

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2023
ANNUAL REPORT
OF

GOLDEN STATE WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

630 E. FOOTHILL BLVD., SAN DIMAS, CA 91773

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov

water.division@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 77 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2023

Name of Utility: Golden State Water Company

Telephone: 909-394-3600

Person Responsible for this Report: Stanley Lau

	<u>1/1/2023</u>	<u>12/31/2023</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 2,137,344,852	\$ 2,268,922,067	\$ 2,203,133,460
2 Total Utility Plant Reserves	(527,324,103)	(539,603,319)	(533,463,711)
3 Total Utility Plant Less Reserves	1,610,020,749	1,729,318,748	1,669,669,749
4 Advances for Construction	67,947,539	71,089,302	69,518,421
5 Contributions in Aid of Construction	147,918,232	151,414,209	149,666,221
6 Total Accumulated Deferred Taxes	139,869,899	148,469,521	144,169,710
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	358,122,971	370,908,866	364,515,918
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	285,035,515	332,171,556	308,603,536
14 Total Capital Stock	643,158,486	703,080,422	673,119,454
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	414,974,621	543,694,055	479,334,338

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2023

Name of Utility: Golden State Water Company

Telephone: 909-394-3600

INCOME/EXPENSES DATA		Annual Amount
1	Operating Revenues	\$ 430,720,082
2	Operating Expenses	\$ 197,197,471
3	Depreciation	\$ 34,749,135
4	Taxes	\$ 73,894,660
5	Income from Nonutility Operations (net)	\$ 30,936
6	Interest on Long-Term Debt	\$ 26,252,598
7	Net Income *	\$ 102,708,148
8		
OPERATING EXPENSES DATA		
10	Source of Supply Expense	\$ 87,102,604
11	Pumping Expenses	\$ 18,312,156
12	Water Treatment Expenses	\$ 9,372,284
13	Transmission and Distribution Expenses	\$ 12,446,734
14	Customer Account Expenses	\$ 9,336,177
15	Sales Expenses	\$ 898,147
16	Recycled Water Expenses	\$ 725,062
17	Administrative and General Expenses	\$ 56,932,975
18	Miscellaneous	\$ 2,071,331
19	Total Operating Expenses	\$ 197,197,471
20		
OTHER DATA		
21		
22		
23	<u>Active Service Connections</u> (Exc. Fire Protect.) _____	Annual Average
24		
25	Metered Service Connections	Jan. 1 Dec. 31
26	Flat Rate Service Connections	258,608 259,548 259,078
27	Total Active Service Connections	4,646 4,678 4,662
		263,254 264,226 263,740

* On June 29, 2023, the CPUC adopted a final decision in GSWC's general rate case application for all its water regions and its general office that determined new water rates for the years 2022–2024 retroactive to January 1, 2022. In addition to other items approved in the final decision, the impact of retroactive rates for the full year of 2022 as well as second-year rate increases for 2023 have been reflected in the 2023 Annual Report.

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity

Calendar Year 2023

Name of Utility: Golden State Water Company Telephone: 909-394-3600

Person Responsible for this Report: Stanley Lau

	1/1/2023	12/31/2023	Average
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 2,137,344,852	\$ 2,268,922,067	\$ 2,203,133,460
2 Total Utility Plant Reserves	(527,324,103)	(539,603,319)	(533,463,711)
3 Total Utility Plant Less Reserves	1,610,020,749	1,729,318,748	1,669,669,749
4 Advances for Construction	67,947,539	71,089,302	69,518,421
5 Contributions in Aid of Construction *	138,882,912	142,840,765	140,861,839
6 Total Accumulated Deferred Taxes	139,869,899	148,469,521	144,169,710
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	358,122,971	370,908,866	364,515,918
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	262,254,725	304,572,365	283,413,545
14 Total Capital Stock	620,377,696	675,481,231	647,929,463
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt *	409,730,000	539,730,000	474,730,000

*Prior amounts have been reclassified on the balance sheet to conform to current year presentation.

INCOME, EXPENSES, AND OTHER DATA
Adjusted to Exclude Non-Regulated Activity
 Calendar Year 2023

Name of Utility: Golden State Water Company

Telephone: 909-394-3600

INCOME/EXPENSES DATA		Annual Amount			
1	Operating Revenues	\$		430,720,082	
2	Operating Expenses	\$		197,197,471	
3	Depreciation	\$		34,749,135	
4	Taxes	\$		73,894,660	
5	Income from Nonutility Operations (net)	\$		-	
6	Interest on Long-Term Debt	\$		26,252,598	
7	Net Income *	\$		97,889,747	
8					
9	OPERATING EXPENSES DATA				
10	Source of Supply Expense	\$		87,102,604	
11	Pumping Expenses	\$		18,312,156	
12	Water Treatment Expenses	\$		9,372,284	
13	Transmission and Distribution Expenses	\$		12,446,734	
14	Customer Account Expenses	\$		9,336,177	
15	Sales Expenses	\$		898,147	
16	Recycled Water Expenses	\$		725,062	
17	Administrative and General Expenses	\$		56,932,975	
18	Miscellaneous	\$		2,071,331	
19	Total Operating Expenses	\$		197,197,471	
20					
21	OTHER DATA				
22					
23	<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
24					
25	Metered Service Connections		258,608	259,548	259,078
26	Flat Rate Service Connections		4,646	4,678	4,662
27	Total Active Service Connections		263,254	264,226	263,740

* On June 29, 2023, the CPUC adopted a final decision in GSWC's general rate case application for all its water regions and its general office that determined new water rates for the years 2022–2024 retroactive to January 1, 2022. In addition to other items approved in the final decision, the impact of retroactive rates for the full year of 2022 as well as second-year rate increases for 2023 have been reflected in the 2023 Annual Report.

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

- 1 Balance Sheet - Contributions in Aid of Construction (line 5)- adjusted to exclude publicly funded grant plant.
- 2 Balance Sheet -Earned Surplus (line 13)- adjusted to exclude non-regulated activities and net income from Cal-cities.
- 3 Balance Sheet - Total Long-Term Debt (line 16)- adjusted to exclude outstanding State Water Project and the American Recovery and Reinvestment Act (ARRA) debt.

- 4 Income Statement - Net Income (line 7)- adjusted to exclude GSWC's non-regulated activities and Cal-cities.
- 5 _____
- 6 _____
- 7 _____
- 8 _____
- 9 _____
- 10 _____
- 11 _____
- 12 _____
- 13 _____
- 14 _____
- 15 _____
- 16 _____
- 17 _____
- 18 _____
- 19 _____

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2023:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non- tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	See attached " Annual Report of Affiliated Transactions", section A1(b)										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

GENERAL INFORMATION

1. Name under which utility is doing business: Golden State Water Company

2. Official mailing address:
630 E Foothill Blvd., San Dimas, CA

3. Name and title of person to whom correspondence should be addressed: Email: Gladys.Farrow@gswater.com
Gladys M. Farrow -Vice President- Finance, Treasurer and Assistant Secretary Telephone: 909-394-3600

4. Address where accounting records are maintained:
630 E Foothill Blvd., San Dimas, CA

5. Service Area (Refer to district reports if applicable): Please refer to district reports

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)

Name: See attached" Operation" organization chart Telephone: _____
Address: _____

7. OWNERSHIP. Check and fill in appropriate line:

- Individual (name of owner) _____
 - Partnership (name of partner) _____
 - Partnership (name of partner) _____
 - Partnership (name of partner) _____
 - Corporation (corporate name) American States Water Company
- Organized under laws of (state) California Date: 1998-07-01

Principal Officers:

Name: <u>Robert J. Sprowls</u>	Title: <u>President and Chief Executive Officer</u> <u>Sr.Vice President-Finance,CFO and</u>
Name: <u>Eva G. Tang</u>	Title: <u>Secretary</u>
Name: <u>Paul J. Rowley</u>	Title: <u>Sr. Vice President- Regulated Water Utility</u>
Name: <u>Jon G. Pierotti</u>	Title: <u>Vice President, Regulatory Affairs</u> <u>Vice President Finance, Treasurer and</u>
Name: <u>Gladys M. Farrow</u>	Title: <u>Assistant Secretary</u>
Name: <u>Sunil Pillai</u>	Title: <u>Vice President-Environmental Quality</u>
Name: <u>Patrick Kubiak</u>	Title: <u>Vice President - Asset Management</u> <u>Vice President - Water Operations</u>
Name: <u>David R Schickling</u>	Title: _____

8. Names of associated companies: _____
California Cities Inc.

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Name: <u>N/A</u>	Date: _____
Name: _____	Date: _____
Name: _____	Date: _____
Name: _____	Date: _____

10. Use the space below for supplementary information or explanations concerning this report:
N/A

11. List Name, Grade, and License Number of all Licensed Operators:
See schedule attached

12. List Name, Address, and Phone Number of your company's external auditor:
Name: PricewaterhouseCoopers LLP Telephone: 213-356-6939
Address: 601 South Figueroa Street, Los Angeles, CA 90017

13. This annual report was prepared by:

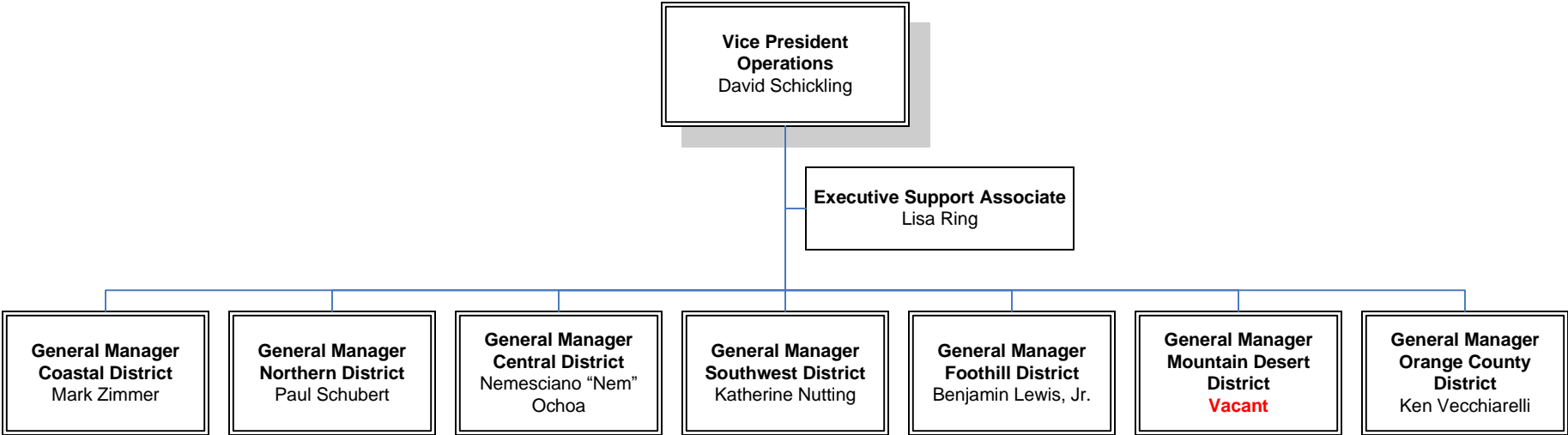
Name of firm or consultant: N/A

Address of firm or consultant: N/A

Email address of firm or consultant: N/A

Phone Number of firm or consultant: ()

Operations



Name	Employee #	Office	Supervisor	Email	Distribution				Treatment			
					Certification Level	Certification Number	Renewal Date	Expiration Date	Certification Level	Certification Number	Renewal Date	Expiration Date
Aceves, Daniel	52674	Clarmont CSA	Leano, Ethan	Daniel.Aceves@gswater.com	CA DIST-Level 2	43407	7/1/2026	11/1/2026	CA TRMT-Level 1	43946	9/1/2025	1/1/2026
Aceves, Evan	62211	Central Basin East	Rivera, Albert	Evan.Aceves@gswater.com	CA DIST-Level 1	53806	10/1/2025	2/1/2026				
Aguilar, Jonthan	59803	Southwest-Spring Street	Ortiz, Johnny	Jonathan.Aguilar@gswater.com	CA DIST-Level 1	53911	10/1/2025	2/1/2026				
Aguilar, Lucy	20760	Via Verde	Sabio, Aileen	LucyAguilar@gswater.com	CA DIST-Level 1	22988	8/1/2025	12/1/2025				
Ahart, Keith	21449	Clearlake CSA	Schubert, Paul	Kahart@gswater.com	CA DIST-Level 3	14488	6/1/2026	10/1/2026	CA TRMT-Level 4	16944	10/1/2025	2/1/2026
Allen, Charles	36419	Via Verde	Hancocks, Brandy	CALLEN@gswater.com	CA DIST-Level 4	19265	2/1/2026	6/1/2026	CA TRMT-Level 2	24616	9/1/2026	1/1/2027
Ambrose, Adam	63177	Apple Valley	Schubert, Paul	Adam.Ambrose@gswater.com	CA DIST-Level 5	28390	2/1/2026	6/1/2026	CA TRMT-Level 2	26133	9/1/2025	1/1/2026
Astudillo, Angel	50881	Los Alamitos Field Ops	Villarreal, Ernesto	Angel.Astudillo@gswater.com	CA DIST-Level 3	40391	2/1/2026	6/1/2026				
Attwood, Steve	28304	Barstow CSA	Ramirez, Jesse	SteveAttwood@gswater.com	CA DIST-Level 4	25861	10/1/2024	2/1/2025	CA TRMT-Level 2	27677	3/1/2024	7/1/2024
Aviles, Jim	3503	Orange County-Water Supply	Eikamp, David	JXAVILES@gswater.com	CA DIST-Level 3	6979	1/1/2024	5/1/2024	CA TRMT-Level 2	25503	3/1/2025	7/1/2025
Babb, Mike	43800	Santa Maria CSA	Zimmer, Mark	mike.babb@gswater.com	CA DIST-Level 4	36373	5/1/2025	9/1/2025	CA TRMT-Level 2	30713	1/1/2024	5/1/2024
Bailey, Kyle	3453	Chadron	Bancroft, Steven	KRBAILEY@gswater.com	CA DIST-Level 3	8980	4/1/2024	8/1/2024	CA TRMT-Level 2	18759	8/1/2025	8/1/2025
Bancroft, Steven	54087	Chadron	Nutting, Kate	Steven.Bancroft@gswater.com	CA DIST-Level 5	6040	11/1/2023	3/1/2024	CA TRMT-Level 3	18032	4/1/2025	8/1/2025
Bartlett, Koa	53360	Central Basin West CSA	Pelayo, Victor	Koa.Bartlett@gswater.com	CA DIST-Level 1	38716	11/1/2025	3/1/2026				
Bazylak, Mike	29117	Wrightwood	Bell, Tyson	MikeBazylak@gswater.com	CA DIST-Level 3	28094	11/1/2024	3/1/2025	CA TRMT-Level 2	24615	3/1/2026	7/1/2026
Bell, Tyson	36428	Apple Valley/Morongo	Lewis, Benjamin	Tyson.Bell@gswater.com	CA DIST-Level 4	34977	11/1/2024	3/1/2025	CA TRMT-Level 2	29926	9/1/2024	1/1/2025
Bendel, Devin	60570	Calipatria CSA	Godsey, David	Devin.Bendel@gswater.com	CA DIST-Level 2	52996	8/1/2024	12/1/2024	CA TRMT-Level 2	45017	11/1/2024	3/1/2025
Berg, Travis	50600	Barstow CSA	Ramirez, Jesse	Travis.Berg@gswater.com	CA DIST-Level 4	34839	5/1/2026	9/1/2026	CA TRMT-Level 2	29145	9/1/2023	1/1/2024
Bermejo, Victor	62604	San Gabriel	Stephens, John	Victor.Bermejo@gswater.com	CA DIST-Level 2	55993	4/1/2026	8/1/2026				
Blades, Alan	32189	San Gabriel	Salcido, Joe	Alan.Blades@gswater.com	CA DIST-Level 2	14770	4/1/2024	8/1/2024	CA TRMT-Level 1	21881	7/1/2026	11/1/2026
Blanco, Marvin	60771	Southwest-Spring Street	Carmona, Ernie	Marvin.Blanco@gswater.com	CA DIST-Level 1	53613	4/1/2024	8/1/2024				
Bon, Randy	62275	Apple Valley/Morongo	Ambrose, Adam	Randy.Bon@gswater.com	CA DIST-Level 2	49578	10/1/2026	2/1/2027				
Brown, Derrick	20496	Southwest	Ellis, Dietrich	DerrickBrown@gswater.com	CA DIST-Level 1	16785	8/1/2024	12/1/2024				
Brown, Justin	36813	Santa Maria CSA	Fields, James	Justin.Brown@gswater.com	CA DIST-Level 4	34983	5/1/2026	9/1/2026	CA TRMT-Level 2	30961	3/1/2024	7/1/2024
Burk, Ray	51605	Santa Fe Springs	Schickling, David	Ray.Burk@gswater.com	CA DIST-Level 5	22932	3/1/2024	7/1/2024	CA TRMT-Level 4	20815	1/1/2025	5/1/2025
Bustamante, Alex	62614	Central Basin East	Rivera, Albert	Alex.Bustamante@gswater.com	CA DIST-Level 2	56468	8/1/2025	12/1/2025				
Camorlinga, Fernando	20761	Southwest-Spring Street	Carmona, Ernie	fcamoril@gswater.com	CA DIST-Level 2	22542	8/1/2025	12/1/2025				
Carder, Jeffery	40700	Supply Arden Cordova	Twillia, Sean	Jeffery.Carder@gswater.com	CA DIST-Level 2	35184	8/1/2024	12/1/2024	CA TRMT-Level 4	31271	11/1/2023	3/1/2024
Carlile, Zachary	51508	Arden Cordova CSA	Nocentini, Brett	Zachary.Carlile@gswater.com	CA DIST-Level 2	42363	8/1/2026	12/1/2026				
Carmona, Ernesto	57592	Southwest	Nutting, Kate	Ernesto.Carmona@gswater.com	CA DIST-Level 5	38732	7/1/2024	11/1/2024	CA TRMT-Level 2	32850	6/1/2025	10/1/2025
Carvel, Joseph	37602	Bay Point CSA	Gonzalez, Tina	Joseph.Carvel@gswater.com	CA DIST-Level 3	34630	1/1/2024	5/1/2024	CA TRMT-Level 2	42051	3/1/2024	7/1/2024
Castellanos, Daniel	58823	Chadron	Bancroft, Steven	Daniel.Castellanos@gswater.com	CA DIST-Level 1	50920	7/1/2024	11/1/2024	CA TRMT-Level 1	42249	5/1/2024	9/1/2024
Castro, Idez	42944	Via Burton	Holm, Melynda	Idez.Castro@gswater.com	CA DIST-Level 2	39657	2/1/2026	6/1/2026				
Cerda, Raul	3379	Los Alamitos Field Ops	Villarreal, Ernesto	rocedra@gswater.co	CA DIST-Level 2	17118	1/1/2023	5/1/2023				
Chabolla-Razo, Daniel	60050	Chadron	Schultise, David	Daniel.Chabolla-Razo@gswater.com	CA DIST-Level 2	50229	3/1/2024	7/1/2024	CA TRMT-Level 2	42021	8/1/2024	12/1/2024
Chen, Samantha	57566	Orange County	Pillai, Sunil	Samantha.Chen@gswater.com	CA DIST-Level 2	51311	1/1/2025	5/1/2025	CA TRMT-Level 2	43759	9/1/2025	1/1/2026
Christy, David	33316	Orange County Water Supply	Eikamp, David	DavidChristy@gswater.com	CA DIST-Level 5	18173	11/1/2025	3/1/2026	CA TRMT-Level 3	25705	1/1/2025	5/1/2025
Clauss, Michael	63319	Simi Valley CSA	Rigg, Scott	Michael.Clauss@gswater.com	CA DIST-Level 2	54306	1/1/2026	5/1/2026				
Cook, Kevin	33448	Supply Arden Cordova	Twillia, Sean	KevinCook@gswater.com	CA DIST-Level 1	32762	12/1/2024	4/1/2025				
Cook, Matthew	61817	Los Osos CSA	Zimmer, Mark	Matt.Cook@gswater.com	CA DIST-Level 4	38467	8/1/2025	12/1/2025	CA TRMT-Level 2	34910	9/1/2024	1/1/2025
Cordova, Armando	63649	Arden Cordova CSA	Nocentini, Brett	Armando.Cordova@gswater.com	CA DIST-Level 2	36135	1/1/2025	5/1/2025				
Correa, Jorge	58060	Central Basin West CSA	Pelayo, Victor	Jorge.Correa@gswater.com	CA DIST-Level 2	46506	11/1/2025	3/1/2026				
Corrow, Charles	62900	Los Osos CSA	Cook, Matthew	Charles.Corrow@gswater.com					CA TRMT- Level 2	45375	3/1/2025	7/1/2025
Daly, James	30727	Via Burton	Webb, Delmus	James.Daly@gswater.com	CA DIST-Level 2	14802	12/1/2023	4/1/2024				
Delgado, Pedro	29531	Central Basin West CSA	Pelayo, Victor	PedroDelgado@gswater.com	CA DIST-Level 1	29312	2/1/2026	6/1/2026				
Dengate, Jerome	58540	Los Osos CSA	Cook, Matthew	Jerome.Dengate@gswater.com	CA DIST-Level 3	44918	10/1/2024	2/1/2025	CA TRMT-Level 2	38467	3/1/2025	7/1/2025
Dewald, James	56481	Orange County Water Supply	Eikamp, David	James.Dewald@gswater.com	CA DIST-Level 2	46577	7/1/2025	11/1/2025	CA TRMT-Level 2	38824	6/1/2024	10/1/2024
Eikamp, David	3510	Orange County-Water Supply	Vecchiarelli, Ken	DMEIKAMP@gswater.com	CA DIST-Level 3	8628	12/1/2026	4/1/2027	CA TRMT-Level 2	21947	7/1/2026	11/1/2026
Ellis, Dietrich	22270	Southwest District CSA	Nutting, Kate	Dietrich.Ellis@gswater.com	CA DIST-Level 3	15412	5/1/2024	9/1/2024				
Elwell, Brian	31838	Santa Maria Water Supply	Rainwater, Leo	Brian.Elwell@gswater.com	CA DIST-Level 5	29875	12/1/2025	4/1/2026	CA TRMT-Level 3	28175	9/1/2024	1/1/2025
Espinosa, Raul	62453	Los Osos CSA	Cook, Matthew	Raul.Espinosa@gswater.com	CA DIST-Level 2	54556	3/1/2026	7/1/2026	CA TRMT-Level 2	46400	3/1/2026	7/1/2026
Gallardo, Aaron	52644	Central Basin East	Rivera, Albert	Aaron.Gallardo@gswater.com	CA DIST-Level 1	34512	12/1/2025	4/1/2026	CA TRMT-Level 1	31993	3/1/2025	7/1/2025
Garcia, Jose	3397	Central Basin West-Bissell Plant FO	Pelayo, Victor	Jose.Garcia@gswater.com	CA DIST-Level 3	7722	9/1/2025	1/1/2026	CA TRMT-Level 2	30967	3/1/2024	7/1/2024
Garten, Steve	3382	Santa Fe Springs WS	Ochoa, Nem	Steve.Garten@gswater.com	CA DIST-Level 5	5664	11/1/2025	3/1/2026	CA TRMT-Level 4	16451	7/1/2026	11/1/2026

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Gill, Billy	20831	Santa Maria CSA	Fields, James	BillyGill@gswater.com	CA DIST-Level 2	15355	1/1/2024	5/1/2024				
Gisler, Ernest	7778	Rancho Cordova Office	Kubiak, Patrick	eagisler@gswater.com					CA TRMT-Level 4	23782	1/1/2025	5/1/2025
Godsey, David	8841	Calipatria CSA	Schubert, Paul	DavidGodsey@gswater.com	CA DIST-Level 3	9748	11/1/2026	3/1/2027	CA TRMT-Level 4	12526	3/1/2024	7/1/2024
Gomez, Anthony	59716	Central Basin West	Pelayo, Victor	Anthony.Gomez@gswater.com	CA DIST-Level 1	51812	4/1/2025	8/1/2025				
Gomez, Lorenzo	57720	Culver City	Ortega, Adam	Lorenzo.Gomez@gswater.com	CA DIST-Level 2	48212	11/1/2024	3/1/2025				
Gonzalez, Tina	7821	Bay Point CSA	Schubert, Paul	Tina.Gonzalez@gswater.com	CA DIST-Level 4	10277	8/1/2025	12/1/2025	CA TRMT-Level 3	23849	10/1/2024	2/1/2025
Gue, Harold	3253	San Dimas CSA	Ortega, Robert	Harold.Gue@gswater.com	CA DIST-Level 2	7134	4/1/2024	8/1/2024	CA TRMT-Level 2	16461	7/1/2026	11/1/2026
Guerrero, Daniel	59848	Chadron	Bancroft, Steven	Daniel.Guerrero@gswater.com	CA DIST-Level 2	51010	8/1/2024	12/1/2024	CA TRMT-Level 2	41641	2/1/2025	6/1/2025
Gutierrez, Eduardo	61131	Bay Point CSA	Gonzalez, Tina	Eduardo.Gutierrez@gswater.com	CA DIST-Level 3	55446	4/1/2026	8/1/2026	CA TRMT-Level 2	45440	3/1/2025	7/1/2025
Haller, Joe	7686	Wrightwood	Bell, Tyson	Joe.Haller@gswater.com	CA DIST-Level 3	18481	9/1/2023	1/1/2024	CA TRMT-Level 2	20666	1/1/2025	5/1/2025
Hanson, Brett	32493	Santa Fe Springs	Garten, Steven	Brett.Hanson@gswater.com	CA DIST-Level 3	33036	3/1/2026	7/1/2026	CA TRMT-Level 2	29924	3/1/2024	7/1/2024
Hayes, Raymond	59517	Morongo Valley	Ambrose, Adam	Raymond.Hayes@gswater.com	CA DIST-Level 1	47604	7/1/2025	11/1/2025				
Henderson, Bill	9326	Southwest District CSA	Ellis, Dietrich	Bill.Henderson@gswater.com	CA DIST-Level 1	17031	6/1/2026	10/1/2026				
Hernandez, Armando	57246	Blackburn Facility	Rivera, Albert	Armando.Hernandez@gswater.com	CA DIST-Level 3	46648	9/1/2024	1/1/2025	CA TRMT-Level 1	40306	10/1/2024	2/1/2025
Hindle, Tyler	62377	Santa Maria	Babb, Mike	Tyler.Hindle@gswater.com	CA DIST-Level 1	56201	6/1/2025	10/1/2025				
Ho-Sang, Jennifer	3472	Via Verde	Cullado, Regina	Jennifer.Ho-Sang@gswater.com	CA DIST-Level 2	50020	1/1/2024	5/1/2024				
Holland, Michelle	3059	Foothill District Office	Zakhari, George	Michelle.Amsberry@gswater.com	CA DIST-Level 2	6334	11/1/2023	3/1/2024	CA TRMT-Level 2	19128	2/1/2025	6/1/2025
Holm, Melynda	32230	Santa Fe Spring	Gisler, Ernest	mholm@gswater.com	CA DIST-Level 1	29956	8/1/2026	12/1/2026				
Illia, Mark	27638	Clearlake CSA	Ahart, Keith	MarkIllia@gswater.com	CA DIST-Level 3	18499	6/1/2026	10/1/2026	CA TRMT-Level 4	24659	11/1/2025	3/1/2026
Ingle, Ken	61166	Arden Cordova CSA	Nocentini, Brett	Ken.Ingle@gswater.com	CA DIST-Level 3	36146	1/1/2025	5/1/2025	CA TRMT-Level 3	31113	11/1/2024	3/1/2025
Ingram, Anton	3408	Southwest-Spring Street	Ortiz, Johnny	AEINGRAM@gswater.com	CA DIST-Level 2	8984	4/1/2024	8/1/2024				
Insko, Mark	32282	Rancho Cordova Office	Gisler, Ernest	MarkInsko@gswater.com	CA DIST-Level 2	41312	1/1/2024	5/1/2024	CA TRMT-Level 2	35050	9/1/2024	1/1/2025
Jimenez, Ben	53410	Via Verde	Phillips, Emory	Ben.Jimenez@gswater.com	CA DIST-Level 2	49557	10/1/2023	2/1/2024	CA TRMT-Level 2	38801	5/1/2025	9/1/2025
Johnson, Jarvis	33606	San Dimas CSA	Ortega, Robert	jjohnson@gswater.com	CA DIST-Level 4	29326	10/1/2024	2/1/2025	CA TRMT-Level 2	27130	12/1/2026	4/1/2027
Jorgenson, Todd	63083	Via Verde	Gisler, Ernest	Todd.Jorgenson@gswater.com	CA DIST-Level 2	18969	12/1/2025	4/1/2026	CA TRMT-Level 2	26398	10/1/2025	2/1/2026
Kawamura, Joseph	3498	Supply Arden Cordova	Twilla, Sean	Joseph.Kawamura@gswater.com	CA DIST-Level 5	8436	8/1/2026	12/1/2026	CA TRMT-Level 3	21586	4/1/2024	8/1/2024
Kilgannon, Heather	3078	Foothill District Office	Zakhari, George	Heather.Kilgannon@gswater.com	CA DIST-Level 3	5660	6/1/2026	10/1/2026	CA TRMT-Level 2	19209	6/1/2026	10/1/2026
Larson, Brian	28270	Barstow CSA	Ramirez, Jesse	Brian.Larson@gswater.com	CA DIST-Level 4	23349	2/1/2025	6/1/2025	CA TRMT-Level 2	27709	3/1/2024	7/1/2024
Leano, Ethan	34378	Claremont CSA	Lewis, Benjamin	Ethan.Leano@gswater.com	CA DIST-Level 5	32780	5/1/2024	9/1/2024	CA TRMT-Level 2	29417	3/1/2024	7/1/2024
Lindros, Craig	63498	Simi Valley CSA	Rigg, Scott	Craig.Lindros@gswater.com	CA DIST-Level 2	40996	12/1/2023	4/1/2024	CA TRMT-Level 2	34441	3/1/2024	7/1/2024
Lopez, Alicia	23295	Southwest-Chadron Plant Field Office	Bancroft, Steven	Alicia@gswater.com	CA DIST-Level 3	16963	9/1/2025	1/1/2026	CA TRMT-Level 2	28700	3/1/2024	7/1/2024
Lopez, Paul	3375	Simi Valley CSA	Rigg, Scott	Plopez@gswater.com	CA DIST-Level 3	7136	2/1/2024	6/1/2024	CA TRMT-Level 2	25424	8/1/2024	12/1/2024
Low, Sean	63375	Via Burton	Cervantes, Reyes	Sean.Low@gswater.com	CA DIST-Level 3	48401	10/1/2024	2/1/2025	CA TRMT-Level 2	38969	8/1/2025	12/1/2025
Lowe, Daniel	60583	Barstow CSA	Ramirez, Jesse	Daniel.Lowe@gswater.com	CA DIST-Level 1	50067	1/1/2024	5/1/2024				
Lowitz, Nolan	61053	Claremont CSA	Stephens, John	Nolan.Lowitz@gswater.com	CA DIST-Level 3	52044	2/1/2025	6/1/2025	CA TRMT-Level 2	43593	8/1/2025	12/1/2025
Ly, Brian	61989	Southwest-Spring Street	Ortiz, Johnny	Brian.Ly@gswater.com	CA DIST-Level 2	55368	8/1/2025	12/1/2025				
Marquez, Anthony	50829	Southwest	Silvestre, Roman	Anthony.Marquez@gswater.com	CA DIST-Level 2	31354	5/1/2024	9/1/2024	CA TRMT-Level 2	30596	10/1/2023	2/1/2024
Martinez, Aaron	63637	Simi Valley CSA	Rigg, Scott	Aaron.Martinez@gswater.com	CA DIST-Level 2	56034	4/1/2025	8/1/2025	CA TRMT-Level 2	45133	12/1/2024	4/1/2025
Martinez, Brian	62984	Southwest	Bancroft, Steven	Brian.Martinez@gswater.com	CA DIST-Level 2	53873	10/1/2025	2/1/2026	CA TRMT-Level 1	44918	10/1/2024	2/1/2025
Martinez, Cameron	60012	Southwest	Ellis, Dietrich	Cameron.Martinez@gswater.com	CA DIST-Level 1	53014	12/1/2023	4/1/2024				
Mataitusi, David	56779	Blackburn Facility	Rivera, Albert	David.Mataitusi@gswater.com	CA DIST-Level 5	46468	5/1/2026	9/1/2026				
Mataitusi, Jonathan	57457	Southwest	Ellis, Dietrich	Jonathan.Mataitusi@gswater.com	CA DIST-Level 1	49736	1/1/2024	5/1/2024				
Matthews, Levi	61363	Apple Valley	Ambrose, Adam	Levi.Matthews@gswater.com	CA DIST-Level 3	55120	3/1/2026	7/1/2026	CA TRMT-Level 2	45952	10/1/2025	2/1/2026
Mavrakis, John	53042	Central District Office	Sinagra, Dane	John.Mavrakis@gswater.com					CA TRMT-Level 2	37081	10/1/2023	2/1/2024
Maxwell, Richard	57125	Clearlake CSA	Ahart, Keith	Richard.Maxwell@gswater.com	CA DIST-Level 2	37566	1/1/2025	5/1/2025	CA TRMT-Level 3	31562	2/1/2026	6/1/2026
McKay, Scott	21736	Orange County-Water Supply	Eikamp, David	SAMCKAY@gswater.com	CA DIST-Level 3	14250	11/1/2025	3/1/2026	CA TRMT-Level 3	25921	12/1/2026	4/1/2027
McKay, Travis	9576	Central Basin East	Rivera, Albert	TravisMcKay@gswater.com	CA DIST-Level 1	22991	11/1/2023	3/1/2024				
Mendoza, Ben	58886	Culver City	Ortega, Adam	Benjamin.Mendoza@gswater.com	CA DIST-Level 3	50172	6/1/2026	10/1/2026	CA TRMT-Level 2	42521	4/1/2025	8/1/2025
Mendoza, Sebastian	61812	Los Alamitos	Rivera, Albert	Sebastian.Mendoza@gswater.com	CA DIST-Level 1	53895	10/1/2025	2/1/2026				
Miller, Dylan	63759	Apple Valley	Ambrose, Adam	Dylan.Miller@gswater.com	CA DIST-Level 1	56305	7/1/2025	11/1/2025				
Miller, Lisa	41583	Rancho Cordova Office	White, Dawn	Lisa.Miller@gswater.com	CA DIST-Level 2	39996	7/1/2026	11/1/2026	CA TRMT-Level 2	33057	3/1/2026	7/1/2026
Mohler, Chris	60597	Morongo Valley	Ambrose, Adam	Chris.Mohler@gswater.com	CA DIST-Level 5	34799	12/1/2025	4/1/2026	CA TRMT-Level 2	30022	3/1/2026	7/1/2026
Moore, Toby	28798	Via Verde	Pillai, Sunil	TobyMoore@gswater.com	CA DIST-Level 2	27989	3/1/2025	7/1/2025				
Murillo, Jose	51945	Culver City	Ortega, Adam	Jose.Murillo@gswater.com	CA DIST-Level 3	39041	8/1/2024	12/1/2024				

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Murphy, Ryan	61922	Morongo Valley	Ambrose, Adam	Ryan.Murphy@gswater.com	CA DIST-Level 3	30163	1/1/2025	5/1/2025	CA TRMT-Level 2	30190	2/1/2025	6/1/2025
Nankivell, Chase	3338	Wrightwood	Bell, Tyson	ChaseNankivell@gswater.com	CA DIST-Level 4	5559	5/1/2024	9/1/2024	CA TRMT-Level 3	16523	2/1/2026	6/1/2026
Negreros, Adrianna	3414	Santa Fe Springs	Flores, Rocio	AdriannaNegreros@gswater.com	CA DIST-Level 2	7140	11/1/2023	3/1/2024	CA TRMT-Level 2	19525	8/1/2025	12/1/2025
Nesbitt, Cory	61941	Simi Valley CSA	Rigg, Scott	Cory.Nesbitt@gswater.com	CA DIST-Level 2	54869	5/1/2025	9/1/2025	CA TRMT-Level 1	44861	10/1/2024	2/1/2025
Newton, Don	3456	Barstow CSA	Ramirez, Jesse	DonNewton@gswater.com	CA DIST-Level 4	15363	1/1/2024	5/1/2024	CA TRMT-Level 2	27723	3/1/2024	7/1/2024
Nguyen, Phuong	60633	Santa Fe Springs	Chen, Samantha	Phuong.Nguyen@gswater.com	CA DIST-Level 2	48490	1/1/2026	5/1/2026	CA TRMT-Level 2	40481	2/1/2026	6/1/2026
Nocentini, Brett	60848	Arden Cordova CSA	Schubert, Paul	Brett.Nocentini@gswater.com	CA DIST-Level 5	35362	1/1/2026	5/1/2026	CA TRMT-Level 2	43550	8/1/2025	12/1/2025
Nutting, Katherine	33498	Southwest District CSA	Schickling, David	knutting@gswater.com	CA DIST-Level 2	23727	6/1/2026	10/1/2026	CA TRMT-Level 2	25936	3/1/2025	7/1/2025
Onsted, Derrick	47769	Supply Arden Cordova	Twilla, Sean	Derrick.Onsted@gswater.com	CA DIST-Level 3	39115	10/1/2023	2/1/2024	CA TRMT-Level 2	28791	3/1/2025	7/1/2025
Ortega, Adam	56458	Culver City	Ochoa, Nem	Adam.Ortega@gswater.com	CA DIST-Level 4	45522	12/1/2024	4/1/2025	CA TRMT-Level 2	40447	9/1/2026	1/1/2027
Ortega, Anthony	62308	San Gabriel	Salcido, Joe	Anthony.Ortega@gswater.com	CA DIST-Level 2	53057	12/1/2023	4/1/2024	CA TRMT-Level 2	45319	2/1/2025	6/1/2025
Ortega, Robert	61011	San Dimas CSA	Lewis, Benjamin	Robert.Ortega@gswater.com	CA DIST-Level 5	10103	9/1/2023	1/1/2024	CA TRMT-Level 2	23289	1/1/2025	5/1/2025
Ortiz, Daniel	62235	Bay Point CSA	Gonzalez, Tina	Daniel.Ortiz@gswater.com	CA DIST-Level 2	54654	4/1/2026	8/1/2026				
Ortiz, Johnny	48478	Southwest	Nutting, Kate	Johnny.Ortiz@gswater.com	CA DIST-Level 4	39613	1/1/2024	5/1/2024	CA TRMT-Level 1	34592	4/1/2024	8/1/2024
Ortiz, Vincent	3433	Santa Maria	Babb, Mike	Vincent.Ortiz@gswater.com	CA DIST-Level 2	15365	1/1/2024	5/1/2024				
Padilla, Miguel	22023	Southwest-Spring Street	Ortiz, Johnny	Mpadilla@gswater.com	CA DIST-Level 1	22975	8/1/2025	12/1/2025				
Pak, Chae Chin	1125	Via Verde	Insc0, Mark	CCPAK@gswater.com	CA DIST-Level 2	9400	2/1/2024	6/1/2024				
Pelayo, Victor	3502	Central Basin West	Ochoa, Nem	VPELAYO@gswater.com	CA DIST-Level 5	9593	7/1/2026	11/1/2026	CA TRMT-Level 2	32771	3/1/2026	7/1/2026
Pelayo, Victor Manuel	33430	Southwest District CSA	Carmona, Ernie	VictorPelayo@gswater.com	CA DIST-Level 1	32915	1/1/2025	5/1/2025				
Penrod, Keith	3343	Central District Water Supply	Garten, Steven	KJPENROD@gswater.com	CA DIST-Level 4	7123	3/1/2026	7/1/2026	CA TRMT-Level 3	17727	12/1/2025	4/1/2026
Peral (Torres), Jesus	27983	Southwest-Spring Street	Ortiz, Johnny	Jesus.Peral@gswater.com	CA DIST-Level 1	28496	8/1/2025	12/1/2025				
Perez, Sergio	60280	Southwest	Salcido, Joe	Sergio.Perez@gswater.com	CA DIST-Level 1	55689	2/1/2025	6/1/2025				
Porterfield, Jamie	32430	Wrightwood	Bell, Tyson	JamiePorterfield@gswater.com	CA DIST-Level 4	29660	8/1/2026	12/1/2026	CA TRMT-Level 2	27468	1/1/2024	5/1/2024
Poti, Pua	21162	Placentia Field Office	Webb, Delmus	PAPOTI@gswater.com	CA DIST-Level 1	23438	6/1/2026	10/1/2026				
Quintana, Daniel	53973	Via Burton	Eikamp, David	Daniel.Quintana@gswater.com	CA DIST-Level 2	46416	1/1/2026	5/1/2026	CA TRMT-Level 1	45836	8/1/2025	12/1/2025
Quintanilla, Eliseo	21347	Southwest-Spring Street	Carmona, Ernie	equintan@gswater.com	CA DIST-Level 5	22974	9/1/2024	1/1/2025	CA TRMT-Level 2	30822	3/1/2025	7/1/2025
Rainwater, Leo	62848	Santa Maria	Zimmer, Mark	Leo.Rainwater@water.com	CA DIST-Level 3	35630	11/1/2024	3/1/2025	CA TRMT-Level 5	28539	2/1/2024	6/1/2024
Rambaud, Michael	61469	Claremont CSA	Stephens, John	Michael.Rambaud@gswater.com	CA DIST-Level 1	53651	4/1/2024	8/1/2024				
Ramirez, Jesse	3242	Barstow CSA	Lewis, Benjamin	RJESSE@gswater.com	CA DIST-Level 5	2414	11/1/2025	3/1/2026	CA TRMT-Level 3	9735	11/1/2024	3/1/2025
Reyes, Robert	29598	Southwest-Spring Street	Ortiz, Johnny	RobertReyes@gswater.com	CA DIST-Level 4	26457	2/1/2026	6/1/2026	CA TRMT-Level 2	25807	10/1/2025	2/1/2026
Rigg, Scott	27941	Simi Valley CSA	Zimmer, Mark	Scott.Rigg@gswater.com	CA DIST-Level 5	6670	12/1/2024	4/1/2025	CA TRMT-Level 2	19106	2/1/2025	6/1/2025
Rippe, Greg	29586	Clearlake CSA	Ahart, Keith	Greg.Rippe@gswater.com	CA DIST-Level 3	27273	10/1/2023	2/1/2024	CA TRMT-Level 3	26057	2/1/2024	6/1/2024
Rivas, Andrew	61468	San Dimas CSA	Ortega, Robert	Andrew.Rivas@gswater.com	CA DIST-Level 1	51966	7/1/2025	11/1/2025				
Rivas, Julia	20495	Via Verde	Hanford, Rob	Jrivas@gswater.com	CA DIST-Level 2	33626	8/1/2024	12/1/2024	CA TRMT-Level 2	32397	9/1/2026	1/1/2027
Rivera, Albert	3359	Central Basin East CSA	Ochoa, Nem	ARIVERA@gswater.com	CA DIST-Level 5	5676	10/1/2026	2/1/2027	CA TRMT-Level 3	16051	8/1/2025	12/1/2025
Rivera, Armando (Orozco)	53057	Calipatria CSA	Godsey, David	Armando.Orozco@gswater.com	CA DIST-Level 3	41486	7/1/2025	11/1/2025	CA TRMT-Level 2	34666	2/1/2024	6/1/2024
Rivera, Jose	34647	Via Burton	Cervantes, Reyes	Jose.Rivera@gswater.com	CA DIST-Level 3	30175	12/1/2024	4/1/2025	CA TRMT-Level 2	27921	10/1/2025	2/1/2026
Robers, Don	36599	Los Alamitos Field Ops	Villarreal, Ernesto	Don.Robers@gswater.com	CA DIST-Level 2	35033	1/1/2024	5/1/2024	CA TRMT-Level 1	31170	3/1/2024	7/1/2024
Rowley, Paul	35093	Via Verde	Sprowl, Robert	Paul.Rowley@gswater.com	CA DIST-Level 5	10214	6/1/2025	10/1/2025	CA TRMT-Level 3	10578	7/1/2025	11/1/2025
Ruelas, Erik	63399	Santa Maria	Babb, Mike	Erik.Ruelas@gswater.com	CA DIST-Level 1	55573	1/1/2025	5/1/2025				
Salazar, Ramiro	60399	Foothill District Office	Stephens, John	Ramiro.Salazar@gswater.com	CA DIST-Level 2	52135	7/1/2025	11/1/2025	CA TRMT-Level 3	37539	6/1/2026	10/1/2026
Salcido, Joseph	27743	San Gabriel	Lewis, Benjamin	Joseph.Salcido@gswater.com	CA DIST-Level 4	23464	12/1/2023	4/1/2024	CA TRMT-Level 2	27373	10/1/2023	2/1/2024
Salcido, Joseph Jr.	60401	Claremont CSA	Leano, Ethan	Joe.Salcido@gswater.com	CA DIST-Level 1	53296	2/1/2024	6/1/2024				
Sanchez, Nathan	60019	Central Basin East	Rivera, Albert	Nathan.Sanchez@gswater.com	CA DIST-Level 1	53591	3/1/2024	5/1/2024				
Schickling, David	60292	Via Verde	Rowley, Paul	David.Schickling@gswater.com	CA DIST-Level 5	29422	4/1/2024	8/1/2024	CA TRMT-Level 3	22138	7/1/2025	11/1/2025
Schubert, Paul	3366	Rancho Cordova Office	Schickling, David	PSCHUBERT@gswater.com	CA DIST-Level 2	8177	11/1/2023	3/1/2024	CA TRMT-Level 4	14931	8/1/2026	12/1/2026
Schultise, David	57567	Chadron	White, Dawn	David.Schultise@gswater.com	CA DIST-Level 2	48118	12/1/2025	4/1/2026	CA TRMT-Level 2	40358	12/1/2025	4/1/2026
Sheriff, James	37236	Barstow CSA	Ramirez, Jesse	James.Sheriff@gswater.com	CA DIST-Level 2	36367	12/1/2025	4/1/2026				
Snay, Kyle	3065	Foothill District Office	Gisler, Ernest	KyleSnay@gswater.com	CA DIST-Level 2	23759	8/1/2023	12/1/2023				
Soler, Randaldo	61780	Los Alamitos	Webb, Delmus	Randaldo.Soler@gswater.com	CA DIST-Level 2	51339	1/1/2025	5/1/2025				
Soto, Jose	3501	Los Alamitos Field Ops	Villarreal, Ernesto	JRSOTO@gswater.com	CA DIST-Level 2	14257	2/1/2024	6/1/2024				
Spreitzer, David	62002	Santa Fe Springs	Garten, Steven	David.Spreitzer@gswater.com	CA DIST-Level 2	5/21/2054	7/1/2025	11/1/2025	CA TRMT-Level 2	46274	2/1/2026	6/1/2026
Starr, Doug	42947	Foothill District Office	Stephens, John	Doug.Starr@gswater.com	CA DIST-Level 5	36861	11/1/2023	3/1/2024	CA TRMT-Level 3	32225	3/1/2025	7/1/2025
Stephens, David	3370	San Dimas	Silvestre, Roman	David.Stephens@gswater.com	CA DIST-Level 2	5679	4/1/2024	8/1/2024				

Name	Employee #	Office	Supervisor	Email	Distribution				Treatment			
					Certification Level	Certification Number	Renewal Date	Expiration Date	Certification Level	Certification Number	Renewal Date	Expiration Date
Stephens, John	3378	Foothill District Office	Lewis, Benjamin	John.Stephens@gswater.com	CA DIST-Level 4	7728	4/1/2024	8/1/2024	CA TRMT-Level 3	35415	9/1/2026	1/1/2027
Stone, David	33495	Santa Fe Springs	Garten, Steven	David.Stone@gswater.com	CA DIST-Level 4	32061	11/1/2023	3/1/2024	CA TRMT-Level 3	29929	7/1/2024	11/1/2024
Suarez, David	28535	Placentia CSA	Webb, Delmus	David.Suarez@gswater.com	CA DIST-Level 3	29345	4/1/2025	8/1/2025	CA TRMT-Level 1	42397	8/1/2024	12/1/2024
Suh, Johnny	3051	Arden Cordova CSA	Noccentini, Brett	JSSUH@gswater.com	CA DIST-Level 1	24529	8/1/2024	12/1/2024				
Tapu, Perenise	58482	Central Basin East	Rivera, Albert	Perenise.Tapu@gswater.com	CA DIST-Level 3	49386	8/1/2025	12/1/2025	CA TRMT-Level 1	42732	9/1/2024	1/1/2025
Thai, Long	59475	Via Burton	McDonough, Beth	Long.Thai@gswater.com	CA DIST-Level 2	49850	1/1/2024	5/1/2024	CA TRMT-Level 2	41416	10/1/2023	2/1/2024
Thomas, John	63230	Los Alamitos	Villarreal, Ernesto	John.Thomas@gswater.com	CA DIST-Level 2	52897	8/1/2026	12/1/2026	CA TRMT-Level 2	43518	8/1/2026	12/1/2026
Thompson, Nate	61675	Santa Maria	Babb, Mike	Nathan.Thompson@gswater.com	CA DIST-Level 2	55630	4/1/2026	8/1/2026				
Torres, Anthony	53618	Central District Office	Garten, Steven	Anthony.Torres@gswater.com	CA DIST-Level 5	30685	10/1/2026	2/1/2027	CA TRMT-Level 3	27782	1/1/2024	5/1/2024
Tovar, Steven	57585	Los Alamitos Field Ops	Farah, Joe	Steven.Tovar@gswater.com	CA DIST-Level 1	47292	6/1/2025	10/1/2025				
Tuitama, Tamara	38251	Orange County	Casas, Roberto	Tamara.Tuitama@gswater.com					CA TRMT-Level 2	37000	9/1/2023	1/1/2024
Twilla, Sean	31700	Supply Arden Cordova	Schubert, Paul	SeanTwilla@gswater.com	CA DIST-Level 4	30998	4/1/2025	8/1/2025	CA TRMT-Level 4	28287	7/1/2026	11/1/2026
Uribe, Jose	35474	Calipatria CSA	Godsey, David	Jose.Uribe@gswater.com	CA DIST-Level 4	18609	7/1/2025	11/1/2025	CA TRMT-Level 4	22509	5/1/2025	9/1/2025
Usrey, Dennis	24684	Arden Cordova CSA	Noccentini, Brett	Dennis.Usrey@gswater.com	CA DIST-Level 3	18610	1/1/2025	5/1/2025	CA TRMT-Level 1	28288	9/1/2024	1/1/2025
Van Delinder, Kevin	62388	Arden Cordova CSA	Noccentini, Brett	Kevin.Vandelinder@gswater.com	CA DIST-Level 2	55087	1/1/2026	5/1/2026	CA TRMT-Level 2	46155	12/1/2025	4/1/2026
Velez, Cameron	6110	Los Alamitos	Villarreal, Ernesto	Cameron.Velez@gswater.com	CA DIST-Level 1	55114	10/1/2024	2/1/2025				
Velez, Doug	3488	Torrance	Thai, Long	Dvelez@gswater.com	CA DIST-Level 2	22972	12/1/2023	4/1/2024				
Vieyra-Herrera, Raul	63079	Central Basin West Field Ops	Pelayo, Victor	Raul.Vieyra-Herrera@gswater.com	CA DIST-Level 2	53970	3/1/2026	7/1/2026				
Villalpando, Adolph	30257	Central Basin West Field Ops	Pelayo, Victor	Adolph.Villalpando@gswater.com	CA DIST-Level 3	27656	12/1/2024	4/1/2025	CA TRMT-Level 2	25953	3/1/2025	7/1/2025
Villalva, Frankie	59847	Southwest	Ellis, Dietrich	Frankie.Villalva@gswater.com	CA DIST-Level 2	53175	12/1/2024	4/1/2025				
Villarreal, Ernie	3508	Los Alamitos	Vecchiarelli, Ken	Ernie.Villarreal@gswater.com	CA DIST-Level 5	30814	7/1/2024	11/1/2024	CA TRMT-Level 2	28660	3/1/2026	7/1/2026
Vintus, Brian	61822	Barstow CSA	Ramirez, Jesse	Brian.Vintus@gswater.com	CA DIST-Level 1	55150	10/1/2024	2/1/2025				
Vogel, Wanye	60453	Apple Valley CSA	Ambrose, Adam	Wayne.Vogel@gswater.com	CA DIST-Level 4	4199	9/1/2026	1/1/2027	CA TRMT-Level 2	15101	1/1/2025	5/1/2025
Vorhies, Kirby	3279	Santa Maria CSA	Rainwater, Leo	KirbyVorhies@gswater.com	CA DIST-Level 3	3672	2/1/2024	6/1/2024	CA TRMT-Level 2	12007	2/1/2026	6/1/2026
Webb, Del	3432	Placentia	Vecchiarelli, Ken	DelWebb@gswater.com	CA DIST-Level 5	4419	1/1/2024	5/1/2024	CA TRMT-Level 2	29676	8/1/2024	12/1/2024
Webb (Ingram), LaKeishia	20762	Torrance	Thai, Long	lwebb-ingram@gswater.com	CA DIST-Level 2	22622	8/1/2024	12/1/2024				
Weeks, Brian	61768	Supply Arden Cordova	Twilla, Sean	Brian.Weeks@gswater.com	CA DIST-Level 2	53683	9/1/2024	1/1/2025	CA TRMT-Level 1	44378	10/1/2024	2/1/2025
Weimer, Jacob	63347	Clarmont CSA	Leano, Ethan	Jacob.Weimer@gswater.com	CA DIST-Level 2	53903	10/1/2025	2/1/2026	CA TRMT-Level 2	45933	9/1/2025	1/1/2026
Wells-Jordan, Noah	62543	Arden Cordova CSA	Noccentini, Brett	Noah.WellsJordan@gswater.com	CA DIST-Level 2	55938	12/1/2025	4/1/2026	CA TRMT-Level 2	43340	10/1/2024	2/1/2025
Wesselhoft, Kevin	56985	Central Basin West CSA	Pelayo, Victor	Kevin.Wesselhoft@gswater.com	CA DIST-Level 4	44378	9/1/2025	1/1/2026	CA TRMT-Level 2	44308	12/1/2023	4/1/2024
Wiggins, Ian	63392	Culver City	Ortega, Adam	Ian.Wiggins@gswater.com	CA DIST-Level 2	56292	8/1/2025	12/1/2025	CA TRMT-Level 1	46369	3/1/2026	7/1/2026
Williams, Damani	58924	Southwest	Ellis, Dietrich	Damani.Williams@gswater.com	CA DIST-Level 1	50902	7/1/2024	11/1/2024				
Wilson, Robert (TEMP)	Temp16	Santa Fe Spring	Farah, Joe	Robert.Wilson@gswater.com	CA DIST-Level 3	2561	4/1/2026	8/1/2026				
Yruegas, Steven	60407	Santa Maria	Babb, Mike	Steven.Yruegas@gswater.com	CA DIST-Level 1	56465	8/1/2025	12/1/2025				
Zaragoza, Joshua	60507	Via Burton	Garten, Steven	Joshua.Zaragoza@gswater.com	CA DIST-Level 2	52399	4/1/2025	8/1/2025				
Zhao, Joseph	57277	Gardena	Gisler, Ernest	Joseph.Zhao@gswater.com					CA TRMT-Level 2	38303	12/1/2024	4/1/2025
Zimmer, Mark	29297	Santa Maria CSA	Schickling, David	MarkZimmer@gswater.com	CA DIST-Level 5	23523	3/1/2026	7/1/2026	CA TRMT-Level 3	25689	7/1/2024	11/1/2024

**SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits**

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility Plant	A-1, A-1a	\$ 2,268,922,067	\$ 2,137,344,852
3	101	Recycled Water Utility Plant	A-1b	-	-
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		2,268,922,067	2,137,344,852
6	250	Reserve for depreciation of utility plant	A-5	(508,696,912)	(497,532,811)
7	251	Reserve for amortization of limited term utility investments	A-5	(30,906,407)	(29,791,292)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	-	-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	-	-
10		Total utility plant reserves		(539,603,319)	(527,324,103)
11		Total utility plant less reserves		1,729,318,748	1,610,020,749
12					
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	8,543,896	9,958,253
15	253	Reserve for depreciation and amortization of other property	A-5	-	-
16		Other physical property less reserve		8,543,896	9,958,253
17	111	Investments in Affiliated Companies	A-6	-	-
18	112	Other Investments	A-7	38,563,566	31,774,395
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	-	-
21		Total investments and fund accounts		47,107,462	41,732,648
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	2,791,002	-
25	121	Special Deposits	A-11	-	-
26	122	Working Funds	A-12	12,828	12,828
27	123	Temporary Cash Investments	A-13	-	-
28	124	Notes Receivable	A-14	-	-
29	125	Accounts Receivable	A-15	55,935,434	45,024,709
30	126	Receivables from Affiliated Companies	A-16	-	100,675
31	131	Materials and Supplies	A-17	7,379,566	6,119,533
32	132	Prepayments	A-18	6,057,550	7,880,086
33	133	Other Current and Accrued Assets	A-19	-	-
34		Total Current and Accrued Assets		72,176,380	59,137,831
35					
36		IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	3,674,663	3,225,849
38	141	Extraordinary Property Losses	A-22	-	-
39	142	Preliminary Survey and Investigation Charges	A-23	-	-
40	143	Clearing Accounts	A-24	-	-
41	145	Other Work in Progress	A-25	-	-
42	146	Other Deferred Debits	A-26	130,184,225	65,912,869
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-
44		Total Deferred Debits		133,858,888	69,138,718
45		Total Assets and Other Debits		\$ 1,982,461,478	\$ 1,780,029,946

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)	
46		I. CORPORATE CAPITAL AND SURPLUS				
47	200	Common Capital Stock	A-30	\$ 370,908,866	\$ 358,122,971	
48	201	Preferred Capital Stock	A-30a	-	-	
49	202	Stock Liability for Conversion	A-31	-	-	
50	203	Premiums and Assessments on Capital Stock	A-32	-	-	
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-	
52	150	Discount on Capital Stock	A-28	-	-	
53	151	Capital Stock Expense	A-29	-	-	
54	270	Capital Surplus	A-34	-	-	
55	271	Earned Surplus	A-35	332,171,556	285,035,515	
56		Total Capital Stock		703,080,422	643,158,486	
57						
58		II. PROPRIETARY CAPITAL				
59	204	Proprietary Capital	A-36	-	-	
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-	
61		Total Proprietary Capital		-	-	
62						
63		III. LONG-TERM DEBT				
64	210	Bonds	A-38	-	-	
65	211	Receivers' Certificates	A-39	-	-	
66	212	Advances from Affiliated Companies	A-40	-	-	
67	213	Miscellaneous Long-Term Debt	A-41	543,694,055	414,974,621	
68		Total Long-Term Debt		543,694,055	414,974,621	
69						
70		IV. CURRENT AND ACCRUED LIABILITIES				
71	220	Notes Payable	A-43	150,352,613	398,879	
72	221	Notes Receivable Discounted	A-44	-	-	
73	222	Accounts Payable	A-45	55,617,928	66,072,646	
74	223	Payables to Affiliated Companies	A-46	139,092	129,000,000	
75	224	Dividends Declared	A-47	-	-	
76	225	Matured Long-Term Debt	A-48	-	-	
77	226	Matured Interest	A-49	-	-	
78	227	Customers' Deposits	A-50	691,966	709,317	
79	228	Taxes Accrued	A-53	12,223,180	14,494,608	
80	229	Interest Accrued	A-51	7,507,611	4,364,037	
81	230	Other Current and Accrued Liabilities	A-52	17,112,282	16,585,104	
82		Total Current and Accrued Liabilities		243,644,672	231,624,591	
83						
84		V. DEFERRED CREDITS				
85	240	Unamortized Premium on Debt	A-21	-	-	
86	241	Advances for Construction	A-54	71,089,302	67,947,539	
87	242	Other Deferred Credits	A-55	113,759,502	126,248,099	
88		Total Deferred Credits		184,848,804	194,195,638	
89						
90		VI. ACCUMULATED DEFERRED TAXES				
91						
92	267	Accumulated Deferred Income Taxes Liabilities	A-59	147,458,816	138,788,178	
93	268	Accumulated Deferred Investment Tax Credits	A-60	1,010,705	1,081,721	
94		Total Accumulated Deferred Taxes		148,469,521	139,869,899	
95						
96		VII. RESERVES				
97	254	Reserve for Uncollectible Accounts	A-56	3,447,298	4,195,754	
98	255	Insurance Reserve	A-56	993,914	828,993	
99	256	Injuries and Damages Reserve	A-56	2,868,583	3,263,731	
100	257	Employees' Provident Reserve	A-56	-	-	
101	258	Other Reserves	A-56	-	-	
102		Total Reserves		7,309,795	8,288,478	
103						
104		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION				
105	265 *	Contributions in Aid of Construction (water and electric)	A-57	142,840,765	138,882,912	
106	265 *	Contributions in Aid of Construction- Publicly funded grant plant -water (Prop 50 & ARRA-net)		8,573,444	9,035,320	
107		Total Liabilities and Other Credits		\$ 1,982,461,478	\$ 1,780,029,946	

*Prior amounts have been reclassified on the balance sheet to conform to current year presentation.

SCHEDULE B
Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	\$ 430,720,082
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	197,197,471
6	503	Depreciation	A-5	34,749,135
7	504	Amortization of Limited-term Utility Investments	A-5	1,135,486
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	73,894,660
11		Total Operating Revenue Deductions		\$ 306,976,752
12		Net Operating Revenues		\$ 123,743,329
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 123,743,329
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	30,936
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	5,522,097
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Non-operating Revenues	B-13	8,234,055
24	527	Non-operating Revenue Deductions	B-14	(3,193,239)
25		Total Other Income		\$ 10,593,849
26		Net Income before Income Deductions		\$ 134,337,178
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	26,252,598
30	531	Amortization of Debt Discount and Expense	B-16	464,047
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies, net	B-19	(33,912)
34	535	Other Interest Charges	B-20	4,565,549
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	380,748
38		Total Income Deductions		\$ 31,629,030
39		Net Income		\$ 102,708,148
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 102,708,148
45		Proprietary Accounts scheduled on pages 32-33		

SCHEDULE A-1

Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	\$ 2,003,585,212	97,043,457	(20,309,064)	275,916	\$ 2,080,595,521
2	100.2	Utility Plant Leased to Others	-	-	-	-	-
3	100.3	Construction Work in Progress	141,174,831	157,517,050	(97,043,457)	(5,906,687)	195,741,737
4	100.4	Utility Plant Held for Future Use	-	-	-	-	-
5	100.5	Utility Plant Acquisition Adjustments	(7,415,191)	-	-	-	(7,415,191)
6	100.6	Utility Plant in Process of Reclassification	-	-	-	-	-
7		Total utility plant	\$ 2,137,344,852	\$ 254,560,507	\$(117,352,521)	\$ (5,630,771)	\$ 2,268,922,067

SCHEDULE A-1a

Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	\$ 235,191	-	-	-	\$ 235,191
3	302	Franchises and Consents	146,947	-	-	-	146,947
4	303	Other Intangible Plant	30,128,472	406,839	-	-	30,535,311
5		Total Intangible Plant	\$ 30,510,610	\$ 406,839	\$ -	\$ -	\$ 30,917,449
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 18,293,295	\$ 16,461	\$ -	\$ (19,989)	\$ 18,289,767
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	1,947,984	85,955	(3,987)	-	2,029,952
12	312	Collecting and Impounding Reservoirs	5,605,766	-	-	-	5,605,766
13	313	Lake, River and Other Intakes	6,159	-	-	-	6,159
14	314	Springs and Tunnels	-	-	-	-	-
15	315	Wells	71,359,237	158,336	(211,290)	(3,075)	71,303,208
16	316	Supply Mains	30,924,303	1,461,089	(293,588)	-	32,091,804
17	317	Other Source of Supply Plant	70,839	-	-	-	70,839
18		Total Source of Supply Plant	\$ 109,914,289	\$ 1,705,380	\$ (508,865)	\$ (3,075)	\$ 111,107,729
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	28,650,897	3,060,682	(287,294)	35,924	31,460,209
22	322	Boiler Plant Equipment	-	-	-	-	-
23	323	Other Power Production Equipment	-	-	-	-	-
24	324	Pumping Equipment	144,167,911	5,054,327	(4,567,290)	(216,805)	144,438,143
25	325	Other Pumping Plant	54,342,806	3,844,387	(388,907)	394,740	58,193,025
26		Total Pumping Plant	\$ 227,161,614	\$ 11,959,396	\$ (5,243,491)	\$ 213,859	\$ 234,091,378
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	21,343,440	986,772	(1,498,382)	-	20,831,830
30	332	Water Treatment Equipment	68,344,199	11,576,857	(2,943,277)	-	76,977,779
31		Total Water Treatment Plant	\$ 89,687,638	\$ 12,563,629	\$ (4,441,659)	\$ -	\$ 97,809,609

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	\$ 5,110,677	207,688	-	-	\$ 5,318,365
34	342	Reservoirs and Tanks	120,657,190	(1,489,274)	(69,450)	85,121	\$ 119,183,587
35	343	Transmission and Distribution Mains	810,833,996	42,125,735	(1,285,041)	-	\$ 851,674,691
36	344	Fire Mains	17,680,159	(700,486)	-	-	\$ 16,979,673
37	345	Services	285,676,360	15,144,718	(540,901)	-	\$ 300,280,177
38	346	Meters	69,129,911	2,666,441	(2,104,876)	-	\$ 69,691,476
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	111,002,751	5,331,143	(741,952)	-	\$ 115,591,943
41	349	Other Transmission and Distribution Plant	2,574,630	-	(7,403)	-	\$ 2,567,227
42		Total Transmission and Distribution Plant	\$ 1,422,665,674	\$ 63,285,966	\$ (4,749,622)	\$ 85,121	\$ 1,481,287,139
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	22,566,246	373,243	(434,947)	-	\$ 22,504,542
46	372	Office Furniture and Equipment	53,767,098	2,222,995	(2,724,669)	-	\$ 53,265,424
47	373	Transportation Equipment	17,617,438	3,778,463	(1,798,695)	-	\$ 19,597,206
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	16,914	-	-	-	\$ 16,914
50	376	Communication Equipment	480,393	-	(49,456)	-	\$ 430,936
51	377	Power Operated Equipment	5,726,882	523,021	(223,204)	-	\$ 6,026,698
52	378	Tools, Shop and Garage Equipment	4,204,971	165,017	(125,935)	-	\$ 4,244,052
53	379	Other General Plant	934,865	43,046	(8,520)	-	\$ 969,391
54		Total General Plant	\$ 105,314,807	\$ 7,105,785	\$ (5,365,427)	\$ -	\$ 107,055,165
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	30,831	-	-	-	\$ 30,831
58	391	Utility Plant Purchased	6,454	-	-	-	\$ 6,454
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ 37,285	\$ -	\$ -	\$ -	\$ 37,285
61		Total Utility Plant in Service	\$ 2,003,585,212	\$ 97,043,457	\$ (20,309,064)	\$ 275,916	\$ 2,080,595,521

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct (a)	Title of Account	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					-
3	395	Recycled Water Depreciable Plant					-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	None				
2					
3					
4					
5				Total	\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-1d				
Account 100.4 - Utility Plant Held for Future Use				
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9			Total	\$ -

SCHEDULE A-2			
Account 107 - Utility Plant Adjustments			
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3			
Account 110 - Other Physical Property			
Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Arden Cordova	20,343	39,113
2	Barstow	97,754	97,754
3	Desert	1,460	1,460
4	Metropolitan	56,074	73,606
5	Orange County	58,779	169,864
6	San Dimas	132,047	140,282
7	San Gabriel	7,004	9,542
8	Santa Maria	13,300	20,205
9	Simi Valley	7,580	7,580
10	Wrightwood	164,984	165,059
11	Claremont	20,723	78,517
12	Southwest	68,373	92,020
13	Los Osos	1,500	13,532
14	Bear Valley	550	550
15	Clearlake	-	1,459
16	Rate base disallowance assets, net of depreciation reserves	6,696,862	6,215,218
17	Subtotal	\$7,347,334	\$7,125,760
18	State Water Project- other non-regulated	2,610,919	1,418,136
19	Total	\$9,958,253	\$8,543,896

**SCHEDULE A-4
RATE BASE AND WORKING CASH**

Line No.	Acct.	Title of Account (a)	Balance 12/31/2023 (b)	Balance 1/1/2023 (c)
RATE BASE				
1		Utility Plant		
2		Plant in Service	\$ 2,010,829,739	\$ 1,933,720,530
3		Construction Work in Progress	191,899,271	141,001,936
4		General Office Prorate	(6,602,890)	(6,602,890)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	2,196,126,119	2,068,119,575
6		Less Accumulated Depreciation		
7		Plant in Service	500,183,123	489,536,708
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	500,183,123	489,536,708
10		Less Other Reserves		
11		Deferred Income Taxes	211,648,265	207,811,427
12		Deferred Investment Tax Credit	1,010,705	1,081,721
13		Other Reserves	7,140,314	6,716,798
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	219,799,283	215,609,946
15		Less Adjustments		
16		Contributions in Aid of Construction	133,476,025	131,257,355
17		Advances for Construction	66,400,510	63,106,898
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	199,876,535	194,364,253
20		Add Materials and Supplies	7,396,620	6,136,587
21		Add Working Cash (=Line 34)	15,609,155	15,609,155
22		Add General Office, Regions, District Office and CSA allocation	30,413,553	28,436,411
23		TOTAL RATE BASE		
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21+ Line 22)	\$ 1,329,686,506	\$ 1,218,790,821
Working Cash				
25		Determination of Operational Cash Requirement		
26		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
27		Purchased Power & Commodity for Resale*		
28		Meter Revenues: Bimonthly Billing		
29		Other Revenues: Flat Rate Monthly Billing		
30		Total Revenues (=Line 27 + Line 28)	\$ -	\$ -
31		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0000	0.0000
32		5/24 x Line 25 x (100% - Line 30)	-	-
33		1/24 x Line 25 x Line 30	-	-
34		1/12 x Line 26	-	-
35		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 15,609,155	\$ 15,609,155
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 497,532,811	\$ 29,791,292	\$ -	\$ -	-
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	35,650,527	1,017,659			
	(b) Charged to Account 504 ⁽¹⁾	-	-			
	(c) Charged to Account 505 ⁽¹⁾	-	-			
4	(d) Charged to Account 265	4,473,000	(73)			
5	(e) Charged to clearing accounts	1,771,646	-			
6	(f) Salvage recovered	301,564	-			
7	(g) All other credits ⁽²⁾	362,953	97,529			
8	Total credits	42,559,689	1,115,115			
9	Deduct: Debits to reserves during year					
10	(a) Book cost of property retired	(20,338,518)	-			
11	(b) Cost of removal	(10,596,581)	-			
12	(c) All other debits ⁽³⁾	(460,489)	-			
13						
14	Total debits	(31,395,588)	-			
15	Balance in reserve at end of year	\$ 508,696,912	\$ 30,906,407	\$ -	\$ -	\$ -
16						
17	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					2.14%
18						
19	(2) EXPLANATION OF ALL OTHER CREDITS:					
20						
21						
22						
23						
24						
25						
26						
27						
28	(3) EXPLANATION OF ALL OTHER DEBITS:					
29						
30						
31						
32						
33						
34						
35						
36	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
37	(a) Straight Line	()				
38	(b) Liberalized	()				
39	(1) Double declining balance	()				
40	(2) ACRS	()				
41	(3) MACRS	()				
42	(4) Others	()				
43	(c) Both straight line and liberalized	()				

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	\$ (84,888)	(34,872)	3,987	-	\$ (115,772)
3	312	Collecting and Impounding Reservoirs	(1,842,731)	(286,650)	-	-	(2,129,380)
4	313	Lake, river and Other Intakes	(5,865)	(20)	-	-	(5,885)
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	(14,295,571)	(1,738,850)	211,266	710,824	(15,112,331)
7	316	Supply Mains	(9,099,570)	(513,104)	293,588	35,586	(9,283,500)
8	317	Other Source of Supply Plant	(77,226)	(1,317)	-	-	(78,543)
9		Total Source of Supply Plant	\$ (25,405,850)	\$ (2,574,812)	\$ 508,841	\$ 746,410	\$ (26,725,411)
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	(6,590,844)	(787,167)	306,227	154,813	(6,916,972)
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	(45,773,010)	(4,764,833)	4,440,965	796,426	(45,300,453)
16	325	Other Pumping Plant	(8,578,294)	(2,354,523)	525,773	269,676	(10,137,369)
17		Total Pumping Plant	\$ (60,942,148)	\$ (7,906,524)	\$ 5,272,964	\$ 1,220,915	\$ (62,354,793)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	(4,605,768)	(861,950)	1,498,382	211,357	(3,757,979)
21	332	Water Treatment Equipment	(28,773,274)	(3,300,124)	2,943,277	390,233	(28,739,888)
22		Total Water Treatment Plant	\$ (33,379,042)	\$ (4,162,074)	\$ 4,441,659	\$ 601,590	\$ (32,497,867)
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	(767,280)	(299,343)	-	141,360	\$ (925,263)
26	342	Reservoirs and Tanks	(19,029,510)	(2,193,132)	69,454	635,866	(20,517,322)
27	343	Transmission and Distribution Mains	(183,623,606)	(9,901,533)	1,285,041	2,156,033	(190,084,065)
28	344	Fire Mains	(1,230,717)	(365,541)	-	71,778	(1,524,479)
29	345	Services	(60,121,729)	(4,156,473)	540,901	3,433,352	(60,303,949)
30	346	Meters	(40,539,424)	(3,545,709)	2,104,876	960,757	(41,019,501)
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	(25,378,309)	(1,729,032)	741,952	383,304	(25,982,086)
33	349	Other Transmission and Distribution Plant	(1,294,187)	(33,014)	104,939	-	(1,222,262)
34		Total Transmission and Distribution Plant	\$ (331,984,761)	\$ (22,223,778)	\$ 4,847,162	\$ 7,782,450	\$ (341,578,928)
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	(978,206)	(607,560)	434,947	19,983	(1,130,835)
38	372	Office Furniture and Equipment	(34,103,414)	(3,639,285)	2,724,669	80,072	(34,937,957)
39	373	Transportation Equipment	(8,069,576)	(1,203,767)	1,798,695	(181,305)	(7,655,952)
40	374	Stores Equipment	-	-	-	-	-
41	375	Laboratory Equipment	(7,521)	(716)	-	-	(8,236)
42	376	Communication Equipment	(348,319)	(6,430)	49,456	-	(305,293)
43	377	Power Operated Equipment	(3,670,799)	(150,255)	223,204	(7,425)	(3,605,273)
44	378	Tools, Shop and Garage Equipment	(2,574,056)	(232,406)	125,935	963	(2,679,564)
45	379	Other General Plant	(429,693)	(75,627)	8,520	31,364	(465,436)
46	390	Other Tangible Property	(26,852)	(109)	-	-	(26,961)
47	391	Water Plant Purchased	4,387,426	888,170	-	-	5,275,595
48		Total General Plant	\$ (45,821,009)	\$ (5,027,984)	\$ 5,365,427	\$ (56,347)	\$ (45,539,913)
49		Total	\$ (497,532,811)	\$ (41,895,172)	\$ 20,436,054	\$ 10,295,017	\$ (508,696,912)

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	None						
2							
3							
4							
5							
6							
7			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Funds Held in Trust	408,605	426,078
2	Investments - Other (Trust)	27,530,597	34,143,359
3	Investments- Other (COBank)	3,392,047	3,520,047
4	Investment in Cal cities	411,516	442,452
5	West End Consolidated	18,833	18,833
6	Covina Irrigating	12,798	12,798
7			
8			
9	Total	\$ 31,774,395	\$ 38,563,566

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	None					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	None					\$ -
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash	-	2,791,002
2			
3			
4			
5	Total	\$ -	\$ 2,791,002

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6	Total		\$ -	\$ -

**SCHEDULE A-12
Account 122 - Working Funds**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Working funds	12,828	12,828
2			
3			
4			
5	Total	\$ 12,828	\$ 12,828

**SCHEDULE A-13
Account 123 - Temporary Cash Investments**

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None	-	-
2			
3			
4			
5	Total	\$ -	\$ -

**SCHEDULE A-14
Account 124 - Notes Receivable**

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	None							
2								
3								
4								
5								
6	Total			\$ -	\$ -		\$ -	\$ -

**SCHEDULE A-15
Account 125 - Accounts Receivable**

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers including unbilled receivables	42,256,108	51,596,992
2	125-2	Other Accounts Receivable	2,768,601	4,338,442
3				
4				
5	Total		\$ 45,024,709	\$ 55,935,434

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	Intercompany receivable	100,675	-			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 100,675	\$ -		\$ -	\$ -

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies	6,119,533	7,379,566
2			
3			
4			
5	Total	\$ 6,119,533	\$ 7,379,566

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Prepayment insurance	409,253	508,098
2	Prepayment water rights	514,094	21,044
3	Prepayment maintenance	1,780,929	1,795,613
4	Prepayment state water project	220,446	293,275
5	Prepayment MWDOC connection charges	260,341	289,261
6	Prepayment postage	8,097	13,230
7	Prepayment, miscellaneous	1,192,125	1,099,441
8	Prepayment, taxes (Schedule A-53)	3,494,801	2,037,588
9	Total	\$ 7,880,086	\$ 6,057,550

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None	-	-
2			
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ -	\$ -

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	Note -6.81% due 2028	15,000,000	238,700	03-23-98	03-23-28	43,771		(8,337)	35,433
2	Note -6.59% due 2029	40,000,000	339,700	01-25-99	01-25-29	91,022		(14,963)	76,060
3	Note -7.875% due 2030	20,000,000	226,900	01-26-01	12-01-30	60,546		(7,568)	52,978
4	Note -7.23% due 2031	50,000,000	482,500	12-11-01	12-15-31	144,459		(16,051)	128,408
5	Note -6.00% due 2041	62,000,000	939,000	04-14-11	04-15-41	652,842		(35,610)	617,232
6	Note -3.45% due 2029	15,000,000	767,000	12-23-14	12-23-29	176,148		(25,164)	150,984
7	Tax - exempt Note -5.5% due 2026	7,730,000	639,400	12-01-96	12-01-26	79,632		(19,908)	59,724
8	Private Note - 5.87% due 2028	40,000,000	200,800	10-11-05	12-20-28	38,275		(6,469)	31,806
9	Private Note - 2.17% due 2030	85,000,000	447,269	07-08-20	07-08-30	270,832		(35,579)	235,254
10	Private Note - 2.90% due 2040	75,000,000	394,631	07-08-20	07-08-40	273,463		(17,621)	255,842
11	7.55% Debt Redem. Premium					58,741		(8,392)	50,349
12	7.65% Debt Redem. Premium					257,193		(14,029)	243,165
13	10.03% Debt Redem. Premium					230,841		(32,977)	197,863
14	10.375% Debt Redem. Premium					27,138		(3,877)	23,261
15	10.10% Debt Redem. Premium					496,885		(81,680)	415,205
16	6.87% & 7% Debt Redem. Premium					4,706		(672)	4,034
17	Note- 5.12% due 2033	100,000,000	320,184	01-13-23	01-31-33	248,255	71,929	(30,876)	289,309
18	Note- 5.22% due 2038	30,000,000	95,639	01-13-23	01-31-38	71,100	24,539	(6,141)	89,499
19	2023 Syn Credit Fac Debt Costs		802,247	06-28-23	06-28-28	-	802,247	(83,989)	718,259
20		\$ 539,730,000	\$ 5,893,971			\$ 3,225,849	\$ 898,716	\$ (449,902)	\$ 3,674,663

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	None								\$ -
2									-
3									-
4									-
5									-
6									-
7									-
8									-
9									-
10									-
11									-
12									-
13									-
14									-
15									-
16									-
17									-
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	None						\$ -
2							-
3							-
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	See schedule A-26 Details	65,912,869	130,184,225
2			
3			
4			
5			
6	Total	\$ 65,912,869	\$ 130,184,225

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-28
Account 150 - Discount on Capital Stock

- Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

- Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2			
3	Total	\$ -	\$ -

Account No. 146- Other Deferred Debits
SCHEDULE A-26 details

	Balance End of Year 2023	Balance End of Year 2022
<u>Other Deferred Charges</u>		
Aerojet litigation Memorandum Account	\$ 2,692,265	\$ 3,891,133
Low income balancing accounts	5,763,038	2,526,366
Regulatory asset- Pension, Post retirement and SERP including pension balancing acct *	-	738,307
Basin Pumping Rights Litigation Memorandum Account	1,647,772	1,963,542
Los Osos Basin Management Committee Memorandum Account	487,795	394,493
Santa Maria adjudication memorandum Accounts	33,564	339,858
Asset retirement obligation	7,098,726	6,410,774
2022-2023 Interim Rates Memorandum Account ("2023IRMA")	52,795,465	-
WRAM and MCBA including unbilled	41,545,285	31,802,572
Bay Point balancing accounts	-	59,302
Chadron plant regulatory asset	1,300,000	1,300,000
CEMA balancing accounts	1,199,472	3,478,134
Los Osos Groundwater memo and balancing accounts	507,821	349,322
Debt redemption premium	803,419	840,000
Other regulatory assets	1,989,736	1,151,441
Flowed-through taxes, net	3,189,334	-
Insurance receivable	715,000	833,000
Operating lease right-of-use assets	7,796,368	9,208,193
2020 CPUC Finance Application	53,855	125,661
Tax interest receivable	225,475	158,435
Other Non-Current Assets	159,343	159,343
Security deposit	180,491	182,991
Total Other Deferred Debits	\$ 130,184,225	\$ 65,912,869

* The balance reported in this schedule A-55 for the regulatory liabilities

SCHEDULE A-30								
Account 200 - Common Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock			171	325,990,981	335,990,981		55,400,000
2	Director Plan				8,125,609	8,483,614		
3	Compensation on stock based awards				17,589,017	20,016,907		
4	Tax benefits from employee stock-based awards				6,417,364	6,417,364		
5								
6	Total				\$ 358,122,971	\$ 370,908,866		\$ 55,400,000

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30a								
Account 201- Preferred Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	None							
2								
3								
4								
5								
6	Total				\$ -	\$ -		\$ -

¹ After deduction for amount of reacquired stock held by or for the respondent.

SCHEDULE A-30b				
Record of Stockholders at End of Year				
Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	American State Water Company	171	None	
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	171	Total number of shares	-

SCHEDULE A-31			
Account 202 - Stock Liability for Conversion			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total		\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5	None	
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10		
11	Balance end of year	\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS (Give nature of each credit and state account charged)	
3		
4	None	
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ -

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 285,035,515
2		CREDITS	
3	400	Credit balance transferred from income account	102,708,148
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	102,708,148
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	(55,400,000)
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13		Dividend equivalent rights on stock-based awards not paid in cash	(172,107)
14		Total debits	(55,572,107)
15		Balance end of year	\$ 332,171,556

SCHEDULE A-36
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-37
Account 205 - Undistributed Profits
of Proprietorship or Partnership
(The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	None										
2											
3											
4											
5											
6											
7											
8				Total	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	None	-	-			
2						
3						
4						
5	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	6.81% notes due 2028	3/23/98	3/23/28	15,000,000	15,000,000	6.81%	1,021,500	1,021,500
2	6.59% notes due 2029	1/25/99	1/25/29	40,000,000	40,000,000	6.59%	2,636,000	2,636,000
3	7.875% notes due 2030	1/26/01	12/1/30	20,000,000	20,000,000	7.875%	1,575,000	1,575,000
4	7.23% notes due 2031	12/11/01	12/15/31	50,000,000	50,000,000	7.23%	3,615,000	3,615,000
5	6.00% notes due 2041	4/14/11	4/15/41	62,000,000	62,000,000	6.00%	3,720,000	3,720,000
6	3.45% notes due 2029	12/23/14	12/23/29	15,000,000	15,000,000	3.45%	517,500	517,500
7	5.87% notes due 2028	10/11/05	12/20/28	40,000,000	40,000,000	5.87%	2,348,000	2,348,000
8	2.17% notes due 2030	7/8/20	7/8/40	85,000,000	85,000,000	2.17%	1,844,500	1,844,500
9	2.90% notes due 2040	7/8/20	7/8/40	75,000,000	75,000,000	2.90%	2,175,000	2,175,000
10	5.5% notes due 2026	12/5/96	12/1/26	7,730,000	7,730,000	5.50%	425,150	425,150
11	5.22% notes due 2038	1/13/23	1/31/38	-	30,000,000	5.22%	1,513,800	861,300
12	5.12% notes due 2033	1/13/23	1/31/33	-	100,000,000	5.12%	4,949,333	2,816,000
13	State Water Project due 2035	6/1/94	9/30/35	2,834,285	1,728,611			
14	American Recovery and Reinvestr	5/31/11	3/1/33	2,809,215	2,588,057		89,838	95,166
15	Less current maturities			(398,879)	(352,613)			
16								
17	Total			\$ 414,974,621	\$ 543,694,055		\$ 26,430,621	\$ 23,650,116

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	None				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Current portion of long term debt			398,879	352,613	Varies	See schedule A-41	
2	Credit facility			-	150,000,000	1-month SOFR Rate plus 87.5 credit spread	3,084,507	2,721,439
3								
4								
5								
6								
7	Total			\$ 398,879	\$ 150,352,613		\$ 3,084,507	\$ 2,721,439

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Account Payable	66,072,646	55,617,928
2			
3			
4			
5	Total	\$ 66,072,646	\$ 55,617,928

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Payable to Affiliated Companies -American State Water Company	\$ 129,000,000	\$ 139,092			
2						
3						
4						
5						
6						
7	Total	\$ 129,000,000	\$ 139,092		\$ -	\$ -

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customers' Deposits	709,317	691,966
2			
3			
4			
5	Total	\$ 709,317	\$ 691,966

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	4,364,037	7,507,611
2	229-2 Interest Accrued on Other Liabilities		
3			
4			
5	Total	\$ 4,364,037	\$ 7,507,611

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Vacation accrued liability	7,466,960	7,440,316
2	Operating lease liabilities	1,787,756	1,724,980
3	Utility tax collected	1,642,625	1,974,826
4	CPUC utilities reimbursement account fees	1,157,391	788,016
5	Deferred revenues	440,996	440,000
6	Short term incentive program	2,781,534	3,041,382
7	PCA wage accruals	886,500	921,478
8	OASDI-ER CARES-current liability	113,067	113,377
9	Legal liabilities	308,000	650,000
10	Others	274	17,908
11			
12			
14			
15			
16	Total	\$ 16,585,104	\$ 17,112,282

SCHEDULE A-53 Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	4,799,425	-	12,507,240	(16,515,660)		791,005	-
2	State corporation tax	-	118,988	10,172,198	(12,082,188)		-	2,028,978
3	Payroll taxes	72,812	-	4,375,125	(4,359,067)		88,869	-
4	Franchise taxes	3,556,172	-	4,497,867	(3,648,726)		4,405,314	-
5	Federal income taxes	-	3,375,812	22,910,005	(19,542,803)		-	8,610
6	Groundwater assessment (pump taxes)	6,066,199	-	19,048,419	(18,176,626)		6,937,992	-
7								
8								
9								
10								
11								
12								
13								
14	Total	\$ 14,494,608	\$ 3,494,801	\$ 73,510,855	\$ (74,325,070)	\$ -	\$ 12,223,180	\$ 2,037,588

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	67,947,539
2	Additions during year	6,643,965
3	Subtotal - Beginning balance plus additions during year	74,591,504
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	3,489,227
8	Present worth basis	12,975
9	Total refunds	3,502,202
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	-
12	Due to present worth discount	-
13	Total transfers to Acct. 265	-
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	3,502,202
16	Transfers of electric segment net assets for BVESI common shares	-
17	Balance end of year	\$ 71,089,302

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
18	Common stock			
19	Preferred stock			
20	Bonds			
21	Other (describe)			
22				
23				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accrued Pension, SERP and VEBA	25,137,161	20,046,603
2	Operating lease liabilities	7,877,566	6,567,738
3	Asset Retirement Obligations	10,102,700	10,508,973
4	Various Refunds to Customers (regulatory liabilities)	1,418,509	226,459
5	Environmental Remediation	1,300,000	1,300,000
6	Excess deferred income taxes, regulatory liabilities	71,870,310	70,188,883
7	Flowed-through taxes, net *	1,133,865	-
8	Cost of capital regulatory liability	7,396,567	41,921
9	Regulatory liability- Pension, Post retirement and SERP including pension balancing acct *	-	4,867,314
10	Other deferred credits	11,421	11,612
11	* The balance reported in this schedule A-26 for the regulatory assets		
12	Total	\$ 126,248,099	\$ 113,759,502

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254- Reserve for uncollectible Accounts	4,195,754	Write off net of recovery	(1,502,573)		754,117	3,447,298
2	255- General Liability Reserves	828,993	Payment, net	(744,374)		909,295	993,914
3	256- Worker's Comp Reserves	3,263,731	Payment, net	(402,690)		7,542	2,868,583
4							
5							
6							
7	Total	\$ 8,288,478		\$ (2,649,637)		\$ 1,670,954	\$ 7,309,795

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 147,918,232	\$ 147,077,572	\$ 840,660	\$ -	\$ -
2	Add: Credits to account during year					
3	Contributions received during year	6,580,107	6,580,107			
4	Other credits	907,269	907,269			
5	Total credits	7,487,376	7,487,376	-	-	-
6	Deduct: Debits to account during year					
7	Depreciation charges for year	(3,822,496)	(3,822,496)			
8	Nondepreciable donated property retired	650,432		650,432		
9	Other debits	(819,335)	(819,335)			
10		-	-			
11	Total debits	(3,991,399)	(4,641,831)	650,432	-	-
12	Balance end of year	\$ 151,414,209	\$ 149,923,117	\$ 1,491,092	\$ -	\$ -

SCHEDULE A-59
Account 267 - Accumulated Deferred Income Taxes Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Fixed assets	150,132,597	155,129,905
2	Other deferred tax liabilities (assets)	(11,344,419)	(7,671,089)
3			
4			
5	Total	\$ 138,788,178	\$ 147,458,816

SCHEDULE A-60
Account 268 - Accumulated Deferred Investment Tax Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Deferred Investment Tax Credits	1,081,721	1,010,705
2			
3			
4			
5	Total	\$ 1,081,721	\$ 1,010,705

SCHEDULE B-1

Account 501 - Operating Revenues

					Net Change
					During Year
					Show Decrease
Line	ACCOUNT			Amount	Amount
No.	Acct.	(a)		Current Year	Preceding Year
					in (Parenthesis)
					(d)
1	I. WATER SERVICE REVENUES				
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales		\$ 223,909,665	\$ 170,397,720
4		601-1.2 Metered Sales Low Income Discount (Debit)		(7,695,053)	(7,054,632)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		7,795,916	7,146,450
6		601-2 Commercial Sales		161,897,561	131,211,649
7		601-3 Industrial Sales		3,149,073	2,542,459
8		601-4 Sales to Public Authorities		16,316,019	14,873,376
9		Sub-total		\$ 405,373,180	\$ 319,117,023
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales		67,331	24,933
12		602-1.2 Residential Low Income Discount (Debit)		(115)	1,304
13		602-1.2 Residential Low Income Balancing Account(Credit)		117	(1,319)
14		602-2 Commercial Sales		-	-
15		602-3 Industrial Sales		-	-
16		602-4 Sales to Public Authorities		-	-
17		Sub-total		\$ 67,333	\$ 24,919
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales		14,031,074	12,219,343
20		603.2 Flat Rate Sales		-	-
21		Sub-total		\$ 14,031,074	\$ 12,219,343
22	604	Private Fire Protection Service		2,813,407	1,754,628
23	605	Public Fire Protection Service		-	-
24	606	Sales to Other Water Utilities for Resale		200,546	182,447
25	607	Sales to Governmental Agencies by Contracts		1,540,073	1,477,525
26	608	Interdepartmental Sales		-	-
27	609	Other Sales or Service		(173,435)	(146,197)
28		Sub-total		\$ 4,380,590	\$ 3,268,402
29		Total Water Service Revenues		\$ 423,852,176	\$ 334,629,686
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)		2,955,571	2,460,874
32	611	Miscellaneous Service Revenues		2,543,099	(267,094)
33	612	Rent from Water Property		13,611	14,517
34	613	Interdepartmental Rents		-	-
35	614	Other Water Revenues		(59,147)	(43,162)
36	615	Recycled Water Revenues		1,414,771	1,456,526
37		Total Other Water Revenues		\$ 6,867,905	\$ 3,621,660
38	501	Total operating revenues		\$ 430,720,082	\$ 338,251,346
39	(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.				

SCHEDULE B-1a

Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
40	Operations not within incorporated cities ¹	N/A
41	Los Angeles County	
42	Orange County	
43		
44	Operations within incorporated territory	
45	City or town of	
46	City or town of	
47	City or town of	
48	City or town of	
49	City or town of	
50		
51	Total	\$ -

¹ Should be segregated to operating districts.

SCHEDULE B-2
Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		254,832	233,335	\$ 21,497
4	701	Operation supervision, labor and expenses			C	-	-	\$ -
5	702	Operation labor and expenses	A	B		192,921	178,742	\$ 14,179
6	703	Miscellaneous expenses	A			79,072	48,618	\$ 30,454
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	85,978,607	66,283,838	\$ 19,694,769
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		104,958	89,372	\$ 15,586
10	706	Maintenance of structures and facilities			C	-	-	\$ -
11	707	Maintenance of structures and improvements	A	B		25,620	35,235	\$ (9,615)
12	708	Maintenance of collect and impound reservoirs	A			104,600	59,775	\$ 44,825
13	708	Maintenance of source of supply facilities		B		-	-	\$ -
14	709	Maintenance of lake, river and other intakes	A			12,553	25,638	\$ (13,085)
15	710	Maintenance of springs and tunnels	A			-	-	\$ -
16	711	Maintenance of wells	A			212,484	108,887	\$ 103,597
17	712	Maintenance of supply mains	A			120,516	79,106	\$ 41,410
18	713	Maintenance of other source of supply plant	A	B		16,442	2,171	\$ 14,271
19		Total source of supply expense				\$ 87,102,604	\$ 67,144,717	\$ 19,957,887
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		221,838	230,289	\$ (8,450)
23	721	Operation supervision labor and expense			C	-	-	\$ -
24	722	Power production labor and expenses	A			-	-	\$ -
25	722	Power production labor, expenses and fuel		B		-	-	\$ -
26	723	Fuel for power production	A			-	-	\$ -
27	724	Pumping labor and expenses	A	B		2,362,444	2,243,070	\$ 119,373
28	725	Miscellaneous expenses	A			1,099,055	1,130,603	\$ (31,547)
29	726	Fuel or power purchased for pumping	A	B	C	12,828,690	11,860,814	\$ 967,876
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		28,626	15,422	\$ 13,204
32	729	Maintenance of structures and equipment			C	-	-	\$ -
33	730	Maintenance of structures and improvements	A	B		32,026	88,954	\$ (56,928)
34	731	Maintenance of power production equipment	A	B		-	-	\$ -
35	732	Maintenance of power pumping equipment	A	B		1,739,477	1,837,257	\$ (97,780)
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		Total pumping expenses				\$ 18,312,156	\$ 17,406,409	\$ 905,747

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		156,113	\$ 181,426	\$ (25,312)
41	741	Operation supervision, labor and expenses			C	-	-	\$ -
42	742	Operation labor and expenses	A			5,521,554	5,806,170	\$ (284,616)
43	743	Miscellaneous expenses	A	B		262,115	262,047	\$ 68
44	744	Chemicals and filtering materials	A	B		2,535,287	2,553,357	\$ (18,070)
45		Maintenance				-	-	
46	746	Maintenance supervision and engineering	A	B		18,007	41,611	\$ (23,604)
47	746	Maintenance of structures and equipment			C	-	-	\$ -
48	747	Maintenance of structures and improvements	A	B		418,896	384,032	\$ 34,864
49	748	Maintenance of water treatment equipment	A	B		460,312	434,965	\$ 25,347
50		Total water treatment expenses				\$ 9,372,284	\$ 9,663,607	\$ (291,322)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		737,882	620,604	\$ 117,278
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			26,907	25,744	\$ 1,163
56	752	Operation labor and expenses		B		-	-	\$ -
57	753	Transmission and distribution lines expenses	A			455,444	447,113	\$ 8,331
58	754	Meter expenses	A			1,154,448	1,237,041	\$ (82,593)
59	755	Customer installations expenses	A			402,604	364,251	\$ 38,353
60	756	Miscellaneous expenses	A			3,352,288	3,295,243	\$ 57,044
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		316,042	255,919	\$ 60,123
63	758	Maintenance of structures and plant			C	-	-	\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		73,222	102,732	\$ (29,510)
66	761	Maintenance of trans. and distribution mains	A			2,965,317	2,859,060	\$ 106,257
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			-	-	\$ -
69	763	Maintenance of services	A			1,736,327	2,020,866	\$ (284,540)
70	763	Maintenance of other trans. and distribution plant		B		-	-	\$ -
71	764	Maintenance of meters	A			798,932	690,083	\$ 108,849
72	765	Maintenance of hydrants	A			427,320	483,802	\$ (56,482)
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		Total transmission and distribution expenses				\$ 12,446,734	\$ 12,402,458	\$ 44,275

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	790	Transferred customer expenses				(57,861)	\$ (49,135)	\$ (8,726)
78	771	Supervision	A	B		858,557	703,018	\$ 155,539
79	771	Superv., meter read., other customer acct expenses			C	-	-	\$ -
80	772	Meter reading expenses	A	B		2,319,546	1,793,722	\$ 525,824
81	773	Customer records and collection expenses	A			4,527,556	4,240,010	\$ 287,546
82	773	Customer records and accounts expenses		B		-	-	\$ -
83	774	Miscellaneous customer accounts expenses	A			934,262	701,097	\$ 233,164
84	775	Uncollectible accounts	A	B	C	754,117	1,018,062	\$ (263,944)
85		Total customer account expenses				\$ 9,336,177	\$ 8,406,774	\$ 929,403
86		VI. SALES EXPENSES						
87		Operation						
88	781	Supervision	A	B		-	-	\$ -
89	781	Sales expenses			C	-	-	\$ -
90	782	Demonstrating selling expenses	A			921,233	838,136	\$ 83,097
91	783	Advertising expenses	A			32,511	12,618	\$ 19,893
92	784	Miscellaneous, jobbing and contract work	A			-	-	\$ -
93	785	Merchandising, jobbing and contract work	A			(55,597)	2,278	\$ (57,875)
94		Total sales expenses				\$ 898,147	\$ 853,033	\$ 45,114
95		VII. RECYCLED WATER EXPENSES						
96		Operation and Maintenance						
97	786	Recycled water operation and maint. expenses				725,062	1,011,917	\$ (286,855)
98		Total recycled water expenses				\$ 725,062	\$ 1,011,917	\$ (286,855)
99		VIII. ADMIN. AND GENERAL EXPENSES						
100		Operation						
101	790	Allocation of A&G expenses				(8,360,348)	(7,938,990)	(421,358)
102	791	Administrative and general salaries	A	B	C	19,713,679	18,863,513	\$ 850,166
103	792	Office supplies and other expenses	A	B	C	4,487,737	4,543,225	\$ (55,488)
104	793	Property insurance	A			348,365	323,722	\$ 24,643
105	793	Property insurance, injuries and damages		B	C	-	-	\$ -
106	794	Injuries and damages	A			4,373,982	4,379,083	\$ (5,101)
107	795	Employees' pensions and benefits	A	B	C	20,719,614	17,559,781	\$ 3,159,833
108	796	Franchise requirements	A	B	C	77,893	40,372	\$ 37,521
109	797	Regulatory commission expenses	A	B	C	774,819	722,677	\$ 52,142
110	798	Outside services employed	A			8,087,227	6,957,917	\$ 1,129,310
111	798	Miscellaneous other general expenses		B		-	-	\$ -
112	798	Miscellaneous other general operation expenses			C	-	-	\$ -
113	799	Miscellaneous general expenses	A			2,774,545	2,684,889	\$ 89,656
114		Maintenance						
115	805	Maintenance of general plant	A	B	C	3,935,463	3,485,130	\$ 450,332
116		Total administrative and general expenses				\$ 56,932,975	\$ 51,621,319	\$ 5,311,656
117		XI. MISCELLANEOUS						
118	810	Customer surcharges (1)				2,955,571	2,460,874	\$ 494,698
119	811	Rents	A	B	C	1,410,068	1,657,907	\$ (247,839)
120	812	Administrative expenses transferred - Cr.	A	B	C	(2,294,308)	(2,042,571)	\$ (251,737)
121	813	Duplicate charges - Cr.	A	B	C	-	-	\$ -
122		Total miscellaneous				\$ 2,071,331	\$ 2,076,209	\$ (4,878)
123		Total operating expenses				\$ 197,197,471	\$ 170,586,442	\$ 26,611,029

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

SCHEDULE B-3
Account 506 - Property Losses Chargeable to Operations

Line No.	Description (a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4
Account 507 - Taxes Charged During Year

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account ----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT") (clm e: Acct 527)	\$ 22,555,691	21,628,486	-	927,205	
2	CA corp franchise taxes ("CCFT")(current) (clm e: Acct 527)	\$ 10,172,243	9,720,785	-	451,459	
3	Property taxes (clm e: Acct 527)	\$ 12,507,240	12,246,468	-	260,772	
4	Other taxes (details below):					
5	FIT(deferred) (clm e: Acct 527)	\$ 2,938,472	2,309,655	-	628,817	
6	Amortization of ITC (Option 1) (clm e: Acct 538)	\$ (71,016)	-	-	(71,016)	
7	CCFT(deferred) (clm e: Acct 527)	\$ 81,854	(186,739)	-	268,592	
8	Payroll taxes	\$ 2,708,585	2,708,585	-		
9	Franchise taxes including licenses & filing fees	\$ 4,617,209	4,617,209	-		
10	Groundwater production assessments (pump taxes)	\$ 20,850,211	20,850,211	-		
11						
12	Total	\$ 76,360,489	\$ 73,894,660	\$ -	\$ 2,465,829	\$ -

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	NET BOOK INCOME FOR THE YEAR	\$ 102,708,148
2		
3	Book Federal Income Tax Expense	25,431,370
4	Book State Income Tax Expense	10,257,894
5		35,689,264
6		
7	Pre-Tax Book Income	138,397,412
8		
9	INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:	
10		
11	CIAC Connection Fees	2,632,738
12		2,632,738
13	EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:	
14		
15	Accrued Payroll Taxes	3,612
16	Balancing & Memorandum Accounts	8,146,333
17	Bond Premium Amortization	178,207
18	Book Amortization	907,969
19	Book Depreciation	35,792,834
20	Business Meals	77,425
21	Charitable Contribution	33,467
22	Deferred Charges	1,198,868
23	Executive SERP	1,494,926
24	FAS 123R Expense	744,064
25	General Liability Insurance	127,155
26	IRC Sec 162(m) cash comp	2,148,892
27	Lobbying Related Expenses	92,222
28	Penalties	342,191
29	Polital Contributions	30,300
30	Santa Maria Water Rights Legal Fees	375,817
31	Short Term Incentive Program	166,151
32	Transportation Fringe Benefit	122,271
33	UNICAP	4,319,473
34		56,302,177
35		
36	BOOK INCOME NOT SUBJECT TO TAX:	
37	Cal Cities Equity Pick-Up	42,956
38	Fixed-Assets Related	1,267
39	Interest	67,039
40	Rabbi Trust Unrealized Gain	3,085,090
41	Settlement	179,804
42		3,376,156
43		
44	DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:	
45	Advance Refunds	186,244
46	Bad Debt writeoff	853,630
47	CA Franchise Tax	4,618,794
48	Cost of removal	10,596,581
49	Director's Retirement Plan	27,472
50	Loss on disposal of property	2,209,534
51	Pension Costs	39,042
52	Property Taxes	4,501,245
53	Rent Expense	130,965
54	Repairs	13,809,984
55	State Water Project Amortization	44,404
56	Tax Amortization & Depreciation	47,392,161
57	Vacation	15,521
58	VEBA	1,080,863
59	Workers' Compensation	214,532
60		85,720,972
61		
62	Estimated Federal Taxable Income	108,235,199
63		
64	Federal Tax Rate	21%
65	Federal Current Tax Expense (Estimate)	22,729,392
66	True-ups of prior-tax-year current federal provisions	(173,701)
67	Total Federal Tax	22,555,691

SCHEDULE B-6		
Account 508 - Income from Utility Plant Leased to Others		
Line No.	Acct. Description of Items (a)	Amount (b)
1	508-1 Revenues from Plant Leased to Others	
2	508-2 Expenses of Plant Leased to Others	
3		
4		
5	Total	\$ -

SCHEDULE B-7		
Account 510 - Rent for Lease of Utility Plant		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-8				
Account 521 - Income from Nonutility Operations				
Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Net Income from CAL-cities	30,936	-	\$ 30,936
2				
3	Totals	\$ 30,936	\$ -	\$ 30,936

SCHEDULE B-9		
Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5		Total \$ -

SCHEDULE B-10		
Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5		Total \$ -

SCHEDULE B-11		
Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	Interest Revenues	414,981
2	Interest on GSWC's regulatory assets	5,107,116
3		
4		
5		Total \$ 5,522,097

SCHEDULE B-12		
Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5		Total \$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	Rabbit Trust SERP	5,007,815
2	Lease income (Folsom)	2,126,227
3	State water project (CIAC)	411,441
4	Miscellaneous revenues	232,205
5	Home serve commission fees	191,526
6	Utilities tax processing fees (non-operating portion)	142,868
7	Gain on sale of assets	99,547
8	Rental income	22,426
9		
10		
11	Total	\$ 8,234,055

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	Non-operating income taxes (State and Federal) (B-4)	2,276,073
2	Outside service expenses	383,554
3	Membership Dues	210,172
4	Property tax (B-4)	260,772
5	Penalties	4,663
6	Sponsorship	7,245
7	Miscellaneous expenses	30,165
8	Depreciation expenses	20,595
9		
10	Total	\$ 3,193,239

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	Interest on long-term debt	26,252,598
2		
3		
4		
5	Total	\$ 26,252,598

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	Amortization of debt expenses	464,047
2		
3		
4		
5	Total	\$ 464,047

SCHEDULE B-17		
Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-18		
Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-19		
Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	Interest income from Affiliated companies	(33,912)
2		
3		
4		
5	Total	\$ (33,912)

SCHEDULE B-20		
Account 535 - Other Interest Charges		
Line No.	Description (a)	Amount (b)
1	Interest on short-term borrowing	4,495,302
2	Other interest charges including letter of credit fees	70,247
3		
4		
5	Total	\$ 4,565,549

SCHEDULE B-21		
Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-22		
Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-23		
Account 538 - Miscellaneous Income Deductions		
Line No.	Description (a)	Amount (b)
1	Charitable Contributions including operation Gobble	430,564
2	Political Contributions	21,200
3	Amortization of investment tax credits (B-4)	(71,016)
4		
5	Total	\$ 380,748

SCHEDULE B-24		
Account 540 - Miscellaneous Reservations of Net Income		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE C-1

Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership	
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes _____ No <u> X </u>	
2	Name of each organization or person that was a party to such a contract or agreement N/A	
3	Date of original contract or agreement.	<u> N/A </u>
4	Date of each supplement or agreement.	<u> N/A </u>
Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.		
5	Amount of compensation paid during the year for supervision or management:	<u> N/A </u>
6	To whom paid:	<u> N/A </u>
7	Nature of payment (salary, traveling expenses, etc.):	<u> N/A </u>
8	Amounts paid for each class of service:	\$ <u> N/A </u>
9	Base for determination of such amounts	<u> N/A </u>
10	Distribution of payments:	
	(a) Charged to operating expenses	\$ <u> N/A </u>
	(b) Charged to capital accounts	\$ <u> N/A </u>
	(c) Charged to other accounts	\$ <u> N/A </u>
	Total	\$ <u> - </u>
11	Distribution of charges to operating expenses by primary accounts. Number and Title of Account <u> N/A </u>	

	Total	_____
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? N/A	

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6		Total	\$ -

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply	55	3,782,807
2	Employees - Pumping	71	6,725,887
3	Employees - Water treatment	66	7,242,756
4	Employees - Transmission and distribution	170	10,194,220
5	Employees - Customer account	58	3,333,050
6	Employees - Sales		
7	Employees - Administrative	20	1,477,430
8	General officers	8	6,832,256
9	General office	147	17,126,418
10	Total	595	\$ 56,714,824

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS				TO PROPERTY				
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1	Worker Comp Claims		11			11				
2	General Liability Claims				2	2			56	132,505
3	Auto Claims				12	12	16	88,637	40	106,855
4	Property Claims				-	-	40	96,800		
5										
6	Total	-	11	-	14	25	56	\$ 185,437	96	\$ 239,360

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5
Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Political contributions	21,200
2		
3		
4		
5		
6	Total	\$ 21,200

SCHEDULE C-6
Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-7
Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	Officer's name	Cash Bonus (*)	Stock Units(in Units)	Stock Awards-Value	Other Comp
2					
3					
4	Total *				\$ 4,953,199

* Includes cash bonuses and stock awards

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
Refer to District Schedules									
2									
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6									
Refer to District Schedules									
7									
8									
9									
10									

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13							
14							
15							

Purchased Water for Resale	
16	Purchased from
17	Annual quantities purchased (Unit chosen) ²
18	
19	

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			Refer to District Schedules
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron	Refer to Districts Schedules								
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Total	-	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron	Refer to Districts Schedules							
24	Cast Iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos								
31	Welded steel								
32	Wood								
33	Other (specify)								
34	Total	-	-	-	-	-	-	-	-

SCHEDULE D-4				
Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	216,403	217,380	15	27
Commercial	37,657	37,615	-	-
Industrial	318	317	-	-
Public authorities	1,291	1,282	-	-
Irrigation	2,805	2,822	-	-
Other	3	2	-	-
Contract	131	130	-	-
Subtotal	258,608	259,548	15	27
Private fire connections			4,631	4,651
Public fire hydrants				
Total *	258,608	259,548	4,646	4,678

* Data run as of 1/2/2024 and 1/3/2023, respectively.

SCHEDULE D-5		
Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	189,329	-
3/4 - in	20,751	123,141
1 - in	42,677	120,326
1 1/2 - in	4,444	1,574
2 - in	9,081	13,047
3 - in	874	657
4 - in	337	1,830
6 - in	191	1,720
8 - in	83	1,646
Other	6	285
Total *	267,773	264,226

* Data run as of 1/13/2024 for meters and 1/2/2024 for active service connections, respectively.

SCHEDULE D-6	
Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	7,967
2. Used, before repair	18
3. Used, after repair	8
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	152,999
2. More than 10, but less than 15 years	55,696
3. More than 15 years	-

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Residential	1,748,405	1,550,288	1,396,818	1,636,595	1,801,242	2,305,976	2,734,657	13,173,981
Commercial	1,463,256	1,301,326	1,265,395	1,469,297	1,467,255	1,723,257	1,936,148	10,625,934
Industrial	28,646	28,374	26,157	27,572	29,478	32,124	34,813	207,164
Public authorities	74,036	93,908	82,576	105,431	165,521	254,930	211,918	988,320
Irrigation	70,508	45,115	47,927	48,597	131,023	224,419	300,587	868,176
Other	7,926	7,353	733	6,410	5,562	6,557	7,540	42,081
Contract	28,497	24,860	26,114	32,265	52,987	66,823	82,949	314,495
Total	3,421,274	3,051,224	2,845,720	3,326,167	3,653,068	4,614,086	5,308,612	26,220,151

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Residential	2,385,248	2,477,189	2,396,439	2,268,296	1,965,585	11,492,757	24,666,738	26,640,191	
Commercial	1,643,407	1,991,852	1,769,822	1,722,825	1,562,151	8,690,057	19,315,991	20,565,297	
Industrial	37,058	41,501	40,195	34,454	31,374	184,582	391,746	400,821	
Public authorities	314,658	280,145	257,256	213,787	162,185	1,228,031	2,216,351	2,609,384	
Irrigation	260,534	280,237	260,558	211,373	126,531	1,139,233	2,007,409	2,368,147	
Other	6,859	6,416	4,331	6,758	3,680	28,044	70,125	73,150	
Contract	84,864	74,766	66,107	56,418	59,759	341,914	656,409	858,414	
Total	4,732,628	5,152,106	4,794,708	4,513,911	3,911,265	23,104,618	49,324,769	53,515,404	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 1,082,367 *

* Assume 4.09637 per household times 264,226 active service connections

Division of Drinking Water Permits and Permit Amendments
2023

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Arden	10/20/1967	Original Permit # 67-78		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		9/30/2019	Temporary authorization for fluoridation treatment		
		8/14/2020	Temporary authorization for Trussel Well #9		
		2/12/2021	Full system revised permit # 01-09-21-PER-004		
Northern	Cordova	6/1/2005	Original Permit # 01-09-05-PER-005		
		12/10/2010	Permit Amendment # 01-09-10-PER-015 to include ion exchange treatment for perchlorate removal at Dolecetto #6, Mather #18 and Capital #23.		
		1/26/2011	Permit Amendment # 01-09-11-PER-001 to change status of Wells 10, 12 and 21 to standby and remove Wells 3, 4, and 5 from list of approved sources.		
		9/16/2013	Permit Amendment # 01-09-13-PER-015 to add Paseo Well #24, and remove Georgetown Well #7, Negrara Well #10, Woodcliff Well #12, and Gold Country Well #21 as sources of supply		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		2/12/2018	Permit Amendment #01-09-18-PER-002 to add Carmichael Water District interconnection as a new source of supply		
		5/13/2019	Temporary authorization for operation of sodium hypochlorite disinfection treatment at Coloma Treatment plant (to replace chlorine gas disinfection)		
		1/25/2021	Permit amendment # 01-09-21-PER-001 to make operation of sodium hypochlorite disinfection at Coloma permanent		
Northern	Bay Point	9/6/1994	Original Permit # 02-04-94P-0710002		
		11/13/1997	Permit Amendment to add Hill Street Well #2		
		11/18/1999	Permit Amendment to add Chadwick Well		
		7/12/2000	Permit Amendment to install and operate Port Chicago Inter-Tie with CCWD		
		1/15/2009	Interim approval letter to add CCWD MPP interconnection and decommission SWTP		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		9/30/2022	Full system revised permit # 02-04-22P-0710002		
Northern	Clearlake	3/9/2012	Full Permit No. 02-03-12P1710002		
		2/5/2016	Permit Amendment to replace the clearwell tank at the Sonoma Water Treatment Plant		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Northern	Robbins	2/23/2023	Temporary Permit for change of ownership and to grant permission to operate system		
Northern	South Shore			Application to change ownership and change system name	6/23/2023
Coastal	Los Osos	5/10/1999	Full permit No. 03-06-99P-013		
		4/9/2001	Construct and operate Cabrillo iron and manganese treatment. Reissuance of full permit, No. 05-06-01P-003		
		10/20/2011	Change status of Pecho well to standby. Permit amendment no. 05-06-01P-003 (Amendment 01)		
		1/14/2013	Los Olivos replacement reservoir. Permit amendment No. 05-06-01P-003 (Amendment 02)		
		10/15/2013	Construct and operate the Rosina blending facilities. Permit amendment No. 05-06-01P-003 (Amendment 03)		
		9/25/2015	Los Olivos #3 nitrate blending PA No. 4010017-004		
		3/23/2017	Addition of source - Los Olivos Well #5 and to us Los Olivos Well #3 nitrate blending PA 4010017PA-005		
		10/5/2017	Permit Amendment # 4010017PA-006 to operate an ion exchange treatment system at the Skyline Well		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
					Alamo tank replacement
Coastal	Edna	4/24/1995	Full permit No. 05-06-01P		
		5/25/2001	Construct and operate Lewis Lane Well #4. Permit Amendment No. 05-06-01P-006		
		3/15/2011	Operate ion exchange system for selenium removal. Reissuance of full permit.		
		10/1/2013	Addition of degassing system to Country Club treatment plant. Permit Amendment No. 4010023 PA-001		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Coastal	Lake Marie	8/28/1990	Full permit issued		
		10/31/1995	Approval of the Ranch Well as a stand-by source (no longer have the use of this well). Permit Amendment No. 04-06-95P-038		

Division of Drinking Water Permits and Permit Amendments
2023

		7/1/2011	Construct and operate Vineyard Well 6. Permit Amendment No. 04-06-11P-011		
		8/20/2014	Operate Lake Marie Well #4 as an active source. Remove Lake Marie Well #3 as an active source. Permit 4210022PA-001		
Coastal	Orcutt	10/25/1999	Full Permit No. 03-06-99P-011		
		12/13/2001	Construct the Hummel Well (well never drilled). Add nitrate blending at Mira Flores well #1. Permit 03-05-01PA-000		
		5/16/2003	Install and operate ion exchange treatment for nitrate at Evergreen Well 1. Permit Amendment No. 05-06-03PA-002		
		4/6/2004	Construct and operate Mira Flores Well 7. Permit Amendment No. 05-06-04PA-001		
		5/30/2008	Permit Amendment No. 05-06-04PA-004 to construct and operate Olive Hill Well #1 and additional 1.5 MG tank on Orcutt Hill.		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				Construct Kelt Tank	12/21/2020
Coastal	Sisquoc	8/17/1962	Full permit issued		
		3/18/1997	Full permit issued. Permit No. 0560		
		1/24/2000	Construct and operate Foxen Canyon Well 4.		
		11/27/2013	Construct and operate Foxen Canyon Well 5. Permit No. 4200560		
		1/24/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		2/18/2021	Replace existing (2) 10,000 gallon reservoirs with (1) 200,000 gallon reservoir at Foxen Canyon site.		
Coastal	Tanglewood	2/18/2003	Full permit issued. Permit No. 05-06-02P-034		
		4/22/2013	Construct and operate Tanglewood Well 3. Full permit issued, Permit No. 04-06-13P-004		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		9/10/2019	Amendment Number: 4210021:A-001 issued for Permit number 04-06-004 to operate new storage tank.		
Coastal	Nipomo	7/8/2002	Full permit issued; construct and operate Eucalyptus Well 2. Permit No. 05-06-02P-008		
		2/7/2006	Construct and operate 0.5 MG storage tank. Permit Amendment No. 4010018-001		
		6/24/2010	Implement blending at the La Serena Plant to treat for high nitrate in the La Serena Well. Permit Amendment No. 4010018 PA-002		
		7/25/2013	Install and operate ion exchange for nitrate at the Alta Mesa Plant. Permit Amendment No. 4010018 PA-003		
		5/22/2017	Permit Amendment # 4010018PA-004 to expand the Alta Mesa IX treatment plant and allow both Alta Mesa Well 2 and Casa Real Well 1 to be treated at the plant		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		12/5/2019	PA Number 4010018PA-005 issued to operate GAC vessels for treatment of 1,2,3-TCP.		
Coastal	Simi Valley	5/10/1994	Reissuance of full permit. Permit No. 04-06-94P-004		
		2/25/2016	Addition of Runkle Canyon housing project along with associated booster station and 2.0 MG reservoir. Permit No.04-16P-002		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Coastal	Rural Water / Cypress Ridge	10/22/2015	Permit # 04-06-15P-011 to operate the water system		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		7/11/2022	Permit Amendment Number 4010040PA-001 - Add new drilled Cameo Well 1 as an active source of supply and inactivate CR Well 04		
		3/23/2023	PA No. 4010040PA-002 for Cypress Ridge Tank #2 (South) replacemnet with a new storage tank located on same footprint and same storage capacity.		
				El Campo No. 2 (South) Tank Replacement	8/31/2023
Southwest	Southwest	2/23/2000	Full Permit No. 04-16-00P-011		
		6/23/2000	PA: 04-16-00PA-000 New well - Truro #4 and associated treatment facilities		
		1/30/2001	PA: 04-16-01PA-000 New well - Ballona #4 and associated treatment facilities, and corrosion control treatment for the distribution mains		
		4/24/2001	New well - Southern #6 and associated treatment facilities		
		10/26/2001	PA: 04-16-01PA-000 New well - Ballona #4 and associated treatment facilities, and corrosion control treatment for the distribution mains		

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		7/16/2002	PA: 04-16-02PA-000 New well - 129 th St #2 and associated treatments and modify odor treatment at Yukon		
		1/15/2004	PA: 1910155PA-001 CENB-55 - New domestic water connection with MWD and utilize existing connection with MWD using connection with CWS		
		8/1/2005	PA: 1910155PA-02 New well - Ballona #5 and associated treatment facilities and corrosion control		
		12/29/2005	PA: 1910155PA-003 New well - Belhaven #4 and associated treatment facilities and corrosion control		
		12/13/2006	PA: 1910155PA-004 Doty #1 Mn/Fe Treatment		
		4/20/2007	PA: 1910155PA-005 Southern #5 Mn/Fe Treatment		
		4/24/2008	PA: 1910155PA-006 Doty #1 & #2 Mn/Fe Treatment		
		5/14/2009	PA: 1910155PA-007 Two new 1.5 MG Budlong reservoirs and associated facilities		
				Discontinue Corrosion Control Program	7/3/2012
		4/5/2013	PA: 1910155-008 Fluoridation facilities at all active groundwater sources		
		12/16/2016	PA: 1910155PA-009 Revised fluoridation level to 0.7 mg/		
		1/17/2017	PA: 2017PA_SCHOOLS Requirements for lead sampling K-12 schools		
		6/20/2017	PA: 1910155PA-010 Dalton Well 2		
		7/5/2018	PA: 1910155PA-011 Southern Well 6 Manganese Treatment		
		12/24/2021	PA: 1910155PA-012 129th Treatment Plant		
		4/13/2022	PA: 1910155PA-013 Belhaven Treatment Plant		
		8/17/2022	PA: 1910155PA-014 Doty Treatment Plant		
		7/22/2022	PA: 1910155PA-015 Southern Treatment Plant		
				Dalton Treatment Plant	2/9/2022
				Ballona Treatment Plant	2/9/2022
Central	Artesia	2/11/2000	Full Permit # 04-15-00P-010		
		6/12/2001	Juan # 4 Filtration PA# 04-15-01PA-000		
		1/20/2006	PA# 1910004-PA-001 for Centralia #3 & #4		
		3/8/2006	PA# 1910004-PA-002 (Massinger & Hawaiian As/Mn treatment)		
		2/15/2007	PA#1910004-PA-003 for Roseton #2		
		9/10/2007	PA# 1910004-PA-004 for operation of Centralia Well 6		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		2/28/2018	PA# 1910004-PA-005 for operation of Centralia Well 7		
				New 0.75 MG reservoir and booster station at Roseton Plant	3/16/2022
				New water supply well, Armstrong Well #2	8/19/2022
Central	Norwalk	5/1/2001	Full Permit #04-15-98P-008		
		11/5/2008	PA#1910098-PA-001 Pioneer GAC Expansion		
		4/14/2013	PA# 1910098-PA-002 Fluoridation		
		10/19/2015	PA# 1910098-PA-003 Dace Well #2		
		10/22/2015	PA# 1910098-PA-004 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		1/12/2018	PA# 1910098-PA-005 Manganese treatment at Dace Well #2		
		12/21/2021	PA# 1910098-PA-006 to operate new well Studebaker 3 & PFAS treatment and change Imperial 1 status to inactive and Pioneer 2 to standby		
		10/21/2022	PA# 1910098-PA-007 GAC Treatment for PFAS and VOCs for Imperial Wells # 2 & #3		
				Installation of GAC filtration system for the removal of Benzene at Dace Well #2	1/3/2023
Central	Bell/Bell Gardens	12/17/1998	12/17/1998 Full Permit #04-15-98P-038		
		3/28/2002	PA3 04-15-02PA-000 (Gage GAC treatment)		
		1/19/2005	PA# 1910011-PA-002 Otis Well #3		
		6/22/2005	PA#1910011-PA-003 Clara #2		
		3/6/2008	PA#1910011-PA-004 Watson aeration replacement & GAC treatment		
		7/15/2009	PA# 1910011PA-005 Bissell Well 2 Manganese removal treatment		
		8/10/2012	PA#1910011PA-006 Approval to operate Bissell Well #3		
		3/25/2013	PA# 1910011-PA-007 Fluoridation		
		10/19/2015	PA# 1910098-PA-008 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		3/26/2018	PA# 1910011-PA-009 Manganese removal treatment at Otis Well #3		
		8/3/2023	PA# 1910011-PA-010 GAC treatment for PFAS removal at Clara Well #2		
				New water supply well, Gage Well #3	5/26/2023
				Change the status of Gage Well #2 to Destroyed	12/4/2023
Central	Florence Graham	7/29/1999	Full Permit 04-15-99P-018		
		6/9/2004	PA# 1910077-PA-001 Converse GAC		
		9/13/2004	PA# 1910077-PA-002 for Goodyear GAC		
		9/1/2010	PA# 1910077PA-003 Nadeau #3 GAC treatment		

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		1/25/2013	PA# 1910077PA-004 Miramonte GAC treatment		
		3/29/2013	PA# 1910077-PA-005 Fluoridation		
		8/1/2014	PA# 1910077-PA-006 Goodyear GAC/IX		
		10/19/2015	PA- 1910077-PA-007 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New water supply well, Miramonte Well #4	1/6/2023
Central	Hollydale	10/25/1999	Full Permit # 04-15-99P-020		
		6/19/2001	PA# 04-15-01PA-000 McKinley		
		2/16/2006	PA# 1910195-PA-001 Century #1 Mn/As Treatment		
		2/25/2013	PA# 1910195-PA-002 Fluoridation		
		10/19/2015	PA# 1910195-PA-003 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		12/20/2022	PA# 1910195-PA-004- IX treatment system for PFAS removal at McKinley Well #3		
Central	Willowbrook	5/9/1996	Full Permit 04-15-96P-005		
		3/11/2013	PA# 1910072-PA-001 Fluoridation		
		10/19/2015	PA# 1910072-PA-002 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New water supply well, Willowbrook Well #4	6/30/2023
Central	Culver City	6/8/1999	Full Permit # 04-15-99P-001		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Foothill	Claremont	3/22/1966	Original system permit, # not available		
		4/3/1992	Use Mt. View, Del Monte #1 and the treatment facilities Amendment 03-92-000		
		11/6/1995	Drill and equip Amherst #1 Amendment 04-15-95P-000		
		5/27/1999	Operate College #2 Amendment 04-15-99PA-000		
		1/5/2000	Equip Harrison #2 Amendment 04-07-99PA-000		
		10/12/2001	Treat DM#1 & DM#2 for VOCs @ DMTP Amendment 04-07-01PA-000		
		8/14/2003	Operate Del Monte 4 WTF Amendment 1910024PA-001		
		1/8/2004	Operate Del Monte 1 WTF Amendment 1910024PA-002		
		1/8/2004	Engineering Report for Amendment 1910024PA-002		
		5/15/2009	revision to DMTP OMMP Amendment 04-07-01PA-000		
		2/24/2011	include new interconnection with City of Upland Amendment 1910024PA-003		
		7/9/2013	Re-activate Fair Oaks #1 Amendment 1910024-004		
		3/20/2014	Add Indian Hill 4 and Indian Hill Blending Plant 1910024 -005		
		7/14/2015	Change Mountain View Well status to active 1910024-006		
		7/14/2015	Change Dreher Well status to active 1910024-007		
		1/11/2016	Add and operate Margarita Well 2 1910024-008		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		11/22/2017	Change Mountain View Well status to inactive		
		11/22/2017	Permit Amendment 1910024PA-090 Add GAC treatment at the Del Monte treatment plant for removal of VOCs		
		8/15/2019	Permit Amendment 1910024PA-010 Add GAC treatment for 1,2,3-TCP removal at Margarita Well 2		
				Add a treatment system for arsenic removal at Del Monte well 4	9/29/2020
		8/3/2021	Permit Amendment 1910024PA-011 add new well Pomello Well 5 and inactivation of Pomello Well 1		
		7/11/2022	Permit Amendment 1910024PA-012 add a new well Mountain View 5		
		2/13/2023	Change Berkeley Well 1 status to standby and change Miramar Well 5 status to inactive 1910024PA-013		
Foothill	San Dimas	7/23/1965	California Cities Original Permit, Permit # not available		
		10/26/1995	Drill and operate Malone #2 and Cienega #1; Amendment 04-15-95P-000		
		12/22/1998	Operate existing system and blend Durward; Amendment 04-15-98P-029		
		6/3/1999	TVMWD transmission line Amendment 04-15-99PA-000		
		8/13/2004	Columbia Treatment Plant Amendment 1910142PA-001		
		7/11/2005	Highway Treatment Plant Amendment 1910142PA-002		
		2/25/2011	Addition of Highway Well #2 as new source; Amendment 1910142PA-003		
		11/7/2013	Permit Amendment Addendum to change Columbia 6 from Active to Inactive - Part of 1910142PA -003		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		11/30/2017	Permit Amendment 1910142PA-004 to operate an interconnection with Walnut Valley Water District as a source of water supply		
				New Well - Baseline Well 5	3/14/2018
		12/12/2019	Permit Amendment 1910142PA-005 to operate the new Brasada Reservoir		
		4/26/2022	Change Baseline Well 3 to inactive status 1910142PA-006		

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		10/24/2022	Change Columbia Well 4 to inactive status 19101142PA-007		
		7/11/2023	Permit Amendment NO. 19101142PA-008 to operate new Highway Reservoir		
Foothill	South Arcadia	7/28/1967	Operate water system Permit 67-53		
		1/15/1988	Jeffries #4 - Amendment # not available		
		2/8/1999	Encinita Treatment Plant - Amendment # not available		
		9/14/2000	Encinita #1 to blend with Encinita #2 & Encinita #3 at the ETP Amendment 04-07-00PA-000		
		9/13/2001	Encinita #1, #2 & #3 treated for VOCs @ existing ETP; Amendment 04-07-01PA-000		
		1/9/2009	Re-activate Encinita #1 Amendment 1910212PA-001		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Foothill	South San Gabriel	6/2/1967	Operate existing system Permit 67-37		
		6/15/1981	Add Earle Well - Amendment # not available		
		6/30/1992	Saxon #4 Amendment 03-92-000		
		10/24/2001	Install/operate the LPGAC-WTF for San Gabriel 1&2; Amendment 04-07-01PA-000		
		9/9/2002	Include blending facility of high NO3 water for San Gabriel 1&2; Amendment 1910223PA-001		
		11/14/2003	Include perchlorate treatment by ion exchange for San Gabriel 1; Amendment 1910223PA-002		
		9/30/2010	Discontinue perchlorate treatment for San Gabriel Well #1; Amendment 1910223PA-003		
		7/13/2012	Amendment 1910223PA-004 - change San Gabriel Well #2 to active status; update the nitrate blending plan; use GAC in the former perchlorate treatment vessels		
		5/27/2016	Amendment 1910223PA-005 - add and operate Garvey Well 3 and GAC treatment for VOCs		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Barstow	4/14/1995	Original Permit # 03-13-95P-003		
		6/26/2003	PA # 1 Change Crooks to Active and place Fe/Mn treatment plant into operation		
		12/4/2003	PA # 2 to operate Crooks Nitrate blending facility		
		8/4/2006	Permit Amendment No. 05-13-06PA-029 to add two new well sources Bradshaw #13 and Bradshaw #14		
		1/13/2010	Permit amendment No. 05-13-10PA-002 for new Bear Valley North Reservoir		
		3/17/2011	Change status of Soapmine well from Active to Inactive. No PA Number		
		4/25/2014	Crooks from Active to Standby Status PA 05-13-14PA-015		
		7/10/2014	Add Bear Valley Reservoir to distribution system PA 05-13-14PA-025		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		8/6/2019	Permit Amendment NO. 05-13-19PA-008 - to add Nitrate Removal Treatment for Bradshaw Wells #2, #10 and #14.		
		4/2/2020	Permit Amendment 05-13-20PA-005 to operate the new Eaton Tank 1		
		11/18/2022	Permit Amendment No. 05-13-22PA-013 to reactivate Bradshaw Well 1 and Bradshaw Well 4 to include as sources to the Bradshaw Nitrate Ion Exchange TP		
		7/26/2023	Permit Amendment No. 05-27-23PA-002 to add Irwin and Linda Vista Tanks		
Mountain Desert	Calipatria	6/28/2005	Full system permit # 05-14-05P-010		
		1/8/2014	PA# 05-14-14PA-001 for the Niland Aeration Plant		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Morongo Del Norte	12/1/1997	Original system permit #12-01-97001		
		7/1/2003	Permit Renewal #03-3600270-01		
		8/1/2010	August 2010 permit recognizes new Bella Vista well and new Navajo reservoir. No. PA Number (San Bernardino County EHS)		
		9/12/2016	Permit renewal #PT0006386		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		8/13/2020	Permit Amendment NO. 01 - to add Uranium Removal Treatment for Elm and Bella Vista wells.		
Mountain Desert	Morongo Del Sur	3/13/1997	Original Permit # 03-13-97P-001		
		1/25/2010	PA No. 05-13-10PA-003 to add new Vale No. 2 well		
		3/29/2013	PA # 05-13-13PA-010; approval for Uranium Removal Treatment		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		

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Mountain Desert	Apple Valley South (VV1)	12/9/1970	Original Permit		
		11/19/1991	Amendment agreeing to merge Victorville # 1 and Victorville # 4 into one system as Victorville #1; PA Number 04-91-11		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		12/13/2021	PA NO. 05_13_21PA_012 to add Kiowa Well 01 and Kiowa tank		
Mountain Desert	Desert View (VV3)	1/1/1982	Original Permit		
		5/13/2003	Permit Renewal # 03-3600279-01		
		2/11/2014	Permit Renewal # 03-3600279-01 (no new number assigned)		
		10/25/2016	Permit renewal #PT0006387		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Apple Valley North (VV5)	2/15/1989	Original Permit #04-89-02		
		12/1/2003	(All) Requested name changes from numbered Victorville systems to named systems No PA Number		
		4/29/2016	Valley Crest Tank PA #05-13-16PA-019		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Lucerne	2/22/1991	Original Permit #04-91-03		
		8/25/2009	PA No. 05-13-09PA-034 to add new Emerald well		
		11/8/2010	PA No. 05-13-10PA-055 to add new 0.5 MG reservoir (Emerald Reservoir)		
		2014	Change status of Meb Well to inactive		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Wrightwood	Oct-87	Original Permit #87-050		
		4/25/1989	PA#1 Add Orchard Well		
		9/18/1989	PA #2 Rescinded moratorium on development required in permit of Oct 1987		
		6/11/2003	PA #3; Amendment to add Heathcreek 7 as new water supply and change Heathcreek 4 to active status and operate a manganese filtration system		
		11/4/2004	PA No. 4 to add Evergreen Well		
		4/25/2014	Add Linnet Reservoir to distribution system PA 05-13-14PA-017		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		3/12/2018	Permit Amendment # 05-13-18PA-004 new manganese treatment system at Heathcreek Well 7		
		3/12/2018	Permit Amendment # 05-13-18PA-006 iron and manganese treatment system at Heathcreek Well 7 (supercedes #05-13-18PA-004.		
Orange County	Cowan Heights	6/29/2001	Domestic Water Supply Permit 05-08-01P-004 after consolidation of Cowan Heights, Lemon Heights, and Red Hill systems		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		7/25/2018	Install 2 temporary reservoirs to replace Peacock Reservoir		
		2/3/2022	Permit Amendment No. 05-08-22PA-001 for Fairhaven Well 3 Standby and associated chlorine disinfection facility		
		12/29/2023	Permit Amendment 05-08-23PA-023 for Replacement Hunting Horn Reservoir		
Orange County	Placentia	7/18/2003	Domestic Water Supply Permit 05-08-03P-014		
		6/24/2010	Permit Amendment 05-08-10PA-017 to construct and operate Orangethorpe well and Fe & Mn removal treatment plant.		
		3/19/2012	Permit Amendment 05-08-12PA-014 Orangethorpe packer		
		4/28/2016	05-08-16PA-018 Wilson Well		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		10/17/2018	Placentia-Yorba Linda system consolidation (Permit No 05-08-18P-001)		
		9/17/2021	Permit Amendment No. 05-0821PA-014 for College and Golden Replacement Reservoir		
		11/29/2022	Permit Amendment 05-08-22PA-017 for Change of Status for La Jolla Well 2 and Bradford Well 4 to Standby		
4/18/2023	Permit Amendment 05-08-23PA-012 for Change of Status of La Jolla Well 2 from Standby to Active				
6/16/2023	Permit Amendment 05-08-23PA-015 for Bradford Well 4 Change of Status and PFAS Treatment Facility				
Orange County	Yorba Linda	12/1/1998	Domestic Water Supply Permit 04-08-98P-050		
		12/28/2000	Permit Amendment issued for OC-90 (no PA # issued)		
		10/30/2006	Permit Amendment 05-08-06PA-040 Mn Seq Conc #2		

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		10/19/2010	Permit Amendment 05-08-10PA-050 for 10" interconnection and 16" main between Placentia and Yorba Linda		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Orange County	West Orange	10/17/2014	Domestic Water Supply Permit 05-08-14P-013		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		8/6/2019	Amendment No. 05-08-19PA-004 for Valley View Well No. 1 destruction.		
		5/20/2022	Permit Amendment 05-08-22PA-008 for Valley View Well 2 Inactivation		
		8/18/2022	Permit Amendment 05-08-22PA-012 for Sherrill Well Inactivation		
		11/30/2022	Permit Amendment 05-08-22PA-018 for Change of Status for Clair Well 5 to Standby		
		7/18/2023	Permit Amendment 05-08-23PA-008 for Ball Road Iron & Manganese Treatment Plant		

SCHEDULE E-1

Balancing and Memorandum Accounts-Regulatory Asset Accounts only (Water Utilities)

		Authorized by Decision or Resolution No.	Beginning of Year Balance	Offset Revenues	Offset Expenses	Interest	Surcharge	Surcredit	Others	End of Year Balance
Line No.	Description (a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		(i)
1	Water Revenue Adjustment Mechanism, net of Modified Cost Balancing Account, <u>not including unbilled</u>	D.09-05-005 for R1 and D.08-08-030 for R2 and R3	29,406,451	34,712,516	(14,263,419)	511,568	(11,670,857)	1,218,243		39,914,501
2	Aerojet Water Litigation Memorandum Account	D.05.07.045	3,891,133			171,191	(1,370,058)			2,692,265
3	Pension and Benefits Balancing Account	D.10-11-035; and AL 1419-W filed December 1, 2010	(1,546,105)			(60,574)	3		523,905	(1,082,771)
4	California Alternative Rates for Water	D.02-01-034; D.08-01-043	2,526,367	7,695,168	25,504	224,817	(4,708,818)			5,763,038
5	American Recovery and Reinvestment Act of 2009	Resolution No. 4810 December 17, 2009; and AL No. 1341-W filed August 7, 2009	(12,412)			(18,771)	(406,191)		332,790	(104,584)
6	Santa Maria Water Rights No. 2	D.07.05-041; 1520-W filed May 7, 2013	339,858			11,753	(387,570)		69,523	33,564
7	Randall-Bold Balancing Account	AL No. 1444-W filed April 27, 2011	60,570			2,466	-		(63,035)	0
8	Bay Point (HSWTP) hill street water treatment facility	AL 1458 effective September 29, 2011	(1,267)			(52)	-		1,319	(0)
9	Los Osos Groundwater Adjudication Memorandum Account	D.10.12.059; and AL 1441-W filed March 30, 2011	349,322			21,500	(55,867)		192,865	507,821
10	2016 Interim Rate True-up Memorandum Account	D.16.12.067; and AL 1713-W thru 1720 W	(468,603)			(15,789)			484,393	0
11	Santa Maria Steelhead Recovery Plan Memorandum Account	AL 1442, effective January 1, 2011	240,266		269,218	26,654	(136,247)		-	399,891
12	Omega Chemical Corporation Superfund Site Memorandum Account	AL 1413-W, effective September 25, 2010	9,860			516				10,375
13	2018 Cost of Capital Interim Rate True-Up	Advice Letter 1738-W, effective January 1, 2018	(1,008,530)			(32,608)		999,216.19		(41,921)
14	2022 Cost of capital estimate and reversal per GRC		(6,388,037)					-	6,388,037	-
14	Clearlake supply cost balancing		25,212		-	2,267			44,133	71,612
15	2019 Interim Rate Memorandum Account	D.19-05-044	70,183			2,368	488		(73,039)	0
16	Basin Pumping Rights Litigation Memorandum Account	D.19-05-044	1,963,541			99,168	(460,917)		45,979	1,647,772
17	Los Osos Basin Management Committee Memorandum Account	D.19-05-044	394,494			23,728	(41,784)		111,357	487,796
19	Memorandum Accounts to the General Ratemaking Area Balancing Accounts	D.19-05-044	(301,391)			2,531		422,038	(349,637)	(226,459)
20	CEMA-COVID-19 (water)	Res. M-4812, Advice Letter 1817, effective March 4, 2020	3,478,134						(2,278,662)	1,199,472
21	2021 WCMA	Resolution No. W-4976 , Advice letter 1861-W	863,046		-	56,431			-	919,477
22	TCP Contamination Proceeds	D.10-10-018 and D.10-12-058	(718,698)	473,908		80,587		170,168	-	5,964
23	2022-2023 Interim Rates Memorandum Account ("2023IRMA")	D.23-06-024	-	53,125,551		2,742,700	(3,072,786)			52,795,465
24	School Lead Testing Memorandum Account ("SLTMA")	D.23-06-024 /AL 1677-WA	-		19,336	1,301	(13,550)			7,087
25	CEMA - Emergency Consumer Protection ("CEMA-ECP")	D.23-06-024	-		40,650	2,725	(29,428)			13,947
26	Public Safety Power Shut-Off Memorandum Account (PSPSMA)	D.23-06-024	-	136,942	-	372,586	(80,703)			428,826
27	San Luis Obispo Valley Groundwater Basin Memorandum Account	D.23-06-024	-		63,500	5,653	(15,231)			53,922
28	Tangible Property Regulations Collateral Consequences Memorandum Account ("TPRCCMA")	D.23-06-024	-	-	354,314	78,634	(310,945)		310,945	432,948

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2023 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3
Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Schedule E-2
Description of Low-Income Rate Assistance Programs

1. Brief description of each low-income rate assistance program, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

Golden State Water Company (GSWC) has low-income rate assistance programs in its Region 1, Region 2 and Region 3 customer service territories. The program is known as the Customer Assistance Program (CAP). In the Region 1, 2 and Region 3 customer service territories, the CAP Program provides a 20% discount to eligible residential customers via a flat rate monthly discount derived using the average monthly usage for CAP customers, which is applied to the total bill.

In addition to the assistance described above an additional amount is included in the flat rate monthly discount to offset the cost of a credit card payment pilot program in effect since 2019. Assembly Bill 1180, which authorized Class A water utilities to propose a credit card payment pilot, requires that customers on the low-income tariff should be exempted from paying for the cost of the credit card payment pilot. To address this exemption, GSWC calculated an incremental increase to the CAP flat rate discount provided to low income customers in order to offset the increased expenses attributable to implementing the credit card payment pilot. By doing so, the credit card pilot program is funded solely by the non-CAP customers. Further, Assembly Bill 1058, signed into law on September 23, 2021, removed the pilot designation from the credit card payment program mentioned above. Solely the non-CAP customers continue to fund the credit card payment program.

The CAP flat rate discount is determined in every GSWC General Rate Case proceeding. A copy of the current adopted CAP flat rate discount (credit) in each Region is listed on GSWC tariff Schedule No. LI. **See Attachment A.**

Qualifications for the CAP flat rate discount are based on household income and household size. The CAP income qualifications were last updated in Advice Letter No. 1895-W (effective June 1, 2023) and are listed in detail on GSWC tariff Schedule No. LI. **See Attachment A.**

When the California Public Utilities Commission established the CAP program, a surcharge for non-CAP customers was set in place to offset the CAP program administrative costs. Any offset will be recorded in the CAP Balancing Account.

In June 2023, via Decision No. 23-06-024, GSWC was authorized to recalibrate and implement a new CAP surcharge to recover the costs recorded in the Region 1, Region 2, and Region 3 CAP Program Balancing Accounts. The new CAP surcharge went into effect on July 31, 2023.

2. Participation rate (as a percent of total customers served)

Ratemaking Area	Total Number of Accts*	Number of Residential Accts with CAP Discounts*	% of Accts with CAP Discounts
Arden Cordova	17,276	1,246	7.21%
Bay Point	5,107	1,123	21.99%
Clearlake	2,135	474	22.20%
Los Osos	3,312	355	10.72%
Santa Maria	15,274	2,352	15.40%
Simi Valley	13,903	2,130	15.32%
Region 2	104,727	21,417	20.45%
Region 3	102,359	15,729	15.37%
Total	264,093	44,826	16.97%

*Note: *The data is year-end 2023 data.*

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

GSWC maintains a CAP Balancing Account for each of its three Regions. Each CAP Balancing Account records the monthly difference between the CAP flat rate discounts, and the CAP administrative program costs, offset by the revenues generated by the CAP surcharges. Interest is applied to the monthly net balance. The CAP Balancing Accounts are audited in every GSWC General Rate Case proceeding and are reviewed in special advice letter filings, when warranted.

Attachment A

Schedule No. LI
Customer Assistance Program (CAP)
Residential Single Family Accommodation

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company.

RATES

Discount applied to the regular filed tariff in the applicable Customer Service Area.

CSA	Monthly CAP Credit Amount
Arden Cordova	\$ 6.10
Bay Point	\$ 18.11
Clearlake	\$ 31.10
Clearlake (Flat)	\$ 25.00
Los Osos	\$ 30.09
Santa Maria	\$ 11.10
Simi Valley	\$ 13.10
Region 2	\$ 17.10
Region 3	\$ 13.10

(D)

(N)

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES RATES

Non-profit group living facilities, agricultural employee housing facilities, and migrant farm-worker housing centers will receive a flat monthly credit of \$28.26.

(Continued)

(To be inserted by utility)

Advice Letter No. 1905-W
 Decision No. _____

Issued By
R. J. Sprowls
 President

(To be inserted by P.U.C.)

Date Filed July 14, 2023
 Effective July 14, 2023
 Resolution No. W-5264

Schedule No. LI
Customer Assistance Program (CAP)
Domestic Service - Single Family Accommodation

SPECIAL CONDITIONS

1. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

(Effective as of June 1, 2023 through May 31, 2024)	
Number of Persons in Household	Total Gross Annual Income
1-2	\$ 39,440
3	\$ 49,720
4	\$ 60,000
5	\$ 70,280
6	\$ 80,560
7	\$ 90,840
8	\$ 101,120
Each Additional Person	\$ 10,280

(T)

 (T)

2. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Customers are only eligible to receive service under this rate schedule at one residential location at any one time, and the rate applies only to the customer's permanent primary residence. A customer may present documentation showing approval into their energy provider's California Alternate Rate for Energy Program ("CARE") or provide verification of their household income. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis.
3. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows verification and approval of application by the Utility.
4. Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status. Notification should be made within 30 days of the customer's change in eligibility.
6. Rebilling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. Mobile home Park and Master-metered: A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria. A discount will be passed through to eligible customer(s).

(To be inserted by utility)
 Advice Letter No. 1895-W
 Decision No. _____

Issued By
R. J. Sprowls
President

(To be inserted by P.U.C.)
 Date Filed April 13, 2023
 Effective June 1, 2023
 Resolution No. _____

INFORMATION ONLY

CONSERVATION & LOW-INCOME DATA

2023

LOW INCOME (CAP) CUSTOMER USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Arden Cordova CSA												
1" meter												
TIER 1	715	443	94	523	182	925	1207	19	81	740	335	357
TIER 2							0	0	57	264	47	78
TIER 3							0	0	40	45	11	8
Customer	50	51	50	51	49	49	51	54	55	57	57	53
CCF/Cust	14	9	2	10	4	19	24	0	3	18	7	8
3/4" meter												
TIER 1	11919	8074	6944	6817	9689	12876	30220	1260	2510	9741	9966	6741
TIER 2							0	0	0	4443	3205	613
TIER 3							0	0	0	432	321	67
Customer	1035	1060	1053	1080	1043	1042	1085	1083	1085	1110	1110	1010
CCF/Cust	12	8	7	6	9	12	28	1	2	13	12	7
5/8" meter												
TIER 1	558	2007	408	1702	452	3304	3177	89	287	912	1014	996
TIER 2							0	0	63	216	79	86
TIER 3							0	0	0	303	9	123
Customer	157	160	159	163	158	159	166	166	165	169	171	162
CCF/Cust	4	13	3	10	3	21	19	1	2	8	6	7
2" meter												
TIER 1	-	-	5	1	1	1	5					
TIER 2							-					
TIER 3							-					
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Cust	-	-	5	1	1	1	5	-	-	-	-	-
Sprinkler 1" TO 3/4"												
TIER 1		286		304		362	332			255	139	156
TIER 2							0			66	0	8
TIER 3							0			140	0	0
Customer	17	19	19	18	18	18	20	20	20	21	20	20
CCF/Cust	-	15	-	17	-	20	17	-	-	22	7	8
Bay Point CSA												
1" meter												
TIER 1	16	13	13	15	16	16	16	16	16	16	16	16
TIER 2	6	6	6	6	6	6	9	1	9	8	8	9
TIER 3	10	6	2	5	2	4	4	-	2	5	5	3
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Cust	16	13	11	13	12	13	15	9	14	15	15	14
5/8" meter												
TIER 1	6,634	6,032	5,448	6,369	6,571	7,155	7,655	7,380	7,266	7,263	6,820	6,930
TIER 2	960	771	547	1,016	1,025	1,747	2,145	914	2,064	1,628	1,295	1,166
TIER 3	242	233	163	279	408	759	1,116	10	837	685	343	236
Customer	1,100	1,136	1,128	1,193	1,166	1,166	1,216	1,219	1,219	1,259	1,256	1,111
CCF/Cust	7	6	5	6	7	8	9	7	8	8	7	7
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	57	60	55	57	66	73	73	69	77	69	70	66
TIER 2	10	8	6	13	6	11	21	11	19	13	8	12
TIER 3	-	-	-	-	-	-	1	-	-	6	-	6
Customer	12	12	12	12	11	11	11	11	11	11	11	10
CCF/Cust	6	6	5	6	7	8	9	7	9	8	7	8

LOW INCOME (CAP) CUSTOMER USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Clearlake CSA												
5/8" meter												
CCF	2,120	2,069	1,759	2,042	2,224	2,730	3,250	3,552	3,231	2,838	2,423	2,140
Customer	449	469	468	482	471	476	492	491	489	507	508	472
CCF/Cust	5	4	4	4	5	6	7	7	7	6	5	5
Sprinkler 1" TO 5/8" X 3/4"												
CCF	9	9	7	8	12	4	5	4	3	3	3	3
Customer	3	3	3	2	2	2	2	2	2	2	2	2
CCF/Cust	3	3	2	4	6	2	3	2	2	2	2	2
Los Osos CSA												
1" meter												
TIER 1	36	40	34	38	46	48	44	43	48	42	46	44
TIER 2	0	0	0	0	4	2	7	5	5	5	5	4
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Cust	5	5	4	5	6	6	6	6	7	6	6	6
3/4" meter												
TIER 1	73	71	84	73	75	94	89	105	93	87	87	96
TIER 2	-	5	6	2	4	16	21	11	19	27	19	24
TIER 3	-	-	13	-	-	6	5	-	-	1	-	13
Customer	21	21	21	21	20	20	19	19	19	19	19	19
CCF/Cust	3	4	5	4	4	6	6	6	6	6	6	7
5/8" meter												
TIER 1	1,058	1,052	991	1,096	1,025	1,162	1,229	1,330	1,273	1,169	1,280	1,139
TIER 2	23	37	31	23	38	64	83	50	80	72	90	44
TIER 3	2	7	62	14	18	13	20	(6)	2	4	-	-
Customer	325	339	337	344	334	337	344	344	340	350	347	326
CCF/Cust	3	3	3	3	3	4	4	4	4	4	4	4
Sprinkler 1" TO 3/4"												
TIER 1	6	12	6	4	7	7	6	5	4	5	5	7
TIER 2	-	-	-	-	-	-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Cust	3	6	3	2	4	4	3	3	2	3	3	4

LOW INCOME (CAP) CUSTOMER USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Santa Maria CSA												
1" meter												
TIER 1	811	826	771	949	1,085	1,192	1,188	468	1,140	1,139	1,149	1,097
TIER 2	70	91	108	131	264	345	355	-	712	658	574	475
TIER 3	14	18	17	19	141	396	404	10	118	58	53	50
Customer	96	100	100	107	105	105	107	106	108	112	111	105
CCF/Cust	9	9	9	10	14	18	18	5	18	17	16	15
3/4" meter												
TIER 1	899	785	736	882	1,101	1,211	1,294	636	1,218	1,220	1,255	1,130
TIER 2	45	21	39	77	111	217	353	-	499	350	383	215
TIER 3	21	20	35	15	67	200	254	4	83	108	71	55
Customer	117	118	118	122	119	119	120	121	122	128	129	122
CCF/Cust	8	7	7	8	11	14	16	5	15	13	13	11
5/8" meter												
TIER 1	14,648	14,459	13,394	15,962	18,285	20,499	22,163	11,466	21,831	20,386	20,360	18,915
TIER 2	613	885	577	1,097	1,902	3,574	4,585	18	7,019	5,447	4,679	3,361
TIER 3	95	431	217	364	591	1,081	1,510	53	395	390	289	187
Customer	2,032	2,124	2,119	2,193	2,149	2,140	2,251	2,236	2,231	2,279	2,275	2,122
CCF/Cust	8	7	7	8	10	12	13	5	13	12	11	11
Sprinkler 1" TO 3/4"												
TIER 1	22	22	9	17	26	29	33	10	31	29	35	24
TIER 2	-	-	-	-	1	4	3	-	5	-	6	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Cust	7	7	3	6	9	11	12	3	12	10	14	8

LOW INCOME (CAP) CUSTOMER USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Simi Valley CSA												
1" meter												
TIER 1	132	143	115	147	161	177	210	66	84	164	181	158
TIER 2	7	14	7	6	18	30	44	-	-	35	45	30
TIER 3	1	-	-	3	13	8	20	-	-	-	1	2
Customer	17	16	16	17	16	17	18	18	18	20	20	20
CCF/Cust	8	10	8	9	12	13	15	4	5	10	11	10
3/4" meter												
TIER 1	33	34	27	36	35	37	39		11	8	20	20
TIER 2	6	4	-	-	-	5	8		-	-	6	3
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	3	3	3	3	3	3	2	2	2	2	2	2
CCF/Cust	13	13	9	12	12	14	24	-	6	4	13	12
5/8" meter												
TIER 1	12,954	13,578	13,199	14,237	15,278	17,370	17,821	6,700	8,526	13,559	16,629	16,169
TIER 2	558	756	601	874	1,194	2,181	2,611	(1)	705	3,215	5,528	4,787
TIER 3	226	290	364	418	552	886	1,291	(7)	274	281	866	1,021
Customer	1,922	2,021	2,010	2,068	2,022	2,016	2,093	2,087	2,081	2,163	2,160	2,085
CCF/Cust	7	7	7	8	8	10	10	3	5	8	11	11
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	77	78	55	69	83	96	115	92	112	110	126	117
TIER 2	-	-	-	2	-	2	12	-	5	2	9	10
TIER 3	-	-	-	-	-	-	1	-	-	-	-	-
Customer	12	15	15	19	19	19	22	22	22	23	23	23
CCF/Cust	6	5	4	4	4	5	6	4	5	5	6	6

LOW INCOME (CAP) CUSTOMER USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 2												
1 1/2" meter												
TIER 1	43	41	41	42	42	44	44	10	38	39	28	30
TIER 2	12	12	10	12	12	12	12	-	34	32	17	20
TIER 3	30	35	24	34	34	49	52	-	34	24	21	17
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Cust	14	15	13	15	15	18	18	2	18	16	11	11
1" meter												
TIER 1	6,678	6,541	6,316	7,107	7,428	7,781	7,211	3,740	6,630	7,417	7,561	7,466
TIER 2	477	487	455	626	614	824	664	2	1,840	2,174	2,062	1,918
TIER 3	516	689	690	769	965	819	770	25	577	813	658	416
Customer	991	1,045	1,048	1,079	1,061	1,052	1,107	1,107	1,115	1,174	1,171	1,110
CCF/Cust	8	7	7	8	8	9	8	3	8	9	9	9
2" meter												
TIER 1	11	5						-	-	-	-	-
TIER 2	-	-						-	-	-	-	-
TIER 3	-	-						-	-	-	-	-
Customer	3	1	1	1	1	1	1					
CCF/Cust	4	5	-	-	-	-	-					
3/4" meter												
TIER 1	1,253	1,267	1,106	1,301	1,365	1,350	1,363	759	1,168	1,283	1,324	1,347
TIER 2	86	76	70	91	96	123	97	-	238	302	292	342
TIER 3	101	67	62	89	107	133	105	-	74	47	57	63
Customer	193	203	204	209	205	202	214	213	211	213	212	205
CCF/Cust	7	7	6	7	8	8	7	4	7	8	8	9
5/8" meter												
TIER 1	128,022	126,768	117,938	136,662	141,704	149,630	146,707	66,296	121,919	139,104	142,277	134,947
TIER 2	8,975	9,110	7,021	11,410	11,713	15,987	16,204	230	32,541	38,081	38,996	33,400
TIER 3	7,575	7,978	6,042	10,197	9,621	14,156	15,595	235	5,154	6,228	5,299	5,373
Customer	19,061	19,942	19,905	20,420	19,876	19,912	20,553	20,569	20,558	21,199	21,177	20,077
CCF/Cust	8	7	7	8	8	9	9	3	8	9	9	9
Sprinkler 1" X 3/4"												
TIER 1	23	21	20	17	20	24	21	19	16	23	20	23
TIER 2	-	-	-	-	-	-	-	-	1	2	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	4	4	3	4	4	4	4	4	4	4	4	4
CCF/Cust	6	5	7	4	5	6	5	5	4	6	5	6
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	105	123	118	121	121	100	104	52	119	111	104	104
TIER 2	8	9	16	15	15	11	16	-	41	44	34	38
TIER 3	3	1	9	10	5	8	13	-	2	32	21	2
Customer	18	18	18	17	15	14	16	17	17	16	16	15
CCF/Cust	6	7	8	9	9	9	8	3	10	12	10	10

LOW INCOME (CAP) CUSTOMER USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 3												
1 1/2" meter												
TIER 1	88	126	122	126	153	151	164	32	78	136	122	143
TIER 2	25	51	49	45	48	54	75	25	43	161	121	124
TIER 3	45	116	82	108	107	131	249	-	13	11	-	-
Customer	15	15	15	15	15	15	16	16	16	16	16	15
CCF/Cust	11	20	17	19	21	22	31	4	8	19	15	18
1" meter												
TIER 1	12,771	14,019	13,087	15,274	16,257	17,969	19,520	7,839	11,603	17,723	16,810	17,592
TIER 2	902	1,545	1,181	1,823	2,366	3,608	4,986	339	2,032	7,612	6,502	5,969
TIER 3	661	1,110	605	1,346	1,656	3,344	5,873	220	116	602	1,148	502
Customer	1,841	1,950	1,952	2,015	1,986	1,983	2,084	2,069	2,061	2,149	2,140	2,052
CCF/Cust	8	9	8	9	10	13	15	4	7	12	11	12
2" meter												
TIER 1	4	4	2	3	4	4	10		4	4	19	26
TIER 2	-	-	-	-	-	-	-	-	-	-	32	32
TIER 3	-	-	-	-	-	-	-	-	-	-	25	5
Customer	1	1	1	1	1	1	1	1	1	2	2	2
CCF/Cust	4	4	2	3	4	4	10	-	4	2	38	32
3/4" meter												
TIER 1	5,617	5,660	5,273	5,940	6,573	7,184	7,990	3,164	4,640	7,366	7,023	7,257
TIER 2	450	506	380	561	740	1,275	2,012	5	758	2,600	2,407	2,054
TIER 3	252	277	235	326	507	749	1,503	38	17	170	111	76
Customer	794	842	836	866	839	839	882	882	885	924	923	888
CCF/Cust	8	8	7	8	9	11	13	4	6	11	10	11
5/8" meter												
TIER 1	72,741	72,000	73,518	80,571	86,224	92,415	99,318	54,416	77,264	90,347	92,170	88,646
TIER 2	3,252	4,087	4,293	5,826	7,549	10,657	14,815	178	11,405	17,838	16,848	13,446
TIER 3	2,134	1,993	2,152	2,709	3,716	5,348	8,514	(50)	672	1,381	1,091	810
Customer	11,391	11,998	11,969	12,249	11,974	11,958	12,418	12,393	12,340	13,004	12,946	12,436
CCF/Cust	7	7	7	7	8	9	10	4	7	8	9	8

LOW INCOME (CAP) CUSTOMER USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 1 1/2" TO 1"												
TIER 1	27	53	41	51	41	51	38	10	14	45	49	44
TIER 2	8	24	16	22	16	24	16	-	-	96	96	79
TIER 3	8	53	26	89	56	139	110	-	-	94	142	100
Customer	4	5	5	5	5	5	5	5	5	5	5	4
CCF/Cust	11	26	17	32	23	43	33	2	3	47	57	56
Sprinkler 1 1/2" TO 3/4"												
TIER 1	-	-	-	-	-	-	-	-	-	-	-	-
TIER 2	-	-	-	-	-	-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	-	-
CCF/Cust	-	-	-	-	-	-	-	-	-	-	1	-
Sprinkler 1" TO 3/4"												
TIER 1	509	462	431	498	516	471	568	414	505	500	566	517
TIER 2	19	9	9	35	42	26	36	-	57	33	21	29
TIER 3	3	-	-	2	11	4	6	-	18	-	-	-
Customer	74	75	73	80	77	76	79	80	80	81	82	80
CCF/Cust	7	6	6	7	7	7	8	5	7	7	7	7
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	1,256	1,289	1,452	1,509	1,660	1,652	1,788	1,193	1,670	1,641	1,731	1,756
TIER 2	27	36	50	78	112	132	191	(10)	234	207	168	189
TIER 3	17	14	1	28	14	38	112	(17)	-	-	2	-
Customer	212	227	227	235	231	230	245	246	246	260	260	252
CCF/Cust	6	6	7	7	8	8	9	5	8	7	7	8

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
ARDEN CORDOVA												
Irrigation												
1 1/2" meter												
CCF	191	529	121	547	2206	482	8979	298	7205	1779	2347	644
Customer	58	59	59	59	59	55	57	57	57	57	57	57
CCF/Customer	3	9	2	9	37	9	158	5	126	31	41	11
5-yr Avg	57	39	52	59	115	141	221	190	211	93	144	46
Reduction	94%	77%	96%	84%	68%	94%	29%	97%	40%	66%	71%	75%
1" meter												
CCF	2032	350	1221	288	1871	4570	9295	2295	5556	6649	5809	1504
Customer	114	114	113	114	113	113	113	114	114	116	116	115
CCF/Customer	18	3	11	3	17	40	82	20	49	57	50	13
5-yr Avg	9	1	13	2	44	4	88	7	113	9	50	3
Reduction	-88%	-169%	18%	-12%	62%	-846%	6%	-178%	57%	-555%	0%	-371%
2" meter												
CCF	12931	4737	2794	5796	18426	51301	83091	26991	53602	73359	37665	10821
Customer	294	293	294	293	292	292	292	292	293	292	292	293
CCF/Customer	44	16	10	20	63	176	285	92	183	251	129	37
5-yr Avg	27	31	29	48	120	115	272	157	331	164	152	66
Reduction	-65%	48%	67%	59%	47%	-53%	-5%	41%	45%	-53%	15%	44%
3" meter												
CCF	553	523	698	672	5605	10099	18231	3930	13122	11985	4099	1287
Customer	18	18	18	18	18	19	19	19	19	19	19	19
CCF/Customer	31	29	39	37	311	532	960	207	691	631	216	68
5-yr Avg	59	102	111	210	377	762	981	930	1,116	787	581	115
Reduction	48%	71%	65%	82%	17%	30%	2%	78%	38%	20%	63%	41%
3/4" meter												
CCF	335	47	28	56	306	157	1629	55	1195	153	1334	79
Customer	23	23	23	23	23	23	23	23	23	23	23	23
CCF/Customer	15	2	1	2	13	7	71	2	52	7	58	3
5-yr Avg	4	3	3	6	14	6	43	15	186	12	41	7
Reduction	-243%	22%	54%	61%	5%	-15%	-63%	84%	72%	46%	-42%	53%
4" meter												
CCF	424	129	441	239	1922	3051	9564	764	6799	3291	3479	1263
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	85	26	88	48	384	610	1,913	153	1,360	658	696	253
5-yr Avg	37	197	39	111	229	646	534	914	550	1,282	278	557
Reduction	-126%	87%	-123%	57%	-68%	6%	-258%	83%	-147%	49%	-150%	55%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	10	14	0	1	64	136	239	110		211	27	51
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	2	2	-	0	11	23	40	18	-	35	5	9
5-yr Avg	1	12	5	22	27	47	71	73	98	45	52	11
Reduction	-33%	80%	100%	99%	60%	52%	44%	75%	100%	22%	91%	25%
6" meter												
CCF	0	0	0	101	1180	4366	0	9835		5651	1262	129
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	101	1,180	4,366	-	9,835	-	5,651	1,262	129
5-yr Avg	9	422	415	961	2,858	5,923	6,413	5,005	4,467	3,090	1,878	3
Reduction	100%	100%	100%	89%	59%	26%	100%	-97%	100%	-83%	33%	-4549%
Sprinkler 8" to 3"												
CCF	557		6	-382	245	387	566	284	192	159	141	153
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	557	-	6	(382)	245	387	566	284	192	159	141	153
two 2" meters												
CCF	0	0	0		0	198	270		361		593	5
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	-	-	198	270	-	361	-	593	5
5-yr Avg	-	0	27	39	367	889	1,315	1,259	1,129	1,049	412	98
Reduction		100%	100%	100%	100%	78%	79%	100%	68%	100%	-44%	95%
Public Authority - Metered	3,278	3,016	5,017	11,206	10,602	12,715	21,773	19,101	18,433	12,252	9,704	5,801
10" meter												
CCF	4287	3299	3592	3527	3422	8219	4476		5298	4586	4380	5860
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4,287	3,299	3,592	3,527	3,422	8,219	4,476	-	5,298	4,586	4,380	5,860
5-yr Avg	410	476	415	632	765	1,269	1,602	1,632	1,639	862	755	698
Reduction	-945%	-593%	-766%	-458%	-347%	-547%	-179%	100%	-223%	-432%	-480%	-739%
2" meter												
CCF	70	59	126	87	117	688	971	377	758	1132	525	104
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	10	8	18	12	17	98	139	54	108	162	75	15
5-yr Avg	24	4	43	9	101	107	298	79	380	142	218	15
Reduction	59%	-111%	58%	-41%	83%	8%	53%	32%	71%	-14%	66%	-2%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
3" meter												
CCF	423	414	144	396	3221	3311	8023	2811	6008	3721	703	366
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	60	59	21	57	460	473	1,146	402	858	532	100	52
5-yr Avg	87	55	50	124	198	342	424	483	401	622	607	154
Reduction	30%	-7%	59%	54%	-132%	-38%	-170%	17%	-114%	15%	83%	66%
4" meter												
CCF	732	538	335	32	2142	3915	7993	2056	7005	4469	2000	537
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	105	77	48	5	306	559	1,142	294	1,001	638	286	77
5-yr Avg	169	121	109	146	336	637	958	1,010	798	1,296	518	419
Reduction	38%	37%	56%	97%	9%	12%	-19%	71%	-25%	51%	45%	82%
8" meter												
CCF	0	0	0	0	0	0	0	0	0	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	-	-	-	-	-	-	-	-	-
5-yr Avg	91	96	177	195	241	376	538	492	372	308	251	194
Reduction	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Sprinkler 6" to 3"												
CCF	88	161	284	229	405	548	526	25	1408	252	52	449
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	44	81	142	115	203	274	263	13	704	126	26	225
Sprinkler 8" to 2"												
CCF	52	66	65	70	58	69	35		66	68	90	61
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	52	66	65	70	58	69	35	-	66	68	90	61
Sprinkler 8" to 6"												
CCF	607	586	577	457	544	511	800	248	674	587	871	702
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	607	586	577	457	544	511	800	248	674	587	871	702
two 2" meters												
CCF	54	52	49	47	50	32	14	0	76	63	38	28
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	54	52	49	47	50	32	14	-	76	63	38	28
5-yr Avg	91	96	177	195	241	376	538	492	372	308	251	194
Reduction	41%	46%	72%	76%	79%	91%	97%	100%	80%	80%	85%	86%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Commercial												
1 1/2" meter												
CCF	2449	2050	2280	2072	2890	3265	5589	560	5422	4810	2454	2572
Customer	56	50	56	56	55	56	56	56	56	56	56	56
CCF/Customer	44	41	41	37	53	58	100	10	97	86	44	46
5-yr Avg	79	46	74	49	96	63	123	77	125	79	104	55
Reduction	45%	11%	45%	24%	45%	7%	19%	87%	23%	-8%	58%	16%
1" meter												
CCF	12167	5024	7204	3481	11744	4830	25807	-1089	16012	8719	14254	9529
Customer	433	138	439	429	429	429	430	438	442	440	441	442
CCF/Customer	28	36	16	8	27	11	60	(2)	36	20	32	22
5-yr Avg	44	39	24	41	36	47	49	49	49	49	53	31
Reduction	36%	7%	33%	80%	24%	76%	-23%	105%	25%	60%	39%	31%
2" meter												
CCF	36557	26428	36495	32178	55430	65448	134092	18174	108371	96208	67347	51951
Customer	584	547	587	586	586	587	587	590	591	592	591	591
CCF/Customer	62.60	48	62	55	95	111	228	31	183	163	114	88
5-yr Avg	57	121	54	148	82	276	126	354	132	391	93	193
Reduction	-9%	60%	-15%	63%	-15%	60%	-82%	91%	-39%	58%	-22%	54%
3" meter												
CCF	16841	13431	14046	15802	18934	23149	48782	5350	35677	35954	25678	22311
Customer	81	78	77	79	80	78	81	84	82	79	82	83
CCF/Customer	208	172	182	200	237	297	602	64	435	455	313	269
5-yr Avg	278	326	267	368	357	523	490	724	470	627	431	364
Reduction	25%	47%	32%	46%	34%	43%	-23%	91%	7%	27%	27%	26%
3/4" meter												
CCF	455	602	515	436	707	601	1116	196	824	791	733	613
Customer	68	66	67	66	63	63	64	63	63	60	60	60
CCF/Customer	7	9	8	7	11	10	17	3	13	13	12	10
5-yr Avg	15	13	10	13	13	20	14	26	15	27	16	16
Reduction	55%	28%	26%	47%	15%	52%	-23%	88%	14%	52%	25%	37%
4" meter												
CCF	8968	10021	8438	6586	15368	43754	34781	8277	26501	26537	19532	12696
Customer	32	31	35	32	33	34	34	35	35	35	35	35
CCF/Customer	280	323	241	206	466	1,287	1,023	236	757	758	558	363
5-yr Avg	249	306	193	363	229	481	433	586	521	623	438	390
Reduction	-13%	-6%	-25%	43%	-104%	-168%	-136%	60%	-45%	-22%	-27%	7%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	107	55	107	74	118	103	220	36	155	85	105	105
Customer	14	14	14	14	14	14	14	14	13	13	13	12
CCF/Customer	8	4	8	5	8	7	16	3	12	7	8	9
5-yr Avg	47	9	30	21	32	11	53	13	43	14	47	7
Reduction	84%	58%	75%	75%	74%	30%	70%	80%	72%	54%	83%	-25%
6" meter												
CCF	7791	5575	7900	6012	7353	871	1546	176	1079	940	849	1121
Customer	4	4	2	4	4	4	4	4	4	4	4	4
CCF/Customer	1,948	1,394	3,950	1,503	1,838	218	387	44	270	235	212	280
5-yr Avg	1,243	1,191	1,099	1,401	1,601	2,190	2,375	2,389	2,541	1,708	1,705	1,309
Reduction	-57%	-17%	-259%	-7%	-15%	90%	84%	98%	89%	86%	88%	79%
Sprinkler 6" to 1 1/2"												
CCF	160	633	290	377	376	644	713	249	460	500	413	407
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	80	317	145	189	188	322	357	125	230	250	207	204
Sprinkler 6" to 2"												
CCF	132	227	147	137	216	271	513	179	328	332	289	239
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	132	227	147	137	216	271	513	179	328	332	289	239
Sprinkler 6" to 3"												
CCF	8231	5395	5645	5318	12500	16316	28241	6723	16938	21450	12970	14122
Customer	12	12	11	12	12	12	12	12	12	12	12	12
CCF/Customer	686	450	513	443	1,042	1,360	2,353	560	1,412	1,788	1,081	1,177
Sprinkler 6" to 4"												
CCF	822	5786	1420	1966	3849	4441	7865	2972	2178	7541	968	981
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	411	2,893	710	983	1,925	2,221	3,933	1,486	1,089	3,771	484	491
Sprinkler 8" to 2"												
CCF	1028	616	804	865	1318	2527	2387	0	2739	1953	1523	1326
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	343	205	268	288	439	842	796	-	913	651	508	442
Sprinkler 8" to 3"												
CCF	3535	3872	1395	2273	1037	5925	5494	2086	1678	5214	3087	2473
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	707	774	279	455	207	1,185	1,099	417	336	1,043	617	495

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 8" to 4"												
CCF	1492	685	569	791	1143	1220	1917	817	1589	1133	826	772
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,492	685	569	791	1,143	1,220	1,917	817	1,589	1,133	826	772
Sprinkler 8" to 6"												
CCF	1073	974	795	848	1379	1835	2546	894	1781	1431	470	919
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,073	974	795	848	1,379	1,835	2,546	894	1,781	1,431	470	919
three 2" meters												
CCF	462	765	474	419	41	1313	1078	69	1615	906	701	612
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	154	255	158	140	14	438	359	23	538	302	234	204
5-yr Avg	404	453	386	593	644	977	1,000	1,056	995	1,034	715	532
Reduction	62%	44%	59%	76%	98%	55%	64%	98%	46%	71%	67%	62%
two 2" meters												
CCF	1086	628	1061	354	1164	1261	2684	-92	1778	1552	1432	1359
Customer	11	11	11	11	11	11	11	11	11	11	11	11
CCF/Customer	99	57	96	32	106	115	244	(8)	162	141	130	124
5-yr Avg	315	362	315	462	466	671	704	749	683	798	507	397
Reduction	69%	84%	69%	93%	77%	83%	65%	101%	76%	82%	74%	69%
Industrial												
2" meter												
CCF	48	124	36	26	91	116	278	87	296	186	94	113
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	12	31	9	7	23	29	70	22	74	47	24	28
5-yr Avg	18	33	26	23	87	70	85	45	112	78	55	55
Reduction	34%	6%	65%	72%	74%	59%	18%	52%	34%	40%	57%	49%
Residential												
1" meter												
TIER 1	7966	11213	1228	11862	1962	24432	25987	772	1668	14984	6221	6870
TIER 2	-	-	-	-	-	-	0	0	973	11504	1978	1650
TIER 3	-	-	-	-	-	-	0	0	463	1944	522	247
Customer	873	874	943	874	874	871	875	944	945	946	946	946
CCF/Customer	9	13	1	14	2	28	30	1	3	30	9	9
5-yr Avg	6	7	9	10	18	21	35	27	37	29	25	14
Reduction	-43%	-75%	86%	-31%	88%	-34%	14%	97%	91%	-3%	64%	31%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
TIER 1	324	621	55	644	140	1437	868	21	0	-5	59	104
TIER 2	-	-	-	-	-	-	0	0	-	215	52	96
TIER 3	-	-	-	-	-	-	0	0	0	727	52	117
Customer	17	17	17	19	19	17	17	17	17	17	16	16
CCF/Customer	19	37	3	34	7	85	51	1	-	59	10	20
5-yr Avg	64	18	56	31	125	66	231	78	493	92	242	48
Reduction	70%	-101%	94%	-10%	94%	-28%	78%	98%	100%	36%	96%	58%
3" meter												
TIER 1	3	0	131	3	131	64	392		13			0
TIER 2	-	-	-	-	-	-	0		33			0
TIER 3	-	-	-	-	-	-	0		102			0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3	-	131	3	131	64	392	-	148	-	-	#DIV/0!
3/4" meter												
TIER 1	110573	92663	58349	82156	86752	202390	327112	23493	20515	113282	101032	69600
TIER 2	0	0	0	0	0	0	0	0	463	82294	37883	9055
TIER 3	0	0	0	0	0	0	0	0	78	16660	784	428
Customer	11355	11362	11365	11362	11359	11367	11367	11360	11367	11362	11359	11360
CCF/Customer	10	8	5	7	8	18	29	2	2	19	12	7
5-yr Avg	0	0	0	0	0	1	0	2	1	2	2	1
Reduction	-4570%	-4894%	-3937%	-3364%	-4153%	-3123%	-9248%	-30%	-215%	-921%	-428%	-508%
4" meter												
TIER 1	-	-	-	-	-	-	-	-	-	-	-	9.00
TIER 2	-	-	-	-	-	-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer									1	1	1	1
CCF/Customer	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	-	-	-	9
5/8" meter												
TIER 1	7955	18633	5318	16750	6405	30784	32420	1778	3730	12178	12027	11098
TIER 2	-	-	-	-	-	-	0	0	72	2244	864	960
TIER 3	-	-	-	-	-	-	0	0	0	460	217	144
Customer	2033	2028	2032	2031	2025	2026	2029	2030	2029	2032	2032	2032
CCF/Customer	4	9	3	8	3	15	16	1	2	7	6	6
5-yr Avg	(3)	15	7	17	2	33	7	48	7	49	4	22
Reduction	237%	38%	62%	51%	-111%	54%	-113%	98%	73%	85%	-61%	73%
Sprinkler 1" TO 3/4"												
TIER 1	33	4852	50	5527	13	6428	5716	104	-255	4997	2646	2573
TIER 2	-	-	-	-	-	-	0	0	0	102	0	235
TIER 3	-	-	-	-	-	-	0	0	0	140	0	50
Customer	472	470	471	472	472	472	471	472	472	474	473	473
CCF/Customer	0	10	0	12	0	14	12	0	(1)	11	6	6

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
BAY POINT												
Irrigation												
1 1/2" meter												
CCF	-	-	-	11	413	464	325	414	457	352	31	-
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	-	-	-	6	207	232	163	207	229	176	16	-
5-yr Avg	-	0	5	13	26	65	103	104	103	73	37	14
Reduction		100%	100%	57%	-707%	-259%	-58%	-99%	-121%	-142%	58%	100%
1" meter												
CCF	60	65	72	72	757	1,200	1,450	1,660	1,740	920	643	214
Customer	15	16	16	15	15	15	15	15	15	15	15	15
CCF/Customer	4	4	5	5	50	80	97	111	116	61	43	14
5-yr Avg	10	11	14	42	77	119	146	127	140	116	62	20
Reduction	60%	62%	67%	88%	34%	33%	34%	13%	17%	47%	30%	28%
2" meter												
CCF	684	952	787	1,389	2,249	3,889	4,548	3,669	3,911	3,430	2,514	1,147
Customer	21	21	21	21	21	21	21	21	21	21	21	21
CCF/Customer	33	45	37	66	107	185	217	175	186	163	120	55
5-yr Avg	10	14	20	52	90	170	209	208	192	147	77	42
Reduction	-221%	-218%	-90%	-27%	-19%	-9%	-4%	16%	3%	-11%	-55%	-30%
3" meter												
CCF	-	-	-	-	2	-	-	3	5	3	4	2
Customer	1	1	1	1	1	1	1	2	2	2	2	2
CCF/Customer	-	-	-	-	2	-	-	2	3	2	2	1
5-yr Avg	15	47	50	131	235	238	238	130	174	202	166	75
Reduction	100%	100%	100%	100%	99%	100%	100%	99%	99%	99%	99%	99%
5/8" meter												
CCF	1	1	1	3	38	261	186	187	218	139	179	50
Customer	6	5	5	4	5	5	5	5	5	5	5	5
CCF/Customer	0	0	0	1	8	52	37	37	44	28	36	10
5-yr Avg	13	10	9	15	18	26	35	56	82	84	85	41
Reduction	99%	98%	98%	95%	57%	-98%	-5%	33%	47%	67%	58%	75%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Public Authority - Metered												
1 1/2" meter												
CCF	8	13	12	19	39	41	41	37	42	40	30	11
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	4	7	6	10	20	21	21	19	21	20	15	6
5-yr Avg	11	13	21	35	59	99	95	101	126	78	36	19
Reduction	62%	51%	71%	73%	67%	79%	78%	82%	83%	74%	58%	70%
1" meter												
CCF	-	-	-	-	1	-	-	-	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	-	1	-	-	-	-	-	-	-
5-yr Avg	4	4	4	4	4	4	4	4	4	4	4	4
Reduction	100%	100%	100%	100%	76%	100%	100%	100%	100%	100%	100%	100%
2" meter												
CCF	123	151	137	142	534	1,038	1,975	1,648	1,205	722	378	433
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	25	30	27	28	107	208	395	330	241	144	76	87
5-yr Avg	47	57	55	68	168	233	288	240	299	190	118	71
Reduction	48%	47%	50%	58%	36%	11%	-37%	-37%	19%	24%	36%	-22%
3" meter												
CCF	117	122	154	101	327	553	764	637	622	443	318	274
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	59	61	77	51	164	277	382	319	311	222	159	137
5-yr Avg	201	241	165	230	471	579	679	721	606	491	237	133
Reduction	71%	75%	53%	78%	65%	52%	44%	56%	49%	55%	33%	-3%
4" meter												
CCF	22	27	5	19	245	687	1,086	894	862	341	315	292
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	11	14	3	10	123	344	543	447	431	171	158	146
5-yr Avg	166	92	80	78	71	85	114	127	130	135	283	277
Reduction	93%	85%	97%	88%	-73%	-305%	-375%	-251%	-232%	-27%	44%	47%
5/8" meter												
CCF	3	4	13	3	4	7	6	10	9	4	4	6
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	1	1	4	1	1	2	2	3	3	1	1	2
5-yr Avg	23	33	20	24	27	32	33	12	17	20	17	27
Reduction	96%	96%	79%	96%	95%	93%	94%	73%	82%	93%	92%	93%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 6" to 1 1/2"												
CCF	514	459	429	496	426	369	641	666	631	505	414	455
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	514	459	429	496	426	369	641	666	631	505	414	455
CCF Commercial												
1 1/2" meter												
CCF	745	690	630	763	665	760	825	737	847	821	809	835
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	75	69	63	76	67	76	83	74	85	82	81	84
5-yr Avg	14	13	13	16	16	19	22	21	21	19	16	14
Reduction	-450%	-426%	-393%	-390%	-325%	-298%	-272%	-254%	-299%	-340%	-414%	-512%
1" meter												
CCF	848	884	739	922	893	1075	1394	1051	1241	1044	899	861
Customer	39	39	39	39	39	39	39	39	39	39	39	39
CCF/Customer	22	23	19	24	23	28	36	27	32	27	23	22
5-yr Avg	35	37	32	38	36	43	45	43	44	40	39	36
Reduction	39%	38%	42%	38%	37%	35%	21%	37%	27%	32%	40%	39%
2" meter												
CCF	5713	5301	4864	5666	4912	5526	6331	5762	6158	6167	5884	5636
Customer	39	39	39	39	39	39	39	39	39	39	39	39
CCF/Customer	146	136	125	145	126	142	162	148	158	158	151	145
5-yr Avg	131	131	116	142	151	182	194	187	190	157	151	129
Reduction	-12%	-3%	-7%	-3%	16%	22%	16%	21%	17%	-1%	0%	-12%
3" meter												
CCF	1833	1559	1350	1669	1381	1646	2226	1547	2087	1244	1517	1540
Customer	7	6	6	6	6	7	7	8	8	8	7	6
CCF/Customer	262	260	225	278	230	235	318	193	261	156	217	257
5-yr Avg	3	17	18	19	2	1	61	209	3	15	21	5
Reduction	-9422%	-1406%	-1186%	-1364%	-11408%	-28117%	-426%	7%	-8596%	-954%	-932%	-5400%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
4" meter												
CCF	1,595	1,289	1,155	1,384	1,156	1,279	1,581	1,442	1,397	1,425	1,401	1,421
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	798	645	578	692	578	640	791	721	699	713	701	711
5-yr Avg	586	367	361	391	500	516	533	512	633	463	421	110
Reduction	-36%	-76%	-60%	-77%	-16%	-24%	-48%	-41%	-10%	-54%	-66%	-545%
5/8" meter												
CCF	1,086	1,157	1,074	1,238	1,232	1,516	1,599	1,514	1,596	1,385	1,282	1,160
Customer	107	108	108	108	107	107	107	107	107	107	107	106
CCF/Customer	10	11	10	11	12	14	15	14	15	13	12	11
5-yr Avg	14	13	13	16	16	19	22	21	21	19	16	14
Reduction	25%	18%	22%	26%	26%	26%	33%	32%	30%	31%	24%	20%
Sprinkler 6" to 1 1/2"												
CCF	-	2,668	1,077	1,197	1,022	1,132	1,225	1,193	1,399	1,370	1,248	1,264
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	-	1,334	539	599	511	566	613	597	700	685	624	632
Sprinkler 6" to 3"												
CCF	1,488	1,297	1,275	1,590	1,413	2,052	2,729	2,331	2,703	1,767	1,933	1,314
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	744	649	638	795	707	1,026	1,365	1,166	1,352	884	967	657
Sprinkler 8" to 2"												
CCF	1,717	1,557	1,336	1,712	1,983	2,311	2,551	2,297	2,087	2,770	2,578	1,525
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	859	779	668	856	992	1,156	1,276	1,149	1,044	1,385	1,289	763
Sprinkler 8" to 3"												
CCF	1,049	906	807	1,079	1,053	1,186	1,399	1,178	1,277	1,190	1,106	1,093
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,049	906	807	1,079	1,053	1,186	1,399	1,178	1,277	1,190	1,106	1,093

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
CCF Industrial												
2" meter												
CCF	468	523	398	574	502	516	616	480	553	443	412	293
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	156	174	133	191	167	172	205	160	184	148	137	98
5-yr Avg	1,095	852	965	1,015	902	931	934	922	1,010	832	861	774
Reduction	86%	80%	86%	81%	81%	82%	78%	83%	82%	82%	84%	87%
3" meter												
CCF	477	707	644	594	616	784	806	813	837	1,009	789	614
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	477	707	644	594	616	784	806	813	837	1,009	789	614
4" meter												
CCF	971	1,091	863	977	1,507	2,099	2,226	1,880	2,116	1,943	2,457	1,648
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	971	1,091	863	977	1,507	2,099	2,226	1,880	2,116	1,943	2,457	1,648
5/8" meter												
CCF	3	3	3	4	4	8	6	4	6	4	5	5
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3	3	3	4	4	8	6	4	6	4	5	5
5-yr Avg	21	10	7	10	10	11	17	11	14	8	9	6
Reduction	85%	69%	55%	61%	60%	25%	65%	63%	58%	48%	44%	17%
CCF Residential												
1 1/2" meter												
TIER 1												2
TIER 2												-
TIER 3												-
Customer											1	1
CCF/Customer											-	2
1" meter												
TIER 1	42	37	48	48	49	65	70	67	63	74	56	92
TIER 2	7	10	13	12	13	12	19	10	17	28	21	21
TIER 3	10	6	2	7	8	8	14	-	6	18	12	13
Customer	16	17	11	16	9	17	18	18	18	18	18	18
CCF/Customer	4	3	6	4	8	5	6	4	5	7	5	7
5-yr Avg	7	7	7	8	11	24	31	23	64	21	13	7
Reduction	43%	55%	20%	45%	28%	79%	82%	81%	92%	69%	62%	0%
5/8" meter												
TIER 1	23,728	23,021	21,220	24,552	24,508	27,374	28,130	26,845	26,603	26,444	24,746	24,923
TIER 2	3,247	2,802	2,100	3,589	3,562	6,122	7,520	3,221	7,248	5,931	4,642	4,079
TIER 3	1,068	1,097	854	1,035	1,252	2,489	3,752	(9)	2,724	2,282	1,738	1,060
Customer	4692	4689	4687	4689	4682	4689	4690	4689	4696	4687	4687	4690
CCF/Customer	6	6	5	6	6	8	8	6	8	7	7	6
5-yr Avg	8	8	8	10	11	14	16	16	16	13	11	9
Reduction	29%	31%	33%	36%	42%	46%	48%	59%	51%	44%	39%	28%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 1" TO 3/4"												
TIER 1		8	8	8	8	8	8	8	8	8	8	8
TIER 2		-	2	2	2	2	3	3	5	3	1	1
TIER 3		-	-	-	-	-	-	-	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	8	10	10	10	10	11	11	13	11	9	9
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	492	470	451	496	494	517	555	522	552	547	530	551
TIER 2	49	39	31	69	82	131	159	70	195	143	108	121
TIER 3	23	16	14	23	24	39	89	-	48	35	23	18
Customer	86	86	87	86	86	86	86	85	85	86	87	87
CCF/Customer	7	6	6	7	7	7	8	9	7	9	8	8
LOS OSOS												
Irrigation												
1 1/2" meter												
CCF	89	56	59	65	56	60	92	92	76	90	114	104
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	30	19	20	22	19	20	31	31	25	30	38	35
5-yr Avg	-	90	-	100	-	97	-	138	-	148	-	100
Reduction		79%		78%		79%		78%		80%		65%
1" meter												
CCF	96	34	28	36	131	189	168	171	307	316	555	160
Customer	22	22	21	22	22	21	21	21	21	21	21	21
CCF/Customer	4	2	1	2	6	9	8	8	15	15	26	8
5-yr Avg	21	17	18	20	23	48	27	75	27	82	23	58
Reduction	79%	91%	93%	92%	74%	81%	70%	89%	45%	82%	-13%	87%
2" meter												
CCF	6	4	13	20	10	28	53	31	25	18	16	16
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	3	2	7	10	5	14	27	16	13	9	8	8
5-yr Avg	11	26	7	59	15	186	35	413	37	365	32	154
Reduction	73%	92%	7%	83%	67%	92%	25%	96%	66%	98%	75%	95%
3/4" meter												
CCF	34	32	34	34	38	49	51	58	55	67	57	55
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	7	6	7	7	8	10	10	12	11	13	11	11
5/8" meter												
CCF	4	55	29	30	30	38	39	69	52	54	54	61
Customer	19	19	20	18	18	19	19	19	19	19	19	20
CCF/Customer	0	3	1	2	2	2	2	4	3	3	3	3
5-yr Avg	-	6	-	8	-	14	-	23	-	24	-	14
Reduction		50%		80%		86%		84%		88%		78%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Public Authority - Metered												
1" meter												
CCF	23	25	24	18	16	20	24	17	15	16	18	16
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	12	13	12	9	8	10	12	9	8	8	9	8
5-yr Avg	-	35	-	47	-	52	-	66	-	46	-	37
Reduction		64%		81%		81%		87%		83%		79%
2" meter												
CCF	192	157	510	1136	1599	1420	2180	1293	2161	1519	798	606
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	32	26	85	189	267	237	363	216	360	253	133	101
5-yr Avg	34	52	21	134	100	436	249	527	256	491	138	267
Reduction	5%	50%	-299%	-41%	-167%	46%	-46%	59%	-41%	48%	4%	62%
CCF Commercial												
1 1/2" meter												
CCF	59	53	49	69	132	251	259	229	498	281	232	92
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	10	9	8	12	22	42	43	38	83	47	39	15
5-yr Avg	40	48	24	53	30	117	50	206	45	171	33	123
Reduction	75%	81%	66%	78%	28%	64%	14%	81%	-85%	73%	-18%	88%
1" meter												
CCF	242	189	183	263	207	252	304	291	290	279	320	262
Customer	25	25	25	25	25	25	25	25	25	25	25	25
CCF/Customer	10	8	7	11	8	10	12	12	12	11	13	10
5-yr Avg	17	32	15	33	15	45	22	50	18	48	20	39
Reduction	42%	76%	52%	68%	46%	78%	45%	77%	35%	77%	36%	73%
2" meter												
CCF	1073	958	799	960	993	1206	1391	1146	1596	1341	1387	1133
Customer	19	19	19	19	19	19	19	19	19	19	19	19
CCF/Customer	56	50	42	51	52	63	73	60	84	71	73	60
5-yr Avg	39	60	33	67	55	143	68	212	68	199	65	140
Reduction	-44%	16%	-26%	25%	5%	56%	-8%	72%	-23%	65%	-13%	57%
3" meter												
CCF	261	198	175	235	252	319	403	333	359	309	382	280
Customer	7	5	5	5	5	5	4	4	4	4	4	4
CCF/Customer	37	40	35	47	50	64	101	83	90	77	96	70
5-yr Avg	1,121	-	1,020	-	1,358	-	1,995	-	2,031	-	1,609	-
Reduction	97%		97%		96%		95%		96%		94%	

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
3/4" meter												
CCF	65	66	61	63	57	64	63	51	56	56	74	58
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	7	7	6	6	6	6	6	5	6	6	7	6
5-yr Avg	9	10	6	9	8	15	12	19	13	18	11	13
Reduction	25%	32%	-2%	28%	30%	56%	48%	73%	56%	68%	32%	56%
5/8" meter												
CCF	462	307	323	383	354	399	452	435	423	419	484	431
Customer	75	75	75	75	75	75	75	75	75	75	75	75
CCF/Customer	6	4	4	5	5	5	6	6	6	6	6	6
5-yr Avg	8	10	9	11	9	13	10	14	11	15	10	11
Reduction	21%	61%	52%	52%	48%	59%	42%	58%	48%	62%	35%	46%
Sprinkler 6" to 3"												
CCF	594	357	645	571	567	692	631	863	753	787	688	655
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	594	357	645	571	567	692	631	863	753	787	688	655
CCF Industrial												
1" meter												
CCF	42	46	40	49	45	48	55	42	50	47	59	54
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	42	46	40	49	45	48	55	42	50	47	59	54
5-yr Avg	109	-	114	-	115	-	129	-	135	0	120	-
Reduction	61%		65%		61%		57%		63%		51%	
CCF Residential												
1" meter												
TIER 1	755	815	788	812	994	1032	1100	1154	1164	1126	1071	1074
TIER 2	44	80	83	81	236	302	356	153	530	486	430	326
TIER 3	66	97	92	114	286	272	444	0	286	169	177	124
Customer	189	194	198	195	195	196	196	197	197	198	202	202
CCF/Customer	5	5	5	5	8	8	10	7	10	9	8	8
5-yr Avg	19	11	17	13	28	27	40	37	40	37	31	20
Reduction	76%	55%	71%	60%	72%	69%	76%	82%	75%	75%	74%	63%
2" meter												
TIER 1	5	4	2	5	8	8	8	8	8	8	8	8
TIER 2	-	-	-	-	5	6	6		10	10	10	10
TIER 3	-	-	-	-	-	11	12		15	7	7	6
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	5	4	2	5	13	25	26	8	33	25	25	24

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
3/4" meter												
TIER 1	1512	1513	1487	1503	1741	1993	2056	2153	2144	2004	1871	1880
TIER 2	36	124	103	92	250	347	446	250	660	554	468	390
TIER 3	345	70	84	24	127	203	307	28	381	123	103	93
Customer	417	417	415	415	415	415	415	415	415	415	414	415
CCF/Customer	5	4	4	4	5	6	7	6	8	6	6	6
5-yr Avg	13	9	11	10	17	19	23	28	23	27	19	15
Reduction	64%	56%	65%	60%	70%	68%	70%	79%	67%	76%	69%	62%
5/8" meter												
TIER 1	8166	8011	7634	8405	8777	10017	10633	10904	10780	10256	10595	9718
TIER 2	137	286	269	296	862	1138	1593	867	2125	1648	1682	1089
TIER 3	34	58	229	114	496	491	1041	5	699	339	259	200
Customer	2438	2437	2434	2434	2434	2433	2433	2433	2432	2435	2435	2432
CCF/Customer	3	3	3	4	4	5	5	5	6	5	5	5
5-yr Avg	8	7	8	8	9	12	12	14	12	14	10	9
Reduction	59%	53%	56%	52%	56%	60%	56%	66%	54%	63%	48%	52%
Sprinkler 1" TO 3/4"												
TIER 1	58	71	60	64	61	75	74	92	92	75	82	73
TIER 2	0	7	6	6	6	6	8	6	18	11	15	9
TIER 3	0	7	4	7	7	4	9	0	25	0	0	0
Customer	19	19	19	19	19	19	19	19	19	19	19	19
CCF/Customer	3	4	4	4	4	4	5	5	7	5	5	4
Sprinkler 1" TO 5/8" x 3/4"												
TIER 1	3	4	5	5	4	3	10	6	7	8	3	4
TIER 2	0	0	0	0	0	0	0	0	0	0	0	0
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	2	2	3	3	2	2	5	3	4	4	2	2

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
SANTA MARIA												
Irrigation												
1 1/2" meter												
CCF	16	45	33	86	326	412	714	464	543	502	518	364
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	2	5	3	9	33	41	71	46	54	50	52	36
5-yr Avg	147	109	121	142	174	298	281	285	316	208	191	220
Reduction	99%	96%	97%	94%	81%	86%	75%	84%	83%	76%	73%	83%
1" meter												
CCF	241	152	87	341	350	447	589	674	627	627	416	397
Customer	24	24	22	24	24	22	22	22	22	22	22	22
CCF/Customer	10	6	4	14	15	20	27	31	29	29	19	18
5-yr Avg	36	35	24	55	58	80	93	75	97	80	69	75
Reduction	72%	82%	83%	74%	75%	75%	71%	59%	71%	64%	73%	76%
2" meter												
CCF	963	934	131	1292	3132	4863	5,894	5,407	5,989	4,991	4,522	3,777
Customer	31	31	33	33	33	35	36	36	36	37	37	37
CCF/Customer	31	30	4	39	95	139	164	150	166	135	122	102
5-yr Avg	54	74	58	128	175	252	321	324	334	249	176	146
Reduction	42%	59%	93%	69%	46%	45%	49%	54%	50%	46%	30%	30%
3" meter												
CCF	-115	27	142	126	2385	2196	2914	2008	2609	2593	1823	840
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	(29)	7	36	32	596	549	729	502	652	648	456	210
5-yr Avg	70	125	79	142	173	233	665	686	672	484	328	257
Reduction	141%	95%	55%	78%	-245%	-135%	-10%	27%	3%	-34%	-39%	18%
3/4" meter												
CCF	43	33	30	44	41	74	51	35	39	23	25	34
Customer	10	10	10	10	10	10	9	9	9	9	9	10
CCF/Customer	4	3	3	4	4	7	6	4	4	3	3	3
5-yr Avg	11	10	12	9	7	7	7	10	8	8	11	13
Reduction	62%	66%	75%	53%	44%	-9%	23%	61%	43%	68%	75%	74%
4" meter												
CCF	18	6	0	0	256	659	717	755	1398	892	673	546
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	18	6	-	-	256	659	717	755	1,398	892	673	546
5-yr Avg	351	627	397	708	863	583	1,662	1,716	1,680	1,211	820	642
Reduction	95%	99%	100%	100%	70%	-13%	57%	56%	17%	26%	18%	15%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	98	126	67	87	99	221	179	190	275	261	212	221
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	14	18	10	12	14	32	26	27	39	37	30	32
5-yr Avg	9	7	8	15	17	23	25	24	22	17	17	19
Reduction	-51%	-141%	-24%	15%	16%	-39%	-4%	-15%	-76%	-116%	-77%	-67%
Public Authority - Metered												
1" meter												
CCF	18	13	35	19	36	44	46	40	47	39	44	47
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	18	13	35	19	36	44	46	40	47	39	44	47
5-yr Avg	23	10	17	20	29	46	62	59	65	49	36	47
Reduction	20%	-27%	-111%	7%	-26%	4%	25%	32%	28%	21%	-22%	-1%
2" meter												
CCF	438	959	603	1065	3528	4890	5213	4137	5323	5056	4013	1973
Customer	9	9	9	9	9	9	9	9	9	9	9	9
CCF/Customer	49	107	67	118	392	543	579	460	591	562	446	219
5-yr Avg	280	252	278	346	501	662	648	694	803	681	567	485
Reduction	83%	58%	76%	66%	22%	18%	11%	34%	26%	18%	21%	55%
3" meter												
CCF	41	51	177	45	644	711	801	916	1126	962	990	643
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	41	51	177	45	644	711	801	916	1,126	962	990	643
5-yr Avg	463	336	431	283	597	776	971	974	980	753	689	501
Reduction	91%	85%	59%	84%	-8%	8%	18%	6%	-15%	-28%	-44%	-28%
5/8" meter												
CCF	12	10	8	10	11	13	10	11	26	10	13	10
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	12	10	8	10	11	13	10	11	26	10	13	10
5-yr Avg	17	16	18	25	25	36	40	34	37	24	26	20
Reduction	29%	39%	57%	60%	56%	64%	75%	68%	30%	58%	50%	50%
6" meter												
CCF	159	407	195	595	1258	1254	1133	1000	1473	1147	907	807
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	159	407	195	595	1,258	1,254	1,133	1,000	1,473	1,147	907	807
5-yr Avg	1,255	1,677	1,540	2,467	3,917	4,309	4,464	3,967	4,088	3,304	2,221	2,678
Reduction	87%	76%	87%	76%	68%	71%	75%	75%	64%	65%	59%	70%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
CCF Commercial												
1 1/2" meter												
CCF	1225	960	979	1023	1313	2154	3185	2899	3316	2849	2115	1774
Customer	45	45	45	45	45	45	45	45	45	45	45	45
CCF/Customer	27	21	22	23	29	48	71	64	74	63	47	39
5-yr Avg	40	36	32	48	60	84	96	98	104	88	76	63
Reduction	32%	40%	33%	52%	52%	43%	27%	35%	29%	28%	38%	37%
1" meter												
CCF	2231	2003	3108	2319	2410	4527	4288	4072	4610	4244	3897	3473
Customer	157	158	157	158	158	157	157	158	158	158	158	159
CCF/Customer	14	13	20	15	15	29	27	26	29	27	25	22
5-yr Avg	25	27	24	32	39	53	61	59	63	51	42	41
Reduction	43%	52%	18%	53%	61%	46%	55%	56%	54%	47%	41%	47%
2" meter												
CCF	7323	7351	5234	7347	15271	22011	20710	21028	22381	19298	17910	14123
Customer	142	140	140	141	141	142	142	142	142	142	142	142
CCF/Customer	52	53	37	52	108	155	146	148	158	136	126	99
5-yr Avg	102	110	92	153	198	260	290	291	309	250	198	182
Reduction	49%	52%	60%	66%	45%	40%	50%	49%	49%	46%	36%	45%
3" meter												
CCF	832	1853	1407	2009	5541	2594	686	1284	7069	10416	2724	3125
Customer	18	19	19	22	22	21	20	19	20	21	20	20
CCF/Customer	46	98	74	91	252	124	34	68	353	496	136	156
5-yr Avg	305	270	243	373	494	605	624	627	713	593	438	464
Reduction	85%	64%	70%	75%	49%	80%	95%	89%	50%	16%	69%	66%
3/4" meter												
CCF	341	288	257	347	316	479	443	412	500	504	443	414
Customer	36	36	38	36	36	36	36	36	36	36	36	36
CCF/Customer	9	8	7	10	9	13	12	11	14	14	12	12
5-yr Avg	11	12	10	16	17	22	28	25	26	21	18	18
Reduction	16%	36%	32%	38%	50%	40%	56%	55%	46%	32%	30%	37%
4" meter												
CCF	594	588	533	651	555	644	670	567	688	701	659	651
Customer	7	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	85	74	67	81	69	81	84	71	86	88	82	81
5-yr Avg	77	53	58	12	43	491	6	2	129	296	181	167
Reduction	-11%	-40%	-15%	-578%	-62%	84%	-1222%	-2938%	34%	70%	54%	51%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	1855	3197	1522	102	2173	2823	3028	2981	3349	2861	2743	2436
Customer	195	195	195	194	194	194	195	195	195	195	195	195
CCF/Customer	10	16	8	1	11	14	16	15	17	15	14	12
5-yr Avg	14	14	13	16	19	23	27	25	27	22	19	20
Reduction	33%	-15%	41%	97%	40%	38%	42%	40%	37%	34%	28%	38%
6" meter												
CCF	103	104			7327	1037	947	853	659	1247	1004	915
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	103	104	-	-	7,327	1,037	947	853	659	1,247	1,004	915
Sprinkler 4" to 3"												
CCF	521	554	460	537	461	559	557	553	641	587	599	542
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	521	554	460	537	461	559	557	553	641	587	599	542
Sprinkler 6" to 2"												
CCF	452	336	671	16	500	519	759	622	724	662	520	416
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	452	336	671	16	500	519	759	622	724	662	520	416
Sprinkler 6" to 3"												
CCF	0	251	256	319	1053	1394	1294	1479	1710	1400	1268	899
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	251	256	319	1,053	1,394	1,294	1,479	1,710	1,400	1,268	899
Sprinkler 8" to 2"												
CCF	1192	68	580	66	313	2072	1687	2038	2287	1848	1637	1626
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	397	23	193	22	104	691	562	679	762	616	546	542

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
CCF Industrial												
1" meter												
CCF	31	27	28	32	27	29	34	29	30	28	25	32
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	31	27	28	32	27	29	34	29	30	28	25	32
5-yr Avg	8	9	10	11	10	11	8	7	10	8	8	9
Reduction	-269%	-200%	-175%	-181%	-165%	-169%	-315%	-292%	-200%	-268%	-205%	-256%
5/8" meter												
CCF	4	2	3	3	2	3	4	2	4	3	4	2
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	1	1	1	1	1	1	1	1	1	1	1	1
5-yr Avg	1	1	1	2	1	1	1	1	2	1	1	1
Reduction	-49%	53%	-12%	39%	42%	21%	-21%	44%	33%	17%	-33%	41%
CCF Residential												
1 1/2" meter												
TIER 1	76	53	58	71	79	116	85	16	107	78	107	82
TIER 2	20	5	3	21	48	72	60	0	148	87	168	86
TIER 3	12	0	0	5	150	455	281	0	298	104	315	10
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	14	7	8	12	35	80	53	2	69	34	74	22
5-yr Avg	15	29	28	37	43	56	63	62	74	59	46	33
Reduction	8%	75%	73%	67%	20%	-43%	15%	97%	7%	43%	-60%	32%
1" meter												
TIER 1	10048	10828	9584	12186	14860	16893	17155	6167	16934	16429	16485	15182
TIER 2	923	1114	941	1549	3713	5579	6243	81	11734	10372	9406	6689
TIER 3	770	831	519	689	3226	6353	8293	162	5077	4322	2894	1600
Customer	1501	1508	1528	1529	1553	1549	1579	1610	1612	1618	1640	1651
CCF/Customer	7.82	8	7	9	14	19	20	4	21	19	18	14
5-yr Avg	23	24	20	31	41	59	69	63	67	53	42	32
Reduction	66%	65%	65%	70%	66%	69%	71%	94%	69%	64%	58%	56%
2" meter												
TIER 1	46	45	41	28	32	39	61	13	61	60	63	46
TIER 2	16	16	22	8	12	12	25	16	73	60	70	57
TIER 3	119	46	11	0	210	415	515	0	614	616	635	325
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	36	21	15	7	51	93	120	6	150	147	154	86
5-yr Avg	61	53	48	68	65	85	101	91	101	95	87	76
Reduction	40%	60%	69%	89%	22%	-10%	-19%	94%	-48%	-55%	-77%	-12%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
3/4" meter												
TIER 1	9139	9623	8085	8392	13924	15520	16458	6243	15773	15184	14582	13412
TIER 2	396	801	586	1063	1859	4173	5413	279	9416	7120	5950	4406
TIER 3	177	348	363	558	1610	3229	4762	53	2077	1610	1137	775
Customer	1441	1441	1454	1443	1445	1441	1443	1444	1448	1445	1448	1450
CCF/Customer	7	7	6	7	12	16	18	5	19	17	15	13
5-yr Avg	15	14	13	18	23	32	37	36	37	31	24	19
Reduction	54%	48%	52%	60%	47%	50%	50%	87%	50%	46%	39%	33%
5/8" meter												
TIER 1	76009	73798	70752	81973	99054	113857	119525	50935	115318	109406	106882	99063
TIER 2	4298	4898	4232	6349	14238	25808	31893	266	50496	38933	34304	24014
TIER 3	1215	1411	2143	2023	5100	11221	14695	426	4868	3743	2822	1425
Customer	11308	11303	11269	11286	11296	11293	11286	11277	11277	11281	11269	11262
CCF/Customer	7	7	7	8	10	13	15	5	15	13	13	11
5-yr Avg	14	14	13	17	21	27	31	29	30	24	21	17
Reduction	48%	50%	47%	54%	50%	51%	52%	84%	50%	44%	38%	35%
Sprinkler 1" TO 3/4"												
TIER 1	232	284	211	290	355	392	424	283	404	364	370	318
TIER 2	14	32	9	30	47	75	68	0	121	86	94	44
TIER 3	0	8	0	0	10	14	19	0	0	0	0	0
Customer	39	39	39	39	39	39	39	39	39	39	39	39
CCF/Customer	6	8	6	8	11	12	13	7	13	12	12	9
SIMI VALLEY												
Irrigation												
1 1/2" meter												
CCF	549	1781	220	842	4876	5965	8497	7912	8951	5031	5416	3727
Customer	46	46	46	43	42	42	44	45	45	45	45	45
CCF/Customer	12	39	5	20	116	142	193	176	199	112	120	83
5-yr Avg	92	93	60	77	107	126	144	157	194	144	126	106
Reduction	87%	59%	92%	74%	-8%	-12%	-34%	-12%	-3%	22%	5%	22%
1" meter												
CCF	285	233	312	144	326	462	669	752	954	651	618	666
Customer	23	23	23	23	23	23	23	23	23	23	24	24
CCF/Customer	12	10	14	6	14	20	29	33	41	28	26	28
5-yr Avg	21	27	21	29	27	37	42	41	46	36	31	27
Reduction	40%	63%	37%	78%	47%	46%	31%	20%	9%	20%	17%	-3%
2" meter												
CCF	1678	1448	2019	1482	3674	3841	5738	7280	7968	5740	6467	5335
Customer	61	61	61	61	61	61	61	61	61	61	61	61
CCF/Customer	28	24	33	24	60	63	94	119	131	94	106	87
5-yr Avg	107	107	74	114	142	178	206	224	252	195	167	135
Reduction	74%	78%	55%	79%	58%	65%	54%	47%	48%	52%	37%	35%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
3" meter												
CCF	105	86	0	0	0	462	586	528	713	283	228	178
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	105	86	-	-	-	462	586	528	713	283	228	178
4" meter												
CCF	54	47	45	50	743	929	945	714	799	704	898	37
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	54	47	45	50	743	929	945	714	799	704	898	37
5/8" meter												
CCF	31	11	10	8	3	17	53	25	98	61	67	53
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	8	3	3	2	1	4	13	6	25	15	17	13
5-yr Avg	-	19	-	30	-	44	-	43	-	35	1	43
Reduction		86%		93%		90%		86%		56%	-1994%	69%
Public Authority - Metered												
1 1/2" meter												
CCF	6	0	28	-20	2	155	238	244	232	149	173	254
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	1	-	4	(3)	0	19	30	31	29	19	22	32
5-yr Avg	35	34	26	36	54	83	99	116	118	93	64	54
Reduction	98%	100%	87%	107%	100%	77%	70%	74%	75%	80%	66%	41%
1" meter												
CCF	116	99	107	114	106	291	410	298	347	358	294	205
Customer	15	15	15	15	15	15	15	15	15	15	15	15
CCF/Customer	8	7	7	8	7	19	27	20	23	24	20	14
5-yr Avg	14	16	8	15	23	31	37	38	44	35	26	21
Reduction	45%	58%	10%	51%	69%	38%	25%	47%	48%	31%	25%	36%
2" meter												
CCF	880	478	662	538	1846	2590	3944	4661	6280	4136	4497	4323
Customer	40	40	40	40	40	40	40	40	40	40	41	41
CCF/Customer	22	12	17	13	46	65	99	117	157	103	110	105
5-yr Avg	96	103	67	120	159	236	268	266	314	236	176	146
Reduction	77%	88%	75%	89%	71%	73%	63%	56%	50%	56%	38%	28%
3" meter												
CCF	2877	1269	1147	993	3341	3759	5981	6245	6976	4018	4852	6851
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	411	181	164	142	477	537	854	892	997	574	693	979
4" meter												
CCF	677	262	140	660	1218	1490	2083	1182	811	950	1772	201
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	677	262	140	660	1,218	1,490	2,083	1,182	811	950	1,772	201
5-yr Avg	1,036	999	691	1,024	1,401	1,903	2,145	1,983	2,464	1,752	1,565	1,201
Reduction	35%	74%	80%	36%	13%	22%	3%	40%	67%	46%	-13%	83%

CONSERVATION USAGE DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	3	1	-2	0	4	33	95	81	74	82	85	79
Customer	12	12	12	12	12	12	12	12	12	12	12	12
CCF/Customer	0	0	(0)	-	0	3	8	7	6	7	1	1
5-yr Avg	5	7	6	6	9	11	16	14	17	13	8	9
Reduction	95%	99%	103%	100%	96%	74%	49%	53%	64%	45%	88%	88%
Sprinkler 4" to 3"												
CCF	514	1286	559	1031	2436	2399	3091	3173	3323	2638	1643	1079
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	257	643	280	516	1,218	1,200	1,546	1,587	1,662	1,319	822	540
CCF Commercial												
1 1/2" meter												
CCF	2621	2340	2130	2746	2780	3556	4102	3379	4283	3108	3259	3043
Customer	81	80	80	80	80	80	80	80	80	80	80	80
CCF/Customer	32	29	27	34	35	44	51	42	54	39	41	38
5-yr Avg	73	29	64	29	75	40	92	43	102	41	81	35
Reduction	56%	-2%	58%	-20%	54%	-11%	45%	1%	48%	5%	49%	-10%
1" meter												
CCF	2001	1820	1551	1735	1798	2155	2437	2444	3000	2263	2280	2163
Customer	123	123	123	123	123	123	123	123	123	123	123	123
CCF/Customer	16	15	13	14	15	18	20	20	24	18	19	18
5-yr Avg	23	31	20	33	23	40	28	45	32	41	26	36
Reduction	30%	53%	35%	57%	38%	57%	30%	56%	23%	55%	29%	51%
2" meter												
CCF	10223	9460	9580	10014	12144	15095	17912	17325	19682	14887	16961	15455
Customer	273	274	274	274	274	274	274	274	274	274	274	274
CCF/Customer	37	35	35	37	44	55	65	63	72	54	62	56
5-yr Avg	79	101	60	105	96	146	133	165	154	153	107	119
Reduction	53%	66%	42%	65%	54%	62%	51%	62%	53%	65%	42%	53%
3" meter												
CCF	1521	964	1138	1140	1071	1211	1461	1333	1182	3538	1350	869
Customer	14	15	15	14	15	16	14	14	13	12	12	12
CCF/Customer	109	64	76	81	71	76	104	95	91	295	113	72
5-yr Avg	169	163	144	166	146	175	198	195	206	155	156	149
Reduction	36%	61%	47%	51%	51%	57%	47%	51%	56%	-90%	28%	51%
4" meter												
CCF	203	180	181	188	160	174	195	162	194	154	167	185
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	203	180	181	188	160	174	195	162	194	154	167	185

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December	
3/4" meter													
CCF	81	74	62	70	62	62	75	75	82	83	63	83	92
Customer	5	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	16	15	12	14	12	12	15	15	16	17	13	17	18
5-yr Avg	58	-	60	-	59	-	71	-	77	-	70	-	-
Reduction	72%		79%		79%		79%		78%		76%		
5/8" meter													
CCF	1073	913	879	985	887	1024	1073	1040	1184	1056	1227	1115	
Customer	136	134	134	133	133	132	131	130	132	132	132	134	
CCF/Customer	8	7	7	7	7	8	8	8	9	8	9	8	
5-yr Avg	11	12	10	13	14	15	18	17	19	16	15	13	
Reduction	30%	41%	35%	41%	52%	50%	54%	53%	54%	51%	37%	37%	
6" meter													
CCF	325	498	513	779	668	753	860	757	977	1,356	255	859	
Customer	1	1	1	1	1	1	1	1	1	1	1	1	
CCF/Customer	325	498	513	779	668	753	860	757	977	1,356	255	859	
5-yr Avg	863	895	791	939	1,046	1,315	1,457	1,434	1,488	1,236	1,033	959	
Reduction	62%	44%	35%	17%	36%	43%	41%	47%	34%	-10%	75%	10%	
8" meter													
CCF	164	164	183	212	150	157	195	191	193	181	280	258	
Customer	1	1	1	1	1	1	1	1	1	1	1	1	
CCF/Customer	164	164	183	212	150	157	195	191	193	181	280	258	
5-yr Avg	1,153	1,091	922	1,131	1,144	1,343	1,542	1,503	1,663	1,239	1,257	1,093	
Reduction	86%	85%	80%	81%	87%	88%	87%	87%	88%	85%	78%	76%	
Sprinkler 6" to 1 1/2"													
CCF	153	184	221	313	323	408	310	153	193	145	163	41	
Customer	1	1	1	1	1	1	1	1	1	1	1	1	
CCF/Customer	153	184	221	313	323	408	310	153	193	145	163	41	
Sprinkler 6" to 2"													
CCF	5	72	124	21	250	622	443	510	572	327	463	414	
Customer	1	1	1	1	1	1	1	1	1	1	1	1	
CCF/Customer	5	72	124	21	250	622	443	510	572	327	463	414	
Sprinkler 6" to 3"													
CCF	2141	1950	1780	1996	1891	2208	2952	2271	746	3760	2297	2066	
Customer	2	2	2	2	2	2	2	2	2	2	2	2	
CCF/Customer	1,071	975	890	998	946	1,104	1,476	1,136	373	1,880	1,149	1,033	
Sprinkler 8" to 2"													
CCF	-48	41	-28	6	10	19	19	24	18	29	49	46	
Customer	1	1	1	1	1	1	1	1	1	1	1	1	
CCF/Customer	(48)	41	(28)	6	10	19	19	24	18	29	49	46	

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 8" to 3"												
CCF	1042	321	1521	1062	1061	1284	1619	1505	1743	1158	1475	1385
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,042	321	1,521	1,062	1,061	1,284	1,619	1,505	1,743	1,158	1,475	1,385
three 2" meters												
CCF	15	21	25	19	26	33	34	32	37	28	31	36
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	15	21	25	19	26	33	34	32	37	28	31	36
5-yr Avg	324	272	258	341	329	355	378	386	512	377	409	302
Reduction	95%	92%	90%	94%	92%	91%	91%	92%	93%	93%	92%	88%
CCF Industrial												
1 1/2" meter												
CCF	38	40	32	25	36	37	40	47	47	30	31	35
Customer	9	9	9	9	9	9	9	9	9	9	9	9
CCF/Customer	4	4	4	3	4	4	4	5	5	3	3	4
5-yr Avg	10	10	9	7	8	15	9	9	12	11	12	8
Reduction	59%	58%	60%	58%	52%	72%	52%	44%	57%	70%	71%	51%
1" meter												
CCF	48	82	101	73	73	79	99	88	113	148	124	137
Customer	7	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	7	10	13	9	9	10	12	11	14	19	16	17
5-yr Avg	1	86	1	107	1	150	3	172	2	121	4	70
Reduction	-684%	88%	-910%	91%	-914%	93%	-395%	94%	-569%	85%	-336%	75%
2" meter												
CCF	131	168	130	154	170	200	276	256	298	232	325	271
Customer	10	9	9	9	9	9	9	9	9	9	9	9
CCF/Customer	13	19	14	17	19	22	31	28	33	26	36	30
5-yr Avg	50	53	44	50	53	64	71	71	84	61	60	48
Reduction	74%	65%	67%	66%	65%	65%	57%	60%	61%	58%	40%	38%
CCF Residential												
1 1/2" meter												
TIER 1	7	4	4	3	4	6	4	5	7	4	5	2
TIER 2	0	0	0	0	0	0	0	0	0	0	0	0
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	7	4	4	3	4	6	4	5	7	4	5	2
5-yr Avg	48	11	36	10	45	15	61	11	64	26	55	9
Reduction	85%	62%	89%	69%	91%	60%	93%	53%	89%	85%	91%	77%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
1" meter												
TIER 1	2244	2493	2074	2732	2885	3182	3213	1040	1210	2562	2785	2628
TIER 2	112	176	94	226	331	555	626	0	63	826	1081	820
TIER 3	61	62	33	134	143	346	447	0	28	229	256	333
Customer	328	327	328	328	328	328	327	328	328	328	327	328
CCF/Customer	7	8	7	9	10	12	13	3	4	11	13	12
5-yr Avg	13	21	12	20	14	28	19	34	20	32	16	25
Reduction	42%	60%	42%	53%	28%	55%	32%	91%	81%	66%	21%	54%
2" meter												
TIER 1	3	1	6	9	2	10	14	5	4	6	5	14
TIER 2	0	0	0	0	0	0	0	0	0	0	0	12
TIER 3	0	0	0	0	0	0	0	0	0	0	0	67
Customer	2	2	2	2	2	2	3	3	3	3	3	3
CCF/Customer	2	1	3	5	1	5	5	2	1	2	2	31
5-yr Avg	72	71	47	79	87	108	113	132	128	125	89	86
Reduction	98%	99%	94%	94%	99%	95%	96%	99%	99%	98%	98%	64%
3/4" meter												
TIER 1	59	52	51	56	59	60	65	14	35	38	46	48
TIER 2	13	11	7	7	7	12	15	0	4	4	9	8
TIER 3	4	7	8	7	2	3	3	0	0	0	0	0
Customer	6	6	6	6	6	6	6	6	6	6	5	5
CCF/Customer	13	12	11	12	11	13	14	2	7	7	11	11
5-yr Avg		31		38		67		89		65		45
Reduction		63%	0%	69%	0%	81%	0%	97%	0%	89%	0%	75%
5/8" meter												
TIER 1	76581	76264	73751	80140	88770	104234	105906	38041	49400	78500	93444	90418
TIER 2	3084	3543	2893	4052	6445	12770	15666	23	4361	19214	30633	25688
TIER 3	1226	1750	1537	1952	2881	5827	8461	-72	1067	2930	5407	4468
Customer	12246	12246	12240	12243	12238	12237	12242	12246	12253	12256	12253	12252
CCF/Customer	7	7	6	7	8	10	11	3	4	8	11	10
5-yr Avg	15	12	13	12	17	17	23	20	25	19	19	14
Reduction	57%	43%	52%	39%	53%	39%	55%	85%	82%	56%	43%	31%
Sprinkler 1" TO 3/4"												
TIER 1	2	7	3	-	2	5	3	1	3	2	2	1
TIER 2	-	-	-	-	-	-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2	7	3	-	2	5	3	1	3	2	2	1
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	970	961	937	1077	1031	1176	1136	873	1134	1016	1215	1128
TIER 2	14	13	5	12	8	18	44	0	51	85	93	68
TIER 3	11	5	0	0	0	0	27	0	19	18	6	5
Customer	237	238	238	237	237	235	238	238	238	238	238	238
CCF/Customer	4	4	4	5	4	5	5	4	5	5	6	5

CONSERVATION USAGE DATA
2023

REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Government Agencies												
2" meter												
CCF	19	16	15	17	13	20	13	15	16	20	15	171
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	6	5	5	6	4	7	4	5	5	7	5	57
5-yr Avg	55	76	51	62	78	82	76	74	110	99	92	89
Reduction	88%	93%	90%	91%	94%	92%	94%	93%	95%	93%	95%	36%
6" meter												
CCF	85	194	1,167	595	(595)	6,950	162	261	457	489	387	244
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	85	194	1,167	595	(595)	6,950	162	261	457	489	387	244
Irrigation												
1 1/2" meter												
CCF	1947	839	1200	1420	2207	2864	3140	3436	3594	3111	3054	2702
Customer	92	92	91	92	92	91	91	91	91	90	90	90
CCF/Customer	21	9	13	15	24	31	35	38	39	35	34	30
5-yr Avg	46	16	40	11	49	20	81	25	102	28	91	18
Reduction	54%	43%	67%	-37%	51%	-60%	57%	-52%	61%	-25%	63%	-69%
1" meter												
CCF	3003	1875	2117	2467	3156	3341	3971	4143	4261	3404	3561	3596
Customer	224	225	224	226	227	229	231	231	231	231	229	229
CCF/Customer	13	8	9	11	14	15	17	18	18	15	16	16
5-yr Avg	17	27	15	25	18	37	28	45	28	46	25	36
Reduction	20%	70%	39%	56%	21%	60%	39%	60%	35%	68%	38%	56%
2" meter												
CCF	8360	7351	6260	7354	15088	19157	23082	22355	22521	18234	18628	14923
Customer	247	246	246	244	243	244	244	244	245	246	244	244
CCF/Customer	34	30	25	30	62	79	95	92	92	74	76	61
5-yr Avg	95	75	68	71	106	117	154	141	183	149	122	99
Reduction	64%	60%	62%	57%	42%	33%	39%	35%	50%	50%	37%	38%
3" meter												
CCF	352	231	68	269	206	271	264	412	483	602	512	277
Customer	4	4	4	4	4	4	4	4	5	4	4	4
CCF/Customer	88	58	17	67	52	68	66	103	97	151	128	69
5-yr Avg	204	212	108	224	339	621	669	624	730	628	346	188
Reduction	0.56862745	73%	84%	70%	85%	89%	90%	84%	87%	76%	63%	63%

CONSERVATION USAGE DATA
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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
3/4" meter												
CCF	26	24	15	2	24	28	79	116	93	102	125	63
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	4	4	3	0	4	5	13	19	16	17	21	11
5-yr Avg	6	38	5	40	8	31	10	33	12	58	10	59
Reduction	30%	89%	53%	99%	47%	85%	-35%	41%	-26%	71%	-118%	82%
4" meter												
CCF	339	488	647	230	202	4191	-1089	2150	1821	808	697	227
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	170	244	324	115	101	2,096	(545)	1,075	911	404	349	114
5/8" meter												
CCF	643	550	559	572	955	1243	1309	1718	1074	1274	1155	1089
Customer	124	123	122	121	121	125	125	125	126	126	126	126
CCF/Customer	5	4	5	5	8	10	10	14	9	10	9	9
5-yr Avg	12	11	10	13	12	14	20	17	21	21	16	17
Reduction	56%	60%	54%	63%	34%	26%	46%	17%	58%	51%	44%	49%
two 2" meters												
CCF	-37	0	0	0	27	0	47	30	32	30	28	4
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	(37)	-	-	-	27	-	47	30	32	30	28	4
5-yr Avg	95	109	75	117	159	166	185	152	182	165	148	130
Reduction	139%	100%	100%	100%	83%	100%	75%	80%	82%	82%	81%	97%
Public Authority - Metered												
1 1/2" meter												
CCF	883	518	829	798	700	1180	1412	2055	1914	1830	1904	1338
Customer	62	62	61	62	62	62	62	62	62	62	61	61
CCF/Customer	14	8	14	13	11	19	23	33	31	30	31	22
5-yr Avg	18	24	15	28	27	42	37	49	44	43	26	33
Reduction	20%	66%	11%	54%	59%	55%	39%	32%	30%	32%	-22%	34%
1" meter												
CCF	422	314	449	369	454	735	674	670	1048	756	953	710
Customer	71	71	71	71	71	70	70	70	70	70	70	70
CCF/Customer	6	4	6	5	6	11	10	10	15	11	14	10
5-yr Avg	10	7	8	9	13	13	14	13	16	13	14	9
Reduction	40%	37%	19%	42%	49%	19%	31%	28%	9%	16%	3%	-10%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
10" meter												
CCF	4358	3947	3690	3171	4407	3932	4104	3773	4486	3184	4728	3757
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4,358	3,947	3,690	3,171	4,407	3,932	4,104	3,773	4,486	3,184	4,728	3,757
5-yr Avg	4,607	2,261	2,797	3,303	5,625	4,290	4,343	4,656	4,717	4,482	4,011	4,597
Reduction	5%	-75%	-32%	4%	22%	8%	6%	19%	5%	29%	-18%	18%
2" meter												
CCF	8590	7634	7418	7317	9492	11603	14477	15339	14874	13451	11814	10076
Customer	247	247	248	247	247	247	247	247	246	245	247	247
CCF/Customer	35	31	30	30	38	47	59	62	60	55	48	41
5-yr Avg	51	43	40	42	59	65	91	84	105	72	70	46
Reduction	32%	28%	24%	30%	35%	28%	35%	26%	42%	23%	31%	12%
3" meter												
CCF	17878	12210	10302	14365	17818	20032	23207	29403	29324	27719	32142	20451
Customer	127	127	127	127	127	127	127	127	127	127	127	127
CCF/Customer	141	96	81	113	140	158	183	232	231	218	253	161
5-yr Avg	185	186	184	222	294	379	438	448	434	388	272	215
Reduction	24%	48%	56%	49%	52%	58%	58%	48%	47%	44%	7%	25%
4" meter												
CCF	7770	5199	4436	4447	12087	17100	10450	72573	32623	36814	15086	8076
Customer	42	42	42	42	42	42	42	42	42	42	42	42
CCF/Customer	185	124	106	106	288	407	249	1,728	777	877	359	192
5-yr Avg	403	299	596	472	1,752	(104)	1,611	1,576	1,799	933	591	599
Reduction	54%	59%	82%	78%	84%	492%	85%	-10%	57%	6%	39%	68%
5/8" meter												
CCF	327	241	161	283	299	354	341	334	1360	301	-671	385
Customer	22	22	22	22	22	22	22	22	22	22	22	22
CCF/Customer	15	11	7	13	14	16	16	15	62	14	(31)	18
5-yr Avg	15	13	11	13	13	16	16	18	15	19	27	21
Reduction	-1%	15%	33%	0%	-7%	0%	1%	15%	-308%	29%	213%	17%
6" meter												
CCF	862	1085	1072	1354	1282	2049	3619	3460	1656	1702	888	2193
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	144	181	179	226	214	342	603	577	276	284	148	366
5-yr Avg	83	108	92	90	125	147	103	80	129	133	131	81
Reduction	-74%	-67%	-94%	-152%	-71%	-133%	-484%	-623%	-113%	-114%	-13%	-352%

CONSERVATION USAGE DATA
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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
8" meter												
CCF	0			-6	5	0			0	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	(6)	5	-	-	-	-	-	-	-
5-yr Avg	390	386	395	515	421	540	484	539	556	468	362	418
Reduction	100%	100%	100%	101%	99%	100%	100%	100%	100%	100%	100%	100%
Sprinkler 10" to 2"												
CCF	93	93	76	107	76	88	79	74	101	1	84	-176
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	93	93	76	107	76	88	79	74	101	1	84	(176)
Sprinkler 10" to 3"												
CCF	989	919	771	595	1531	1422	2472	2261	2389	1481	1207	1892
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	989	919	771	595	1,531	1,422	2,472	2,261	2,389	1,481	1,207	1,892
Sprinkler 10" to 4"												
CCF	2378	2428	2045	1782	659	786	2292	948	1195	519	774	1343
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2,378	2,428	2,045	1,782	659	786	2,292	948	1,195	519	774	1,343
Sprinkler 3" to 3/4"												
CCF				-5	1			9	3	2	3	5
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	(5)	1	-	-	9	3	2	3	5
Sprinkler 4" to 1"												
CCF	176	179	191	220	182	221	160	150	207	123	90	60
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	88	90	96	110	91	111	80	75	104	62	45	30
Sprinkler 4" to 3"												
CCF	1015	1065	1155	1157	2085	2552	2846	3680	3669	3212	2835	2329
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	254	266	289	289	521	638	712	920	917	803	709	582
Sprinkler 6" to 1 1/2"												
CCF		108	5	166	30	9	10	9	11	16	14	8
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	108	5	166	30	9	10	9	11	16	14	8

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 6" to 3"												
CCF	127	122	117	154	132	132	133	129	153	148	153	185
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	127	122	117	154	132	132	133	129	153	148	153	185
two 2" meters												
CCF	205	70	89	95	317	80	58	13	134	49	110	91
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	68	23	30	32	106	27	19	4	45	16	37	30
5-yr Avg	243	251	258	246	332	396	478	544	523	457	395	313
Reduction	72%	91%	88%	87%	68%	93%	96%	99%	91%	96%	91%	90%
Sprinkler 8" to 1 1/2"												
CCF	106	154	137	208	142	211	76	176	157	174	202	164
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	106	154	137	208	142	211	76	176	157	174	202	164
Water Commercial												
1 1/2" meter												
CCF	107763	98705	90965	104050	102893	108516	115029	103611	119727	110276	109613	106942
Customer	2613	2615	2611	2613	2612	2607	2604	2602	2600	2604	2604	2604
CCF/Customer	41	38	35	40	39	42	44	40	46	42	42	41
5-yr Avg	48	63	43	62	46	65	50	70	52	70	47	65
Reduction	13%	40%	20%	35%	15%	36%	12%	43%	11%	40%	11%	36%
1" meter												
CCF	120469	120366	102342	116931	112871	127143	136595	123131	140500	125194	126921	120028
Customer	6430	6433	6426	6424	6416	6408	6419	6418	6423	6416	6415	6415
CCF/Customer	19	19	16	18	18	20	21	19	22	20	20	19
5-yr Avg	26	26	24	26	25	28	29	30	29	30	26	28
Reduction	27%	28%	33%	30%	31%	29%	25%	37%	26%	35%	24%	32%
2" meter												
CCF	287257	258985	254489	282575	276023	302427	321361	286039	331513	303428	306674	286720
Customer	3117	3116	3126	3117	3116	3119	3118	3118	3122	3119	3121	3121
CCF/Customer	92	83	81	91	89	97	103	92	106	97	98	92
5-yr Avg	136	139	127	137	135	145	146	154	153	153	138	144
Reduction	32%	40%	36%	34%	34%	33%	30%	40%	31%	37%	29%	36%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
3" meter												
CCF	62589	57493	57857	56658	56293	66934	61070	71242	78431	65576	68160	63960
Customer	266	267	264	264	266	269	272	278	273	274	272	270
CCF/Customer	235	215	219	215	212	249	225	256	287	239	251	237
5-yr Avg	452	440	371	424	401	484	466	478	474	480	426	410
Reduction	48%	51%	41%	49%	47%	49%	52%	46%	39%	50%	41%	42%
3/4" meter												
CCF	2197	2063	1945	2226	1895	2150	2401	2254	2603	2231	2402	2085
Customer	152	152	151	152	150	150	149	148	148	149	149	149
CCF/Customer	14	14	13	15	13	14	16	15	18	15	16	14
5-yr Avg	17	24	16	24	21	27	24	28	22	30	18	26
Reduction	17%	44%	19%	39%	38%	47%	34%	46%	21%	50%	12%	46%
4" meter												
CCF	21756	15761	16883	31686	20453	28515	25144	20935	21519	30392	29630	30482
Customer	58	58	58	57	58	58	58	58	59	59	59	60
CCF/Customer	375	272	291	556	353	492	434	361	365	515	502	508
5-yr Avg	708	805	610	806	699	960	951	981	1,329	985	961	816
Reduction	47%	66%	52%	31%	50%	49%	54%	63%	73%	48%	48%	38%
5/8" meter												
CCF	188464	172370	165186	185503	175883	196156	211461	190200	216836	195611	193003	185946
Customer	13016	13017	13022	13012	13009	12998	13011	13020	13007	13001	13002	13003
CCF/Customer	14	13	13	14	14	15	16	15	17	15	15	14
5-yr Avg	18	21	16	21	18	23	20	25	21	24	18	22
Reduction	18%	37%	22%	31%	24%	34%	19%	41%	20%	38%	17%	35%
6" meter												
CCF	12185	10914	10394	11659	11486	11073	13483	32624	33691	29610	29623	24234
Customer	19	19	19	19	19	19	19	19	19	19	18	18
CCF/Customer	641	574	547	614	605	583	710	1,717	1,773	1,558	1,646	1,346
5-yr Avg	3,717	4,249	3,436	3,953	3,727	3,625	3,629	3,707	3,535	3,386	3,699	2,956
Reduction	83%	86%	84%	84%	84%	84%	80%	54%	50%	54%	56%	54%
Sprinkler 3" to 3/4"												
CCF	166	48	136	180	143	89	0	0	0	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	166	48	136	180	143	89	0	0	0	0	0	0

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 4" to 1 1/2"												
CCF	723	659	644	719	908	812	841	801	778	586	568	682
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	362	330	322	360	454	406	421	401	389	293	284	341
Sprinkler 4" to 1"												
CCF	475	459	425	311	694	591	681	626	542	460	527	510
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	119	115	106	78	174	148	170	157	136	115	132	128
Sprinkler 4" to 2"												
CCF	1118	684	5073	4641	2039	1665	1151	889	1812	1029	1212	5626
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	559	342	2,537	2,321	1,020	833	576	445	906	515	606	2,813
Sprinkler 6" to 1 1/2"												
CCF	2659	1950	1616	4520	3197	2931	2833	3082	3524	2978	3229	2600
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	332	244	202	565	400	366	354	385	441	372	404	325
Sprinkler 6" to 2"												
CCF	416	489	474	337	234	231	166	155	209	180	189	153
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	208	245	237	169	117	116	83	78	105	90	95	77
Sprinkler 6" to 3"												
CCF	9589	8748	7946	8423	9069	9802	9844	1808	14325	12156	9367	8964
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	1,370	1,250	1,135	1,203	1,296	1,400	1,406	258	2,046	1,737	1,338	1,281
Sprinkler 6" to 4"												
CCF	0	23	0	2	0	2	1	0	0	4	3	5
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	23	-	2	-	2	1	-	-	4	3	5
Sprinkler 8" to 2"												
CCF	6924	6745	6330	4616	8960	7919	7346	8489	6787	11524	6718	8077
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	692	675	633	462	896	792	735	849	679	1,152	672	808
Sprinkler 8" to 3"												
CCF	7915	7878	7030	6357	9071	8588	8619	7721	9242	7474	7582	7739
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	1,131	1,125	1,004	908	1,296	1,227	1,231	1,103	1,320	1,068	1,083	1,106

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Water Industrial												
1 1/2" meter												
CCF	566	599	580	694	655	711	782	774	983	742	536	622
Customer	30	30	30	30	30	30	30	30	30	30	30	30
CCF/Customer	19	20	19	23	22	24	26	26	33	25	18	21
5-yr Avg	39	30	39	30	41	33	44	36	47	37	46	35
Reduction	52%	34%	51%	24%	47%	29%	41%	29%	30%	33%	61%	41%
1" meter												
CCF	1119	870	1626	577	966	480	608	579	758	593	624	618
Customer	48	48	49	48	49	48	48	48	48	49	50	50
CCF/Customer	23	18	33	12	20	10	13	12	16	12	12	12
5-yr Avg	14	22	14	19	17	21	16	22	18	23	24	22
Reduction	-72%	17%	-131%	36%	-14%	52%	21%	45%	15%	47%	48%	45%
2" meter												
CCF	4475	4832	4309	4965	5240	6241	8739	7047	6183	8827	6358	5537
Customer	75	75	75	74	74	74	74	74	74	73	73	73
CCF/Customer	60	64	57	67	71	84	118	95	84	121	87	76
5-yr Avg	157	80	149	89	179	117	191	128	203	123	172	111
Reduction	62%	20%	61%	25%	60%	28%	38%	26%	59%	1%	49%	32%
3" meter												
CCF	3598	3986	3460	3833	4813	4960	4748	5085	5331	4691	4826	4722
Customer	21	21	21	21	21	21	21	21	21	21	21	21
CCF/Customer	171	190	165	183	229	236	226	242	254	223	230	225
5-yr Avg	304	308	299	283	332	338	353	412	436	411	376	321
Reduction	44%	38%	45%	36%	31%	30%	36%	41%	42%	46%	39%	30%
3/4" meter												
CCF	3	4	4	5	5	4	7	4	4	4	5	4
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3	4	4	5	5	4	7	4	4	4	5	4
4" meter												
CCF	7745	8717	7532	8509	8305	7145	4694	10642	14034	13145	9751	8347
Customer	10	10	10	10	10	10	9	9	9	9	9	8
CCF/Customer	775	872	753	851	831	715	522	1,182	1,559	1,461	1,083	1,043
5-yr Avg	782	1,309	1,029	1,072	1,087	1,069	1,098	1,095	1,221	1,078	1,177	1,024
Reduction	1%	33%	27%	21%	24%	33%	53%	-8%	-28%	-36%	8%	-2%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	296	325	356	297	265	284	278	220	250	278	310	242
Customer	30	29	28	28	28	28	28	28	28	29	29	29
CCF/Customer	10	11	13	11	9	10	10	8	9	10	11	8
5-yr Avg	13	10	12	11	11	10	14	11	15	11	14	13
Reduction	24%	-8%	-10%	2%	16%	2%	31%	32%	42%	15%	23%	34%
6" meter												
CCF			120	12	12	2	1199	685	743	539	539	374
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	-	-	60	6	6	1	600	343	372	270	270	187
Sprinkler 4" to 1"												
CCF	49	43	46	32	59	45	50	69	88	68	46	163
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	49	43	46	32	59	45	50	69	88	68	46	163
Sprinkler 6" to 1 1/2"												
CCF	2	2	3	6	4	4	3	5	3	3	5	1
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2	2	3	6	4	4	3	5	3	3	5	1
Sprinkler 8" to 3"												
CCF	219	254	206	165	241	328	281	273	338	339	389	294
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	219	254	206	165	241	328	281	273	338	339	389	294
Water Residential												
1 1/2" meter												
TIER 1	706	728	636	711	758	781	701	120	506	680	637	633
TIER 2	154	184	135	170	196	214	182	6	468	582	539	493
TIER 3	648	846	654	832	797	936	794	5	401	644	807	598
Customer	90	91	90	92	92	92	92	93	93	92	92	92
CCF/Customer	17	19	16	19	19	21	18	1	15	21	22	19
5-yr Avg	60	26	51	24	59	29	65	30	67	31	61	27
Reduction	72%	26%	69%	23%	68%	27%	72%	95%	78%	33%	65%	32%
1" meter												
TIER 1	34040	33029	31823	34870	36175	38506	36712	19399	32377	35859	35150	34204
TIER 2	2150	2264	1981	2618	2809	3771	3525	36	7842	9728	8898	7835
TIER 3	3648	4260	3253	4027	4530	5771	5524	308	2729	3261	3302	2515
Customer	6177	6199	6230	6232	6264	6263	6265	6310	6332	6365	6364	6387
CCF/Customer	6	6	6	7	7	8	7	3	7	8	7	7
5-yr Avg	13	13	12	12	14	15	16	17	17	17	14	14
Reduction	52%	49%	51%	46%	49%	48%	55%	81%	59%	54%	47%	50%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
TIER 1	98	99	116	148	144	133	129	45	107	111	113	93
TIER 2	13	20	30	32	37	30	32	0	65	84	73	69
TIER 3	55	98	129	157	158	118	214	0	136	68	52	49
Customer	26	23	24	27	27	26	25	26	26	25	25	27
CCF/Customer	6	9	11	12	13	11	15	2	12	11	10	8
5-yr Avg	22	12	21	11	28	18	31	14	34	14	31	14
Reduction	72%	20%	46%	-11%	56%	40%	52%	87%	65%	25%	69%	46%
3/4" meter												
TIER 1	5677	5608	4567	5583	5953	6381	6112	3615	5083	5772	5633	5661
TIER 2	245	271	159	283	321	460	375	-8	859	1177	961	1015
TIER 3	216	211	189	221	326	345	320	-3	145	186	140	148
Customer	992	992	991	996	995	997	992	997	996	997	997	998
CCF/Customer	6	6	5	6	7	7	7	4	6	7	7	7
5-yr Avg	11	11	10	10	11	12	13	13	14	13	11	11
Reduction	43%	42%	49%	37%	38%	40%	48%	73%	55%	47%	39%	38%
5/8" meter												
TIER 1	412685	396199	371423	423565	439497	475936	465237	219992	387008	427952	428168	408124
TIER 2	26074	25923	20324	31562	33789	46295	46656	797	95446	110961	109851	92906
TIER 3	26776	27751	20950	35334	31704	44635	48637	571	16259	20007	20221	15867
Customer	67553	67536	67528	67536	67531	67527	67571	67588	67600	67597	67572	67583
CCF/Customer	7	7	6	7	7	8	8	3	7	8	8	8
5-yr Avg	12	10	11	10	13	13	15	14	16	14	13	11
Reduction	42%	36%	44%	30%	40%	33%	46%	77%	55%	40%	36%	33%
Sprinkler 1" to 3/4"												
TIER 1	103	87	97	107	98	98	99	54	92	85	92	88
TIER 2	3	4	3	4	7	1	1	0	11	9	9	11
TIER 3	0	0	0	0	2	0	0	0	0	0	0	0
Customer	16	16	16	15	15	16	16	16	16	16	16	16
CCF/Customer	7	6	6	7	7	6	6	3	6	6	6	6
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	755	716	689	763	766	867	871	501	767	746	777	702
TIER 2	22	22	31	35	41	61	72	0	153	119	173	99
TIER 3	10	5	12	14	41	59	59	9	10	47	33	2
Customer	131	131	131	131	131	131	131	130	130	131	130	129
CCF/Customer	6	6	6	6	6	8	8	4	7	7	8	6
Sprinkler 6-inch to 1 1/2-inch												
TIER 1	0	0	0	0	0	0	0	0	0	0	0	0
TIER 2	0	0	0	0	0	0	0	0	0	0	0	0
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer										1	1	1
CCF/Customer										-	-	-

CONSERVATION USAGE DATA
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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Government Agencies												
1" meter												
CCF	53	57	53	65	51	42	51	44	60	57	66	58
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	53	57	53	65	51	42	51	44	60	57	66	58
5-yr Avg	290	376	329	429	433	516	514	503	486	354	411	227
Reduction	82%	85%	84%	85%	88%	92%	90%	91%	88%	84%	84%	74%
2" meter												
CCF	125	218	206	229	281	163	158	321	279	113	160	283
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	125	218	206	229	281	163	158	321	279	113	160	283
5-yr Avg	290	376	329	429	433	516	514	503	486	354	411	227
Reduction	57%	42%	37%	47%	35%	68%	69%	36%	43%	68%	61%	-25%
Navy												
TIER 1	3826	2452	2781	3560	3749	6793	8708	7988	9161	8208	4092	6270
TIER 2	-	-	-	-	-	-	0	0	0	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3826	2452	2781	3560	3749	6793	8708	7988	9161	8208	4092	6270
5-yr Avg	7,187	8,468	8,940	12,677	19,162	24,498	30,418	28,006	28,524	20,812	14,561	9,081
Reduction	47%	71%	69%	72%	80%	72%	71%	71%	68%	61%	72%	31%
Irrigation												
1 1/2" meter												
CCF	2174	2381	2720	1236	5770	8041	10162	11207	11303	7972	8126	6772
Customer	114	114	114	114	114	114	114	114	115	115	115	115
CCF/Customer	19	21	24	11	51	71	89	98	98	69	71	59
5-yr Avg	45	20	28	21	60	46	116	62	140	51	77	26
Reduction	57%	-7%	16%	48%	16%	-53%	23%	-59%	30%	-35%	9%	-125%
1" meter												
CCF	2915	2400	2548	2986	4459	4662	7153	6943	7980	6397	6778	4594
Customer	291	291	290	291	292	293	293	294	294	294	296	296
CCF/Customer	10	8	9	10	15	16	24	24	27	22	23	16
5-yr Avg	20	15	15	14	22	22	32	26	40	29	30	22
Reduction	49%	46%	43%	26%	32%	28%	24%	10%	33%	24%	23%	28%
2" meter												
CCF	16892	10586	14630	12096	26651	37852	49969	58615	59850	45339	45197	37537
Customer	486	486	486	487	486	485	485	485	487	488	489	490
CCF/Customer	35	22	30	25	55	78	103	121	123	93	92	77
5-yr Avg	92	69	71	67	117	139	204	190	246	178	165	105
Reduction	62%	68%	57%	63%	53%	44%	50%	36%	50%	48%	44%	27%

CONSERVATION USAGE DATA
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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
3" meter												
CCF	1978	1298	846	1171	3026	3770	4924	8098	4234	9156	4942	2120
Customer	16	16	16	16	16	16	16	16	16	16	16	16
CCF/Customer	124	81	53	73	189	236	308	506	265	572	309	133
5-yr Avg	237	279	185	365	598	752	796	1,069	891	746	543	280
Reduction	48%	71%	71%	80%	68%	69%	61%	53%	70%	23%	43%	53%
3/4" meter												
CCF	22	31	14	35	94	136	239	184	232	162	164	141
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	3	4	2	5	13	19	34	26	33	23	23	20
5-yr Avg	12	8	7	5	11	19	19	36	10	14	14	10
Reduction	73%	42%	71%	7%	-27%	-2%	-84%	28%	-217%	-67%	-70%	-110%
5/8" meter												
CCF	753	387	595	646	934	1025	1253	1253	1476	1240	1140	1134
Customer	121	122	122	120	120	121	120	121	122	122	122	122
CCF/Customer	6	3	5	5	8	8	10	10	12	10	9	9
5-yr Avg	9	6	10	7	11	8	13	10	15	11	13	8
Reduction	34%	47%	50%	18%	31%	-8%	19%	-2%	21%	11%	29%	-22%
8" meter												
CCF												
Customer			1									
CCF/Customer			-									
two 2" meters												
CCF	46	32	117	24	182	301	398	426	379	248	336	207
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	46	32	117	24	182	301	398	426	379	248	336	207
5-yr Avg	1,023	634	978	762	1,263	897	1,905	583	1,351	1,264	1,159	494
Reduction	96%	95%	88%	97%	86%	66%	79%	27%	72%	80%	71%	58%

CONSERVATION USAGE DATA
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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Resale												
2" meter												
CCF	748	870	778	1251	1314	1641	1878	1122	286	247	195	134
Customer	2	2	2	2	2	2	2	1	1	1	1	1
CCF/Customer	374	435	389	626	657	821	939	1,122	286	247	195	134
5-yr Avg	-	230	164	500	-	476	-	606	-	588	-	344
Reduction		-89%	-137%	-25%		-72%		-85%		58%		61%
6" meter												
CCF	4083	1050	1509	1818	1786	1823	2310	2264	2336	1400	2521	1777
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4,083	1,050	1,509	1,818	1,786	1,823	2,310	2,264	2,336	1,400	2,521	1,777
5-yr Avg	2,305	2,482	2,100	2,532	2,922	2,890	3,543	3,468	3,879	3,068	2,668	2,478
Reduction	-77%	58%	28%	28%	39%	37%	35%	35%	40%	54%	6%	28%
Public Authority - Metered												
1 1/2" meter												
CCF	626	474	606	551	726	896	1307	1346	1540	1206	1084	807
Customer	32	32	32	32	32	32	32	32	31	31	31	31
CCF/Customer	20	15	19	17	23	28	41	42	50	39	35	26
5-yr Avg	24	25	20	32	32	57	57	66	61	64	40	39
Reduction	17%	41%	3%	46%	28%	51%	28%	37%	18%	39%	13%	33%
1" meter												
CCF	653	849	748	1411	863	1110	1181	1385	1435	1190	1198	1160
Customer	100	100	99	100	100	100	99	99	99	99	99	99
CCF/Customer	7	8	8	14	9	11	12	14	14	12	12	12
5-yr Avg	11	12	9	13	13	24	21	29	28	31	19	19
Reduction	38%	30%	13%	-6%	35%	54%	44%	51%	48%	61%	38%	38%

CONSERVATION USAGE DATA
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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
CCF	8947	8005	7942	8750	17326	23298	29470	30873	32543	25275	25131	19549
Customer	223	223	223	223	223	223	223	223	223	222	222	222
CCF/Customer	40	36	36	39	78	104	132	138	146	114	113	88
5-yr Avg	74	65	60	78	122	162	208	197	242	169	135	94
Reduction	46%	45%	41%	49%	36%	35%	36%	30%	40%	33%	16%	6%
3" meter												
CCF	-20106	9900	6904	12343	19401	25914	34472	38974	34535	28433	23490	17058
Customer	79	79	79	79	79	79	79	79	79	79	79	79
CCF/Customer	(255)	125	87	156	246	328	436	493	437	360	297	216
5-yr Avg	318	287	262	363	518	706	877	810	957	740	515	440
Reduction	180%	56%	67%	57%	53%	54%	50%	39%	54%	51%	42%	51%
3/4" meter												
CCF	38	29	37	26	54	65	69	64	78	79	74	87
Customer	12	12	12	12	12	12	12	12	12	12	12	12
CCF/Customer	3	2	3	2	5	5	6	5	7	7	6	7
5-yr Avg	6	4	5	5	8	16	19	21	22	21	12	11
Reduction	43%	45%	32%	59%	47%	65%	70%	74%	71%	68%	50%	36%
4" meter												
CCF	10691	8076	10382	18705	18780	66646	-11339	28404	31595	36034	26321	17349
Customer	27	27	27	27	27	27	27	27	27	27	27	27
CCF/Customer	396	299	385	693	696	2,468	(420)	1,052	1,170	1,335	975	643
5-yr Avg	402	629	379	656	878	1,294	1,610	1,551	1,639	1,286	857	610
Reduction	2%	52%	-1%	-6%	21%	-91%	126%	32%	29%	-4%	-14%	-5%
5/8" meter												
CCF	121	53	56	82	121	171	162	227	368	202	224	209
Customer	40	40	40	40	40	40	40	40	40	40	40	40
CCF/Customer	3	1	1	2	3	4	4	6	9	5	6	5
5-yr Avg	4	4	4	6	6	7	6	10	9	12	7	8
Reduction	31%	67%	69%	65%	46%	41%	36%	42%	-2%	58%	17%	32%
6" meter												
CCF	3043	8469	4542	5282	12560	13803	10238	14572	9247	9659	11168	7694
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	380	1,059	568	660	1,570	1,725	1,280	1,822	1,156	1,207	1,396	962
5-yr Avg	879	765	1,000	1,390	1,824	2,780	3,214	2,873	2,985	2,116	1,489	1,046
Reduction	57%	-38%	43%	53%	14%	38%	60%	37%	61%	43%	6%	8%

CONSERVATION USAGE DATA
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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 10" to 6"												
CCF	1976	2227	2296	2785	2708	2650	6226	4146	3559	2972	2940	2437
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,976	2,227	2,296	2,785	2,708	2,650	6,226	4,146	3,559	2,972	2,940	2,437
Sprinkler 4" to 1"												
CCF	108	42	61	93	82	116	82	98	120	126	144	177
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	54	21	31	47	41	58	41	49	60	63	72	89
Sprinkler 4" to 3"												
CCF	106	711	881	392	1808	944	3579	1270	2059	2573	2230	1620
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	53	356	441	196	904	472	1,790	635	1,030	1,287	1,115	810
Sprinkler 6" to 1 1/2"												
CCF	601	470	251	286	299	457	484	326	513	472	509	273
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	301	235	126	143	150	229	242	163	257	236	255	137
Sprinkler 6" to 2"												
CCF	2210	1956	1058	1287	1812	3135	1926	2634	2494	2230	1688	2152
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	737	652	353	429	604	1,045	642	878	831	743	563	717
Sprinkler 6" to 3"												
CCF	522	481	446	64	1423	1038	1706	2671	1718	1581	1404	1357
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	261	241	223	32	712	519	853	1,336	859	791	702	679
Sprinkler 6" to 4"												
CCF	696	537	565	922	1307	2070	2324	1721	2329	2146	2086	735
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	696	537	565	922	1,307	2,070	2,324	1,721	2,329	2,146	2,086	735

CONSERVATION USAGE DATA
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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 8" to 3"												
CCF	2666	3338	483	2740	3436	5991	5493	11838	974	9873	5649	4417
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	667	835	121	685	859	1,498	1,373	2,960	244	2,468	1,412	1,104
Sprinkler 8" to 6"												
CCF	2166	1418	2180	1456	4053	5512	6922	7974	7802	5478	7036	6074
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2,166	1,418	2,180	1,456	4,053	5,512	6,922	7,974	7,802	5,478	7,036	6,074
two 2" meters												
CCF	1	6	110	3		0	0	0	348	-351		
Customer	1	1		1	1	1	1	1	1			
CCF/Customer	1	6	#DIV/0!	3	-	-	-	-	348	#DIV/0!	#DIV/0!	#DIV/0!
5-yr Avg	262	242	186	292	491	620	770	784	842	659	442	373
Reduction	100%	98%	#DIV/0!	99%	100%	100%	100%	100%	59%	#DIV/0!	#DIV/0!	#DIV/0!
Water Commercial												
1 1/2" meter												
CCF	37978	32677	31438	31959	33604	39526	43603	41337	46359	38545	40690	36857
Customer	728	728	727	725	725	726	725	727	725	725	726	726
CCF/Customer	52	45	43	44	46	54	60	57	64	53	56	51
5-yr Avg	51	70	45	69	53	59	68	90	75	88	60	77
Reduction												
1" meter												
CCF	55050	47261	45543	50450	50759	58607	64912	62243	69081	59210	60232	57094
Customer	2,499	2,499	2,495	2,495	2,496	2,493	2,493	2,489	2,489	2,487	2,486	2,486
CCF/Customer	22	19	18	20	20	24	26	25	28	24	24	23
5-yr Avg	32	29	28	29	32	33	40	38	43	37	36	33
Reduction	30%	36%	36%	29%	37%	29%	35%	33%	35%	36%	32%	31%
2" meter												
CCF	184589	154327	153871	171983	194695	234252	261017	265364	294182	243266	244538	213729
Customer	2,205	2,207	2,205	2,204	2,203	2,204	2,202	2,201	2,201	2,201	2,207	2,207
CCF/Customer	84	70	70	78	88	106	119	121	134	111	111	97
5-yr Avg	134	108	116	110	153	157	211	175	234	167	178	129
3" meter												
CCF	46864	49646	52158	58485	53961	66943	73809	85503	83985	69110	68563	61275
Customer	249	247	246	249	251	253	248	245	252	249	249	252
CCF/Customer	188	201	212	235	215	265	298	349	333	278	275	243
5-yr Avg	369	379	370	429	457	489	585	539	612	504	473	397
Reduction	49%	47%	43%	45%	53%	46%	49%	35%	46%	45%	42%	39%
3/4" meter												
CCF	1723	1345	1656	1643	1688	2164	2267	2297	2395	2112	2155	1991
Customer	115	116	114	116	116	116	117	117	117	117	116	116
CCF/Customer	15	12	15	14	15	19	19	20	20	18	19	17
5-yr Avg	24	17	22	15	24	20	29	23	32	20	25	17
Reduction	39%	31%	35%	4%	40%	6%	34%	13%	35%	10%	24%	-1%

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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
4" meter												
CCF	28160	27349	20976	30565	27751	33284	38547	39865	43274	32221	33307	28014
Customer	65	65	65	65	65	65	65	65	65	65	65	66
CCF/Customer	433	421	323	470	427	512	593	613	666	496	512	424
5-yr Avg	677	639	611	661	801	856	1,175	987	1,229	926	851	717
Reduction	36%	34%	47%	29%	47%	40%	50%	38%	46%	46%	40%	41%
5/8" meter												
CCF	35676	29051	29738	32031	30972	36897	40101	37658	42084	34783	35666	33896
Customer	2,850	2,846	2,842	2,839	2,841	2,840	2,838	2,840	2,846	2,839	2,845	2,845
CCF/Customer	13	10	10	11	11	13	14	13	15	12	13	12
5-yr Avg	19	15	17	15	20	18	24	21	26	20	21	16
Reduction	35%	31%	39%	25%	44%	28%	41%	38%	42%	39%	40%	27%
6" meter												
CCF	11094	10230	8645	12641	13837	21830	15898	32212	21883	16998	19708	14443
Customer	16	16	16	16	16	16	16	16	16	16	16	16
CCF/Customer	693	639	540	790	865	1,364	994	2,013	1,368	1,062	1,232	903
5-yr Avg	858	920	759	1,092	1,402	1,690	2,102	1,900	2,030	1,477	1,213	961
Reduction	19%	31%	29%	28%	38%	19%	53%	-6%	33%	28%	-2%	6%
8" meter												
CCF	1370	1749	1340	1985	1844	2097	1879	2207	2127	2076	2530	2257
Customer	5	5	5	5	5	5	5	6	6	6	6	6
CCF/Customer	274	350	268	397	369	419	376	368	355	346	422	376
5-yr Avg	897	1,060	998	1,187	1,989	2,370	2,402	2,741	2,711	2,252	1,241	1,083
Reduction	69%	67%	73%	67%	81%	82%	84%	87%	87%	85%	66%	65%
Sprinkler 4" to 1 1/2"												
CCF	1749	1369	1540	1693	2347	2687	2984	2643	3075	3200	2293	2529
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	292	228	257	282	391	448	497	441	513	533	382	422
Sprinkler 4" to 1"												
CCF	211	197	213	325		247	324	402	296	225	281	177
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	211	197	213	325	-	247	324	402	296	225	281	177
Sprinkler 4" to 2"												
CCF	293	267	260	265	270	350	331	290	362		-362	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	293	267	260	265	270	350	331	290	362	-	(362)	-
Sprinkler 4" to 3"												
CCF	584	2560	1106	1663	1686	2184	2311	2680	3849	2616	3078	2846
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	195	853	369	554	562	728	770	893	1,283	872	1,026	949

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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 6" to 1 1/2"												
CCF	10023	9482	8479	7416	10493	11873	11772	12591	10985	10878	10222	9080
Customer	27	27	27	27	27	27	27	27	27	27	27	27
CCF/Customer	371	351	314	275	389	440	436	466	407	403	379	336
Sprinkler 6" to 2"												
CCF	4496	3937	4059	5056	4019	4534	5596	5476	6420	4949	5832	4434
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	642	562	580	722	574	648	799	782	917	707	833	633
Sprinkler 6" to 3"												
CCF	15588	12795	19596	18968	12552	34772	19585	28327	23985	18395	27368	21411
Customer	18	18	18	18	18	18	18	18	18	18	18	18
CCF/Customer	866	711	1,089	1,054	697	1,932	1,088	1,574	1,333	1,022	1,520	1,190
Sprinkler 6" to 4"												
CCF	1,335	1,121	1,487	1,467	1,299	1,301	1,539	1,511	1,627	(1,627)	3,436	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,335	1,121	1,487	1,467	1,299	1,301	1,539	1,511	1,627	(1,627)	3,436	-
Sprinkler 8" to 2"												
CCF	1150	1768	1130	3456	2057	2339	2967	3311	3124	3283	2323	1729
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	115	177	113	346	206	234	297	331	312	328	232	173
Sprinkler 8" to 3"												
CCF	8564	7759	8171	9994	7903	11445	8498	15550	6727	8315	18958	9087
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	1,223	1,108	1,167	1,428	1,129	1,635	1,214	2,221	961	1,188	2,708	1,298
Sprinkler 8" to 4"												
CCF	1359	1328	1353	1190	1882	2645	2480	2295	3190	1985	2131	2067
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	680	664	677	595	941	1,323	1,240	1,148	1,595	993	1,066	1,034
Sprinkler 8" to 6"												
CCF	726	728	667	1684	5592	1362	12983	5884	6760	993	609	568
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	726	728	667	1,684	5,592	1,362	12,983	5,884	6,760	993	609	568
Sprinkler 2" to 1"												
CCF	8	9	12	23	45	60	66	89	92	55	65	40
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	8	9	12	23	45	60	66	89	92	55	65	40
two 2" meters												
CCF	165	342	272	318	386	410	527	569	528	473	391	345
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	33	68	54	64	77	82	105	114	106	95	78	69
5-yr Avg	324	405	325	443	594	695	806	914	820	819	573	485
Reduction	90%	83%	83%	86%	87%	88%	87%	88%	87%	88%	86%	86%

CONSERVATION USAGE DATA
2023

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Water Industrial												
1 1/2" meter												
CCF	164	88	75	52	117	176	126	131	230	169	98	87
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	41	22	19	13	29	44	32	33	58	42	25	22
5-yr Avg	103	24	107	18	109	30	165	39	193	31	167	31
Reduction	60%	10%	82%	28%	73%	-49%	81%	16%	70%	-37%	85%	31%
1" meter												
CCF	143	118	102	103	105	132	158	184	227	234	341	232
Customer	14	14	14	14	14	14	14	14	15	14	15	15
CCF/Customer	10	8	7	7	8	9	11	13	15	17	23	15
5-yr Avg	12	2	11	2	10	3	16	5	20	5	18	3
Reduction	13%	-348%	33%	-217%	21%	-182%	29%	-182%	24%	-270%	-29%	-456%
2" meter												
CCF	2886	2357	2464	2879	2525	2826	3356	2576	2740	2459	2341	2240
Customer	24	24	24	24	24	24	24	24	24	24	24	24
CCF/Customer	120	98	103	120	105	118	140	107	114	102	98	93
5-yr Avg	150	139	125	151	143	162	170	184	177	178	145	161
Reduction	20%	29%	18%	20%	27%	27%	18%	42%	36%	42%	33%	42%
3" meter												
CCF	932	318	666	399	596	1450	2234	1810	2184	1507	769	2538
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	186	64	133	80	119	290	447	362	437	301	154	508
5-yr Avg	626	214	517	231	744	317	1,247	379	1,613	323	1,111	260
Reduction	70%	70%	74%	66%	84%	8%	64%	5%	73%	7%	86%	-95%
3/4" meter												
CCF	7	10	7	9	7	11	16	40	53	22	16	8
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	7	10	7	9	7	11	16	40	53	22	16	8
4" meter												
CCF	1061	1146	1087	1288	1125	1323	1292	1396	1464	1146	1331	1020
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,061	1,146	1,087	1,288	1,125	1,323	1,292	1,396	1,464	1,146	1,331	1,020
5-yr Avg	261	281	283	335	232	300	396	414	327	431	222	385
Reduction	-307%	-308%	-284%	-284%	-386%	-341%	-226%	-237%	-348%	-166%	-500%	-165%

CONSERVATION USAGE DATA
2023

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	231	78	109	75	75	409	102	77	113	105	113	96
Customer	6	6	6	6	6	7	7	7	7	7	7	7
CCF/Customer	39	13	18	13	13	58	15	11	16	15	16	14
5-yr Avg	17	51	16	49	19	55	27	59	35	60	26	66
Reduction	-124%	75%	-14%	75%	35%	-6%	46%	81%	54%	75%	38%	79%
Sprinkler 6" to 3"												
CCF	825	489	456	593	925	1022	872	1330	321	338	223	102
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	825	489	456	593	925	1,022	872	1,330	321	338	223	102
Sprinkler 8" to 6"												
CCF	2069	1327	671	577	365	652	828	403	1104	913	1508	923
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2,069	1,327	671	577	365	652	828	403	1,104	913	1,508	923
Water Residential												
1 1/2" meter												
TIER 1	1257	1738	1733	1621	1841	2039	1,975	219	907	1,804	1,365	1,798
TIER 2	353	641	656	556	740	932	1,005	240	1,420	2,803	1,982	2,666
TIER 3	661	1807	1342	1435	2950	3944	5,350	41	1,730	2,365	2,178	2,059
Customer	176	177	177	177	177	175	175	178	178	178	178	180
CCF/Customer	13	24	21	20	31	40	48	3	23	39	31	36
5-yr Avg	50	46	40	46	52	71	84	89	98	84	73	57
Reduction	74%	49%	48%	56%	40%	44%	43%	97%	77%	53%	57%	37%
1" meter												
TIER 1	117599	128899	118197	133655	152236	169485	176690	53309	96425	161337	141386	156507
TIER 2	10588	17034	13573	17394	30784	44974	57145	5399	39407	103277	80313	81476
TIER 3	11696	16974	12199	17033	35503	59773	89073	1689	9075	20526	20832	15005
Customer	17,892	17,905	17,931	17,945	17,963	17,987	18,023	18,044	18,066	18,098	18,144	18,162
CCF/Customer	8	9	8	9	12	15	18	3	8	16	13	14
5-yr Avg	22	18	18	18	25	28	38	36	43	33	30	23
Reduction	64%	49%	55%	47%	50%	46%	53%	91%	81%	53%	56%	38%

CONSERVATION USAGE DATA
2023

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
TIER 1	653	1049	968	1002	1151	1199	1234	133	873	1161	959	1200
TIER 2	224	434	382	374	502	582	659	236	1697	2179	1698	2075
TIER 3	1226	1676	1486	1502	2349	4145	5536	0	3712	3436	3029	2938
Customer	124	123	118	124	124	125	125	129	128	128	132	136
CCF/Customer	17	26	24	23	32	47	59	3	49	53	43	46
5-yr Avg	96	54	80	58	103	96	169	118	208	108	155	73
Reduction	82%	52%	70%	60%	69%	51%	65%	98%	76%	51%	72%	38%
3/4" meter												
TIER 1	39158	38462	36123	40586	45485	52102	56041	19186	31539	49577	46297	47537
TIER 2	2695	3208	2433	3653	5990	10239	15097	251	7635	19394	17764	15188
TIER 3	1393	1897	1530	2731	3183	6164	11436	164	426	1019	1172	770
Customer	5,886	5,883	5,877	5,879	5,879	5,881	5,879	5,884	5,884	5,882	5,877	5,878
CCF/Customer	7	7	7	8	9	12	14	3	7	12	11	11
5-yr Avg	12	15	10	15	14	23	22	28	24	24	16	17
Reduction	37%	49%	30%	47%	35%	49%	36%	88%	72%	51%	29%	37%
5/8" meter												
TIER 1	387642	360156	361092	394134	429064	477153	497724	265165	394006	445924	433785	427194
TIER 2	16629	20035	19650	26652	39469	58832	77872	1798	70179	96712	85771	72769
TIER 3	12008	9291	11200	12050	19170	32925	47740	857	3839	5456	5791	4279
Customer	63,267	63,265	63,281	63,254	63,287	63,312	63,304	63,322	63,344	63,338	63,324	63,317
CCF/Customer	7	6	6	7	8	9	10	4	7	9	8	8
5-yr Avg	11	11	10	11	13	16	18	19	19	17	14	13
Reduction	41%	44%	37%	39%	39%	42%	44%	78%	61%	50%	39%	38%
Sprinkler 1 1/2" TO 1"												
TIER 1	392	383	317	388	436	532	506	35	81	483	482	475
TIER 2	128	124	88	111	163	258	259	0	71	841	877	671
TIER 3	222	346	169	244	368	1154	1267	17	27	485	1128	484
Customer	47	47	47	47	47	47	47	47	47	47	47	47
CCF/Customer	16	18	12	16	21	41	43	1	4	38	53	35

CONSERVATION USAGE DATA
2023

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 1 1/2" TO 3/4"												
TIER 1	8	5	4	9	5	7	6	5	7	5	7	3
TIER 2	0	0	0	0	0	0	0	0	0	0	0	0
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	4	3	2	5	3	4	3	3	4	3	4	2
Sprinkler 1" TO 3/4"												
TIER 1	3741	3598	3322	3828	3797	4056	4337	3210	3785	3867	3922	3901
TIER 2	72	123	47	111	154	218	259	-21	277	305	264	251
TIER 3	4	121	84	2	23	62	65	-32	38	5	0	0
Customer	609	609	609	609	608	607	607	608	610	610	609	611
CCF/Customer	6	6	6	6	7	7	8	5	7	7	7	7
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	10406	8651	9627	9571	10568	11362	11786	8006	10920	10567	10674	10417
TIER 2	232	213	303	337	651	914	1143	96	1595	1386	1124	855
TIER 3	156	308	157	151	287	581	1129	-13	118	126	131	0
Customer	1,789	1,789	1,785	1,787	1,788	1,787	1,789	1,786	1,788	1,788	1,789	1,790
CCF/Customer	6	5	6	6	6	7	8	5	7	7	7	6
Sprinkler 2" TO 1"												
TIER 1	568	607	636	599	726	732	717	48	75	678	685	678
TIER 2	176	199	182	190	341	402	366	36	64	1308	1363	1121
TIER 3	262	494	366	253	978	1906	2328	0	7	999	1348	736
Customer	61	61	61	61	61	61	61	61	61	61	61	61
CCF/Customer	16	21	19	17	34	50	56	1	2	49	56	42
Sprinkler 2" TO 3/4"												
TIER 1	13	13	13		13	11	13		12	12	12	12
TIER 2	8	8	8		8	0	8		32	32	32	32
TIER 3	66	24	66		17	0	41		112	75	18	9
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	87	45	87	-	38	11	62	-	156	119	62	53

DISCONNECT REPORT
2023

	# OF DISCONNECTION NOTICE SENT*		DISCONTINUED FOR NON PAYMENT		RESTORE AFTER DISCONTINUANCE	
	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP
Arden Cordova CSA						
January	518	75	67	7	62	7
February	49	8	57	1	53	1
March	180	24	26	2	24	2
April	131	17	51	5	45	4
May	254	34	66	3	55	3
June	231	22	84	6	74	4
July	166	16	65	4	58	4
August	249	41	48	6	40	5
September	270	43	17	2	12	2
October	203	29	33	2	25	2
November	245	32	42	5	28	3
December	160	27	16	3	13	3
Bay Point CSA						
January	222	60	99	24	95	24
February	44	14	47	10	43	10
March	141	32	12	2	12	2
April	145	34	40	7	38	7
May	123	30	69	9	63	9
June	139	39	42	9	38	9
July	133	33	48	7	44	6
August	139	39	46	12	40	11
September	146	46	24	9	22	9
October	141	31	37	13	32	12
November	104	30	29	5	27	5
December	111	29	21	4	20	4
Clearlake CSA						
January	123	21	43	2	29	2
February	9	2	35	5	28	5
March	86	12	20	2	18	2
April	72	11	19	3	12	3
May	97	16	44	2	35	2
June	70	9	30	4	23	4
July	58	12	14	1	12	1
August	102	17	43	6	28	3
September	70	15	19		12	
October	80	18	10	1	7	1
November	84	24	26	3	17	3
December	83	19	8	2	5	1

DISCONNECT REPORT
2023

	# OF DISCONNECTION NOTICE SENT*		DISCONTINUED FOR NON PAYMENT		RESTORE AFTER DISCONTINUANCE	
	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP
Los Osos CSA						
January	62	8	12	2	11	2
February			16	2	13	2
March	23	7	2		2	
April	33	2	11	4	10	4
May	29	4	10		7	
June	28	9	5		3	
July	21	3	8	2	7	2
August	28	8	7		4	
September	32	5	7	1	6	1
October	30	4	4	2	3	2
November	19	3	5	1	5	1
December	39	7	4	1	3	1
Santa Maria CSA						
January	332	107	56	9	50	8
February	58	10	34	6	28	5
March	199	56	17	5	17	5
April	209	54	73	21	67	19
May	220	66	88	19	84	19
June	194	63	61	20	58	20
July	155	48	39	12	37	12
August	247	66	73	16	67	15
September	213	64	33	11	25	8
October	211	60	32	7	26	5
November	176	57	44	19	38	18
December	176	52	28	10	20	6

DISCONNECT REPORT
2023

	# OF DISCONNECTION NOTICE SENT*		DISCONTINUED FOR NON PAYMENT		RESTORE AFTER DISCONTINUANCE	
	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP
Simi Valley CSA						
January	305	80	98	16	93	16
February	90	31	67	15	63	15
March	307	73	60	10	55	10
April	192	54	72	16	65	13
May	235	59	98	21	93	21
June	191	47	70	19	64	19
July	216	47	58	11	51	11
August	204	62	64	11	60	11
September	243	67	35	13	32	12
October	224	58	37	14	31	13
November	217	61	40	9	39	9
December	192	58	28	10	26	8
Region 2						
January	3,116	828	1,150	247	1,085	241
February	594	149	740	164	680	156
March	2,038	571	379	104	348	102
April	2,080	555	568	123	534	120
May	1,799	505	747	159	683	154
June	1,943	592	525	133	492	131
July	1,711	467	448	113	414	110
August	2,176	615	676	177	603	171
September	2,039	632	328	90	289	85
October	2,050	664	454	117	401	108
November	1,809	588	433	111	373	101
December	1,989	555	346	111	302	102
Region 3						
January	2,329	530	818	149	715	134
February	428	83	551	108	489	107
March	1,360	339	234	43	206	40
April	1,309	273	416	70	368	69
May	1,249	272	514	95	454	89
June	1,228	310	409	75	345	72
July	1,210	272	349	77	311	74
August	1,382	333	461	96	393	86
September	1,337	322	217	53	175	46
October	1,343	387	271	69	230	63
November	1,193	339	295	74	249	67
December	1,328	356	226	56	184	50

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Arden Cordova CSA												
Household Size: 5												
Customer	63	45	47	44	47	46	126	23	44	57	85	96
CCF	1097	775	768	752	1062	1308	2785	315	1335	1693	1674	1034
Household Size: 6												
Customer	30	29	19	26	19	27	65	15	19	35	46	48
CCF	787	662	115	484	461	823	1677	167	440	1037	786	465
Household Size: 7												
Customer	15	13	11	13	11	13	35	8	13	17	24	27
CCF	339	302	213	279	312	597	891	160	433	799	490	392
Household Size: 8												
Customer	7	2	6	2	6	2	11	2	5	2	6	7
CCF	180	53	139	38	149	53	333	65	160	82	192	138
Household Size: 9												
Customer	2	2	2	2	2	2	6		2	3	5	5
CCF	40	32	25	33	35	77	147		69	168	79	43
Household Size: 10												
Customer	1	1	1	1	1	1	1	2	1	1	2	2
CCF	30	14	25	11	31	43	26	71	27	30	45	20

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Bay Point CSA												
Household Size: 5												
Customer	108	102	103	106	112	107	112	107	110	115	117	117
CCF	776	668	645	798	846	993	1077	918	1111	968	991	897
Household Size: 6												
Customer	65	62	57	57	62	63	67	70	68	70	72	71
CCF	566	500	449	511	543	682	785	685	745	653	680	612
Household Size: 7												
Customer	31	34	34	34	34	34	34	35	35	35	36	35
CCF	317	342	295	365	401	451	519	450	536	434	424	380
Household Size: 8												
Customer	18	14	14	14	15	13	14	16	16	16	16	17
CCF	204	137	123	164	171	204	236	232	241	208	214	203
Household Size: 9												
Customer	7	7	7	8	8	8	8	8	8	8	8	8
CCF	112	114	79	123	138	166	179	155	189	145	161	138
Household Size: 10												
Customer	2	2	2	2	2	2	2	2	2	2	3	3
CCF	20	23	16	23	21	24	28	26	30	25	29	30
Household Size: 10+												
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF	80	72	71	89	70	62	93	60	65	70	83	76

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Clearlake CSA												
Household Size: 5												
Customer	24	24	23	24	23	23	24	23	23	24	25	25
CCF	202	197	178	198	215	269	280	320	258	263	195	197
Household Size: 6												
Customer	8	8	8	7	9	9	9	9	9	9	9	9
CCF	54	47	43	49	63	87	124	94	104	82	76	65
Household Size: 7												
Customer	5	5	5	5	5	5	6	6	6	6	6	6
CCF	53	41	41	49	39	60	74	75	67	57	50	51
Household Size: 8												
Customer	2	2	2	2	3	3	3	4	4	4	4	4
CCF	21	11	11	18	21	35	27	41	33	36	26	40
Household Size: 9												
Customer												
CCF												
Household Size: 10												
Customer												
CCF												
Los Osos CSA												
Household Size: 5												
Customer	5	4	5	6	6	6	6	6	6	6	9	9
CCF	34	27	27	40	32	46	46	48	47	43	71	61
Household Size: 6												
Customer	5	5	4	4	5	5	5	5	5	5	5	5
CCF	64	31	17	23	30	54	32	31	31	26	29	35
Household Size: 7												
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF	9	7	8	9	9	11	11	11	13	10	12	10
Household Size: 8												
Customer												
CCF												
Household Size: 9												
Customer												
CCF												
Household Size:10												
Customer		1	1	1	1	1	1	1	1	1	1	1
CCF		18	21	23	-14	10	10	8	10	12	5	-2

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Santa Maria CSA												
Household Size: 5												
Customer	170	161	166	167	173	169	173	175	177	180	185	187
CCF	1729	1671	1438	1730	2055	2575	2895	2578	2906	2716	2590	2336
Household Size: 6												
Customer	89	90	90	92	93	90	96	102	103	103	107	106
CCF	997	894	849	1021	1090	1395	1480	1621	1716	1475	1490	1428
Household Size: 7												
Customer	35	38	37	37	40	37	38	38	39	39	41	42
CCF	510	467	443	459	676	757	851	768	836	713	758	651
Household Size: 8												
Customer	23	23	23	24	25	24	25	26	26	27	29	29
CCF	285	265	257	296	324	383	420	392	406	379	396	393
Household Size: 9												
Customer	11	10	10	11	11	11	12	12	11	11	11	11
CCF	120	113	108	143	150	280	215	206	189	225	206	177
Household Size: 10												
Customer	5	5	5	5	5	5	5	5	5	5	6	6
CCF	120	127	78	116	94	134	239	149	171	153	173	158
Household Size: 10+												
Customer	2	3	3	3	3	3	3	2	2	2	2	4
CCF	29	43	41	57	68	104	105	63	60	74	64	116

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
Simi Valley CSA												
Household Size: 5												
Customer	189	186	184	185	189	191	194	200	202	201	209	209
CCF	1805	1567	1553	1733	1780	2324	2653	2494	2788	2106	2430	2398
Household Size: 6												
Customer	93	96	98	99	102	100	100	102	95	99	104	105
CCF	988	923	875	1019	1139	1353	1478	1381	1414	1100	1310	1283
Household Size: 7												
Customer	47	49	49	49	50	51	53	52	52	53	57	57
CCF	563	571	551	605	637	789	899	854	925	701	854	858
Household Size: 8												
Customer	14	15	15	15	15	15	15	17	17	17	17	17
CCF	197	197	208	229	214	278	281	297	338	253	298	294
Household Size: 9												
Customer	13	13	13	13	13	13	13	13	13	13	14	14
CCF	233	196	194	247	231	285	297	267	298	211	257	257
Household Size: 10												
Customer	6	7	7	7	8	7	7	7	8	8	8	8
CCF	80	78	79	84	98	113	125	148	170	120	142	149
Household Size: 10+												
Customer	6	6	6	6	6	6	6	7	7	7	7	7
CCF	102	89	91	110	110	134	139	145	164	125	142	136

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 2												
Household Size: 5												
Customer	2214	2232	2245	2276	2319	2245	2299	2332	2339	2377	2440	2450
CCF	21966	20003	18844	22257	22268	24298	27977	25082	27842	25468	25644	25046
Household Size: 6												
Customer	1368	1373	1385	1395	1442	1392	1434	1465	1472	1501	1541	1552
CCF	14614	13544	12708	14766	14979	16469	18739	17344	19121	17525	17481	17258
Household Size: 7												
Customer	647	673	670	677	695	671	688	699	700	717	726	733
CCF	8075	7628	7111	8451	8200	8847	9943	9032	10097	9296	9384	8917
Household Size: 8												
Customer	310	313	320	319	327	322	333	337	339	349	356	365
CCF	4120	3679	3585	4200	4204	4800	5636	4859	5316	5148	4989	5462
Household Size: 9												
Customer	114	121	120	120	124	119	123	126	125	128	130	132
CCF	1722	1560	1501	1680	1674	1756	2030	1866	2086	1934	1947	2029
Household Size: 10												
Customer	67	63	63	64	68	69	69	70	69	72	76	77
CCF	987	855	766	889	947	1090	1226	1111	1173	1159	1159	1127
Household Size: 10+												
Customer	61	63	62	62	62	62	65	66	64	66	66	67
CCF	1098	911	858	1016	960	1251	1209	1095	1235	1112	1095	1124

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2023

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 3												
Household Size: 5												
Customer	1125	1162	1167	1184	1210	1185	1214	1237	1238	1265	1300	1305
CCF	12193	10570	10407	11918	12422	14160	16709	16421	17719	14661	15747	14282
Household Size: 6												
Customer	711	724	718	720	734	714	727	745	746	755	784	787
CCF	8715	7321	7243	8120	8849	9799	11129	10722	11447	9701	10216	9759
Household Size: 7												
Customer	287	292	296	297	307	299	308	317	319	330	341	338
CCF	3756	3246	3209	3706	4034	4654	5493	5430	5445	4726	5013	4661
Household Size: 8												
Customer	138	145	144	146	147	144	140	147	148	151	154	154
CCF	1791	1735	1603	1886	1904	2181	2437	2650	2477	2213	2427	2293
Household Size: 9												
Customer	50	52	48	49	54	53	53	57	58	62	63	64
CCF	798	602	598	755	784	937	978	979	1030	1032	1021	954
Household Size: 10												
Customer	30	30	31	32	32	32	32	31	31	31	31	31
CCF	563	358	453	387	429	540	596	544	545	503	528	400
Household Size: 10+												
Customer	31	34	33	33	32	33	32	34	35	33	34	33
CCF	529	469	470	465	519	528	572	608	736	632	617	475

CAP BILL COMPARISON

REGION 1 - ARDEN CORDOVA

CAP Monthly Bill with 3/4" at 10 Ccf (2023 CAP Average)

	Current*
Service Charge	\$ 16.14
Tier 1 (10 Ccf @ \$2.081)	\$ 20.81
CAP Discount	\$ (6.10)
WRAM/MCBA Surcharge (10 Ccf @ \$0.137)	\$ 1.37
GSWC Total	\$ 32.22
% Impact of WRAM/MCBA Surcharge on Monthly Bill	4.25%

*Current rate as of March 1, 2024

CAP BILL COMPARISON

REGION 1 - SANTA MARIA

CAP Monthly Bill with 5/8" at 10 Ccf (2023 CAP Average)

	Current*
Service Charge	\$ 20.78
Tier 1 (10 Ccf @ \$4.318)	\$ 43.18
CAP Discount	\$ (11.10)
WRAM/MCBA Surcharge (10 Ccf @ \$0.244)	\$ 2.44
GSWC Total	\$ 55.30
% Impact of WRAM/MCBA Surcharge on Monthly Bill	4.41%

*Current rate as of March 1, 2024

CAP BILL COMPARISON

REGION 2

CAP Monthly Bill with 5/8" at 8 Ccf (2023 CAP Average)

	Current*
Service Charge	\$ 21.18
Tier 1 (8 Ccf @ \$6.002)	\$ 48.02
CAP Discount	\$ (17.10)
WRAM/MCBA Surcharge (8 Ccf @ \$0.402)	\$ 3.22
GSWC Total	\$ 55.31
% Impact of WRAM/MCBA Surcharge on Monthly Bill	5.81%

*Current rate as of March 1, 2024

CAP BILL COMPARISON

REGION 3

CAP Monthly Bill with 5/8" at 8 Ccf (2023 CAP Average)

	Current*
Service Charge	\$ 19.94
Tier 1 (8 Ccf @ \$5.242)	\$ 41.94
CAP Discount	\$ (13.10)
WRAM/MCBA Surcharge (8 Ccf @ \$0.058)	\$ 0.46
GSWC Total	\$ 49.24
% Impact of WRAM/MCBA Surcharge on Monthly Bill	0.94%

*Current rate as of March 1, 2024

REPORT NOTES:

1. Low-Income data only includes metered residential customers.
2. All customers in disconnect report includes CAP and non-CAP.
3. Bill Comparison were not provided for Bay Point, Clearlake, Los Osos, and Simi Valley; there is currently no WRAM/MCBA surcharge and bill impact is 0%.

ATTACHMENT E-3
INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT
GSWC AFFORDABILITY PROGRAMS
2023

This report identifies the 2023 Affordability Programs updating previously provided documents from 2009 – 2023.

Participating low-income customer inclusions in conservation programs offered by water utility:

- Describe the water conservation program by ratemaking district(s),
- Identify whether it is offered with a third party,
- Specify how low-income customers are targeted by or included in the program,
- Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
- How long has the program been offered, and
- What criteria are used to establish the success of the program.

As of December 31, 2023, GSWC had 44,826 registered Customer Assistance Program (CAP) customers that receive billing reductions on a monthly or bi-monthly basis. CAP replaces the previously described California Alternate Rates for water (CARW) program. A variety of programs have been implemented that specifically used the CAP list to ensure that they are made aware of the incentives and services with the expectation that they will participate. Some programs specifically targeted CAP customers or service areas considered to be in economically disadvantaged communities to address equity in program offerings.

1. Free High Efficiency Conservation Kit are able to be ordered through all of our CSA offices, through GSWC's toll-free number or online at gswater.com to customers that request them and are specifically offered to customers that express issues with affordability and the need to control water use and costs.
 - Describe the water conservation program by ratemaking district(s),
 - Available in all districts
 - Identify whether it is offered with a third party,
 - Offered by GSWC
 - Specify how low-income customers are targeted by or included in the program,
 - Targeted via bill messaging and GSWC website
 - Available to all customers
 - Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - Bill inserts
 - Newspaper ads
 - Community events and workshops
 - GSWC Website
 - Social media
 - How long has the program been offered
 - Program has been offered since 2007

- What criteria are used to establish the success of the program.
 - Reduced water usage
 - Continued participation in the program
 - Positive customer feedback
 - No CAP or other affordability criteria was tracked.
2. Free residential water audits are available to all customers. This program does not specifically target CAP customers but is available to them especially if they have high bill issues or suspect a leak. At the time of the audit High Efficiency Showerhead kits and other water use efficiency information are left with the customer.

Starting in 2023, Flume water flow monitoring devices are also offered for direct install with the water audit. This is available for all customers that participate in the audit program.

- Describe the water conservation program by ratemaking district(s),
 - Available in all districts
 - Identify whether it is offered with a third party,
 - Offered by GSWC – Third party is used to perform audits
 - Specify how low-income customers are targeted by or included in the program,
 - Available to all customers
 - High Bill Investigations
 - Customer suspects leak
 - Regional offering
 - Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - Bill inserts
 - GSWC Website
 - Postcards
 - How long has the program been offered
 - Program has been offered since 2009
 - What criteria are used to establish the success of the program.
 - Continued requests for audits
 - Positive customer feedback
 - No CAP or other affordability criteria are tracked.
3. The School Education Program is available to all customers. It is currently provided to elementary classes. This program does not specifically target CAP customers but is available to them through their students.

- Describe the water conservation program by ratemaking district(s),
 - Available in all districts
- Identify whether it is offered with a third party,
 - Third party is used to provide products, teacher resources, and auditorium presentations.
- Specify how low-income customers are targeted by or included in the program,
 - Available to all customers
- Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - School and teacher solicitation

- How long has the program been offered
 - Program has been offered since 1997
 - What criteria are used to establish the success of the program.
 - Continued requests by teachers and schools for participation
 - Positive student and customer feedback
 - No CAP or other affordability criteria are tracked.
4. Rain Barrel Distributions by Wholesale partners and/or GSWC are available to all customers. They do not specifically target CAP customers but is open to their participation.
- In 2023, GSWC and various partners conducted 3 events.
 - GSWC in partnership with Liberty Utilities and The City of Norwalk conducted 2 events
 - GSWC in partnership with Calleguas Municipal Water District conducted 1 event.
 - Identify whether it is offered with a third party,
 - Third party is used to perform distributions
 - Specify how low-income customers are targeted by or included in the program,
 - Available to all customers
 - Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - Direct mailers
 - Bill inserts
 - Newspaper ads
 - Partner Website
 - GSWC Website
 - Social Media
 - How long has the program been offered
 - Program has been offered since 2017
 - What criteria are used to establish the success of the program?
 - Positive Customer feedback
 - Continued participation in the program.
 - No CAP or other affordability criteria was tracked.
5. Please provide copies of the company's written protocol, if such written protocol exists, regarding how and when it determines to engage in outreach to customers regarding the existence of its affordability program. If a written protocol does not exist, please comprehensively describe the company's outreach activities conducted in the past 3 years regarding each of the affordability programs described in response to question 1.

No written protocol exists regarding the implementation of water use efficiency programs with CAP customers. However, programs are designed and marketed to make sure that these customers have access to all appropriate programs at affordable levels such as providing free products and services. In addition, GSWC applies the direction of the CPUC in the latest settlement agreement to encourage CAP customer access to programs.

As described in the program descriptions in Question 1, some programs specifically target CAP customers while others provide direct marketing to all customers and provide no-cost/low-cost products and services.

Golden State Water Company

Annual Conservation Report 2023

In continuing with Decision 13-05-011 – attached is Golden State Water Company’s 2023 Annual Report that includes settlement language, data and responses per the settlement agreement.

Attachment 1 Annual Report, Schedule E-3

Description of Water Conservation Programs

Brief description of each water conservation program offered by the water company, by ratemaking area.

Arden Cordova

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.

- **Partnership Program – Residential/Regional**

- Golden State Water Company (GSWC) participates in partnership conservation programs with the Regional Water Authority (RWA) to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale. GSWC’s residential customers can participate in conservation programs that include;
- Regional opportunities
 - Landscape resources
 - Grant funded programs
 - Virtual gardening tours and workshops
- California Water Efficiency Partnership (CalWEP)
Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.

- **Commercial PHET Direct Install Rebate Program Pilot**

- In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
- Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$350 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor

- **Flow Monitor Device**

- Flow Monitor devices monitor your home’s water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.

- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½” drip tubing
 - ¼” drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½” tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.

- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Bay Point

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
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 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Commercial/Large Landscape**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with Contra Costa Water District (CCWD) to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale. GSWC’s residential customers can participate in various conservation programs.
 - Offered with a Third Party – CCWD
 - <https://www.ccwater.com/157/Rebates-and-Coupons>
 - Rebates
 - Lawn to Garden
 - Smart Irrigation Controller
 - Laundry to Landscape Greywater
 - Pool Cover
 - Irrigation Equipment
 - Water Conservation Devices
 - Multi-Family & Commercial Clothes Washer
 - Commercial Flushometer and Urinal
 - Commercial & Multi-Family Irrigation Equipment
 - Car Wash Coupons
 - Landscape Mulch Coupons
 - California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.
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 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
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out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.

- Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
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 - \$100 rebate for approved models
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 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½" drip tubing
 - ¼" drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½" tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**

- **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Clearlake

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).

- Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Regional**
 - Golden State Water Company (GSWC) cooperates with neighboring utilities in the
 - California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.
 - Rachio Weather-Based Irrigation Controller Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate

retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).

- GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
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 - ¼" drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½" tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports

include recommendations, estimated water, and cost savings associated with the recommendations and repairs.

- GSWC program implemented by contractor.
- **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Los Osos

- **Partnership Program – Residential/Regional**
 - GSWC participates in the Partners in Water Conservation – San Luis Obispo County Water Conservation Program for customers to receive rebates for water efficient products and assist the local wastewater construction program. Customers apply directly with the County. <https://www.slocounty.ca.gov/Departments/Public-Works/Services/Programs-Outreach/Los-Osos-Water-Conservation-Rebate-Program-For-Hom.aspx>
 - <https://www.slocounty.ca.gov/Departments/Public-Works/Services/Programs-Outreach/Water-Conservation/Partners-in-Water-Conservation-San-Luis-Obispo-Cou.aspx>
 - In 2023, GSWC provided rebate offerings to all Los Osos customers in support of the County offerings
 - GSWC customers outside of the Wastewater Service Area can apply directly with GSWC

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Regional**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with the Regional Water Authority (RWA) to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale. GSWC’s residential customers can participate in conservation programs that include;
 - Regional opportunities
 - Landscape resources
 - Grant funded programs
 - Virtual gardening tours and workshops
 - California Water Efficiency Partnership (CalWEP) Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use

and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**

- \$0.25 rebate per linear foot of ½” drip tubing
- ¼” drip tubing is NOT eligible
- Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
- The irrigation system can attach to a hose bib or irrigation valves
- Irrigation products attached to the ½” tubing are not eligible for rebate
- Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Santa Maria

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Regional**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with the Santa Barbara County Water Agency to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale.
 - <http://www.waterwisesb.org/>
 - GSWC's residential customers can participate in conservation programs that include;
 - Regional marketing opportunities
 - Announcements and Events
 - Tree Watering
 - Green Gardener Certification

- Water Wise Landscape Rebate Program
- Water Wise Native Plant Booklet for Santa Barbara County
- Virtual gardening tours and workshops
- Gardening Blogs
- California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**

- Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
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- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½” drip tubing
 - ¼” drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½” tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
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- **High-Efficiency Water Conservation Kits**
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 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**

- GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
- **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Simi Valley

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Partnership Program – Residential / Commercial / Industrial / Large Landscape**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with the Metropolitan Water District of Southern California (MWDSC) as facilitated by Calleguas MWD to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale.
 - GSWC's customers applying through www.socalwatersmart.com can participate in various rebate incentive programs that include:
 - Residential
 - PHET Rebate
 - HECW Rebate
 - Efficient Sprinkler Nozzle Rebate
 - Weather-Based Irrigation Controller Rebate
 - Soil Moisture Sensor System Rebate
 - Rain Barrel Rebate
 - Rain Cistern Rebate
 - Commercial/Institutional and Large Landscape Programs
 - PHET Rebate
 - Low Water/Zero Water Use Urinals
 - Connectionless Food Steamers
 - Air Cooled Ice Machines

- Cooling Tower Conductivity Controllers
 - Dry Vacuum Pumps
 - Laminar Flow Restrictors
 - Irrigation Controllers
 - Rotating Nozzles for Pop-Up Spray Heads
 - Large Rotary Nozzles
 - In-Stem Flow Regulators (Irrigation)
- Offered in partnership with a third Party – MWDSC
- Offerings vary by MWDSC Member Agency
- SoCal WaterSmart (EGIA) administration
- Programs offered historically since 2002
- **MWD Water Savings Incentive Program (WSIP)**
 - WSIP Provides financial incentives for customized water efficiency projects including
 - Installation of commercial or industrial high-efficiency equipment
 - Industrial process improvements
 - Agricultural and landscape water efficiency improvements
 - Water management services
- California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye

tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.

- GSWC program administered by internal staff.
- **Audits**
 - **Irrigation Audits** – GSWC is offering Irrigation Audits to large water use customers with Dedicated Irrigation Meters. In addressing AB 1668/SB606, the purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Region 2 - Metropolitan

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Partnership Program – Residential / Commercial / Industrial / Large Landscape**

- Golden State Water Company (GSWC) participates in partnership conservation programs with West Basin Municipal Water District (WBMWD), Central Basin Municipal Water District (CBMWD) and the Metropolitan Water District of Southern California (MWDSC) to promote regional conservation programs, take advantage of grant funding, and helps lower conservation program costs through economies of scale.
- GSWC’s customers applying through www.socalwatersmart.com can participate in various rebate incentive programs that include:
 - Residential
 - PHET Rebate
 - HECW Rebate
 - Efficient Sprinkler Nozzle Rebate
 - Weather-Based Irrigation Controller Rebate
 - Soil Moisture Sensor System Rebate
 - Rain Barrel Rebate
 - Rain Cistern Rebate
 - Commercial/Institutional and Large Landscape Programs
 - PHET Rebate
 - Low Water/Zero Water Use Urinals
 - Connectionless Food Steamers
 - Air Cooled Ice Machines
 - Cooling Tower Conductivity Controllers
 - Dry Vacuum Pumps
 - Laminar Flow Restrictors
 - Irrigation Controllers
 - Rotating Nozzles for Pop-Up Spray Heads
 - Large Rotary Nozzles
 - In-Stem Flow Regulators (Irrigation)
 - Offered in partnership with a third Party – MWDSC
 - Offerings vary by MWDSC Member Agency
 - SoCal WaterSmart (EGIA) administration
 - Programs offered historically since 2002
- California Water Efficiency Partnership (CalWEP) Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.

- **MWD Water Savings Incentive Program (WSIP)**
 - WSIP Provides financial incentives for customized water efficiency projects including
 - Installation of commercial or industrial high-efficiency equipment
 - Industrial process improvements
 - Agricultural and landscape water efficiency improvements
 - Water management services
- **CARW Residential Efficiency Kit Distribution**
 - Targeted 20,000 CARW customers, each CARW customer was mailed one residential efficiency kit. The goals are to promote tools to manage water use and message resources and support in a period of drought.
 - Each efficiency kit contains:
 - Information and installation literature
 - 1 high efficiency 1.5 GPM showerhead
 - 1 high efficiency 1.5 GPM kitchen aerator
 - 2 high efficiency 1 GPM bath aerators
 - 2 packs of toilet dye tabs
 - 1 roll of nylon tape
 - GSWC program implemented by contractor.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor.
- **Regional Partnerships**
 - West Basin Rain Barrel Distribution Events
 - Rain barrel distributions where all GSWC customers in the West Basin service area are eligible to participate.
 - GSWC funds direct marketing efforts for GSWC customers to participate in regional rain barrel distribution events sponsored by West Basin MWD, Metropolitan Water District, and regional retailers.
 - Managed by West Basin MWD
 - Rain barrel distribution in partnership with the City of Norwalk and Liberty Utilities for Norwalk residents.
 - Culver City Sustainable Business program is a three-year project sponsored by the City that targets approximately 15 businesses each year to incorporate sustainable practices into their business operations for certification. These practices include:
 - Vehicle use
 - Energy efficiency
 - Water efficiency

- Environmentally-friendly products
 - Other measures specific to the business type
- GSWC partners with the City to provide water audit and the direct installation of PHET, and high efficient aerators, flow restrictors, showerheads, and pre-rinse spray valves to GSWC customers.
- Green Building Challenge Sponsor
- GSWC partners with the South Bay Council of Governments to sponsor the Green Building Challenge for GSWC customers to improve their overall environmental scoring by making water, energy, transportation and other improvements.
- California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.

- **High-Efficiency Water Conservation Kits**

- Golden State Water Company offers all of its residential customers free High-Efficiency Water conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff.

- **Audits**

- **CII & Large Landscape** - GSWC is offering large landscape audits to large water users. The purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.

- GSWC program implemented by contractor.
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Region 3

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Partnership Program – Residential / Commercial / Industrial / Large Landscape**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with Three Valley Municipal Water District (TVMWD), Municipal Water District of Orange County (MWDOC), Upper San Gabriel Valley Municipal Water District (USGVMWD), Mojave Water Agency (MWA), and the Metropolitan Water District of Southern California (MWDSC) to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale.
 - GSWC's customers applying through www.socalwatersmart.com can participate in various rebate incentive programs that include:
 - Residential
 - PHET Rebate
 - HECW Rebate
 - Efficient Sprinkler Nozzle Rebate
 - Weather-Based Irrigation Controller Rebate
 - Soil Moisture Sensor System Rebate
 - Rain Barrel Rebate – not available in Mountain Desert District
 - Rain Cistern Rebate – not available in Mountain Desert District
 - Commercial/Institutional and Large Landscape Programs
 - PHET Rebate
 - Low Water/Zero Water Use Urinals

- Connectionless Food Steamers
- Air Cooled Ice Machines
- Cooling Tower Conductivity Controllers
- Dry Vacuum Pumps
- Laminar Flow Restrictors
- Irrigation Controllers
- Rotating Nozzles for Pop-Up Spray Heads
- Large Rotary Nozzles
- In-Stem Flow Regulators (Irrigation)
- Offered in partnership with a third Party – MWDSC
- Offerings vary by MWDSC Member Agency
- SoCal WaterSmart (EGIA) administration
- Not all measures are available in Mountain Desert District, which rebates are processed in-house by GSWC.
- Programs offered historically since 2002
- California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.

- **MWD Water Savings Incentive Program (WSIP)**
 - WSIP Provides financial incentives for customized water efficiency projects including
 - Installation of commercial or industrial high-efficiency equipment
 - Industrial process improvements
 - Agricultural and landscape water efficiency improvements
 - Water management services
 - Offered in partnership with a third Party – MWDSC
 - Not available in Mountain Desert District
- **Mojave Water Agency Partnership Program**
 - Regional program promotion and event participation
 - Grant availability

GSWC Offered Programs

- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff.
- **Audits**
 - **CII & Large Landscape** - GSWC is offering large landscape audits to large water users. The purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - **Single-Family Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.

- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

For Customers Outside of the Metropolitan Water District Service Area (Mountain Desert District)

- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require

professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.

- \$100 rebate for approved models
- GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½” drip tubing
 - ¼” drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½” tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor),

recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.

- GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Audits**
 - **CII & Large Landscape** - GSWC is offering large landscape audits to large water users. The purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program administered by contractor.
 - **Single-Family Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program administered by contractor.
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

Explanation of any Partnerships

- **Regional Water Agency (Sacramento), Contra Costa WD, Calleguas MWD, MWD of Orange County, West Basin MWD, Central Basin MWD, Three Valleys MWD, Upper San Gabriel MWD, and the Mojave Water Agency.** Golden State Water Company partners with several wholesale agencies and regional organizations to offer GSWC's residential, CII, and large landscape

customers rebates for the PHETs, HECW's, Smart Irrigation Controllers, Rain Barrel distributions, and Large Landscape classes to further promote conservation in shared service areas.

- **Culver City Sustainable Business Certification Program.** GSWC partners with the Culver City Public Works Department and their sustainable business certification contractors to direct install PHET, dual flush valve, high efficiency showerheads and aerators in selected businesses to help them achieve sustainability certifications. This program primarily targeted offices, small retail, and food service businesses.

Explanation of any Contracts

- **Residential Direct Install**
 - Weber's Water Conservation
 - Provide product
 - Installation services with licensed plumbers
 - Bottom Line Utilities Solutions
 - Provide product
 - Installation services with licensed plumbers
 - Pride Industries
 - Provide product
 - Installation services with licensed plumbers
- **Commercial/Multifamily PHET Direct Install**
 - Weber's Water Conservation
 - Provide product
 - Installation services with licensed plumbers
 - Bottom Line Utilities Solutions
 - Provide product
 - Installation services with licensed plumbers
 - Pride Industries
 - Provide product
 - Installation services with licensed plumbers
- **Commercial/Residential Landscape Direct Install**
 - EcoTech
 - Licensed contractors
 - Provide product
 - Installation services
 - WaterWise
 - Licensed contractors
 - Provide product
 - Installation services
- **Audits (Residential and CII)**
 - WaterWise
 - Certified Water Management and Auditor Certifications
 - Consulting commercial and industrial expertise
 - Services provided on request
- **Education Programs**
 - Discovery Science Center
 - Coordinate schools

- Provide assembly services
- Track program results
- Distribute kits
- **Workshops**
 - Green Media
 - Develop program
 - Landscape
 - Irrigation
 - Leak detection
 - Winterization
 - Drip irrigation
 - Coordinate events and provide instruction
- **Residential Efficiency Kit Distribution**
 - PRIDE Industries
 - Develop Conservation Message
 - Provide assembly services
 - Distribute kits

How much was spent on overhead/administrative costs of the third parties

- In 2023, no administrative fees were structured into any contracts. All programs were designed on a per piece basis. Administrative and web services were processed in-house for the following programs:
 - CII Direct Install
 - Multifamily Direct Install
 - Residential Direct Install
 - Audits
 - Kits

Transfer of funds between programs as authorized by settlement

- GSWC transferred funds between programs in the following CSA's:
 - Arden Cordova
 - Bay Point
 - Clearlake
 - Los Osos
 - Santa Maria
 - Simi Valley
 - Region 2
 - Region 3
- As allowed in the Settlement Agreement, GSWC shifted funds primarily from School Education, Conservation Outreach, Conservation Promotional Items and CII Audits.

GSWC ANNUAL REPORTING REQUIREMENT - 2023

ARDEN CORDOVA

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Regional Water Authority Dues		42160-W		1	\$ 19,155	\$ 19,155							Regional program project co-participation share
Conservation Promotional Items		23948-W											
Conservation Outreach		70274-W											
School Education Program		23947-W			\$ -	\$ -							
Workshops		70275-W											
Residential Audits		25829-W		11	\$ 350	\$ 3,850							Third Party Fulfillment
Large Landscape Audits		27235-W			\$ -	\$ -							Third Party Fulfillment
CII Audits		25830-W			\$ -	\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W			\$ -	\$ -							Third Party Fulfillment
Outdoor Incentives	Devices & Quarterly Reports	70276-W		178	\$ 164	\$ 29,113							Third Party Fulfillment
	Residential:												
	WBIC Rebates	72629-W		16	\$ 92	\$ 1,469	0.0129	10	0.21	2.06	67,256	672,557	In-House and Third Party Fulfillment
	Soil Moisture Sensors	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Sprinkler Nozzles	23954-W											Internal processing
	Efficient Rotors	23954-W											Internal processing
	Rain Barrels	23954-W		1	\$ 35	\$ 35							Internal processing
	Commercial:												
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors												Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors												Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W			\$ -	\$ -	0.0719	20	-	-	-	-	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits***				\$ -	\$ -	0.0312	5	-	-	-	-	AM Conservation Credit Applied
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W		19	\$ 80	\$ 1,520	0.0312	20	0.59	11.86	193,165	3,863,295	Internal processing
	PHET	23952-W											
	Residential			3	\$ 80	\$ 240	0.0719	20	0.22	4.31	70,247	1,404,941	Internal processing
	Multifamily												
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 55,382			1.01	18.23	330,668	5,940,793	

Authorized 2023	\$	-
Recorded 2023	\$	55,382
(Over)	\$	(55,382)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.
 **The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.
 ***Credit applied from AM Conservation past programs for kits and products

GSWC ANNUAL REPORTING REQUIREMENT - 2023

BAY POINT

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Conservation Promotional Items		23948-W											
Conservation Outreach		70274-W											
School Education Program		23947-W											
Workshops		70275-W											
Residential Audits		25829-W		2	\$ 350	\$ 700							Third Party Fulfillment
CII Audit and Incentive		70278-W											Third Party Fulfillment
Residential Flow Device Program		72628-W											Third Party Fulfillment
	Devices & Quarterly Reports			25	\$ 721	\$ 18,015							Third Party Fulfillment
Outdoor Incentives		70276-W											
	WBIC Rebates	72629-W		1	\$ 91	\$ 91							In-House and Third Party Fulfillment
	Soil Moisture Sensor System	23954-W											
	Sprinkler Nozzles/Rotors	23954-W											
	Drip Irrigation	23954-W											
	Rain Barrels	23954-W											
Direct Install Programs													
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W											Third Party Fulfillment
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												Third Party Fulfillment
	Conservation Kits												
	High Efficiency Aerators												Third Party Fulfillment
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W											Internal Processing
	UHET	23952-W											Internal Processing
	Residential												Internal Processing
	Multifamily												Internal Processing
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 18,806			-	-	-	-	

Authorized 2023	\$	12,252
Recorded 2023	\$	18,806
(Over)	\$	(6,554)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CUWCC reports and studies.
 **The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2023

CLEARLAKE

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Conservation Promotional Items		23948-W											
Conservation Outreach		70274-W											
School Education Program		23947-W							-	-	-	-	Third Party Fulfillment
Workshops		70275-W											
Residential Audits		25829-W											Third Party Fulfillment
CII Audit and Incentive		70278-W											Third Party Fulfillment
Residential Flow Device Program		72628-W											Third Party Fulfillment
	Devices & Quarterly Reports			21	\$ 143	\$ 3,000							Third Party Fulfillment
Outdoor Incentives		70276-W											
	WBIC Rebate	72629-W		1	\$ 91	\$ 91							Third Party Fulfillment
	Soil Moisture Sensor System	23954-W											
	Sprinkler Nozzles/Rotors	23954-W											
	Drip Irrigation	23954-W											
	Rain Barrels	23954-W											
Direct Install Programs													
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W											Third Party Fulfillment
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												Third Party Fulfillment
	Conservation Kits												
	High Efficiency Aerators												Third Party Fulfillment
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W									-	-	Internal Processing
	PHET	23952-W									-	-	Internal Processing
	Residential										-	-	Internal Processing
	Multifamily										-	-	Internal Processing
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 3,091			-	-	-	-	

Authorized 2023	\$	4,143
Recorded 2023	\$	3,091
(Over)	\$	1,052

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CUWCC reports and studies.
 **The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2023

LOS OSOS

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Partnership Programs	Residential/Regional												
Conservation Promotional Items		23948-W											
Conservation Outreach		70274-W											
School Education Program		23947-W											
Workshops		70275-W											
Residential Audits		25829 W											Third Party Fulfillment
CII Audit and Incentive		70278-W		2	\$ 700	\$ 1,400							Third Party Fulfillment
Residential Flow Device Program		72628-W											Third Party Fulfillment
	Devices & Quarterly Reports			193	\$ 141	\$ 27,251							Third Party Fulfillment
Outdoor Incentives		70276-W											
	WBIC Rebate	72629 W		3	\$ 90	\$ 271	0.0044	10	0.01	0.13	4,301	43,012	Internal and Third Party Fulfillment
	Sprinkler Nozzles/Rotors	23954-W			\$ -	\$ -							Internal processing
	Rain Barrel Rebate	23954-W		5	\$ 56	\$ 280							Internal processing
	Drip Irrigation	23954-W											Internal processing
	Rain Barrels	23954-W											Internal processing
Direct Install Program		70277-W											
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W											Third Party Fulfillment
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												Third Party Fulfillment
	Conservation Kits												
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W		9	\$ 80	\$ 720	0.0312	20	0.28	5.62	91,499	1,829,982	Internal processing
	PHET	23952-W											Internal processing
	Residential				\$ -	\$ -	0.0719	20	-	-	-	-	Internal processing
	Multifamily												Internal processing
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 29,922			0.29	5.75	95,800	1,872,994	

Authorized 2023	\$	8,964
Recorded 2023	\$	29,922
(Over)	\$	(20,958)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CUWCC reports and studies.
 **The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2023

Santa Maria

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Partnership Program	Residential/Regional	42160-W											Regional program project co-participation share
Conservation Promotional Items		23948-W		1	\$ 10,220	\$ 10,220							Third Party Fulfillment
Conservation Outreach		70274-W											
School Education Program		23947-W											
Workshops		70275-W											Third Party Fulfillment
Residential Audits		25829 W											Third Party Fulfillment
CII Audit and Incentive		25830 W		5	\$ 350	\$ 1,750							Third Party Fulfillment
Irrigation Audits and Incentive		25832 W											Third Party Fulfillment
Residential Flow Device Program		72628-W											Third Party Fulfillment
Res Irrigation Incentives	Devices & Quarterly Reports	23854 W		393	\$ 208	\$ 81,616							Third Party Fulfillment
	WBIC Rebates	72629 W		13	\$ 90	\$ 1,171	0.0044	10	0.06	0.57	18,639	186,387	Internal processing and Third Party Fulfillment
	Soil Moisture Sensor System	23854 W											Internal processing
	Sprinkler Nozzles/Retors	23854 W											Internal processing
	Drip Irrigation	23854 W		2	\$ 82	\$ 163							Internal processing
	Rain Barrels	23854 W		1	\$ 35	\$ 35							Internal processing
Direct Install Programs													
	Residential	27233 W											Third Party Fulfillment
	CII	27234 W											Third Party Fulfillment
	Large Landscape	27235 W											Third Party Fulfillment
	Multifamily	27234 W											Third Party Fulfillment
Multifamily Direct Install													
Devices - Indoor		23949 W											
	Leak Kits												Third Party Fulfillment
	Conservation Kits												Third Party Fulfillment
	High Efficiency Aerators												Third Party Fulfillment
	High Efficiency Showerheads												Third Party Fulfillment
	Moisture Sensors												Third Party Fulfillment
	Shower Timers												Third Party Fulfillment
Devices - Outdoor		23950 W											
	Hose Nozzles												Third Party Fulfillment
	Drip kits												Third Party Fulfillment
	Moisture Sensors												Third Party Fulfillment
Conservation Rebates													
	HECW	23951 W		12	\$ 80	\$ 960	0.0312	20	0.37	7.49	121,999	2,439,976	Processed Internally
	PHET	23952 W											Processed Internally
	Residential			1	\$80.00	\$ 80	0.0719	20	0.07	1.44	23,416	468,314	Processed Internally
	Multifamily												Processed Internally
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 95,995			0.50	9.50	164,053	3,094,676	

Authorized 2023	\$	47,830
Recorded 2023	\$	95,995
(Over)	\$	(48,165)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CUWCC reports and studies.
 Authorized 2023
 Recorded 2023

GSWC ANNUAL REPORTING REQUIREMENT - 2023

SIMI VALLEY

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Conservation Promotional Items		23948-W											Third Party Fulfillment
Conservation Outreach		70274-W											
School Education Program		23947-W											
Workshops		70275-W									-	-	Third Party Fulfillment
CII Audit and Incentive		70278-W											Third Party Fulfillment
Residential Flow Device Program		72628-W											Third Party Fulfillment
	Devices & Quarterly Reports			360	\$ 140	\$ 50,345							Third Party Fulfillment
Outdoor Incentives		70280-W											
	WBIC Rebates	72629 W		1	\$ 91	\$ 91	0.0129	10	0.01	0.13	4,203	42,035	Internal and Third Party Fulfillment
	Soil Moisture Sensor System	23954 W											Internal Processing
	Sprinkler Nozzles/Rotors	23955 W											Internal Processing
	Drip Irrigation	23956 W											Internal Processing
	Rain Barrel	23954 W				\$ -							Third Party Fulfillment
Irrigation Audits		70280-W											Third Party Fulfillment
Res Irrigation Incentives		70282-W											Internal Processing
Residential Audits		25829-W											Third Party Fulfillment
				4	\$350	\$ 1,400							Third Party Fulfillment
Direct Install Program		70277-W											
	Residential	27233-W				\$ -	0.0129	10	-	-	-	-	Third Party Fulfillment
	CII	27234-W											Third Party Fulfillment
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												Third Party Fulfillment
	Conservation Kits												Third Party Fulfillment
	High Efficiency Aerators												Third Party Fulfillment
	High Efficiency Showerheads												Third Party Fulfillment
	Moisture Sensors												Third Party Fulfillment
	Shower Timers												Third Party Fulfillment
Devices - Outdoor		23950-W											Internal Processing
Conservation Rebates													
	HECW	23951-W											Internal Processing
	PHET	23952-W											Internal Processing
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 51,836			0.01	0.13	4,203	42,035	

Authorized 2023	\$	47,047
Recorded 2023	\$	51,836
(Over)	\$	(4,789)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CUWCC reports and studies.
 **The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2023

REGION 3

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Regional Partnership													
	City Landscape Planning	27145-W				\$ -							Third Party Fulfillment
Conservation Promotional Items		23948-W											
Conservation Outreach		70274-W											
School Education Program		23947-W											
	School Assemblies & On-line												Discovery Science Center
Workshops		70275-W											
	Virtual Workshops												Third Party Fulfillment
Residential Audits		25829-W											
				36	\$ 350	\$ 12,600							Third Party Fulfillment
Irrigation Audits		25832-W				\$ -							Third Party Fulfillment
CII Audit and Incentive		25830-W											
Residential Flow Device Program		72628-W											
	Devices & Quarterly Reports			1,190	\$ 215	\$ 255,763							Third Party Fulfillment
Outdoor Incentives		70276-W											
	Residential:												
	WBICs	72629 W		7	\$ 105	\$ 732	0.0044	10	0.03	0.31	10,036	100,362	Internal Processing and Fulfillment
	Soil Moisture Sensors												Internal Processing and Fulfillment
	Efficient Sprinkler Nozzles												Internal Processing and Fulfillment
	Efficient Rotors												Internal Processing and Fulfillment
	Turf Removal (inspections)	23953-W		13	\$111	\$ 1,443							
	Turf Removal (inspections)	23954-W		9	\$111	\$ 999							
	Rain Barrel	23954-W		1	\$35	\$ 35							
	Commercial:												
	WBICs												Internal Processing and Fulfillment
	Soil Moisture Sensors												Internal Processing and Fulfillment
	Efficient Sprinkler Nozzles												Internal Processing and Fulfillment
	Efficient Rotors												Internal Processing and Fulfillment
	Turf Removal (inspections)												
Direct Install Programs		70277-W											
	Residential	27233-W											Third Party Fulfillment
	WBIC	72629 W					0.0044	10	-	-	-	-	Third Party Fulfillment
	CII	27234-W		309	\$ 350	\$ 108,165	0.0719	20	22.20	444.09	7,235,446	144,708,926	Third Party Fulfillment
	Large Landscape	27235-W		2	\$3,594	\$ 7,187							
	Flow Device	72328-W		1	\$115	\$ 115							
Indoor Devices		23949-W											
	Leak Kits												Third Party Fulfillment
	Conservation Kits												
	High Efficiency Aerators												Third Party Fulfillment
	High Efficiency Showerheads												Third Party Fulfillment
Outdoor Devices													
													NO-DES Hydrant Flushing Filters - Recirculated Flushing
Conservation Rebates													
	HECW	23951-W		9	\$ 80	\$ 720	0.0312	20	0.28	5.62	91,499	1,829,982	Internal Processing and Fulfillment
	PHET	23952-W											
	Residential Multifamily					\$ -	0.0719	20	-	-	-	-	Internal Processing and Fulfillment
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 387,759			22.52	450.02	7,336,982	146,639,270	

Authorized 2023	\$ 443,954
Recorded 2023	\$ 387,759
(Over)	\$ 56,195

**GOLDEN STATE WATER COMPANY
CUSTOMER SERVICE PERFORMANCE MEASU
2023**

	Goal		Q1	Q2	Q3	Q4	Year to Date
PHONE SYSTEM							
Total Calls Received			65,884	62,307	64,521	58,551	251,263
Total Calls Answered			60,191	59,275	60,124	55,411	235,001
# Calls Answered in 30 seconds			29,949	36,763	29,809	33,772	130,293
1(A) % Calls Answered in 30 seconds	> or = 80.0%		49.76%	62.02%	49.58%	60.95%	55.44%
# Calls Abandoned			5,693	3,032	4,397	3,140	16,262
1(B) Abandonment Rate	< or = 5.0%		8.64%	4.87%	6.81%	5.36%	6.47%
BILLING							
		See					
Total Bills Rendered			760,258	779,062	763,785	790,739	3,093,844
Bills Not Rendered in 7 days (10 for finals)			298	117	78	155	648
2(A) % Bills Rendered In 7 days	> or = 99.0%		99.96%	100.0%	100.0%	100.0%	100.0%
Inaccurate Bills Rendered			2,578	1,523	1,054	2,518	7,673
2(B) % of Inaccurate Bills Rendered	< or = 3.0%		0.34%	0.20%	0.14%	0.32%	0.25%
PAYMENTS							
Total Payments Posted			638,730	634,754	649,002	659,274	2,581,760
VWC Payment Posting Errors			40	1,012	829	83	1,964
2 (C) % of Payment Posting Errors	< or = 1.0%		0.01%	0.16%	0.13%	0.01%	0.08%
METER READING							
Total Number of Meter Reads Scheduled			760,258	779,062	763,785	790,739	3,093,844
Total Scheduled Reads Not Read			12,808	3,076	4,335	5,553	25,772
3(A) % Meters Not Read	< or = 3.0%		1.68%	0.39%	0.57%	0.70%	0.83%
WORK ORDER COMPLETION							
Total Work Orders Scheduled			348	315	381	456	1,500
# Scheduled Orders Missed			20	22	13	18	73
4(A) % of Scheduled Appointments Missed	< or = 5.0%		5.75%	6.98%	3.41%	3.95%	4.87%
Total Customer Requested Work Orders			7,988	7,699	6,973	5,925	28,585
# Customer Requested Scheduled Orders Missed			87	86	75	59	307
4(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%		1.09%	1.12%	1.08%	1.00%	1.07%
CAB COMPLAINTS							
Total # of Connections/Customers			263,203	263,423	263,691	263,676	263,676
# of Complaints to Utility from CAB			10	9	12	15	46
5(A) % of Complaints to Utility from CAB	< or = 0.10%		0.00%	0.00%	0.00%	0.01%	0.02%

	Goal	Q1	Q2	Q3	Q4	Year to Date	Comments
BILLING							
Total Number of Final Bills Sent > 14 Days		8	5	6	5	24	
Total Number of Final Bills		6,127	5,531	5,680	5,058	22,396	
	<= 8%	0.13%	0.09%	0.11%	0.10%	0.11%	

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- | | |
|---|---------------------|
| (a) services provided by regulated water utility to any affiliated company; | <u>See attached</u> |
| (b) services provided by any affiliated company to regulated water utility; | <u>See attached</u> |
| (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; | <u>See attached</u> |
| (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; | <u>See attached</u> |
| (e) employees transferred from regulated water utility to any affiliated company; | <u>See attached</u> |
| (f) employees transferred from any affiliated company to regulated water utility; and | <u>See attached</u> |
| (g) financing arrangements and transactions between regulated water utility and any affiliated company. | <u>See attached</u> |

California Public Utilities Commission
Affiliate Transaction Rules
Compliance Plan
GOLDEN STATE WATER COMPANY

For Rules Adopted in D.10-10-019 and as
Modified in D.11-10-034 and D.12-01-042

March 28, 2024

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INTRODUCTION

In compliance with Rule VIII.C of the California Public Utilities Commission’s (“CPUC”) Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services adopted in Decision (“D.”) 10-10-019 and as modified in D.11-10-034 and D.12-01-042 for Class A and B Water Companies, Golden State Water Company (“GSWC”) has prepared and files this 2023 Affiliate Transaction Rules Compliance Plan (“2023 Plan”), which reflects its continuous efforts to comply with the Affiliate Transactions Rules (“Rules” or “ATRs”).

GSWC’s Plan includes a variety of procedures and mechanisms for continued compliance with these Rules, which when taken as a whole, provides a comprehensive approach to ATRs compliance. Although not specifically described in the 2023 Plan, all Rules have been implemented by means of a combination of one or more of the following:

- Development and distribution of written policies and procedures;
- Education, training for and communications to employees of GSWC and GSWC’s affected affiliates¹;
- Collection of companywide records for required reports and reviews;
- Monitoring affiliate transactions and overall compliance on a continuing basis;
- Additional training and corrective actions as needed; and
- Biennial independent audits.

GSWC’s Regulatory Affairs Department, which reports to the President and Chief Executive Officer, has implemented this 2023 Plan. The compliance plan clearly articulates what GSWC employees must do to ensure compliance with the Affiliate Transaction Rules. Among the compliance tools that the Regulatory Affairs Department uses are: employee education and training; a document that describes certain policies and procedures governing affiliate transactions; preparing compliance reports for the Water Division, as prescribed; ongoing internal reviews of compliance with the Rules, and an Affiliate Transaction Rules SharePoint site with access to all policies and procedures.

In the following pages, the Rules are in bold font. Following each Rule, in normal font, is GSWC’s Plan (where applicable).

GSWC has the following specific mechanisms and procedures in place to comply with these Affiliate Transaction Rules:

¹ Although investment management companies are considered affiliates by definition, GSWC does not engage in any affiliate transactions with these companies. Investment management companies are excluded from any education, training and communication.

- (1) Written policies, which are disseminated to employees of GSWC, and which describe these Rules and their obligations hereunder;
- (2) All new GSWC employees and affected affiliates' managers are required to complete Affiliate Transaction Rules training. In addition, all employees of GSWC and all of GSWC's affected affiliates are required to complete Affiliate Transaction Rules continuing education online training every two years;
- (3) All support personnel, services, physical plant, equipment, supplies, and other overhead owned by and used by American States Water Company are charged to GSWC Corp., as appropriate;
- (4) All corporate support services rendered by GSWC employees to affiliates are charged to the affiliates receiving the services in accordance with the Affiliate Transactions procedures;
- (5) Periodic reminders, as needed, regarding the Rules are provided to the employees of GSWC and affected affiliates;
- (6) GSWC employee transfers to or hires by affiliates are tracked by GSWC to ensure that they conform to the Rules; and
- (7) GSWC employees have the responsibility to report any violation detected or suspected to their supervisor, Human Capital Management, the Internal Audit Manager, senior management or the Fraud, Waste, and Ethics Hotline (888-373-8817), or the Company's internet ethics website (www.ethicspoint.com).
- (8) GSWC employees have access to the Charging Policies, Compliance Plan and GSWC's Internal Procedures (Policies and Procedures) on the Affiliate Transactions Procedures SharePoint site <http://gswchome.scwater.com/ATR/SitePages/Home.aspx>.

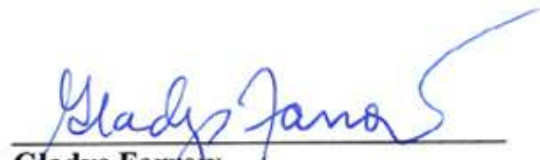
GSWC recognizes that many of these rules are identical or very similar in nature to GSWC's Holding Company Rules ("Holding Company Rules") adopted by the Commission with Decision 98-06-068 on June 18, 1998. GSWC has included a comparison of the Holding Company Rules to these Rules in Appendix B to the 2023 Plan. Also, where applicable, GSWC has noted the Holding Company Rule related to these Rules in its 2023 Plan.

GSWC has been, since 1998, and continues to be in compliance with its Holding Company Rules unless otherwise changed by these Rules.

The undersigned verify the adequacy of these specific mechanisms to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules.



Jon Pierotti
Vice President of Regulatory Affairs,
Golden State Water Company



Gladys Farrow
Assistant Secretary,
American States Water Company;
Vice President of Finance, Treasurer and
Assistant Secretary,
Golden State Water Company

Affiliate Transaction Rules Applicable to Class A and B Water Utilities

RULE I. Jurisdiction and Applicability

I.A.

These Rules apply to all Class A and Class B California public utility water and sewer corporations or companies subject to regulation by the California Public Utilities Commission (Commission).

GSWC Compliance:

As a Class A water utility subject to Commission regulation, GSWC affirms that these Rules apply to it and its employees. GSWC maintains appropriate procedures and mechanisms to ensure compliance with these Rules. Further, GSWC's training materials and resources reference the respective compliance requirements associated with each rule.

GSWC notes that many of these Rules are identical or very similar in nature to its Holding Company Rules adopted by Commission Decision 98-06-068, which GSWC has been in compliance with since 1998.

Based on its participation in the proceeding leading up to these rules and the applicability of its Holding Company Rules, GSWC has interpreted these rules to the best of its knowledge.

I.B.

These Rules apply to transactions between a Commission-regulated utility and another affiliated entity that is engaged in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, including the utility's parent company, and to the utility's use of regulated assets for non-tariffed utility services, unless specifically modified or exempted by the Commission. Transactions between a Commission-regulated utility and an affiliated utility regulated by a state regulatory commission (whether the utility is located in California or elsewhere) are exempt from these Rules, except for provisions of Rule IV.B and Rule X.

GSWC Compliance:

GSWC's affiliate, American States Utility Services, Inc. ("ASUS") is a California corporation that operates water and wastewater systems on military bases outside of California, under 50-year contracts with the U.S. government, and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service; and therefore is exempt under Rule I.B.

Bear Valley Electric Service, Inc. ("BVES, Inc.") was incorporated in the State of California as a newly formed subsidiary of AWR on December 12, 2018. The CPUC issued D.19-12-039 on December 30, 2019 authorizing the transfer of Bear Valley Electric Service's ("BVES") electric utility operations, held as a division of GSWC, to BVES, Inc., a subsidiary of AWR. In accordance with ATR II.E, AWR's subsidiary, BVES, Inc. is an affiliate of GSWC. BVES, Inc. is exempt from the affiliate transaction rules, under I.B., as it does not engage in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services. Further, GSWC and BVES, Inc. are both Commission-regulated

utilities. Accordingly, the ATRs are applicable only to provisions of Rule IV.B and Rule X. Any other transactions between GSWC and BVES, Inc. would remain exempt from the affiliate transaction rules.

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule IV.B and Rule X. Further, GSWC maintains a current list of covered affiliates, as defined in Rule II.E., and for each affiliate a description of its purposes or activities, and the applicability of the Rules to the affiliates. See Appendix A for a list of GSWC's affiliates. GSWC reserves the right to reclassify an affiliate as the activities of that affiliate dictate.

I.C.

Utilities shall comply with all applicable State and Federal statutes, laws and administrative regulations.

GSWC Compliance:

GSWC affirms that it is in compliance with all applicable State and Federal statutes, laws and administrative regulations to which it is subject.

I.D.

Existing Commission rules for each utility and its parent company continue to apply except to the extent they conflict with these Rules. In such cases, these Rules supersede prior rules and guidelines, provided that nothing herein shall preclude (1) the Commission from adopting other utility-specific guidelines; or (2) a utility or its parent company from adopting other utility-specific guidelines, with advance Commission approval through Decision or Resolution. In the case of ambiguity regarding whether a conflict exists, there shall be a rebuttable presumption that these Rules apply.

GSWC Compliance:

GSWC notes that its Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the utility with prior approval by the Commission. ATR VII.D forbids the debt of the holding company or affiliates to be guaranteed by the utility.

Rule VII.F adopts Holding Company Rules 12, 13, 15 and 16. Holding Company Rule 15 requires approval of issuance of holding company or affiliate debt if guaranteed by the Utility yet ATRs VII.D forbids the debt of the holding company to be guaranteed by the utility. This appears to be a conflict.

GSWC will continue to abide by ATR VII.D.

I.E.

Where these Rules do not address an item currently addressed in a utility's existing rules imposed by this Commission, which govern that utility's transactions with its affiliate(s) or its use of regulated assets for non-tariffed utility services, the existing utility-specific rules continue to apply for that item only.

GSWC Compliance:

GSWC notes that the following Holding Company Rules are not specifically addressed in the Affiliate Transaction Rules:

11. Capital Requirements. The capital requirements of the Utility shall be given first priority by the Utility's board of directors and, consistent with its fiduciary responsibilities, by the holding company's board of directors, as well.

20. Unregulated Operations And Transfer Of Employees.

d. The Utility shall endeavor to transfer to its affiliates any employee whose primary responsibility is to conduct unregulated operations, taking into consideration the Utility's obligations to any such employee, its obligations under any contract with its unions or others, and the cost of providing comparable terms of employment.

23. Transfer Of Intangible Assets And Goods From The Utility. Any transfer without monetary consideration of any intangible asset or good from the Utility to any affiliate shall be priced at cost or fair market value, whichever is higher, if the asset or good is currently, or was at any time, included in the Utility's ratebase, including (a) any asset or good booked to plant held for future use that is currently, or was at any time, included in the Utility's ratebase or (b) any asset or good to which the Utility's ratepayers have contributed any carrying or operating cost. Any gain resulting from the transfer of any such asset or good shall be allocated in accordance with applicable provisions of the Public Utilities Code and policies of the Commission. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, all gain from the transfer of any such asset or good without monetary consideration shall be allocated to ratepayers.

24. For the purposes of this Settlement, intangible assets and goods shall mean all intellectual property (whether such property constitutes patents, trademarks, service marks, copyrights, or any other intellectual property).

GSWC will continue to abide by these Holding Company Rules.

I.F.

These Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

GSWC Compliance:

GSWC affirms that these Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

I.G.

A California utility that is also a multi-state utility and subject to the jurisdiction of other state regulatory commissions, may file an application with this Commission, served on all parties to this proceeding and its most recent general rate case, requesting a limited exemption from these Rules or a part thereof, for transactions between the utility solely in

its capacity serving its jurisdictional areas wholly outside of California, and its affiliates if such out-of-state operations do not substantially affect the utility's operations and the operating costs inside California. The applicant has the burden of proof.

GSWC Compliance:

GSWC is not a multi-state utility and therefore, Rule I.G does not apply to GSWC.

I.H.

A California utility's affiliates that operate entirely outside of California are exempt from Rule III.B and Rule III.C of these Rules, for transactions between the utility and such affiliates, if the affiliates' operations do not substantially affect the utility's operations and the operating costs inside California.

GSWC Compliance:

GSWC's affiliate, ASUS, operates water and wastewater systems on military bases outside of California and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service. GSWC provides Corporate Support for ASUS and ASUS pays GSWC for services rendered as determined in GSWC's most recent GRC Decision. Further, as noted in Rule I.H, ASUS' operations do not substantially affect the utility's operations and therefore, GSWC considers ASUS exempt under Rule I.H, from Rule III.B and Rule III.C.

I.I.

These Rules shall be interpreted broadly, to effectuate the Commission's stated objectives of protecting consumer and ratepayer interests and, as an element thereof, preventing anti-competitive conduct.

GSWC Compliance:

GSWC affirms that, for its particular circumstances, application of these Rules, broadly interpreted, will protect consumer and ratepayer interests and will prevent anti-competitive conduct.

RULE II. Definitions

II.A. "Parent company" or "parent"

"Parent company" or "parent" is the entity, including a holding company or corporation, that owns, or has substantial operational control (as defined in Rule II.E) of, the regulated utility.

II.B. "Utility"

"Utility" (unless specified as a water utility) refers to all water utilities and sewer utilities regulated by the Commission.

II.C. "Water utility"

"Water utility" refers to all water utilities regulated by the Commission.

II.D. "Sewer utility"

"Sewer utility" refers to all sewer utilities regulated by the Commission.

II.E. “Affiliate”

“Affiliate” means any entity whose outstanding voting securities are more than 10 percent owned, controlled, directly or indirectly, by a utility, by its parent company, or by any subsidiary of either that exerts substantial operational control.

For purposes of these Rules, “substantial operational control” includes, but is not limited to, the possession, directly or indirectly of the authority to direct or cause the direction of the management or policies of a company. A direct or indirect voting interest of more than 10 percent by the utility in an entity’s company creates a rebuttable presumption of substantial operational control.

For purposes of these Rules “affiliate” includes the utility’s parent company, or any company that directly or indirectly owns, controls, or holds the power to vote more than 10 percent of the outstanding voting securities of a utility or its parent company.

Regulated subsidiaries of a utility, the revenues and expenses of which are subject to regulation by the Commission and are included by the Commission in establishing rates for the utility, are not included within the definition of affiliate for the purpose of these Rules. However, these Rules apply to all interactions any such regulated subsidiary has with other affiliated unregulated entities covered by these Rules.

For the purposes of this Rule, “affiliate” shall not include a mutual water company, a joint powers authority, other governmental or quasi-governmental agency or authority, a public/private partnership, a watermaster board, a water basin association, or a groundwater management authority in which a utility participates or in which a utility is a member or shareholder.

GSWC Compliance:

GSWC affirms and applies these definitions in the administration of its procedures, mechanisms and policies for ensuring compliance with these rules. See Appendix A for a list of GSWC’s affiliates.

Investment management companies that acquire more than 10% of AWR’s outstanding shares are considered affiliates of the Utility. However, GSWC does not engage in any affiliate transactions with these companies. Refer to GSWC’s response to Rule VIII.D in this Compliance Plan.

This rule excludes the following entities from the definition of affiliate, with which GSWC has business relationships, and over which it exercises some degree of influence or control:

- American River (Folsom rights)
- Central Basin Municipal Water District
- Central Basin Water Association
- Central Basin Water Rights Panel
- Central Coast Water Authority
- Chino Basin Watermaster
- Covina Irrigating Company
- East Orange County Water District
- Groundwater Sustainability Commission (San Luis Obispo Valley Groundwater Basin)

Joint Management Committee of the Alamitos Barrier Project
Los Osos Basin Management Committee
Main San Gabriel Basin Watermaster
Metropolitan Water District of Southern California
Mojave Basin Watermaster
Mojave Water Agency
Municipal Water District of Orange County
Nipomo Community Service District
Nipomo Mesa Management Area
Orange County Water District
Pomona Valley Protective Association
Regional Water Authority (Sacramento)
Sacramento Central Groundwater Authority
Sacramento Groundwater Authority
San Gabriel Basin Water Quality Authority
San Gabriel River Watermaster
San Gabriel Valley Protective Association
San Gabriel Valley Water Association
San Luis Obispo Water Resources Advisory Committee
Santa Monica Basin Groundwater Sustainability Agency
Six Basin Watermaster
Southeast Water Coalition Joint Powers Authority
Three Valleys MWD - Miramar Plant
Twitchell Management Authority
Water Replenishment District
West Basin Municipal Water District
West Basin Water Association
West Basin Water Rights Panel
West End Consolidated Water Company
Yolo County Flood Control and Water Conservation District

and additionally, all joint powers authorities, watermaster boards, public-private partnerships, groundwater basin management authorities, and/or mutual water companies that GSWC may enter into or conduct transactions with and any other entities as listed under the definition of “affiliate”.

II.F. “Costs”

“Costs” are used in these Rules to refer to the total expenses assigned or allocated to different projects or activities through the utility’s and parent company’s accounting systems. Cost categories include:

1. ***Direct Costs.*** Direct costs are costs that can be clearly identified to specific projects or activities because the resource in question, or some measurable portion of that resource, has been dedicated to the project or activity. An example would be the hours of a worker’s time spent on the effort, materials purchased and used specifically on that effort, or the proportion of a machine’s hours dedicated to the effort.

2. ***Direct Overhead Costs.*** For organizations that produce multiple outputs, direct overhead costs are the common costs of a subset of the organization, such as supervisors and support staff of a division not assigned or traceable to specific projects, or machinery shared among a subset of the company's projects. Such overhead costs require allocation to specific projects through proxies and methodologies designed to accurately reflect the particular production aspects of each project; e.g., some processes are more capital-intensive than others and need less supervision input. Allocation methodologies for direct overhead costs can make use of several factors, often activity-based and often using "cost causation" as one of the principles in their design.
3. ***Indirect Overhead Costs.*** Indirect overhead costs are functions that affect the entire organization, such as the headquarters building, the Chief Executive Officer and Chief Financial Officer, General Counsel and associated legal support, personnel departments, security for this building or these offices, shareholder and public relations, insurance, depreciation, advertising, and similar functions. These are real costs of the organization and must be allocated to the ongoing projects and activities to determine the total cost of each. These are also sometimes called "General Overhead Costs."
4. ***Fully-loaded*** (also known as fully-allocated) costs. Fully-loaded (or fully-allocated) costs refer to the total cost of a project or activity, which is the sum of Direct, Direct Overhead, and Indirect Overhead costs, as defined in Rule II.F.1, 2 and 3.

II.G. "Transaction"

"Transaction" means any transfer of an item of value such as a good, service, information or money between a utility and one or more of its affiliates.

II.H. "Property"

"Property" refers to any right or asset, tangible or intangible, to which an entity has legal or equitable title.

II.I. "Real Property"

"Real property" refers to any interest in real estate including leases, easements, and water rights.

II.J. "Customer"

"Customer" means any person, firm, association, corporation or governmental agency supplied or entitled to be supplied with water, wastewater, or sewer service for compensation by a utility.

II.K. "Customer information"

"Customer information" means information and data specific to a utility customer which the utility acquired or developed in the course of its provision of utility services.

II.L. “Cross-subsidy”

“Cross-subsidy” means the unauthorized over-allocation of costs to captive ratepayers resulting in under-allocation of costs to a utility affiliate.

GSWC Compliance:

GSWC affirms these definitions and applies these definitions in the administration of its procedures, mechanisms and policies for ensuring continuous compliance with these rules.

RULE III. Utility Operations and Service Quality

III.A.

A utility shall not allow transactions with affiliates to diminish GSWC staffing, resources, or activities in a manner that would result in degradation of the reliability, efficiency, adequacy, or cost of utility service or an adverse impact on customer service. Utility management attention shall not be diverted to such transactions in a way that would result in such degradation. The utility’s parent and affiliates shall not acquire utility assets at any price if such transfer of assets would impair the utility’s ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule III.A. Further, GSWC’s ongoing compliance with General Order 103-A precludes the possibility of degradation of the reliability, efficiency, adequacy, or cost of utility service (in particular, Section II of GO 103-A, Standards of Service, “requires that each utility shall operate its system so as to deliver reliable, high quality service to its customers at reasonable cost” and that “each water utility shall ensure that it complies with the [California Dept. of Public Health’s] permit requirements and all applicable drinking water regulations”). Furthermore, GSWC’s compliance with Public Utilities Code Section 851 precludes the acquisition of utility assets in such a manner as to impair the utility’s ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

In addition, GSWC notes that Rule III.A is similar to GSWC’s Holding Company Rules 20 b and c; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to be.

III.B.

Except as otherwise provided by these Rules, a utility shall not

- 1. Provide leads to its affiliates;**
- 2. Solicit business on behalf of its affiliates;**
- 3. Acquire information on behalf of or to provide to its affiliates;**
- 4. Share market analysis reports or any other types of proprietary or non-publicly available reports, including but not limited to market, forecast, planning or strategic reports, with its affiliates, except that a utility may share such**

information with a parent under the condition that the parent does not share the information with any other entity;

5. Request authorization from its customers to pass on customer information exclusively to its affiliates;
6. Give the appearance that the utility speaks on behalf of its affiliates; or
7. Represent that, as a result of the affiliation with the utility, its affiliates or customers of its affiliates will receive any different treatment by the utility than the treatment the utility provides to other, unaffiliated companies or their customers.
8. Provisions 3, 4 and 5 of Rule III.B shall not apply to utility affiliates that are non-profit and whose sole purpose is to serve the functions of regulated utilities, the parents of regulated utilities, governmental or non-profit entities, including non-profit affiliates of regulated utilities.
9. Utilities may file an Advice Letter seeking an exemption to Rule III.B.8 within ninety days of the effective date of the Commission decision adopting these rules, requesting that a non-profit affiliate subject to Rule III.B.8 be allowed to serve the functions of other affiliates, as long as those other affiliates provide no more than five per cent of the annual revenues of the non-profit affiliate.

GSWC Compliance:

As noted in compliance to Rule I.H; GSWC's affiliate, ASUS, operates water and wastewater systems outside of California and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service. GSWC provides Corporate Support for ASUS and ASUS pays GSWC for services rendered as determined in GSWC's most recent GRC Decision. Further, ASUS' operations do not substantially affect the utility's operations and therefore, is exempt from Rule III.B.

Also, as noted in compliance to Rule I.B; GSWC's affiliate, BVES, Inc., does not engage in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, and furthermore, GSWC and BVES, Inc. are both Commission-regulated utilities. Therefore, BVES, Inc. is exempt from Rule III.B.

III.C.

Except as provided for elsewhere in these rules, if a utility provides customer or utility information, services, or unused capacity or supply to an affiliate, it must offer such customer or utility information, services, or unused capacity or supply to all similarly situated market participants in a non-discriminatory manner, which includes offering on a timely basis.

GSWC Compliance:

As noted in compliance to Rule I.H; GSWC's affiliate, ASUS, operates water and wastewater systems outside of California and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service. GSWC provides Corporate Support for ASUS and ASUS pays GSWC for services rendered as determined in GSWC's most recent GRC

Decision. Further, ASUS' operations do not substantially affect the utility's operations and therefore, is exempt from Rule III.C.

Also, as noted in compliance to Rule I.B; GSWC's affiliate, BVES, Inc., does not engage in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, and furthermore, GSWC and BVES, Inc. are both Commission-regulated utilities. Therefore, BVES, Inc. is exempt from Rule III.C.

RULE IV. Separation

IV.A.

The utility shall maintain accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, Commission decisions and resolutions, and the Public Utilities Code.

GSWC Compliance:

As a Registrant with the Securities and Exchange Commission ("SEC"), GSWC affirms that it maintains its accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, relevant Commission decisions and resolutions, and that its accounting records are consistent with the provisions in Public Utility Code Sections 314 and 701. Utility accounting records are available for review upon Commission request. American States Water Company financial statements and GSWC financial statements are audited by their independent accountants on an annual basis.

Furthermore, GSWC notes that Rule IV.A. is similar to GSWC's Holding Company Rule 18; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

IV.B.

The utility, its parent and other affiliated companies shall allocate common costs among them in such a manner that the ratepayers of the utility shall not subsidize any parent or other affiliate of the utility.

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.B. GSWC applies Rule II.F's definitions to its compliance with Rule IV.B. All such costs are reviewed and approved in each of GSWC's general rate cases.

Furthermore, GSWC notes that Rule IV.B. is similar to GSWC's Holding Company Rule 19; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

IV.C.

The utility shall list all shared directors and officers between the utility and its affiliates in its annual report to the Commission. Not later than 30 days following a change to this list, the utility shall notify the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates of the change(s).

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.C. GSWC provides a list of all shared directors and officers between the utility and its affiliates in its Annual Report to the Commission. GSWC affirms that it will notify the Director of the Water Division and the Director of the Public Advocates Office² no later than 30 days following a change to the list of shared directors and officers.

IV.D.

Employees transferred or temporarily assigned from the utility to an affiliate shall not use non-public, proprietary utility information gained from the utility in a discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

GSWC Compliance:

GSWC provides training to employees transferred or temporarily assigned to affiliates that fall under the applicability of this Rule, specifying that the employees shall not use non-public, proprietary utility information gained from the utility in a discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

IV.E.

All employee movement between a utility and its affiliates, as defined in Rule I.B, shall be consistent with the following provisions:

IV.E.1

A utility shall track and report to the Commission all employee movement between the utility and affiliates, consistent with Rule VIII.F.

GSWC Compliance:

GSWC interprets this Rule as being applicable to permanent movement only, and it affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.1. GSWC includes this information in its Annual Report to the Commission. GSWC's Affiliate Transactions Procedures document provides guidance for compliance with this Rule. The current version of the Affiliate Transactions Procedures document is available to the Commission upon request. These procedures may be updated periodically and issued by GSWC's affiliate rules compliance officer.

Furthermore, GSWC notes that Rule IV.E.1 is similar to GSWC's Holding Company Rules 10 C and D; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

² The Division of Water and Audits changed its name and is currently known as Water Division, as stated on <https://www.cpuc.ca.gov/about-cpuc/divisions/water-division>. In 2018, SB 854 changed the Office of Ratepayer Advocates' name to Public Advocates Office as stated on <https://www.publicadvocates.cpuc.ca.gov/>.

IV.E.2

When an employee of a utility is transferred, assigned, or otherwise employed by the affiliate, the affiliate shall make a one-time payment to the utility in an amount equivalent to 15% of the employee's base annual compensation. All such fees paid to the utility shall be accounted for in a separate memorandum account to track them for future ratemaking treatment on an annual basis, or as otherwise necessary to ensure that the utility's ratepayers receive the fees. This transfer payment provision does not apply to clerical workers.

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.2. GSWC interprets "clerical workers" as non-professional employees without specific utility-related skills including office assistant, key data operator, receptionist and secretary³. Base annual compensation includes an employee's wages, salary, bonuses, commissions, all other cash compensation, health care packages, pension benefits, stock options, and all other noncash benefits. GSWC includes this information in its Annual Report to the Commission. GSWC's Affiliate Transactions Procedures document provides guidance for compliance with this Rule. The current version of the Affiliate Transactions Procedures document is available to the Commission upon request. These procedures may be updated periodically and issued by GSWC's affiliate rules compliance officer(s).

IV.E.3

Utility employees may be used on a temporary or intermittent basis (less than 30% of an employee's chargeable time in any calendar year) by affiliates only if:

- a. All such use is documented, priced and reported in accordance with these Rules and existing Commission reporting requirements, except that when the affiliate obtains the services of a non-executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 5% of direct labor cost, or fair market values. When the affiliate obtains the services of an executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 15% of direct labor cost, or fair market value;**
- b. Utility needs for utility employees always take priority over any affiliate requests;**
- c. No more than 10% of full time equivalent utility employees may be on loan at a given time;**

³ The U.S. Equal Employment Opportunity Commission, specifically Appendix I Glossary/Definitions, defines Administrative Support Workers under the definition of Occupational Categories as: "Includes all clerical-type work regardless of level of difficulty, where the activities are predominantly non-manual though some manual work not directly involved with altering or transporting the products is included. Includes: bookkeepers, collectors (bills and accounts), messengers and office helpers, office machine operators (including computer), shipping and receiving clerks, stenographers, typists and secretaries, telegraph and telephone operators, legal assistants, and kindred workers."
<https://www.eeoc.gov/federal/reports/fsp2014/appendix1.cfm>.

- d. **Utility employees agree, in writing, that they will abide by these Rules; and**
- e. **Affiliate use of utility employees shall be conducted pursuant to a written agreement approved by the appropriate utility and affiliate officers.**

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.3. GSWC includes this information in its Annual Report to the Commission. GSWC's Affiliate Transactions Procedures document provides guidance for compliance with this Rule.

The current version of the Affiliate Transactions Procedures document is available to the Commission upon request. These procedures may be updated periodically and issued by GSWC's affiliate rules compliance officer.

Due to the cost and difficulty associated with developing or obtaining the fair market value ("FMV") of an employee's time, when the use of an employee is determined to be infrequent, less than 5% of an employee's chargeable time in any calendar year, GSWC will charge the Affiliate in compliance with Rules IV.B. and VI.E. to ensure that the utility does not cross-subsidize the affiliate and forego an FMV determination.

RULE V. Shared Corporate Support

V.A.

A utility, its parent company, or a separate affiliate created solely to perform corporate support services may share with its affiliates joint corporate oversight, governance, support systems, and personnel as further specified in these Rules. Any shared support shall be priced, reported and conducted in accordance with these Rules as well as other applicable Commission pricing and reporting requirements.

GSWC Compliance:

GSWC's Affiliate Transactions Procedures document states that the portion of the fully loaded costs of shared corporate services that benefits American States Water Company and/or affiliates shall be charged to American States Water and/or affiliates. GSWC interprets this rule as permitting allocations pursuant to existing practice, previous GRC decisions, etc. to the extent allocations are in compliance with Rule IV.B.

Furthermore, GSWC provides Shared Corporate Support to its Affiliate Companies, ASUS and BVES, Inc. Shared Corporate Support is allocated in Compliance with Rule IV.B. as determined in GSWC's most recent GRC Decision.

V.B.

Corporate support shall not be shared in a manner that allows or provides a means for the transfer of confidential information from the utility to the affiliate, creates the opportunity for preferential treatment or unfair competitive advantage, leads to customer confusion, or creates significant opportunities for cross-subsidy of affiliates. The restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital.

GSWC Compliance:

GSWC interprets this Rule such that the restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital. The provision of corporate support services will not provide a means for the transfer of confidential non-public Utility information from the Utility to an affiliate that would create the opportunity for preferential treatment or unfair competitive advantage, lead to customer confusion, or create significant opportunities for cross-subsidy of affiliates.

V.C.

Examples of services that may be shared include: corporate governance and oversight, payroll, taxes, shareholder services, insurance, financial reporting, financial planning and analysis, corporate accounting, corporate security, human resources (compensation, benefits, employment policies), employee records, regulatory affairs, lobbying, legal, and pension management, engineering, water or sewage for resale, water storage capacity, and purchasing of water distribution systems.

GSWC Compliance:

GSWC affirms that all of the services listed in Rule V.C can be shared between GSWC, its parent company (if applicable) and all covered affiliates.

V.D.

Examples of services that may not be shared include: hedging and financial derivatives and arbitrage services, and marketing.

GSWC Compliance:

GSWC affirms that all of the services listed in Rule V.D cannot be shared between GSWC, its parent company (if applicable) and all covered affiliates.

RULE VI. Pricing of Goods and Services between the Utility and Its Affiliate(s)

To the extent that these Rules do not prohibit the transfer of goods and services between a utility and its affiliates:

VI.A.

Transfers from the utility to its affiliates of goods and services offered by the utility on the open market will be priced at fair market value.

VI.B.

Transfers from an affiliate to the utility of goods and services offered by the affiliate on the open market shall be priced at no more than fair market value.

VI.C.

For goods or services for which the price is regulated by a state agency, that price shall be deemed to be the fair market value, except that in cases where more than one state commission regulates the price of goods or services, this Commission's pricing provisions govern.

VI.D.

Goods and services produced, purchased or developed to be offered on the open market by the utility shall be provided to the utility's affiliates and unaffiliated companies on a nondiscriminatory basis, except as otherwise required or permitted by these Rules or applicable law.

VI.E.

Transfers from the utility to its affiliates of goods and services not produced, purchased or developed to be offered on the open market by the utility shall be priced at fully allocated cost plus 5% of direct labor cost.

VI.F.

Transfers from an affiliate to the utility of goods and services not produced, purchased or developed to be offered on the open market by the affiliate shall be priced at the lower of fully loaded cost or fair market value.

VI.G.

The utility shall develop a verifiable and independent appraisal of fair market value for any goods or services that are transferred to any affiliated company at fair market value under these Rules. The Commission's staff shall have access to all supporting documents used in the development of the fair market value. If sufficient support for the appraisal of fair market value does not exist to the reasonable satisfaction of the Commission's staff, the utility shall hire an independent consultant acceptable to the Commission staff to reappraise the fair market value for these transactions.

GSWC's Compliance for Rules VI (VI.A - VI.G):

GSWC notes that Rule VI. is similar to GSWC's Holding Company Rules 21, 23, 24, 26, 27, and 28; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VI.A. GSWC's Controller is responsible for ensuring that transfers are calculated and recorded appropriately. When the Controller questions the amount charged for the utility's goods or services, the utility's Vice President of Regulatory Affairs will be notified, as will the affected affiliate for review of the transaction.

Further, with respect to Rule VI.G, GSWC interprets the surrogate for fair market value as a preference for "shall be priced at fully allocated cost plus 5% of direct labor cost." Often, employee transfers will be done on an emergency basis where there is not sufficient time to ascertain "fair market value." Accordingly, GSWC will employ the formula in Rule VI.E, and it will interpret this approach as being consistent with the definitions in Rule II.F.

Furthermore, GSWC notes that Rule VI.G is similar to GSWC's Holding Company Rules 22 and 25; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

RULE VII. Financial Health of the Utility

GSWC notes that Rule VII. is similar to GSWC's Holding Company Rules 11-16; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VII.A.

The parent shall provide the utility with adequate capital to fulfill all of its service obligations prescribed by the Commission.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.A. GSWC's Vice President – Finance, Treasurer and Assistant Secretary maintains the utility's long-term capital investment forecasts, as well as the utility's estimate of capital needed to meet its investment capital requirements.

Furthermore, GSWC notes that Rule VII.A. is similar to GSWC's Holding Company Rule 12; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VII.B.

If the parent is publicly traded, the utility shall notify the Director of the Commission's Division of Water and Audits and the Director of the Division of Ratepayer Advocates in writing within 30 days of any downgrading to the bonds of the parent, another affiliate, and/or the utility, and shall include with such notice the complete report of the issuing bond rating agency.

GSWC Compliance:

GSWC's parent, AWR, is a publicly traded company. GSWC also holds public debt and is therefore a Registrant with the SEC. GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.B. and affirms that it will comply, as required.

VII.C.

The creation of a new affiliate by the parent or another affiliate shall not adversely impact the utility's operations and provision of service.

GSWC Compliance:

GSWC's parent, AWR, is a publicly traded company, and GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.C., and affirms that the creation of any new affiliate by GSWC or its parent will not adversely affect the utility's operations and provision of service.

VII.D.

Debt of the utility's parent or other affiliates shall not be issued or guaranteed or secured by the utility.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.D. GSWC interprets this rule as being applicable to debt issued by the parent on behalf of a non-regulated affiliate, not when the parent is issuing debt on behalf of the utility or another Commission-regulated affiliate.

Furthermore, GSWC notes that Rule VII.D. is similar to GSWC's Holding Company Rule 14; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so. Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the utility with prior approval by the Commission. ATR VII.D. forbids the debt of the holding company or affiliates to be guaranteed by the utility. GSWC will abide by ATR VII.D.

VII.E.

Financial Separation. Within three months of the effective date of the decision adopting these Rules, each utility with a parent company shall file a Tier III advice letter proposing provisions that are sufficient to prevent the utility from being pulled into the bankruptcy of its parent company. The process specified by the Advice Letter Filing shall include a verification that the provisions have been implemented and signed by the utility's senior management (e.g., the Chief Executive Officer, Chief Financial Officer, and General Counsel).

GSWC Compliance:

Pursuant to the conditions stated in the letter from Commission Executive Director Paul Clanon to CWA Attorney Jose E. Guzman, Jr., dated December 9, 2010, GSWC filed its Tier III advice letter on March 31, 2011, demonstrating its compliance with Rule VII.E. The Commission approved Golden State Water Company's Advice Letter No. 1443-W, regarding the compliance Rule VII.E, financial separation, in accordance with Resolution W-4984 with an effective date of August 14, 2014.

VII.F.

Rules VI, VII, VIII(B) and VIII(C) adopted in Decision 97-12-011 (applicable to California Water Service Company), and Rules 12, 13, 15 and 16 adopted in Decision 98-06-068 (applicable to Golden State Water Company), continue in effect for those companies only.

GSWC affirms that the stated Rules 12, 13, 15 and 16 in Decision 98-06-068 continue in effect. GSWC notes ATR VII.D. forbids the debt of the holding company to be guaranteed by the utility. This appears to be in contradiction with Holding Company Rule 15. GSWC will abide by ATR VII.D.

RULE VIII. Regulatory Oversight

VIII.A.

The officers and employees of the utility and its affiliated companies shall be available to appear and testify in any proceeding before the Commission involving the utility. If, in the proper exercise of the Commission staff's duties, the utility cannot supply appropriate

personnel to address the staff's reasonable concerns, then the appropriate staff of the relevant utility affiliated companies including, if necessary, its parent company, shall be made available to the Commission staff.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.A. GSWC will continue to make the officers and employees of the utility and its covered affiliates available to testify before the Commission, as necessary or required, consistent with the provisions of Public Utility Code Section 314 and Decision 98-06-068.

Furthermore, GSWC notes that Rule VIII.A. is similar to GSWC's Holding Company Rule 8; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VIII.B.

The utility and its affiliated companies shall provide the Commission, its staff, and its agents with access to the relevant books and records of such entities in connection with the exercise by the Commission of its regulatory responsibilities in examining any of the costs sought to be recovered by the utility in rate proceedings or in connection with a transaction or transactions between the utility and its affiliates. The utility shall continue to maintain its books and records in accordance with all Commission rules. The utility's books and records shall be maintained and housed available in California.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.B. GSWC will continue to make its books and records open for examination by the Commission and its staff, consistent with the provisions of Public Utility Code Section 314 and Decision 98-06-068.

Furthermore, GSWC notes that Rule VIII.B. is similar to GSWC's Holding Company Rule 9; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VIII.C.

Compliance Plans. Each utility shall include a compliance plan as part of its annual report, starting in 2011 with the 2010 annual report and biennially thereafter. The compliance plan shall include:

- 1. A list of all affiliates of the utility, as defined in Rule II.E,⁴ and for each affiliate a description of its purposes or activities, and whether the utility claims that Rule I.B makes any portion of these Rules applicable to the affiliate;**
- 2. A description of the procedures in place to assure compliance with these Rules; and**

⁴ Decision 10-10-019 erroneously references Rule II.D.

- 3. A description of both the specific mechanisms and the procedures that the utility and parent company have in place to assure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules in any respect. The description shall address, but shall not be limited to (a) the dissemination of information transferred by the utility to an affiliate covered by these Rules, (b) the provision of services to its affiliates covered by these Rules or (c) the transfer of employees to its affiliates covered by these Rules in contravention of these Rules. A corporate officer from the utility and parent company shall verify the adequacy of these specific mechanisms and procedures to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules.**

GSWC Compliance:

GSWC will continue submitting its compliance plan biennially to the Commission with its Annual Report. GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.C. GSWC's Regulatory Affairs Department is responsible for maintaining and updating this compliance plan. If changes are determined to be necessary to ensure compliance, this plan will be revised and updated annually or as needed. GSWC maintains a current list of applicable affiliates of the utility, which is attached to this document as Appendix A. Further, GSWC affirms that this plan complies with Rule VIII.C, and that the appropriate procedures and mechanisms are detailed in its Affiliate Transactions Procedures document.

VIII.D.

New Affiliates. Upon the creation of a new affiliate, the utility shall immediately notify the Commission of its creation, as well as posting notice of this event on its web site. No later than 60 days after the creation of this affiliate, the utility shall file an information-only filing, as provided for in Rule 6.1 of General Order 96-B, with the Director of the Commission's Division of Water and Audits, with service on the Director of the Division of Ratepayer Advocates. The advice letter shall state the affiliate's purpose or activities and whether the utility claims these Rules are applicable to the new affiliate, and shall include a demonstration to the Commission that there are adequate procedures in place that will assure compliance with these Rules. The advice letter may include a request, including supporting explanation, that the affiliate transaction rules not be applied to the new affiliate. If the utility requests that the affiliate transactions rules not be applied to the new affiliate, in lieu of an information-only filing, the utility shall file a Tier 2 advice letter making such a request, including an explanation of why these Rules should not apply to the new affiliate.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.D. GSWC will notify the Commission of the creation of any new affiliate. No later than 60 days after the creation of an applicable affiliate, the utility shall file an information-only filing, as provided for in Rule 6.1 of General Order 96-B, with the Director of the Commission's Water Division, with service on the Director of the Public Advocates Office, demonstrating how GSWC will implement these Rules with respect to the new affiliate. In lieu of an information-only filing, GSWC will file a tier 2 advice letter if an exemption of the ATRs is being requested. GSWC notes that its compliance will comport with the discussion in Rule II.E. of this plan.

Occasionally, an investment management company acquires more than 10% of AWR's outstanding shares. Rule II.E defines these management companies as Affiliates of the Utility. Since no affiliate transactions occur between the investment management companies and the Utility, GSWC has timely filed a tier 2 advice letter requesting a conditional waiver from the Commission. To date, the Commission has approved GSWC's previous advice letters to exempt Rules VII.B (bond downgrading), VIII.A (access to officers and employees), VIII.B (access to books and records) and VIII.D (creation of new affiliates) with respect to these investment management companies. GSWC will continue to file a tier 2 advice letter upon knowledge of an investment management company acquiring more than 10% of AWR's outstanding shares.

VIII.E.

Independent Audits. Commencing in 2013, and biennially thereafter, the utility shall have an audit performed by independent auditors if the sum of all unregulated affiliates' revenue during the last two calendar years exceeds 5% of the total revenue of the utility and all of its affiliates during that period. The audits shall cover the last two calendar years which end on December 31, and shall verify that the utility is in compliance with these Rules. The utility shall submit the audit report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates no later than September 30 of the year in which the audit is performed. The Division of Water and Audits shall post the audit reports on the Commission's web site. The audits shall be at shareholder expense.

GSWC Compliance:

GSWC will continue to comply with this Rule, as stated, and will cooperate with the independent audit firm, as well as the Water Division during the audit. GSWC will continue to submit its independent audit report biennially to the Director of the Water Division and the Public Advocates Office, with its first report having been submitted on September 30, 2013, and biennially thereafter.

VIII.F.

Annual Affiliate Transaction Reports. Each year, by March 31, the utility shall submit a report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. The utility shall maintain such information on a monthly basis and make such information available to the Commission's staff upon request. The summary shall include a description of each transaction and an accounting of all costs associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account (although supporting documentation for each individual transaction shall be made available to the Commission staff upon request). These transactions shall include the following:

- 1. Services provided by the utility to the affiliated companies;**
- 2. Services provided by the affiliated companies to the utility;**
- 3. Assets transferred from the utility to the affiliated companies;**
- 4. Assets transferred from the affiliated companies to the utility;**

5. **Employees transferred from the utility to the-affiliated companies;**
6. **Employees transferred from the-affiliated companies to the utility;**
7. **The financing arrangements and transactions between the utility and the affiliated companies;**
8. **Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; and**
9. **Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.**

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII. F. GSWC affirms that, as part of its Annual Report to the Commission, it will continue to submit an affiliate transactions report to the Director of the Water Division and the Director of the Public Advocates Office that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. With respect to Rule VIII.F.8, GSWC interprets this rule as being applicable to those affiliates and affiliate transactions covered in Rule I.B., and it affirms that the applicable services provided by, and/or assets transferred from, the parent holding company to the affiliate company will be included in the affiliate transactions report.

Furthermore, GSWC notes that Rule VIII.F., except for items 8 and 9, is similar to GSWC's Holding Company Rule 10; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

RULE IX. Confidentiality

Any records or other information of a confidential nature furnished to the Commission pursuant to these Rules that are individually marked Confidential are not to be treated as public records and shall be treated in accordance with P. U. Code § 583 and the Commission's General Order 66-C, or their successors.

GSWC Compliance:

GSWC affirms compliance with Rule IX.

Furthermore, GSWC notes that Rule IX is similar to GSWC's Holding Company Rule 30; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

RULE X. Provision of Non-tariffed Products and Services (NTP&S)

GSWC Compliance:

GSWC notes that this is a change from GSWC's Holding Company Rules, which required that all unregulated businesses be conducted by one of GSWC's unregulated affiliates.

In Decision 10-10-019, Ordering Paragraph 5 states: "Notwithstanding Paragraph 20 of the Settlement adopted by Decision 98-06-068 and attached thereto, Golden State Water Company may offer non-tariffed products and services consistent with the rules in Appendix A."

X.A.

Except as provided for in these rules, new products and services shall be offered through affiliates.

X.B.

A utility may only offer on the open market the following products and services:

- 1. Existing products and services offered by the utility pursuant to tariff;**
- 2. New products and services that are offered on a tariffed basis; and**
- 3. Products and services that are offered on a non-tariffed basis (NTP&S) and that meet the following conditions:**
 - a) The NTP&S utilizes a portion of the excess or unused capacity of a utility asset or resource;**
 - b) Such asset or resource has been acquired for the purpose of and is necessary and useful in providing tariffed utility services;**
 - c) The involved portion of such asset or resource may only be used to offer the product or service on a non-tariffed basis without adversely affecting the cost, quality or reliability of tariffed utility products and services;**
 - d) The products and services can be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk being incurred by utility ratepayers, and no undue diversion of utility management attention; and**
 - e) The utility's offering of the NTP&S does not violate any California law, regulation, or Commission policy regarding anticompetitive practices.**

X.C.

Revenues. Gross revenue from NTP&S projects shall be shared between the utility's shareholders and its ratepayers. In each general rate case, NTP&S revenues shall be determined and shared as follows:

- 1. Active NTP&S projects: 90% shareholder and 10% ratepayer.**
- 2. Passive NTP&S projects: 70% shareholder and 30% ratepayer.**

3. A utility shall classify all NTP&S as active or passive according to the table below. For a new NTP&S not listed in the table, which requires approval by the Commission by advice letter pursuant to Rule X.G, an “active” project requires a shareholder investment of at least \$125,000. Otherwise the new NTP&S shall be classified as passive. No costs recoverable through rates shall be counted toward the \$125,000 threshold.
4. Revenues received that are specified in a contract as pass-through of costs, without any mark-up, shall be excluded when determining revenue sharing. If an advice letter is required pursuant to Rule X.G, the utility shall specify in the advice letter any items other than postage, power, taxes, and purchased water for which it proposes pass-through treatment and must obtain Commission approval for such treatment.
5. For those utilities with annual Other Operating Revenue (OOR) of \$100,000 or more, revenue sharing shall occur only for revenues in excess of that amount. All NTP&S revenue below that level shall accrue to the benefit of ratepayers.
6. For those utilities with annual OOR below \$100,000, there shall be no sharing threshold, and ratepayers shall accrue all benefits for non-tariffed products and services.

X.D.

Cost Allocation. All costs, direct and indirect, including all taxes, incurred due to NTP&S projects shall not be recovered through tariffed rates. These costs shall be tracked in separate accounts and any costs to be allocated between tariffed utility services and NTP&S shall be documented and justified in each utility's rate case. More specifically, all incremental investments, costs, and taxes due to non-tariffed utility products and services shall be absorbed by the utility shareholders, i.e., not recovered through tariffed rates.

X.E.

Annual Report of NTP&S Projects. Each utility shall include information regarding its NTP&S projects in its Annual Reports, including but not be limited to the following:

1. A detailed description of each NTP&S activity;
2. Whether and why it is classified active or passive;
3. Gross revenue received;
4. Revenue allocated to ratepayers and to shareholders, as established in the company's current general rate case;
5. A complete identification of all regulated assets used in the transaction;
6. A complete list of all employees (by position) that participated in providing the non-tariffed service, with amount of time spent on provision of the service;
7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter and the authorizing Resolution; and

8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission.

X.F.

When a utility initiates the offering of NTP&S that are designated as active or passive in the table below, the utility shall provide notice of such activity by letter to the Director of the Division of Water and Audits and the Program Manager of the Division of Ratepayer Advocates-Water Branch, within 30 days of instituting such activity.

X.G.

Provision of New NTP&S. Any water or sewer utility that proposes to engage in the provision of new NTP&S not included in the table below, using the excess capacity of assets or resources reflected in the utility's revenue requirement, and which are proposed to be classified as active as described herein, shall file a Tier 3 advice letter (see Resolution ALJ-202) with the Director of the Division of Water and Audits seeking Commission approval. The advice letter shall be served on the service list for Rulemaking 09-04-012 and the service list for the utility's current or most recent general rate case. The advice letter shall contain the following:

1. A full description of the proposed NTP&S, including, without limitation, the identity of parties served (if known), revenue and cost forecasts, and the term of any contract to be employed.
2. A description of the accounting method to be used to allocate the incremental costs between tariffed services and caused by the NTP&S.
3. Copies of all operative documents for the proposed service.
4. A detailed description of any items other than postage, power, taxes, and purchased water for which the utility proposes pass-through treatment for purposes of calculating revenue sharing.
5. Complete identification of all utility regulated assets and personnel resources that will be used in the proposed transaction. Identify the particular excess capacity (or capacities) asset or resource to be used to provide the NTP&S.
6. A complete list of all employees that will participate in providing the service, with an estimate of the amount of time each will spend.
7. A showing that the proposed NTP&S may be offered without adversely affecting the cost, quality, or reliability of the utility services.
8. A showing of how the NTP&S will be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk, and no undue diversion of utility management attention.
9. A showing of how the NTP&S does not violate any law, regulation, or Commission policy regarding anti-competitive practices.

10. **A justification for classifying the NTP&S as active. The utility shall demonstrate that there is or will be incremental shareholder investment above \$125,000.**
11. **A statement that all risks incurred through this proposed NTP&S project shall be borne by the utility's shareholders.**
12. **A description of the market served by the proposed NTP&S project, a list or description of the current incumbents in that market, and an analysis of how the utility's entry into the market will affect the market's competitiveness. Include in this analysis a description of how the utility will guard against using anti-competitive pricing in this market.**
13. **Any other information, opinions, or documentation that might be relevant to the Commission's consideration of the NTP&S.**

GSWC Compliance:

GSWC will comply with all provisions of Rule X. In accordance with Rule X.E, GSWC will submit a Report on Non-Tariffed Products and Services with its Annual Report of Affiliated Entities to the Commission.

APPENDIX A
Golden State Water Company's Affiliates

Affiliate¹ Name	Line of Business	Primary Location	Applicability of Rules²
American States Water Company ³	Operate Water and Electric Services through its Utility Subsidiaries, and Operate Water and Sewer Distribution Systems and Treatment Facilities on Military Bases through its Contracted Services Subsidiary	San Dimas, CA	Yes
American States Utility Services, Inc.	Operate Water and Sewer Distribution Systems and Treatment Facilities on Military Bases	San Dimas, CA	Yes
Bear Valley Electric Service, Inc.	Operate Electric Services	Big Bear Lake, CA	Yes
Fort Bliss Water Services Company	Operate Water and Sewer Distribution Systems	Fort Bliss, Texas	Yes
Old North Utility Services, Inc.	Operate Water and Sewer Distribution Systems	North Carolina	Yes
Old Dominion Utility Services, Inc.	Operate Water and Sewer Distribution Systems	Virginia	Yes
Palmetto State Utility Services, Inc.	Operate Water and Sewer Distribution Systems	South Carolina	Yes
Terrapin Utility Services, Inc.	Operate Water and Sewer Distribution Systems	Maryland	Yes
Emerald Coast Utility Services, Inc.	Operate Water and Sewer Distribution Systems	Florida	Yes
Fort Riley Utility Services, Inc.	Operate Water and Sewer Distribution Systems and Treatment Facilities	Kansas	Yes
Bay State Utility Services LLC	Operate Water and Sewer Distribution Systems and Treatment Facilities	Massachusetts	Yes
Patuxent River Utility Services LLC	Operate Water and Sewer Distribution Systems and Treatment Facilities	Maryland	Yes

¹ Although investment management companies are considered affiliates by definition, GSWC does not engage in any affiliate transactions with these companies. The investment management companies do not provide water or wastewater products and services, and are excluded from this listing. Refer to GSWC's response to Rule VIII.D in its 2019 Affiliate Transaction Rules Compliance Plan.

² Refer to GSWC's response to Rule I.B.

³ In accordance with the definition of Affiliate in the Rules, GSWC's parent company, American States Water Company is considered an affiliate of GSWC.

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

RULE I. Jurisdiction and Applicability

I.A. These Rules apply to all Class A and Class B California public utility water and sewer corporations or companies subject to regulation by the California Public Utilities Commission (Commission).

I.B. These Rules apply to transactions between a Commission-regulated utility and another affiliated entity that is engaged in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, including the utility's parent company, and to the utility's use of regulated assets for non-tariffed utility services, unless specifically modified or exempted by the Commission. Transactions between a Commission-regulated utility and an affiliated utility regulated by a state regulatory commission (whether the utility is located in California or elsewhere) are exempt from these Rules, except for provisions of Rule IV.B and Rule X.

Comment:

The Affiliate Transaction Rules adopted in Decision 10-10-019 and as modified in D.11-10-034 and D.12-01-042 are similar to the Holding Company Rules established in D.98-06-068.

I.C. Utilities shall comply with all applicable State and Federal statutes, laws and administrative regulations.

I.D. Existing Commission rules for each utility and its parent company continue to apply except to the extent they conflict with these Rules. In such cases, these Rules supersede prior rules and guidelines, provided that nothing herein shall preclude (1) the Commission from adopting other utility-specific guidelines; or (2) a utility or its parent company from adopting other utility-specific guidelines, with advance Commission approval through Decision or Resolution. In the case of ambiguity regarding whether a conflict exists, there shall be a rebuttable presumption that these Rules apply.

Comment:

The Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the Utility with prior approval by the Commission. ATR VII.D forbids the debt of the holding company or affiliates to be guaranteed by the Utility.

Rule VII.F adopts Holding Company Rules 12, 13, 15 and 16. Holding Company Rule 15 requires approval of issuance of holding company or affiliate debt if guaranteed by the Utility yet ATRs VII.D forbids the debt of the holding company to be guaranteed by the Utility. This appears to be a conflict.

GSWC will continue to abide by ATR VII.D.

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

I.E. Where these Rules do not address an item currently addressed in a utility's existing rules imposed by this Commission which govern that utility's transactions with its affiliate(s) or its use of regulated assets for non-tariffed utility services, the existing utility-specific rules continue to apply for that item only.

Comment:

GSWC notes that the following Holding Company Rules are not specifically addressed in the ATRs:

11. Capital Requirements. The capital requirements of the Utility shall be given first priority by the Utility's board of directors and, consistent with its fiduciary responsibilities, by the holding company's board of directors, as well.

20. Unregulated Operations And Transfer Of Employees.

d. The Utility shall endeavor to transfer to its affiliates any employee whose primary responsibility is to conduct unregulated operations, taking into consideration the Utility's obligations to any such employee, its obligations under any contract with its unions or others, and the cost of providing comparable terms of employment.

23. Transfer Of Intangible Assets And Goods From The Utility. Any transfer without monetary consideration of any intangible asset or good from the Utility to any affiliate shall be priced at cost or fair market value, whichever is higher, if the asset or good is currently, or was at any time, included in the Utility's ratebase, including (a) any asset or good booked to plant held for future use that is currently, or was at any time, included in the Utility's ratebase or (b) any asset or good to which the Utility's ratepayers have contributed any carrying or operating cost. Any gain resulting from the transfer of any such asset or good shall be allocated in accordance with applicable provisions of the Public Utilities Code and policies of the Commission. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, all gain from the transfer of any such asset or good without monetary consideration shall be allocated to ratepayers.

24. For the purposes of this Settlement, intangible assets and goods shall mean all intellectual property (whether such property constitutes patents, trademarks, service marks, copyrights, or any other intellectual property)

Comment:

GSWC will continue to abide by these Holding Company Rules.

I.F. These Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

I.G. A California utility which is also a multi-state utility and subject to the jurisdiction of other state regulatory commissions, may file an application with this Commission, served on all parties to this proceeding and its most recent general rate case, requesting a limited exemption from these Rules or a part thereof, for transactions between the utility solely in its capacity serving its jurisdictional areas wholly outside of California, and its affiliates if such out-of-state operations do not substantially affect the utility's operations and the operating costs inside California. The applicant has the burden of proof.

I.H. A California utility's affiliates that operate entirely outside of California are exempt from Rule III.B and Rule III.C of these Rules, for transactions between the utility and such affiliates if the affiliates' operations do not substantially affect the utility's operations and the operating costs inside California.

I.I. These Rules shall be interpreted broadly, to effectuate the Commission's stated objectives of protecting consumer and ratepayer interests and, as an element thereof, preventing anti-competitive conduct.

RULE II. Definitions

II.A. "Parent company" or "parent"

"Parent company" or "parent" is the entity, including a holding company or corporation, that owns, or has substantial operational control (as defined in Rule II.E) of, the regulated utility.

II.B. "Utility"

"Utility" (unless specified as a water utility) refers to all water utilities and sewer utilities regulated by the Commission.

II.C. "Water utility"

"Water utility" refers to all water utilities regulated by the Commission.

II.D. "Sewer utility"

"Sewer utility" refers to all sewer utilities regulated by the Commission.

II.E. "Affiliate"

"Affiliate" means any entity whose outstanding voting securities are more than 10 percent owned, controlled, directly or indirectly, by a utility, by its parent company, or by any subsidiary of either that exerts substantial operational control.

For purposes of these Rules, "substantial operational control" includes, but is not limited to, the possession, directly or indirectly of the authority to direct or cause the direction of the management or policies of a company. A direct or indirect voting interest of more than 10 percent by the utility in an entity's company creates a rebuttable presumption of substantial operational control.

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For purposes of these Rules “affiliate” includes the utility’s parent company, or any company that directly or indirectly owns, controls, or holds the power to vote more than 10 percent of the outstanding voting securities of a utility or its parent company.

Regulated subsidiaries of a utility, the revenues and expenses of which are subject to regulation by the Commission and are included by the Commission in establishing rates for the utility, are not included within the definition of affiliate for the purpose of these Rules. However, these Rules apply to all interactions any such regulated subsidiary has with other affiliated unregulated entities covered by these Rules.

For the purposes of this Rule, “affiliate” shall not include a mutual water company, a joint powers authority, other governmental or quasi-governmental agency or authority, a public/private partnership, a watermaster board, a water basin association, or a groundwater management authority in which a utility participates or in which a utility is a member or shareholder.

II.F. “Costs”

“Costs” are used in these Rules to refer to the total expenses assigned or allocated to different projects or activities through the utility’s and parent company’s accounting systems. Cost categories include:

1. *Direct Costs.* Direct costs are costs that can be clearly identified to specific projects or activities because the resource in question, or some measurable portion of that resource, has been dedicated to the project or activity. An example would be the hours of a worker’s time spent on the effort, materials purchased and used specifically on that effort, or the proportion of a machine’s hours dedicated to the effort.
2. *Direct Overhead Costs.* For organizations that produce multiple outputs, direct overhead costs are the common costs of a subset of the organization, such as supervisors and support staff of a division not assigned or traceable to specific projects, or machinery shared among a subset of the company’s projects. Such overhead costs require allocation to specific projects through proxies and methodologies designed to accurately reflect the particular production aspects of each project; e.g., some processes are more capital-intensive than others and need less supervision input. Allocation methodologies for direct overhead costs can make use of several factors, often activity-based and often using “cost causation” as one of the principles in their design.
3. *Indirect Overhead Costs.* Indirect overhead costs are functions that affect the entire organization, such as the headquarters building, the Chief Executive Officer and Chief Financial Officer, General Counsel and associated legal support, personnel departments, security for this building or these offices, shareholder and public relations, insurance, depreciation, advertising, and similar functions. These are real costs of the organization and must be allocated to the ongoing projects and activities to determine the total cost of each. These are also sometimes called “General Overhead Costs.”

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4. *Fully-loaded* (also known as fully-allocated) costs. Fully-loaded (or fully-allocated) costs refer to the total cost of a project or activity, which is the sum of Direct, Direct Overhead, and Indirect Overhead costs, as defined in Rule II.F.1, 2 and 3.

II.G. "Transaction"

"Transaction" means any transfer of an item of value such as a good, service, information or money between a utility and one or more of its affiliates.

II.H. "Property"

"Property" refers to any right or asset, tangible or intangible, to which an entity has legal or equitable title.

II.I. "Real Property"

"Real property" refers to any interest in real estate including leases, easements, and water rights.

II.J. "Customer"

"Customer" means any person, firm, association, corporation or governmental agency supplied or entitled to be supplied with water, wastewater, or sewer service for compensation by a utility.

II.K. "Customer information"

"Customer information" means non-public information and data specific to a utility customer which the utility acquired or developed in the course of its provision of utility services.

II.L. "Cross-subsidy"

"Cross-subsidy" means the unauthorized over-allocation of costs to captive ratepayers resulting in under-allocation of costs to a utility affiliate.

RULE III. Utility Operations and Service Quality

III.A. A utility shall not allow transactions with affiliates to diminish water utility staffing, resources, or activities in a manner that would result in degradation of the reliability, efficiency, adequacy, or cost of utility service or an adverse impact on customer service. Utility management attention shall not be diverted to such transactions in a way that would result in such degradation. The utility's parent and affiliates shall not acquire utility assets at any price if such transfer of assets would impair the utility's ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

D.98-06-068, Rule 20 b, c

20. Unregulated Operations And Transfer Of Employees.

- b. The Utility shall avoid a diversion of management that would adversely affect the Utility.

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c. The Utility shall not use its directors and employees, including officers, to conduct unregulated operations if such use would adversely affect the Utility or its ratepayers.

Comment:

Both ATR III.A and Holding Company Rule 20 require a utility to maintain its level of service and not allow transactions or sharing of employees between the Utility and its affiliates to adversely affect the Utility or its ratepayers.

III.B. Except as otherwise provided by these Rules, a utility shall not

- 1. Provide leads to its affiliates;**
- 2. Solicit business on behalf of its affiliates;**
- 3. Acquire information on behalf of or to provide to its affiliates;**
- 4. Share market analysis reports or any other types of proprietary or non-publicly available reports, including but not limited to market, forecast, planning or strategic reports, with its affiliates, except that a utility may share such information with a parent under the condition that the parent does not share the information with any other entity;**
- 5. Request authorization from its customers to pass on customer information exclusively to its affiliates;**
- 6. Give the appearance that the utility speaks on behalf of its affiliates; or**
- 7. Represent that, as a result of the affiliation with the utility, its affiliates or customers of its affiliates will receive any different treatment by the utility than the treatment the utility provides to other, unaffiliated companies or their customers.**
- 8. Provisions 3, 4 and 5 of Rule III.B shall not apply to utility affiliates which are non-profit and whose sole purpose is to serve the functions of regulated utilities, the parents of regulated utilities, governmental or non-profit entities, including non-profit affiliates of regulated utilities.**
- 9. Utilities may file an Advice Letter seeking an exemption to Rule III.B.8 within ninety days of the effective date of the Commission decision adopting these rules, requesting that a non-profit affiliate subject to Rule III.B.8 be allowed to serve the functions of other affiliates, as long as those other affiliates provide no more than five per cent of the annual revenues of the non-profit affiliate.**

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III.C. Except as provided for elsewhere in these rules, if a utility provides customer or utility information, services, or unused capacity or supply to an affiliate, it must offer such customer or utility information, services, or unused capacity or supply to all similarly situated market participants in a non-discriminatory manner, which includes offering on a timely basis.

RULE IV. Separation

IV.A. The utility shall maintain accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, Commission decisions and resolutions, and the Public Utilities Code.

D.98-06-068, Rule 18

18. Accounting. The Utility and each of its affiliates, including the holding company, shall maintain their accounting records in accordance with Generally Accepted Accounting Principles and, where appropriate, the Commission's Uniform System of Accounts.

Comment:

Both ATR IV.A. and Holding Company Rule 18 require the utility to maintain its records according to Generally Accepted Accounting Principles (GAAP) and the CPUC Uniform System of Accounts (USOA).

IV.B. The utility, its parent and other affiliated companies shall allocate common costs among them in such a manner that the ratepayers of the utility shall not subsidize any parent or other affiliate of the utility.

D.98-06-068, Rule 19

19. Allocation Of Common Costs. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, the Utility and each of its affiliates, including the holding company, shall allocate costs between them in such a manner that ratepayers of the Utility not subsidize any affiliate of the Utility.

Comment:

Both ATR IV.B. and Holding Company Rule 19 require the utility to allocate costs in such a manner that ratepayers do not subsidize any affiliate.

IV.C. The utility shall list all shared directors and officers between the utility and its affiliates in its annual report to the Commission. Not later than 30 days following a change to this list, the utility shall notify the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates of the change(s).

IV.D. Employees transferred or temporarily assigned from the utility to an affiliate shall not use non-public, proprietary utility information gained from the utility in a

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discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

IV.E. All employee movement between a utility and its affiliates, as defined in Rule I.B, shall be consistent with the following provisions:

IV.E.1 A utility shall track and report to the Commission all employee movement between the utility and affiliates, consistent with Rule VIII.F.

IV.E.2 When an employee of a utility is transferred, assigned, or otherwise employed by the affiliate, the affiliate shall make a one-time payment to the utility in an amount equivalent to 15% of the employee's base annual compensation. All such fees paid to the utility shall be accounted for in a separate memorandum account to track them for future ratemaking treatment on an annual basis, or as otherwise necessary to ensure that the utility's ratepayers receive the fees. This transfer payment provision does not apply to clerical workers.

IV.E.3 Utility employees may be used on a temporary or intermittent basis (less than 30% of an employee's chargeable time in any calendar year) by affiliates only if:

- All such use is documented, priced and reported in accordance with these Rules and existing Commission reporting requirements, except that when the affiliate obtains the services of a non-executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 5% of direct labor cost, or fair market values. When the affiliate obtains the services of an executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 15% of direct labor cost, or fair market value;**
- Utility needs for utility employees always take priority over any affiliate requests;**
- No more than 10% of full time equivalent utility employees may be on loan at a given time;**
- Utility employees agree, in writing, that they will abide by these Rules; and**
- Affiliate use of utility employees shall be conducted pursuant to a written agreement approved by the appropriate utility and affiliate officers.**

RULE V. Shared Corporate Support

V.A. A utility, its parent company, or a separate affiliate created solely to perform corporate support services may share with its affiliates joint corporate oversight, governance, support systems, and personnel as further specified in these Rules. Any shared support shall be priced, reported and conducted in accordance with these Rules as well as other applicable Commission pricing and reporting requirements.

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V.B. Corporate support shall not be shared in a manner that allows or provides a means for the transfer of confidential information from the utility to the affiliate, creates the opportunity for preferential treatment or unfair competitive advantage, leads to customer confusion, or creates significant opportunities for cross-subsidy of affiliates. The restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital.

V.C. Examples of services that may be shared include: corporate governance and oversight, payroll, taxes, shareholder services, insurance, financial reporting, financial planning and analysis, corporate accounting, corporate security, human resources (compensation, benefits, employment policies), employee records, regulatory affairs, lobbying, legal, and pension management, engineering, water or sewage for resale, water storage capacity, and purchasing of water distribution systems.

V.D. Examples of services that may not be shared include: hedging and financial derivatives and arbitrage services, and marketing.

RULE VI. Pricing of Goods and Services between the Utility and Its Affiliate(s)

To the extent that these Rules do not prohibit the transfer of goods and services between a utility and its affiliates:

VI.A. Transfers from the utility to its affiliates of goods and services offered by the utility on the open market will be priced at fair market value.

VI.E. Transfers from the utility to its affiliates of goods and services not produced, purchased or developed to be offered on the open market by the utility shall be priced at fully allocated cost plus 5% of direct labor cost.

D.98-06-068, Rules 21, 23, 24 and 27 reference transfer from Utility

21. Transfer Of Tangible Assets And Goods From The Utility. Any transfer without monetary consideration of a tangible asset or good from the Utility to any affiliate shall be priced at cost or fair market value, whichever is higher, if the asset or good is currently, or was at any time, included in the Utility's ratebase, including (a) any asset or good booked to plant held for future use that is currently, or was at any time, included in the Utility's ratebase or (b) any asset or good to which the Utility's ratepayers have contributed any carrying or operating cost. Any gain resulting from the transfer of any such asset or good shall be allocated in accordance with applicable provisions of the Public Utilities Code and policies of the Commission. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, all gain from the transfer of any such asset or good without monetary consideration shall be allocated to ratepayers.

27. Pricing Of Services From The Utility To The Affiliate Or Holding Company. Any

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service provided by the Utility to an affiliate or the holding company shall be priced to recover at least the Utility's cost --such as the proportionate cost of (a) salary and benefits of any employee used in providing such services and (b) any equipment, including carrying costs with respect thereto, or supplies used in connection therewith.

Comment:

The Affiliate Transaction Rules distinguish between transfers of goods and services offered on the open market and those that are not. The Affiliate Transaction Rules add 5% of direct labor cost to fully allocated costs. This is an increase over what was required by Rule 27 of the Holding Company Rules.

VI.B. Transfers from an affiliate to the utility of goods and services offered by the affiliate on the open market shall be priced at no more than fair market value.

VI.C. For goods or services for which the price is regulated by a state agency, that price shall be deemed to be the fair market value, except that in cases where more than one state commission regulates the price of goods or services, this Commission's pricing provisions govern.

VI.D. Goods and services produced, purchased or developed to be offered on the open market by the utility shall be provided to the utility's affiliates and unaffiliated companies on a nondiscriminatory basis, except as otherwise required or permitted by these Rules or applicable law.

VI.F. Transfers from an affiliate to the utility of goods and services not produced, purchased or developed to be offered on the open market by the affiliate shall be priced at the lower of fully loaded cost or fair market value.

D.98-06-068, Rules 26 and 28 reference transfer to Utility

26. Transfers Of Tangible and Intangible Assets And Goods To The Utility. Any transfer of any tangible or intangible asset or good to the Utility from any affiliate shall be in compliance with the applicable provisions of the Public Utilities Code and the Commission's policies. Unless in conflict with the Public Utilities Code or the Commission's policies, such asset or good transferred from an affiliate to the Utility shall be at cost or fair market value, whichever is lower. The Utility may seek prior authorization from the Commission, however, by filing an application or advice letter for a determination of the appropriate value of an asset or good.

28. Pricing Of Services From The Affiliate Or Holding Company To The Utility. Except for common costs allocated in the manner described in Paragraph 19, the cost of services provided by an affiliate, including the holding company, to the Utility shall be considered reasonable if it is at or below the lowest of

- (a) the cost which would have been incurred by the Utility if it provided such services on comparable terms,

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(b) the rate which would have been charged to the Utility by an unaffiliated party for the provision of comparable services on comparable terms, or

(c) the rate which would have been charged by the affiliate to an unaffiliated party for the provision of comparable services on comparable terms.

Comment:

Both the ATRs and Holding Company rules require transfers of goods and services from the affiliate to the utility not offered on the open market to be priced at the lower of cost or fair market value ("FMV").

VI.G. The utility shall develop a verifiable and independent appraisal of fair market value for any goods or services that are transferred to any affiliated company at fair market value under these Rules. The Commission's staff shall have access to all supporting documents used in the development of the fair market value. If sufficient support for the appraisal of fair market value does not exist to the reasonable satisfaction of the Commission's staff, the utility shall hire an independent consultant acceptable to the Commission staff to reappraise the fair market value for these transactions.

D.98-06-068, Rules 22 and 25

22. The Utility shall develop a verifiable and independent appraisal of fair market value for any tangible asset or good that is transferred to any affiliate under Paragraph 21 above. The Commission's staff will have access to all supporting documents used in the development of the fair market value.

25. The Utility shall develop a verifiable and independent appraisal of fair market value for any intangible asset or good that is transferred to any affiliate under Paragraph 23 above. The Commission's staff will have access to all supporting documents used in the development of the fair market value. If sufficient support for the appraisal of fair market value does not exist to the reasonable satisfaction of the Commission's staff, the Utility shall hire an independent consultant under the joint control of the Commission staff and the Utility to reappraise the fair market value for any such intangible asset or good. The fair market value may be a single price, a royalty on the intangible asset or good, or a combination.

Comment:

ATR VI.G is effectively identical to rules 22 and 25.

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RULE VII. Financial Health of the Utility

VII.A. The parent shall provide the utility with adequate capital to fulfill all of its service obligations prescribed by the Commission.

VII.B. If the parent is publicly traded, the utility shall notify the Director of the Commission's Division of Water and Audits and the Director of the Division of Ratepayer Advocates in writing within 30 days of any downgrading to the bonds of the parent, another affiliate, and/or the utility, and shall include with such notice the complete report of the issuing bond rating agency.

VII.C. The creation of a new affiliate by the parent or another affiliate shall not adversely impact the utility's operations and provision of service.

VII.D. Debt of the utility's parent or other affiliates shall not be issued or guaranteed or secured by the utility.

D.98-06-068, Rule 14

14. Issuance Of Debt For Affiliates. Debt of the holding company and debt of other affiliates shall not be issued or guaranteed by the Utility without prior approval by the Commission.

Comment:

The Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the utility with prior approval by the Commission. ATRs VII.D forbids the debt of the holding company or affiliates to be guaranteed by the utility.

VII.E. Financial Separation. Within three months of the effective date of the decision adopting these Rules, each utility with a parent company shall file a Tier III advice letter proposing provisions that are sufficient to prevent the utility from being pulled into the bankruptcy of its parent company. The process specified by the Advice Letter Filing shall include a verification that the provisions have been implemented and signed by the utility's senior management (e.g., the Chief Executive Officer, Chief Financial Officer, and General Counsel).

VII.F. Rules VI, VII, VIII(B) and VIII(C) adopted in Decision 97-12-011 (applicable to California Water Service Company), and Rules 12, 13, 15 and 16 adopted in Decision 98-06-068 (applicable to Golden State Water Company), continue in effect for those companies only.

D.98-06-068, Rules 12, 13, 15 and 16

12. Capital Structure Of The Utility. The Utility shall maintain a capital structure consistent with that determined to be reasonable by the Commission in its most recent decision on the Utility's capital structure in order that ratepayers not be adversely

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affected. The holding company shall use its best efforts to provide or cause to be provided equity to restore the capital structure of the Utility whenever the Commission has determined that it has not been reasonably maintained.

13. Issuance Of Debt By The Utility. The Utility shall continue to issue its own debt.

15. The Commission's approval is not required for issuance of debt by the holding company or affiliates unless guaranteed by the Utility or secured by the Utility's assets.

Comment:

ATR VII.D. forbids the debt of the holding company to be guaranteed by the Utility. This appears to be in contradiction with Holding Company Rule 15.

16. Any loan of more than twelve months to the Utility by the holding company or any other affiliate requires prior approval by the Commission.

RULE VIII. Regulatory Oversight

VIII.A. The officers and employees of the utility and its affiliated companies shall be available to appear and testify in any proceeding before the Commission involving the utility. If, in the proper exercise of the Commission staff's duties, the utility cannot supply appropriate personnel to address the staff's reasonable concerns, then the appropriate staff of the relevant utility affiliated companies including, if necessary, its parent company, shall be made available to the Commission staff.

D.98-06-068, Rule 8

8. Access To Directors, Officers, And Employees. The directors, officers, and employees of the Utility and its affiliates, including the holding company, shall be available to appear and testify in any proceeding before the Commission involving the Utility. The officers and employees of the Utility and its affiliates, including the holding company, shall be available for consultations with the Commission's staff as necessary or required.

Comment:

The ATR VIII.A. is similar to the Holding Company Rule 8, except that ATR VII.A provides access to the employees of the affiliate only when the Utility cannot provide the information needed.

VIII.B. The utility and its affiliated companies shall provide the Commission, its staff, and its agents with access to the relevant books and records of such entities in connection with the exercise by the Commission of its regulatory responsibilities in examining any of the costs sought to be recovered by the utility in rate proceedings or in connection with a transaction or transactions between the utility and its affiliates. The utility shall continue to maintain its books and records in accordance with all Commission rules. The utility's

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books and records shall be maintained and housed available in California.

D.98-06-068, Rule 9

9. Access To Books And Records. The Utility and its affiliates, including the holding company, will provide the Commission, its staff, and its agents with access to the books and records of the holding company and each affiliate in connection with the exercise by the Commission of its regulatory responsibilities.

Comment:

The ATR VIII.B. is similar to the Holding Company Rule 9. In addition, ATR VIII.B. requires the Utility's Books to be maintained and housed in California.

VIII.C.

Compliance Plans. Each utility shall include a compliance plan as part of its annual report, starting in 2011 with the 2010 annual report and biennially thereafter. The compliance plan shall include:

1. A list of all affiliates of the utility, as defined in Rule II.D, and for each affiliate a description of its purposes or activities, and whether the utility claims that Rule I.B makes any portion of these Rules applicable to the affiliate;
2. A description of the procedures in place to assure compliance with these Rules; and
3. A description of both the specific mechanisms and the procedures that the utility and parent company have in place to assure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules in any respect. The description shall address, but shall not be limited to (a) the dissemination of information transferred by the utility to an affiliate covered by these Rules, (b) the provision of services to its affiliates covered by these Rules or (c) the transfer of employees to its affiliates covered by these Rules in contravention of these Rules. A corporate officer from the utility and parent company shall verify the adequacy of these specific mechanisms and procedures to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules.

VIII.D.

New Affiliates. Upon the creation of a new affiliate, the utility shall immediately notify the Commission of its creation, as well as posting notice of this event on its web site. No later than 60 days after the creation of this affiliate, the utility shall file ~~a Tier 3 advice letter~~ an information-only filing, as provided for in Rule 6.1 of General Order 96-B, with the Director of the Commission's Division of Water and Audits, with service on the Director of the Division of Ratepayer Advocates. The advice letter shall state the affiliate's purpose or activities and whether the utility claims these Rules are applicable to the new affiliate, and shall include a demonstration to the Commission that there are adequate procedures in place that will assure compliance with these Rules. The advice letter may include a

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request, including supporting explanation, that the affiliate transaction rules not be applied to the new affiliate. If the utility requests that the affiliate transactions rules not be applied to the new affiliate, in lieu of an information-only filing, the utility shall file a Tier 2 advice letter making such a request, including an explanation of why these Rules should not apply to the new affiliate.

VIII.E.

Independent Audits. Commencing in 2013, and biennially thereafter, the utility shall have an audit performed by independent auditors if the sum of all unregulated affiliates' revenue during the last two calendar years exceeds 5% of the total revenue of the utility and all of its affiliates during that period. The audits shall cover the last two calendar years which end on December 31, and shall verify that the utility is in compliance with these Rules. The utility shall submit the audit report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates no later than September 30 of the year in which the audit is performed. The Division of Water and Audits shall post the audit reports on the Commission's web site. The audits shall be at shareholder expense.

VIII.F.

Annual Affiliate Transaction Reports. Each year, by March 31, the utility shall submit a report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. The utility shall maintain such information on a monthly basis and make such information available to the Commission's staff upon request. The summary shall include a description of each transaction and an accounting of all costs associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account (although supporting documentation for each individual transaction shall be made available to the Commission staff upon request). These transactions shall include the following:

1. Services provided by the utility to the affiliated companies;
2. Services provided by the affiliated companies to the utility;
3. Assets transferred from the utility to the affiliated companies;
4. Assets transferred from the affiliated companies to the utility;
5. Employees transferred from the utility to the affiliated companies;
6. Employees transferred from the affiliated companies to the utility;
7. The financing arrangements and transactions between the utility and the affiliated companies;
8. Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; and
9. Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.

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D.98-06-068, Rule 10 (except for rules 8 & 9 above).

Appendix A of Attachment 1 in D.98-06-068 includes details of what is to be included in a – g below.

10. Annual Report. The Utility shall file with the Commission, prior to the last working day in May of each year, a report which includes:

A. The annual consolidated financial statements of the holding company as reported on Form 10K filed with the Securities and Exchange Commission. The Utility shall also provide workpapers that reconcile the holding company's Form 10K with the holding company's, the Utility's, and each affiliate's general ledgers for the previous calendar year.

B. A summary of all transactions between the Utility and its affiliates, including the holding company, for the previous calendar year. The Utility shall maintain such information on a monthly basis and make such information available LO the Commission's staff upon request. The summary shall include a description of each transaction and an accounting of all costs associated with each transaction, as set forth in Appendix A to this Settlement, although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include

- (a) services provided by the Utility to any affiliate, including the holding company;
- (b) services provided by any affiliate, including the holding company, to the Utility;
- (c) assets transferred from the Utility to any affiliate, including the holding company;
- (d) assets transferred from any affiliate, including the holding company, to the Utility;
- (e) employees transferred from the Utility to any affiliate, including the holding company;
- (f) employees transferred from any affiliate, including the holding company, to the Utility; and
- (g) financing arrangements and transactions between the Utility and its affiliated companies, including the holding company.

C. A copy of each report filed with the Securities and Exchange Commission during the previous year.

Comment:

Items 1 through 7 of ATR VIII.F is the same as the Holding Company Rule 10. In addition, ATR VIII.F adds items 8 and 9.

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Appendix A of Attachment 1 in D.98-06-068 includes details of what is to be included in a – g as follows:

A. Services Provided By The Utility To Any Affiliate, Including The Holding Company

A summary of each account affected by an affiliated transaction, detailed by name of affiliate, description of service provided, accounts used, and amounts booked to each account, together with the following information for each service provided:

1. Rate charged, with explanation if different rates are charged
2. Formula for determining rate
3. Whether service is provided to nonaffiliate, with explanation if service not provided to nonaffiliate
4. Rate charged to nonaffiliate, with explanation if rate different than that charged to affiliate
5. Formula for determining rate charged nonaffiliate

B. Services Provided By The Affiliate Or Holding Company To The Utility

A summary of each account affected by an affiliated transaction, detailed by name of affiliate, description of service provided by affiliate, accounts used, and amounts booked to each account, together with the following information for each service provided:

1. Rate charged, with explanation if different rates are charged
2. Formula for determining rate
3. Whether service is provided to nonaffiliate, with explanation if service not provided to nonaffiliate
4. Rate charged to nonaffiliate or other affiliates, with explanation if rate different than that charged to Utility
5. Formula for determining rate charged nonaffiliate

C. Assets Transferred From The Utility To Any Affiliate, Including The Holding Company

1. Description of each asset transferred or sold
2. Asset's use to Utility
3. Asset's use to affiliate
4. Reason for disposition of asset
5. Number of years *in* ratebase I
6. Fair market value, if applicable

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Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

7. Price charged to affiliate, with explanation if sold for less than fair market value
 8. Whether asset was offered on the open market and, if not, why not
 9. Detail of accounts affected and amount booked to each account
 10. Treatment of gain
- D. Assets Transferred From The Affiliate, Including The Holding Company To The Utility
1. Description of each asset transferred or sold
 2. Asset's use to affiliate
 3. Asset's use to Utility
 4. Reason for disposition of asset
 5. Reason for not purchasing asset from nonaffiliate
 6. Fair market value of asset
 7. Detail of accounts affected and amount booked to each account
 8. Price paid by Utility
- E. Employees Transferred From Utility To Affiliate
1. Employee's name
 2. Date of transfer
 3. Employee's title and duties at Utility
 4. Length of time with Utility
 5. Last annual salary with Utility
 6. Duties to be performed and title at affiliate
 7. Whether duties to continue at Utility and, if so, identity of the employee to perform these duties and years of experience in performing these duties
 8. If duties to be discontinued, effect on Utility's service
 9. Reason for transfer
- F. Employees Transferred From Affiliate To Utility
1. Employee's name
 2. Date of transfer
 3. Employee's duties and title at affiliate
 4. Length of time with affiliate

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

5. Last annual salary with affiliate
 6. Annual salary at Utility
 7. Duties to be performed and title at Utility
 8. Qualifications for performing this duty at the Utility
 9. Reason for transfer
- G. Financial Arrangements And Transactions Between The Utility And Any Affiliate, Including The Holding Company
1. Name of affiliate
 2. Date of transaction
 3. Amount of transaction
 4. Detail of each account affected and amount booked to each account
 5. Rate of interest charged for transaction
 6. Length of transaction
 7. Schedule for repayment
 8. Detail of payments made during year
 9. Source of funds provided to affiliate
 10. Rate of interest, amount of new debt issued or proposed to be issued by the Utility to provide funds to an affiliate, and term of such new debt
 11. Effect on common equity if retained earnings reduced to provide funds to an affiliate
 12. Explanation of Utility's plans to return to a capital structure consistent with that determined to be reasonable by the Commission in its most recent decision on the Utility's capital structure if provision of funds from retained earnings to an affiliate results *in* a capital structure inconsistent with that determined to be reasonable by the *Commission*
 13. Number of shares issued, number of shares sold, and effect on capital structure if Utility issues stock to provide funds to an affiliate

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

RULE IX. Confidentiality

Any records or other information of a confidential nature furnished to the Commission pursuant to these Rules that are individually marked Confidential are not to be treated as public records and shall be treated in accordance with P. U. Code § 583 and the Commission's General Order 66-C, or their successors.

D.98-06-068, Rule 30

30. Confidentiality. Any record or other information of a confidential nature furnished to the Commission's staff under the terms of this Settlement shall be treated in accordance with provisions of the Commission's General Order 66-C.

Comment:

The ATR IX is the same as Holding Company Rule 30. In addition, ATR IX adds "or their successors."

RULE X. Provision of Non-tariffed Products and Services (NTP&S)

GSWC notes that this is a change from GSWC's Holding Company Rules which required that all unregulated businesses be conducted by one of GSWC's unregulated affiliates.

In Decision 10-10-019, Ordering Paragraph 5 states: "Notwithstanding Paragraph 20 of the Settlement adopted by Decision 98-06-068 and attached thereto, Golden State Water Company may offer non-tariffed products and services consistent with the rules in Appendix A."

X.A. Except as provided for in these rules, new products and services shall be offered through affiliates.

X.B. A utility may only offer on the open market the following products and services:

- 1. Existing products and services offered by the utility pursuant to tariff;**
- 2. New products and services that are offered on a tariffed basis; and**
- 3. Products and services that are offered on a non-tariffed basis (NTP&S) and that meet the following conditions:**
 - a) The NTP&S utilizes a portion of the excess or unused capacity of a utility asset or resource;**
 - b) Such asset or resource has been acquired for the purpose of and is necessary and useful in providing tariffed utility services;**
 - c) The involved portion of such asset or resource may only be used to offer the**

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

product or service on a non-tariffed basis without adversely affecting the cost, quality or reliability of tariffed utility products and services;

- d) The products and services can be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk being incurred by utility ratepayers, and no undue diversion of utility management attention; and
- e) The utility's offering of the NTP&S does not violate any California law, regulation, or Commission policy regarding anticompetitive practices.

X.C. Revenues. Gross revenue from NTP&S projects shall be shared between the utility's shareholders and its ratepayers. In each general rate case, NTP&S revenues shall be determined and shared as follows:

1. Active NTP&S projects: 90% shareholder and 10% ratepayer.
2. Passive NTP&S projects: 70% shareholder and 30% ratepayer.
3. A utility shall classify all NTP&S as active or passive according to the table below. For a new NTP&S not listed in the table, which requires approval by the Commission by advice letter pursuant to Rule X.G, an "active" project requires a shareholder investment of at least \$125,000. Otherwise the new NTP&S shall be classified as passive. No costs recoverable through rates shall be counted toward the \$125,000 threshold.
4. Revenues received that are specified in a contract as pass-through of costs, without any mark-up, shall be excluded when determining revenue sharing. If an advice letter is required pursuant to Rule X.G, the utility shall specify in the advice letter any items other than postage, power, taxes, and purchased water for which it proposes pass-through treatment and must obtain Commission approval for such treatment.
5. For those utilities with annual Other Operating Revenue (OOR) of \$100,000 or more, revenue sharing shall occur only for revenues in excess of that amount. All NTP&S revenue below that level shall accrue to the benefit of ratepayers.
6. For those utilities with annual OOR below \$100,000, there shall be no sharing threshold, and ratepayers shall accrue all benefits for non-tariffed products and services.

X.D. Cost Allocation. All costs, direct and indirect, including all taxes, incurred due to NTP&S projects shall not be recovered through tariffed rates. These costs shall be tracked in separate accounts and any costs to be allocated between tariffed utility services and

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

NTP&S shall be documented and justified in each utility's rate case. More specifically, all incremental investments, costs, and taxes due to non-tariffed utility products and services shall be absorbed by the utility shareholders, i.e., not recovered through tariffed rates.

X.E. Annual Report of NTP&S Projects. Each utility shall include information regarding its NTP&S projects in its Annual Reports, including but not be limited to the following:

- 1. A detailed description of each NTP&S activity;**
- 2. Whether and why it is classified active or passive;**
- 3. Gross revenue received;**
- 4. Revenue allocated to ratepayers and to shareholders, as established in the company's current general rate case;**
- 5. A complete identification of all regulated assets used in the transaction;**
- 6. A complete list of all employees (by position) that participated in providing the non-tariffed service, with amount of time spent on provision of the service;**
- 7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter and the authorizing Resolution; and**
- 8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission.**

X.F. When a utility initiates the offering of NTP&S that are designated as active or passive in the table below, the utility shall provide notice of such activity by letter to the Director of the Division of Water and Audits and the Program Manager of the Division of Ratepayer Advocates-Water Branch, within 30 days of instituting such activity.

X.G. Provision of New NTP&S. Any water or sewer utility that proposes to engage in the provision of new NTP&S not included in the table below, using the excess capacity of assets or resources reflected in the utility's revenue requirement, and which are proposed to be classified as active as described herein, shall file a Tier 3 advice letter (see Resolution ALJ-202) with the Director of the Division of Water and Audits seeking Commission approval. The advice letter shall be served on the service list for Rulemaking 09-04-012 and the service list for the utility's current or most recent general rate case. The advice letter shall contain the following:

- 1. A full description of the proposed NTP&S, including, without limitation, the identity of parties served (if known), revenue and cost forecasts, and the term of any contract to be employed.**

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

- 2. A description of the accounting method to be used to allocate the incremental costs between tariffed services and caused by the NTP&S.**
- 3. Copies of all operative documents for the proposed service.**
- 4. A detailed description of any items other than postage, power, taxes, and purchased water for which the utility proposes pass-through treatment for purposes of calculating revenue sharing.**
- 5. Complete identification of all utility regulated assets and personnel resources that will be used in the proposed transaction. Identify the particular excess capacity (or capacities) asset or resource to be used to provide the NTP&S.**
- 6. A complete list of all employees that will participate in providing the service, with an estimate of the amount of time each will spend.**
- 7. A showing that the proposed NTP&S may be offered without adversely affecting the cost, quality, or reliability of the utility services.**
- 8. A showing of how the NTP&S will be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk, and no undue diversion of utility management attention.**
- 9. A showing of how the NTP&S does not violate any law, regulation, or Commission policy regarding anti-competitive practices.**
- 10. A justification for classifying the NTP&S as active. The utility shall demonstrate that there is or will be incremental shareholder investment above \$125,000.**
- 11. A statement that all risks incurred through this proposed NTP&S project shall be borne by the utility's shareholders.**
- 12. A description of the market served by the proposed NTP&S project, a list or description of the current incumbents in that market, and an analysis of how the utility's entry into the market will affect the market's competitiveness. Include in this analysis a description of how the utility will guard against using anti-competitive pricing in this market.**
- 13. Any other information, opinions, or documentation that might be relevant to the Commission's consideration of the NTP&S.**

APPENDIX B

**Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as
Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042**

**DESIGNATION OF ACTIVE AND PASSIVE NTP&S WATER AND SEWER UTILITY
PROJECTS**

CATEGORY	ACTIVITY	ACTIVE/PASSIVE DESIGNATION
Use of Facilities	<ul style="list-style-type: none"> • Placement of third party communications equipment, attachments, conduit and cable • Parking • Vehicle storage • Office space 	Passive
Use of General Facilities	<ul style="list-style-type: none"> • Parking • Vehicle storage • Meeting/training • Office Space • Placement of third party communications equipment, attachments, conduit and cable 	Passive
Use of Heavy Equipment and Machinery	<ul style="list-style-type: none"> • Use of heavy equipment such as cranes, machinery, equipment 	Passive
Geographic Information Systems Services	<ul style="list-style-type: none"> • Mapping services • Map creation • Specialized geographic data base analysis and development • User training 	Passive
Miscellaneous Services	<ul style="list-style-type: none"> • Training, technical certification, conferences and seminars 	Passive
License of utility Software	<ul style="list-style-type: none"> • Utility developed software • Software licensed to the utility 	Active
Customer Account Management Services	<ul style="list-style-type: none"> • Bill calculation, processing and presentation • Meter reading • Payment processing • Credit and collections • Phone center services (responding to customer billing questions, service establishment requests) • Other field services 	Active
Operation and Maintenance Contracts	<ul style="list-style-type: none"> • Operation and Maintenance of Third Party Utility Systems • Leases of Third party utility systems • Design/Build contracts 	Active
Meter Services	<ul style="list-style-type: none"> • Replacement of Water Meters for Third Party Utility systems 	Active
Customer Ancillary Services	<ul style="list-style-type: none"> • Customer Facility Related Services, Including Maintenance Contracts 	Active



May 30, 2024

Terence Shia, Director
Water Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, California 94102-3298

Re: 2023 Annual Report of Affiliate Entities

Dear Mr. Shia,

Enclosed are two copies of the Annual Report of Affiliate Entities and one copy of the annual consolidated financial statements as reported on Form 10-K and filed with the Securities and Exchange Commission for the year ended 2023 for Golden State Water Company and its parent American States Water Company.

If you should have any questions, please call me at 909/394-3600, extension 628.

Thank you.

Sincerely,

Stanley Lau
Corporate Controller

Enclosure

Corporation

GOLDEN STATE WATER COMPANY

And Parent & Holding Company

AMERICAN STATES WATER COMPANY

State

CALIFORNIA

PUBLIC ANNUAL REPORT OF AFFILIATED TRANSACTIONS

Date

FOR THE ANNUAL PERIOD ENDED

DECEMBER 31, 2023

**LIST OF SHARED DIRECTORS AND OFFICERS¹ BETWEEN
GOLDEN STATE WATER COMPANY AND ITS AFFILIATES²**

Shared Board of Directors – American States Water Company and Golden State Water Company

Anne M. Holloway³
Diana M. Bontá
Steven D. Davis
Thomas A. Eichelberger
Roger M. Ervin
John R. Fielder
Mary Ann Hopkins³
C. James Levin
Robert J. Sprowls³

Shared Officers – American States Water Company, Golden State Water Company and American States Utility Services, Inc.

Robert J. Sprowls
President and Chief Executive Officer (AWR, GSWC and ASUS)

Eva G. Tang
Senior Vice President – Finance, Chief Financial Officer, Corporate Secretary and Treasurer (AWR)
Senior Vice President – Finance, Chief Financial Officer and Secretary (GSWC and ASUS)

Gladys M. Farrow
Assistant Secretary (AWR)
Vice President – Finance, Treasurer and Assistant Secretary (GSWC)
Treasurer and Assistant Secretary (ASUS)

¹ The list of shared board of directors and officers are as of December 31, 2023.

² GSWC's electric affiliate, Bear Valley Electric Service, Inc., has a separate Board of Directors and Officer.

³ These Board of Directors are also shared with American States Utility Services, Inc. and Subsidiaries.

Rule VIII.F

I. SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Golden State Water Company (“GSWC”), the Utility, provides services to its affiliates: American States Utility Services, Inc. (“ASUS”), American States Water Company (“AWR” or “Holding Company”) and Bear Valley Electric Service, Inc. (“BVES”). The following summarizes: (A.1, B.1 & C.1) Allocation of Common Costs and (A.2, B.2 & C.2) Costs for Direct Services Provided from the Utility to the Affiliate.

A. American States Utility Services, Inc.

1. Allocation of Common Costs:

ASUS and its subsidiaries also benefit from Corporate Support Services including human resources, insurance, employee benefits, information technology, management, accounting and financial services provided and paid by GSWC and reimbursed by ASUS. Total operating expenses allocated from GSWC to ASUS amounted to \$4,953,484 for the year ended December 31, 2023. A portion of GSWC’s General Office Rate Base is also allocated to ASUS.

A summary of GSWC accounts affected by the allocated charges is included in Appendix A of this report and as follows:

<u>Account Number</u>	<u>Description</u>	<u>Operating Expenses</u>	<u>Rate Base</u>
799.10	A&G Labor Expense	\$ 1,553,560	\$ -
773.10	Customer Labor Expense	-	-
799.20	A&G Other Expense	3,399,924	-
773.20	Customer Other Expense	-	-
	Rate Base Allocation to ASUS	-	1,908,672
	Total	<u>\$ 4,953,484</u>	<u>\$ 1,908,672</u>

The following additional information is provided in this 2023 Annual Report regarding the allocation of common costs from GSWC to ASUS:

- a. Rate charged, with explanation if different rates are charged:**
During 2023, the allocation rate was based on Commission D.23-06-024. The rate used to allocate General Office rate base and expense for GO business units, which provide Corporate Support to ASUS, was 17.17%.
- b. Rate charged to non-affiliate, with explanation if rate different than charged to non-affiliate:**
Not applicable.
- c. Formula for determining rate charged to non-affiliates:**
Not applicable.

2. Direct Services Provided from GSWC to ASUS:

There were no direct services provided from GSWC to ASUS in 2023.

B. American States Water Company

1. Allocation of Common Costs:

GSWC provides corporate support functions on behalf of AWR and allocates these costs between GSWC, BVES and ASUS.

2. Direct Services Provided from GSWC to AWR:

None.

C. Bear Valley Electric Service, Inc.

1. Allocation of Common Costs:

BVES receives services from Corporate Support Services including human resources, insurance, employee benefits, information technology, management, accounting and financial services provided and paid by GSWC and reimbursed by BVES. Total operating expenses allocated from GSWC to BVES amounted to \$3,469,658 for the year ended December 31, 2023. A portion of GSWC's General Office Rate Base is also allocated to BVES.

A summary of GSWC accounts affected by the allocated charges is included in Appendix A of this report and as follows:

<u>Account Number</u>	<u>Description</u>	<u>Operating Expenses</u>	<u>Rate Base</u>
799.10	A&G Labor Expense	\$ 1,026,231	\$ -
773.10	Customer Labor Expense	56,867	-
799.20	A&G Other Expense	2,385,565	-
773.20	Customer Other Expense	995	-
	Rate Base Allocation to BVES	-	1,684,098
	Total	<u>\$ 3,469,658</u>	<u>\$ 1,684,098</u>

The following additional information is provided in this 2023 Annual Report regarding the allocation of common costs from GSWC to BVES:

a. Rate charged, with explanation if different rates are charged:

During 2023, the allocation rate was based on Commission D.23-06-024. The rates used to allocate General Office rate base and expense for GO business units, which provide Corporate Support and Utility Support services to BVES, were 8.63% and 10.42%, respectively.

b. Rate charged to non-affiliate, with explanation if rate different than charged to non-affiliate:

Not applicable.

c. Formula for determining rate charged to non-affiliates:

Not applicable.

2. Direct Services Provided from GSWC to BVES:

Direct labor costs related to GSWC's Regulatory Affairs were incurred for support to BVES. In accordance with ATR IV.E.3, BVES paid GSWC at the fully loaded cost plus 5% of direct labor cost (for non-executive employees) in the net amount of \$27,211.

II. SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

Not applicable

A. Rate charged, with explanation if different rates are charged:

Not applicable

B. Rate charged to non-affiliate, with explanation if rate different then charged to non-affiliate:

Not applicable

C. Formula for determining rate charged to non-affiliates:

Not applicable

III. ASSETS TRANSFERRED FROM THE UTILITY TO THE AFFILIATED COMPANIES

There were no asset transfers in 2023 from GSWC to its Affiliates.

IV. ASSETS TRANSFERRED FROM THE AFFILIATED COMPANIES TO THE UTILITY

Water Rights pertaining to 428 acre-feet in Alto Basin (Apple Valley area) were transferred from AWR to GSWC in 2023 for an amount of \$208,864.

V. EMPLOYEES TRANSFERRED FROM THE UTILITY TO THE AFFILIATED COMPANIES

There was one employee transferred from GSWC to BVES in 2023.

1. Employee's name	***CONFIDENTIAL BEGINS*** [REDACTED] ***CONFIDENTIAL ENDS***
2. Date of transfer	May 13, 2023
3. Employee's title and duties at Utility	Payroll Analyst
4. Length of time with Utility	3 years
5. Last annual salary with Utility	***CONFIDENTIAL BEGINS*** [REDACTED] ***CONFIDENTIAL ENDS***
6. Annual salary at Affiliate	***CONFIDENTIAL BEGINS*** [REDACTED] ***CONFIDENTIAL ENDS***
7. Duties to be performed and title at Affiliate	Rate Analyst duties include preparation of electric rate proceedings, preparing cost-benefit studies, performing statistical and analytical studies including revenue, sales, expense and rate base reports.
8. Qualifications for performing this duty at the Affiliate	3 years providing payroll duties at utility
9. Reason for transfer	Vacancy in BVES Regulatory Affairs Department

VI. EMPLOYEES TRANSFERRED FROM THE AFFILIATED COMPANIES TO THE UTILITY

There were no employee transfers from BVES to GSWC in 2023.

10. Employee's name	
11. Date of transfer	
12. Employee's title and duties at Affiliate	
13. Length of time with Affiliate	
14. Last annual salary with Affiliate	
15. Annual salary at Utility	
16. Duties to be performed and title at Utility	
17. Qualifications for performing this duty at the Utility	
18. Reason for transfer	

VII. FINANCING ARRANGEMENTS AND TRANSACTIONS BETWEEN THE UTILITY AND ANY AFFILIATED COMPANIES

Dividends:

GSWC (the Utility) pays dividends to the holding company, AWR, as determined and approved by the Board of Directors. The following dividends were paid by GSWC to AWR for the year ended December 31, 2023:

No.	Description	Explanation
1	Name of affiliate	American States Water Company
2	Date of transaction	February 7, 2023; May 8, 2023; August 1, 2023
3	Amount of transaction and quarter (Q)	\$24,700,000 Q1; \$14,700,000 Q2; \$16,000,000 Q3
4	Detail of each account affected and amount booked to each account	GSWC's retained earnings (GL account - 2.2230.14) decreased by the amount of quarterly dividend payments made to AWR with an offset to dividend payable (GL account - 2.3300.20) to AWR.
5	Rate of interest charged	See Schedule I
6	Length of transaction	See Schedule I
7	Schedule of repayment	See Schedule I
8	Detail of payments made during the year	See line #2 and #3 above.
9	Source of fund provided to affiliate	Mostly from Operations and Financing activities in 2023
10	Rate of interest, amount of new debt issued or proposed	Please refer to number 12 for the interest rate of the \$130 million private placement notes funded on January 13, 2023 and borrowings under its new credit facility.
11	Effect on common equity if retained earnings reduced to provide funds to an affiliate	GSWC's common equity will decrease by the dividend payments.
12	Explanation of Utility's plan to return to a capital structure consistent with that determined to be reasonable by the commission in its most recent decision.	In order to reasonably maintain a capital structure consistent with that determined to be reasonable by the Commission, GSWC relies on (i) its internal sources provided primarily by retention of a portion of earnings from operating activities, (ii) long-term debt issuance, and (iii) equity investment (infusion) from its holding company, AWR. Below are new debt activities of GSWC in 2023 to help support its capital structure: In January 2023, GSWC issued (i) one common share to AWR for \$10.0 million, and (ii) \$130.0 million in unsecured long-term notes in a private

		<p>placement notes consisting of: \$100 million aggregate principal amount of Series A Senior Notes at a coupon rate of 5.12% due January 31, 2033 and \$30.0 million aggregate principal amount of Series B Senior Notes at a coupon rate of 5.22% due January 31, 2038. GSWC used the proceeds from both the issuance of equity and long-term debt to pay-off all intercompany borrowings due to AWR at that time.</p> <p>On June 28, 2023, GSWC borrowed for the first time under its new syndicated credit facility and used the proceeds to again pay-off its short-term intercompany borrowings due to AWR. The credit agreement provides for a \$200.0 million unsecured revolving credit facility to support GSWC's operations and capital expenditures. GSWC's borrowing capacity under this credit agreement may be expanded up to an additional \$75.0 million, subject to the lenders' approval. Previously, AWR borrowed under a revolving credit facility and provided funds to GSWC in support of its operations under intercompany borrowing arrangements.</p> <p>GSWC's borrowings under its new credit facility will also be required to be paid-off in full within a 24-month period. GSWC's next pay-off period ends in June 2025. Under the current financing application authorized by the CPUC, GSWC has \$105.0 million remaining available that provides for long-term financing and which are expected to be used over the next 6-18 months to pay down portions of the outstanding borrowings under GSWC's credit facility. As of December 31, 2023, GSWC's outstanding borrowing under its credit facility is \$150.0 million.</p> <p>On January 22, 2024, GSWC filed a new financing application with the CPUC that requests authorization for the issuance and sale of additional long-term debt and equity securities of up to \$750.0 million. A scoping ruling was issued in April 2024 on GSWC's Financing proceeding. The scoping ruling states that a proposed decision will be issued within the next 90 days. The financing application is still pending approval.</p>
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13	Number of shares issued, number of shares sold, and effect on capital structure if utility issues stock to provide funds to an affiliate	Not applicable
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Issuance of Common Stock:

In January 2023, the Board of Directors approved the issuance of one GSWC common share to AWR for \$10.0 million.

Bank borrowings:

In January 2023, GSWC issued \$130.0 million in unsecured long-term notes in private placement notes consisting of: \$100 million aggregate principal amount of Series A Senior Notes at a coupon rate of 5.12% due January 31, 2033 and \$30.0 million aggregate principal amount of Series B Senior Notes at a coupon rate of 5.22% due January 31, 2038. GSWC used the proceeds from both the issuance of equity and long-term debt to pay-off all intercompany borrowings due to AWR at that time.

On June 28, 2023, GSWC borrowed for the first time under its new syndicated credit facility and used the proceeds to again pay-off its short-term intercompany borrowings due to AWR. The credit agreement provides for a \$200.0 million unsecured revolving credit facility to support GSWC’s operations and capital expenditures. GSWC’s borrowing capacity under this credit agreement may be expanded up to an additional \$75.0 million, subject to the lenders’ approval.

GSWC’s borrowings under its new credit facility will also be required to be paid-off in full within a 24-month period. GSWC’s next pay-off period ends in June 2025. As of December 31, 2023, GSWC’s outstanding borrowing under its credit facility is \$150.0 million.

Intercompany miscellaneous payable/receivable:

As a result of GSWC’s services provided to affiliates as described above, all amounts due to GSWC are accumulated in an intercompany account and are paid by the affiliate on a periodic basis. Furthermore, GSWC is included in both AWR’s consolidated federal income tax and its combined California state franchise tax returns. Therefore, GSWC recognizes income taxes payables/receivables to and from AWR. When there is an applicable intercompany balance, GSWC pays or receives interest on any intercompany balances owed to or due from AWR. As of December 31, 2023, GSWC had an intercompany receivable of \$380,256 due from AWR and an income taxes receivable due from AWR of \$222,000. The maximum amount outstanding during 2023 of this intercompany receivable from AWR to GSWC was \$2,146,754. The total interest income net of interest expense recorded in 2023 by GSWC as a result of the intercompany payable/receivable from AWR was \$33,912. Accounts affected by this transaction were interest income and intercompany receivable at GSWC; and intercompany payable and interest expense at AWR.

Also, as previously mentioned, prior to GSWC’s new syndicated credit facility, AWR borrowed under a revolving credit facility and provided funds to GSWC in support of its operations under intercompany borrowing arrangements. In June 2023, GSWC used the proceeds from its syndicated credit facility to pay-off all short-term intercompany borrowings due to AWR.

VIII. SERVICES PROVIDED BY AND/OR ASSETS TRANSFERRED FROM THE PARENT HOLDING COMPANY TO AFFILIATED COMPANY WHICH MAY HAVE GERMANE UTILITY REGULATIONS IMPACTS

There were no germane services provided or assets transferred from AWR to any affiliate during 2023.

IX. SERVICES PROVIDED BY AND/OR ASSETS TRANSFERRED FROM THE AFFILIATED COMPANY TO THE PARENT HOLDING COMPANY WHICH MAY HAVE GERMANE UTILITY REGULATION IMPACTS.

There were no germane services provided or assets transferred from any affiliate to AWR during 2023.

Rule X.E – Annual Non-Tariffed Product and Services

1. A detailed description of each Non-Tariffed Products and Services (“NTP&S”) activity:

Utility provided the following NTP&S activities for 2023:

- a. Services include billing for trash, sewer, and other on behalf of various cities.
- b. Rental of small parcel of land (~600 square feet) for communication facilities to AT&T located in the Bay Point Customer Service Area. This area of land does not impact water utility operations nor diminish the level of service provided to the water utility customers.
- c. Rental of small parcel of land (~3,838 square feet) to American Builders & Contractors Supply Co. Inc. for parking and material storage associated with their business operations located in the Norwalk Customer Service Area. This area of land does not impact water utility operations nor diminish the level of service provided to the water utility customers.
- d. Marketing of home emergency repair program provided through HomeServe. HomeServe is a home emergency repairs business, which bills customers for plan fees and tracks payments thereof. This program does not impact water utility operations nor diminish the level of service provided to the water utility customers.
- e. Subcontractor to Provost & Pritchard and perform consulting services to support the operations and billing services of small, public disadvantaged water systems.
- f. Contractor to San Juan Oaks Mutual Water Company to provide administrative services for a water system.

2. Whether and why it is classified active or passive:

- a. The billing services provided to the cities as described under section IX.1.a. above are classified as active because it is an activity in the “Customer Account Management Services” Category, as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D. 12-01-042.

- b. The land rentals are classified as passive because it is an activity in the “Use of Facilities” Category as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D.12-01-042.
- c. The HomeServe marketing agreement is classified as passive because GSWC does not have any direct involvement in the services provided by HomeServe. GSWC’s agreement with HomeServe is a marketing arrangement to allow HomeServe the use of GSWC’s logo on marketing materials. HomeServe is solely responsible for creating and modifying marketing materials, billing customers, and performance of work.
- d. The Provost & Pritchard agreement is classified as active because it is an activity in the “Operation and Maintenance Contracts” Category as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D.12-01-042.
- e. San Juan Oaks Water Mutual Water Company agreement is classified as active because it is an activity in the “Operation and Maintenance Contracts” Category as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D.12-01-042.

3. Gross revenue received:

- a. The revenues received from various cities for services performed on their behalf including billing for trash, sewer and other are recorded as other revenue. See summary below:

UTILITY TAXES AND OTHER	2023		
	Processing Fee per Bill	Total Bills	Total Revenue
POMONA			\$ 80
ARCADIA	\$ 0.35	2,051	\$ 718
CITY OF CLAREMONT	\$ 0.18	3,205	\$ 721
CYPRESS	\$ 0.35	171,841	\$ 61,414
GARDENA	\$ 0.38	169,759	\$ 65,130
HAWTHORNE	\$ 0.35	76,421	\$ 26,747
SANTA MARIA	\$ 0.35	9,209	\$ 5,203
SANTA MARIA-CYPRESS RIDGE	\$ 1.00	4,753	\$ 4,753
SOUTH GATE	\$ 0.50	15,846	\$ 7,963
MONTEREY PARK	\$ 0.35	222	\$ 78
PLACENTIA	\$ 0.50	128,702	\$ 64,351
INGLEWOOD			\$ 480
SAN LUIS OBISPO			\$ 40
GARDEN GROVE			\$ 40
SIMI VALLEY			\$ 400
LAGUNA			\$ 200
COUNTY SANITATION DIST. OF LA COUNTY			\$ 80
TOTAL			\$ 238,398

- b. The 2023 rental revenues for land are as follows:
- Bay Point (AT&T): \$26,000
 - Norwalk (American Builders & Contractors Supply Co. Inc.): \$10,037
- c. In connection with the marketing agreement with HomeServe, commissions of \$319,985 paid by HomeServe to GSWC during 2023 was recorded to Other Revenues for 2023.
- d. For the services agreement with Provost & Pritchard, total revenues of \$19,765 were recorded to Other Revenues for 2023. \$4.80 was charged per month per connection, which covers billing and general administration.

- e. For the services agreement with San Juan Oaks Water Mutual Company, services commenced on August 3, 2023 and revenues of \$900 were recorded to Other Revenues for 2023.

4. Revenue allocated to ratepayers and to shareholders, as established in GSWC's current general rate case:

The customers received the following:

- \$100,000 of funds for billings related to city billing service revenues, Bay Point cell site and Norwalk land rental revenues, HomeServe marketing revenue, and San Juan Oaks Mutual Company and Provost and Pritchard consulting services revenues.
- After the initial \$100,000 has been reached, the excess remaining billings/revenue is allocated accordingly to customers:
 - 10% of the city billing revenues
 - 30% of the Bay Point cell site and Norwalk land rental revenues, and HomeServe marketing revenue.
- Provost & Pritchard services agreement with GSWC was executed in late 2022 and therefore not included in the company's GRC Application 20-07-012. Allocation will be addressed in GSWC's GRC A.23-08-010 which will set new rates for the years 2025 through 2027. In 2023, \$4.80 was charged per month per connection, which covers billing and general administration.
- San Juan Oaks Water Mutual Company agreement with GSWC was executed on August 3, 2023 and therefore not included in the company's current GRC A.23-08-010. Allocation will be addressed in GSWC's upcoming 2026 GRC Application that will set new rates for the years 2028 through 2030.

5. A complete identification of all regulated assets used in the transaction:

- a. The Utility used its billing system called Customer Care & Billing ("CC&B") for the NTP&S transactions.
- b. The Bay Point rental parcel is a portion of the Southeast ¼ of the Southeast ¼ of Section 14, Township 2 North, Range 1 West, Mount Diablo Base and Meridian.
- c. The Norwalk rental parcel is a portion located east of 13555 Imperial Highway and commonly designated as APN 8028-019-800, in the Whittier area, in the County of Los Angeles, State of California.

6. A complete list of all employees (by position) that participated in providing the NTP&S, with amount of time spent on provision of the service:

- a. Billing for trash, sewer, and others for the various cities:
 - Accountant – Annual time spent was approximately 60 hours
 - Controller – Annual time spent was approximately 10 hours
- b. Rental agreements requires approximately 32 hours of a financial analyst's time per year.
- c. HomeServe marketing agreement:
 - Customer Service Manager – approximately 11 hours.
- d. Provost & Pritchard services agreement:

- Regional Water Quality Manager – approximately 49 hours.
 - General Manager – approximately 14 hours
 - CC&B Analyst – approximately 18 hours
 - QA Supervisor – approximately 10 hours
 - Customer Service Manager – approximately 5 hours
 - Financial Analyst – approximately 5 hours
- e. San Juan Oaks Water Mutual services agreement:
- General Manager – approximately 5 hours.

7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter submission; provide the number of the advice letter and the authorizing resolution:

Not applicable.

8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission:
Notice of GSWC initiating the offering of a NTP&S with San Juan Oaks Mutual Company was provided to the Commission on September 1, 2023.

APPENDIX A

Charges From Golden State Water Company to It's Affiliates
For the 12 Months Ended December 31, 2023

CPUC WUDF ACCT	Description	ASUS Total	BVESI Total	AWR (holding Company)	Decrease GSWC Cost By a Total of
615.00	OPERATING REVENUES	\$ -	\$ -	\$ -	\$ -
	OPERATION EXPENSES				
704.00	Purchased Water	-	-	-	-
704.02	Bal Acct Provision	-	-	-	-
726.00	Purchased Power	-	-	-	-
735.00	Pump Taxes	-	-	-	-
	TOTAL SUPPLY EXPENSES	-	-	-	-
	REV LESS SUPPLY EXP	-	-	-	-
744.00	Chemicals	-	-	-	-
773.10	Allocated Customer Exp Labor	-	(56,867)	-	(56,867) (a)
773.20	Allocated Customer Exp Other	-	(995)	-	(995) (a)
773.00	Common Cust Account	-	-	-	-
773.25	Postage	-	-	-	-
775.00	Uncollectibles	-	-	-	-
780.00	Operation Labor	-	-	-	-
782.00	Construction Costs	-	-	-	-
781.00	All Other Operation Expenses	-	-	-	-
	TOTAL OPERATION EXPENSE	-	(57,862)	-	(57,862)
787.00	Maintenance Labor	-	-	-	-
788.00	Maintenance Expenses - Other	-	-	-	-
789.00	TOTAL MAINT EXPENSES	-	-	-	-
790.00	TOTAL O&M EXCL A&G	-	(57,862)	-	(57,862)
792.00	Office Supplies & Expense	-	-	-	-
793.00	Property Insurance	-	-	-	-
794.00	Injuries & Damages	-	-	-	-
795.00	Pension & Benefits	-	-	-	-
796.00	Business Meals	-	-	-	-
797.00	Regulatory Expenses	-	-	-	-
798.00	Outside Services	-	-	-	-
799.00	Miscellaneous	-	-	-	-
799.10	Alloc General Office Labor	(1,553,560)	(1,026,231)	-	(2,579,791) (a)
799.20	Alloc General Office Other	(3,399,924)	(2,385,565)	-	(5,785,489) (a)
805.00	Oth Maint-Gen Plant	-	-	-	-
811.00	Rent	-	-	-	-
812.00	A&G Exp Capitalized	-	-	-	-
815.00	A&G Labor	-	-	-	-
	TOTAL ADM & GEN EXPENSES	(4,953,484)	(3,411,796)	-	(8,365,280)
503.00	DEPREC & AMORT EXPENSE	-	-	-	-
507.10	Property Taxes	-	-	-	-
507.20	Payroll Taxes	-	-	-	-
507.30	Local Taxes	-	-	-	-
507.40	TOTAL TAXES NOT ON INCOME	-	-	-	-
820.00	TOTAL EXP EXCL INC TAX	\$ (4,953,484)	\$ (3,469,658)	\$ -	\$ (8,423,142)

(a) Common Cost allocated from GSWC to its affiliates based on a study ordered by the Commission via D. 23-06-024

**Schedule I
2023 GSWC**

Financial arrangement and transactions between GSWC and affiliates

Name of Affiliate	Initiation Date	Loan Repayment Date	Actual Term (days)	Loan Amount	Rate of Interest (Annual)	Repayment Amount	Repayment Date
American States Water Co.	12/5/2022	1/5/2023	31	4,000,000	4.9312%	4,000,000	1/5/2023
American States Water Co.	12/7/2022	1/9/2023	33	5,000,000	4.9671%	5,000,000	1/9/2023
American States Water Co.	12/14/2022	1/13/2023	30	35,000,000	5.0671%	35,000,000	1/13/2023
American States Water Co.	12/14/2022	1/13/2023	30	7,000,000	5.0671%	7,000,000	1/13/2023
American States Water Co.	12/16/2022	1/13/2023	28	2,000,000	5.0757%	2,000,000	1/13/2023
American States Water Co.	12/16/2022	1/13/2023	28	1,000,000	5.0757%	1,000,000	1/13/2023
American States Water Co.	12/19/2022	1/13/2023	25	2,000,000	5.0746%	2,000,000	1/13/2023
American States Water Co.	12/28/2022	1/13/2023	16	1,000,000	5.0725%	1,000,000	1/13/2023
American States Water Co.	12/30/2022	1/13/2023	14	72,000,000	5.0730%	72,000,000	1/13/2023
American States Water Co.	1/5/2023	1/13/2023	8	4,000,000	5.1097%	4,000,000	1/13/2023
American States Water Co.	1/6/2023	1/30/2023	24	2,000,000	5.1139%	2,000,000	1/30/2023
American States Water Co.	1/9/2023	1/30/2023	21	5,000,000	5.1466%	5,000,000	1/30/2023
American States Water Co.	1/17/2023	1/30/2023	13	2,000,000	5.2280%	2,000,000	1/30/2023
American States Water Co.	2/2/2023	3/2/2023	28	2,000,000	5.3225%	2,000,000	3/2/2023
American States Water Co.	2/10/2023	3/10/2023	28	2,000,000	5.3111%	2,000,000	3/10/2023
American States Water Co.	2/24/2023	3/24/2023	28	3,000,000	5.3246%	3,000,000	3/24/2023
American States Water Co.	2/27/2023	3/27/2023	28	25,000,000	5.3548%	25,000,000	3/27/2023
American States Water Co.	3/1/2023	4/3/2023	33	2,000,000	5.4152%	2,000,000	4/3/2023
American States Water Co.	3/2/2023	4/3/2023	32	2,000,000	5.4108%	2,000,000	4/3/2023
American States Water Co.	3/10/2023	4/10/2023	31	2,000,000	5.5265%	2,000,000	4/10/2023
American States Water Co.	3/10/2023	4/10/2023	31	3,000,000	5.5265%	3,000,000	4/10/2023
American States Water Co.	3/17/2023	4/17/2023	31	5,000,000	5.4934%	5,000,000	4/17/2023
American States Water Co.	3/23/2023	4/24/2023	32	3,000,000	5.5092%	3,000,000	4/24/2023
American States Water Co.	3/24/2023	4/24/2023	31	3,000,000	5.5256%	3,000,000	4/24/2023
American States Water Co.	3/27/2023	4/27/2023	31	25,000,000	5.5424%	25,000,000	4/27/2023
American States Water Co.	4/3/2023	5/3/2023	30	2,000,000	5.5534%	2,000,000	5/3/2023
American States Water Co.	4/3/2023	5/3/2023	30	2,000,000	5.5534%	2,000,000	5/3/2023
American States Water Co.	4/10/2023	5/10/2023	30	2,000,000	5.5829%	2,000,000	5/10/2023
American States Water Co.	4/10/2023	5/10/2023	30	3,000,000	5.5829%	3,000,000	5/10/2023
American States Water Co.	4/10/2023	5/10/2023	30	2,000,000	5.5829%	2,000,000	5/10/2023
American States Water Co.	4/13/2023	5/15/2023	32	3,000,000	5.6262%	3,000,000	5/15/2023
American States Water Co.	4/17/2023	5/17/2023	30	5,000,000	5.6395%	5,000,000	5/17/2023
American States Water Co.	4/18/2023	5/18/2023	30	2,000,000	5.6431%	2,000,000	5/18/2023
American States Water Co.	4/24/2023	5/23/2023	29	3,000,000	5.7143%	3,000,000	5/23/2023
American States Water Co.	4/24/2023	5/23/2023	29	3,000,000	5.7143%	3,000,000	5/23/2023
American States Water Co.	4/27/2023	5/23/2023	26	25,000,000	5.7465%	25,000,000	5/23/2023
American States Water Co.	5/3/2023	5/23/2023	20	2,000,000	5.7839%	2,000,000	5/23/2023
American States Water Co.	5/3/2023	5/23/2023	20	2,000,000	5.7839%	2,000,000	5/23/2023
American States Water Co.	5/1/2023	5/23/2023	22	1,000,000	5.7432%	1,000,000	5/23/2023
American States Water Co.	5/10/2023	6/12/2023	33	2,000,000	5.8050%	2,000,000	6/12/2023
American States Water Co.	5/10/2023	6/12/2023	33	3,000,000	5.8050%	3,000,000	6/12/2023
American States Water Co.	5/10/2023	6/12/2023	33	2,000,000	5.8050%	2,000,000	6/12/2023
American States Water Co.	5/10/2023	6/12/2023	33	5,000,000	5.8050%	5,000,000	6/12/2023
American States Water Co.	5/15/2023	6/15/2023	31	3,000,000	5.8093%	3,000,000	6/15/2023
American States Water Co.	5/17/2023	6/20/2023	34	5,000,000	5.8164%	5,000,000	6/20/2023
American States Water Co.	5/18/2023	6/20/2023	33	2,000,000	5.8177%	2,000,000	6/20/2023
American States Water Co.	5/23/2023	6/23/2023	31	2,000,000	5.8437%	2,000,000	6/23/2023
American States Water Co.	5/23/2023	6/23/2023	31	3,000,000	5.8437%	3,000,000	6/23/2023
American States Water Co.	5/23/2023	6/23/2023	31	25,000,000	5.8437%	25,000,000	6/23/2023
American States Water Co.	5/23/2023	6/23/2023	31	2,000,000	5.8437%	2,000,000	6/23/2023
American States Water Co.	5/23/2023	6/23/2023	31	3,000,000	5.8437%	3,000,000	6/23/2023
American States Water Co.	5/23/2023	6/23/2023	31	1,000,000	5.8437%	1,000,000	6/23/2023
American States Water Co.	5/30/2023	6/28/2023	29	13,000,000	5.8858%	13,000,000	6/28/2023
American States Water Co.	6/1/2023	6/28/2023	27	2,000,000	5.9103%	2,000,000	6/28/2023
American States Water Co.	6/12/2023	6/28/2023	16	12,000,000	5.8964%	12,000,000	6/28/2023
American States Water Co.	6/14/2023	6/28/2023	14	5,000,000	5.8976%	5,000,000	6/28/2023
American States Water Co.	6/15/2023	6/28/2023	13	3,000,000	5.8970%	3,000,000	6/28/2023
American States Water Co.	6/20/2023	6/28/2023	8	7,000,000	5.8406%	7,000,000	6/28/2023
American States Water Co.	6/23/2023	6/28/2023	5	36,000,000	5.8325%	36,000,000	6/28/2023
	Total - Balance at year end			-			
*Pay down of \$78M on June 28, 2023, to get zero balance as of December 31, 2023							

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: California Department of Public Health-(ARRA)
 Address: 1616 Capital Avenue MS 7408
 Phone Number: 916-449-5600
 Account Number: Project Number 3410015-006
 Date Hired: 2009

2. Total surcharge **billed to** customers during the 12 month reporting period:

\$ 406,191 *
*** 406,191 is the actual surcharge billed to customers in 2023, not collected from customers**

**For detailed information on the monthly surcharge rate, please refer to Advice letter 1756-W attached. Effective March 1, 2023, the rate is billed based on years 11-20. However, the rate was based on years 4.5-10 for January and February.

Meter Size	No. of Active Customers Count as of 12/31/2023	Monthly Surcharge Per Customer ** (Years 4.5-10)	Monthly Surcharge Per Customer ** (Years 11-20)
5/8 X 3/4 inch	2,050	\$1.05	\$0.85
3/4 inch	11,443	\$1.58	\$1.28
1 inch	1,503	\$2.62	\$2.14
1 1/2 inch	113	\$5.23	\$4.26
2 inch	911	\$8.37	\$6.82
3 inch	125	\$15.69	\$12.79
4 inch	48	\$26.14	\$21.31
6 inch	5	\$52.29	\$42.62
8 inch	1	\$83.66	\$68.20
10 inch	1	\$120.26	\$98.04
Fire Sprinkler 1" to 3/4"	473	\$1.63	\$1.33
Fire Sprinkler 6" to 1"	2	\$12.21	\$9.95
Fire Sprinkler 6" to 2"	1	\$18.25	\$14.88
Fire Sprinkler 6" to 3"	14	\$21.11	\$17.21
Fire Sprinkler 6" to 4"	2	\$30.03	\$24.48
Fire Sprinkler 8" to 2"	4	\$20.30	\$16.55
Fire Sprinkler 8" to 3"	6	\$23.16	\$18.88
Fire Sprinkler 8" to 4"	1	\$32.08	\$26.15
Fire Sprinkler 8" to 6"	2	\$54.58	\$44.49
Total	16,705		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ 408,605
Add: <u>Deposits</u> during the year	<u>316,324</u>
Interest earned	<u>17,473</u>
Other deposits	<u> </u>
Less: Loan payments	<u>(316,324)</u>
Bank charges	<u> </u>
Other withdrawals	<u> </u>
Balance at end of year	\$ 426,078

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ 316,324

Schedule No. AC-1
Arden-Cordova District
GENERAL METERED SERVICE

SPECIAL CONDITIONS

7. As authorized by the California Public Utilities Commission a surcharge will be applied to customer bills for the remainder of a 20-year loan obligation that began in March 2013 to repay a \$8.6 million loan Golden State Water Company received under the Safe Drinking Water State Revolving Fund and the American Recovery and Reinvestment Act of 2009 from the California Department of Public Health to fund the Meter Installation and Retrofit Program in the Arden-Cordova District, pursuant to Commission Resolution W-4810. The surcharges below will go into effect on the effective date of Advice Letter 1756-W. (T)

The table below shows the surcharge, by meter size, for each period:

Meter Size	Years 4.5-10	Years 11-20
5/8" x 3/4"	\$ 1.05	\$ 0.85
3/4"	\$ 1.58	\$ 1.28
1"	\$ 2.62	\$ 2.14
1-1/2"	\$ 5.23	\$ 4.26
2"	\$ 8.37	\$ 6.82
3"	\$ 15.69	\$ 12.79
4"	\$ 26.14	\$ 21.31
6"	\$ 52.29	\$ 42.62
8"	\$ 83.66	\$ 68.20
10"	\$ 120.26	\$ 98.04
Fire Sprinkler 1" to 5/8"	\$ 1.16	\$ 0.94
Fire Sprinkler 1" to 3/4"	\$ 1.63	\$ 1.33
Fire Sprinkler 1 1/2" to 3/4"	\$ 2.13	\$ 1.74
Fire Sprinkler 2" to 3/4"	\$ 2.33	\$ 1.90
Fire Sprinkler 1 1/2" to 1"	\$ 3.15	\$ 2.57
Fire Sprinkler 2" to 1"	\$ 3.34	\$ 2.73
Fire Sprinkler 4" to 1"	\$ 9.47	\$ 7.72
Fire Sprinkler 6" to 3/4"	\$ 12.21	\$ 9.95
Fire Sprinkler 6" to 1-1/2"	\$ 15.32	\$ 12.49
Fire Sprinkler 6" to 2"	\$ 18.25	\$ 14.88
Fire Sprinkler 6" to 3"	\$ 21.11	\$ 17.21
Fire Sprinkler 6" to 4"	\$ 30.03	\$ 24.48
Fire Sprinkler 8" to 5/8"	\$ 13.76	\$ 11.22
Fire Sprinkler 8" to 2"	\$ 20.30	\$ 16.55
Fire Sprinkler 8" to 3"	\$ 23.16	\$ 18.88
Fire Sprinkler 8" to 4"	\$ 32.08	\$ 26.15
Fire Sprinkler 8" to 6"	\$ 54.58	\$ 44.49

(T)

(R)

(R)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 1756-W

R. J. Sprowls

Date Filed 10/12/2018

Decision No. _____

President

Effective 11/11/2018

Resolution No. W-4810 / W-5158

Schedule No. AC-2
Arden-Cordova District
FLAT RATE SERVICE

SPECIAL CONDITIONS

1. The above flat rates apply to service connections not larger than one inch in diameter.
2. For service covered by the above classification, if either the utility or the customer so elects, a meter shall be installed and service provided under Schedule No. AC-1, General Metered Service.
3. All bills are subject to the reimbursement fee set forth on Schedule No. UF.
4. Pursuant to Decision 05-07-045, to recover the balance as of January 31, 2005 in the Water Quality Litigation Memorandum Account, a surcharge of \$8.07 is to be added to the monthly service connection charge for 20 years. The surcharge amount will be recalculated once in every rate cycle, or more frequently if in any year the receipt of Water Availability Fee (WAF) monies will permit a reduction of \$0.50 or more in the monthly bill under this tariff schedule.
5. Pursuant to Decision No. 13-05-011, a surcharge of \$3.01 per customer, per month will be applied to all flat rate customer bills excluding customers that are receiving the CARW credit. This surcharge will offset the CARW credits and CARW administrative program costs recorded in the CARW Balancing Account.
6. As authorized by the California Public Utilities Commission a surcharge will be applied to customer bills for the remainder of a 20-year loan obligation that began in March 2013 to repay a \$8.6 million loan Golden State Water Company received under the Safe Drinking Water State Revolving Fund and the American Recovery and Reinvestment Act of 2009 from the California Department of Public Health to fund the Meter Installation and Retrofit Program in the Arden-Cordova District, pursuant to Commission resolution W-4810. The surcharges below will go into effect on the effective date of Advice Letter 1756-W. (T)

	<u>Years 4-5-10</u>	<u>Years 11-20</u>	
For a single unit of occupancy, including premises not exceeding 12,000 sq. ft. in area	\$1.95/mo.	\$1.28/mo.	(R)
For a duplex including premises not exceeding 12,000 sq. ft. in areas	\$1.95/mo.	\$1.28/mo.	(R)
			(D)

7. As authorized by the California Public Utilities Commission, an amount of \$8.36 per month is to be applied to the customer bills for a 18-month amortization period, beginning on the effective date of Advice Letter 1741-W, which is March 30, 2018. The surcharge may be recalibrated annually, if necessary. This surcharge will recover the under-collection in the MCBA Balancing Account.

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 1756-W

R. J. Sprowls

Date Filed 10/12/2018

Decision No. _____

President

Effective 11/11/2018

Resolution No. W-4810/W-5158

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	-				\$ -
3	302	Franchises and Consents	-				\$ -
4	303	Other Intangible Plant	-				\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ -				\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				\$ -
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				\$ -
14	314	Springs and Tunnels	-				\$ -
15	315	Wells	-				\$ -
16	316	Supply Mains	-				\$ -
17	317	Other Source of Supply Plant	-				\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	-				\$ -
22	322	Boiler Plant Equipment	-				\$ -
23	323	Other Power Production Equipment	-				\$ -
24	324	Pumping Equipment	-				\$ -
25	325	Other Pumping Plant	-				\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	-				\$ -
30	332	Water Treatment Equipment	-				\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements	-				\$ -
35	342	Reservoirs and Tanks	-				\$ -
36	343	Transmission and Distribution Mains	-				\$ -
37	344	Fire Mains	-				\$ -
38	345	Services	2,073,197				\$ 2,073,197
39	346	Meters	5,882,048		(3,162)		\$ 5,878,886
40	347	Meter Installations	-				\$ -
41	348	Hydrants	-				\$ -
42	349	Other Transmission and Distribution Plant	-				\$ -
43		Total Transmission and Distribution Plant	\$ 7,955,245	\$ -	\$ (3,162)	\$ -	\$ 7,952,083

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	-				\$ -
46	372	Office Furniture and Equipment	-				\$ -
47	373	Transportation Equipment	-				\$ -
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ -
50	376	Communication Equipment	-				\$ -
51	377	Power Operated Equipment	-				\$ -
52	378	Tools, Shop and Garage Equipment	-				\$ -
53	379	Other General Plant	-				\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-				\$ -
58	391	Utility Plant Purchased	-				\$ -
59	392	Utility Plant Sold	-				\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 7,955,245	\$ -	\$ (3,162)	\$ -	\$ 7,952,083

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: First 5 LA and First 5 Sacramento
750 N. Alameda St, Suite 300 LA 90012, and
 Address: 2750 Gateway Oaks Drive, Suite 330 Sacramento, CA 95833
 Phone Number: 213-482-5902 and 916-876-6529
 Account Number: 4121-992507
 Date Hired: 2011/2013

2. Total surcharge **billed to** customers during the 12 month reporting period:

\$ None

Meter Size	No. of Active Customers Count as of 12/31/2023 **	Monthly Surcharge Per Customer ***
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
8 inch		
10 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Deposits during the year	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____ -

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	-				\$ -
3	302	Franchises and Consents	71,756				\$ 71,756
4	303	Other Intangible Plant	-				\$ -
5		Total Intangible Plant	\$ 71,756	\$ -	\$ -	\$ -	\$ 71,756
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ -				\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				\$ -
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				\$ -
14	314	Springs and Tunnels	-				\$ -
15	315	Wells	-				\$ -
16	316	Supply Mains	604,834		(36,956)		\$ 567,878
17	317	Other Source of Supply Plant	-				-
18		Total Source of Supply Plant	604,834	-	(36,956)	-	567,878
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	-				-
22	322	Boiler Plant Equipment	-				-
23	323	Other Power Production Equipment	-				-
24	324	Pumping Equipment	408,364		(16,346)		392,018
25	325	Other Pumping Plant	253,389		(200)		253,189
26		Total Pumping Plant	661,754	-	(16,546)	-	645,208
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	2,796,864		(61,392)	-	2,735,472
30	332	Water Treatment Equipment	1,865,679		(23,933)	-	1,841,746
31		Total Water Treatment Plant	4,662,542	-	(85,325)	-	4,577,218
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements	-				\$ -
35	342	Reservoirs and Tanks	-				\$ -
36	343	Transmission and Distribution Mains	-				\$ -
37	344	Fire Mains	-				\$ -
38	345	Services	-				\$ -
39	346	Meters	-				\$ -
40	347	Meter Installations	-				\$ -
41	348	Hydrants	-				\$ -
42	349	Other Transmission and Distribution Plant	-				\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	-				\$ -
46	372	Office Furniture and Equipment	-				\$ -
47	373	Transportation Equipment	-				\$ -
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ -
50	376	Communication Equipment	-				\$ -
51	377	Power Operated Equipment	-				\$ -
52	378	Tools, Shop and Garage Equipment	-				\$ -
53	379	Other General Plant	-				\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-				\$ -
58	391	Utility Plant Purchased	-				\$ -
59	392	Utility Plant Sold	-				\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 6,000,887	\$ -	\$ (138,827)	\$ -	\$ 5,862,060

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: California Department of Public Health
 Address: 1616 Capital Avenue MS 7408
 Phone Number: 916 449-5600
 Account Number: 4121-992507
 Date Hired: 2010

2. Total surcharge **billed to** customers during the 12 month reporting period:

\$ None

Meter Size	No. of Active Customers Count as of 12/31/2023	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
8 inch		
10 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Deposits during the year	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ _____

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	-				\$ -
3	302	Franchises and Consents	-				\$ -
4	303	Other Intangible Plant	-				\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ -				\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				\$ -
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				\$ -
14	314	Springs and Tunnels	-				\$ -
15	315	Wells	-				\$ -
16	316	Supply Mains	4,283,377				\$ 4,283,377
17	317	Other Source of Supply Plant	225,744				\$ 225,744
18		Total Source of Supply Plant	\$ 4,509,121	\$ -	\$ -	\$ -	\$ 4,509,121
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	500,412				\$ 500,412
22	322	Boiler Plant Equipment	-				\$ -
23	323	Other Power Production Equipment	-				\$ -
24	324	Pumping Equipment	3,876,364		-		\$ 3,876,364
25	325	Other Pumping Plant	432,024				\$ 432,024
26		Total Pumping Plant	4,808,800	\$ -	\$ -	\$ -	\$ 4,808,800
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	396,082				\$ 396,082
30	332	Water Treatment Equipment	1,095,387				\$ 1,095,387
31		Total Water Treatment Plant	1,491,469	\$ -	\$ -	\$ -	\$ 1,491,469
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements	61,192				\$ 61,192
35	342	Reservoirs and Tanks	51,782				\$ 51,782
36	343	Transmission and Distribution Mains	2,534				\$ 2,534
37	344	Fire Mains	-				\$ -
38	345	Services	25,845				\$ 25,845
39	346	Meters	-				\$ -
40	347	Meter Installations	-				\$ -
41	348	Hydrants	-				\$ -
42	349	Other Transmission and Distribution Plant	-				\$ -
43		Total Transmission and Distribution Plant	141,353	\$ -	\$ -	\$ -	\$ 141,353

**SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)**

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	-				\$ -
46	372	Office Furniture and Equipment	-				\$ -
47	373	Transportation Equipment	-				\$ -
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ -
50	376	Communication Equipment	-				\$ -
51	377	Power Operated Equipment	-				\$ -
52	378	Tools, Shop and Garage Equipment	-				\$ -
53	379	Other General Plant	-				\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-				\$ -
58	391	Utility Plant Purchased	-				\$ -
59	392	Utility Plant Sold	-				\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 10,950,742	\$ -	\$ -	\$ -	\$ 10,950,742

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name: None
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ _____

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys M Farrow
Officer, Partner, or Owner (Please Print)

of Golden State Water Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023 through December 31, 2023.

Vice President - Finance, Treasurer and Assistant
Secretary
Title (Please Print)

Gladys Farrow

Signature

909-394-3600
Telephone Number

May 30, 2024
Date

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