Received Examined	CLASS A WATER UTILITIES								
U#									
A	2023 NNUAL REPORT OF								
GREA	T OAKS WATER COMPANY								
(NAME UNDER WHICH CORPORA	(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)								
	PO BOX 23490								
SAN JOSE	, CALIFORNIA 95153								
(OFFICIA	L MAILING ADDRESS) ZIP								

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

<u>bmd@cpuc.ca.gov</u> <u>water.division@cpuc.ca.gov</u>

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, email address, and mailing address, must be included in Page 13, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2023

Name of Utility:	Great Oaks Water Company	Telephone:	(408) 227-9540	
Person Responsib	ole for this Report:	Juan Liem, CFO	1	

		1/1/2023	12/31/2023	Average
-	UTILITY PLANT DATA			
1	Total Utility Plant	\$ 54,991,663	\$ 55,661,103	\$ 55,326,383
2	Total Utility Plant Reserves	(30,726,181)	(31,794,004)	(31,260,093)
3	Total Utility Plant Less Reserves	24,265,482	23,867,098	24,066,290
4	Advances for Construction	4,297,343	4,037,648	4,167,496
5	Contributions in Aid of Construction	2,495,465	2,397,516	2,446,491
6	Total Accumulated Deferred Taxes	2,497,940	2,483,726	2,490,833
7				
8				
9				
10	CAPITALIZATION			
11	Common Capital Stock	360,110	360,110	360,110
12	Preferred Capital Stock	-	-	-
13	Earned Surplus	18,841,228	23,019,937	20,930,583
14	Total Capital Stock	19,548,663	23,727,371	21,638,017
15	Total Proprietary Capital (Individual or Partnership)	-	-	-
16	Total Long-Term Debt	4,000,000	4,000,000	4,000,000

INCOME, EXPENSES, AND OTHER DATA Calendar Year 2023

Name of Utility: Great Oa		Great Oaks Wat	er Company	 Telephone:(408) 22			-9540
	INCOME/EYD	ENSES DATA					Annual Amount
4						¢.	
1	Operating R					\$	23,260,167
2 3	Operating E	•				\$	16,269,772
	Depreciation					\$	1,377,764
4	Taxes	Namutilitu Omanatia	no (not)			\$	2,124,161
5		Nonutility Operatio	ns (net)			\$	951,756
6		ong-Term Debt				\$	260,000
7	Net Income					Ф	4,180,227
8 9	ODEDATING	EXPENSES DATA					
10		upply Expense				Ф	7,927,414
11	Pumping Ex					\$ \$	1,279,991
12		ment Expenses				\$	53,261
13		n and Distribution E	vnenses			\$	1,573,189
14		ccount Expenses	Aperises			\$	1,657,310
15	Sales Exper					\$	1,007,010
16	•	ater Expenses				\$	
17	•	ve and General Exp	enses			\$	3,515,807
18	Miscellaneo	•	CHSCS			\$	262,799
19		ting Expenses				\$	16,269,772
20	rotal operat	ang Expenses				Ψ	10,200,112
	OTHER DATA	1					
22		•					Annual
	Active Service	Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31		Average
24	7.01.70 0017100	Commodatio	(2.0.1 1 10.00)	 Julii 1	200.01		7.175.ags
25	Metered Ser	vice Connections		21,429	21,418		21,424
26		rvice Connections		356	374		365
27		ive Service Connec	tions	21,785	21,792		21,789
	. 3.3. 7.00	2011100		21,100	2.,.02		21,130

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2023

Name of Utility:	Great Oaks Water Company	Telephone:	(408) 227-9540
			_
Person Responsible	for this Report:	Juan Liem, CFO	

		1/1/2023	12/31/2023	Average
	UTILITY PLANT DATA			
1	Total Utility Plant	\$ 54,991,663	\$ 55,661,103	\$ 55,326,383
2	Total Utility Plant Reserves	\$ (30,726,181)	\$ (31,794,004)	\$ (31,260,093)
3	Total Utility Plant Less Reserves	\$ 24,265,482	\$ 23,867,098	\$ 24,066,290
4	Advances for Construction	\$ 4,297,343	\$ 4,037,648	\$ 4,167,496
5	Contributions in Aid of Construction	\$ 2,495,465	\$ 2,397,516	\$ 2,446,491
6	Total Accumulated Deferred Taxes	\$ 2,497,940	\$ 2,483,726	\$ 2,490,833
7		 		
8				
9				
10	CAPITALIZATION			
11	Common Capital Stock	\$ 360,110	\$ 360,110	\$ 360,110
12	Preferred Capital Stock	\$ 	\$ -	\$ -
13	Earned Surplus	\$ 18,841,228	\$ 23,019,937	\$ 20,930,583
14	Total Capital Stock	\$ 19,548,663	\$ 23,727,371	\$ 21,638,017
15	Total Proprietary Capital (Individual or Partnership)	\$ -	\$ -	\$ -
16	Total Long-Term Debt	\$ 4,000,000	\$ 4,000,000	\$ 4,000,000

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2023

Name of Utility:	Great Oaks Wate	Company	_	Telephone:	(408) 227	-9540
							Annual
INCOME/EX	PENSES DATA						Amount
1 Operating	Revenues					\$	23,260,167
2 Operating	Expenses					\$	16,269,772
3 Depreciation	on				\$ \$ \$	1,377,764	
4 Taxes						\$	2,124,161
5 Income from	m Nonutility Operation	s (net)				\$	-
6 Interest on	Long-Term Debt					\$	260,000
7 Net Incom	9					\$	3,228,471
8							
9 OPERATIN	EXPENSES DATA						
10 Source of	Supply Expense					\$	7,927,414
11 Pumping E	xpenses					\$	1,279,991
	atment Expenses					\$	53,261
13 Transmiss	on and Distribution Ex	penses				\$	1,573,189
14 Customer	Account Expenses					\$ \$ \$	1,657,310
15 Sales Exp						\$	-
16 Recycled \	Vater Expenses					\$	-
17 Administra	tive and General Expe	nses				\$	3,515,807
18 Miscellane	ous					\$	262,799
19 Total Oper	ating Expenses					\$	16,269,772
20							
21 OTHER DA	ΓA						
22							Annual
	ce Connections	(Exc. Fire Protect.)		Jan. 1	Dec. 31		Average
24							
25 Metered S	ervice Connections			21,429	21,418		21,424
	Service Connections			356	374		365
27 Total A	ctive Service Connecti	ons	ļ	21,785	21,792		21,789

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1	521 - Income from Nonutility Operations (Net) \$71,277
2	523 - Dividend Revenues \$360
3	524 - Interest Revenues \$844,207
4	526 - Miscellaneous Nonoperating Revenues \$83,200
5	535 - Other Interest Charges (\$105)
6	538 - Miscellaneous Income Deductions (\$47,183)
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2023:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
	Дрріїся			3/001 11003	that require A	ippiovai by	Advice Lette	Total		Gross	
										Value of	
								Income			
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability		Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account		Account
	Description of Non Tariffed Conda/Convices										
Number	Description of Non-Tariffed Goods/Services Wireless communication transmission - Clearwire	Passive Passive		521.001	(by account)		Services	(by account) 4992	Number 507	(by account)	
2		Passive	17841 24962	521.001	0	521.002 521.002		6984	507	77035 0	
3		Passive	28800		325.74			7967	507	301303	
4	HomeServe	Passive		526.000	020.74	521.002		23279	507		n/a
5	TIOMECOTVC	1 455170	00200	020.000		021.002	14// (20210	007		11/4
6											
7											
8											
9											
10											
11											
12											
13											
14											
15 16											
17											
18											
19											
20											

GENERAL INFORMATION 1. Name under which utility is doing business: Great Oaks Water Company Official Mailing Address, Phone Number, and Email: PO Box 23490, San Jose CA 95153 Name and title of person to whom correspondence should be addressed: Email: John W. S. Roeder, Chairmain & CEO Telephone: (408) 227-9540 Address where accounting records are maintained: 20 Great Oaks Blvd, Ste 120, San Jose CA 95119 Service Area (Refer to district reports if applicable Southeast of San Jose & Santa Clara County areas incl. Coyote and East Almaden Valleys Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.) Email: (408) 227-9540 Name: John Roeder, CEO Telephone: Address: Same as above OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) John Roeder and the John W.S. Roeder Continuing Trust Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Organized under laws of (state) Principal Officers: Name: John W. S. Roeder Title: Chairman & CEO Name: Juan Liem Title: Treasurer & Secretary & CFO Title: Vice President - Operations Name: Jared Ajlouny Name: Title: Names of associated companies: None Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition: Name: None Name: Date: Name: Date: Name: Date: 10. Use the space below for supplementary information or explanations concerning this report: 11. List Name, Grade, and License Number of all Licensed Operators: See the following page 12. List Name, Address, and Phone Number of your company's external auditor: Wright Ford Young & Company, jhaddad@cpa-wfy.com Telephone: (949) 910-2727 Name: Address: 16140 Sand Canyon Ave, Irvine, CA 92618 13. This annual report was prepared by: Name of firm or consultant: Internal Address of firm or consultant: Email address of firm or consultant: Phone Number of firm or consultant:

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule		alance		Balance
Line		Title of Account	No.	End	l-of-Year	Beg	inning of Year
No.	Acct.	(a)	(b)		(c)		(d)
1		I. UTILITY PLANT					
2	100	Utility Plant	A-1, A-1a		55,661,103		54,991,663
3	101	Recycled Water Utility Plant	A-1b		-		
4	107	Utility Plant Adjustments	A-2		-		
5		Total Utility Plant		\$	55,661,103	\$	54,991,663
6	250	Reserve for depreciation of utility plant	A-5	(;	31,794,004)		(30,726,181
7	251	Reserve for amortization of limited term utility investments	A-5		-		-
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5		-		-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5		-		-
10		Total utility plant reserves		\$ (31,794,004)	\$	(30,726,181
11		Total utility plant less reserves		\$ 2	23,867,098	\$	24,265,482
12		· ·					
13		II. INVESTMENT AND FUND ACCOUNTS					
14	110	Other Physical Property	A-3		-		-
15	253	Reserve for depreciation and amortization of other property	A-5		-		-
16		Other physical property less reserve		\$	-	\$	-
17	111	Investments in Affiliated Companies	A-6	·	_		_
18	112	Other Investments	A-7		11,935		11,935
19	113	Sinking Funds	A-8		-		-
20	114	Miscellaneous Special Funds	A-9		-		_
21		Total investments and fund accounts		\$	11,935	\$	11,935
22					•		,
23		III. CURRENT AND ACCRUED ASSETS					
24	120	Cash	A-10		5,348		579,180
25	121	Special Deposits	A-11		-		-
26	122	Working Funds	A-12		-		-
27	123	Temporary Cash Investments	A-13		19,799,122		12,753,607
28	124	Notes Receivable	A-14		-		3,080
29	125	Accounts Receivable	A-15		3,021,827		3,272,103
30	126	Receivables from Affiliated Companies	A-16		-		-
31	131	Materials and Supplies	A-17		-		-
32	132	Prepayments	A-18		196,651		313,131
33	133	Other Current and Accrued Assets	A-19		852,854		1,808,867
34		Total Current and Accrued Assets		\$ 2	23,875,802	\$	18,729,968
35							
36		IV. DEFERRED DEBITS					
37	140	Unamortized Debt Discount and Expense	A-20		-		-
38	141	Extraordinary Property Losses	A-22		_		_
39	142	Preliminary Survey and Investigation Charges	A-23		_		_
40	143	Clearing Accounts	A-24		-		_
	145	Other Work in Progress	A-25		-		_
41		Other Deferred Debits	A-26		726,084		792,922
	146	Offici Defetted Deptis					,
42	146 147				_		_
	146 147	Accumulated Deferred Income Tax Assets Total Deferred Debits	A-27	\$	726,084	\$	- 792,922

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)		Balance End-of-Year (c)		Balance nning of Year (d)
46		I. CORPORATE CAPITAL AND SURPLUS			, ,		` ,
47	200	Common Capital Stock	A-30		360,110		360,110
48	201	Preferred Capital Stock	A-30a		-		-
49	202	Stock Liability for Conversion	A-31		-		-
50	203	Premiums and Assessments on Capital Stock	A-32		349,539		349,539
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33		-	N/A	
52	150	Discount on Capital Stock	A-28		-		-
53	151	Capital Stock Expense	A-29		(2,236)		(2,236)
54	270	Capital Surplus	A-34		21		21
55	271	Earned Surplus	A-35		23,019,937		18,841,228
56		Total Capital Stock		\$	23,727,371	\$	19,548,663
57							
58		II. PROPRIETARY CAPITAL					
59	204	Proprietary Capital	A-36		-		-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37		-		-
61		Total Proprietary Capital		\$	-	\$	-
62							
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38		_		-
65	211	Receivers' Certificates	A-39		_		_
66	212	Advances from Affiliated Companies	A-40		_		_
67	213	Miscellaneous Long-Term Debt	A-41		4,000,000		4,000,000
68		Total Long-Term Debt	7	\$	4,000,000	\$	4.000.000
69		Total Long Total Doze		Ψ.	.,000,000	Ψ	.,000,000
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		_		_
72	221	Notes Receivable Discounted	A-44				_
73	222	Accounts Payable	A-45		184,177		151,197
74	223	Payables to Affiliated Companies	A-46		104,177		131,137
75	224	Dividends Declared	A-47				_
76	225	Matured Long-Term Debt	A-47 A-48		<u>-</u>		_
77	226	Matured Interest	A-49		-		-
78	227	Customers' Deposits	A-49 A-50		76,015		75,678
79	228	Taxes Accrued	A-50 A-53		19,982		73,076
80	229	Interest Accrued	A-53 A-51		14,959		14,959
81	230	Other Current and Accrued Liabilities	A-51 A-52		10,190,212		9,431,753
82	230	Total Current and Accrued Liabilities	A-32	\$	10,485,345	\$	9,673,587
		Total Current and Accided Elabilities		Ą	10,465,545	φ	9,073,307
83 84		V. DEFERRED CREDITS					
_	040		A 04				
85	240	Unamortized Premium on Debt	A-21		4.007.040		4 007 040
86	241	Advances for Construction	A-54		4,037,648		4,297,343
87	242	Other Deferred Credits Total Deferred Credits	A-55	\$	1,308,734 5,346,382	r.	1,287,309 5,584,652
88		Total Deletted Credits		Ф	3,340,362	\$	5,564,652
ļ		VI ACCUMULATED DEFENDED TAYED					
<u> </u>		VI. ACCUMULATED DEFERRED TAXES					
<u> </u>		Account to A Different the control of the Control o			0.100 =0=		0.407.005
<u> </u>	267	Accumulated Deferred Income Taxes Liabilities	A-59		2,483,726		2,497,895
	268	Accumulated Deferred Investment Tax Credits	A-60	*	- 100 -	•	45
		Total Accumulated Deferred Taxes		\$	2,483,726	\$	2,497,940
89							
90		VII. RESERVES					
91	254	Reserve for Uncollectible Accounts	A-56		40,578		-
92	255	Insurance Reserve	A-56		-		-
93	256	Injuries and Damages Reserve	A-56		-		-
94	257	Employees' Provident Reserve	A-56		-		-
95	258	Other Reserves	A-56		-		-
96		Total Reserves		\$	40,578	\$	-
97							
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION					
99	265	Contributions in Aid of Construction	A-57		2,397,516		2,495,465
100		Total Liabilities and Other Credits		\$	48,480,919	\$	43,800,307
	_			_			

SCHEDULE B Income Statement for the Year Schedule Account Page No. Amount Line Acct. No. (a) (b) (c) I. UTILITY OPERATING INCOME 1 2 501 B-1 23,260,167 Operating Revenues 3 Operating Revenue Deductions: 4 16,269,772 5 502 Operating Expenses B-2 6 503 Depreciation A-5 1,377,764 504 Amortization of Limited-term Utility Investments A-5 Amortization of Utility Plant Acquisition Adjustments 8 505 A-5 9 506 Property Losses Chargeable to Operations B-3 507 Taxes B-4 10 2,124,161 11 **Total Operating Revenue Deductions** 19,771,696 12 **Net Operating Revenues** 3,488,471 13 508 Income from Utility Plant Leased to Others B-6 14 510 Rent for Lease of Utility Plant B-7 **Total Utility Operating Income** 15 3,488,471 16 II. OTHER INCOME 17 18 521 Income from Nonutility Operations (Net) B-8 71,277 522 Revenue from Lease of Other Physical Property 19 B-9 523 20 Dividend Revenues B-10 360 21 524 Interest Revenues B-11 844,207 Revenues from Sinking and Other Funds 22 525 B-12 23 Miscellaneous Nonoperating Revenues B-13 83,200 526 24 527 Nonoperating Revenue Deductions B-14 25 999,044 **Total Other Income** 26 **Net Income before Income Deductions** 4,487,515 \$ 27 28 III. INCOME DEDUCTIONS 29 530 Interest on Long-term Debt 260,000 B-15 30 Amortization of Debt Discount and Expense B-16 531 Amortization of Premium on Debt - Cr. 31 532 B-17 Taxes Assumed on Interest B-18 32 533 33 534 Interest on Debt to Affiliated Companies B-19 34 535 Other Interest Charges B-20 105 35 Interest Charged to Construction - Cr. B-21 536 36 537 Miscellaneous Amortization B-22 37 538 Miscellaneous Income Deductions B-23 47,183 38 Total Income Deductions 307,288 39 4,180,227 Net Income / <Loss> 40 41 IV. DISPOSITION OF NET INCOME 42 540 Miscellaneous Reservations of Net Income B-24 43 44 Balance transferred to Earned Surplus or 4,180,227 45 Proprietary Accounts scheduled on pages 32-33

	SCHEDULE A-1 Account 100 - Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	100.1	Utility Plant in Service (Schedule A-1a)	54,718,440	1,111,898	(425,603)	-	\$ 55,404,735				
2	100.2	Utility Plant Leased to Others					\$ -				
3	100.3	Construction Work in Progress	273,223	1,852,130		(1,868,985)	\$ 256,368				
4	100.4	Utility Plant Held for Future Use					\$ -				
5	100.5	Utility Plant Acquisition Adjustments					\$ -				
6	100.6	Utility Plant in Process of Reclassification					\$ -				
7		Total utility plant	\$ 54,991,663	\$ 2,964,027	\$ (425,603)	\$ (1,868,985)	\$ 55,661,103				

		Accou	_	CHEDULE 0.1 - Utility	-	vice					
				Balance	Additions	(Retiren	nents)	Other Deb	oits		Balance
Line		Title of Account		Beg of Year	Ouring Year	During	Year	or (Credit	s)	- 1	End of Year
No.	Acct	(a)		(b)	(c)	(d)		`(e)	,		(f)
1		I. INTANGIBLE PLANT									
2	301	Organization		8,000						\$	8,000
3	302	Franchises and Consents								\$	
4	303	Other Intangible Plant		-	-				-	\$	•
5		Total Intangible Plant	\$	8,000	\$ -	\$	-	\$	-	\$	8,000
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	1,210,848						\$	1,210,848
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		865	-		-		-	\$	865
12	312	Collecting and Impounding Reservoirs								\$	-
13	313	Lake, River and Other Intakes								\$	-
14	314	Springs and Tunnels								\$	-
15	315	Wells		5,106,748	335,602	(5	2,984)		-	\$	5,389,366
16	316	Supply Mains				,	,			\$	-
17	317	Other Source of Supply Plant								\$	-
18		Total Source of Supply Plan	\$	5,107,613	\$ 335,602	\$ (5	2,984)	\$	-	\$	5,390,231
19		·									
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		1,193	-		-		-	\$	1,193
22	322	Boiler Plant Equipment		-	-		-		-	\$	-
23	323	Other Power Production Equipment		251,277	-		-		-	\$	251,277
24	324	Pumping Equipment		2,842,520	147,846	(11	8,425)		-	\$	2,871,941
25	325	Other Pumping Plant		89,076	-	,	-		-	\$	89,076
26		Total Pumping Plant	\$	3,184,066	\$ 147,846	\$ (11	8,425)	\$	-	\$	3,213,487
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements								\$	-
30	332	Water Treatment Equipment		125,509	-		-		-	\$	125,509
31		Total Water Treatment Plant	\$	125,509	\$ -	\$	-	\$	-	\$	125,509

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued) Additions Other Debits Balance (Retirements) Balance Title of Account Beg of Year **During Year** During Year or (Credits) End of Year Line No. Acct (b) (c) (d) (e) (f) VI. TRANSMISSION AND DIST. PLANT 32 33 341 Structures and Improvements 1,511 1,511 \$ 3,582,012 (35,281) 34 342 Reservoirs and Tanks \$ 3,546,731 35 343 Transmission and Distribution Mains 26,308,645 61,439 \$ 26,370,084 36 344 Fire Mains 16,884 \$ 16,884 5,744,164 37 345 Services 5,697,588 46,576 \$ 38 346 Meters 4,026,017 295,446 (29,590) \$ 4,291,874 Meter Installations 39 347 32,520 \$ 32,520 803,337 19,269 40 348 Hydrants \$ 822,606 Other Transmission and Distribution Plant 41 349 \$ Total Transmission and Distribution Plant 40,468,514 \$ (64,870) 42 422,729 \$ 40,826,373 43 44 VII. GENERAL PLANT 1,254,663 1,254,663 45 371 Structures and Improvements \$ 372 Office Furniture and Equipment 1,338,484 35,326 (56,390) \$ 1,317,420 46 Transportation Equipment 1,055,711 1,030,205 47 373 107,428 (132,934)\$ 48 374 Stores Equipment \$ 49 375 Laboratory Equipment \$ 376 Communication Equipment 414,456 48.304 462,760 50 \$ Power Operated Equipment 51 377 491,838 \$ 491,838 Tools, Shop and Garage Equipment 14,664 52 378 58,738 73,402 \$ Other General Plant 53 379 \$ Total General Plant 4,613,890 \$ 4,630,287 54 205,721 \$ (189,324)\$ \$ 55 VIII. UNDISTRIBUTED ITEMS 56 57 390 Other Tangible Property \$ Utility Plant Purchased 58 391 _ \$ 59 Utility Plant Sold \$ 392 Total Undistributed Items 60 \$ Total Utility Plant in Service 54,718,440 \$ 61 \$

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	393	Recycled Water Intangible Plant					\$ -			
2	394	Recycled Water Land and Land Rights	=	=	-	-	\$ -			
3	395	Recycled Water Depreciable Plant	=	-	-	-	\$ -			
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -			

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)					
1	None									
2										
3										
4										
5			•	Total	\$ -					

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use									
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)						
1	None									
2										
3										
4										
5										
6										
7										
8										
9			Total	\$ -						

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments									
Line No.		Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	None									
2										
3										
4										
5	Total		\$ -	\$ -						

	SCHEDULE A-3 Account 110 - Other Physical Property										
Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1	None										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14		_	_								
15	Total	\$ -	\$ -								

SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
Line		Title of Account		12/31/2023		1/1/2023
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
4		LKIK. Diant				
1		Utility Plant		55 404 705		54.740.440
2		Plant in Service		55,404,735		54,718,440
3		Construction Work in Progress		256,368		273,223
4		General Office Prorate	•	55 004 400	•	54.004.000
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	55,661,103	\$	54,991,663
6		Less Accumulated Depreciation				
7		Plant in Service		(31,794,004)		(30,726,181)
8		General Office Prorate		(31,794,004)		(30,720,101)
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	(31,794,004)	¢	(30,726,181)
9		Total Accumulated Depreciation (-Line 7 + Line 6)	φ	(31,794,004)	φ	(30,720,101)
10		Less Other Reserves				
11		Deferred Income Taxes		2,483,726		2,497,895
12		Deferred Investment Tax Credit		-,:;:		45
13		Other Reserves		76,396		76,396
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	2,560,122	\$	2,574,336
15		Less Adjustments				
16		Contributions in Aid of Construction		2,397,516		2,495,465
17		Advances for Construction		4,037,648		4,297,343
18		Other		(421,237)		(471,407)
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	6,013,927	\$	6,321,401
20		Add Materials and Supplies	\$		\$	
20		Add Materials and Supplies	Ψ		Ψ	
21		Add Working Cash (=Line 34)		2,612,657		2,650,048
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	17,905,706	\$	18,019,793
•						
		Working Cash				
24		Determination of Operational Cook Perminant				
		Determination of Operational Cash Requirement	ď	16 000 074	ď	16 620 402
25 26		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale*	\$	16,089,874 8,597,208		16,620,493 9,498,883
27		Meter Revenues: Bimonthly Billing				
28			\$	23,008,267 198,747		23,146,390
29		Other Revenues: Flat Rate Monthly Billing	\$			176,651
30		Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	φ	23,207,014 0.0086		23,323,041 0.0076
31		5/24 x Line 25 x (100% - Line 30)		3,323,350		3,436,377
32		1/24 x Line 25 x (100% - Line 30)		5,741		5,245
33		1/24 x Line 25 x Line 30 1/12 x Line 26		716,434		791,574
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	2,612,657	\$	2,650,048
54		Operational Gash Nequilement (-Line 31 + Line 32 - Line 33)	ψ	2,012,007	ψ	2,000,040
		* Electric power, gas or other fuel purchased for pumping and/or purchased				
		1 ,0 1 manual a la parentacea				

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 30,726,181	()	()	,	()
2	Add: Credits to reserves during year	, , , , , ,				
3	(a) Charged to Account 503 ⁽¹⁾	1,377,764				
Ŭ	(b) Charged to Account 504 ⁽¹⁾	.,0,.0				
	(c) Charged to Account 505 ⁽¹⁾					
4	(d) Charged to Account 265	129,544				
5	(e) Charged to Account 203 (e) Charged to clearing accounts	129,544				
6	(f) Salvage recovered	2,396				
7	(g) All other credits ⁽²⁾	2,000				
8	Total credits	\$ 1,509,703	\$ -	\$ -	\$ -	\$ -
9	Deduct: Debits to reserves during year	ψ 1,509,703	Φ -	φ -	φ -	Φ -
10	(a) Book cost of property retired	(424,603)				
11	(b) Cost of removal	(17,277)				
12	(c) All other debits ⁽³⁾	(11,211)				
13	Total debits	\$ (441,880)	¢ _	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 31,794,004	\$ -	\$ -	\$ -	\$ -
15	Balance in reserve at end or year	Ψ 31,794,004	- Ψ			Ψ -
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	JE REMAINING LIE	E.		2.74%
17	(1) COMIN CONTENTION TO THE GOLD	TOTO TO TO TOTAL ELL	LE I LEWIN WITH TO EM			2.7170
18	(2) CPUC Authorization for Composite Dep	reciation Rate (CPI	IC Decision Res	olution or Advice	a Latter):	
					5 LC((C)).	
19	(-)	roolation rate (or t	Decision, res	olution, of Advice	e Letter).	ı
	(3) EXPLANATION OF ALL OTHER CRED	,	50 Decision, Res	oldion, of Advice	e Letter).	
19	, ,	,	70 Decision, Nes	olution, of Advice	s Letter).	
19 20 21 22	(3) EXPLANATION OF ALL OTHER CRED	,	50 Bedision, Nes	oldion, or Advice	e Letter).	
19 20 21 22 23	(3) EXPLANATION OF ALL OTHER CRED	,	o Bedision, Res	oldion, of Advice	s Letter).	
19 20 21 22 23 24	(3) EXPLANATION OF ALL OTHER CRED	,	o Bedision, Res	oldion, of Advice	s Letter).	
19 20 21 22 23 24 25	(3) EXPLANATION OF ALL OTHER CRED	,	o Bedision, Res	oldion, of Advice	s Letter).	
19 20 21 22 23 24 25 26	(3) EXPLANATION OF ALL OTHER CRED None	IT:	o Bedision, Res	oldion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT	IT:	Decision, res	oldion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28	(3) EXPLANATION OF ALL OTHER CRED None	IT:	Decision, res	oldion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT	IT:	Decision, res	oldion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT	IT:	JO Bedision, res	Oldfioli, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT	IT:	JO Bedision, res	Oldfioli, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31 32	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT	IT:	JO Bedision, res	Oldfioli, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT	IT:	JO Bedision, res	Oldfioli, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT None	IT:		Oldfioli, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT None (5) METHOD USED TO COMPUTE INCOMPUTE INCOMPUT	IT:		Oldrion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT None (5) METHOD USED TO COMPUTE INCOM (a) Straight Line	IT:		Oldrion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT None (5) METHOD USED TO COMPUTE INCOM (a) Straight Line (b) Liberalized	IT:		Oldrion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT None (5) METHOD USED TO COMPUTE INCOM (a) Straight Line (b) Liberalized (1) Double declining balance	IT:		Oldrion, of Advice	s Letter).	
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT None (5) METHOD USED TO COMPUTE INCOM (a) Straight Line (b) Liberalized (1) Double declining balance (2) ACRS	IT:			s Letter).	
19 20 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38 39	(3) EXPLANATION OF ALL OTHER CRED None (4) EXPLANATION OF ALL OTHER DEBIT None (5) METHOD USED TO COMPUTE INCOM (a) Straight Line (b) Liberalized (1) Double declining balance	IT:		Oldrion, of Advice	s Letter).	

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			1		Debits to		1	
				Credits to	Reserves (Dr.)	Salvage and		
			Balance	Reserve	During Year	Cost of		Balance
			Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEDDECIADI E DI ANT	of Year	Excl. Salvage				
No.	Acct.	DEPRECIABLE PLANT		_		(Dr.) or Cr.		of Year
	ACCI.	(a)	(b)	(c)	(d)	(e)		(f)
2	311	I. SOURCE OF SUPPLY PLANT Structures and Improvements	865	: 1		_	\$	865
3	312	Collecting and Impounding Reservoirs	000			-	\$	000
4	313	Lake, river and Other Intakes				-	\$	
5	314	Springs and Tunnels		•		-	\$	
6	315	Wells	1,871,397	209,28	30 (52,984)		\$	2,027,694
7	316	Supply Mains	1,071,397	209,20	- (32,904)	4	\$	2,021,034
8	317	Other Source of Supply Plant		•	-	_	\$	
9	317	Total Source of Supply Plant	\$ 1,872,262	2 \$ 209,28	80 \$ (52,984)		\$	2,028,559
10		Total Source of Supply Flant	Ψ 1,072,202	209,20	σ (32,904 ₎	<u>σ</u>	Ψ	2,020,339
11		II. PUMPING PLANT						
12	321	Structures and Improvements	1,193	1		-	\$	1,193
13	322	Boiler Plant Equipment	1,130	'			\$	1,195
14	323	Other Power Production Equipment	231,124	3,66		-	\$	234,788
15	323	Pumping Equipment	1,580,998				\$	1,562,407
16	325	Other Pumping Plant	89,076		03 (110,425)	,	\$	89,076
17	323	Total Pumping Plant	\$ 1,902,391		7 \$ (118,425)		\$	1,887,463
18		Total Fullipling Flant	Ψ 1,902,39	Φ 105,43	77 φ (110,425)	η φ -	Ψ	1,007,403
19		III. WATER TREATMENT PLANT			_			
	224						rh.	
20	331	Structures and Improvements	84.126	. 44		-	\$	- 00.004
21 22	332	Water Treatment Equipment Total Water Treatment Plant	\$ 84,126	,	88 \$ -	\$ -	\$	88,264 88,264
		Total Water Treatment Flant	Φ 04,120	θ 4,13	- OO \$	ъ -	φ	00,204
23 24		IV. TRANS. AND DIST. PLANT						
25	341	Structures and Improvements	1,511				\$	1,511
26	342	Reservoirs and Tanks	1,684,963		52 (35,281)	-	\$	1,725,334
27	343	Transmission and Distribution Mains	15,411,428				\$	15,955,599
28	344	Fire Mains	15,411,426		35 -	-	\$	14,723
29	345	Services	4,293,762			-	\$	4,387,298
30	346	Meters	2,373,805			(15,881)		2,541,053
31	347	Meter Installations	30,834			(15,001)	\$	31,316
32	348	Hydrants	240,945				\$	258,822
33	349	Other Transmission and Distribution Plant	240,940	17,01	1		\$	230,022
34	349	Total Transmission and Distribution Plant	\$ 24,051,886	5 \$ 944,52	22 \$ (64,870)	(15,881)		24,915,657
35		Total Transmission and Distribution Flant	φ 24,031,000	θ 944,52	-2 φ (04,070)	<u>(13,001)</u>	Ψ	24,913,037
36		V. GENERAL PLANT	+				1	
37	371	Structures and Improvements	628,897	32,09	100		\$	660,991
38	371	Office Furniture and Equipment	995,729			1	\$	1,014,491
39	373	Transportation Equipment	693,667				\$	633,770
40	374	Stores Equipment	093,007	11,00	- (101,934)	1,000	\$	033,770
41	375	Laboratory Equipment	 			-	\$	-
42	376	Communication Equipment	187,798	35,80		-	\$	223,602
43	377	Power Operated Equipment	270,099			-	\$	299,663
44	378	Tools, Shop and Garage Equipment	39,326				\$	41,545
45	379	Other General Plant	39,320				\$	- 1,343
46	390	Other Tangible Property	 		-	-	\$	
47	391	Water Plant Purchased	 		-	-	\$	
48	531	Total General Plant	\$ 2,815,516	5 \$ 245,87	70 \$ (188,324)		\$	2,874,061
49		Total	\$ 30,726,181			/ · · · · · · · · · · · · · · · · · · ·		31,794,004
70	1	i otai	Ψ 00,720,10	Ψ 1,007,00	,, ψ (τ∠τ,000)	/ \ (1 4 ,001)	Ψ	01,734,004

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies								
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)		
1	None			•					
2									
3									
4									
5									
6									
7		·	\$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-7 Account 112 - Other Investments							
		Balance	Balance					
Line	Name and Description of Property	Beginning of Year	End of Year					
No.	(a)	(b)	(c)					
1	Land	5,066	5,066					
2	Corporate stocks	6,869	6,869					
3								
4								
5								
6								
7								
8								
9	Total	\$ 11,935	\$ 11,935					

	SCHEDULE A-8 Account 113 - Sinking Funds								
		Balance	Additions Duri	ng Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	None					\$ -			
2						\$ -			
3						\$ -			
4						\$ -			
5						\$ -			
6						\$ -			
7						\$ -			
8			<u> </u>			\$ -			
9		\$ -	\$ -	\$ -	- \$	-			

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds								
		Balance	Additions [Ouring Year	Deductions	Balance			
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	None					\$ -			
2						\$ -			
3						\$ -			
4						\$ -			
5						\$ -			
6						\$ -			
7						\$ -			
8						\$ -			
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -			

	SCHEDULE A-10 Account 120 - Cash						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Cash on hand	600	600				
2	Petty cash	2,000	2,000				
3	General checking operating accounts	576,580	2,748				
4							
5	Total	\$ 579,180	\$ 5,348				

	SCHEDULE A-11 Account 121 - Special Deposits							
				Balance	Balance			
Line	Name of Depositary	Purpose of Deposit		Beg of Year	End of Year			
No.	(a)	(b)		(c)	(d)			
1	None							
2								
3								
4								
5								
6			Total	\$ -	\$ -			

	SCHEDULE A-12 Account 122 - Working Funds							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-13 Account 123 - Temporary Cash Investments							
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)					
1								
2								
3	Savings account	12,753,607	19,799,122					
4								
5	Total	\$ 12,753,607	\$ 19,799,122					

	SCHEDULE A-14 Account 124 - Notes Receivable								
		Date	Date	Balance	Balance		Interest	Interest	
		of	Payable	Beg of Year	End of	Interest	Accrued	Received	
Line	Maker	Issue			Year	Rate	During Year	During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	Employee	5/12/20	5/12/23	3,080	-	0.00%	-	-	
2									
3									
4									
5									
6			Total	\$ 3,080	\$ -		\$ -	-	

SCHEDULE A-15 Account 125 - Accounts Receivable							
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	125-1 Accounts Receivable - Customers	1,694,392	1,357,621				
2	125-2 Other Accounts Receivable	1,577,711	1,664,206				
3							
4							
5	Total	\$ 3,272,103	\$ 3,021,827				

	SCHEDULE A-16							
	Account 126	6 - Receivables	s from Affiliat	ed Compa	anies			
Line No.	Due from Whom (a) Balance Beginning of Year (b) Balance End of Year (c) Interest Accrued Co Co Co Co Co Co Co Co Co Co							
	None	(-)	(-)	(=)	(-)	(-)		
2								
3								
4								
5								
6								
7								
8								
9								
10	Total	\$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-17 Account 131 - Materials and Supplies		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	-	-
2	131.2 Materials and Supplies - Other	-	-
3			
4			
5	Total	\$ -	\$ -

	SCHEDULE A-18 Account 132 - Prepayments					
		Balance	Balance			
Line	Item	Beginning of Year	End of Year			
No.	(a)	(b)	(c)			
1	Prepaid/Overpaid bills	156,410	195,843			
2	State Income Taxes Prepaid	99,943	-			
3	Federal Income Taxes Prepaid	56,778	809			
4	·					
5						
6						
7						
8						
9						
10	Total	\$ 313,131	\$ 196,651			

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets					
		Balance	Balance			
Line	ltem	Beginning of Year	End of Year			
No.	(a)	(b)	(c)			
1	Balancing Account Asset	-				
2	Other Receivables	6,371	21,060			
3	Deferred Rental Income	2,130	-			
4	Regulatory Asset	896,747	108,592			
5	Deferred Tax Asset - Current	105,306	105,667			
6	Developer Receivable	473,480	508,641			
7	Operating Lease ROU assets	324,833	108,894			
8						
9						
10	Total	\$ 1,808,867	\$ 852,854			

	SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense								
		Principal amount of securities to which		AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
		discount and expense,	Total discount	_	_	beginning	during	during	end
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	None								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14								ļ	\$ -
15									\$ -
16									\$ -
17									\$ -
18						\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-21 Account 240 - Unamortized Premium on Debt								
		Principal amount of securities to which	Total	AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
Line	Designation of lang term debt	premium minus	Net Premium	From-	To-	beginning	during	during	end
No.	Designation of long-term debt (a)	expense, relates (b)	(c)	(d)	(e)	of year (f)	year (g)	year (h)	of year (i)
	None (a)	(b)	(0)	(4)	(0)	(1)	(9)	(11)	\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ - \$ -
12									\$ -
14									\$ - \$ -
15									\$ -
16									\$ -
17				1				1	
-									\$ -
18						\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses							
					Written Off	During Year		
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Account Charged (e)	Amount (f)	Balance End of year (g)	
1	None						\$ -	
2							\$ -	
3							\$ -	
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -	

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges					
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

	SCHEDULE A-24 Account 143 - Clearing Accounts					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None	·				
2						
3						
4						
5	Total	\$	\$ -			

	SCHEDULE A-25 Account 145 - Other Work in Progress		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

	SCHEDULE A-26 Account 146 - Other Deferred Debits						
		Balance	Balance				
Line	Item	Beg of Year	End of year				
No.	(a)	(b)	(c)				
1	Deferred Tax - AFC	471,407	421,237				
2	Deferred Tax - 2017 TCJA - CIAC Gross Up	321,515	304,847				
3							
4							
5							
6	Total	\$ 792,922	\$ 726,084				

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	None						
2							
3							
4							
5	Total	\$ -	\$ -				

SCHEDULE A-28 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

		Balance	Balance
Line	Class and Series of Stock	Beg of Year	End of year
No.	(a)	(b)	(c)
1	None		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	Common	(600)	(600)
2	Preferred	(1,636)	(1,636)
3	Total	\$ (2,236)	\$ (2,236)

		A		CHEDUL 0 - Comm	E A-30 on Capital :	Stock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			Dividends Declared During Year	
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common	100,000	\$ 5.00	72,022	360,110	360,110		
2								
3								
4								
5								
6		•		Total	\$ 360,110	\$ 360,110		\$

SCHEDULE A-30a Account 201- Preferred Capital Stock									
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				s Declared g Year	
		Articles of	Articles of	of Shares	Balance	Balance			
Line No.	Class of Stock (a)	Incorporation (b)	Incorporation (c)	Outstanding ¹ (d)	Beg of Year (e)	End of Year (f)	Rate (g)	Amount (h)	
1	Non Voting Preferred	200,000	\$ 5.00	-	-	-			
2	Voting Preferred	100,000	\$ 2.50	-	-	-			
3									
4							·		
5							·		
6				Total	\$ -	\$ -		\$ -	

	SCHEDULE A-30b Record of Stockholders at End of Year								
	COMMON STOCK	Number	PREFERRED STOCK	Number					
Line	Name	Shares	Name	Shares					
No.	(a)	(b)	(c)	(d)					
1	The John W.S. Roeder Continuing Trust	27,211							
2	John W.S. Roeder	44,811							
3									
4									
5									
6									
7									
8									
9	Total number of shares	72,022	Total number of shares	-					

	SCHEDULE A-31 Account 202 - Stock Liability for Conversion							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock								
		Balance	Balance						
Line	Class of Stock	Beg of Year	End of Year						
No.	(a)	(b)	(c)						
1	Common	349,539	349,539						
2									
3									
4									
5									
6									
7									
8									
9	Total	\$ 349,539	\$ 349,539						

Α	SCHEDULE A-33 ccount 206 - Subchapter S Corporation Accumulated Adjustmer	its Account
Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	N/A
2	Credit:	
3	Net Income	N/A
4	Accounting Adjustments	N/A
5		
6	Debit:	
7	Net Loss	N/A
8	Accounting Adjustments	N/A
9	Dividends	N/A
10		
11	Balance end of year	\$ -

	SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)								
Line	Item	Amount							
No.	(a)	(b)							
1	Balance beginning of year	\$ 2	21						
2	CREDITS (Give nature of each credit and state account charged)								
3									
4									
5	Total credit	\$	-						
6	DEBITS (Give nature of each debit and state account credited)								
7									
8									
9									
10	Total debits	\$	-						
11	Balance end of year	\$ 2	21						

	SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)								
Line		Account	Amount						
No.	Acct	(a)	(b)						
1		Balance beginning of year	\$ 18,841,22						
2		CREDITS							
3	400	Credit balance transferred from income account	4,180,22						
4	401	Miscellaneous credits to surplus (specify)							
5									
6		Total credit	\$ 4,180,22						
7		DEBITS							
8	410	Debit balance transferred from income account							
9	411	Dividend appropriations-preferred stock							
10	412	Dividend appropriations-Common stock							
11	413	Miscellaneous reservations of surplus							
12	414	Miscellaneous debits to surplus (specify)	(1,51						
13									
14		Total debits	\$ (1,51)						
15		Balance end of year	\$ 23,019,93						

	SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)								
Line	Item	Amount							
No.	(a)	(b)							
1	Balance Beginning of year	\$ -							
2	CREDITS								
3	Net income for year	n/a							
4	Additional investments during year	n/a							
5	Other credits (specify)	n/a							
6									
7	Total credits	\$ -							
8	DEBITS								
9	Net loss for year	n/a							
10	Withdrawals during year	n/a							
11	Other debits (specify)	n/a							
12									
13	Total debits	\$ -							
14	Balance end of year	\$ -							

SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)							
Line	ltem	Amount					
No.	(a)	(b)					
1	Balance Beginning of year						
2	CREDITS						
3	Net income for year	n/a					
4	Other credits (specify)	n/a					
5							
6	Total credits	\$ -					
7	DEBITS						
8	Net loss for year	n/a					
9	Withdrawals during year	n/a					
10	Other debits (specify)						
11							
12	Total debits	\$ -					
13	Balance end of year	\$ -					

SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	None										
2											
3											
4											
5											
6											
7								·			
8				Total	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-39 Account 211 - Receivers' Certificates		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

	SCHEDULE A-40 Account 212 - Advances from Affiliated Companies								
	Balance Balance Rate of Interest Accrued Interest Paid								
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)			
1	None								
2									
3									
4									
5	Total	\$ -	\$ -		\$ -	\$ -			

	SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt									
	Date of Date of Balance Balance Rate of Interest Accrued Interest Paid									
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	Long-term note	10/10/14	102/12/2028	4,000,000	4,000,000	6.50%	260,000	260,000		
2										
3										
4										
5										
6										
7	7									
8	Total \$ 4,000,000 \$ 4,000,000 \$ 260,000 \$ 260,000									

SCHEDULE A-42 Securities Issued or Assumed During Year									
Line No.									
1	None								
2									
3									
4									
5		Total	\$	- \$ -	\$ -				

	SCHEDULE A-43 Account 220 - Notes Payable									
Line No.										
1	None									
2										
3										
4										
5										
6										
7			Total	\$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-45 Account 222 - Accounts Payable							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	Vendor accounts payable	151,197	184,177					
2								
3								
4								
5	Total	\$ 151,197	\$ 184,177					

SCHEDULE A-46 Account 223 - Payables to Affiliated Companies								
Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)		
1	None							
2								
3								
4								
5								
6								
7	Tot	al \$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-47 Account 224 - Dividends Declared					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

	SCHEDULE A-48 Account 225 - Matured Long-Term Debt						
Line Description of Items Beg of Year End of Ye No. (a) (b) (c)							
1	None						
2							
3							
4							
5	Total	\$ -	\$ -				

	SCHEDULE A-49 Account 226 - Matured Interest					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

	SCHEDULE A-50 Account 227 - Customers' Deposits						
Line Description of Items Beginning of Year No. (a) (b)							
1	Customer deposits	75,678	76,015				
2							
3							
4							
5	Total	\$ 75,678	\$ 76,015				

	SCHEDULE A-51 Account 229 - Interest Accrued						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	229-1 Interest Accrued on Long-Term Debt	14,959	14,959				
2	229-2 Interest Accrued on Other Liabilities	-	-				
3							
4							
5	Total	\$ 14,959	\$ 14,959				

	SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities						
		Balance	Balance				
Line	Description	Beginning of Year	End of Year				
No.	(a)	(a)	(b)				
1	Excess usage fees and other accrued liabilities	6,769,894	7,832,533				
2	PUC regulatory fee	75,844	46,967				
3	San Jose franchise fee	16,838	18,115				
4	Payroll and vacation accrual	152,217	136,179				
5	City taxes payable	69,102	83,952				
6	State income tax payable	115,299	173,887				
7	Sales and use tax payable	973	698				
8	Federal income tax payable	263,678	246,680				
9	Pump taxes payable	529,064	624,181				
10	Pension plan payable	187,942	733,667				
11	LT pension plan liability	896,747	108,592				
12	Current and LT operating lease liability	354,155	119,835				
13	Other Accrued Liabilities	-	64,925				
14							
15							
16	Total	\$ 9,431,753	\$ 10,190,212				

SCHEDULE A-53 Account 228 - Taxes Accrued

- This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.
 Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- 3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

	BALANCE BEGINNING OF YEAR		Taxes	Paid		BALANCE END OF YEAR		
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property	-	3,145	227,336	226,761		-	2,570
2	State corporation franchise tax	-	99,943	512,057	446,373	(53,035)	18,776	-
3	State unemployment insurance tax	-	-	1,995	1,995		-	-
4	Other state and local taxes	-	1	130	130		-	-
5	Federal unemployment insurance tax	-	-	865	865			=
6	Fed. ins. contr. act (old age retire.)	-	1					-
7	Other federal taxes	-	-	204,021	204,021			=
8	Federal income taxes	-	56,778	1,116,324	1,050,000	10,355	-	809
9	Licenses	-	1	41,793	41,793		-	-
10	Miscellaneous	-	-				-	-
11	Sales and Use tax	-	-	1,206	-		1,206	-
12								
13						_	_	
14	Total	\$ -	\$ 159,866	\$ 2,105,727	\$ 1,971,938	\$ (42,680)	\$ 19,982	\$ 3,379

⁽¹⁾ Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line	Description	Amount		
No.	(a)		(b)	
1	Balance beginning of year		4,297,343	
2	Additions during year		-	
3	Subtotal - Beginning balance plus additions during year	\$	4,297,343	
4	Charges during year			
5	Refunds:			
6	Percentage of revenue basis		-	
7	Proportionate cost basis		259,695	
8	Present worth basis		-	
9	Total refunds	\$	259,695	
10	Transfers to Acct 265 - Contributions in Aid of Construction			
11	Due to expiration of contracts		-	
12	Due to present worth discount		-	
13	Total transfers to Acct. 265	\$	-	
14	Securities Exchanged for Contracts (enter detail below)			
15	Subtotal - Charges during year	\$	259,695	
16	Balance end of year	\$	4,037,648	

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

	, , ,		<u> </u>	
Line	Type of Security or Other Consideration (Other than Cash)	Dividend or Interest Rate	PUC Decision Number	Amount Issued
Line	(Other than Cash)	mieresi Raie	Number	issuea
No.	(a)	(b)	(c)	(d)
17	Common stock	None	None	None
18	Preferred stock	None	None	None
19	Bonds	None	None	None
20	Other (describe)	None	None	None
21				
22				

SCHEDULE A-55 Account 242 - Other Deferred Credits Balance Balance Beginning of Year End of Year Line Item No. (a) (b) (c) Unclaimed customer credit balance 22,312 23,712 586,925 2 556,998 Developer deposits 3 529,591 TCJA 2017 excess tax reserve and Fin 48 reserve 515,117 4 CIAC Gross up - 2017 TCJA 178,408 182,981 5 1,287,309 \$ 1,308,734 6 Total \$

	SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves								
		Balance	DEBITS CREDITS						
		Beginning			Account		Balance		
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	254	-	uncollectible	(108,413)	775	148,991	\$ 40,578		
2	255						\$ -		
3	256						\$ -		
4	257						\$ -		
5	258						\$ -		
6							\$ -		
7	Total	\$ -		\$ (108,413)		\$ 148,991	\$ 40,578		

SCHEDULE A-57 Account 265 - Contributions in Aid of Construction

				Contamination Proceeds 265-1 to 265-6			her 5-7
1 :	H		Total	D : - - - -	Nau Danus siable	Danna siabla	Nan Dannadakia
Line	Item	All	Columns	Depreciable	Non-Depreciable	Depreciable	Non-Depreciable
No.	(a)		(b)	(e)	(†)	(c)	(d)
1	Balance beginning of year	\$	2,495,465			2,469,531	25,934
2	Add: Credits to account during year						
3	Contributions received during year	\$	31,595			31,595	
4	Other credits	\$	-				
5	Total credits	\$	31,595	\$ -	\$ -	\$ 31,595	\$ -
6	Deduct: Debits to account during year						
7	Depreciation charges for year	\$	(129,544)			(129,544)	
8	Nondepreciable donated property retired	\$	-				
9	Other debits	\$	-				
10	Total debits	\$	(129,544)	\$ -	\$ -	\$ (129,544)	\$ -
11	Balance end of year	\$	2,397,516	\$ -	\$ -	\$ 2,371,582	\$ 25,934

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes Liabilities							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	Deferred tax - Depreciation	2,497,895	2,483,726					
2								
3								
4								
5	Total	\$ 2,497,895	\$ 2,483,726					

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Tax Credits								
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	Deferred tax - investment tax credits	45	-						
2									
3									
4									
5	Total	\$ 45	\$ -						

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)		Amount Preceding Year (c)		Net Change During Year Show Decrease in (Parenthesis) (d)
1 2	604	I. WATER SERVICE REVENUES Metered Sales to General Customer						
3	601	601-1.1 Residential Sales	-	47 004 444		22 446 200	Φ	(F.004.040)
4				17,881,444		23,146,390	\$	(5,264,946)
5		601-1.2 Residential Low Income Discount (Debit 601-2 Commericial Sales		(485,962) 1,773,693			\$	(485,962) 1,773,693
6		601-3 Industrial Sales		1,7730,253			\$	1,773,693
7		601-4 Sales to Public Authorities		1,666,226			\$	1,730,233
8		Sub-total	\$	22.565.654	\$	23,146,390	\$	(580.736)
	000		Ф	22,303,034	Ф	23,140,390	Ф	(500,750)
9	602	Unmetered Sales to General Customers					Φ	
10		602-1.1 Residential Sales					\$	-
11		602-1.2 Residential Low Income Discount (Debit	_				\$	-
12		602-2 Commericial Sales					\$	-
13		602-3 Industrial Sales					\$	-
14		602-4 Sales to Public Authorities	Φ.		Φ.		\$	-
15		Sub-total	\$	-	\$	-	\$	-
16	603	Sales to Irrigation Customers						
17		603.1 Metered sales		63,770			\$	63,770
18		603.2 Flat Rate Sales					\$	-
19		Sub-total	\$	63,770	\$	-	\$	63,770
20	604	Private Fire Protection Service		198,747		176,651	\$	22,096
21	605	Public Fire Protection Service					\$	-
22	606	Sales to Other Water Utilities for Resale					\$	-
23	607	Sales to Governmental Agencies by Contract:					\$	-
24	608	Interdepartmental Sales					\$	-
25	609	Other Sales or Service					\$	-
26		Sub-total	\$	198,747	\$	176,651	\$	22,096
27		Total Water Service Revenues	\$	22,828,171	\$	23,323,041	\$	(494,870)
28		II. OTHER WATER REVENUES						
29	610	Customer Surcharges		414,442			\$	414,442
30	611	Miscellaneous Service Revenue		9,650		7,850	\$	1,800
31	612	Rent from Water Property		· · · · · · · · · · · · · · · · · · ·		•	\$	_
32	613	Interdepartmental Rents					\$	-
33	614	Other Water Revenues		7,904		5,765	\$	2,139
34	615	Recycled Water Revenues		· · · · · · · · · · · · · · · · · · ·		•	\$	-
35		Total Other Water Revenues	\$	431,996	\$	13,615	\$	418,381
36	501	Total operating revenues	\$	23,260,167	\$	23,336,656	\$	(76,489)

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	
32	Los Angeles County	
33	Orange County	
34	Santa Clara County	167,337
35	Operations within incorporated territor	
36	City or town of San Jose	23,057,231
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		·
44	Total	\$ 23,224,568
	¹ Should be segregated to operating districts.	

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

			(Class		Amount Current	Amount Preceding	Net Change During Year Show Decrease	
Line		Account	١.	_	_	Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2	704	Operation	_	_				Φ.	
3		Operation supervision and engineering	Α	В	_			\$	-
4		Operation supervision, labor and expenses	_		С			\$	<u>-</u>
5		Operation labor and expenses	Α	В		29,394	30,648	\$	(1,254)
6		Miscellaneous expenses	Α			7,595,506	8,426,893	\$	(831,387)
7	704	Purchased water	Α	В	O			\$	-
8		Maintenance							
9		Maintenance supervision and engineering	Α	В				\$	-
10		Maintenance of structures and facilities			C			\$	-
11		Maintenance of structures and improvements	Α	В				\$	-
12		Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	=
14	709	Maintenance of lake, river and other intakes	Α					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α			302,513	216,744	\$	85,769
17	712	Maintenance of supply mains	Α					\$	-
18	713	Maintenance of other source of supply plant	Α	В				\$	-
19		Total source of supply expense				\$ 7,927,414	\$ 8,674,285	\$	(746,871)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		263,592	199,623	\$	63,969
23		Operation supervision labor and expense			С	·	· · · · · · · · · · · · · · · · · · ·	\$	
24		Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В				\$	-
28		Miscellaneous expenses	Α			14,697	15,324	\$	(627)
29		Fuel or power purchased for pumping	Α	В	С	1,001,702	1,071,990	\$	(70,288)
30		Maintenance				, ,	, ,		, , ,
31	729	Maintenance supervision and engineering	Α	В				\$	-
32		Maintenance of structures and equipment			С			\$	-
33		Maintenance of structures and improvements	Α	В				\$	_
34		Maintenance of power production equipment	A	В				\$	_
35		Maintenance of power pumping equipment	A	В		_	339	\$	(339)
36		Maintenance of other pumping plant	A	В				\$	(300)
37	. 55	Total pumping expenses	Ė	Ť		\$ 1,279,991	\$ 1,287,276	\$	(7,285)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Class		Class		Amount Current	Amount Preceding		let Change Ouring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)		
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)		
38		III. WATER TREATMENT EXPENSES									
39		Operation									
40	741	Operation supervision and engineering	Α	В				\$	-		
41	741	Operation supervision, labor and expenses			С			\$	-		
42	742	Operation labor and expenses	Α					\$	-		
43	743	Miscellaneous expenses	Α	В				\$	-		
44	744	Chemicals and filtering materials	Α	В		53,261	38,091	\$	15,170		
45		Maintenance									
46	746	Maintenance supervision and engineering	Α	В				\$	-		
47	746	Maintenance of structures and equipment			С			\$	-		
48	747	Maintenance of structures and improvements	Α	В				\$	-		
49	748	Maintenance of water treatment equipment	Α	В				\$	-		
50		Total water treatment expenses				\$ 53,261	\$ 38,091	\$	15,170		
51		IV. TRANS. AND DIST. EXPENSES									
52		Operation									
53	751	Operation supervision and engineering	Α	В		393,609	323,827	\$	69,782		
54	751	Operation supervision, labor and expenses			С			\$	-		
55	752	Storage facilities expenses	Α					\$	-		
56	752	Operation labor and expenses		В				\$	-		
57	753	Transmission and distribution lines expenses	Α					\$	-		
58	754	Meter expenses	Α			413,421	394,605	\$	18,816		
59	755	Customer installations expenses	Α					\$	-		
60	756	Miscellaneous expenses	Α			14,697	15,324	\$	(627)		
61		Maintenance							Ì		
62	758	Maintenance supervision and engineering	Α	В		413,427	348,765	\$	64,662		
63	758	Maintenance of structures and plant			С			\$	-		
64	759	Maintenance of structures and improvements	Α	В				\$	-		
65	760	Maintenance of reservoirs and tanks	Α	В				\$	-		
66	761	Maintenance of trans. and distribution mains	Α			112,295	157,412	\$	(45,117)		
67	761	Maintenance of mains		В				\$	-		
68	762	Maintenance of fire mains	Α					\$	-		
69	763	Maintenance of services	Α			145,758	150,269	\$	(4,511)		
70		Maintenance of other trans. and distribution plant		В			·	\$	-		
71	764	Maintenance of meters	Α					\$	-		
72	765	Maintenance of hydrants	Α			79,982	26,114	\$	53,868		
73	766	Maintenance of miscellaneous plant	Α					\$	-		
74		Total transmission and distribution expenses				\$ 1,573,189	\$ 1,416,316	\$	156,873		

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			Class		s	Amount Current		Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		` (d)
75		V. CUSTOMER ACCOUNT EXPENSES				, ,		` '		, ,
76		Operation								
77	771	Supervision	Α	В		419,794		366,080	\$	53,714
78	771	Superv., meter read., other customer acct expenses			С	·		•	\$	-
79		Meter reading expenses	Α	В		109,519		100,112	\$	9,407
80	773	Customer records and collection expenses	Α			983,699		918,133	\$	65,566
81	773	Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	Α						\$	-
83	775	Uncollectible accounts	Α	В	С	144,299		136,722	\$	7,577
84		Total customer account expenses				\$ 1,657,310	\$	1,521,047	\$	136,263
85		VI. SALES EXPENSES								
86		Operation								
87	781	Supervision	Α	В					\$	_
88		Sales expenses			С				\$	_
89		Demonstrating selling expenses	Α						\$	_
90		Advertising expenses	Α						\$	_
91		Miscellaneous, jobbing and contract work	Α						\$	_
92		Merchandising, jobbing and contract work	Α						\$	_
93		Total sales expenses				\$ -	\$	-	\$	-
94		VII. RECYCLED WATER EXPENSES				T	T		7	
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses							\$	_
97		Total recycled water expenses				\$ -	\$	_	\$	_
98		VIII. ADMIN. AND GENERAL EXPENSES				T	T		7	
99		Operation								
100	791	Administrative and general salaries	Α	В	С	780,727		845,629	\$	(64,902)
101		Office supplies and other expenses	Α		С	69,775		61,791	\$	7,984
102		Property insurance	Α			149,168		125,487	\$	23,681
103		Property insurance, injuries and damages		В	С	,		•	\$	-
104	794	Injuries and damages	Α			40,505		46,866	\$	(6,361)
105		Employees' pensions and benefits	Α	В	С	1,025,603		1,131,030	\$	(105,427)
106		Franchise requirements	Α	В	С	243,866		247,898	\$	(4,032)
107	797	Regulatory commission expenses	Α	В	С	518,841		398,922	\$	119,919
108		Outside services employed	Α			362,096		396,341	\$	(34,245)
109	798	Miscellaneous other general expenses		В		·		•	\$	-
110		Miscellaneous other general operation expenses			С				\$	-
111	799	Miscellaneous general expenses	Α			228,742		235,247	\$	(6,505)
112		Maintenance								
113	805	Maintenance of general plant	Α	В	С	96,483		112,473	\$	(15,990)
114		Total administrative and general expenses				\$ 3,515,807	\$	3,601,684	\$	(85,877)
115		XI. MISCELLANEOUS								
116	810	Customer surcredits				35,599			\$	35,599
117		Rents	Α	В	С	227,200		218,516	\$	8,684
118		Administrative expenses transferred - Cr.		В		, , , , , , , , , , , , , , , , , , , ,		-,-	\$	-
119	813	Duplicate charges - Cr.	Α						\$	-
120		Total miscellaneous				\$ 262,799	\$	218,516	\$	44,283
121		Total operating expenses				\$ 16,269,772		16,757,215		(487,443)
					Щ	+ .0,200,172	Ψ	. 5,. 51,210	Ψ	(107,170)

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

						DISTRIBUTION O	F TAXES CHARGED	
			Total Taxes		(Show utility department where applicable and account charged)			
			Charged		Water	Nonutility	Other	Capitalized
Line	Kind of Tax	- 1	During Year	(Acc	count 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)		(c)	(d)	(e)	(f)
1	Federal corporate income taxes	\$	1,127,311		1,127,311			
2	California corporate franchise taxes	\$	562,608		562,608			
3	Property taxes	\$	227,111		227,111			
4	Other taxes	\$	120		120			
5	Payroll taxes	\$	207,011		207,011			
6		\$	-					
7		\$	=					
8		\$	-					
9		\$	-					
10		\$	=					
11		\$	=					
12		\$	-					
13		\$	-					
14	Total	\$	2,124,161	\$	2,124,161	\$ -	\$ -	\$ -

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals
 and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	4,180,227
	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	,,
3	deductions for non-taxable income):	
4	Add back: Current year provision for federal tax	1,116,324
5	Add back: Current year provision for state tax	512,057
6	Add back: state tax paid for prior year amended tax returns	56,373
7	Add back: Deferred tax and amortizations for federal and state taxes	5,164
8	Net Income before income taxes 5,237,387	
9	Add back: Political contribution	
10	Penalties	622
11	Meals and entertainment	9,428
12	Non-deductible 2023 CWA PAC contributions	30,693
13	Taxable contributions in aid of capital	175,794
14	Less: Rebates payment	(125,776)
15	Current year state income tax	(568,430)
16	Dividend income from domestic owned corporations	(180)
17	Permanent differences (477,849)	
18	Less: Net Periodic Pension Cost payment in 2024 for 2023 contribution	(250,000)
19	Deferred rent	(18,382)
20	Accrued vacation	(18,683)
21	Labor cost to remove old water meters	(17,277)
22	Add: Federal depreciation differences	185,903
23	Bad debt expense	40,578
24	Gain on disposal of scrapped meters	1,396
25	Temporary differences (76,466)	
26		
27		
28		
29		
30	Federal tax net income	\$ 5,315,831
31	Computation of tax:	21%
32	Calculated Tax	1,116,324
33		
34		1,116,325
35	Tax per return	

	SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others						
Line No.	Description of Items Acct. (a)		Amount (b)				
1	508-1 Revenues from Plant Leased to Others						
2	508-2 Expenses of Plant Leased to Others						
3							
4							
5		Total	\$ -				

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant						
Line No.	Description of Items (a)	Amount (b)					
1	None						
2							
3							
4							
5	Total	\$ -					

	SCHEDULE B-8 Account 521 - Income from Nonutility Operations									
Line	Description	Revenue	Expenses	Net Income						
No.	(a)	(b)	(c)	(d)						
1	Non-utility rental income	71,603	326	\$ 71,277						
2				\$ -						
3				\$ -						
4				\$ -						
5	Totals	\$ 71,603	\$ 326	\$ 71,277						

SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-10 Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)	
1	Investment in public companies		360
2			
3			
4			
5	Total	\$	360

	SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)	
1	Interest from savings accounts	844,207	
2			
3			
4			
5	Total	\$ 844,207	

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues		
Line	Description	Amount
No.	(a)	(b)
1	HomeServe Commissions	83,200
2		
3		
4		
5		
6		
7		
8	Total	\$ 83,200

	SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount	
No.	(a)	(b)	
1	None		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt		
Line No.	Description of Items (a)	,	Amount (b)
1	Interest - long-term debt		260,000
2			·
3			
4			
5	Total	\$	260,000

	SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-20 Account 535 - Other Interest Charges		
Line	Description	Amount	
No.	(a)	(b)	
1	Interest paid to customers - deposits	105	
2			
3			
4			
5	Total	\$ 105	

	SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.							
Line No.	Description of Items (a)	Amount (b)						
1	None							
2								
3								
4								
5	Total	\$ -						

SCHEDULE B-22 Account 537 - Miscellaneous Amortization								
Line No.	Description of Items (a)	Amount (b)						
1	None							
2								
3								
4								
5	Total	\$ -						

	SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions							
Line	Description	Amount						
No.	(a)	(b)						
1	Penalties	172						
2	Other miscellaneous expense	46,786						
3	Non operating property tax expense	225						
4								
5	Total	\$ 47,183						

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income							
Line No.	Description of Items (a)	Amount (b)					
1	None						
2							
3							
4							
5	Total	\$ -					

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the Line payments for advice and services to a corporation or corporations which directly or indirectly control No. respondent through stock ownership 1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes ____ 2 Name of each organization or person that was a party to such a contract or agreement 3 Date of original contract or agreement. 4 Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 5 Amount of compensation paid during the year for supervision or management: 6 To whom paid: 7 Nature of payment (salary, traveling expenses, etc.): 8 Amounts paid for each class of service: 9 Base for determination of such amounts 10 Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total Distribution of charges to operating expenses by primary accounts. 11 Number and Title of Account Total 12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?

SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6	Total		\$ -

SCHEDULE C-3 Employees and Their Compensation (Charged to Account 502 - Operating Expenses - Schedule B-2) Total Salaries Number at and Wages Paid Line Classification End of Year During Year No. (a) (b) (c) Employeees - Source Of Supply Employeees - Pumping 2 Employeees - Water Treatment 3 Employeees - Transmission And Distribution 1,106,503 11 Employeees - Customer Account 566,904 5 5 6 Employeees - Sales Employeees - Administrative General Officers 2,851,870 8 3 General Office 9

4,525,278

19 \$

	SCHEDULE C-4											
	Record of Accidents During Year											
			To	Persons					To F	Property		
	Date of	Employee	s on Duty	Puk	olic ¹	Total	Coi	mpany	y		Other	
Line	Accident	Killed	Injured	Killed	Injured	Number	Number		Amount	Number	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)		(h)	(I)	(j)	
1	7/23/23		1			1						
2	2/15/2023						1	\$	15,896			
3	3/8/2023						1	\$	3,373			
4	5/8/2023						1	\$	5,000			
5	8/19/2023						1	\$	5,000			
6												
7												
8												
9												
10												
11												
12											-	
13												
14	Total	0	1	0	0	1	4	\$	29,269	0	\$0	

Accidents to employees not on duty should be included in "Public" accidents

10

Total

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	John W. S. Roeder	275,000
2		
3		
4		
5		
6	Total	\$ 275,000

SCHEDULE D-1 Sources of Supply and Water Developed **STREAMS** FLOW IN(unit)² Annual From Stream Quantities or Creek Location of Priority Right Diversions Diverted Line(Unit)² No. Diverted into* (Name) **Diversion Point** Claim Capacity Max. Min. Remarks None 3 4 5 **WELLS** Annual Pumping Quantities ¹Depth to At Plant Capacity Pumped Line(Unit)² Number **Dimensions** Water(Unit)² Remarks No. (Name or Number) Location 23,120 gpm 9,224 AF 6 7 8 9 10 FLOW IN Annual(Unit)² **TUNNELS AND SPRINGS** Quantities Line Used(Unit)2 No. Designation Location Maximum Minimum Remarks Number 11 None 12 13 14 15 Purchased Water for Resale None 16 Purchased from 17 Annual quantities purchased (Unit chosen)2 18 19 * State ditch, pipe line, reservoir, etc., with name, if any 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic

use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities Combined Capacity Line No. Type Number (Gallons or Acre Feet) Remarks A. Collecting reservoirs 1 Concrete 2 Earth 3 4 Wood B. Distribution reservoirs 5 6 Concrete 7 Earth 8 Wood 9 Tanks 10 Wood Metal 6 6,327,000 11 12 Concrete 6,327,000 13 Total

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch	None							
2	Flume	None							
3	Lined conduit	None							
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch	None							-
7	Flume	None							-
8	Lined conduit	None							-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

	B. 1 00 1/1020 01 1 II 2 B1 III 01 B2 BI/ III 12 TE 10 II 1 III 01 10 II 10 10 II 10 10 B1 II 10 B1 II II 10 II									
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron									
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos						4,157		64,354	156,961
19	Welded steel						3,566		64,561	34,238
20	Wood									
21	DIP, SOM, and PVC			34		129	56,739		143,110	217,489
22	Total	-	-	34	-	129	64,462	1	272,025	408,688

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line									r Sizes fy Sizes)	Total
No.		10	12	14	16	18	20			All Sizes
23	Cast Iron									-
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos	42,172	87,767		468					355,879
31	Welded steel	24,022	25,341		44					151,772
32	Wood									-
33	DIP, SOM, and PVC	26,433	100,435		48,203	13,461	9,563			615,596
34	Total	92,627	213,543	-	48,715	13,461	9,563	-	-	1,123,247

SCHEDULE D-4 Number of Active Service Connections

	Metered -	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	20,629	20,626		
Commercial	308	311		
Industrial	56	53		
Public authorities	147	142		
Irrigation	236	232		
Other (spec School	44	44		
Agriculture	9	10		
Subtotal	21,429	21,418	-	-
Private fire connections			356	374
Public fire hydrants				
Total	21,429	21,418	356	374

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	5,613	5,613
3/4 - in	13,831	13,831
1 - in	989	989
1 1/2 - in	361	361
2 - in	484	486
3 - in	66	66
4 - in	50	71
6 - in	13	131
8 and higher ther	11	244
Total	21,418	21,792

SCHEDULE D-6 Meter Testing Data

weter resting Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received 2. Used, before repair	<u>-</u>
3. Used, after repair	-
Found fast, requiring billing adjustment	1
B. Number of Meters in Service Since Last Test	
1. Ten years or less	15,801
2. More than 10, but less	
than 15 years	1,982
3. More than 15 years	3,620

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹ **During Current Year** Classification March Subtotal of Service January February April May June July Residential 228.084 199.087 182.778 159.853 213,509 206.840 317.715 1,507,866 18.632 26,241 20,916 20,530 29,868 27,480 33.897 177,564 Commercial 41,574 Industrial 3.567 4,515 4.059 5.104 7.856 7.762 8.711 Public authorities 8,206 10,787 9,116 7,354 22,475 30,865 32,930 121,733 8,579 3,260 3,069 15,608 20,111 38,778 92,601 Irrigation 3,196 Other (specify) Agriculture 41 16 364 472 3,587 4,534 267,109 195,948 289,680 Total 243,906 220,081 293,530 435,618 1,945,872 Classification **During Current Year** Total of Service August September October November December Subtotal Total **Prior Year** Residential 308.648 280.855 233,886 252.842 215.096 1,291,327 2.799.193 2.874.046 Commercial 41,477 31,418 30,255 25,649 28,456 157,255 334,819 344,646 Industrial 12,588 9,099 8,157 7,150 8,111 45,105 86,679 93,089 Public authorities 56,630 40,255 33,017 23,851 17,334 171,087 292,820 304,838 Irrigation 35,047 31,957 26,282 27,987 15,535 136,808 229,409 241,541 Other (specify) Agriculture 3.984 1.450 452 284 341 6.511 11.045 9.729 Total 458,374 395,034 332,049 337,763 284,873 1,808,093 3,753,965 3,867,889

Total population served

110088

717

1 Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated (Ag)

SCHEDULE D-8 Status With State Board of Public Health 1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: Yes_____ No <u>x</u> 2. Are you having routine laboratory tests made of water served to your consumers? Answer: Yes x No 3. Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes x No No 4. Date of permit: 6/1/60 5. If permit is "temporary", what is the expiration date? 6. If you do not hold a permit, has an application been made for such permit? Yes N/A No N/A 7. If so, on what date? **SCHEDULE D-9 Statement of Material Financial Interest** Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto. N/A

SCHEDULE E-1 Balancing and Memorandum Accounts

		Authorized by	Beginning						End
		Decision or	of Year	Offset	Offset				of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Balancing: Pump Tax - Non Agricultural	PUC code 792.5	(230,106)			(12,036)			\$ (242,141)
2	Balancing: Pump Tax - Agricultural	PUC code 792.5	5			0			\$ 5
3	Balancing: Purchased Power	PUC code 792.5	(473,993)		(408,679)	(34,491)			\$ (917,162)
4	Balancing: Pension Expense Account (PEBA)	Decision 16-05-041	(1,340,824)						\$ (1,340,824)
5	Balancing: Low Income Customer Assistance Program Surcharge (2015 GRC)	AL 281-W-A	(109,775)	404,104	(485,962)	(8,419)			\$ (200,052)
6	Balancing: Drinking Water Fees	AL 321-W	-	-	(48,262)	(1,236)			\$ (49,497)
7	Memorandum: Monterey WRAM - Conservation Rates vs. Uniform Rates	Decision 10-11-034	(513,143)	(622,928)		(41,751)			\$ (1,177,822)
8	Memorandum: Santa Clara Valley Water District Litigation Costs	W-4534	(3,210,187)		(49,950)	(149,739)			\$ (3,409,876)
9	Memorandum: City of San Jose Litigation Costs	Decision 10-11-034	(16,841)			(316)			\$ (17,157)
10	Memorandum: Catastophic Event #1 - PG&E Public Safety Power Shutoff (PSPS) (4)	AL 276-W-B, E-3238, & D.19-07-015	(21,082)			(70)			\$ (21,152)
11	Memorandum: Conservation Lost Revenue & Expense #2 (4)	AL 302-W-A & W-4976 & W-5267	(216,199)	(205,099)	175,593	(2,744)			\$ (248,449)
12	Memorandum: Credit Card Pilot Program Memorandum Account	Decision 19-09-010	(104,555)		(26,189)	(5,991)			\$ (136,735)
13	Memorandum: Excess Usage Surcharge	AL 302-W-A	6,389,296	1,002,330		381,160			\$ 7,772,787
14	Memorandum: 2021 GRC Interim Rates	AL 308-W	422,692	240,866		1,059			\$ 664,616
15	Memorandum: Supplier Diversity Program	AL 313-W, D.23-04-004	-	(35,000)		(457)			\$ (35,457)
16	Recovery: LICAP Balancing & Memorandum Accounts (Under) Collection	AL 281-W-A	24,378	(19)		602			\$ 24,961
17	Recovery: Multiple & Various Balancing & Memorandum Accounts (Under) Collection	AL 287-W-A	47,719			2,496			\$ 50,215
18	Recovery: M-WRAM Balancing & Memorandum Accounts (Under) Collection	AL 290-W	(34,006)	-		(1,779)			\$ (35,784)
19	Recovery: M-WRAM Balancing & Memorandum Accounts (Under) Collection	AL 293-W	(9,648)	-		(505)			\$ (10,153)
20	Recovery: M-WRAM Balancing & Memorandum Accounts (Under) Collection	AL 294-W	(19,928)	-		(1,042)			\$ (20,970)
21	Recovery: M-WRAM Balancing & Memorandum Accounts (Under) Collection	AL 298-W	(40,111)	-		(2,098)			\$ (42,209)
22	Recovery: M-WRAM Balancing & Memorandum Accounts (Under) Collection	AL 305-W	(102,219)	-		(5,389)			\$ (107,607)
23									
24	Totals		441,473	784,254	(843,448)	117,255	-	-	\$ 499,534

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program. Qualifying customers receive a 50% discount off monthly service charge. See attached pages 64A and 64B
- 2. Participation rate for Year 2023 (as a percent of total customers served). 17.6%
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program. See attached page 64B

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered. See page 64C
- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used. See page 64C
- 3. Cost of each program. See page 64C
- 4. The degree of participation in each district by customer group. See page 64C

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company; See pg 65A

(b) services provided by any affiliated company to regulated water utility; See pg 65A

(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; See pg 65.

(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; See pg 65.

(e) employees transferred from regulated water utility to any affiliated company; See pg 65A

(f) employees transferred from any affiliated company to regulated water utility; and See pg 65A

(g) financing arrangements and transactions between regulated water utility and any affiliated company. See pg 654

SCHEDULE E-5

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:				
	Name: Address: Phone Number: Account Number: Date Hired:	None			
2.	Total surcharge collect	ted from customers during the 12 m	onth reporting period:		
	\$		Meter Size	No. of Metered Customers	Monthly Surcharge Per Custome
	Ψ		5/8 X 3/4 inch 3/4 inch 1 inch 1 1/2 inch 2 inch 3 inch 4 inch 6 inch		
			Number of Flat Rate Customers Total	-	1
3.	Summary of the bank	account activities showing:			
	Add: Surd Inter Othe Less: Loar	beginning of year harge collections est earned r deposits n payments c charges		\$	
	Othe	r withdrawals end of year		\$	
4.	Reason for other depo	•		Ψ	
_	Total Assumulated Da	econyo:	•		

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	Acct	I. INTANGIBLE PLANT	(b)	(0)	(u)	(0)	(1)
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5	000	Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6			-	1	T	T	1
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9		-					
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	- \$	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains		1			\$ -
38	345	Services		1			\$ -
39	346	Meters		1			\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant	Φ.	•	•	•	\$ -
43		Total Transmission and Distribution Plant	\$ -	- \$	-	\$ -	\$ -

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1.	Trust Account Informat	ion:		
	Bank Name:	None		
	Address:			
	Account Number:			
	Date Opened:			
2.	Facilities Fees collecte	d for new connections during the calendar year:		
	A. Commercial			
	NAME		_	AMOUNT
			¢	
			\$_ \$	
			\$_	
			\$	
	B. Residential			
	NAME			AMOUNT
			_	
			\$_ \$	
			\$_ \$	
			\$_	
2	Summary of the bank of	account activities showing:		
٥.	Summary of the bank a	account activities snowing.		AMOUNT
			_	
	Balance at beginn		\$_	
	Deposits during the Interest earned fo		\$_ \$	
	Withdrawals from		φ_ \$	
	Balance at end of		\$_	-
4.	Reason or Purpose of	Withdrawal from this bank account:		
			-	

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned John WS Roeder Officer, Partner, or Owner (Please Print) of Great Oaks Water Company Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023 through December 31, 2023. Chairman & CEO Title (Please Print) G408) 227-9540 Telephone Number Date

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