	Received	
	Examined	_ CLASS A
		WATER UTILITIES
U#	337W	
		2023
		ANNUAL REPORT

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

OF

SAN GABRIEL VALLEY WATER COMPANY

P.O. BOX 6010, EL MONTE, CA 91734-2010

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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Appendix A - GO 103-A Customer Service Performance Standards Report

GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov water.division@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.
- 10. Your company's external auditor information, such as external auditor's name, phone number, email address, and mailing address, must be included in Page 13, Item 12, of this report.

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2023

Nar	me of Utility:	San Gabirel Valley Water Company	Telephone:	(626) 44	8-6183
Per	Person Responsible for this Report:		Chanisa Hutangkura	a, CPA, Controller	
			1/1/2023	12/31/2023	Average
	UTILITY PLAN	T DATA			
1	Total Utility Pl	ant	\$ 1,044,679,669	\$ 1,157,241,837	\$ 1,100,960,753
2	Total Utility Pl	ant Reserves	(315,249,496)	(338,292,205)	(326,770,850)
3	Total Utility Pl	ant Less Reserves	729,430,173	818,949,632	774,189,903
4	Advances for	Construction	38,387,102	37,444,820	37,915,961
5	Contributions	in Aid of Construction	149,444,010	153,736,056	151,590,033
6	Total Accumu	lated Deferred Taxes	73,215,595	74,384,611	73,800,103
7					
8					
9					
10	CAPITALIZATI	ON			
11	Common Cap	ital Stock	2,400,000	2,400,000	2,400,000
12	Preferred Cap	ital Stock	-	-	-
13	Earned Surplu	IS	317,363,745	335,107,924	326,235,835
14	Total Capital S	Stock	320,013,097	337,757,277	328,885,187

140,000,000

140,000,000

140,000,000

Total Proprietary Capital (Individual or Partnership)

15

16 Total Long-Term Debt

INCOME, EXPENSES, AND OTHER DATA Calendar Year 2023

Name of Utility: San Gabriel Valley Water Company		Telephone	: (626	(626) 448-6183			
							Annual
	INCOME/EXE	PENSES DATA					Amount
1	Operating R					\$	182,977,599
2	Operating E					\$	106,959,857
3	Depreciation	•				\$	19,091,771
4	Taxes					\$	19,953,051
5	Income from	Nonutility Operations	(net)			\$	-
6		₋ong-Term Debt	` ,			\$	6,424,500
7	Net Income					\$	29,594,748
8							_
9	OPERATING	EXPENSES DATA					
10		upply Expense				\$	40,238,855
11	Pumping Ex					\$	14,897,734
12		ment Expenses				\$	16,209,754
13		n and Distribution Expe	enses			\$	8,073,693
14		ccount Expenses				\$	6,831,581
15	Sales Exper					\$	
16		ater Expenses				\$	1,585,604
17		ve and General Expens	ses			\$	31,604,530
18	Miscellaneo					\$	(12,481,895)
19	Total Opera	ting Expenses				\$	106,959,857
20 21	OTHER DATA	^					
22	OTHER DATA	•					Annual
23	Active Service	e Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31		Average
24	Active Service	Connections	(LXC. I lie Flotect.)	Jan. 1	Dec. 31		Average
25	Metered Sei	rvice Connections		95,390	97,141		96,266
26		ervice Connections		2,468			2,568
27		tive Service Connection	าร	97,858			98,834
	. 5.5. 7 101			2.,000	00,000		23,231

UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2023

Name of Utility: San Gabriel Valley Water Company			Telephone:		(626) 44	(626) 448-6183		
Per	Person Responsible for this Report:			anisa Hutangkur	a, Cl	PA, Controller		
				4/4/2022		40/24/2022		Avaraga
	LITH ITV DL AA	IT DATA		1/1/2023		12/31/2023		Average
1 2 3 4 5 6 7 8	Total Utility P Advances for Contributions		\$ \$ \$ \$	1,044,679,669 (315,249,496) 729,430,173 38,387,102 149,444,010 73,215,595	\$ \$ \$ \$	1,157,241,837 (338,292,205) 818,949,632 37,444,820 153,736,056 74,384,611	\$ \$ \$ \$	1,100,960,753 (326,770,850) 774,189,903 37,915,961 151,590,033 73,800,103
9	CAPITALIZAT	ION						
11 12	Common Ca Preferred Ca	pital Stock	\$	2,400,000	\$	2,400,000	\$	2,400,000
13	Earned Surpl	•	\$	316,944,425	\$	335,064,706	\$	326,004,566
14	Total Capital	Stock	\$	319,593,778	\$	337,714,059	\$	328,653,918
15	Total Proprie	tary Capital (Individual or Partnership)					\$	-
16	Total Long-T	erm Debt	\$	140,000,000	\$	140,000,000	\$	140,000,000

INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2023

Nan	ne of Utility:	San Gabriel Valley	Water Company	Telephone: _	(626) 4	48-6183
	INCOME/EXP	ENCES DATA				Annual Amount
4				-		
1	Operating Re					\$ 182,965,641
2	Operating Ex					\$ 106,959,857
3	Depreciation					\$ 19,091,771
4	Taxes	N	()			\$ 19,949,705
5		Nonutility Operations	s (net)			-
6		ong-Term Debt				\$ 6,424,500
7	Net Income					\$ 29,551,530
8						-
9	_	EXPENSES DATA				5 -
10		ipply Expense				\$ 40,238,855 \$ 14,897,734
11	Pumping Exp					\$ 14,897,734
12		nent Expenses				\$ 16,209,754 \$ 8,073,693
13		n and Distribution Exp	enses			\$ 8,073,693
14		count Expenses				6,831,581 5 - 1,585,604
15	Sales Expen					-
16		ater Expenses				\$ 1,585,604
17		e and General Expen	ises			\$ 31,604,530
18	Miscellaneou	IS				\$ (12,481,895)
19	Total Operat	ing Expenses				\$ 106,959,857
20						
21	OTHER DATA	1				
22						Annual
23	Active Service	Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Average
24						
25	Metered Ser	vice Connections		95,390	97,141	96,266
26	Flat Rate Se	rvice Connections		2,468	2,668	2,568
27	Total Acti	ve Service Connectio	ns	97,858	99,809	98,834

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

ı	Stock line items to exclude operating revenues (account 614) and income taxes (account 507) pertaining
	to services providing operation, maintenance and billing for the City of Montebello's water system as prescribed in the Excess Capacity and Non-Tariffed Services schedule.
2	prescribed in the excess Capacity and Non-Tailined Services schedule.
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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2023:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
	Тррнез		Tallifed Good	Joy Oct Vices	s triat require 7	ipprovar b	y Advice Lette	Total		Gross	
								Income		Value of	
							م مارينا م				
			-		-		Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed	Goods/	Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
_	Description of Non-Tariffed Goods/Services	Passive		Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
1	Services providing operation, maintenance and billing	1 400170	(by account)	Hambon	(by account)	Hamboi	00111000	(by account)	Hambon	(by account)	110111501
	for the City of Montebello's water system (approx. 1,650										
	customers):	Active*	11,958	614			N/A	3,346	228		
			49,037	526	984	527		13,447	228		
Note:											
*	Notice to the Commission dated October 8, 2013. The										
	services ended in February 2023 after the purchase of										
	the City of Montebello's water system authorized by the										
	Commission in D.22-12-002.										
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13 14											
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11

	GENERAL INFORMATION					
1.	Name under which utility is doing business:	San Gabriel Valle	y Water Company			
2.	Official Mailing Address, Phone Number, and P.O. Box 6010, El Monte, CA 91734-2010	l Email:				
3.	Name and title of person to whom correspond R.J. DiPrimio, President	dence should be addres	sed: Email: <u>rjdiprimio@sqvwater.com</u> Telephone: (626) 448-6183			
4.	Address where accounting records are maint 11142 Garvey Avenue, El Monte, CA 91733	ained:				
5.	Service Area (Refer to district reports if appli	icable) See Los Angeles	County and Fontana Water Company Reports			
6.	Service Manager (If located in or near Service	, .	Email:			
	Name: Address:					
7.	OWNERSHIP. Check and fill in appropriate I Individual (name of owner) Partnership (name of pa	er) er) er)	y Water Company Date: February 26, 1945			
	Principal Officers: Name: Name		Title: Executive Chairman Title: Chariman of the Board Title: President Title: Vice President and Treasurer Title: General Counsel and Secretary Title: Vice President of Regulatory Affairs Title: Vice President - Engineering Title: Vice President - Water Resources Title: Vice President - Operations Title: Vice President - Human Resources			
8.	Names of associated companies: <u>Utilit</u> and United Resources, Inc.	ty Investment Company,	Rosemead Properties, Inc., Arizona Water Company,			
9.	Names of corporations, firms or individuals w acquired during the year, together with date of Name: Name: Name: Name:	of each acquisition:	Date: February 10, 2023 Date: Date:			
10.	Use the space below for supplementary information. San Gabriel Valley Water Company complete February 10, 2023 as authorized by the Company complete Company 10, 2023.	ed the purchase of the C	ity of Montebello's Water System on			
11.	List Name, Grade, and License Number of al See Attached					
12.	List Name, Address, and Phone Number of y Name: Vasquez & Company, LLP 655 N. Central Avenue, Suite 1550	. ,	auditor: Telephone: <u>(213)</u> 873-1700			
13.	This annual report was prepared by:					
	Name of firm or consultant: San	Gabriel Valley Water Co	ompany			
	Address of firm or consultant: 1114 Email address of firm or consultant:	42 Garvey Avenue, El M	onte, CA 91733			
	Phone Number of firm or consultant: (62	26) 448-6183				

WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Aguirre, Jesus Jr.	45997	T2
Arnett, Daryl W.	31088	T2
Arrighi, Daniel	9343	T2
Carhart, Daniel R.	42750	T2
Carrasco, Thor M.	32280	T4
Castro, Xavier	33978	T3
Castruita, Justin A.	31641 41277	T2
Chastain, Tyler J.	32880	T4 T3
Chavarria, Marc A. Cooper, Joshua E.	38744	T1
Darwin, Danny Lee	24168	T2
Devey-May, Daniel M.	13523	T1
DeVries, Joshua A.	43217	T2
Duarte, Franco	35539	T1
Fajardo, Mynor A.	27691	T2
Fealy, Cristopher I.	38236	Т3
Ferguson, Thomas C. Jr.	27253	Т3
Flores, Oscar A.	29002	T4
Flores, Rufino	25142	T4
Frogge, Dennis L.	16210	Т3
Galicia, Louie M.	33371	T2
Garcia, Juan P.	36936	T2
Godinez, Gabriel P.	20272	Т3
Gonzales, Jacob S.	30039	T5
Gramata, Mitchell A.	30064	T4
Gutierrez, Dustin J.	37607	T4
Hamilton, Christopher P.	23971	T5
Han, Doris	43952	T2
Harris, Jeffrey L.	21835	T4
Hastings, David	26309	T4
Hernandez, Tomas Hibbetts, Jared R.	35358 42702	T2 T4
Hutchinson, Ryan A.	42702	T1
Jarero, Carlos E.	34292	T3
Jenkins, Thomas A.	28201	T2
Kalarsarinis, George B.	19054	T3
Karlen, Curtis R.	29164	T1
Kellogg, Jason M.	27960	T2
Kilkenny, Andrew G.	32284	T1
Latourelle, Chad	33917	T1
Lopez, Dario L.	45857	T2
Lopez, Steven	42181	T2
Loza Guzman, Juan J.	29445	T4
Luna, Alberto I.	27255	T2
Martinez, Joshua L.	44919	T2
Martinez, Mario O.	13652	T2

WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Martinez, Rodolfo	43785	T1
McLaren, Trevor W.	45643	T2
McReynolds, Anna K.	36274	Т3
Mead, John A.	25372	T4
Medrano, Erick	46344	T2
Mendoza, Javier	35165	Т4
Miranda, Miguel D.	43784	T2
Monares, Gabriel M.	46616	T2
Montano, Blake R.	37709	T2
Montiel, Victor A.	35962	T2
Moreno, Daniel J.	43296	T2
Murillo, Jesse A.	27774	T2
Navarro, Alejandro E. Navarro, Jose G.	36563 32456	T1 T2
Navarro, Jose G. Navarro, Victor	42001	T4
Nehls, Matthew D.	43466	T2
Nguyen, Hai-Van T.	42063	T2
Ortiz, David C.	25925	T3
Palomares, Johnny R., Jr.	24897	T4
Peraza, Michael A.	32836	T2
Perez, Jesus R.	42211	T3
Pierson, Bobby J.	25150	T3
Pinedo, Javier	25854	T4
Plantillas, Marco A. Jr.	32203	Т3
Plascencia, Manuel Jr.	23897	Т3
Ramirez, Hector	27670	Т3
Ramos, Oscar M.	27778	T2
Reed, Jason T.	24401	`
Reyes, Joseph R.	46043	T2
Rizo, Jose A. Jr.	42701	Т3
Robres, Bryan J.	41558	T2
Rodriguez, Juan M.	42723	T1
Romero, Jason L.	42062	T2
Romo, Jose G.	27256	Т3
Sheelar, Scott M.	32907	T2
Silva, John G. III	40263	T1
Sims, Megan N.	45822	T2
Sotomayor, Jose B.	16071	T4
Stephenson, Michael T.	43297	T2
Swift, Joshua M.	24053	T3
Tarango, Eric D.	35472	T3
Triay, Albert	22457	T4
Valenzuela, Rudy R.	31711	T2
Van, David V.	33543	T5
Varela, Adrian A.	46290	T2
Varela, Daniel R.	32291	T4

WATER TREATMENT OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Wilkins, Benjamin J.	26754	T4
Zielke, Seth J.	25565	T3
	Total Treatment Operators	94

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Acevedo, David	52326	D2
Aguirre, Jesus Jr.	55422	D2
Alberti, Anthony A.	49241	D1
Allen, Sean M.	36644	D2
Alvarado, Miguel	52327	D1
Ancheta, Steven L.	18402	D1
Arnett, Daryl W.	16532	D5
Arrighi, Daniel	2234	D2
Barrera, Leonel A., Jr.	23816	D1
Brown, Darryl W.	15341	D2
Carhart, Daniel R.	49868	D2
Carrasco, Thor M.	35568	D4
Castro, Xavier	40396	D4
Castruita, Justin A.	35528	D5
Chastain, Tyler J.	43209	D3
Chavarria, Alexander M.	47882	D1
Chavarria, Marc A.	32601	D3
Chavez, Aaron J.	49654	D1
Cooper, Joshua E.	47174	D2
Curren, Jimmy E.	23278	D1
Darwin, Danny Lee	16555	D2
Delgado, Jesse	14900	D2
Devey-May, Daniel M.	4037	D2
DeVries, Joshua A.	48981	D3
Diaz, Miguel A.	32567	D2
Duarte, Franco	40274	D3
Fajardo, Joseph J	55059	D1
Fajardo, Mynor A.	30601	D2
Fealy, Cristopher I.	47887	D4
Ferguson, Thomas C. Jr.	31208	D1
Ferguson, Zachary T.	52628	D2
Figueroa, Abraham L.	54243	D1
Flores, Gustavo	52234	D2
Flores, Oscar A.	32131	D3
Flores, Rufino	18721	D3
Frogge, Dennis L.	4069	D2
Galicia, Louie M.	36706	D3
Garcia, Juan P.	45650	D2
Garcia, Miguel	38824	D2
Godinez, Gabriel P.	7254	D2
Gomez, Francisco I.	53798	D1
Gonzales, Jacob S.	33432	D3
Gramata, Mitchell A.	27597	D2
Gutierrez, Dustin J.	37368	D3
Hamilton, Christopher P.	15428	D3
Han, Doris	50428	D2

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Haro, Omar	39151	D2
Harris, Jeffrey L.	8798	D3
Harris. Jeffery R.	56101	D1
Hastings, David	18486	D3
Hernandez, Adrian	31259	D1
Hernandez, Tomas	42434	D3
Herrera, Andres, Jr.	36889	D1
Hibbetts, Jared R.	45377	D2
Holst, Chase D.	53663	D1
Hutchinson, Ryan A.	46460	D2
Jarero, Carlos E.	40154	D3
Jenkins, Thomas A.	18500	D4
Jimenez, Randy L.	32574	D1
Jordan-Martinez, Ethan R.	56616	D1
Kalarsarinis, George B.	5610	D2
Karlen, Curtis R.	34223	D2
Kellogg, Jason M.	32834	D1
Kilkenny, Andrew G.	29961	D3
Latourelle, Chad	39159	D2
Latshaw, Chase R.	55125	D1
Le, Ton T.	42324	D2
Leyba, Raymond M.	49158	D1
Llanes, Jonathan C.	46650	D1
Lopez, Dario L.	55155	D2
Lopez, Steven	51052	D2
Loza Guzman, Juan J.	30326	D1
Luna, Alberto I.	28216	D2
Martinez, Joshua L.	47886	D2
Martinez, Mario O.	3489	D5
Martinez, Rodolfo	15083	D4
McLaren, Trevor W.	55045	D2
McReynolds, Anna K.	41429	D3
Mead, John A.	26926	D3
Medrano, Eloy	52328	D2
Medrano, Erick	53578	D2
Mendez, Roberto A.	39282	D1
Mendoza, Javier	38986	D3
Miranda, Miguel D.	49305	D4
Monares, Gabriel M.	47885	D2
Montano, Blake R. Montiel, Victor A.	45645	D3 D2
Moreno, Abel Jr.	31220	
,	18869	D2
Moreno, Daniel J.	50227	D2 D1
Moreno, Gerardo	44653	D1 D2
Muniz, Robert A.	32028	
Murillo, Jesse A.	31221	D1

WATER DISTRIBUTION OPERATOR CERTIFICATION

Murphy, Jessica P. 55102 D2 Natividad, Rudy 8922 D2 Navarro, Alejandro E. 44163 D1 Navarro, Jose G. 37223 D2 Navarro, Victor 18094 D3 Nehls, Matthew D. 50200 D3 Nguyen, Hai-Van T. 49985 D2 Nicholson, Steven R. 15476 D2 Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Reed, Jas
Navarro, Alejandro E. 44163 D1 Navarro, Jose G. 37223 D2 Navarro, Victor 18094 D3 Nehls, Matthew D. 50200 D3 Nguyen, Hai-Van T. 49985 D2 Nicholson, Steven R. 15476 D2 Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Josep
Navarro, Jose G. 37223 D2 Navarro, Victor 18094 D3 Nehls, Matthew D. 50200 D3 Nguyen, Hai-Van T. 49985 D2 Nicholson, Steven R. 15476 D2 Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. </td
Navarro, Victor 18094 D3 Nehls, Matthew D. 50200 D3 Nguyen, Hai-Van T. 49985 D2 Nicholson, Steven R. 15476 D2 Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Nehls, Matthew D. 50200 D3 Nguyen, Hai-Van T. 49985 D2 Nicholson, Steven R. 15476 D2 Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Nguyen, Hai-Van T. 49985 D2 Nicholson, Steven R. 15476 D2 Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Nicholson, Steven R. 15476 D2 Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Oliveras, Andy W. 22849 D1 Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Ortiz, David C. 26802 D2 Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Ortiz, Omar 32467 D1 Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Palomares, Johnny R., Jr. 16304 D4 Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Peraza, Michael A. 38074 D3 Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Perez, Jesus R. 50882 D2 Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Pierson, Bobby J. 9636 D3 Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Pinedo, Javier 27942 D4 Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Plantillas, Marco A. Jr. 36181 D3 Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Plascencia, Manuel Jr. 16305 D2 Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Pons, Austin R. 52329 D1 Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Ramirez, Andres 54113 D1 Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Ramirez, Hector 27075 D2 Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Ramirez, Micah C. 32417 D1 Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Ramos, Oscar M. 29903 D2 Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Reed, Jason T. 27643 D1 Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Reyes, Joseph R. 56113 D2 Rizo, Carlos A. 14898 D2
Rizo, Carlos A. 14898 D2
Rizo, Jose A. Jr. 37993 D2
Robres, Bryan J. 36401 D2
Rodriguez, Anthony R. 56246 D1
Rodriguez, Juan M. 50869 D2
Rodriguez, Joshua E. 50504 D1
Romero, Jason L. 35341 D4
Romo, Anthony C. 55229 D1
Romo, Jose G. 34836 D2
Sassone, Luigi, Jr. 40274 D3
Seguin, Achille J. III 18586 D1
Sepulveda, Victor M. 23821 D1
Servin, John A. 56709 D1
Sheelar, Scott M. 35365 D2
Silva, John G. III 23089 D2
Sims, Donald L. 27868 D2
Sims, Megan N. 56451 D2
Soto, Oswaldo 55094 D1
Sotomayor, Jose B. 29343 D2
Stephenson, Michael T. 43700 D4

WATER DISTRIBUTION OPERATOR CERTIFICATION

Employee Name	Operator Number	<u>Grade</u>
Swift, Joshua M.	14890	D5
Tankersley, Everett R.	56415	D2
Tarango, Eric D.	35909	D4
Thomas, James D.	9455	D3
Triay, Albert	17454	D3
Troncoso, Michael A.	38435	D3
Valenzuela, Rudy R.	28138	D4
Van, David V.	38826	D3
Varela, Adrian A.	48621	D2
Varela, Daniel R.	29346	D2
Vazquez, William	53836	D2
Velasco, Mark E.	26815	D1
Weinmann, Charles T.	53641	D1
Wilkins, Benjamin J.	27649	D3
Zielke, Seth J.	27703	D5
	Total Distribution Operators	153

SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

			Schedule	l .	Balance		Balance
Line		Title of Account	No.		End-of-Year	Ве	ginning of Year
No.	Acct.	(a)	(b)		(c)		(d)
1		I. UTILITY PLANT	(-)		(-)		(-)
2	100	Utility Plant	A-1, A-1a		1,140,836,850		1,028,274,681
3	101	Recycled Water Utility Plant	A-1b		16,404,987		16,404,987
4	107	Utility Plant Adjustments	A-2		-		-
5		Total Utility Plant		\$	1,157,241,837	\$	1,044,679,669
6	250	Reserve for depreciation of utility plant	A-5		(335,896,627)		(313,201,679)
7	251	Reserve for amortization of limited term utility investments	A-5		(3,477)		(3,333)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5		-		-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5		(2,392,101)		(2,044,484)
10		Total utility plant reserves		\$	(338,292,205)	\$	(315,249,496)
11		Total utility plant less reserves		\$	818,949,632		729,430,173
12		,,		7	0.0,0.0,00	T	0, . 0 0, 0
13		II. INVESTMENT AND FUND ACCOUNTS					
14	110	Other Physical Property	A-3		3,828,987		4,390,576
15	253	Reserve for depreciation and amortization of other property	A-5				- 1,000,010
16	200	Other physical property less reserve	7.0	\$	3,828,987	\$	4,390,576
17	111	Investments in Affiliated Companies	A-6	Ψ.	-	<u> </u>	- 1,000,0.0
18	112	Other Investments	A-7		5,206,321		5,203,921
19	113	Sinking Funds	A-8		-		
20	114	Miscellaneous Special Funds	A-9		=		-
21		Total investments and fund accounts		\$	9,035,307	\$	9,594,497
22				Ė			· · ·
23		III. CURRENT AND ACCRUED ASSETS					
24	120	Cash	A-10		8,336,486		38,891,611
25	121	Special Deposits	A-11		-		-
26	122	Working Funds	A-12		5,970		5,970
27	123	Temporary Cash Investments	A-13		=		=
28	124	Notes Receivable	A-14		-		-
29	125	Accounts Receivable	A-15		23,776,963		21,628,733
30	126	Receivables from Affiliated Companies	A-16		34,532		37,198
31	131	Materials and Supplies	A-17		5,751,005		5,261,706
32	132	Prepayments	A-18		31,149,916		28,415,481
33	133	Other Current and Accrued Assets	A-19		-		-
34		Total Current and Accrued Assets		\$	69,054,871	\$	94,240,699
35							
36		IV. DEFERRED DEBITS					
37	140	Unamortized Debt Discount and Expense	A-20		355,775		372,902
38	141	Extraordinary Property Losses	A-22		-		-
39	142	Preliminary Survey and Investigation Charges	A-23		-		-
40	143	Clearing Accounts	A-24		-		-
41	145	Other Work in Progress	A-25		2,531,307		1,038,198
42	146	Other Deferred Debits	A-26		21,551,072		15,686,575
43	147	Accumulated Deferred Income Tax Assets	A-27		-		-
44		Total Deferred Debits		\$	24,438,154	\$	17,097,676
45		Total Assets and Other Debits		\$	921,477,964	\$	850,363,045

SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

			Schedule		Balance	1	Balance
Line		Title of Account	No.		End-of-Year	Re	ginning of Year
No.	Acct.	(a)	(b)		(c)		(d)
46	7 1001.	I. CORPORATE CAPITAL AND SURPLUS	(2)		(0)		(4)
47	200	Common Capital Stock	A-30		2,400,000		2,400,000
48	201	Preferred Capital Stock	A-30a				
49	202	Stock Liability for Conversion	A-31		-		_
50	203	Premiums and Assessments on Capital Stock	A-32		69,000		69,000
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33		-		
52	150	Discount on Capital Stock	A-28		-		_
53	151	Capital Stock Expense	A-29		(207)		(207)
54	270	Capital Surplus	A-34		180,559		180,559
55	271	Earned Surplus	A-35		335,107,924		317,363,745
56		Total Capital Stock	7,00	\$	337,757,277	\$	320,013,097
57				Ť		-	,,-
58		II. PROPRIETARY CAPITAL					
59	204	Proprietary Capital	A-36		-		-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37		_		
61	200	Total Proprietary Capital	7.07	\$	-	\$	_
62		rotal replicacy capital		_		Ψ	
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38		140.000.000		140,000,000
65	211	Receivers' Certificates	A-39		140,000,000		140,000,000
66	212	Advances from Affiliated Companies	A-40		_		
67	213	Miscellaneous Long-Term Debt	A-41				
68	210	Total Long-Term Debt	7-41	\$	140.000.000	\$	140,000,000
69		Total Long Total Book		Ψ	1 10,000,000	Ψ	1 10,000,000
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		-		_
72	221	Notes Receivable Discounted	A-44				
73	222	Accounts Payable	A-44 A-45		21,582,423		17,008,647
74	223	Payables to Affiliated Companies	A-46		21,302,423		- 17,000,047
75	224	Dividends Declared	A-47				
76	225	Matured Long-Term Debt	A-48				
77	226	Matured Interest	A-48				
78	227	Customers' Deposits	A-50		355,291		324,152
79	228	Taxes Accrued	A-53		3,358,730		3,269,126
80	229	Interest Accrued	A-51		1,666,750		1,666,750
81	230	Other Current and Accrued Liabilities	A-52		25,777,663		23,827,264
82	200	Total Current and Accrued Liabilities	7,02	\$	52,740,858	\$	46,095,939
83					0_,: :0,000	T	,,
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21		-		-
86	241	Advances for Construction	A-54		37,444,820		38,387,102
87		Other Deferred Credits	A-55		125,054,639		82,841,628
88	272	Total Deferred Credits	7,00	\$	162,499,459	\$	121,228,730
		rotal Botoliou Ground		_	102,100,100	Ψ	,,
		VI. ACCUMULATED DEFERRED TAXES				1	
		TI. ACCOMOLATED DEI ENNED TAXEO					
	267	Accumulated Deferred Income Taxes Liabilities	A-59		73,915,866		72,698,475
	268	Accumulated Deferred Investment Tax Credits	A-60		468,744		517,121
	200	Total Accumulated Deferred Taxes	71.00	\$	74,384,611	\$	73,215,595
89				_	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· ·	. 5,2 . 5,000
90		VII. RESERVES				\vdash	
91	254	Reserve for Uncollectible Accounts	A-56		359,704		365.674
92	255	Insurance Reserve	A-56		000,704		000,074
93	256	Injuries and Damages Reserve	A-56				
94	257	Employees' Provident Reserve	A-56				
95	258	Other Reserves	A-56				
96	230	Total Reserves	7, 00	\$	359,704	\$	365,674
97		. 5.00		Ψ	500,704	Ψ	200,074
98		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION		-		 	
99	265	Contributions in Aid of Construction	A-57		153,736,056		149,444,010
100	200	Total Liabilities and Other Credits	A-01	\$	921,477,964	\$	850,363,045
100		ו סנמו בומטווונופט מווע סנוופו סופעונט		φ	321,411,304	φ	000,000,040

SCHEDULE B Income Statement for the Year Schedule Line Page No. Amount Account No. Acct. (b) (a) (c) I. UTILITY OPERATING INCOME 2 501 B-1 182,977,599 **Operating Revenues** 3 4 **Operating Revenue Deductions:** Operating Expenses 106,959,857 5 502 B-2 503 Depreciation A-5 19,091,771 6 Amortization of Limited-term Utility Investments 7 504 A-5 Amortization of Utility Plant Acquisition Adjustments 8 505 A-5 Property Losses Chargeable to Operations 9 506 B-3 10 507 Taxes B-4 19,953,051 11 **Total Operating Revenue Deductions** 146,004,680 36,972,919 12 **Net Operating Revenues** 13 508 Income from Utility Plant Leased to Others B-6 14 510 Rent for Lease of Utility Plant B-7 15 **Total Utility Operating Income** 36,972,919 16 17 **II. OTHER INCOME** Income from Nonutility Operations (Net) 18 521 B-8 522 Revenue from Lease of Other Physical Property B-9 19 Dividend Revenues 20 523 B-10 Interest Revenues B-11 605,684 21 524 22 525 Revenues from Sinking and Other Funds B-12 23 526 Miscellaneous Nonoperating Revenues B-13 49,037 24 527 Nonoperating Revenue Deductions B-14 (157,020)497,701 25 **Total Other Income Net Income before Income Deductions** 37,470,620 26 27 28 **III. INCOME DEDUCTIONS** 29 530 Interest on Long-term Debt B-15 6,424,500 30 531 Amortization of Debt Discount and Expense B-16 17,127 B-17 31 532 Amortization of Premium on Debt - Cr. 32 533 Taxes Assumed on Interest B-18 33 534 Interest on Debt to Affiliated Companies B-19 Other Interest Charges 34 535 B-20 1,289,823 536 Interest Charged to Construction - Cr. 35 B-21 537 Miscellaneous Amortization B-22 36 Miscellaneous Income Deductions B-23 37 538 144.422 38 **Total Income Deductions** 7,875,873

Net Income / <Loss>

Miscellaneous Reservations of Net Income

Balance transferred to Earned Surplus or

IV. DISPOSITION OF NET INCOME

Proprietary Accounts scheduled on pages 38

39 40 41

42

43 44

45

540

22 2023

B-24

29,594,748

29,594,748

	SCHEDULE A-1 Account 100 - Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	100.1	Utility Plant in Service (Schedule A-1a)	982,171,424	101,587,854	(2,531,088)	(25,917)	\$ 1,081,202,272				
2	100.2	Utility Plant Leased to Others	-				\$ -				
3	100.3	Construction Work in Progress	62,547,820	115,119,173.90		(101,587,854)	\$ 76,079,141				
4	100.4	Utility Plant Held for Future Use	-				\$ -				
5	100.5	Utility Plant Acquisition Adjustments	(39,575)				\$ (39,575)				
6	100.6	Utility Plant in Process of Reclassification					\$ -				
7		Total utility plant	\$ 1,044,679,669	\$ 216,707,028	\$ (2,531,088)	\$ (101,613,771)	\$ 1,157,241,837				

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service									
				Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account		Beg of Year	ı	During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
1		I. INTANGIBLE PLANT								
2	301	Organization		16,098					\$	16,098
3	302	Franchises and Consents		4,552					\$	4,552
4	303	Other Intangible Plant		10					\$	10
5		Total Intangible Plant	\$	20,660	\$	-	\$ -	\$ -	\$	20,660
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	37,447,177	\$	12,349,528		\$ (10)	\$	49,796,695
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements							\$	-
12	312	Collecting and Impounding Reservoirs							\$	-
13	313	Lake, River and Other Intakes							\$	-
14	314	Springs and Tunnels							\$	
15	315	Wells		20,979,960		513,363			\$	21,493,322
16	316	Supply Mains		813,919		13,825			\$	827,743
17	317	Other Source of Supply Plant							\$	-
18		Total Source of Supply Plant	\$	21,793,878	\$	527,187	\$ -	\$ -	\$	22,321,065
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		39,205,777		2,277,514			\$	41,483,290
22	322	Boiler Plant Equipment							\$	-
23	323	Other Power Production Equipment							\$	-
24	324	Pumping Equipment		86,619,357		5,670,665	(64,269)		\$	92,225,753
25	325	Other Pumping Plant							\$	-
26		Total Pumping Plant	\$	125,825,134	\$	7,948,178	\$ (64,269)	\$ -	\$	133,709,044
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		11,513,124		194,816			\$	11,707,940
30	332	Water Treatment Equipment		117,125,172		387,302			\$	117,512,474
31		Total Water Treatment Plant	\$	128,638,295	\$	582,118	\$ -	\$ -	\$	129,220,414

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

				Balance		Additions	(Retirements)	Oth	her Debits		Balance
Line		Title of Account		Beg of Year	1	During Year	During Year	or	(Credits)		End of Year
No.	Acct	(a)		(b)		(c)	(d)		(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT									
33	341	Structures and Improvements		-						\$	-
34	342	Reservoirs and Tanks		49,008,209		17,109,414				\$	66,117,623
35	343	Transmission and Distribution Mains		352,067,530		36,018,289	(82,760)		(12,580)	\$	387,990,479
36	344	Fire Mains		15,935						\$	15,935
37	345	Services		151,696,549		17,857,442	(1,009,912)		(8,853)	\$	168,535,226
38	346	Meters		16,968,090		3,324,861	(715,810)			\$	19,577,141
39	347	Meter Installations		-						\$	-
40	348	Hydrants		23,127,805		3,130,308	(149,728)		(4,474)	\$	26,103,911
41	349	Other Transmission and Distribution Plant								\$	-
42		Total Transmission and Distribution Plant	\$	592,884,118	\$	77,440,314	\$ (1,958,210)	\$	(25,907)	\$	668,340,315
43											
44		VII. GENERAL PLANT									
45	371	Structures and Improvements		23,839,179		202,833				\$	24,042,012
46	372	Office Furniture and Equipment		20,663,459		805,667	(38,636)			\$	21,430,490
47	373	Transportation Equipment		10,281,712		1,258,702	(425,708)			\$	11,114,706
48	374	Stores Equipment								\$	
49	375	Laboratory Equipment		-						\$	-
50	376	Communication Equipment		1,200,256		3,143				\$	1,203,399
51	377	Power Operated Equipment		-						\$	-
52	378	Tools, Shop and Garage Equipment		3,172,568		470,183	(44,265)			\$	3,598,486
53	379	Other General Plant								\$	-
54		Total General Plant	\$	59,157,174	\$	2,740,528	\$ (508,609)	\$	-	\$	61,389,092
55											
56		VIII. UNDISTRIBUTED ITEMS									
57	390	Other Tangible Property								\$	-
58	391	Utility Plant Purchased								\$	-
59	392	Utility Plant Sold								\$	-
60		Total Undistributed Items	\$	-	\$	-	\$ -	\$	-	\$	-
61		Total Utility Plant in Service	\$	965,766,437	\$	101,587,854	\$ (2,531,088)	\$	(25,917)	\$ '	1,064,797,285
	1	•							. ,		

SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights	89,902				\$ 89,902
3	395	Recycled Water Depreciable Plant	16,315,086				\$ 16,315,086
4		Total Recycled Water Utility Plant	\$ 16,404,987	\$ -	\$ -	\$ -	\$ 16,404,987

SCHEDULE A-1c Account 302 - Franchises and Consents

				Date of	
				Acquisition	
		Date of	Term in Years	by	Balance
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹
No.	(a)	(b)		(d)	(e)
1	County of Los Angeles - Ordinance No. 99-0092F	4/19/98	40	4/19/98	2,500
2	County of San Bernardino - Ordinance No. 3702	3/13/01	25	3/13/01	2,052
3					
4					
5				Total	\$ 4,552

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use									
Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)					
1	None									
2										
3										
4										
5										
6										
7										
8										
9	·		_	Total	\$ -					

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line No.									
1	None								
2									
3									
4									
5	Total	\$ -	\$ -						

	SCHEDULE A-3 Account 110 - Other Physical Property							
		Balance	Balance					
Line	Name and Description of Property	Beginning of Year	End of Year					
No	(a)	(b)	(c)					
1	Property not necessary or useful	4,390,576	3,828,987					
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total	\$ 4,390,576	\$ 3,828,987					

SCHEDULE A-4 RATE BASE AND WORKING CASH Balance Balance Title of Account 12/31/2023 1/1/2023 Line No. Acct. (b) (c) (a) **RATE BASE** 1 **Utility Plant** 2 Plant in Service 1,042,522,937 943,347,678 3 Construction Work in Progress 76,079,141 62,547,820 General Office Prorate 38,679,335 38,823,746 4 Total Gross Plant (=Line 2 + Line 3 + Line 4) 5 \$ 1,157,281,412 \$ 1,044,719,244 Less Accumulated Depreciation 6 307,366,903.82 329,380,008 7 Plant in Service 8 General Office Prorate 8,908,720 7,879,259 9 Total Accumulated Depreciation (=Line 7 + Line 8) 338,288,728 315,246,163 10 Less Other Reserves 11 **Deferred Income Taxes** 73,915,866 72,698,475 12 Deferred Investment Tax Credit 468,744 517,121 13 Other Reserves 14 Total Other Reserves (=Line 11 + Line 12 + Line 13) 74,384,611 73,215,595 15 Less Adjustments 16 Contributions in Aid of Construction 153,736,056 149,444,010 17 Advances for Construction 37,444,820 38,387,102 18 Other (1) (11,239,395) (11,226,271) Total Adjustments (=Line 16 + Line 17 + Line 18) 179,941,482 176,604,840 19 Add Materials and Supplies 20 5,751,005 5,261,706 21 Add Working Cash (=Line 34) 21,932,169 22,301,040 TOTAL RATE BASE

22	IOTAL RATE BASE		
23	(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$ 592,349,766	\$ 507,215,391
	(1) Other Adjustment		
	Water Entitlements	(5,206,321)	(5,203,921
	Deferred Debit Income Tax	(7,036,797)	(7,093,364
	Other	1,003,723	1,071,013
	Net Other Adjustment	(11,239,395)	(11,226,271
	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & U	\$ 107,131,775	\$ 108,741,653
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing	\$ 163,037,116	\$ 163,878,605
28	Other Revenues: Flat Rate Monthly Billing	\$ 3,611,522	\$ 3,259,761
29	Total Revenues (=Line 27 + Line 28)	\$ 166,648,637	\$ 167,138,366
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0217	0.019
31	5/24 x Line 25 x (100% - Line 30)	21,835,432	22,212,672
32	1/24 x Line 25 x Line 30	96,738	88,368
33	1/12 x Line 26	-	-
34	Operational Cash Requirement (=Line 31 + Line 32 - Li	\$ 21,932,169	\$ 22,301,040
	and/or purchased commodity for resale billed after		
	* receipt (metered).		

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250		ount 251 ted-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
		Utility	ι	Jtility	Acquisition	Other	Water Utility
Line	Item	Plant		stments	Adjustments	Property	Plant
No.	(a)	(b)		(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	\$ 313,201,679	\$	3,333	\$ -	\$ -	2,044,484
2	Add: Credits to reserves during year						
3	(a) Charged to Account 503 ⁽¹⁾	19,044,249		145			47,377
	(b) Charged to Account 504 ⁽¹⁾						·
	(c) Charged to Account 505 (1)						
4	(d) Charged to Account 265	5,155,360					300,239
5	(e) Charged to clearing accounts	1,234,882					
6	(f) Salvage recovered	311,183					
7	(g) All other credits (2)	,					
8	Total credits	\$ 25,745,674	\$	145	\$ -	\$ -	\$ 347,616
9	Deduct: Debits to reserves during year						
10	(a) Book cost of property retired	(2,552,391)					
11	(b) Cost of removal	(498,335)					
12	(c) All other debits (3)						
13	Total debits	\$ (3,050,725)	\$	-	\$ -	\$ -	\$ -
14	Balance in reserve at end of year	\$ 335,896,627	\$	3,477	\$ -	\$ -	\$ 2,392,101
15	•	-					
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	IE REM	AINING LIF	E:		
17							
18	(2) CPUC Authorization for Composite Depr	reciation Rate (CPL	JC Dec	ision, Reso	olution, or Advice	Letter):	
19							
20	(3) EXPLANATION OF ALL OTHER CREDI	IT\$					
21							
22							
23							
24							
25 26							
27	(4) EXPLANATION OF ALL OTHER DEBITS	C.					
28	(4) EXPLANATION OF ALL OTHER DEBIT	J.					
29							
30							
31							
32							
33							
34							
35	(5) METHOD USED TO COMPUTE INCOM	IE TAX DEPRECIA	TION:				
36	(a) Straight Line	()					
37	(b) Liberalized	()					
38	(1) Double declining balance	()					
39	(2) ACRS	()					
40	(3) MACRS	()					
	(4) 6:1	()					
41 42	(4) Others (c) Both straight line and liberalized	() (X)					

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					Debits to			
				Credits to	Reserves (Dr.)	Salvage and		
			Balance	Reserve	During Year	Cost of		Balance
			Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT						
2	311	Structures and Improvements					\$	
3	312	Collecting and Impounding Reservoirs					\$	-
4	313	Lake, river and Other Intakes					\$	-
5	314	Springs and Tunnels					\$	<u> </u>
6	315	Wells	11,551,568	692,915		(69,280)	\$	12,175,203
7	316	Supply Mains	8,017	16,170			\$	24,187
8	317	Other Source of Supply Plant				(\$	
9		Total Source of Supply Plant	\$ 11,559,585	709,086	-	(69,280)	\$	12,199,391
10								
11	201	II. PUMPING PLANT	44.00=.45	4 4 4 9 9 9 9		2.452	•	10 100 001
12	321	Structures and Improvements	11,337,015	1,146,898		6,450	\$	12,490,364
13	322	Boiler Plant Equipment					\$	-
14	323	Other Power Production Equipment	10 700 700	0.074.000	(0.1.000)		\$	-
15	324	Pumping Equipment	48,798,586	3,254,096	(64,269)	37,807	\$	52,026,220
16	325	Other Pumping Plant	A 00 105 001	4 400 004	(0.4.000)	44.057	\$	
17		Total Pumping Plant	\$ 60,135,601	4,400,994	(64,269)	44,257	\$	64,516,584
18								
19		III. WATER TREATMENT PLANT						
20	331	Structures and Improvements	2,011,992	255,528			\$	2,267,521
21	332	Water Treatment Equipment	41,878,499	3,543,617		(230)	_	45,421,886
22		Total Water Treatment Plant	\$ 43,890,491	3,799,145	-	(230)	\$	47,689,407
23								
24		IV. TRANS. AND DIST. PLANT						
25	341	Structures and Improvements				,	\$	
26	342	Reservoirs and Tanks	13,887,251	1,246,118		(47,271)		15,086,098
27	343	Transmission and Distribution Mains	111,210,271	7,483,895	(95,340)	(227,411)		118,371,416
28	344	Fire Mains	15,624	289	(4.04=.400)	(44.005)	\$	15,913
29	345	Services	44,030,827	4,154,813	(1,017,180)	(41,935)		47,126,525
30	346	Meters	(1,635,960)	338,127	(715,810)	97,057	\$	(1,916,587
31	347	Meter Installations	40.040.045	000 704	(454.400)	(00.455)	\$	40.007.040
32	348	Hydrants	10,313,215	608,734	(151,182)	(83,155)		10,687,612
33 34	349	Other Transmission and Distribution Plant	£ 477.004.000	42 024 070	(4.070.540)	(202 745)	\$	400 270 077
		Total Transmission and Distribution Plant	\$ 177,821,228	13,831,976	(1,979,512)	(302,715)	Ф	189,370,977
35		V OENEDAL DI ANT						
36	074	V. GENERAL PLANT	0.000.707	400, 404		50,000	Φ.	0.000.000
37	371	Structures and Improvements	6,323,797	462,421	(20,000)	53,066	\$	6,839,283
38	372	Office Furniture and Equipment	5,139,494	1,343,602	(38,636)	00.404	\$	6,444,460
39 40	373	Transportation Equipment	7,156,374	985,571	(425,708)	66,131	\$	7,782,367
	374	Stores Equipment	 				\$	-
41 42	375 376	Laboratory Equipment Communication Equipment	1,041,229	78,920			\$	1,120,148
43	376	Power Operated Equipment	1,041,229	70,920			\$	1,120,148
44	377	Tools, Shop and Garage Equipment	2 170 265	170,391	(44,265)	21,620	\$	2 226 111
45	378	Other General Plant	2,178,365	170,391	(44 ,∠05)	21,020	\$	2,326,111
46	390	Other Tangible Property					\$	
47	390	Water Plant Purchased					\$	
48	381	Total General Plant	\$ 21,839,258	3,040,905	(508,609)	140,816	\$	24,512,370
					, ,			
49		Total	\$ 315,246,163	25,782,107	(2,552,391)	(187,152)	\$	338,288,728

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies										
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)				
1	None	` ,	` ,	. ,	` '	, ,	, Ç,				
2											
3											
4											
5											
6											
7			\$ -	\$		\$ -	\$ -				
	_										

	SCHEDULE A-7 Account 112 - Other Investments								
		Balance	Balance						
Line	Name and Description of Property	Beginning of Year	End of Year						
No.	(a)	(b)	(c)						
1	Water entitlements (Fontana Union Water Company stock)	5,203,921	5,206,321						
2									
3									
4									
5									
6									
7									
8									
9	Total	\$ 5,203,921	\$ 5,206,321						

	SCHEDULE A-8										
	Account 113 - Sinking Funds										
	Balance Additions During Year Deductions Balance										
		Balance			Deductions	Balance					
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year					
No.	(a)	(b)	(c)	(d)	(e)	(f)					
1	None					\$ -					
2						\$ -					
3						\$ -					
4						\$ -					
5						\$ -					
6						\$ -					
7						\$ -					
8						\$ -					
9		\$ -	\$ -	\$ -	\$ -	\$ -					

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds										
		Balance	Additions [During Year	Deductions	Balance					
Line	Name of Fund	Beginning of Year		Income	During Year	End of Year					
No.	(a)	(b)	(c)	(d)	(e)	(f)					
1	None					\$ -					
2						\$ -					
3						\$ -					
4						\$ -					
5						\$ -					
6						\$ -					
7						\$ -					
8						\$ -					
9	Tota	al \$ -	\$ -	\$ -	\$ -	\$ -					

	SCHEDULE A-10 Account 120 - Cash		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash	38,891,611	8,336,486
2			
3			
4			
5	Total	\$ 38,891,611	\$ 8,336,486

	SCHEDULE A-11 Account 121 - Special Deposits								
Line No.	Name of Depositary (a)	Purpose of Deposit (b)		Balance Beg of Year (c)	Balance End of Year (d)				
1	None								
2									
3									
4									
5									
6			Total	\$ -	\$ -				

	SCHEDULE A-12 Account 122 - Working Funds		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Working Funds	5,970	5,970
2	•		
3			
4			
5	Total	\$ 5,970	\$ 5,970

	SCHEDULE A-13 Account 123 - Temporary Cash Investments							
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-14									
			Accou	ınt 124 - No	otes Receiv	/able				
Line No.										
1	None									
2										
3										
4										
5	5									
6			Total	\$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-15 Account 125 - Accounts Receivable							
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	125-1 Accounts Receivable - Customers	16,178,859	16,528,494					
2	125-2 Other Accounts Receivable	5,449,874	7,248,469					
3			·					
4								
5	Total	\$ 21,628,733	\$ 23,776,963					

	SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies									
Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)				
1	Utility Investment Company	37,198	34,532	, ,	,	()				
2										
3										
4										
5										
6										
7										
8										
9										
10	Total	\$ 37,198	\$ 34,532		\$ -	\$ -				

	SCHEDULE A-17 Account 131 - Materials and Supplies		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	5,261,706	5,751,005
2	131.2 Materials and Supplies - Other		
3			
4			
5	Total	\$ 5,261,706	\$ 5,751,005

	SCHEDULE A-18 Account 132 - Prepayments		
Line No.	ltem (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Water costs	26,363,793	28,977,077
2	Other	2,051,688	2,172,839
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ 28,415,481	\$ 31,149,916

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets								
Line No.	Item (a)		Balance Beginning of Year (b)	Balance End of Year (c)					
1	None		, ,	` '					
2									
3									
4									
5									
6									
7									
8									
9									
10		Total	\$ -	\$ -					

SCHEDULE A-20 Account 140 - Unamortized Debt Discount and Expense

		Principal amount of securities to which		AMORTIZA	TION PERIOD		Balance	Debits	Credits	ı	Balance
		discount and expense,	Total discount			b	eginning	during	during		end
Line	esignation of long-term de	relates	and expense	From-	To-		of year	year	year		of year
No.	(a)	(b)	(c)	(d)	(e)		(f)	(g)	(h)		(i)
1	First Mortgage Series P	15,000,000	106,871	9/1/98	9/1/28	\$	20,277		(3,578)	\$	16,699
2	First Mortgage Series Q	15,000,000	69,263	7/1/06	7/1/36	\$	31,364		(2,323)	\$	29,041
3	First Mortgage Series R	30,000,000	154,623	9/1/08	9/1/38	\$	80,865		(5,162)	\$	75,703
4	First Mortgage Series T	30,000,000	107,770	2/1/20	2/1/50	\$	96,398		(3,559)	\$	92,839
5	First Mortgage Series U	50,000,000	75,140	11/1/21	11/1/51	\$	72,218		(2,505)	\$	69,713
6	Future issuances	-	•			\$	71,780			\$	71,780
7										\$	-
8										\$	-
9										\$	-
10										\$	-
11										\$	-
12										\$	-
13										\$	-
14										\$	-
15										\$	-
16										\$	-
17						\$	372,902	\$ -	\$ (17,127)	\$	355,775

SCHEDULE A-21 Account 240 - Unamortized Premium on Debt

				_					
		Principal amount of securities to which	Total	AMORTIZA	TION PERIOD	Balance	Debits	Credits	Balance
		premium minus	Net Premium			beginning	during	during	end
Line	esignation of long-term de	expense, relates		From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	None								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11									\$ -
12									\$ -
13									\$ -
14									\$ -
15									\$ -
16									\$ -
17		_	_						\$ -
18						\$ -	\$ -	\$ -	\$ -

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses								
					Written Off I	During Year			
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Account Charged (e)	Amount (f)	Balance End of year (g)		
1	None						\$ -		
2							\$ -		
3							\$ -		
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -		

	SCHEDULE A-23 Account 142 - Preliminary Survey and Investigation Charges					
Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

SCHEDULE A-24 Account 143 - Clearing Accounts						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	None					
2						
3						
4						
5	Total	\$ -	\$ -			

SCHEDULE A-25 Account 145 - Other Work in Progress						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	Other Work in Progress	1,038,198	2,531,307			
2						
3						
4						
5	Total	\$ 1,038,198	\$ 2,531,307			

	SCHEDULE A-26 Account 146 - Other Deferred Debits						
		Balance	Balance				
Line	Item	Beg of Year	End of year				
No.	(a)	(b)	(c)				
1	Income taxes relating to Contributions and Advances	14,910,599	14,628,805				
2	Deferred regulatory costs	75,528	68,199				
3	Revenue effect from reduced income tax rate pursuant to the 2017 Tax Cuts and Jobs Act	700,449	700,449				
4	Accumulated Postretirement Benefit Obligation (APBO)	-	6,153,619				
5							
6	Total	\$ 15,686,575	\$ 21,551,072				

	SCHEDULE A-27 Account 147 - Accumulated Deferred Income Tax Assets						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	None						
2							
3							
4							
5	Total	\$ -	\$ -				

SCHEDULE A-28 Account 150 - Discount on Capital Stock

- 1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2		·	
3	Total	\$ -	\$ -

SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

		Balance	Balance
Line	Class and Series of Stock	Beg of Year	End of year
No.	(a)	(b)	(c)
1	Common Stock	(207)	(207)
2			
3	Total	\$ (207)	\$ (207)

SCHEDULE A-30 Account 200 - Common Capital Stock Number of Par Value Shares of Stock Dividends Declared Authorized Authorized **During Year** by by Number Articles of Articles of of Shares Balance Balance Line Class of Stock Incorporation Incorporation Outstanding¹ Beg of Year End of Year Rate Amount No. (b) (d) (f) (g) (h) Common Stock 500,000 10.00 240,000 2,400,000 2,400,000 15,847,200 1 2 3 4 5 6 Total 2,400,000 \$ 2,400,000 15,847,200

8

9

Total number of shares

	SCHEDULE A-30a Account 201- Preferred Capital Stock							
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ing Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	None							
2								
3								
4	·						·	
5	·		-				·	
6				Total	\$ -	\$ -		\$

	SCHEDULE A-30b Record of Stockholders at End of Year						
	COMMON STOCK	Number	PREFERRED STOCK	Number			
Line	Name	Shares	Name	Shares			
No.	(a)	(b)	(c)	(d)			
1	Utility Investment Company	240,000		240,000			
2							
3							
4							
5							
6							
7							

	SCHEDULE A-31 Account 202 - Stock Liability for Conversion						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	None						
2							
3							
4							
5	Total	\$ -	\$ -				

240,000

Total number of shares

240,000

After deduction for amount of reacquired stock held by or for the respondent.

	SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock						
)		Balance	Balance				
Line	Class of Stock	Beg of Year	End of Year				
No.	(a)	(b)	(c)				
1	Common Stock Premium	69,000	69,000				
2							
3							
4							
5							
6							
7							
8							
9	Total	\$ 69,000	\$ 69,000				

A	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account				
Line No.	Description of Items (a)	Amount (b)			
1	Balance beginning of year	()			
2	Credit:				
3	Net Income				
4	Accounting Adjustments				
5					
6	Debit:				
7	Net Loss				
8	Accounting Adjustments				
9	Dividends				
10					
11	Balance end of year	\$ -			

	SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)					
Line	Item	Amount				
No.	(a)	(b)				
1	Balance beginning of year	\$ 180,559				
2	CREDITS (Give nature of each credit and state account charged)					
3						
4						
5	Total credits	\$ -				
6	DEBITS (Give nature of each debit and state account credited)					
7	· · · · · · · · · · · · · · · · · · ·					
8						
9						
10	Total debits	\$ -				
11	Balance end of year	\$ 180,559				

	SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)					
Line		Account	Amount			
No.	Acct	(a)	(b)			
1		Balance beginning of year	\$ 317,363,745			
2		CREDITS				
3	400	Credit balance transferred from income account	29,594,748			
4	401	Miscellaneous credits to surplus (specify)	3,996,632			
5						
6		Total credits	\$ 33,591,380			
7		DEBITS				
8	410	Debit balance transferred from income account				
9	411	Dividend appropriations-preferred stock				
10	412	Dividend appropriations-Common stock	(15,847,200)			
11	413	Miscellaneous reservations of surplus				
12	414	Miscellaneous debits to surplus (specify)				
13						
14		Total debits	\$ (15,847,200)			
15		Balance end of year	\$ 335,107,924			

	SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)						
Line	Item	Amount					
No.	(a)	(b)					
1	Balance Beginning of year						
2	CREDITS						
3	Net income for year						
4	Additional investments during year						
5	Other credits (specify)						
6							
7	Total credits	\$ -					
8	DEBITS						
9	Net loss for year						
10	Withdrawals during year						
11	Other debits (specify)						
12							
13	Total debits	\$ -					
14	Balance end of year	\$ -					

	SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)							
Line	Item	Amount						
No.	(a)	(b)						
1	Balance Beginning of year							
2	CREDITS							
3	Net income for year							
4	Other credits (specify)							
5								
6	Total credits	\$ -						
7	DEBITS							
8	Net loss for year							
9	Withdrawals during year							
10	Other debits (specify)							
11								
12	Total debits	\$ -						
13	Balance end of year	\$ -						

SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	First Mortgage Series P	9/1/98	9/1/28	15,000,000	15,000,000	15,000,000	6.99%		106,871	1,048,500	1,048,500
2	First Mortgage Series Q	7/1/06	7/1/36	15,000,000	15,000,000	15,000,000	6.32%		69,263	948,000	948,000
3	First Mortgage Series R	9/1/08	9/1/38	30,000,000	30,000,000	30,000,000	6.56%		154,623	1,968,000	1,968,000
4	First Mortgage Series T	2/1/20	2/1/50	30,000,000	30,000,000	30,000,000	3.35%		107,770	1,005,000	1,005,000
5	First Mortgage Series U	11/1/21	11/1/51	50,000,000	50,000,000	50,000,000	2.91%		75,140	1,455,000	1,455,000
6											
7											
8				Total	\$ 140,000,000	\$ 140,000,000		\$ -	\$ 513,666	\$ 6,424,500	\$ 6,424,500

	SCHEDULE A-39 Account 211 - Receivers' Certificates							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	None							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-40 Account 212 - Advances from Affiliated Companies									
Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)				
1	None									
2										
3										
4										
5	Total	\$ -	\$ -		\$ -	\$ -				

	SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt											
	Date of Date of Balance Balance Rate of Interest Accrued Interest Paid											
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)				
1	None											
2												
3												
4												
5												
6												
7												
8			Total	\$ -	\$ -		\$ -	\$ -				

	SCHEDULE A-42 Securities Issued or Assumed During Year								
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)				
1	None								
2									
3									
4									
5		Total	\$ -	\$ -	\$ -				

	SCHEDULE A-43 Account 220 - Notes Payable											
	la Francis	Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid				
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)				
1	Bank of America (line of credit) - unuse fees					0.125%	6,337	6,337				
2												
3												
4												
5												
6												
7			Total	\$ -	\$ -		\$ 6,337	\$ 6,337				

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	None								
2									
3									
4									
5	Total	\$ -	\$ -						

	SCHEDULE A-45 Account 222 - Accounts Payable								
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)						
1	Accounts Payable	17,008,647	21,582,423						
2									
3									
4									
5	Total	\$ 17,008,647	\$ 21,582,423						

	SCHEDULE A-46										
	Account 223 - Payables to Affiliated Companies										
Line No.											
1	None	,	. ,	. ,		()					
2											
3											
4											
5											
6											
7	Total	\$ -	\$ -		\$ -	\$ -					

	SCHEDULE A-47 Account 224 - Dividends Declared									
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)							
1	None									
2										
3										
4										
5	To	otal \$ -	\$ -							

	SCHEDULE A-48 Account 225 - Matured Long-Term Debt									
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)							
1	None									
2										
3										
4										
5	Total	\$ -	\$ -							

	SCHEDULE A-49 Account 226 - Matured Interest									
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)							
1	None									
2										
3										
4										
5	Total	\$ -	\$ -							

	SCHEDULE A-50 Account 227 - Customers' Deposits										
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1	Customers' Deposits	324,152	355,291								
2											
3											
4											
5	Total	\$ 324,152	\$ 355,291								

	SCHEDULE A-51 Account 229 - Interest Accrued										
Line No.	Description of Items (a)		alance ing of Year (b)	Balance End of Year (c)	r						
1	229-1 Interest Accrued on Long-Term Debt		1,666,750	1,666,7	750						
2	229-2 Interest Accrued on Other Liabilities										
3											
4				·							
5	Total	\$	1,666,750	\$ 1,666,7	750						

	SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities									
		Balance	Balance							
Line	Description	Beginning of Year	End of Year							
No.	(a)	(a)	(b)							
1	Los Angeles County Division Water Costs	8,600,895	8,596,731							
2	Fontana Water Company Division Water Costs	5,888,093	7,043,570							
3	Vacation	4,205,464	4,507,708							
4	Sick Leave	39,982	34,345							
5	Holiday	247,466	274,136							
6	Accrued Payroll and Fringe	2,306,006	2,642,925							
7	County and City Franchise Fees	1,433,574	1,436,678							
8	Accumulated Postretirement Benefit Obligation (APBO) - current portion	-	391,508							
9	Miscellaneous	1,105,784	850,062							
10										
11										
12										
13										
14										
15										
16	Total	\$ 23,827,264	\$ 25,777,663							

SCHEDULE A-53 Account 228 - Taxes Accrued

- 1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
- 2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
- Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes
 for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- 4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
- 5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
- 6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) (f) according to utility departments and accounts.
- Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGI	NNING OF YEAR	Taxes	Paid		BALANCE EI	ND OF YEAR
	Kind of Tax	Taxes	Prepaid	Charged	During		Taxes Accrued	Prepaid Taxes
Line	(See Instruction 5)	Accrued	Taxes	During Year	Year	Adjustments	(Account 228)	(Incl. in Acct. 132)
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Taxes on real and personal property		144,522	5,232,852	5,161,735			73,406
2	State corporation franchise tax	1,084,648		3,703,361	3,789,723		998,286	
3	State unemployment insurance tax	19,053		38,496	36,958		20,591	
4	Other state and local taxes	(370)		-	(370)		-	
5	Federal unemployment insurance tax	12,738		26,667	19,936		19,469	
6	Fed. ins. contr. act (old age retire.)	94,804		2,229,911	2,220,602		104,112	
7	Other federal taxes	(837)		-	(837)		-	
8	Federal income taxes	2,059,091		9,221,800	9,064,619		2,216,272	
9	Licenses							
10	Miscellaneous							
11								
12			•					
13			•					
14	Total	\$ 3,269,126	\$ 144,522	\$ 20,453,087	\$ 20,292,366	\$ -	\$ 3,358,730	\$ 73,406

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54 **Account 241 - Advances for Construction** Line Description Amount No. (a) Balance beginning of year 38,387,102 1 2 Additions during year 959,112 Subtotal - Beginning balance plus additions during year 39,346,214 3 4 Charges during year Refunds: 5 Percentage of revenue basis 6 7 Proportionate cost basis 1,901,394 8 Present worth basis Total refunds 1,901,394 9 \$ 10 Transfers to Acct 265 - Contributions in Aid of Construction 11 Due to expiration of contracts Due to present worth discount 12 13 Total transfers to Acct. 265 \$ Securities Exchanged for Contracts (enter detail below) 14

If s	If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:									
	Type of Security or Other Consideration	Dividend or	PUC Decision	Amount						
Line	(Other than Cash)	Interest Rate	Number	Issued						
No.	(a)	(b)	(c)	(d)						
17	Common stock									
18	Preferred stock									
19	Bonds									
20	Other (describe)									
21										
22										

Subtotal - Charges during year

Balance end of year

15

16

46 2023

1,901,394 37,444,820

	SCHEDULE A-55 Account 242 - Other Deferred Credits									
		Balance	Balance							
Line	Item	Beginning of Year	End of Year							
No.	(a)	(b)	(c)							
1	Accumulated Postretirement Benefit Obligation (APBO) - noncurrent portion		6,586,959							
2	Temporary deposits and miscellaneous items	82,841,628	118,467,680							
3										
4			_							
5										
6	Total	\$ 82,841,628	\$ 125,054,639							

	SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves										
		Balance	DEBITS	6	С	REDITS					
		Beginning			Account		Balance				
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)				
1	254	365,674	Uncollectible Accounts	(5,970)			\$ 359,704				
2	255						\$ -				
3	256						\$ -				
4	257						\$ -				
5	258						\$ -				
6							\$ -				
7	Total	\$ 365,674		\$ (5,970)		\$ -	\$ 359,704				

SCHEDULE A-57 Account 265 - Contributions in Aid of Construction

			Contamination Proceeds 265-1 to 265-6			Other 265-7		
		Total						
Line	Item	All Columns	Depreciable	Non-Depreciable		Depreciable	Ν	on-Depreciable
No.	(a)	(b)	(e)	(f)		(c)		(d)
1	Balance beginning of year	\$ 149,444,010	-	-		145,651,052		3,792,958
2	Add: Credits to account during year							
3	Contributions received during year	\$ 10,064,735				10,055,509		9,226
4	Other credits	\$ -						
5	Total credits	\$ 10,064,735	\$ -	\$ -	\$	10,055,509	\$	9,226
6	Deduct: Debits to account during year							
7	Depreciation charges for year	\$ (5,772,689)				(5,772,689)		
8	Nondepreciable donated property retired	\$ -						
9	Other debits	\$ -						
10	Total debits	\$ (5,772,689)	\$ -	\$ -	\$	(5,772,689)	\$	-
11	Balance end of year	\$ 153,736,056	\$ -	\$ -	\$	149,933,872	\$	3,802,184

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes Liabilities									
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)							
1	Accumulated Deferred Income Taxes Liabilities	72,698,475	73,915,866							
2										
3										
4										
5	Total	\$ 72,698,475	\$ 73,915,866							

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Tax Credits									
		Balance	Balance							
Line	Description of Items	Beginning of Year	End of Year							
No.	(a)	(b)	(c)							
1	Accumulated Deferred Investment Tax Credits	517,121	468,744							
2										
3										
4										
5	Total	\$ 517,121	\$ 468,744							

SCHEDULE B-1 Account 501 - Operating Revenues

								Net Change	
								During Year	
				mount		Amount	_	how Decrease	
Line		ACCOUNT	Curr	ent Year	Pr	eceding Year	in (Parenthesis)		
No.	Acct.	(a)		(b)		(c)		(d)	
1		I. WATER SERVICE REVENUES							
2	601	Metered Sales to General Customers							
3		601-1.1 Residential Sales	10	07,328,264		108,504,700	\$	(1,176,436)	
4		601-1.2 Residential Low Income Discount (Debit)		(5,488,076)		(5,385,146)	\$	(102,930)	
5		601-2 Commericial Sales		29,072,238		28,359,964	\$	712,274	
6		601-3 Industrial Sales		11,743,489		13,045,325	\$	(1,301,836)	
7		601-4 Sales to Public Authorities		9,543,963		8,413,528	\$	1,130,435	
8		Sub-total	\$ 1	52,199,878	\$	152,938,372	\$	(738,493)	
9	602	Unmetered Sales to General Customers							
10		602-1.1 Residential Sales					\$	-	
11		602-1.2 Residential Low Income Discount (Debit)					\$	-	
12		602-2 Commericial Sales					\$	-	
13		602-3 Industrial Sales					\$	-	
14		602-4 Sales to Public Authorities					\$	-	
15		Sub-total	\$	-	\$	-	\$	-	
16	603	Sales to Irrigation Customers							
17		603.1 Metered sales		10,837,237		10,940,233	\$	(102,996)	
18		603.2 Flat Rate Sales					\$	-	
19		Sub-total	\$	10,837,237	\$	10,940,233	\$	(102,996)	
20	604	Private Fire Protection Service		3,611,522		3,259,761	\$	351,761	
21	605	Public Fire Protection Service					\$	-	
22	606	Sales to Other Water Utilities for Resale					\$	-	
23	607	Sales to Governmental Agencies by Contracts					\$	-	
24	608	Interdepartmental Sales					\$	-	
25	609	Other Sales or Service		762,020		881,290	\$	(119,269)	
26		Sub-total	\$	4,373,542	\$	4,141,050	\$	232,492	
27		Total Water Service Revenues	\$ 10	67,410,658	\$	168,019,655	\$	(608,998)	
28		II. OTHER WATER REVENUES							
29	610	Customer Surcharges					\$	-	
30	611	Miscellaneous Service Revenues		704,795		565,845	\$	138,949	
31	612	Rent from Water Property		534		687	\$	(153)	
32	613	Interdepartmental Rents					\$	· -	
33	614	Other Water Revenues		12,370,792		10,296,454	\$	2,074,339	
34	615	Recycled Water Revenues		2,490,820		3,235,255	\$	(744,434)	
35		Total Other Water Revenues	\$	15,566,941	\$	14,098,241	\$	1,468,700	
36	501	Total operating revenues	\$ 18	82,977,599	\$	182,117,896	\$	859,703	

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities	
32	Los Angeles County	94,924,070
33	Orange County	
34	San Bernardino County	88,053,528
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44	Total	\$ 182,977,599
	¹ Should be segregated to operating districts.	

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

Line		A	С		s	Amount Current	Amount Preceding	Net Change During Year Show Decrease in (Parenthesis)	
Line No.	Acct.	Account (a)	Α	В	С	Year (b)	Year (c)	l in	(d)
1	710011	I. SOURCE OF SUPPLY EXPENSE	,			(2)	(0)		(=)
2		Operation							
3	701	Operation supervision and engineering	Α	В				\$	-
4	701	Operation supervision, labor and expenses			С			\$	-
5	702	Operation labor and expenses	Α	В				\$	-
6	703	Miscellaneous expenses	Α			21,617	28,007	\$	(6,390)
7	704	Purchased water	Α	В	С	40,124,793	42,398,919	\$	(2,274,126)
8		Maintenance							,
9	706	Maintenance supervision and engineering	Α	В				\$	-
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	Α	В				\$	-
12	708	Maintenance of collect and impound reservoirs	Α					\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	Α					\$	-
15	710	Maintenance of springs and tunnels	Α					\$	-
16	711	Maintenance of wells	Α			92,445	151,920	\$	(59,475)
17	712	Maintenance of supply mains	Α					\$	_
18		Maintenance of other source of supply plant	Α	В				\$	-
19		Total source of supply expense				\$ 40,238,855	\$ 42,578,846	\$	(2,339,991)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		222,946	201,640	\$	21,305
23	721	Operation supervision labor and expense			С	·	·	\$	_
24	722	Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		1,486,511	1,256,994	\$	229,517
28	725	Miscellaneous expenses	Α			449,871	541,395	\$	(91,524)
29	726	Fuel or power purchased for pumping	Α	В	С	11,379,568	12,700,899	\$	(1,321,331)
30		Maintenance				, ,	, ,		
31	729	Maintenance supervision and engineering	Α	В		145,943	120,769	\$	25,174
32		Maintenance of structures and equipment			С	,	,	\$	· -
33		Maintenance of structures and improvements	Α	В		586,034	503,604	\$	82,430
34		Maintenance of power production equipment	Α	В		,	,	\$	-
35		Maintenance of power pumping equipment	Α	В		626,862	712,988	\$	(86,126)
36		Maintenance of other pumping plant	Α			,	,	\$	-
37		Total pumping expenses				\$ 14,897,734	\$ 16,038,290	\$	(1,140,556)

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			Class		Class Amo		Amount Preceding	[Net Change During Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		631,194	501,550	\$	129,644
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			6,991,253	5,532,681	\$	1,458,572
43	743	Miscellaneous expenses	Α	В		4,306	10,910	\$	(6,603)
44	744	Chemicals and filtering materials	Α	В		6,244,034	3,986,011	\$	2,258,023
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		54,135	45,275	\$	8,859
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		6,076	11,378	\$	(5,302)
49	748	Maintenance of water treatment equipment	Α	В		2,278,756	1,934,857	\$	343,899
50		Total water treatment expenses				\$ 16,209,754	\$12,022,663	\$	4,187,091
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		686,462	685,727	\$	735
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			74,144	50,836	\$	23,307
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			704,210	730,001	\$	(25,791)
58		Meter expenses	Α			323,587	296,866	\$	26,720
59	755	Customer installations expenses	Α			429,593	426,900	\$	2,693
60	756	Miscellaneous expenses	Α			98,548	58,329	\$	40,219
61		Maintenance							
62		Maintenance supervision and engineering	Α	В		(79,245)	(2,642)		(76,603)
63		Maintenance of structures and plant			O			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65		Maintenance of reservoirs and tanks	Α	В		108,087	101,397	\$	6,690
66		Maintenance of trans. and distribution mains	Α			2,129,235	2,016,108	\$	113,127
67	_	Maintenance of mains		В				\$	-
68		Maintenance of fire mains	Α					\$	-
69		Maintenance of services	Α			2,233,086	1,959,382	\$	273,704
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71		Maintenance of meters	Α			76,165	124,036	\$	(47,871)
72		Maintenance of hydrants	Α			852,687	418,326	\$	434,361
73	766	Maintenance of miscellaneous plant	Α			437,134	359,252	\$	77,882
74		Total transmission and distribution expenses				\$ 8,073,693	\$ 7,224,519	\$	849,174

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C		s	Amount Current		Amount Preceding		Net Change During Year Show Decrease	
Line		Account				Year		Year		n (Parenthesis)	
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)	
75		V. CUSTOMER ACCOUNT EXPENSES				. ,				` /	
76		Operation									
77	771	Supervision	Α	В		411,287		517,517	\$	(106,230)	
78	771	Superv., meter read., other customer acct expenses			С				\$	-	
79	772	Meter reading expenses	Α	В		1,344,410		1,107,176	\$	237,234	
80	773	Customer records and collection expenses	Α			4,229,831		3,923,565	\$	306,266	
81	773	Customer records and accounts expenses		В					\$	-	
82	774	Miscellaneous customer accounts expenses	Α			1,017,971		673,524	\$	344,447	
83	775	Uncollectible accounts	Α	В	С	(171,918)		(268,964)	\$	97,046	
84		Total customer account expenses				\$ 6,831,581	\$	5,952,818	\$	878,763	
85		VI. SALES EXPENSES									
86		Operation									
87	781	Supervision	Α	В					\$	-	
88	781	Sales expenses			С				\$	-	
89	782	Demonstrating selling expenses	Α						\$	-	
90	783	Advertising expenses	Α						\$	-	
91		Miscellaneous, jobbing and contract work	Α						\$	-	
92		Merchandising, jobbing and contract work	Α						\$	-	
93		Total sales expenses				\$ -	\$	-	\$	-	
94		VII. RECYCLED WATER EXPENSES				·					
95		Operation and Maintenance									
96	786	Recycled water operation and maint. expenses				1,585,604		1,991,391	\$	(405,787)	
97		Total recycled water expenses				\$ 1,585,604	\$	1,991,391	\$	(405,787)	
98		VIII. ADMIN. AND GENERAL EXPENSES									
99		Operation									
100	791	Administrative and general salaries	Α	В	С	9,402,751		9,137,009	\$	265,742	
101	792	Office supplies and other expenses	Α	В	С	1,956,415		1,782,770	\$	173,645	
102	793	Property insurance	Α			414,538		316,555	\$	97,983	
103	793	Property insurance, injuries and damages		В	С				\$	-	
104	794	Injuries and damages	Α			3,657,876		3,224,831	\$	433,045	
105	795	Employees' pensions and benefits	Α	В	С	11,975,023		10,495,650	\$	1,479,373	
106	796	Franchise requirements	Α	В	С	1,436,678		1,433,574	\$	3,104	
107		Regulatory commission expenses	Α	В	С	158,784		312,219	\$	(153,435)	
108		Outside services employed	Α			875,152		624,478	\$	250,674	
109		Miscellaneous other general expenses		В					\$	-	
110	798	Miscellaneous other general operation expenses			С				\$	-	
111	799	Miscellaneous general expenses	Α			483,616		405,839	\$	77,776	
112		Maintenance									
113	805	Maintenance of general plant	Α	В	С	1,243,697		1,468,353	\$	(224,656)	
114		Total administrative and general expenses				\$ 31,604,530	\$	29,201,279	\$	2,403,252	
115		XI. MISCELLANEOUS									
116		Customer surcredits							\$	-	
117		Rents	Α			84,318		83,716	\$	602	
118	812	Administrative expenses transferred - Cr.		В	С	(12,566,213)		(6,620,834)	\$	(5,945,380)	
119	813	Duplicate charges - Cr.	Α	В	С				\$	-	
120		Total miscellaneous				\$ (12,481,895)	\$	(6,537,118)	\$	(5,944,778)	
121		Total operating expenses				\$ 106,959,857	\$	108,472,689	\$	(1,512,831)	

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations				
Line	Description				
No.	(a)	Amount			
1	None				
2					
3					
4					
5					
6					
7					
8	Total	\$ -			

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED						
	<u> </u>	Total Taxes	(Show utility department where applicable and account charged)						
	<u>'</u>	Charged	Wa	ater	Nonutility		Other	С	apitalized
Line	Kind of Tax	During Year	(Accou	ınt 507)	(Account 52	27)	(Account 528, 902 & 903)	(On	nit Account)
No.	(a)	(b)	(0	c)	(d)		(e)		(f)
1	Property taxes	\$ 5,232,852	5	,148,676	64	,823	19,353		
2	California corporate franchise taxes	\$ 3,703,361	3	,662,571			40,790		
3	State unemployment insurance tax	\$ 38,496		33,075					5,421
4	Other state and local taxes	\$ -							
5	Federal unemployment insurance tax	\$ 26,667		23,794					2,874
6	Federal insurance contributions act	\$ 2,229,911	1	,911,659					318,252
7	Other federal taxes	\$ -							
8	Federal corporate income taxes	\$ 9,221,800	9	,173,277			48,523		
9		\$ -							
10		\$ -							
11		\$ -							
12		\$ -					•		
13		\$ -					•		
14	Total	\$ 20,453,087	\$ 19	,953,051	\$ 64	,823	\$ 108,666	\$	326,547

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- 1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return.
 State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
- 3. Show taxable year if other than calendar year from-----to-----.

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 22	29,594,748
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4	Add: Federal income tax charged in 2023	9,221,800
5	State franchise tax charged in 2023	3,703,361
6	Capitalized interest	321,588
7	Taxable Contributions and Advances for Construction	1,006,710
8	Miscellaneous and Non-Deductible Items	4,041,714
9	Total Additions	18,295,173
10		
11	Deduct: 2022 State franchise tax	3,088,494
12	Refunding of taxable Advances for Construction	690,067
13	Total Deductions	3,778,561
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	44,111,360
31	Computation of tax:	
32	Calculated Tax at 21%	9,263,386
33	Add: Prior Year federal income tax	6,791
34	Less: Amortization of Investment Tax Credit	48,375
35	Tax per return	9,221,801

SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others					
Line No.	Description of Items Acct. (a)	Amount (b)			
1	508-1 Revenues from Plant Leased to Others				
2	508-2 Expenses of Plant Leased to Others				
3					
4					
5	Total	\$ -			

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant					
Line No.	Description of Items (a)	Amount (b)				
1	None					
2						
3						
4						
5	Total	\$ -				

SCHEDULE B-8 Account 521 - Income from Nonutility Operations								
Line	Description	Revenue	Expenses	Net Income				
No.	(a)	(b)	(c)	(d)				
1	None			\$ -				
2				\$ -				
3				\$ -				
4				\$ -				
5	Totals	\$ -	\$ -	\$ -				

Ac	SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property					
Line No.	Description of Items (a)	Amount (b)				
1	None					
2						
3						
4						
5	Total	\$ -				

	SCHEDULE B-10 Account 523 - Dividend Revenues						
Line No.	Description of Items (a)	Amount (b)					
1	None						
2							
3							
4							
5	Total	\$ -					

SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	Interest Revenues	605,684
2		
3		
4		
5	Total	\$ 605,684

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues		
Line	Description	Amount
No.	(a)	(b)
1	Service fees from operating the City of Montebello's Water System	49,037
2		
3		
4		
5		
6		
7		
8	Total	\$ 49,037

	SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	A	Amount
No.	(a)		(b)
1	Federal Income Tax		48,523
2	State Income Tax		40,790
3	Miscellaneous Deductions		67,707
4			
5	Total	\$	157,020

	SCHEDULE B-15		
	Account 530 - Interest on Long-Term Debt		
Line No.	Description of Items (a)		Amount (b)
1	Interest on Long-Term Debt		6,424,500
2			
3			
4			
5	Total	\$	6,424,500

	SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)	
1	Amortization of Debt Expense	17,127	
2			
3			
4			
5	Total	\$ 17,127	

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

	SCHEDULE B-20 Account 535 - Other Interest Charges	
Line	Description	Amount
No.	(a)	(b)
1	Interest on Bank Line of Credit and misc.	6,643
2	Interest on Facilities Fees Memorandum Account	1,283,180
3		
4		
5	Total	\$ 1,289,823

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.				
Line No.	Description of Items (a)	Amount (b)		
1	None			
2				
3				
4				
5	Total	\$ -		

	SCHEDULE B-22 Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)	
1	None		
2			
3			
4			
5	Total	\$ -	

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions							
Line	Description	Amount					
No.	(a)	(b)					
1	Political Contributions	22,547					
2	Turkeys to various charities	57,169					
3	Other	64,706					
4							
5	Total	\$ 144,422					

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income							
Line No.	Description of Items (a)	Amount (b)					
1	None						
2							
3							
4							
5	Total	\$ -					

SCHEDULE C-1 Engineering and Management Fees and Expenses, etc., During Year Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control Line No. respondent through stock ownership 1 Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? No X Answer: 2 Name of each organization or person that was a party to such a contract or agreement 3 Date of original contract or agreement. 4 Date of each supplement or agreement. Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice. 5 Amount of compensation paid during the year for supervision or management: 6 To whom paid: 7 Nature of payment (salary, traveling expenses, etc.): 8 Amounts paid for each class of service: 9 Base for determination of such amounts Distribution of payments: 10 (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total 11 Distribution of charges to operating expenses by primary accounts. Number and Title of Account Total 12 What relationship, if any, exists between respondent and supervisory and/or managing concerns?

SCHEDULE C-2 Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6		Total	\$ -

SCHEDULE C-3 Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Pumping	40	3,096,995
3	Employees - Water treatment	30	3,637,557
4	Employees - Transmission and distribution	44	4,287,002
5	Employees - Customer account	64	5,036,036
6	Employees - Sales		
7	Employees - Administrative		
8	General officers	10	6,078,610
9	General office	98	7,176,412
10	Total	286	\$ 29,312,613

SCHEDULE C-4 Record of Accidents During Year

		TO PERSONS						TO PROPERTY			
	Date of	Employee	es on Duty	Puk	Public ¹		Company		Other		
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(j)	
1	Various		16			16	4	91,839	23	80,497	
2						-					
3						•					
4	Total		16	-		16	4	\$ 91,839	23	\$ 80,497	

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	See Schedule B-23 Line 1	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	None	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE D-1 Sources of Supply and Water Developed

	STF	REAMS				FLC	NI WC	(un	it) ²	Annual	
		From Stream								Quantities	
Line		or Creek	Location	on of	P	riority	y Right	Diversions		Diverted	
No.	Diverted into*	(Name)	Diversion	n Point	Cla	aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1	Summit Treatment Plant	Lytle Creek	Edison Afte	Edison Afterbay						3,501,619	CCF
2											
3											
4											
5											
			WELLS							Annual	
						P		Pum	ping	Quantities	
Line	At Plant			1		¹ C	Depth to	Сар	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	ions			(Unit) ²		(Unit) ²	Remarks
6	See Attachments 1 and 2					†				 	
7											
8											
9											
10						1					
							FLOV	V IN		Annual	
	TUNNELS /	AND SPRINGS						(Unit) ²		Quantities	
Line										Used	
No.	Designation	Location	Nur	mber	Maximum		Minimum		(Unit) ²	Remarks	
11											
12											
13											
14											
15											<u> </u>
		-									
			Purcha	ased Wat	er for	Res	ale				
16	Purchased from - See Attach	nment 3									

16	Purchased from - See Attachment 3		
17	Annual quantities purchased	(Unit chosen) ²	4,673,122 CCF
18			
19			

^{*} State ditch, pipe line, reservoir, etc., with name, if any.

- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs		· · ·	
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	6	8,624,000	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	67	58,747,000	Includes 431,000 gallons for recycled water
12	Concrete			
13	Total	73	67,371,000	

SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2023

		Casing	Dept	h of Water *	Pumping Capacity *	Annual Quantity
Well	Location	Dimensions	Static	Pumping	GPM	CCF
1D	11000 E. Danahita Street	16" x 198'	115	121	1.012	1 706
1B 1D	11828 E. Ranchito Street 11828 E. Ranchito Street	18" x 834'	115 115	121 133	1,912 3,062	1,786 999,457
1D 1E	11828 E. Ranchito Street	18" x 830'	101		3,062 3,746	102,135
			101	117	*	
2D 2E	4921 N. Tyler Avenue	20" x 600' 18" x 620'	100	125 119	2,844	90,456
2E 2F	4921 N. Tyler Avenue				1,459 827	1,131,241
2F 8B	4921 N. Tyler Avenue	20" x 620' 12" x 312'	101 53	121 80		297,445
8C	2701 N. Loma Street 2701 N. Loma Street	12 x 512 18" x 534'	55 51	80 91	1,128 1,517	287,401 480,147
8D		18" x 580'	58	91	1,317	
8E	2701 N. Loma Street			122	2 070	3,219
8E 8F	2701 N. Loma Street	18" x 970'	92	122	2,878	103,639
	2701 N. Loma Street	18" x 1220'	65	125	3,253	789,049
11A	12630 E. Fineview Street	20" x 445'	46	93	2,845	902,933
11B	12630 E. Fineview Street	20" x 664'	46			471
11C	12630 E. Fineview Street	20" x 419'	60	126	1.056	1,416
11D B1A ¹	12630 E. Fineview Street	20" x 460'	35	126	1,856	58,646
B1A B2A ¹	12414 Kathleen Street	20" x 401'				
B2A B4B ¹	122489 Pellisier Road	22" x 406'	117			
	940 Baldwin Park Boulevard	16" x 1178'	117			
B4C ¹	940 Baldwin Park Boulevard	16" x 1058'	105			
B5A ¹	209 Perez Place	16" x 510'	96	125	2.020	2 110 002
B5B	209 Perez Place	20" x 516'	80	135	3,028	2,119,882
B5C ¹	209 Perez Place	18" x 1290'	79	120	2.240	107.054
B5D	209 Perez Place	18" x 1335'	85	120	2,249	187,054
B5E	209 Perez Place	20" X 820'	90	143	2,874	1,805,173
B6C ¹	14104 E Corak Street	18" x 526'				
B6D ¹	14104 E Corak Street	18" x 1078'	115	1.50	53 0	141.050
B7E	14614 E. Nelson Avenue	18" x 1203'	100	150	720	141,060
B9B	436 N. Orange Avenue	18" x 1128'	99	188	828	204,787
B11B	14453 E. Temple Avenue	18" x 860'	100	122	1,277	53,518
B24A	14650 Nelson Avenue	20" x 1170'	108	221	2,821	7,682
B24B	14650 Nelson Avenue	20" x 1170'	93			362
B25A	13032 Bess Avenue	20" x 800'	99	115	1,681	1,186,080
B25B	13032 Bess Avenue	20" x 1030'	134	134	1,546	1,143,416
B26A	1517 Virginia Avenue	20" x 800'	111	117	586	387,281
B26B	1517 Virginia Avenue	20" x 1030'	112	123	933	554,509
G4A	3350 N. Walnut Grove	14" x 402'	114	127	1,111	263,674
W1C ¹	6135 S. Pioneer Boulevard	20" x 530'	61			
W1E ¹	6135 S. Pioneer Boulevard	20" x 552'	48			
W6B ¹	10509 E. Dunlap Crossing	16" x 300'				
W6C	10509 E. Dunlap Crossing	18" x 542'	42			208,182
W6D	10509 E. Dunlap Crossing	18" x 800"		78	1,946	968,172
Well #5 Well #1 ¹	City of Industry Bluff/Maynard 190N					889,717
						15,369,990
				Less: Cal Domestic		(1,677,001)
1,	. 11			Less: City of Indus	try Interconnections	(490,522)
¹ Inactive W	eii				Total All Wells	13,202,467

* As of December

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division 2023

		2023			Pumping	Annual
Well	Location	Casing Dimensions	Depth o	of Water * Pumping	Capacity * GPM	Quantity CCF
F2A ¹	15273 Foothill Blvd.	18" x 910'	560			
$F4A^2$	8005 Alder Ave.	18" x 940'				
F7A	8326 Cherry Ave.	18" x 1020'	547		2,269	
F7B	8326 Cherry Ave.	20" x 1010'	501		2,560	878,314
F10B	17651 Baseline Ave.	18" x 1040'	548		1,100	283,302
F10C	17651 Baseline Ave.	18" x 1010'	400		620	97,436
F10D	1265 N. Tamarind Ave.	20" x 1300'	509		1,538	348,799
F13A	1900 North Alder Ave.	16" x 1000'	548		1,355	289,291
F13B	1900 North Alder Ave.	16" x 1140'	554		1,817	254,573
F15A	5888 Citrus Ave.	18" x 1240'	660		1,270	217,160
F17B	14555 San Bernardino Ave.	16" x 870'	335		2,324	
F17C	14555 San Bernardino Ave.	18" x 930'	377		2,080	25,947
F18A ¹	7706 Sierra Ave.	20" x 884'				
F21B	10576 Live Oak Ave.	20" x 1020'	319		2,244	460,444
F22A ¹	14777 Ceres Ave.	18" x 870'	463			
F23A	16025 Boyle Ave.	18" x 770'	360		2,425	219,305
F24A	7211 Juniper Ave.	18" x 1100'	687		2,040	31,669
F26A	16991 Micallef St.	18" x 1140'	718		1,870	
F27A	Upper Lytle Creek Wash	18" x 105'	68	70	350	226,222
F28A	Lower Lytle Creek Wash	20" x 580'	255		1,500	589,359
F29A	Lower Lytle Creek Wash	20" x 656'	176		825	210,350
$F30A^2$	8222 Hemlock Ave.	20" x 918'				
F31A	16135 Baseline Ave.	16" x 1040'	660		1,450	
F31B	16177 Baseline Ave.	20" x 1040'	665		1,975	373,685
F32A	Lower Lytle Creek Wash	20" x 600'	219		835	520,505
F33A	Upper Lytle Creek Wash	20" x 169'	71	87	307	260,686
F34A	Lower Lytle Creek Wash	20" x 524'	340		116	
F36A	Lower Lytle Creek Wash	20" x 635'	337		1,530	824,920
F40A	Lower Lytle Creek Wash	20" x 407'	131		475	304,888
F42A	Upper Lytle Creek Wash	20" x 157'	81		324	282,814
F44A	7980 Sultana Avenue	18" x 960'	571		482	3,827
F44B	7980 Sultana Avenue	18" x 1000'	561		820	12,002
F44C	7980 Sultana Avenue	18" x 1000'	559		660	223,024
F49A	2116 W. Baseline Road	18" x 960'	386		1,414	553,982
F54A	3221 Riverside Avenue #H	20"x670	183		690	564,260
¹ Inactive	e Well				Total All Wells	8,056,764
2 Abanda	*** 11				=	

¹ Inactive Well

² Abandon Well

^{*} As of December

ATTACHMENT 3 (to Schedule D-1)

San Gabriel Valley Water Company Purchased Water For Resale 2023

Central Basin Municipal Water District - Potable	115,329 CCF
Central Basin Municipal Water District - Recycled	93,541 CCF
Los Angeles County Sanitation Distrcit - Recycled	5,550 CCF
Upper San Gabriel Valley Municipal Water District - Recycled	543,960 CCF
Los Angeles County Division	758,380 CCF
San Bernardino Valley Municipal Water District	1,572,638 CCF
Inland Empire Utilities Agency - Potable	2,217,631 CCF
Inland Empire Utilities Agency - Recycled	124,473 CCF
Fontana Water Company Division	3,914,742 CCF
Total	4,673,122 CCF

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which) ______

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									Total
No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								-
7	Flume								•
8	Lined conduit								•
9							·		
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340		2,118	
12	Cast Iron (cement lined)						6,667		149,052	5,217
13	Concrete									
14	Copper		166	384						
15	Riveted steel						16,789		6,016	4,358
16	Standard screw	6,976	1,674	56,422	4,122	2,823	7,642	1,095	505	138
17	Screw or welded casing			8,533	2,224	5,454	29,381	9,643	9,281	1,016
18	Cement - asbestos					446	249,953		1,049,104	654,554
19	Welded steel					830	34,524	1,482	520,985	905,463
20	Wood									
21	Other (specify) Plastic		390	3,122			12,001		173,025	199,466
22	Total	6,976	2,230	68,461	6,346	9,553	357,297	12,220	1,910,086	1,770,212

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	er Sizes	
Line								(Speci	ify Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									2,458
24	Cast Iron (cement lined)	4,965	299							166,200
25	Concrete	12,929	4,588	4,988	33,008	12,881	1,200	2,650	14	72,258
26	Copper									550
27	Riveted steel		238				2,070			29,471
28	Standard screw									81,397
29	Screw or welded casing									65,532
30	Cement - asbestos	317,012	143,643	12,692	78,815	1,313				2,507,532
31	Welded steel	80,869	796,965	31,704	672,926	9,592	49,863	249,315	93,562	3,448,080
32	Wood									ı
33	Other (specify) Plastic		6,913		108					395,025
34	Total	415,775	952,646	49,384	784,857	23,786	53,133	251,965	93,576	6,768,503

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate - Dec 31		
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Residential	86,227	87,667			
Commercial	6,879	7,119			
Industrial	114	116			
Public authorities	549	554			
Irrigation	1,412	1,470			
Other (specify) Construction	121	128			
Other (specify) Recyled	88	87			
Agriculture					
Subtotal	95,390	97,141	ı	•	
Private fire connections			2,468	2,668	
Public fire hydrants			9,631	9,732	
Total	95,390	97,141	12,099	12,400	

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in		
3/4 - in	3,784	17,930
1 - in	28,068	73,204
1.5 - in	1,964	1,396
2 - in	3,661	3,832
3 - in	165	207
4 - in	80	422
6 - in	113	74
8 ther	43	51
Other	162	25
Total	100,309	97,141

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:
1. New, after being received . . .
2. Used, before repair

B. Number of Meters in Service Since Last Test

1,045,247 1,015,517 1,066,214 1,042,536 1,272,359 1,377,132 1,525,069 8,344,0 al 306,084 314,428 336,174 348,935 384,429 383,088 437,176 2,510,3 al 197,953 189,645 186,343 210,544 209,296 226,881 250,641 1,471,3 arrities 110,343 86,078 61,217 134,774 172,196 208,791 301,877 1,075,2 arriving 79,865 65,751 77,688 62,916 146,156 188,163 222,360 842,8 arriving Current Year During Current Year December Subtotal Total	Classification			Dur	ing Current Y	ear				
al 306,084 314,428 336,174 348,935 384,429 383,088 437,176 2,510,3 197,953 189,645 186,343 210,544 209,296 226,881 250,641 1,471,3 10rities 110,343 86,078 61,217 134,774 172,196 208,791 301,877 1,075,2 10rities 79,865 65,751 77,688 62,916 146,156 188,163 222,360 842,8 10rity Construction 2,843 6,311 2,031 4,509 6,635 14,405 11,003 47,7 1,759,886 1,706,472 1,739,289 1,853,680 2,269,666 2,474,368 2,874,210 14,677,5 1,6fication During Current Year Service August September October November December Subtotal Total Prior Yea 1,595,016 1,595,730 1,491,753 1,371,267 1,273,452 7,237,218 15,581,292 16,685,8 al 442,022<	of Service	January	February	March	April	May	June	July	Subtotal	
197,953 189,645 186,343 210,544 209,296 226,881 250,641 1,471,54 110,343 86,078 61,217 134,774 172,196 208,791 301,877 1,075,54 1,0	Residential	1,045,247	1,015,517	1,066,214	1,042,536	1,272,359	1,377,132	1,525,069	8,344,0	
110,343 86,078 61,217 134,774 172,196 208,791 301,877 1,075,200 79,865 65,751 77,688 62,916 146,156 188,163 222,360 842,400	Commercial	306,084	314,428	336,174	348,935	384,429	383,088	437,176	2,510,3	
79,865 65,751 77,688 62,916 146,156 188,163 222,360 842,669	Industrial	197,953	189,645	186,343	210,544	209,296	226,881	250,641	1,471,	
cify) Recycled 17,551 28,742 9,622 49,466 78,595 75,908 126,084 385,601 cify) Construction 2,843 6,311 2,031 4,509 6,635 14,405 11,003 47,003 1,759,886 1,706,472 1,739,289 1,853,680 2,269,666 2,474,368 2,874,210 14,677,403 Service August September October November December Subtotal Total Prior Year 1,595,016 1,595,730 1,491,753 1,371,267 1,273,452 7,237,218 15,581,292 16,685,43 2al 442,022 461,675 459,077 406,477 378,548 2,147,799 4,658,113 4,755,23	Public authorities	110,343	86,078	61,217	134,774	172,196	208,791	301,877	1,075,2	
cify) Construction 2,843 6,311 2,031 4,509 6,635 14,405 11,003 47,103 1,759,886 1,706,472 1,739,289 1,853,680 2,269,666 2,474,368 2,874,210 14,677,468 Service August September October November December Subtotal Total Prior Year 1,595,016 1,595,730 1,491,753 1,371,267 1,273,452 7,237,218 15,581,292 16,685,413 2,442,022 461,675 459,077 406,477 378,548 2,147,799 4,658,113 4,755,24	Irrigation	79,865	65,751	77,688	62,916	146,156	188,163	222,360	842,8	
1,759,886 1,706,472 1,739,289 1,853,680 2,269,666 2,474,368 2,874,210 14,677,56	Other (specify) Recycled	17,551	28,742	9,622	49,466	78,595	75,908	126,084	385,	
During Current Year Total Prior Year Service August September October November December Subtotal Total Prior Year 1,595,016 1,505,730 1,491,753 1,371,267 1,273,452 7,237,218 15,581,292 16,685,481 442,022 461,675 459,077 406,477 378,548 2,147,799 4,658,113 4,755,581 4,755,	Other (specify) Construction	2,843	6,311	2,031	4,509	6,635	14,405	11,003	47,	
Service August September October November December Subtotal Total Prior Yea 1,595,016 1,505,730 1,491,753 1,371,267 1,273,452 7,237,218 15,581,292 16,685,434 31 442,022 461,675 459,077 406,477 378,548 2,147,799 4,658,113 4,755,23	Total	1,759,886	1,706,472	1,739,289	1,853,680	2,269,666	2,474,368	2,874,210	14,677,	
1,595,016 1,505,730 1,491,753 1,371,267 1,273,452 7,237,218 15,581,292 16,685,6 442,022 461,675 459,077 406,477 378,548 2,147,799 4,658,113 4,755,2	Classification			Dur	uring Current Year					
al 442,022 461,675 459,077 406,477 378,548 2,147,799 4,658,113 4,755,2	of Service	August	September	October	November	December	Subtotal	Total	Prior Yea	
	Residential	1,595,016	1,505,730	1,491,753	1,371,267	1,273,452	7,237,218	15,581,292	16,685,8	
216,469 244,442 210,787 211,884 206,248 1,089,830 2,561,133 2,885,9	Commercial	442,022	461,675	459,077	406,477	378,548	2,147,799	4,658,113	4,755,2	
1 =:0,:00 2:0,:00 2:000,	Industrial	216,469	244,442	210,787	211,884	206,248	1,089,830	2,561,133	2,885,	
orities 251,349 249,842 241,903 165,060 111,940 1,020,094 2,095,370 1,691,	Public authorities	251,349	249,842	241,903	165,060	111,940	1,020,094	2,095,370	1,691,0	
	i abile additionities	260,943	239,430	218,180	191,336	154,973	1,064,862	1,907,761	2,082,	
260,943 239,430 218,180 191,336 154,973 <mark> 1,064,862 1,907,761</mark> 2,082,	Irrigation		00 207	83,068	54,655	48,296	381,484	767,452	1,074,4	
		105,178	90,207			10 120	51 150	98 887	136.	
cify) Recycled 105,178 90,287 83,068 54,655 48,296 381,484 767,452 1,074,	Irrigation			9,460	15,438	10,430	01,100	00,001		
	of Service Residential Commercial Industrial	1,595,016 442,022 216,469	1,505,730 461,675 244,442	Dur October 1,491,753 459,077 210,787	November 1,371,267 406,477 211,884	1,273,452 378,548 206,248	7,237,218 2,147,799 1,089,830	15,581,292 4,658,113 2,561,133	F	
260,943 239,430 218,180 191,336 154,973 <mark> 1,064,862 1,907,761</mark> 2,082,										
	Irrigation	105,178	90,201			10 120	51 150	98 887	136.	
cify) Recycled 105,178 90,287 83,068 54,655 48,296 381,484 767,452 1,074,	Irrigation Other (specify) Recycled			9,460	15,438	10,430	01,100	00,001		

	SCHEDULE D-8 Status With State Board of Public Health
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year? Answer: Yes X No
2.	Are you having routine laboratory tests made of water served to your consumers? Answer: Yes X No No
3.	Do you have a permit from the State Board of Public Health for operation of your water system? Answer: Yes X No
4.	Date of permit: See Note*
5.	If permit is "temporary", what is the expiration date?
6.	If you do not hold a permit, has an application been made for such permit? Answer: Yes No
7.	If so, on what date?
	SCHEDULE D-9 Statement of Material Financial Interest
	Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.
No	material financial interest existed during the year and non contemplated at the end of the year.

* Note

Los Angeles County Division

There are three permits for this division

The El Monte - Whittier System Permit PWSID 1910039 issued by the State on March 25, 1999.

The Montebello System Permit PWSID 1910189 issued by the State on August 5, 2005.

The Montebello 2 Water System Permit PWSID 1910117 issued by the State on March 21, 2023

Fontana Water Company Division

The Fontana System Permit PWSID 3610041 issued by the State on April 30, 1997.

SCHEDULE E-1 Balancing and Memorandum Accounts

(Over) Under Collected

									 Collected
		Authorized by	Beginning						End
		Decision or	of Year	Offset	Offset				of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Pump Tax and Purchased Water	W-4505, W-4590 & D.17-06- 008	\$ 1,491,686	(1,914,709)	1,980,880	78,717			\$ 1,636,574
2	Water Production	D.04-07-034, W-4498 & W- 4590	\$ (6,183,446)	(2,015,148)	(2,918,734)	(385,439)			\$ (11,502,767)
3	Purchased Power	W-4382,W-4498,W-4505,W- 4590,D.04-07-034	\$ 2,521,279	(3,115,339)	3,376,013	131,643			\$ 2,913,596
4	Water Quality Litigation (Note A)	W-0494 & D.04-07-034	\$ 6,089,015		170,142	323,907			\$ 6,583,065
5	Water Revenue Adjustment Mechanism	D.10-04-031	\$ 1,795,548		323,107	105,790			\$ 2,224,445
6	California Alternative Rates for Water (CARW)	D.05-05-015 & D.04-07-034	\$ 1,672,051	(4,262,092)	5,424,972	126,214			\$ 2,961,145
7	Facilities Fee Memorandum Account	D.07-04-046	\$ (21,761,419)	(5,488,405)	886,526	(1,283,181)			\$ (27,646,479)
8	El Monte Office Memo Account (LA)	D.20-08-006	\$ 54,634		(51,295)	175			\$ 3,514
9	Section 790 Memorandum Account	D.07-04-045 & D.06-05- 0541	\$ •						\$ -
10	Conservation Program Balancing Account	D.09-06-027	\$ 52,240	(1,276,992)	834,557	(4,790)			\$ (394,985)
11	Land Parcels (F51 and F53) Memorandum Account	D.09-06-027	\$ 599,469			31,355			\$ 630,824
12	Water Conservation Memorandum Account	W-4576	\$ 63,127			3,302			\$ 66,429
13	CEMA - Covid 19	E-3238	\$ 162,174		(50,760)	5,453			\$ 116,867
14	Previously Authorized Balance Balancing Account	W-5043 & AL 453	\$ (23,371)		-	(1,222)			\$ (24,593)
15	Drought Lost/Surcharge Revenues Memorandum Account	W-5169 & AL 507-A, AL 508- A	\$ 3,572,159		2,093,414	274,044			\$ 5,939,617
16	Payment Options Memorandum Account	W-5023	\$ 39,909			2,087			\$ 41,996
17	School Lead Testing Memorandum Account	AL 491-A	\$ 771			40			\$ 811
18	Water Rights Memo Account	D.17-06-008	\$ 2,696,284		(897,483)	94,086			\$ 1,892,887
19	2018 Tax Accounting Memorandum Account	Water Division letter dated 12/22/17	\$ 596,148			31,180			\$ 627,328
20	PFAS Memo Account	W-5226	\$ 148,518		83,720	8,844			\$ 241,082
21	D. 20-08-006 IRMA	D.20-08-006	124,993			6,537			\$ 131,530
22	D. 22-01-003 IRMA	D.24-03-005	-		5,403,710	73,042			\$ 5,476,752

Note A: D.04-07-034 directed San Gabriel to track settlement proceeds in the Water Quality Litigation Memorandum Account. The balance of such proceeds for the Los Angeles County Division was \$16,187,300 and \$0 for the Fontana Water Company Division, as of December 31, 2023. The Los Angeles County Division proceeds are shown separately in this note because the Commission has directed San Gabriel to track contamination proceeds as a discrete balance for future disposition by the Commission.

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment

Schedule E- 2 Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
- 2. Participation rate for Year 2023 (as a percent of total customers served).
- 3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

- 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
- 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
- 3. Cost of each program.
- 4. The degree of participation in each district by customer group.

^{*} Responses to Schedule E-2 are shown on page 73a.

^{*} Responses to Schedule E-3 are shown on page 73b through 73n.

SCHEDULE E-2 DESCRIPTION OF LOW-INCOME RATE ASSISTANCE PROGRAMS

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

In 2005, San Gabriel Valley Water Company ("San Gabriel") initiated separate but identical California Alternative Rates for Water (CARW) programs in each of its two ratemaking divisions. To qualify for the CARW program, a customer must be within the Residential class, reside in a single family dwelling or duplex, be served through a 1-inch or smaller meter, and have a household income within the standards published annually by the California Public Utilities Commission. Customers also automatically qualify for the CARW program if they have qualified for the Energy Utility CARE Program. The monthly fixed-charge discounts below were established by D.20-08-006 for the Los Angeles County Division and for the Fontana Water Company Division.

Meter Size	LA County	<u>Fontana</u>
5/8" x 3/4"	\$9.82	\$9.82
3/4"	\$9.82	\$9.82
1"	\$9.82	\$9.82

In the Los Angeles County division, forecasted costs are recovered through a \$0.2158/Ccf surcharge billed to non-CARW customers, subject to later true-up. In the Fontana Water Company division, forecasted costs are recovered through a \$0.2389/Ccf surcharge billed to non-CARW customers, subject to later true-up.

2. Participation rate for Year 2023 (as a percent of total residential customers served).

At year end, 21,704 customers or 55.0% of the adopted 39,489 residential single-family customers with a 1-inch or smaller meter qualified for the CARW program in the Los Angeles County division, and 25,305 customers or 58.6% of the adopted 43,180 residential single-family customers with a 1-inch or smaller meter qualified for the CARW program in the Fontana Water Company division.

3. Details of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

At year end, the total undercollected balance in the CARW balancing accounts was \$2,961,145.

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SCHEDULE E-3 DESCRIPTION OF WATER CONSERVATION PROGRAMS

San Gabriel Valley Water Company ("San Gabriel" or the "Company") hereby provides responses to Schedule E-3 of the Annual Report, Description of Water Conservation Programs in conformance with Commission Decision No. 11-05-004.

1. Provide a brief description of each water conservation program offered by the water company, by district. This description shall include but not limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customer, whether offered with a third party, whether direct install or rebate, and length of time the program was offered.

Los Angeles County Division

- 1) Recycled Water In 2023, the Company partnered with Upper San Gabriel Valley Municipal Water District ("Upper District") and Central Basin Municipal Water District ("Central Basin") to deliver 1,476.24 acre feet (approximately 4.6% of the Company's total supply) of recycled water to various customers for non-potable landscape irrigation in place of limited drinking water supplies.
- 2) Low-Flow Plumbing Fixture Rebates The Company offers its residential customers a rebate on high-efficiency clothes washers, landscape rotating nozzles, and weather-based irrigation controllers. The Company offers its commercial, industrial, and institutional ("CII") customers a rebate on large rotary nozzles, high-efficiency toilets ("HET"), zero water urinals, pH-cooling tower conductivity controllers, dry vacuum pumps, connectionless food steamers, and ice-making machines.
- 3) Large Landscape Irrigation Efficiency The Company facilitates the installation of wireless irrigation management systems to assist large landscape customers with monitoring water usage and reducing their irrigation demands.
- 4) CII Water Use Audit The Company offers its CII customers a water audit to identify inefficient indoor water fixtures and outdoor irrigation systems that need to be retrofitted or replaced. Each customer receives a CII Audit Report that describes the needed improvements and resulting estimated water savings.
- 5) CII Retrofit The Company provides financial assistance for CII customers who have completed the CII Water Use Audit to help offset the cost of implementing the improvements recommended in the CII Audit Reports.
- 6) HET Distribution The Company hired EcoTech Services, Inc. to deliver HET to residential customers. Each residential customer is eligible to receive a maximum

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- of two HETs per household and have them installed within one month. After a month, participants of the program are subject to a random inspection.
- 7) Conservation Outdoor Drip Kits Drip irrigation kit connects to an outside faucet or a garden hose and covers up to 150 square feet. The Kit includes: ¾ inch backflow emitters with the same flow rate, a ¾ inch backflow preventer, ¾ inch 25 PSI pressure regulator, ¾ inch swivel adapter, 50 feet of premium ½ inch drip tubing, 50 feet of ¼ inch micro tubing, PC drip emitters with twenty 1-Gallons Per Hour ("GPH"), two 0.5-GPH, two 2-GPH and two 4-GPH PC drip emitters, and all the necessary parts needed to complete the installation.
- 8) Single-Family Residential Audits The Company offers free water conservation surveys to assist residential customers who are interested in reducing their indoor and outdoor water usage.
- 9) School Conservation Education The Company contracted with Eco Voices to provide educational presentations in schools within its Los Angeles County division service area. Eco Voices provides all required instructional assistance, educational materials, and classroom presentations. A total of 10 presentations were completed during the 2023 school year.
- 10) Education/Public Outreach The Company participated in numerous local public events by providing water conservation materials and helping customers become more water efficient. These events include, but are not limited to, the following:

DateName of EventMarch 2023 to April 2023Mini Solar Boat ChallengeApril 8, 2023City of Baldwin Park Arbor DayApril 22, 2023Sanitation Districts' Earth Day

May 12, 2023 Montebello Chamber of Community Expo

October 7, 2023 CARE Fair

October 29, 2023 Epiphany 3rd Annual Oktoberfest Car and Bike

Show

Fontana Water Company Division

- 1) HET Direct Installation for California Alternative Rate for Water Customers The Company works with EcoTech Services Inc. to provide and install a maximum of two HETs per eligible California Alternative Rates water customers.
- 2) CII Water Use Audit The Company offers its CII customers a water audit to identify inefficient indoor water fixtures and outdoor irrigation systems that need to be retrofitted or replaced. Each customer receives a report that describes the recommended improvements and resulting estimated water savings.
- 3) Conservation Outdoor Drip Kits Drip irrigation kit connects to an outside faucet or a garden hose and covers up to 150 square feet. The Kit includes: ¾ inch

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backflow emitters with the same flow rate, a ¾ inch backflow preventer, ¾ inch 25 PSI pressure regulator, ¾ inch swivel adapter, 50 feet of premium ½ inch drip tubing, 50 feet of ¼ inch micro tubing, PC drip emitters with twenty 1-Gallons Per Hour ("GPH"), two 0.5-GPH, two 2-GPH and two 4-GPH PC drip emitters, and all the necessary parts needed to complete the installation.

- 4) Single-Family Residential Audits The Company offers free water conservation surveys to assist residential customers who are interested in reducing their indoor and outdoor water usage.
- 5) Weather Based Irrigation Controller (WBIC) and High Efficiency Nozzle Residential Retrofit and Installation Pilot Program The Company hired EcoTech Services, Inc. to evaluate the customer's existing irrigation system and to install the WBIC's and nozzles. Upon completion of the retrofit and installation, EcoTech confirms that the irrigation system is working properly and trains the customer on their new WBIC, including how to make adjustments and program it.
- 6) SoCal Gas Low Income Residential High Efficiency Clothes Washer Rebate Program with Southern California Gas Company. The Gas Company determines customer eligibility based on income level and then installs a new high efficiency clothes washer.
- 7) Recycled Water On-Site Retrofit Program This program offers funding to commercial, industrial, and institutional customers to help offset the cost of converting their existing on-site potable water irrigation system or eligible industrial processes to recycled water.
- 8) Pilot Study on Toilet Leak Sensor for Multi-Family Homes This program provides a monitoring system and sensor to help with leaks for multi-unit homes. The sensor is installed on the water line feeding a toilet and monitors water flow. The sensor has a small computer that sends out flow data to a cloud server for the artificial intelligence learning algorithms to provide usage and insights on water usage and possible leaks.
- 9) Ayala Park Relocation and Landscape San Bernardino County Special Districts has relocated the park to better serve the community. As part of funding from FWC for new landscaping, the irrigation system was upgraded to drip and micro-spray to help improve water efficiency compared to traditional sprinklers. Additionally more efficient landscape plants were used for the park compared to typical park landscape.
- 10) Education/Public Outreach The Company participated in numerous local public events by providing water conservation materials and helping customers become more water efficient. These events include, but are not limited to, the following:

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<u>Date</u> <u>Name of Event</u>

March Drought Properness Presentation
May Solorio Elementary School Career Day

June Fontana Days' Festival

July Fontana Walks!

August City of Fontana Police National Night Out October CWBWCD Pumpkin & Garden Festival

2. For each water conservation program described above, prepare an estimated conservation savings report in the following basic format (If it is necessary to deviate from this table, provide estimated program savings).

See Attachment 1 for details.

INFORMATION-ONLY CONSERVATION DATA REPORT

1. Baseline average (from 2003-2007 or 10-year baseline if it includes 2003-2007 and only includes years prior to the adoption of a conservation rate design) estimated monthly per customer or service connection consumption by ratemaking district, separated by customer class and meter size. If the water company elects to use a baseline in reliance on the Department of Water Resources methodology developed to implement SBX7-7 without calendar years 2003-2007, the water company shall attach workpapers to support the use of that baseline.

San Gabriel utilized the methodologies developed by Department of Water Resources to calculate baseline per capita water use expressed in gallons per capita per day ("GPCD"). These baselines, which are detailed in the company's adopted 2020 Urban Water Management Plans on file with the Commission, are 158 GPCD for Los Angeles County division and 220 GPCD for Fontana Water Company.

2. Average estimated monthly per customer consumption in one hundred cubic feet by ratemaking district, separated by customer class and meter size.

San Gabriel's conservation tiered rate design applies only to the residential single family customer classification.

Los Angeles County Division

Meter Size	Average Monthly Residential Consumption (Ccf)	Average Residential Connections	Average Monthly Consumption per Customer (Ccf)
5/8"	315,413	31,126	10.1
3/4"	39,851	2,928	13.6
1"	60,939	5,278	11.5
1 1/2"	2,438	83	29.4
2"	876	29	30.2
3"	381	2	190.5

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Fontana Water Company Division

Meter Size	Average Monthly Residential Consumption (Ccf)	Average Residential Connections	Average Monthly Consumption per Customer (Ccf)
5/8"	293,786	22,641	13.0
3/4"	1,984	155	12.8
1"	282,195	19,766	14.3
1 1/2"	558	9	65.0
2"	336	10	35.0

3. Comparison table including baseline and annual average estimated consumption by ratemaking district, separated by customer class and meter size, for each year following implementation of conservation rate designs, with the percentage reduction in consumption calculation by district and by customer class and meter size within in ratemaking district.

San Gabriel's baseline per capita water use is 158 GPCD for the Los Angeles County division and 220 GPCD for the Fontana Water Company division. The method to calculate per capita water use in GPCD is not comparable to the annual average estimated consumption in hundred cubic feet. However, the following Table shows 2023 annual average consumption by ratemaking department.

Los Angeles County Division

Meter Size	Annual Residential Conservation Rate Customer Consumption (Ccf)	Average Residential Conservation Rate Connections	Annual Average Consumption (Ccf)
5/8"	3,784,952	31,126	121.6
3/4"	478,207	2,928	163.3
1"	731,272	5,278	138.5
1 1/2"	29,260	83	352.5
2"	10,513	29	362.5
3"	4,567	2	2,283.5

Fontana Water Company Division

Meter Size	Annual Residential Conservation Rate Customer Consumption (Ccf)	Average Residential Conservation Rate Connections	Annual Average Consumption (Ccf)
5/8"	3,525,432	22,641	155.7
3/4"	23,808	155	153.7
1"	3,386,334	19,766	171.3
1 1/2"	6,694	9	779.9
2"	4,028	10	420.3

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4) Average estimated monthly consumption per tier or block separated by ratemaking district, by meter size, and by customer class, and the number of customers in each subgrouping.

Los Angeles County Division

	Average Monthly Residential Conservation Rate Customer Consumption (Ccf)	Average Residential Conservation Rate Connections	Monthly Average Consumption (Ccf))
5/8"	315,413	31,126	10.1
Tier 1	246,281	31,126	7.9
Tier 2	69,132	31,126	2.2
3/4"	39,851	2,928	13.6
Tier 1	25,282	2,928	8.6
Tier 2	14,568	2,928	5.0
1"	60,939	5,278	11.5
Tier 1	41,479	5,278	7.9
Tier 2	19,461	5,278	3.7
1 1/2"	2,438	83	29.4
Tier 1	782	83	9.4
Tier 2	1,656	83	19.9
2"	876	29	30.2
Tier 1	249	29	8.6
Tier 2	628	29	21.7
3"	381	2	190.5
Tier 1	16	2	8.0
Tier 2	365	2	182.5

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Fontana Water Company Division

	Average Monthly Residential	Average Residential	
	Conservation Rate Customer	Conservation Rate	Monthly Average
	Consumption (Ccf)	Connections	Consumption (Ccf)
5/8"	293,786	22,641	13.0
Tier 1	224,971	22,641	9.9
Tier 2	68,815	22,641	3.0
3/4"	1,984	155	12.8
Tier 1	1,507	155	9.7
Tier 2	477	155	3.1
1"	282,195	19,766	14.3
Tier 1	206,463	19,766	10.4
Tier 2	75,731	19,766	3.8
1 1/2"	558	9	62.0
Tier 1	103	9	12.0
Tier 2	455	9	53.0
2"	336	10	33.6
Tier 1	81	10	8.1
Tier 2	254	10	25.4

5. Estimated monthly number of customers by district, monthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment, and number of customers reconnected.

Los Angeles County Division

	Monthly Average
Total Residential Conservation Rate Customers	39,446
Disconnection Notices	3,264
Disconnected for Non-Payment	319
Reconnected	275

Fontana Water Company Division

	Monthly Average
Total Residential Conservation Rate Customers	42,580
Disconnection Notices	4,462
Disconnected for Non-Payment	989
Reconnected	881

6. Estimated monthly Best Management Practice ("BMP") compliance costs, by district, separated by customer class, coverage goals or flex track menu (by measure).

The estimated monthly BMP compliance cost for 2023 was \$5,949 for the Los Angeles County division and \$64,357.13 for the Fontana Water Company division.

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7. Any other district-specific factor (such as changes in weather, increases in supply from recycled water, or economic factors) that might contribute to consumption changes.

San Gabriel's Los Angeles County division delivered 1,476 acre feet (643,049 Ccf) of recycled water and Fontana Water Company division delivered 286 acre feet (124,473 Ccf) in 2023 to its CII customers. Recycled water is accounted for in the DWR per-capita water use calculation, and as such its increased use in place of potable water would lower GPCD water use.

INFORMATION-ONLY FILING LOW-INCOME DATA REPORT

1. Average estimated monthly per customer or service connection low-income customer consumption in one hundred cubic feet by ratemaking district, separated by meter size

Los Angeles County Division

Meter Size	Average Monthly Residential Conservation Rate Low- Income Consumption (Ccf)	Average Low-Income Residential Conservation Rate Connections	Average Monthly Consumption (Ccf)
5/8"	187,594	17,816	10.5
3/4"	13,327	998	13.3
1"	22,615	2,094	10.8

Fontana Water Company Division

Meter Size	Average Monthly Residential Conservation Rate Low- Income Consumption (Ccf)	Average Low-Income Residential Conservation Rate Connections	Average Monthly Consumption (Ccf)
5/8"	224,413	15,756	14.2
3/4"	741	54	13.7
1"	141,753	9,123	15.5

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2) Average estimated monthly consumption per tier or block separated by ratemaking district, by meter size, and by customer class for low-income customers and the number of customers in each sub-grouping.

Los Angeles County Division

	Average Monthly Residential Conservation Rate Low- Income Consumption (Ccf)	Average Low-Income Residential Conservation Rate Connections	Average Monthly Consumption (Ccf)
5/8"	187,594	17,816	10.5
Tier 1	146,213	17,816	8.2
Tier 2	41,381	17,816	2.3
3/4"	13,328	998	13.4
Tier 1	8,572	998	8.6
Tier 2	4,757	998	4.8
1"	22,615	2,094	10.8
Tier 1	16,690	2,094	8.0
Tier 2	5,925	2,094	2.8

Fontana Water Company Division

	Average Monthly Residential Conservation Rate Low- Income Consumption (Ccf)	Average Low-Income Residential Conservation Rate Connections	Average Monthly Consumption (Ccf)
5/8"	224,413	15,756	14.2
Tier 1	168,061	15,756	10.7
Tier 2	56,352	15,756	3.6
3/4"	741	54	13.7
Tier 1	523	54	9.7
Tier 2	218	54	4.0
1"	141,753	9,123	15.5
Tier 1	100,127	9,123	11.0
Tier 2	41,626	9,123	4.6

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3. Estimated monthly number of participating low-income customers by district, monthly or bimonthly number of disconnection notices generated to those customers, number of customers disconnected for non-payment and number of customers reconnected, for all low-income customers;

Los Angeles County Division

	Monthly Average
Total Low-Income Conservation Rate Customers	20,908
Disconnection Notices	1,073
Disconnected for Non-Payment	155
Reconnected	135

Fontana Water Company Division

	Monthly Average
Total Low-Income Conservation Rate Customers	24,933
Disconnection Notices	1,986
Disconnected for Non-Payment	602
Reconnected	542

4. Average low-income customer household size and average estimated monthly consumption by ratemaking district for low-income households of 5 or more, and the number of customer in each subgrouping;

Los Angeles County Division

	Monthly Average
Average Low-Income Conservation Rate Customer Household Size	6
Average Estimated Consumption for Low-Income Conservation Rate	
Customer's Households of 5 or more	12.7

Fontana Water Company Division

	Monthly Average
Average Low-Income Conservation Rate Customer Household Size	6
Average Estimated Consumption for Low-Income Conservation Rate	
Customer's Households of 5 or more	14.9

- 5. Low-income customers that participate in conservation programs
 - Describe the water conservation programs by ratemaking district(s),

Los Angeles County division, in cooperation with its regional wholesale water supplier, provides a number of programs to residential low-income customers. These programs include rebates, direct installation of high efficiency water saving devices, water audits, high-efficiency toilet distribution program and education and public outreach.

Fontana Water Company division has various programs in cooperation with its regional wholesale water suppliers, high-efficiency toilet installation programs, residential water surveys, gardening classes and education and public outreach.

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- *Identify whether it is offered with a third party,*

Los Angeles County division coordinates its low income programs with the Metropolitan Water District of Southern California, Upper San Gabriel Valley Municipal Water District and Central Basin Municipal Water District.

Fontana Water Company division coordinates its low-income program with the Inland Empire Utilities Agency.

- Specify how low-income customers are targeted by or included in the program, describe outreach efforts used to reach low income program participants (application, re-certification, separate outreach), length of time the program been offered, and criteria used to establish the success of the program.

Low-income program applications are available in both San Gabriel's divisions commercial offices, our websites www.sgvwater.com and www.fontanawater.com, and during conservation events. San Gabriel uses a number of methods to inform low-income customers about various conservation programs. Each year, all customers receive a bill insert that provides information and application regarding the California Alternative Rates program. Targeted programs to low-income customers included direct mailing of post cards, distributing flyers at public events and posting information in each of the company's commercial offices.

73| 2023

Schedule E-3: Water Conservation Program Los Angeles County Division 2023

A	В	С	D	E	F	G	н	ı	J
Name of Measure, as listed in Decision or Settlement	Decription of Measure	Authorized \$	# of Units/activities purchased, provided, performed	\$ per unit activity, etc.	TotaL \$ spent	Designed water saving per unit per year	Unit lifespan*	Estimated Annual measure savings (AFY)	Estimated Lifetime measure savings (AF)
					(D X E)			(D X G)	(I X H)
Direct Installation of High Efficiency Clothes Washer Program with Southern California Gas Company	High Efficiency Clothes Washer		36	150	\$5,400	0.1075	20	3.9	77.4
Controller and Nozzle Retrofit	WBIC		0		0	0.325	7.5	0.0	0.0
	Sprinkler Nozzles		0		\$0	0.0044	5	0.0	0.0
High Efficiency Toilet Distribution Program	High Efficiency Toilets		69	352	\$24,290	0.0517	20	3.6	71.3
Create Your Garden					\$0				
Recycle Water Retrofit					\$0		0	0.0	0.0
Educational Materials and Outreach	Promotional materials, postage, conservation meetings, event sponsorships, CUWCC dues, employee education, over time, and ads				\$41,694				
Grand Total		\$512,677			\$71,384			7	149

^{*} If not specifically listed, state the category in which the activity and or program falls and rationale for including this particular activity

73m 2023

^{**} This may not apply to all activities, e.g., public information/education

Schedule E-3: Water Conservation Program Fontana Water Company Division 2023

A	В	С	D	E	F	G	Н	ı	J
Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of Units/activities purchased, provided, performed	\$ per unit activity, etc.	Total \$ spent	Designed water saving per unit per year	Unit lifespan**	Estimated Annual measure savings (AFY)	Estimated Lifetime measure savings (AF)
					(D x E)**			(D x G)	(I x H)
Rebates Incentives	IEUA rebate program for both Residential and CII customers. ***		1,901	varies	\$0	varies	varies	53.0	528.0
2. Water Conservation Kits	1.5 GPM showerhead, 1.5 GPM kitchen aerator, and 1.0 GPM aerator		100		\$0				
	Less 30% of Uninstalled Kits		70			0.1466	10.0	10.3	102.6
Weather Based Irrigation Controller and High Efficiency Nozzle Residential Retrofit and Installation Pilot Program	Various WBIC models		17	\$660 - \$720	\$24,001	0.325	10.0	5.5	55.3
	Various Sprinkler Nozzles models		448	\$9 - \$13		0.004	5.0	1.8	9.0
	Supplies and Ads for program				\$0				
High Efficient Toilet Direct Install Program for all customers	Replacing and installing 3.5 GPF toilets with new 0.8 GPF toilet for CARw customers. Program with EcoTech.		86	\$225 to \$340	\$38,609	0.0425	20	3.7	73.1
5. Do-It-Yourself Garden Program	Replace grass lawn with a drought-tolerant garden. An assisted DYI program for residential customers with plan, turf removal, new plants and mulch.		16,350	\$6.10 to \$10.40 per sq. ft.	\$155,676	0.00013	10.0	2.1	21.3
6. HE Clothes Washers for CARW customers	Replacing clothes washers with new HE units. Program with SoCal Gas Co.		24	\$150	\$8,250	0.0345	14.0	0.8	11.6
7. Recycled Water On-Site Retrofit Program	Program to help offset the cost of converting their existing on-site potable water system to recycled water.		6 meters	1 site	\$64,000	varies	25	6.8	169.2
8. CII Toilet Sensor/Leak Prevention Pilot Program	Installing leak detection sensors or leak prevention device on toilets at high density family units.		583	\$59 to \$180	\$33,572	0.025763309	15.0	15.0	225.3
9. Ayala Park Relocation and Landscape	Using park relocation as a demonstrating site for water efficient landscape.		101,540	varies	\$415,000	0.00013	10.0	13.2	132.0
Education and Public Outreach									
10. Education and Public Outreach Materials / Other	Promotional materials, postage, conservation meetings, event sponsorships, membership dues, employees education, over time, and ads.				\$33,178				
			-						
Grand Total		\$447,500			\$772,286			112.2	1,327.2

^{*} If not specifically listed, state the category in which the activity and or program falls and rationale for including this particular activity

73n 2023

^{**} This may not apply to all activities, e.g., public information/education
*** Based off IEUA Annual Water Use Efficiency Program Reports

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

- * For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.
- * For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:
- 1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:
- (a) services provided by regulated water utility to any affiliated company; See Attachment to Schedule E-4.
- (b) services provided by any affiliated company to regulated water utility; None
- (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;None
- (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;
- (e) employees transferred from regulated water utility to any affiliated company; None
- employees transferred from any affiliated company to regulated water utility; and None
- (g) financing arrangements and transactions between regulated water utility and any affiliated company.

 None

Schedule E-4 Report on Affiliate Transactions

1. (a) Payments from affiliates for executive and accounting services:

	Amount
Utility Investment Company	222,258
Total	222,258 *

Note * All costs, including employee time, fringes, overheads, and other expenses San Gabriel Valley Water Company (San Gabriel) incurs to provide administrative and accounting services to an affiliated company are charged through regular monthly billing, for which San Gabriel is paid, pursuant to the Services Agreement between San Gabriel and its affiliates included in the Affiliated Company Transaction Procedures, as required by D.10-10-019. The Services Agreement was adopted and approved by the Commission in D.93-09-036, and subsequently approved in D.95-06-017, D.96-07-057, D.02-10-058, D.04-07-034, D.05-07-044, D.08-06-022, and D.10-10-019.

SCHEDULE E-5

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

None

1.	Current Fiscal Agent:			
	Name:			
	Address:			
	Phone Number:			
	Account Number:			
	Date Hired:			
2.	Total surcharge collected from customers during the 12 mg	onth reporting period:		
	\$	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
	·	5/8 X 3/4 inch		
		3/4 inch		
		1 inch		
		1 1/2 inch		
		2 inch		
		3 inch		
		4 inch		
		6 inch		
		Number of Flat		
		Rate		
		Customers		
		Total	-	1
3.	Summary of the bank account activities showing:			
	Balance at beginning of year		\$	
	Add: Surcharge collections		Ψ	
	Interest earned			
	Other deposits			
	Less: Loan payments			
	Bank charges			
	Other withdrawals			
	Balance at end of year		\$	-
4.	Reason for other deposits/withdrawals			
5.	Total Accumulated Reserve: \$			

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	ACCI	I. INTANGIBLE PLANT	(b)	(0)	(u)	(e)	(1)
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	302	Other Intangible Plant					\$ -
	303	Total Intangible Plant	\$ -	- \$ -	\$ -	\$ -	\$ -
5		Total Intangible Plant	ф -	- D -	\$ -	ъ -	5 -
6		II LANDED CARITAL					
7	000	II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	- \$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	- \$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	- \$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters			1		\$ -
40	347	Meter Installations			1		\$ -
41	348	Hydrants			<u> </u>		\$ -
42	349	Other Transmission and Distribution Plant			<u> </u>		\$ -
43	0.0	Total Transmission and Distribution Plant	\$ -	- \$ -	\$ -	\$ -	\$ -

SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements					\$
46	372	Office Furniture and Equipment					\$
47	373	Transportation Equipment					\$
48	374	Stores Equipment					\$
49	375	Laboratory Equipment					\$
50	376	Communication Equipment					\$
51	377	Power Operated Equipment					\$
52	378	Tools, Shop and Garage Equipment					\$
53	379	Other General Plant					\$
54		Total General Plant	\$ -	\$ -	\$ -	\$	\$
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$
58	391	Utility Plant Purchased					\$
59	392	Utility Plant Sold					\$
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

lot Applicable. 1. Trust Account Information:	
Bank Name:	
Address: Account Number:	
Date Opened:	
2. Facilities Fees collected for new connections during the caler	ndar year:
A. Commercial	
NAME	AMOUNT
	\$
	\$
	<u> </u>
B. Residential	
NAME	AMOUNT
	 \$
	 \$
	\$
Summary of the bank account activities showing:	
o. Cammary of the bank account activities one wing.	AMOUNT
Balance at beginning of year	\$
Deposits during the year	\$
Interest earned for calendar year	\$
Withdrawals from this account	\$
Balance at end of year	\$
4. Reason or Purpose of Withdrawal from this bank account:	

	DECLARATION
(PLEASE VERIFY THAT ALL SCHE	DULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned	R.J. DiPrimio
-	Officer, Partner, or Owner (Please Print)
of S	an Gabriel Valley Water Company
	Name of Utility
the books, papers and records of the responsame to be a complete and correct statement	s report has been prepared by me, or under my direction, from ondent; that I have carefully examined the same, and declare the ent of the business and affairs of the above-named respondent eriod of January 1, 2023 through December 31, 2023.
President	Robert & Detrino
Title (Please Print)	Signature
(626) 448-6183	April 30, 2024
Telephone Number	Date

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Appendix A

SAN GABRIEL VALLEY WATER COMPANY GO 103-A CUSTOMER SERVICE PERFORMANCE STANDARDS REPORT 2023

							Year to	
		Performance	Q1	Q2	Q3	Q4	Date	Comments
1.	TELEPHONE PERFORMANCE STANDARDS	Measure						
	(A) % Calls Answered in 30 seconds	> or = 80.0%	94.0%	94.2%	91.8%	88.4%	91.9%	
	(B) Abandonment Rate	< or = 5.0%	5.6%	5.4%	7.8%	11.0%	7.6%	
2.	BILLING PERFORMANCE STANDARDS							
	(A) % Bills Rendered In 7 days	> or = 99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
	(B) % of Inaccurate Bills Rendered	< or = 3.0%	0.1%	0.1%	0.1%	0.1%	0.1%	
	(C) % of Payment Posting Errors	< or = 1.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
	(D) % Final Bill and Final Read							No performance measure. In compliance
3.	METER READING PERFORMANCE STANDARD							
	(A) % Meters Not Read	< or = 3.0%	0.2%	0.1%	0.2%	0.1%	0.2%	
4.	WORK COMPLETION PERFORMANCE STANDARDS							
	(A) % of Scheduled Appointments Missed	< or = 5.0%	0.1%	0.1%	0.1%	0.1%	0.1%	
	(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%	0.7%	0.5%	1.4%	3.8%	1.6%	
5.	RESPONSE TO CUSTOMER AND REGULATORY							
	(A) % of Complaints to Utility from Consumer Affairs Branch	< or = 0.10%	0.00%	0.00%	0.00%	0.00%	0.00%	
6.	SERVICE INTERUPTION							
	(1) Date and time of service interuption							The reporting standard requires each utility
	(2) Date and time service is restored							to keep a complete record of all interruptions,
	(3) Number of service connections affected							both emergency and scheduled. Records are
	(4) Equipment that operated and failed			kept in San Gabriels permanent records and				
	(5) Cause of interruption			available upon request.				
	(6) Actions required to restore service							
	(7) Identification of person reporting							
	(8) Steps taken to prevent recurrence							

Received _			_	
Examined _			_	

CLASS A WATER UTILITIES

U# 337W

2023 ANNUAL REPORT OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 6010, EL MONTE, CA 91734-2010

(OFFICIAL MAILING ADDRESS)

ZIP

Name of District: Los Angeles County Division Location: Los Angeles County

Location: Los Angeles County
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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	SCHEDULE A-1 Account 100 - Utility Plant									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
1	100.1	Utility Plant in Service (Schedule A-1a)	426,414,583	63,892,298	(864,375)	(6,106)	\$ 489,436,400			
2	100.2	Utility Plant Leased to Others	-				\$ -			
3	100.3	Construction Work in Progress	32,314,166	72,590,815.09		(63,892,298)	\$ 41,012,683			
4	100.4	Utility Plant Held for Future Use	-				\$ -			
5	100.5	Utility Plant Acquisition Adjustments	(39,575)				\$ (39,575)			
6	100.6	Utility Plant in Process of Reclassification	-				\$ -			
7		Total utility plant	\$ 458,689,174	\$ 136,483,114	\$ (864,375)	\$ (63,898,405)	\$ 530,409,508			

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service										
			Balance Additions (Retirements) Other Debits							Balance	
Line		Title of Account	l E	Beg of Year	l i	During Year	During Year	or (Credits)	E	nd of Year	
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)	
1		I. INTANGIBLE PLANT		. ,			, ,	,		. ,	
2	301	Organization		13,810					\$	13,810	
3	302	Franchises and Consents		2,500					\$	2,500	
4	303	Other Intangible Plant		10					\$	10	
5		Total Intangible Plant	\$	16,320	\$	-	\$ -	\$ -	\$	16,320	
6											
7		II. LANDED CAPITAL									
8	306	Land and Land Rights	\$	25,681,392	\$	12,341,190		\$ (20)	\$	38,022,562	
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements		-					\$	-	
12	312	Collecting and Impounding Reservoirs		-					\$	-	
13	313	Lake, River and Other Intakes		-					\$	-	
14	314	Springs and Tunnels		-					\$	-	
15	315	Wells		10,183,776		118,229			\$	10,302,005	
16	316	Supply Mains		-					\$		
17	317	Other Source of Supply Plant		-					\$	-	
18		Total Source of Supply Plant	\$	10,183,776	\$	118,229	\$ -	\$ -	\$	10,302,005	
19											
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		15,685,452		2,269,269			\$	17,954,721	
22	322	Boiler Plant Equipment		-					\$	-	
23	323	Other Power Production Equipment		-					\$	-	
24	324	Pumping Equipment		32,967,861		2,363,037			\$	35,330,898	
25	325	Other Pumping Plant		-					\$	-	
26		Total Pumping Plant	\$	48,653,313	\$	4,632,306	\$ -	\$ -	\$	53,285,619	
27											
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		4,356,606		188,674			\$	4,545,280	
30	332	Water Treatment Equipment		66,522,469		286,851			\$	66,809,320	
31		Total Water Treatment Plant	\$	70,879,075	\$	475,525	\$ -	\$ -	\$	71,354,600	

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	Ouring Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-				\$ -
34	342	Reservoirs and Tanks	22,426,707	11,356,925			\$ 33,783,632
35	343	Transmission and Distribution Mains	148,804,322	22,731,890	(19,500)	(490)	\$ 171,516,222
36	344	Fire Mains	15,129				\$ 15,129
37	345	Services	70,626,002	7,529,061	(469,334)	(5,596)	\$ 77,680,133
38	346	Meters	5,162,978	2,013,612	(45,619)		\$ 7,130,971
39	347	Meter Installations	-				\$ =
40	348	Hydrants	8,728,594	1,944,534	(13,356)		\$ 10,659,773
41	349	Other Transmission and Distribution Plant	-				\$ =
42		Total Transmission and Distribution Plant	\$ 255,763,733	\$ 45,576,022	\$ (547,809)	\$ (6,086)	\$ 300,785,860
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	2,250,179	7,595			\$ 2,257,774
46	372	Office Furniture and Equipment	4,085,438	208,576	(6,638)		\$ 4,287,376
47	373	Transportation Equipment	4,036,265	484,705	(265,663)		\$ 4,255,307
48	374	Stores Equipment	-				\$ -
49	375	Laboratory Equipment	-				\$ =
50	376	Communication Equipment	420,814				\$ 420,814
51	377	Power Operated Equipment	-				\$ -
52	378	Tools, Shop and Garage Equipment	1,183,944	48,150	(44,265)		\$ 1,187,829
53	379	Other General Plant	-				\$ =
54		Total General Plant	\$ 11,976,641	\$ 749,025	\$ (316,566)	\$ -	\$ 12,409,100
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-				\$ -
58	391	Utility Plant Purchased	-				\$ -
59	392	Utility Plant Sold	-				\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 423,154,248	\$ 63,892,298	\$ (864,375)	\$ (6,106)	\$ 486,176,066
62		Common Plant (General Office Prorate)	\$ 19,464,581	\$ 284,233	\$ (354,893)		\$ 19,393,921

SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant	=				\$ -
2	394	Recycled Water Land and Land Rights	ı				\$ -
3	395	Recycled Water Depreciable Plant	3,260,335				\$ 3,260,335
4		Total Recycled Water Utility Plant	\$ 3,260,335	\$ -	\$ -	\$ -	\$ 3,260,335

SCHEDULE A-1c Account 302 - Franchises and Consents

				Date of	
				Acquisition	
		Date of	Term in Years	by	Balance
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹
No.	(a)	(b)		(d)	(e)
1	County of Los Angeles 99-0092F	4/19/98	40	4/19/98	2,500
2					
3					
4					
5				Total	\$ 2,500

 $^{1 \ \, \}text{The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.}$

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use												
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)									
1	None												
2													
3													
4													
5													
6													
7													
8													
9		·	Total	\$ -									

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments										
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)								
1	None										
2											
3											
4											
5	Total	\$ -	\$ -								

	SCHEDULE A-3 Account 110 - Other Physical Property										
Line	Name and Description of Property	Balance Beginning of Year	Balance End of Year								
No	(a)	(b)	(c)								
1	Property not necessary or useful	267,547	272,085								
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Total	\$ 267,547	\$ 272,085								

SCHEDULE A-4 RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2023 (b)		Balance 1/1/2023 (c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		489,436,400		426,414,583
3		Construction Work in Progress		44,700,606		34,977,256
4		General Office Prorate	Φ.	19,393,921	\$	19,464,581
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	553,530,927	Ф	480,856,420
6		Less Accumulated Depreciation	-			
7		Plant in Service		151,582,160.74	\$	141,598,933
8		General Office Prorate		4,688,781	Ψ	4,185,066
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	156,270,941	\$	145,783,998
			Ť	,,	Ť	
10		Less Other Reserves				
11		Deferred Income Taxes		33,938,752		33,618,362
12		Deferred Investment Tax Credit		410,940		440,122
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	34,349,692	\$	34,058,485
15		Less Adjustments		55 704 705		55 000 004
16		Contributions in Aid of Construction		55,701,785		55,630,081
17 18		Advances for Construction		2,876,401		2,533,430
19		Other (1) Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	(1,406,377) 57,171,809	\$	(1,438,345) 56,725,166
19		Total Adjustifients (=Life 10 + Life 17 + Life 10)	φ	57,171,009	φ	30,723,100
20		Add Materials and Supplies	\$	2,324,375	\$	2,314,892
21		Add Working Cash (=Line 34)		11,045,676		11,016,169
				, ,		,,
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	319,099,053	\$	255,304,940
20						
20						
23		(1) Other Adjustment				
23		Deferred Debit Income Tax		(1,406,377)		(1,438,345)
		Deferred Debit Income Tax Net Other Adjustment		(1,406,377)		(1,438,345)
		Deferred Debit Income Tax		(1,406,377)		(1,438,345)
	1[1]1[1]	Deferred Debit Income Tax Net Other Adjustment	19191	(1,406,377)		(1,438,345)
	1(1(1))	Deferred Debit Income Tax Net Other Adjustment		(1,406,377)		(1,438,345)
	19191919	Deferred Debit Income Tax Net Other Adjustment Working Cash		(1,406,377)		(1,438,345)
		Deferred Debit Income Tax Net Other Adjustment	\$	(1,406,377)		(1,438,345)
24 25 26		Deferred Debit Income Tax Net Other Adjustment Working Cash Determination of Operational Cash Requirement		(1,406,377)		(1,438,345)
24 25		Deferred Debit Income Tax Net Other Adjustment Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	(1,406,377)	\$	(1,438,345)
24 25 26 27 28		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing	\$	(1,406,377) 54,090,672 78,426,677 1,991,141	\$	(1,438,345)
24 25 26 27 28 29		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28)	\$	(1,406,377) 54,090,672 78,426,677 1,991,141 80,417,818	\$ \$	(1,438,345) 53,832,918 76,073,097 1,725,754 77,798,851
24 25 26 27 28 29 30		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 29)	\$	(1,406,377) 54,090,672 78,426,677 1,991,141 80,417,818 0.0248	\$ \$	(1,438,345) 53,832,918 76,073,097 1,725,754 77,798,851 0.0222
24 25 26 27 28 29 30 31		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30)	\$	78,426,677 1,991,141 80,417,818 0.0248 10,989,873	\$ \$	(1,438,345) 53,832,918 76,073,097 1,725,754 77,798,851 0.0222 10,966,413
24 25 26 27 28 29 30 31 32		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30	\$	(1,406,377) 54,090,672 78,426,677 1,991,141 80,417,818 0.0248	\$ \$	(1,438,345) 53,832,918 76,073,097 1,725,754 77,798,851 0.0222
24 25 26 27 28 29 30 31 32 33		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30 1/12 x Line 26	\$ \$	54,090,672 78,426,677 1,991,141 80,417,818 0.0248 10,989,873 55,803	\$ \$ \$	(1,438,345) 53,832,918 76,073,097 1,725,754 77,798,851 0.0222 10,966,413 49,756
24 25 26 27 28 29 30 31 32		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30	\$	78,426,677 1,991,141 80,417,818 0.0248 10,989,873	\$ \$	(1,438,345) 53,832,918 76,073,097 1,725,754 77,798,851 0.0222 10,966,413
24 25 26 27 28 29 30 31 32 33		Deferred Debit Income Tax Net Other Adjustment Working Cash Working Cash Determination of Operational Cash Requirement Operating Expenses, Excluding Taxes, Depreciation & Uncollectible Purchased Power & Commodity for Resale* Meter Revenues: Bimonthly Billing Other Revenues: Flat Rate Monthly Billing Total Revenues (=Line 27 + Line 28) Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29) 5/24 x Line 25 x (100% - Line 30) 1/24 x Line 25 x Line 30 1/12 x Line 26	\$ \$	54,090,672 78,426,677 1,991,141 80,417,818 0.0248 10,989,873 55,803	\$ \$ \$	(1,438,345) 53,832,918 76,073,097 1,725,754 77,798,851 0.0222 10,966,413 49,756

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	,	Account 250 Utility Plant (b)	Limi Inve	ount 251 ted-Term Utility estments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 250 Utility Plant Common Property (e)	F	count 259 Recycled ater Utility Plant (f)
1	Balance in reserves at beginning of year	\$	141,199,128	\$	1,547	\$ -	\$ 4,185,066		399,805
2	Add: Credits to reserves during year								
3	(a) Charged to Account 503 ⁽¹⁾		8,009,837				687,807		47,377
	(b) Charged to Account 504 ⁽¹⁾				63				
	(c) Charged to Account 505 (1)								
4	(d) Charged to Account 265		2,510,193						16,717
5	(e) Charged to clearing accounts		413,003				108,510		
6	(f) Salvage recovered		79,308				62,291		
7	(g) All other credits (2)								
8	Total credits	\$	11,012,342	\$	63	\$ -	\$ 858,608	\$	64,094
9	Deduct: Debits to reserves during year								
10	(a) Book cost of property retired		(870,715)				(354,893)		
11	(b) Cost of removal		(222,493)				-		
12	(c) All other debits (3)								
13	Total debits	\$	(1,093,208)	\$	-	\$ -	\$ (354,893)	\$	-
14	Balance in reserve at end of year	\$	151,118,262	\$	1,610	\$ -	\$ 4,688,781	\$	463,899
15									
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR S	FRAIGHT LINE R	EMAIN	ING LIFE:				
17									
18	(2) EXPLANATION OF ALL OTHER CRED	ITS:							
19									
20									
21									
22									
23									
24									
25									
26	(a) EVELANATION OF ALL OTHER REDIT								
27									
	(3) EXPLANATION OF ALL OTHER DEBIT	S:							
28	(3) EXPLANATION OF ALL OTHER DEBIT	S:							
28 29	(3) EXPLANATION OF ALL OTHER DEBIT	S:							
28 29 30	(3) EXPLANATION OF ALL OTHER DEBIT	S:							
28 29 30 31	(3) EXPLANATION OF ALL OTHER DEBIT	S:							
28 29 30 31 32	(3) EXPLANATION OF ALL OTHER DEBIT	S:							
28 29 30 31 32 33	(3) EXPLANATION OF ALL OTHER DEBIT	S:							
28 29 30 31 32 33 34			PRECIATION:						
28 29 30 31 32 33 34 35	METHOD USED TO COMPUTE INCOME T		PRECIATION:						
28 29 30 31 32 33 34			PRECIATION:						
28 29 30 31 32 33 34 35 36 37	METHOD USED TO COMPUTE INCOME T (a) Straight Line (b) Liberalized		PRECIATION:)))						
28 29 30 31 32 33 34 35 36	METHOD USED TO COMPUTE INCOME T (a) Straight Line (b) Liberalized (1) Double declining balance		PRECIATION:)))						
28 29 30 31 32 33 34 35 36 37	METHOD USED TO COMPUTE INCOME T (a) Straight Line (b) Liberalized (1) Double declining balance (2) ACRS		PRECIATION:))))						
28 29 30 31 32 33 34 35 36 37 38	METHOD USED TO COMPUTE INCOME T (a) Straight Line (b) Liberalized (1) Double declining balance		PRECIATION:)))))						

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT	Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)		Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)		Salvage and Cost of Removal Net (Dr.) or Cr. (e)			Balance End of Year (f)
2	311	Structures and Improvements	-								\$	_
3	312	Collecting and Impounding Reservoirs	₩								\$	-
4	313	Lake, river and Other Intakes	₩								\$	-
5	314		₩									-
	314	Springs and Tunnels	<u> </u>	- - -		205 704					\$	- - - -
6		Wells	<u> </u>	5,189,619		325,724					\$	5,515,343
7	316	Supply Mains	<u> </u>	<u> </u>							\$	-
<u>8</u> 9	317	Other Source of Supply Plant Total Source of Supply Plant	r.	- - -	φ	225 724	6	-	6		\$	- F F4F 242
		Total Source of Supply Plant	\$	5,189,619	\$	325,724	\$	-	\$	-	Ф	5,515,343
10			<u> </u>									
11		II. PUMPING PLANT	<u> </u>									
12	321	Structures and Improvements	<u> </u>	5,941,500		481,054				-	\$	6,422,554
13	322	Boiler Plant Equipment	<u> </u>	<u> </u>							\$	-
14	323	Other Power Production Equipment	<u> </u>	-							\$	-
15	324	Pumping Equipment	<u> </u>	20,495,176		1,253,282				91	\$	21,748,549
16	325	Other Pumping Plant	L	-							\$	-
17		Total Pumping Plant	\$	26,436,675	\$	1,734,337	\$	-	\$	91	\$	28,171,103
18												
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements		298,174		96,585					\$	394,760
21	332	Water Treatment Equipment		21,520,171		2,226,641				(230)	\$	23,746,582
22		Total Water Treatment Plant	\$	21,818,345	\$	2,323,226	\$	-	\$	(230)	\$	24,141,341
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements		-							\$	-
26	342	Reservoirs and Tanks		7,077,458		548,051				(47,271)	\$	7,578,237
27	343	Transmission and Distribution Mains		50,308,988		3,184,815		(19,990)		(130,609)	\$	53,343,205
28	344	Fire Mains		14,794		289					\$	15,083
29	345	Services		21,006,900		1,882,410		(475,184)		(12,214)	\$	22,401,911
30	346	Meters		244,341		113,719		(45,619)			\$	312,441
31	347	Meter Installations		-							\$	-
32	348	Hydrants		4,127,297		236,766		(13,356)		(29,668)	\$	4,321,038
33	349	Other Transmission and Distribution Plant		-							\$	-
34		Total Transmission and Distribution Plant	\$	82,779,778	\$	5,966,049	\$	(554,149)	\$	(219,763)	\$	87,971,916
35												
36		V. GENERAL PLANT										
37	371	Structures and Improvements		587,466		45,981				26,533	\$	659,980
38	372	Office Furniture and Equipment		594,635		188,807		(6,638)			\$	776,804
39	373	Transportation Equipment		2,632,993		342,442		(265,663)		28,565	\$	2,738,337
40	374	Stores Equipment		-				, , ,		·	\$	-
41	375	Laboratory Equipment	1	-							\$	-
42	376	Communication Equipment		393,333		26,175					\$	419,508
43	377	Power Operated Equipment		-							\$	-
44	378	Tools, Shop and Garage Equipment		1,166,087		44,387		(44,265)		21,620	\$	1,187,829
45	379	Other General Plant		-		,		, ,/		,	\$	-
46	390	Other Tangible Property		-	İ						\$	-
47	391	Water Plant Purchased	1	-							\$	-
48		Total General Plant	\$	5,374,515	\$	647,792	\$	(316,566)	\$	76,718	\$	5,782,458
49	1	Total	\$	141,598,933		10,997,128		(870,715)		(143,185)		151,582,161
		Common Plant (General Office Prorate)	\$	4,185,066		796,317		(354,893)		62,291		4,688,781

SCHEDULE B-1 Account 501 - Operating Revenues

					Net Change
					During Year
			Amount	Amount	Show Decrease
Line		ACCOUNT	Current Year	Preceding Year	in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	51,136,994	50,991,845	\$ 145,149
4		601-1.2 Residential Low Income Discount (Debit)	(2,533,816)	(2,483,397)	\$ (50,419)
5		601-2 Commericial Sales	18,107,762	17,326,534	\$ 781,228
6		601-3 Industrial Sales	3,461,698	3,784,988	\$ (323,290)
7		601-4 Sales to Public Authorities	6,377,366	4,902,588	\$ 1,474,778
8		Sub-total	\$ 76,550,004	\$ 74,522,557	\$ 2,027,446
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commericial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	1,876,673.11	1,550,539.80	\$ 326,133
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ 1,876,673	\$ 1,550,540	\$ 326,133
20	604	Private Fire Protection Service	1,991,141	1,725,754	\$ 265,387
21	605	Public Fire Protection Service			\$ -
22	606	Sales to Other Water Utilities for Resale			\$ -
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service	148,684	92,549	\$ 56,135
26		Sub-total	\$ 2,139,825	\$ 1,818,304	\$ 321,522
27		Total Water Service Revenues	\$ 80,566,502	\$ 77,891,401	\$ 2,675,101
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges			\$ -
30	611	Miscellaneous Service Revenues	138,923	86,008	\$ 52,915
31	612	Rent from Water Property	·		\$ -
32	613	Interdepartmental Rents			\$ -
33	614	Other Water Revenues	12,016,666	9,704,854	\$ 2,311,812
34	615	Recycled Water Revenues	2,201,979	2,869,031	\$ (667,053)
35		Total Other Water Revenues	\$ 14,357,568	\$ 12,659,893	\$ 1,697,675
36	501	Total operating revenues	\$ 94,924,070	\$ 90,551,294	\$ 4,372,776

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenue
No.	(a)	(b)
31	Operations not within incorporated cities ¹	
32	Los Angeles County	94,924,07
33	Orange County	
34		
35	Operations within incorporated territory	
36	City or town of	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41		
42		
43		
44	Total	\$ 94,924,07

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

No. Acct.			Class		s	Amount	Amount	Net Change During Year		
No. Acct. (a)	Lina		Annumt							
1	_	Λ oot		۸	D	_			ır	,
2		ACCI.		А	D	C	(D)	(C)		(u)
3										
4 701 Operation supervision, labor and expenses A B \$ 5 702 Operation labor and expenses A B \$ 6 703 Miscellaneous expenses A B 7,186 7,446 \$ (26° 7 704 Purchased water A B C 18,070,231 18,028,026 \$ 42,206 8 Maintenance Maintenance Image: Company of the compa		701		۸	D				¢	
5 702 Operation labor and expenses A B 7,186 7,446 \$ (26' 6 703 Miscellaneous expenses A B 7,186 7,446 \$ (26' 7 704 Purchased water A B C 18,070,231 18,028,026 \$ 42,206' 8 Maintenance Maintenance B C 18,070,231 18,028,026 \$ 42,206' 8 Maintenance Maintenance of supply facilities C \$ \$ 10 706 Maintenance of structures and improvements A B \$ \$ 12 708 Maintenance of suprovements A B \$ \$ \$ 12 708 Maintenance of supply facilities B \$ \$ \$ \$ 14 709 Maintenance of burber and other intakes A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				А	D	_				<u>-</u>
6 703 Miscellaneous expenses				Λ	Р	C				
7					Ь		7 106	7 116		(261)
Maintenance Page Total source of supply expense Page P					Р	_				
9 706 Maintenance supervision and engineering A B C S S		704		А	D	U	10,070,231	10,020,020	Ф	42,200
10 706 Maintenance of structures and facilities		706		Λ	Р				Ф	
11				А	Ь				_	
12 708 Maintenance of collect and impound reservoirs A				Λ	Р	C			_	
13 708 Maintenance of source of supply facilities B					Ь					
14 709 Maintenance of lake, river and other intakes				Α	D					
15 710 Maintenance of springs and tunnels				Λ	ט					
16 711 Maintenance of wells										
17 712 Maintenance of supply mains							7/ /77	57 8/18	_	16 620
18							74,477	37,040		10,029
Total source of supply expense \$ 18,151,894 \$ 18,093,320 \$ 58,574					D				_	
20		713		Α	ь		\$ 18 151 80/	\$ 18,003,320		58 574
21 Operation A B 147,290 123,518 23,772 23 721 Operation supervision labor and expense C \$ 24 722 Power production labor and expenses A \$ 25 722 Power production labor, expenses and fuel B \$ 26 723 Fuel for power production A \$ 27 724 Pumping labor and expenses A B 602,131 510,710 \$ 28 725 Miscellaneous expenses A 247,843 327,566 \$ (79,723) 29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,196) 30 Maintenance B 117,329 95,748 21,587 32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of power production equipment A B 312,735 303,060 \$ 9,675 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>Ψ 10,131,034</td><td>Ψ 10,033,320</td><td>Ψ</td><td>30,37 +</td></td<>							Ψ 10,131,034	Ψ 10,033,320	Ψ	30,37 +
22 721 Operation supervision and engineering A B 147,290 123,518 \$ 23,772 23 721 Operation supervision labor and expense C \$ \$ 24 722 Power production labor and expenses A \$ \$ 25 722 Power production labor, expenses and fuel B \$ \$ 26 723 Fuel for power production A \$ \$ 27 724 Pumping labor and expenses A B 602,131 510,710 \$ 91,421 28 725 Miscellaneous expenses A B 247,843 327,566 \$ (79,723) 29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,195) 30 Maintenance Description and engineering A B 117,329 95,748 21,587 32 729 Maintenance of structures and equipment C \$ \$ 33 730 Maintenance of power production equipment A B 312,735 <td></td>										
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24 722 Power production labor and expenses A \$ 25 722 Power production labor, expenses and fuel B \$ 26 723 Fuel for power production A \$ 27 724 Pumping labor and expenses A B 602,131 510,710 \$ 28 725 Miscellaneous expenses A 247,843 327,566 \$ (79,723) 29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,195) 30 Maintenance B 117,329 95,748 21,587 32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of structures and improvements A B 312,735 303,060 \$ 9,676 34 731 Maintenance of power production equipment A B 411,103 541,264 \$ 35 732 Maintenance of other pumping plant				^	Ъ	_	147,290	123,310		23,112
25 722 Power production labor, expenses and fuel B \$ 26 723 Fuel for power production A \$ 27 724 Pumping labor and expenses A B 602,131 510,710 \$ 28 725 Miscellaneous expenses A 247,843 327,566 \$ (79,723) 29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,195) 30 Maintenance B 117,329 95,748 \$ 21,581 32 729 Maintenance of structures and equipment C \$ \$ 33 730 Maintenance of structures and improvements A B 312,735 303,060 \$ 9,676 34 731 Maintenance of power production equipment A B 411,103 541,264 \$ (130,167) 36 733 Maintenance of other pumping plant A B 411,103 541,264				Λ		C				
26 723 Fuel for power production A \$ 27 724 Pumping labor and expenses A B 602,131 510,710 \$ 91,421 28 725 Miscellaneous expenses A 247,843 327,566 \$ (79,723) 29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,195) 30 Maintenance B 117,329 95,748 \$ 21,584 32 729 Maintenance of structures and equipment C \$ \$ 33 730 Maintenance of structures and improvements A B 312,735 303,060 \$ 9,675 34 731 Maintenance of power production equipment A B 411,103 541,264 \$ (130,167) 36 733 Maintenance of other pumping plant A B 411,103 541,264 \$ (130,167)				А	Р				_	
27 724 Pumping labor and expenses A B 602,131 510,710 \$ 91,421 28 725 Miscellaneous expenses A 247,843 327,566 \$ (79,723) 29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,195) 30 Maintenance B 117,329 95,748 \$ 21,581 31 729 Maintenance supervision and engineering A B 117,329 95,748 \$ 21,581 32 729 Maintenance of structures and equipment C \$ \$ 33,730 Maintenance of structures and improvements A B 312,735 303,060 \$ 9,675 34 731 Maintenance of power production equipment A B 411,103 541,264 \$ (130,167) 36 733 Maintenance of other pumping plant A B 411,103 541,264 \$ (130,167)				Λ	Ь					
28 725 Miscellaneous expenses A 247,843 327,566 \$ (79,723) 29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,195) 30 Maintenance B C 5,239,465 5,370,660 \$ (131,195) 31 729 Maintenance supervision and engineering A B 117,329 95,748 \$ 21,587 32 729 Maintenance of structures and equipment C \$ \$ 332,735 303,060 \$ 9,675 34 731 Maintenance of power production equipment A B 312,735 303,060 \$ 9,675 35 732 Maintenance of power pumping equipment A B 411,103 541,264 \$ (130,167) 36 733 Maintenance of other pumping plant A B 411,103 541,264 \$ (130,167)					D		602 121	510 710		01 /21
29 726 Fuel or power purchased for pumping A B C 5,239,465 5,370,660 \$ (131,196) 30 Maintenance B D D D D D D D D D D D D D D D D D D D					ט				_	· · · · · · · · · · · · · · · · · · ·
30 Maintenance 31 729 Maintenance supervision and engineering A B 117,329 95,748 \$ 21,58° 32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of structures and improvements A B 312,735 303,060 \$ 9,675 34 731 Maintenance of power production equipment A B \$ \$ 35 732 Maintenance of power pumping equipment A B 411,103 541,264 \$ (130,16° 36 733 Maintenance of other pumping plant A B \$ \$					D	\sim				
31 729 Maintenance supervision and engineering A B 117,329 95,748 \$ 21,58° 32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of structures and improvements A B 312,735 303,060 \$ 9,675 34 731 Maintenance of power production equipment A B \$ 35 732 Maintenance of power pumping equipment A B 411,103 541,264 \$ (130,16° 36 733 Maintenance of other pumping plant A B \$ \$		720		А	Ь	C	5,239,405	5,570,000	Φ	(131,193)
32729Maintenance of structures and equipmentC\$33730Maintenance of structures and improvementsA B312,735303,060\$34731Maintenance of power production equipmentA B\$35732Maintenance of power pumping equipmentA B411,103541,264\$36733Maintenance of other pumping plantA B\$		720		Λ	B		117 320	05 7/18	Φ	21 581
33730Maintenance of structures and improvementsAB312,735303,060\$9,67534731Maintenance of power production equipmentAB\$35732Maintenance of power pumping equipmentAB411,103541,264\$36733Maintenance of other pumping plantAB\$				^	ט	\overline{C}	117,329	30,740		21,001
34731Maintenance of power production equipmentAB\$35732Maintenance of power pumping equipmentAB411,103541,264\$36733Maintenance of other pumping plantAB\$				Λ	P	U	212 725	303 060	_	0.675
35 732 Maintenance of power pumping equipment A B 411,103 541,264 \$ (130,161) 36 733 Maintenance of other pumping plant A B \$							312,130	303,000		9,075
36 733 Maintenance of other pumping plant A B \$							/11 102	5/1 26/		(130 161)
							411,103	541,204		(130,101)
	37	133	Total pumping expenses	А	ט		\$ 7,077,897	\$ 7,272,526	\$	(194,629)

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

Line		Account	C	Clas	s	Amount Current Year	Amount Preceding Year	[Sh	Net Change During Year ow Decrease (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	"'	(d)
38	7.001.	III. WATER TREATMENT EXPENSES	-		Ŭ	(2)	(9)		(0)
39		Operation							
40	741	Operation supervision and engineering	Α	В		359,757	288,259	\$	71,499
41	741	Operation supervision, labor and expenses			С	,	,	\$	_
42	742	Operation labor and expenses	Α			5,607,510	4,311,214	\$	1,296,296
43	743	Miscellaneous expenses	Α	В		52	455	\$	(403)
44	744	Chemicals and filtering materials	Α	В		5,366,616	3,344,410	\$	2,022,206
45		Maintenance				,	,		
46	746	Maintenance supervision and engineering	Α	В		54,135	44,885	\$	9,250
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		6,016	5,595	\$	421
49	748	Maintenance of water treatment equipment	Α	В		193,188	202,669	\$	(9,481)
50		Total water treatment expenses				\$ 11,587,274	\$ 8,197,487	\$	3,389,787
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		320,239	315,922	\$	4,317
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			31,160	27,397	\$	3,763
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			436,576	427,084	\$	9,492
58	754	Meter expenses	Α			199,764	194,374	\$	5,389
59	755	Customer installations expenses	Α			283,496	274,481	\$	9,016
60	756	Miscellaneous expenses	Α			59,749	37,289	\$	22,461
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		45,734	17,290	\$	28,443
63		Maintenance of structures and plant			C			\$	-
64	759	Maintenance of structures and improvements	Α	В				\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		51,223	46,209	\$	5,014
66	761	Maintenance of trans. and distribution mains	Α			781,184	740,579	\$	40,605
67		Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			1,290,525	1,150,649	\$	139,876
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71		Maintenance of meters	Α			69,713	104,312	\$	(34,599)
72	765	Maintenance of hydrants	Α			446,218	243,743	\$	202,474
73	766	Maintenance of miscellaneous plant	Α			269,541	234,143	\$	35,399
74		Total transmission and distribution expenses				\$ 4,285,121	\$ 3,813,472	\$	471,650

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding		Net Change During Year low Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77		Supervision	Α	В		198,982	282,565	\$	(83,583)
78		Superv., meter read., other customer acct expenses			С			\$	-
79		Meter reading expenses	Α	В		664,845	540,495	\$	124,351
80		Customer records and collection expenses	Α			2,160,399	2,024,642	\$	135,757
81		Customer records and accounts expenses		В				\$	-
82		Miscellaneous customer accounts expenses	Α			272,734	442,034	\$	(169,300)
83	775	Uncollectible accounts	Α	В	С	(60,563)		\$	33,207
84		Total customer account expense				\$ 3,236,398	\$ 3,195,966	\$	40,432
85		VI. SALES EXPENSES							
86		Operation							
87		Supervision	Α	В				\$	-
88	781	Sales expenses			С			\$	-
89	782	Demonstrating selling expenses	Α					\$	-
90		Advertising expenses	Α					\$	-
91		Miscellaneous, jobbing and contract work	Α					\$	-
92	785	Merchandising, jobbing and contract work	Α					\$	-
93		Total sales expenses				\$ -	\$ -	\$	-
94		VII. RECYCLED WATER EXPENSES							
95		Operation and Maintenance							
96	786	Recycled water operation and maint. expenses				1,291,315	1,741,345	\$	(450,031)
97		Total recycled water expenses				\$ 1,291,315	\$ 1,741,345	\$	(450,031)
98		VIII. ADMIN. AND GENERAL EXPENSES							
99		Operation							
100		Administrative and general salaries	Α	В	С	4,620,018	4,480,418	\$	139,600
101	792	Office supplies and other expenses	Α	В	С	943,914	853,115	\$	90,798
102		Property insurance	Α			203,115	156,559	\$	46,556
103		Property insurance, injuries and damages		В	С			\$	-
104		Injuries and damages	Α			1,798,110	1,594,028	\$	204,083
105		Employees' pensions and benefits	Α	В	С	5,995,397	5,264,003	\$	731,394
106		Franchise requirements	Α	В	С	830,290	810,488	\$	19,802
107		Regulatory commission expenses	Α	В	С	74,992	147,608	\$	(72,616)
108		Outside services employed	Α	Щ		239,439	122,216	\$	117,223
109		Miscellaneous other general expenses		В	_			\$	-
110		Miscellaneous other general operation expenses			С			\$	-
111	799	Miscellaneous general expenses	Α			236,639	201,304	\$	35,335
112		Maintenance							
113	805	Maintenance of general plant	Α	В	С	582,702	736,413	\$	(153,711)
114		Total administrative and general expenses				\$ 15,524,615	\$ 14,366,152	\$	1,158,462
115		XI. MISCELLANEOUS							
116	810	Customer surcredits						\$	-
117		Rents	Α	В	С	84,318	83,716	\$	602
118		Administrative expenses transferred - Cr.	Α	В	С	(7,208,722)	(3,024,837)		(4,183,885)
119	813	Duplicate charges - Cr.	Α	В	С			\$	-
120		Total miscellaneous				\$ (7,124,404)		\$	(4,183,283)
121		Total operating expenses				\$ 54,030,109	\$ 53,739,148	\$	290,961

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations								
Line	Description								
No.	(a)	Amount							
1	None								
2									
3									
4									
5									
6									
7									
8	Total	\$ -							

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 45, Schedule A-53.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED					
		Total Taxes		(Show t	utility department when	e applicable and account o	charged)	
		Charged		Water	Nonutility	Other	Capitalized	
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account 528, 902, 903)	(Omit Account)	
No.	(a)	(b)		(c)	(d)	(e)	(f)	
1	Property taxes	\$ 2,755,294		2,746,733	5,837	2,724		
2	California corporate franchise taxes	\$ 2,176,131		2,156,173		19,959		
3	State unemployment insurance tax	\$ 19,599		17,090			2,509	
4	Other state and local taxes	\$ -		-				
5	Federal unemployment insurance tax	\$ 13,308		11,978			1,330	
6	Federal insurance contributions act	\$ 1,108,938		961,608			147,330	
7	Other federal taxes	\$ -		-				
8	Federal corporate income taxes	\$ 5,343,588		5,325,357		18,231		
9								
10								
11								
12								
13								
14	Total	\$ 11,416,859	\$	11,218,938	\$ 5,837	\$ 40,914	\$ 151,170	

SCHEDULE D-1 Sources of Supply and Water Developed

		STREAMS				FLOW IN	(un	it) ²	Annual	
		From Stream							Quantities	
Line		or Creek	Location	on of	Pri	ority Right	Dive	rsions	Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Clair	m Capacity	Max.	Min.	(Unit) ²	Remarks
1	None									
2										
3										
4										
5										
			WEL	LS	•		•		Annual	
							Pum	ping	Quantities	
Line	At Plant					¹ Depth to		acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	ions	Water		.(Unit) ²	(Unit) ²	Remarks
6	See Attachment	Location	TTGTTIDGT	Dimono	0110	Water		.(•,	(0)	rtomanto
7	occ / ttacimient									
8										
9										
10										
	<u> </u>		<u> </u>		1	FLOV	V IN		Annual	
	TUNNI	ELS AND SPRIN	GS						Quantities	
Line	101111		1				(Oriit)		Used	
No.	Designation	Location	Nim	mber		1aximum	Mini	mum	(Unit) ²	Remarks
11	Designation	Location	inui	linei	I IV	iaxiiiiuiii	IVIIIIII	mum	(Onit)	Kemarks
12										
12 13										
12 13 14										
12 13										
12 13 14			D	urobood	Mater	for Donals				
12 13 14 15			Pu	urchased	Water	for Resale				
12 13 14 15	Purchased from				Water	for Resale			445.000	005
12 13 14 15 16 17	Central Basin Mun		ict - Potabl	е	Water	for Resale			115,329	CCF
12 13 14 15 16 17 18	Central Basin Muni Central Basin Muni	icipal Water Disti	ict - Potabl	e led	Water	for Resale			93,541	CCF
12 13 14 15 16 17 18 19	Central Basin Muni Central Basin Muni Los Angeles Count	icipal Water Distr ty Sanitation Dist	ict - Potabl ict - Recyc rict - Recyc	e led led		for Resale			93,541 5,550	CCF CCF
12 13 14 15 16 17 18 19 20	Central Basin Muni Central Basin Muni	icipal Water Distr ty Sanitation Dist	ict - Potabl ict - Recyc rict - Recyc	e led led		for Resale			93,541	CCF
12 13 14 15 16 17 18 19	Central Basin Muni Central Basin Muni Los Angeles Count	icipal Water Disti ty Sanitation Dist Valley Municipal	ict - Potabl ict - Recyc rict - Recyc	e led led		for Resale	(Unit cho	200)2	93,541 5,550	CCF CCF

- * State ditch, pipe line, reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Type	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	1	1,193,000	Gallons
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	44	32,777,000	Gallons
12	Concrete			
13	Total	45	33,970,000	Gallons

ATTACHMENT (to Schedule D-1)

SAN GABRIEL VALLEY WATER COMPANY

Wells - Los Angeles County Division 2023

		Casing	Dept	h of Water *	Pumping Capacity *	Annual Quantity
Well	Location	Dimensions	Static	Pumping	GPM	CCF
10	11020 F. B. 12: G.	1611 1001	115	121	1.012	1.706
1B	11828 E. Ranchito Street	16" x 198'	115	121	1,912	1,786
1D	11828 E. Ranchito Street	18" x 834'	115	133	3,062	999,457
1E	11828 E. Ranchito Street	18" x 830'	101	117	3,746	102,135
2D	4921 N. Tyler Avenue	20" x 600'	100	125	2,844	90,456
2E	4921 N. Tyler Avenue	18" x 620'	104	119	1,459	1,131,241
2F	4921 N. Tyler Avenue	20" x 620'	101	121	827	297,445
8B	2701 N. Loma Street	12" x 312'	53	80	1,128	287,401
8C	2701 N. Loma Street	18" x 534'	51	91	1,517	480,147
8D	2701 N. Loma Street	18" x 580'	58	122	2.070	3,219
8E	2701 N. Loma Street	18" x 970'	92	122	2,878	103,639
8F	2701 N. Loma Street	18" x 1220'	65	125	3,253	789,049
11A	12630 E. Fineview Street	20" x 445'	46	93	2,845	902,933
11B	12630 E. Fineview Street	20" x 664'	46			471
11C	12630 E. Fineview Street	20" x 419'	60			1,416
11D	12630 E. Fineview Street	20" x 460'	35	126	1,856	58,646
B1A ¹	12414 Kathleen Street	20" x 401'				
B2A ¹	122489 Pellisier Road	22" x 406'				
B4B ¹	940 Baldwin Park Boulevard	16" x 1178'	117	`		
B4C ¹	940 Baldwin Park Boulevard	16" x 1058'	105			
B5A ¹	209 Perez Place	16" x 510'	96			
B5B	209 Perez Place	20" x 516'	80	135	3,028	2,119,882
B5C ¹	209 Perez Place	18" x 1290'	79			
B5D	209 Perez Place	18" x 1335'	85	120	2,249	187,054
B5E	209 Perez Place	20" X 820'	90	143	2,874	1,805,173
B6C ¹	14104 E Corak Street	18" x 526'				
B6D ¹	14104 E Corak Street	18" x 1078'	115			
B7E	14614 E. Nelson Avenue	18" x 1203'	100	150	720	141,060
B9B	436 N. Orange Avenue	18" x 1128'	99	188	828	204,787
B11B	14453 E. Temple Avenue	18" x 860'	100	122	1,277	53,518
B24A	14650 Nelson Avenue	20" x 1170'	108	221	2,821	7,682
B24B	14650 Nelson Avenue	20" x 1170'	93			362
B25A	13032 Bess Avenue	20" x 800'	99	115	1,681	1,186,080
B25B	13032 Bess Avenue	20" x 1030'	134	134	1,546	1,143,416
B26A	1517 Virginia Avenue	20" x 800'	111	117	586	387,281
B26B	1517 Virginia Avenue	20" x 1030'	112	123	933	554,509
G4A	3350 N. Walnut Grove	14" x 402'	114	127	1,111	263,674
W1C ¹	6135 S. Pioneer Boulevard	20" x 530'	61			
W1E ¹	6135 S. Pioneer Boulevard	20" x 552'	48			
$W6B^1$	10509 E. Dunlap Crossing	16" x 300'				
W6C	10509 E. Dunlap Crossing	18" x 542'	42			208,182
W6D	10509 E. Dunlap Crossing	18" x 800"		78	1,946	968,172
Well #5 Well #1	City of Industry Bluff/Maynard 190N					889,717
						15,369,990
				Less: Cal Domestic	: Interconnections	(1,677,001)
					try Interconnections	(490,522)
¹ Inactive W	/ell			-	Total All Wells	13,202,467

* As of December

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	ı	•	ı	ı	ı	•	•	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron						340			
12	Cast Iron (cement lined)						3,906		15,857	2,850
13	Concrete									
14	Copper		166	384						
15	Riveted steel									
16	Standard screw	1,397	1,674	5,217	4,122	2,823	7,656	1,095	134	138
17	Screw or welded casing			8,533	2,224	3,192	29,366	9,643	9,281	1,016
18	Cement - asbestos					446	235,318		633,281	426,387
19	Welded steel					830	25,678	77	194,108	310,743
20	Wood									
21	Other (specify) Plastic		390	3,122			2,662		13,937	41,448
22	Total	1,397	2,230	17,256	6,346	7,291	304,926	10,815	866,598	782,582

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued Other Sizes

								Otne	er Sizes	
Line								(Spec	ify Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									340
24	Cast Iron (cement lined)	3,597	286							26,496
25	Concrete									-
26	Copper									550
27	Riveted steel		194							194
28	Standard screw									24,256
29	Screw or welded casing									63,255
30	Cement - asbestos	173,655	76,105	12,692	39,048	1,313				1,598,245
31	Welded steel	50,948	258,905	14,925	240,776	4,360	5,836	68,106	48,096	1,223,388
32	Wood									-
33	Other (specify) Plastic				108					61,667
34	Total	228,200	335,490	27,617	279,932	5,673	5,836	68,106	48,096	2,998,391

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	42,597	43,994		
Commercial	4,512	4,745		
Industrial	43	45		
Public authorities	307	309		
Irrigation	572	599		
Other (specify) Construction	24	31		
Other (specify) Recycled	57	57		
Agriculture				
Subtotal	48,112	49,780	•	-
Private fire connections			1,270	1,427
Public fire hydrants			4,159	4,209
Total	48,112	49,780	5,429	5,636

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
		Connections
5/8 x 3/4 - in	37,465	
3/4 - in	3,583	13,336
1 - in	7,282	33,068
1.5 - in	1,081	952
2 - in	1,816	2,014
3 - in	82	105
4 - in	54	228
6 - in	34	38
8 - in	17	29
Other	24	10
Total	51,438	49,780

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed

in Section VI of General Order No. 103:

1. New, after being received . . . See General

2. Used, before repair

3. Used, after repair

B. Number of Meters in Service Since Last Test

Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹

Classification			Du	ring Current	Year					
of Service	January	February	March	April	May	June	July	Subtotal		
Residential	507,387	508,186	525,762	533,209	589,118	624,576	687,960	3,976,19		
Commercial	192,652	202,104	221,111	235,451	240,910	226,992	267,143	1,586,36		
Industrial	53,214	56,600	62,494	63,681	63,142	66,098	70,746	435,97		
Public authorities	87,201	59,253	44,262	104,156	125,059	154,073	228,371	802,37		
Irrigation	10,526	7,848	10,559	11,094	19,171	22,789	24,992	106,97		
Other (specify) - Recycled	15,406	24,969	8,588	45,563	67,466	58,837	102,672	323,50		
Other (specify) - Construction	159	13	781	97	(27)	1,056	3,212	5,29		
Total	866,545	858,973	873,557	993,251	1,104,839	1,154,421	1,385,096	7,236,68		
Classification	During Current Year									
of Service	August	September	October	November	December	Subtotal	Total	Prior Yea		
Residential	710,159	671,946	684,382	608,695	600,111	3,275,293	7,251,491	7,626,1		
Commercial	264,549	275,512	281,227	240,925	233,451	1,295,664	2,882,027	2,868,40		
Industrial	64,530	69,563	64,788	52,814	48,657	300,352	736,327	815,6°		
Public authorities	186,780	183,931	182,918	110,145	65,665	729,439	1,531,814	1,019,5		
Irrigation	32,383	27,654	26,974	24,638	21,322	132,971	239,950	219,90		
Other (specify) - Recycled	86,403	74,263	70,459	45,883	42,469	319,477	642,978	910,1		
Otto / 'f. \ O t t'	817	1,103	2,056	1,654	(423)	5,207	10,498	4,6		
Other (specify) - Construction	017	.,	-,	.,	(/	- , -	-,			

 $^{^{1}}$ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Unknown Total population served 262,600

DECLARATION						
(PLEASE VER	IFY THAT ALL SCHEDULES ARE	ACCURATE AND COMPLETE BEFORE SIGN	IING)			
l 11		R.J. DiPrimio	•			
I, the undersigned	Name of District	t Manager or Equivalent (Please Print)				
	Name of Distric	Tivialiage of Equivalent (Flease Filing)				
of	Los Angeles Cou	unty Division	District			
	Name of D	District				
	,					
of		alley Water Company				
	Nam	ne of Utility				
at	11142 Garvev Ave	nue, El Monte, CA 91733	a			
		of District Office				
the books, papers a same to be a compl	nd records of the respondent; that I ete and correct statement of the bus	peen prepared by me, or under my direction, from have carefully examined the same, and declared incess and affairs of the above-named responderty 1, 2023 through December 31, 2023.	e the			
	President	Robert & Resimeo				
	itle (Please Print)	Signature				
	(626) 448-6183	April 30, 2024	_			
Т	elephone Number	Date				

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Received	 	-
Examined		

CLASS A WATER UTILITIES

U# 337W

2023 ANNUAL REPORT OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 6010, EL MONTE, CA 91734-2010

(OFFICIAL MAILING ADDRESS)

ZIP

Name of District: FONTANA WATER COMPANY

Location: Fontana, San Bernardino (TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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(941,405) \$ (37,134,469) \$ 580,615,853

SCHEDULE A-1 Account 100 - Utility Plant Other Debits Balance Additions (Retirements) Balance **During Year** During Year or (Credits) End of Year Line Title of Account Beg of Year No. Acct (a) (b) (c) (d) (e) (f) Utility Plant in Service (Schedule A-1a) Utility Plant Leased to Others 516,933,095 (941,405) 553,086,536 100.1 37,114,658 (19,811) 1 2 100.2 Construction Work in Progress 24,848,234 39,795,740.37 (37,114,658) 27,529,317 100.3 4 Utility Plant Held for Future Use 100.4 \$ 5 100.5 **Utility Plant Acquisition Adjustments** 6 Utility Plant in Process of Reclassification 100.6

541,781,329 \$

76,910,398 \$

7

Total utility plant

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service									
				Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	E	Beg of Year	۱ .	During Year	During Year	or (Credits)	E	End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
1		I. INTANGIBLE PLANT		` '		` '	` ,	` '		` '
2	301	Organization		2,288					\$	2,288
3	302	Franchises and Consents		2,052					\$	2,052
4	303	Other Intangible Plant		-					\$	-
5		Total Intangible Plant	\$	4,340	\$	-	\$ -	\$ -	\$	4,340
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	10,723,819	\$	8,338		\$ 10	\$	10,732,167
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		-					\$	-
12	312	Collecting and Impounding Reservoirs		=					\$	-
13	313	Lake, River and Other Intakes		=					\$	-
14	314	Springs and Tunnels		=					\$	-
15	315	Wells		10,796,184		395,133.75			\$	11,191,317
16	316	Supply Mains		813,919		13,824.55			\$	827,743
17	317	Other Source of Supply Plant		-					\$	-
18		Total Source of Supply Plant	\$	11,610,102	\$	408,958	\$ -	\$ -	\$	12,019,061
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		23,520,325		8,244			\$	23,528,569
22	322	Boiler Plant Equipment		-					\$	-
23	323	Other Power Production Equipment		-					\$	-
24	324	Pumping Equipment		53,651,496		3,307,628	(64,269)		\$	56,894,855
25	325	Other Pumping Plant		-					\$	-
26		Total Pumping Plant	\$	77,171,821	\$	3,315,872	\$ (64,269)	\$ -	\$	80,423,424
27										
28		V. WATER TREATMENT PLANT		·		·				·
29	331	Structures and Improvements		7,156,518		6,143			\$	7,162,660
30	332	Water Treatment Equipment		50,602,703		100,451			\$	50,703,154
31		Total Water Treatment Plant	\$	57,759,221	\$	106,593	\$ -	\$ -	\$	57,865,814

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

No. Acct A				Balance	Additions	(Retirements)	Other Debits		Balance
32 VI. TRANSMISSION AND DIST. PLANT	Line		Title of Account	0	0	During Year	or (Credits)		End of Year
33 341 Structures and Improvements -	No.	Acct	. ,	(b)	(c)	(d)	(e)		(f)
342 Reservoirs and Tanks 26,581,502 5,752,489			VI. TRANSMISSION AND DIST. PLANT						
35 343 Transmission and Distribution Mains 203,263,208 13,286,399 (63,260) (12,090) \$ 216,4 36 344 Fire Mains 806 \$ 37 345 Services 81,070,547 10,328,380 (540,578) (3,257) \$ 90,8 38 346 Meters 4,679,727 1,311,249 (60,032) \$ 5,5 39 347 Meter Installations -		_		-					-
36 344 Fire Mains		_		26,581,502	, ,			\$	32,333,991
37 345 Services		343	Transmission and Distribution Mains	203,263,208	13,286,399	(63,260)	(12,090)	\$	216,474,257
38 346 Meters		344	Fire Mains					\$	806
39 347 Meter Installations			Services			\ , , ,	(3,257)	•	90,855,092
140 348 Hydrants	38	346	Meters	4,679,727	1,311,249	(60,032)		\$	5,930,944
41 349 Other Transmission and Distribution Plant	39	347	Meter Installations	-				\$	-
Total Transmission and Distribution Plant \$ 329,995,001 \$ 31,864,291 \$ (800,242) \$ (19,821) \$ 361,000000000000000000000000000000000000				14,399,211	1,185,774	(136,372)	(4,474)	\$	15,444,138
43		349	Other Transmission and Distribution Plant	-				\$	-
VII. GENERAL PLANT	42		Total Transmission and Distribution Plant	\$ 329,995,001	\$ 31,864,291	\$ (800,242)	\$ (19,821)	\$	361,039,229
45 371 Structures and Improvements 5,654,498 152,363 \$ 5,6 46 372 Office Furniture and Equipment 4,067,360 177,007 (5,188) \$ 4,2 47 373 Transportation Equipment 4,542,968 656,059 (71,706) \$ 5,1 48 374 Stores Equipment - \$ 5,1 49 375 Laboratory Equipment - \$ 5,0 50 376 Communication Equipment 327,396 3,143 \$ 3,0 51 377 Power Operated Equipment - \$ 3,0 \$ 3,0 51 377 Power Operated Equipment - \$ 2,3 53 379 Other General Plant - \$ 2,3 54 Total General Plant \$ 16,524,138 \$ 1,410,605 \$ (76,894) \$ - \$ 17,8 56 VIII. UNDISTRIBUTED ITEMS \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0 \$ 5,0	43								
46 372 Office Furniture and Equipment 4,067,360 177,007 (5,188) \$ 4,2 47 373 Transportation Equipment 4,542,968 656,059 (71,706) \$ 5,1 48 374 Stores Equipment - \$ \$ 49 375 Laboratory Equipment - \$ \$ 50 376 Communication Equipment 327,396 3,143 \$ \$ 51 377 Power Operated Equipment - \$ \$ 52 378 Tools, Shop and Garage Equipment 1,931,916 422,033 \$ 2,3 53 379 Other General Plant - \$ \$ 54 Total General Plant \$ 16,524,138 1,410,605 \$ (76,894) \$ - \$ 17,8 55 VIII. UNDISTRIBUTED ITEMS \$ \$ \$ \$ \$ \$ \$ \$ 57 390 Other Tangible Property - \$ \$ \$ \$ 59 392 Utility Plant Sold - \$ \$ - \$ \$	44		VII. GENERAL PLANT						
47 373 Transportation Equipment 4,542,968 656,059 (71,706) \$ 5,1 48 374 Stores Equipment - \$ \$ 49 375 Laboratory Equipment - \$ \$ 50 376 Communication Equipment 327,396 3,143 \$ 3 51 377 Power Operated Equipment - \$ \$ 52 378 Tools, Shop and Garage Equipment 1,931,916 422,033 \$ 2,3 53 379 Other General Plant - \$ \$ \$ 54 Total General Plant \$ 16,524,138 1,410,605 \$ (76,894) \$ - \$ 17,8 55 VIII. UNDISTRIBUTED ITEMS \$	45	371	Structures and Improvements	5,654,498	152,363			\$	5,806,861
48 374 Stores Equipment - \$ 49 375 Laboratory Equipment - \$ 50 376 Communication Equipment 327,396 3,143 \$ 3 51 377 Power Operated Equipment - \$ \$ \$ 52 378 Tools, Shop and Garage Equipment 1,931,916 422,033 \$ \$ 2,3 53 379 Other General Plant - \$	46	372	Office Furniture and Equipment	4,067,360	177,007	(5,188)		\$	4,239,179
49 375 Laboratory Equipment - \$ 50 376 Communication Equipment 327,396 3,143 \$ 51 377 Power Operated Equipment - \$ 52 378 Tools, Shop and Garage Equipment 1,931,916 422,033 \$ 2,3 53 379 Other General Plant - \$ \$ \$ 3 \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 2,3 \$ \$ 3 \$ 1,6 \$ <td>47</td> <td>373</td> <td>Transportation Equipment</td> <td>4,542,968</td> <td>656,059</td> <td>(71,706)</td> <td></td> <td>\$</td> <td>5,127,321</td>	47	373	Transportation Equipment	4,542,968	656,059	(71,706)		\$	5,127,321
50 376 Communication Equipment 327,396 3,143 \$ 3 51 377 Power Operated Equipment - \$ 3 52 378 Tools, Shop and Garage Equipment 1,931,916 422,033 \$ 2,3 53 379 Other General Plant - \$ 5 54 Total General Plant \$ 16,524,138 \$ 1,410,605 \$ (76,894) \$ - \$ 17,8 55 VIII. UNDISTRIBUTED ITEMS \$ 5 </td <td>48</td> <td>374</td> <td>Stores Equipment</td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td>	48	374	Stores Equipment	-					-
51 377 Power Operated Equipment - \$ 52 378 Tools, Shop and Garage Equipment 1,931,916 422,033 \$ 2,3 53 379 Other General Plant - \$ \$ - \$ 17,8 54 Total General Plant \$ 16,524,138 \$ 1,410,605 \$ (76,894) \$ - \$ 17,8 55 VIII. UNDISTRIBUTED ITEMS \$	49	375	Laboratory Equipment	-				\$	-
52 378 Tools, Shop and Garage Equipment 1,931,916 422,033 \$ 2,3 53 379 Other General Plant - \$ (76,894) \$ - \$ 17,6 54 Total General Plant \$ 16,524,138 \$ 1,410,605 \$ (76,894) \$ - \$ 17,6 55 VIII. UNDISTRIBUTED ITEMS \$ 50,000	50	376	Communication Equipment	327,396	3,143			\$	330,539
53 379 Other General Plant - \$ 54 Total General Plant \$ 16,524,138 \$ 1,410,605 \$ (76,894) \$ - \$ 17,8 55 VIII. UNDISTRIBUTED ITEMS \$ \$	51	377	Power Operated Equipment	-				\$	-
54 Total General Plant \$ 16,524,138 \$ 1,410,605 \$ (76,894) \$ - \$ 17,6 55 VIII. UNDISTRIBUTED ITEMS \$	52	378	Tools, Shop and Garage Equipment	1,931,916	422,033			\$	2,353,949
55 VIII. UNDISTRIBUTED ITEMS 56 VIII. UNDISTRIBUTED ITEMS 57 390 Other Tangible Property - \$ 58 391 Utility Plant Purchased - \$ 59 392 Utility Plant Sold - \$ 60 Total Undistributed Items \$ - \$ - \$ 61 Total Utility Plant in Service \$ 503,788,442 \$ 37,114,658 \$ (941,405) \$ (19,811) \$ 539,9		379	Other General Plant	-					-
56 VIII. UNDISTRIBUTED ITEMS 57 390 Other Tangible Property - \$ 58 391 Utility Plant Purchased - \$ 59 392 Utility Plant Sold - \$ 60 Total Undistributed Items \$ - \$ - \$ 61 Total Utility Plant in Service \$ 503,788,442 \$ 37,114,658 \$ (941,405) \$ (19,811) \$ 539,9	54		Total General Plant	\$ 16,524,138	\$ 1,410,605	\$ (76,894)	\$ -	\$	17,857,849
57 390 Other Tangible Property - \$ 58 391 Utility Plant Purchased - \$ 59 392 Utility Plant Sold - \$ 60 Total Undistributed Items \$ - \$ - \$ 61 Total Utility Plant in Service \$ 503,788,442 \$ 37,114,658 \$ (941,405) \$ (19,811) \$ 539,9	55								
58 391 Utility Plant Purchased - \$ 59 392 Utility Plant Sold - \$ 60 Total Undistributed Items \$ - \$ - \$ 61 Total Utility Plant in Service \$ 503,788,442 \$ 37,114,658 \$ (941,405) \$ (19,811) \$ 539,9	56		VIII. UNDISTRIBUTED ITEMS						
59 392 Utility Plant Sold - \$ 60 Total Undistributed Items \$ - - \$ - \$ - \$ - - \$ - -<	57	390	Other Tangible Property	-				\$	-
60 Total Undistributed Items \$ - \$ - \$ - \$ 61 Total Utility Plant in Service \$ 503,788,442 \$ 37,114,658 \$ (941,405) \$ (19,811) \$ 539,9	58	391	Utility Plant Purchased	-				\$	-
61 Total Utility Plant in Service \$ 503,788,442 \$ 37,114,658 \$ (941,405) \$ (19,811) \$ 539,9	59	392	Utility Plant Sold	-				\$	-
	60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$	-
62 Common Plant (General Office Prorate) \$ 19 359 165 \$ 296 664 \$ (370 415) \$ - \$ 19 359	61		Total Utility Plant in Service	\$ 503,788,442	\$ 37,114,658	\$ (941,405)	\$ (19,811)	\$	539,941,883
02 Common Figure (Control of Totale) ψ 10,000,100 ψ 200,00 + ψ (0,00,410) ψ 13,2	62		Common Plant (General Office Prorate)	\$ 19,359,165	\$ 296,664	\$ (370,415)	\$ -	\$	19,285,414

SCHEDULE A-1b Account 101 - Recycled Water Utility Plant

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	393	Recycled Water Intangible Plant	-				\$ -
2	394	Recycled Water Land and Land Rights	89,902				\$ 89,902
3	395	Recycled Water Depreciable Plant	13,054,751				\$ 13,054,751
4		Total Recycled Water Utility Plant	\$ 13,144,653	\$ -	\$ -	\$ -	\$ 13,144,653

SCHEDULE A-1c Account 302 - Franchises and Consents

				Date of	
				Acquisition	
		Date of	Term in Years	by	Balance
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year ¹
No.	(a)	(b)		(d)	(e)
1	County of San Bernardino 3702	3/13/01	25	3/13/01	2,052
2					
3					
4					
5				Total	\$ 2,052

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use									
Line No.		Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)					
1	None									
2										
3										
4										
5		·			· ·					
6										
7										
8					•					
9			·	Total	\$ -					

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	None								
2									
3									
4									
5	Total	\$ -	\$ -						

	SCHEDULE A-3 Account 110 - Other Physical Property											
Line No	No (a) (b)											
1	Property not necessary or useful	4,123,029	3,556,902									
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
13												
14												
15	Total	\$ 4,123,029	\$ 3,556,902									

SCHEDULE A-4 RATE BASE AND WORKING CASH

				Balance		Balance
Line		Title of Account		12/31/2023		1/1/2023
No.	Acct.	(a)		(b)		(c)
		RATE BASE				
1		Utility Plant				
2		Plant in Service		553,086,536		516,933,095
3		Construction Work in Progress		31,378,535		27,570,564
4		General Office Prorate		19,285,414		19,359,165
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	603,750,485	\$	563,862,824
		·				
6		Less Accumulated Depreciation				
7		Plant in Service	1	177,797,847.39	\$	165,767,971
8		General Office Prorate		4,219,939		3,694,194
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	182,017,787	\$	169,462,165
10		Less Other Reserves				00 000 110
11		Deferred Income Taxes		39,977,114		39,080,112
12		Deferred Investment Tax Credit		57,804		76,999
13		Other Reserves	· Φ	40.004.040	Φ	20 457 444
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	40,034,918	\$	39,157,111
15		Less Adjustments				
16		Contributions in Aid of Construction		98,034,271		93,813,928
17		Advances for Construction		34,568,419		35,853,672
18		Other (1)		(9,833,018)		(9,787,926)
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	122,769,672	\$	119,879,674
				,,-	,	-,,-
20		Add Materials and Supplies	\$	3,426,630	\$	2,946,814
21		Add Working Cash (=Line 34)		10,884,112		11,282,184
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	273,238,850	\$	249,592,872
l 1		(1) Other Adjustment	1			
		(1) Other Adjustment Water Entitlements		(5,206,321)		(5,203,921)
		Deferred Debit Income Tax		(5,630,420)		(5,655,019)
		Other		1,003,723		1,071,013
		Net Other Adjustment		(9,833,018)		(9,787,926)
	:::::::			(0,000,010)		(0,7.07,02.0)
		Working Cash		· · · · · · · · · · · · · · · · · · ·		<u> </u>
		·				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	53,041,103	\$	54,908,735
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing	\$	84,610,439	\$	87,805,508
28		Other Revenues: Flat Rate Monthly Billing	\$	1,620,381	\$	1,534,007
29		Total Revenues (=Line 27 + Line 28)	\$	86,230,819	\$	89,339,514
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		0.0188		0.0172
31		5/24 x Line 25 x (100% - Line 30)		10,842,583		11,242,901
32		1/24 x Line 25 x Line 30		41,529		39,284
33		1/12 x Line 26	ø	10.004.440	r.	- 44 000 404
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	10,884,112	\$	11,282,184
\vdash			-			
		Electric power, gas or other fuel purchased for pumping and/or				
		purchased commodity for resale billed after receipt (metered).]			

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Account 250		ınt 251	Account 252	ccount 250		count 259
				d-Term	Utility Plant	Jtility Plant		Recycled
		Utility		ility	Acquisition	Common	W	ater Utility
Line	Item	Plant		tments	Adjustments	Property		Plant
No.	(a)	(b)		c)	(d)	(e)		(f)
1	Balance in reserves at beginning of year	\$ 164,123,291	\$	1,785	\$ -	\$ 3,694,194		1,644,680
2	Add: Credits to reserves during year							
3	(a) Charged to Account 503 ⁽¹⁾	9,628,717				717,889		-
	(b) Charged to Account 504 ⁽¹⁾			82				
	(c) Charged to Account 505 (1)							
4	(d) Charged to Account 265	2,645,167						283,522
5	(e) Charged to clearing accounts	600,112				113,256		
6	(f) Salvage recovered	104,568				65,015		
7	(g) All other credits (2)							
8	Total credits	\$ 12,978,563	\$	82	\$ -	\$ 896,160	\$	283,522
9	Deduct: Debits to reserves during year							
10	(a) Book cost of property retired	(956,367)				(370,415)		
11	(b) Cost of removal	(275,842)				-		
12	(c) All other debits (3)							
13	Total debits	\$ (1,232,209)	\$	-	\$ -	\$ (370,415)	\$	-
14	Balance in reserve at end of year	\$ 175,869,646	\$	1,867	\$ -	\$ 4,219,939	\$	1,928,202
15								
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR STRAIGHT LIN	IE REMA	INING LIF	E:			
17								
18	(2) EXPLANATION OF ALL OTHER CREDIT	ΓS:						
19								
20								
21								
22								
23								
24								
25								
26	(2) EVELANATION OF ALL OTHER DERITO	\ <u>.</u>						
27	(3) EXPLANATION OF ALL OTHER DEBITS	o:						
28								
29								
29 30								
29 30 31								
29 30 31 32								
29 30 31 32 33								
29 30 31 32 33 34	METHOD LISED TO COMPLITE INCOME TA	AX DEPRECIATION	N.					
29 30 31 32 33 34 35	METHOD USED TO COMPUTE INCOME TA	AX DEPRECIATIOI	N:					
29 30 31 32 33 34 35 36	(a) Straight Line	AX DEPRECIATION	N:					
29 30 31 32 33 34 35 36 37	(a) Straight Line (b) Liberalized	AX DEPRECIATION	N:					
29 30 31 32 33 34 35 36 37 38	(a) Straight Line (b) Liberalized (1) Double declining balance	AX DEPRECIATION	N:					
29 30 31 32 33 34 35 36 37 38 39	(a) Straight Line (b) Liberalized (1) Double declining balance (2) ACRS	AX DEPRECIATION () () () ()	N:					
29 30 31 32 33 34 35 36 37 38	(a) Straight Line (b) Liberalized (1) Double declining balance	AX DEPRECIATION () () () () ()	N:					

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

		<u> </u>			1	-		5.11.			
								Debits to	_		
						Credits to		serves (Dr.)	Sa	alvage and	
				Balance		Reserve		uring Year		Cost of	Balance
				Beginning		During Year	E	Excl. Cost	Re	moval Net	End
Line		DEPRECIABLE PLANT		of Year		Excl. Salvage		Removal	1)	Or.) or Cr.	of Year
No.	Acct.	(a)		(b)		(c)		(d)		(e)	(f)
1		I. SOURCE OF SUPPLY PLANT									
2	311	Structures and Improvements		-							\$ -
3	312	Collecting and Impounding Reservoirs		-							\$ -
4	313	Lake, river and Other Intakes		-							\$ -
5	314	Springs and Tunnels		-							\$ -
6	315	Wells		6,361,949		367,191				(69,280)	\$ 6,659,861
7	316	Supply Mains		8,017		16,170					\$ 24,187
8	317	Other Source of Supply Plant		-							\$ -
9		Total Source of Supply Plant	\$	6,369,966	\$	383,362	\$	-	\$	(69,280)	\$ 6,684,048
10											
11		II. PUMPING PLANT									
12	321	Structures and Improvements		5,395,516		665,844				6,450	\$ 6,067,810
13	322	Boiler Plant Equipment		-							\$ -
14	323	Other Power Production Equipment		-							\$ -
15	324	Pumping Equipment		28,303,410		2,000,814		(64,269)		37,716	\$ 30,277,671
16	325	Other Pumping Plant		-							\$ -
17		Total Pumping Plant	\$	33,698,926	\$	2,666,658	\$	(64,269)	\$	44,166	\$ 36,345,481
18											
19		III. WATER TREATMENT PLANT									
20	331	Structures and Improvements		1,713,818		158,943					\$ 1,872,761
21	332	Water Treatment Equipment		20,358,328		1,316,976					\$ 21,675,304
22		Total Water Treatment Plant	\$	22,072,146	\$	1,475,919	\$	-	\$	-	\$ 23,548,065
23											
24		IV. TRANS. AND DIST. PLANT									
25	341	Structures and Improvements		-							\$ -
26	342	Reservoirs and Tanks		6,809,793		698,067.60					\$ 7,507,861
27	343	Transmission and Distribution Mains		60,901,283		4,299,080		(75,350)		(96,802)	\$ 65,028,211
28	344	Fire Mains		831				, , ,		,	\$ 831
29	345	Services		23,023,927		2,272,403		(541,996)		(29,721)	\$ 24,724,613
30	346	Meters		248,028		98,232		(60,032)		11,045	\$ 297,273
31	347	Meter Installations		-							\$ -
32	348	Hydrants		6,185,918		371,969		(137,826)		(53,487)	\$ 6,366,574
33	349	Other Transmission and Distribution Plant		-							\$ -
34		Total Transmission and Distribution Plant	\$	97,169,780	\$	7,739,751	\$	(815,204)	\$	(168,965)	\$ 103,925,362
35											
36		V. GENERAL PLANT									
37	371	Structures and Improvements		1,307,353		106,895					\$ 1,414,248
38	372	Office Furniture and Equipment		254,164		184,820		(5,188)			\$ 433,797
39	373	Transportation Equipment		3,723,935		448,218		(71,706)		22,805	\$ 4,123,251
40	374	Stores Equipment		-		, -		. , -/			\$ -
41	375	Laboratory Equipment		-							\$ -
42	376	Communication Equipment		222,706		25,890					\$ 248,595
43	377	Power Operated Equipment		-							\$ -
44	378	Tools, Shop and Garage Equipment		948,995		126,004					\$ 1,075,000
45	379	Other General Plant		-							\$ -
46	390	Other Tangible Property		-							\$ -
47	391	Water Plant Purchased		-							\$ -
48		Total General Plant	\$	6,457,153	\$	891,827	\$	(76,894)	\$	22,805	\$ 7,294,891
49		Total	\$	165,767,971	\$	13,157,517	\$	(956,367)	\$	(171,274)	\$ 177,797,847
50		Common Plant (General Office Prorate)	\$	3,694,194				(370,415)		65,015	\$ 4,219,939
		,	÷			,				, .	

SCHEDULE B-1 Account 501 - Operating Revenues

Acct.									Net Change During Year
No. Acct. (a) (b) (c) (d)	l I			1 _		_		_	
1						Pre	0	ir	,
Commercial Sales to General Customers	_	Acct.	. ,		(b)		(c)		(d)
Content Cont									
601-1.2 Residential Low Income Discount (Debit)		601						Ļ	
601-2 Commericial Sales								_	
601-3 Industrial Sales			,		() , ,		() /	_	(- ,- ,
Content								•	
Sub-total \$ 75,649,875 \$ 78,415,814 \$ (2,765,940)									, ,
9 602 Unmetered Sales to General Customers	7				, ,		, ,	•	, , ,
10	8		Sub-total	\$	75,649,875	\$	78,415,814	\$	(2,765,940)
11	9	602	Unmetered Sales to General Customers						
12	10		602-1.1 Residential Sales					\$	-
13	11		602-1.2 Residential Low Income Discount (Debit)					\$	-
14	12		602-2 Commericial Sales					\$	-
Sub-total \$ - \$ - \$ - \$ -	13		602-3 Industrial Sales					\$	-
16 603 Sales to Irrigation Customers	14		602-4 Sales to Public Authorities					\$	-
17	15		Sub-total	\$	-	\$	-	\$	-
18	16	603	Sales to Irrigation Customers						
Sub-total \$8,960,564 \$9,389,693 \$ (429,129)	17		603.1 Metered sales		8,960,564		9,389,693	\$	(429,129)
20 604 Private Fire Protection Service 1,620,381 1,534,007 \$ 86,374 21 605 Public Fire Protection Service \$ - 22 606 Sales to Other Water Utilities for Resale \$ - 23 607 Sales to Governmental Agencies by Contracts \$ - 24 608 Interdepartmental Sales \$ - 25 609 Other Sales or Service 613,336 788,740 \$ (175,404) 26 Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 27 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 28 II. OTHER WATER REVENUES \$ 90,128,254 \$ (3,284,099) 29 610 Customer Surcharges \$ - \$ - 30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ 591,600 \$ (237,474) 34<	18		603.2 Flat Rate Sales					\$	-
20 604 Private Fire Protection Service 1,620,381 1,534,007 \$ 86,374 21 605 Public Fire Protection Service \$ - 606 Sales to Other Water Utilities for Resale \$ - 23 607 Sales to Governmental Agencies by Contracts \$ - 24 608 Interdepartmental Sales \$ - 25 609 Other Sales or Service 613,336 788,740 \$ (175,404) 26 Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 27 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 28 II. OTHER WATER REVENUES \$ 90,128,254 \$ (3,284,099) 29 610 Customer Surcharges \$ - \$ - 30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ 591,600 \$ (237,474) 34 615	19		Sub-total	\$	8,960,564	\$	9,389,693	\$	(429,129)
21 605 Public Fire Protection Service \$ - 22 606 Sales to Other Water Utilities for Resale \$ - 23 607 Sales to Governmental Agencies by Contracts \$ - 24 608 Interdepartmental Sales \$ - 25 609 Other Sales or Service 613,336 788,740 \$ (175,404) 26 Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 27 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 28 II. OTHER WATER REVENUES \$ 90,128,254 \$ (3,284,099) 29 610 Customer Surcharges \$ - \$ - 30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ - - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615	20	604	Private Fire Protection Service		1.620.381		1.534.007	\$	
22 606 Sales to Other Water Utilities for Resale \$ - 607 Sales to Governmental Agencies by Contracts \$ - 608 Interdepartmental Sales \$ - 509 Other Sales or Service 613,336 788,740 \$ (175,404) 26 Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 27 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 28 II. OTHER WATER REVENUES \$ - - 610 Customer Surcharges \$ - - 30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348	21	605	Public Fire Protection Service		, , , , , , ,		, , , , , , , , , , , , , , , , , , , ,	\$	_
23 607 Sales to Governmental Agencies by Contracts \$ - 24 608 Interdepartmental Sales \$ - 25 609 Other Sales or Service 613,336 788,740 \$ (175,404) 26 Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 27 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 28 II. OTHER WATER REVENUES \$ - - 610 Customer Surcharges \$ - - 30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ - - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)								•	-
24 608 Interdepartmental Sales \$ - 25 609 Other Sales or Service 613,336 788,740 \$ (175,404) 26 Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 27 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 28 II. OTHER WATER REVENUES \$ - - 610 Customer Surcharges \$ - <	23	607						\$	_
25 609 Other Sales or Service 613,336 788,740 \$ (175,404) 26 Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 27 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 28 II. OTHER WATER REVENUES \$ - - 610 Customer Surcharges \$ - - <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>									-
Sub-total \$ 2,233,716 \$ 2,322,747 \$ (89,030) 10 Total Water Service Revenues \$ 86,844,155 \$ 90,128,254 \$ (3,284,099) 10 II. OTHER WATER REVENUES III. OTHER WATER REVENUES \$ 90,128,254 \$ (3,284,099) 10 Customer Surcharges \$ 86,034 \$ 86,034 11 Miscellaneous Service Revenues \$ 565,871 479,837 \$ 86,034 12 Rent from Water Property 534 687 \$ (153) 12 G13 Interdepartmental Rents \$ 54,126 591,600 \$ (237,474) 13 G14 Other Water Revenues 354,126	25	609	<u>'</u>		613.336		788.740	\$	(175.404)
II. OTHER WATER REVENUES	26		Sub-total	\$	· · · · · · · · · · · · · · · · · · ·	\$		\$	
29 610 Customer Surcharges \$ - 30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)	27		Total Water Service Revenues	\$	86,844,155	\$	90,128,254	\$	(3,284,099)
30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)	28		II. OTHER WATER REVENUES						
30 611 Miscellaneous Service Revenues 565,871 479,837 \$ 86,034 31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)		610						\$	-
31 612 Rent from Water Property 534 687 \$ (153) 32 613 Interdepartmental Rents \$ - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)			ŭ	+	565.871		479.837	\$	86.034
32 613 Interdepartmental Rents \$ - 33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)		612			,		687	\$,
33 614 Other Water Revenues 354,126 591,600 \$ (237,474) 34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)				+			-		(,
34 615 Recycled Water Revenues 288,842 366,223 \$ (77,382) 35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)			•		354 126		591 600		(237 474)
35 Total Other Water Revenues \$ 1,209,373 \$ 1,438,348 \$ (228,975)				1				_	, , ,
		010	•	\$		\$,		(, ,
	36	501	Total operating revenues	\$	88,053,528	\$	91,566,602	Φ	(3,513,074)

SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line	Location	Operating Revenues
No.	(a)	(b)
31	Operations not within incorporated cities ¹	
32	Los Angeles County	-
33	Orange County	-
34	San Bernardino County	88,053,528
35		
36	Operations within incorporated territory	
37	City or town of	
38	City or town of	
39	City or town of	
40	City or town of	
41	City or town of	
42		
43		
44		
	Total	\$ 88,053,528
1	¹ Should be segregated to operating districts.	

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

			C	Class		Amount Current	Amount Preceding	S	Net Change During Year how Decrease
Line	A cot	Account	Α	В	С	Year	Year	iı	n (Parenthesis)
No.	Acct.	(a) I. SOURCE OF SUPPLY EXPENSE	А	D	C	(b)	(c)		(d)
2		Operation							
3	701	Operation supervision and engineering	Α	В				\$	_
4		Operation supervision, labor and expenses	$\overline{}$	ט	С			\$	
5		Operation labor and expenses	Α	В	_	14.431	20,561	\$	(6,129)
6		Miscellaneous expenses	Α			17,701	20,001	\$	(0,123)
7	704	Purchased water	Α	В	С	22,054,562	24,370,894	\$	(2,316,331)
8	704	Maintenance	, ·		\vdash	22,004,002	24,070,004	Ψ	(2,010,001)
9	706	Maintenance supervision and engineering	Α	В				\$	-
10		Maintenance of structures and facilities	<u>, , , , , , , , , , , , , , , , , , , </u>		С			\$	_
11		Maintenance of structures and improvements	Α	В	Ŭ			\$	_
12		Maintenance of collect and impound reservoirs	Α					\$	_
13		Maintenance of source of supply facilities		В				\$	_
14		Maintenance of lake, river and other intakes	Α					\$	_
15		Maintenance of springs and tunnels	Α					\$	_
16		Maintenance of wells	Α			17,968	94,072	\$	(76,104)
17		Maintenance of supply mains	Α			, , , , ,	- ,-	\$	-
18		Maintenance of other source of supply plant		В				\$	-
19		Total source of supply expense				\$ 22,086,961	\$ 24,485,526	\$	(2,398,565)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		75,655	78,122	\$	(2,467)
23		Operation supervision labor and expense			С	,	,	\$	
24		Power production labor and expenses	Α					\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26		Fuel for power production	Α					\$	-
27	724	Pumping labor and expenses	Α	В		884,379	746,276	\$	138,104
28	725	Miscellaneous expenses	Α			202,028	213,819	\$	(11,791)
29	726	Fuel or power purchased for pumping	Α	В	С	6,140,103	7,330,239	\$	(1,190,136)
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		28,614	25,022	\$	3,593
32	729	Maintenance of structures and equipment			С	_		\$	-
33		Maintenance of structures and improvements	Α	АВ		273,299	200,545	\$	72,755
34		Maintenance of power production equipment	A B					\$	-
35	732	Maintenance of power pumping equipment	АВ			215,759	171,724	\$	44,035
36	733	Maintenance of other pumping plant	A B					\$	-
37		Total pumping expenses				\$ 7,819,837	\$ 8,765,746	\$	(945,908)

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Lina		Account	C	Clas	s	Amount Current	Amount Preceding	Sh	let Change Ouring Year ow Decrease
Line No.	Acct.	Account (a)	Α	В	С	Year (b)	Year (c)	in	(Parenthesis) (d)
38	ACCI.	III. WATER TREATMENT EXPENSES	А	Ь	U	(b)	(0)		(u)
39		Operation							
40	741	Operation supervision and engineering	Α	В		271,437	213,288	\$	58,149
41		Operation supervision, labor and expenses	<i>,</i> ,		С	271,407	210,200	\$	-
42		Operation labor and expenses	Α		Ŭ	1,383,743	1,221,467	\$	162,276
43		Miscellaneous expenses	Α	В		4,255	10,455	\$	(6,200)
44		Chemicals and filtering materials	Α	В		877,418	641,601	\$	235,817
45		Maintenance	, ,			011,110	511,001	Ψ	
46	746	Maintenance supervision and engineering	Α	В		-	390	\$	(390)
47		Maintenance of structures and equipment			С			\$	-
48		Maintenance of structures and improvements	Α	В		60	5,783	\$	(5,723)
49		Maintenance of water treatment equipment	Α	В		2,085,568	1,732,188	\$	353,380
50		Total water treatment expenses				\$ 4,622,480	\$ 3,825,172	\$	797,307
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		366,223	369,805	\$	(3,582)
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	Α			42,984	23,440	\$	19,544
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	Α			267,634	302,917	\$	(35,282)
58		Meter expenses	Α			123,823	102,492	\$	21,331
59		Customer installations expenses	Α			146,097	152,419	\$	(6,322)
60	756	Miscellaneous expenses	Α			38,799	21,040	\$	17,759
61		Maintenance							
62		Maintenance supervision and engineering	Α	В		(124,978)	(19,932)	\$	(105,046)
63		Maintenance of structures and plant			С			\$	-
64		Maintenance of structures and improvements	Α	В				\$	_
65		Maintenance of reservoirs and tanks	Α	В		56,864	55,188	\$	1,676
66		Maintenance of trans. and distribution mains	Α			1,348,052	1,275,529	\$	72,522
67		Maintenance of mains		В				\$	_
68		Maintenance of fire mains	Α					\$	-
69		Maintenance of services	Α			942,561	808,734	\$	133,827
70		Maintenance of other trans. and distribution plant		В				\$	-
71		Maintenance of meters	Α			6,452	19,724	\$	(13,272)
72		Maintenance of hydrants	Α			406,469	174,583	\$	231,886
73	766	Maintenance of miscellaneous plant	Α			167,593	125,109	\$	42,484
74		Total transmission and distribution expenses				\$ 3,788,572	\$ 3,411,048	\$	377,524

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	S	Amount Current		Amount Preceding	S	Net Change During Year Show Decrease
Line		Account					Year	Year	in (Parenthesis)	
No.	Acct.	(a)	Α	В	С		(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	Α	В			212,305	234,952	\$	(22,647)
78	771	Superv., meter read., other customer acct expenses			С				\$	-
79	772	Meter reading expenses	Α	В			679,564	566,682	\$	112,883
80	773	Customer records and collection expenses	Α				2,069,432	1,898,923	\$	170,509
81	773	Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	Α				745,237	231,489	\$	513,747
83	775	Uncollectible accounts	Α	В	С		(111,355)	(175,194)	\$	63,839
84		Total customer account expenses				\$	3,595,183	\$ 2,756,852	\$	838,332
85		VI. SALES EXPENSES								
86		Operation								
87	781	Supervision	Α	В					\$	-
88	781	Sales expenses			С				\$	-
89	782	Demonstrating selling expenses	Α						\$	-
90	783	Advertising expenses	Α						\$	-
91	784	Miscellaneous, jobbing and contract work	Α						\$	-
92	785	Merchandising, jobbing and contract work	Α						\$	-
93		Total sales expenses				\$	-	\$ -	\$	-
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses					294,289	250,067	\$	44,222
97		Total recycled water expenses				\$	294,289	\$ 250,067	\$	44,222
98		VIII. ADMIN. AND GENERAL EXPENSES					·			•
99		Operation								
100	791	Administrative and general salaries	Α	В	С		4,782,733	4,656,591	\$	126,142
101	792	Office supplies and other expenses	Α	В	С		1,012,502	929,655	\$	82,847
102	793	Property insurance	Α				211,423	159,996	\$	51,428
103	793	Property insurance, injuries and damages		В	С				\$	-
104	794	Injuries and damages	Α				1,859,766	1,630,804	\$	228,962
105	795	Employees' pensions and benefits	Α	В	С		5,979,626	5,231,647	\$	747,979
106	796	Franchise requirements	Α	В	С		606,388	623,086	\$	(16,698)
107	797	Regulatory commission expenses	Α	В	С		83,793	164,611	\$	(80,819)
108	798	Outside services employed	Α				635,714	502,262	\$	133,451
109	798	Miscellaneous other general expenses		В					\$	-
110		Miscellaneous other general operation expenses			С				\$	-
111	799	Miscellaneous general expenses	Α				246,976	204,535	\$	42,441
112		Maintenance								
113	805	Maintenance of general plant	Α	В	С		660,995	731,940	\$	(70,944)
114		Total administrative and general expenses				\$	16,079,916	\$ 14,835,126	\$	1,244,789
115		XI. MISCELLANEOUS								
116	810	Customer surcredits							\$	-
117	811	Rents	Α	В	С				\$	-
118	812	Administrative expenses transferred - Cr.	Α	В	С		(5,357,491)	(3,595,997)	\$	(1,761,494)
119	813	Duplicate charges - Cr.	Α	В			,	,	\$	-
120		Total miscellaneous				\$	(5,357,491)	\$ (3,595,997)	\$	(1,761,494)
		Total operating expenses				\$	52,929,748	54,733,541	\$	(1,803,793)

	SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations	
Line	Description	
No.	(a)	Amount
1 None		
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4 Account 507 - Taxes Charged During Year

- 1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.
- 2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual
- 3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.
- 4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such
- 5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 45, Schedule A-53.
- 6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED								
		Total Taxes	(Show u	tility department wher	e applicable and account ch	narged)					
		Charged	Water	Nonutility	Other	Capitalized					
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account 902, 903, 528)	(Omit Account)					
No.	(a)	(b)	(c)	(d)	(e)	(f)					
1	Property taxes	\$ 2,477,557	2,401,942	58,986	16,629						
2	California corporate franchise taxes	\$ 1,527,230	1,506,399		20,831						
3	State unemployment insurance tax	\$ 18,897	15,985			2,911					
4	Other state and local taxes	\$ -	•								
5	Federal unemployment insurance tax	\$ 13,359	11,816			1,543					
6	Federal insurance contributions act	\$ 1,120,973	950,051			170,922					
7	Other federal taxes	\$ -	-								
8	Federal corporate income taxes	\$ 3,878,212	3,847,920		30,292						
9											
10											
11											
12											
13											
14	Total	\$ 9,036,229	\$ 8,734,114	\$ 58,986	\$ 67,752	\$ 175,377					

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN(unit)

	STREAMS From Stroom					FLOW IN(unit) ² Annual							
		From Stream								Quantities			
Line		or Creek	Location	n of	Pr	riority	Right		sions	Diverted			
No.	Diverted into*	(Name)	Diversion	Point	Cla	im	Capacity	Max.	Min.	(Unit) ²	Remarks		
1	Summit Treatment Plant	Lytle Creek	Edison Afte	rbay						3,501,619	CCF		
2													
3													
4													
5													
		•	WELLS	1	1		,			Annual			
								Pum		Quantities			
Line	At Plant					¹D	epth to	Cap	acity	Pumped			
No.	(Name or Number)	Location	Number	Dimen	sions	١	Nater		(Unit) ²	(Unit) ²	Remarks		
6	See Attachment												
7													
8													
9													
10													
							FLOV			Annual			
	TUNNELS A	ND SPRINGS						(Unit) ²		Quantities			
Line										Used			
No.	Designation	Location	Num	ber	I	Maxiı	num	Mini	mum	(Unit) ²	Remarks		
11													
12													
13													
14													
15													
			Purch	ased V	Vater f	for R	esale						
16	Purchased from												
17								(Unit cho	sen) ²				
18	San Bernardino Valley Mu	ınicipal Water I	District					(OTHE OTHER	0011)	1,572,638	CCF		
19	Inland Empire Utilities Age									2,217,631	CCF		
20	Inland Empire Utilities Age		d							124,473			
21	1	,,								,			
22	Annual quantities purchas	sed						(Unit cho	sen) ²	3,914,742	CCF		
23								,		, ,			
	* State ditch, pipe line, reservoir, etc.	, with name, if any.											

- * State ditch, pipe line, reservoir, etc., with name, if any.
- 1 Average depth to water surface below ground surface.
- 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line	-		Combined Capacity	В
No.	Type	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	5	7,431,000	Gallons
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	23	25,970,000	Includes 431,000 Gallons of Recycled Water
12	Concrete			
13	Total	28	33,401,000	Gallons

SAN GABRIEL VALLEY WATER COMPANY

Wells - Fontana Water Company Division 2023

Well	Location	Casing Dimensions	Depth of	f Water * Pumping	Pumping Capacity * GPM	Annual Quantity CCF
				•		
F2A ¹	15273 Foothill Blvd.	18" x 910'	560			
$F4A^2$	8005 Alder Ave.	18" x 940'				
F7A	8326 Cherry Ave.	18" x 1020'	547		2,269	
F7B	8326 Cherry Ave.	20" x 1010'	501		2,560	878,314
F10B	17651 Baseline Ave.	18" x 1040'	548		1,100	283,302
F10C	17651 Baseline Ave.	18" x 1010'	400		620	97,436
F10D	1265 N. Tamarind Ave.	20" x 1300'	509		1,538	348,799
F13A	1900 North Alder Ave.	16" x 1000'	548		1,355	289,291
F13B	1900 North Alder Ave.	16" x 1140'	554		1,817	254,573
F15A	5888 Citrus Ave.	18" x 1240'	660		1,270	217,160
F17B	14555 San Bernardino Ave.	16" x 870'	335		2,324	
F17C	14555 San Bernardino Ave.	18" x 930'	377		2,080	25,947
$F18A^1$	7706 Sierra Ave.	20" x 884'				
F21B	10576 Live Oak Ave.	20" x 1020'	319		2,244	460,444
$F22A^1$	14777 Ceres Ave.	18" x 870'	463			
F23A	16025 Boyle Ave.	18" x 770'	360		2,425	219,305
F24A	7211 Juniper Ave.	18" x 1100'	687		2,040	31,669
F26A	16991 Micallef St.	18" x 1140'	718		1,870	
F27A	Upper Lytle Creek Wash	18" x 105'	68	70	350	226,222
F28A	Lower Lytle Creek Wash	20" x 580'	255		1,500	589,359
F29A	Lower Lytle Creek Wash	20" x 656'	176		825	210,350
$F30A^2$	8222 Hemlock Ave.	20" x 918'				,
F31A	16135 Baseline Ave.	16" x 1040'	660		1,450	
F31B	16177 Baseline Ave.	20" x 1040'	665		1,975	373,685
F32A	Lower Lytle Creek Wash	20" x 600'	219		835	520,505
F33A	Upper Lytle Creek Wash	20" x 169'	71	87	307	260,686
F34A	Lower Lytle Creek Wash	20" x 524'	340	0,	116	200,000
F36A	Lower Lytle Creek Wash	20" x 635'	337		1,530	824,920
F40A	Lower Lytle Creek Wash	20" x 407'	131		475	304,888
F42A	Upper Lytle Creek Wash	20" x 157'	81		324	282,814
F44A	7980 Sultana Avenue	18" x 960'	571		482	3,827
F44B	7980 Sultana Avenue	18" x 1000'	561		820	12,002
F44C	7980 Sultana Avenue	18" x 1000'	559		660	223,024
F49A	2116 W. Baseline Road	18" x 960'	386		1,414	553,982
F54A	3221 Riverside Avenue #H	20"x670	183		690	564,260
1 J+A	3221 MIVEISING AVEING #II	20 30/0	103		-	304,200
¹ Inactive					Total All Wells	8,056,764

² Abandon Well

^{*} As of December

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
	Ditch	0 10 0	0 10 10	11 10 20	211000	01 10 40	41 10 00	011070	70 10 100
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
		10110 200	201 10 300	301 10 700	1 01 10 300	301 10 730	751 10 1000	OVC1 1000	7 til Eorigano
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								2,118	
12	Cast Iron (cement lined)						2,761		133,195	2,367
13	Concrete									
14	Copper									
15	Riveted steel						16,789		6,016	4,358
16	Standard screw	5,579		51,205			(14)		371	
17	Screw or welded casing					2,262	15			
18	Cement - asbestos						14,635		415,823	228,167
19	Welded steel						8,846	1,405	326,877	594,720
20	Wood									
21	Other (specify) Plastic						9,339		159,088	158,018
22	Total	5,579	-	51,205	-	2,262	52,371	1,405	1,043,488	987,630

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

	2: : 00:::020	9 0 1 11 2 2					0_1(1)0		o i i i i i i i i i i i i i i i i i i i	
								Othe	er Sizes	
Line	!							(Spec	ify Sizes)	Total
No.		10	12	14	16	18	20	22-24-26	28-30-36-42	All Sizes
23	Cast Iron									2,118
24	Cast Iron (cement lined)	1,368	13							139,704
25	Concrete	12,929	4,588	4,988	33,008	12,881	1,200	2,650	14	72,258
26	Copper									
27	Riveted steel		44		·	·	2,070			29,277
28	Standard screw									57,141
29	Screw or welded casing				·	·				2,277
30	Cement - asbestos	143,357	67,538		39,767					909,287
31	Welded steel	29,921	538,060	16,779	432,150	5,232	44,027	181,209	45,466	2,224,692
32	Wood									
33	Other (specify) Plastic		6,913							333,358
34	Total	187,575	617,156	21,767	504,925	18,113	47,297	183,859	45,480	3,770,112

SCHEDULE D-4 Number of Active Service Connections

	Metered -	Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	43,630	43,673		
Commercial	2,367	2,374		
Industrial	71	71		
Public authorities	242	245		
Irrigation	840	871		
Other (specify) Construction	97	97		
Other (specify) Recycled	31	30		
Agriculture				
Subtotal	47,278	47,361	-	-
Private fire connections			1,198	1,241
Public fire hydrants			5,472	5,523
Total	47,278	47,361	6,670	6,764

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	24,804	
3/4 - in	201	4,594
1 - in	20,786	40,136
1.5 - in	883	444
2 - in	1,845	1,818
3 - in	83	102
4 - in	26	194
6 - in	79	36
8 - in	26	22
Other	138	15
Total	48,871	47,361

SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed

in Section VI of General Order No. 103:

1. New, after being received . . . See General

2. Used, before repair

3. Used, after repair

4. Found fast, requiring billing

B. Number of Meters in Service Since Last Test

1. Ten years or less 33,134

2. More than 10, but less than 15 years

7,299

3. More than 15 years 8,438

Water delivered to Metered Customers by Months and Years in _____CCF_____ (Unit Chosen)¹

Classification			Du	ring Current \	Year			
of Service	January	February	March	April	May	June	July	Subtotal
Residential	537,860	507,331	540,452	509,327	683,241	752,556	837,109	4,367,876
Commercial	113,432	112,324	115,063	113,484	143,519	156,096	170,033	923,951
Industrial	144,739	133,045	123,849	146,863	146,154	160,783	179,895	1,035,328
Public authorities	23,142	26,825	16,955	30,618	47,137	54,718	73,506	272,901
Irrigation	69,339	57,903	67,129	51,822	126,985	165,374	197,368	735,920
Other (specify) -Recycled	2,145	3,773	1,034	3,903	11,129	17,071	23,412	62,467
Other (specify) - Construction	2,684	6,298	1,250	4,412	6,662	13,349	7,791	42,446
Total	893,341	847,499	865,732	860,429	1,164,827	1,319,947	1,489,114	7,440,889
Classification			Du	ring Current	Year			Total
Classification of Service	August	September	Du October	ring Current \ November	rear December	Subtotal	Total	Total Prior Year
	August 884,857	September 833,784				Subtotal 3,961,925	Total 8,329,801	
of Service		•	October	November	December			Prior Year
of Service Residential	884,857	833,784	October 807,371	November 762,572	December 673,341	3,961,925	8,329,801	Prior Year 9,059,731
of Service Residential Commercial	884,857 177,473	833,784 186,163	October 807,371 177,850	November 762,572 165,552	December 673,341 145,097	3,961,925 852,135	8,329,801 1,776,086	9,059,731 1,886,829
of Service Residential Commercial Industrial	884,857 177,473 151,939	833,784 186,163 174,879	907,371 177,850 145,999	762,572 165,552 159,070	673,341 145,097 157,591	3,961,925 852,135 789,478	8,329,801 1,776,086 1,824,806	9,059,731 1,886,829 2,070,345
of Service Residential Commercial Industrial Public authorities	884,857 177,473 151,939 64,569	833,784 186,163 174,879 65,911	October 807,371 177,850 145,999 58,985	November 762,572 165,552 159,070 54,915	073,341 145,097 157,591 46,275	3,961,925 852,135 789,478 290,655	8,329,801 1,776,086 1,824,806 563,556	9,059,731 1,886,829 2,070,345 671,484
of Service Residential Commercial Industrial Public authorities Irrigation	884,857 177,473 151,939 64,569 228,560	833,784 186,163 174,879 65,911 211,776	October 807,371 177,850 145,999 58,985 191,206	November 762,572 165,552 159,070 54,915 166,698	December 673,341 145,097 157,591 46,275 133,651	3,961,925 852,135 789,478 290,655 931,891	8,329,801 1,776,086 1,824,806 563,556 1,667,811	9,059,731 1,886,829 2,070,345 671,484 1,862,215

 $^{^{\}rm 1}$ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated Unknown Total population served 237,600

	DECLAF	
(PLEASE VER	IFY THAT ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFORE SIGNING)
I, the undersigned		R.J DiPrimio
i, the undersigned	Name of District	Manager or Equivalent (Please Print)
of	Fontana Water Com Name of Di	pany Division District
of	San Gabriel Val	ey Water Company
		of Utility
at		e, Fontana, CA 92335
	Address of	District Office
the books, papers a same to be a compl	nd records of the respondent; that I hete and correct statement of the busir	een prepared by me, or under my direction, from ave carefully examined the same, and declare the ness and affairs of the above-named respondent y 1, 2023 through December 31, 2023.
	President Fitle (Please Print)	Robert J Minison
т	(626) 448-6183 Telephone Number	April 30, 2024 Date

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CLASS A WATER UTILITIES

U# 337W

2023 ANNUAL REPORT OF

SAN GABRIEL VALLEY WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 6010, EL MONTE, CA 91734-2010

(OFFICIAL MAILING ADDRESS)

Name of District:

General Office

Location: El Monte, Los Angeles Fontana, San Bernardino (TOWN OR CITY) (COUNTY)

TO THE **PUBLIC UTILITIES COMMISSION** STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

	SCHEDULE A-1 Account 100 - Utility Plant							
	Balance Additions (Retirements) Other Debits Balance							
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year	
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)	
1	100.1	Utility Plant in Service (Schedule A-1a)	38,823,746	580,897	(725,308)	•	\$ 38,679,335	
2	100.2	Utility Plant Leased to Others	-	•			\$ -	
3	100.3	Construction Work in Progress	5,385,420	2,732,618		(580,897)	\$ 7,537,141	
4	100.4	Utility Plant Held for Future Use	-				\$ -	
5	100.5	Utility Plant Acquisition Adjustments	-				\$ -	
6	100.6	Utility Plant in Process of Reclassification	-				\$ -	
7		Total utility plant	\$ 44,209,166	\$ 3,313,516	\$ (725,308)	\$ (580,897)	\$ 46,216,476	

			SCHEDULE	A-1 a			
		Account '	100.1 - Utility	Plant in Sei	rvice		
Line	A = = t	Title of Account	Balance Beg of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)	Balance End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1	004	I. INTANGIBLE PLANT					Φ.
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant	Φ.	Φ.	Φ.	Φ.	\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6		II LANDED CARITAL					
7	000	II. LANDED CAPITAL	A 4 044 000				A 4 044 000
8	306	Land and Land Rights	\$ 1,041,966				\$ 1,041,966
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant	Φ.	Φ.	Φ.	•	\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25 26	325	Other Pumping Plant	¢.	•	c	· ·	\$ -
		Total Pumping Plant	\$ -	\$ -	-	-	\$ -
27		V MATER TREATMENT C: ANT					
28 29	331	V. WATER TREATMENT PLANT					•
	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment Total Water Treatment Plant	\$ -	¢	c	¢	\$ - \$ -
ગા		rotai water freatment Piant	\$ -	\$ -	\$ -	\$ -	Φ -

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)

				Balance	Additio	ons	(Retiren	nents)	Other De	ebits		Balance
Line		Title of Account	В	eg of Year	During	Year	During	Year	or (Cred	dits)	Ε	nd of Year
No.	Acct	(a)		(b)	(c)		(d)		(e)			(f)
32		VI. TRANSMISSION AND DIST. PLANT										•
33	341	Structures and Improvements		-							\$	-
34	342	Reservoirs and Tanks		-							\$	-
35	343	Transmission and Distribution Mains		-							\$	-
36	344	Fire Mains		-							\$	-
37	345	Services		-							\$	-
38	346	Meters		7,125,385			(6	10,159)			\$	6,515,226
39	347	Meter Installations		-							\$	-
40	348	Hydrants		-							\$	-
41	349	Other Transmission and Distribution Plant		-							\$	-
42		Total Transmission and Distribution Plant	\$	7,125,385	\$	-	\$ (6	10,159)	\$	-	\$	6,515,226
43												
44		VII. GENERAL PLANT										
45	371	Structures and Improvements		15,934,502	4	12,875					\$	15,977,377
46	372	Office Furniture and Equipment		12,510,660	42	20,084	(:	26,810)			\$	12,903,935
47	373	Transportation Equipment		1,702,479	11	17,938	(88,339)			\$	1,732,078
48	374	Stores Equipment		-							\$	-
49	375	Laboratory Equipment		-							\$	-
50	376	Communication Equipment		452,045							\$	452,045
51	377	Power Operated Equipment		-							\$	-
52	378	Tools, Shop and Garage Equipment		56,708							\$	56,708
53	379	Other General Plant		-							\$	-
54		Total General Plant	\$	30,656,395	\$ 58	30,897	\$ (1	15,149)	\$	-	\$	31,122,144
55												
56		VIII. UNDISTRIBUTED ITEMS										
57	390	Other Tangible Property		-							\$	-
58	391	Utility Plant Purchased		-							\$	-
59	392	Utility Plant Sold		-							\$	-
60		Total Undistributed Items	\$	-	\$	-	\$	-	\$	-	\$	-
61		Total Utility Plant in Service	\$	38,823,746	\$ 58	30,897	\$ (7:	25,308)	\$		\$	38,679,335

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant								
Line No.	Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year During Year During Year or (Credits) End of Year No. Acct (a) (b) (c) (d) (e) (f)								
1	393	Recycled Water Intangible Plant					\$ -		
2	394	Recycled Water Land and Land Rights	-				\$ -		
3	395	Recycled Water Depreciable Plant	-				\$ -		
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -		

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)				
1	None	, ,		, ,	` ,				
2									
3				•					
4				•					
5				Total	\$ -				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		Ad	ccount 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
			Utility	Utility	Acquisition	Other	Water Utility
Line	Item		Plant	Investments	Adjustments	Property	Plant
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	\$	7,879,259				
2	Add: Credits to reserves during year						
3	(a) Charged to Account 503 ⁽¹⁾		1,405,696				
	(b) Charged to Account 504 ⁽¹⁾						
	(c) Charged to Account 505 ⁽¹⁾						
4	(d) Charged to Account 265						
5	(e) Charged to clearing accounts		221,766				
6	(f) Salvage recovered		127,306				
7	(g) All other credits (2)						
8	Total credits	\$	1,754,768	\$ -	\$ -	\$ -	\$ -
9	Deduct: Debits to reserves during year	_	(=======				
10	(a) Book cost of property retired		(725,308)				
11	(b) Cost of removal						
12	(c) All other debits (3)	Φ.	(705,000)	Φ.	Φ.	Φ.	Φ.
13	Total debits	\$	(725,308)	· ·	\$ -	\$ -	\$ -
14 15	Balance in reserve at end of year	\$	8,908,720	-	\$ -	-	\$ -
16	(1) COMPOSITE DEPRECIATION RATE USED	FOR C	TDAICHT LIN	IE DEMAINING LIE	-r.		
17	(1) COMPOSITE DEPRECIATION RATE USED	FUR S	TRAIGHT LIN	NE REMAINING LIF	- []		<u>l</u>
18	(2) EXPLANATION OF ALL OTHER CRED	ITS:					
19	(2) EXI EXIVATION OF ALL OTHER GREEN	110.					
20							
21							
22							
23							
24							
25							
26							
27	(3) EXPLANATION OF ALL OTHER DEBIT	S:					
28							
29							
30							
31							
32							
33 34							
35	METHOD USED TO COMPUTE INCOME T	AV DE	DDECLATIO	NI.			
36	(a) Straight Line	AN DE	N N	N.			
37	(b) Liberalized	1)				
	(1) Double declining balance	1)				
38		(,				
38		1)				
39	(2) ACRS	()				
		()				

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a) I. SOURCE OF SUPPLY PLANT	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1	044						•
2	311	Structures and Improvements					\$
3	312	Collecting and Impounding Reservoirs					\$
4	313	Lake, river and Other Intakes					\$
5	314	Springs and Tunnels					\$
6	315	Wells					\$
7	316	Supply Mains					\$
8	317	Other Source of Supply Plant		_			\$
9		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements					\$
13	322	Boiler Plant Equipment					\$
14	323	Other Power Production Equipment					\$
15	324	Pumping Equipment					\$
16	325	Other Pumping Plant					\$
17		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements					\$ -
21	332	Water Treatment Equipment					\$ -
22		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$.
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements					\$ -
26	342	Reservoirs and Tanks					\$ -
27	343	Transmission and Distribution Mains					\$.
28	344	Fire Mains					\$.
29	345	Services					\$.
30	346	Meters	(2,128,330)	126,176	(610,159)	86,013	\$ (2,526,301
31	347	Meter Installations	(=,:==,===)	1=0,110	(0:0,:00)	55,515	\$
32	348	Hydrants					\$.
33	349	Other Transmission and Distribution Plant					\$.
34		Total Transmission and Distribution Plant	\$ (2,128,330)	\$ 126,176	\$ (610,159)	\$ 86,013	\$ (2,526,301
35			,				· · · · · · · · · · · · · · · · · · ·
36		V. GENERAL PLANT					
37	371	Structures and Improvements	4,428,977	309,545		26,533	\$ 4,765,055
38	372	Office Furniture and Equipment	4.290.694	969,975	(26,810)	20,000	\$ 5,233,859
39	373	Transportation Equipment	799,446	194,911	(88,339)	14,761	\$ 920,779
40	374	Stores Equipment	-	10-7,011	(00,000)	17,701	\$ 320,775
41	375	Laboratory Equipment	-				\$ -
42	376	Communication Equipment	425,190	26,855			\$ 452,045
43	377	Power Operated Equipment		20,000			\$
44	378	Tools, Shop and Garage Equipment	63,282				\$ 63,282
45	379	Other General Plant					\$
46	390	Other Tangible Property	_				\$ -
47	391	Water Plant Purchased	-				\$ -
48	551	Total General Plant	\$ 10,007,589	\$ 1,501,286	\$ (115,149)	\$ 41,294	\$ 11,435,021
49		Total	\$ 7,879,259	\$ 1,627,462	\$ (725,308)		\$ 8,908,720
49		I Ulai	ψ 1,019,239	ψ 1,027,402	ψ (720,306)	Ψ 121,300	ψ 0,900,720