Received	
Examined	

CLASS B and C WATER UTILITIES

U# WTR 206

Revised 10-21-24 2023 ANNUAL REPORT OF

Alisal Water Corporation

Alco Water Service

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

249 Williams Road, Salinas, CA 93905 (OFFICIAL MAILING ADDRESS)

ZIP

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024, with:**

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298 bmd@cpuc.ca.gov water.division@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

		GENERAL IN	FORMATION		
1.	Name under which utility is doing busine	ess:	Alisal Water Corporation I	DBA Alco Wa	ater Service
2.	Official mailing address, Phone Number 249 Williams Road, Salinas, CA 93905	r, and Email:			
3.	Name and title of person to whom corre Thomas R. Adcock, President	spondence should be a	ddressed to:	Email: _ Telephone:	tom@alcowater.com (831) 424-0441
4.	Address where accounting records are 249 Williams Road, Salinas, CA 93905	maintained:			
5.	Service Areas and County (Refer to dist	trict reports if applicable): <u>Eastern Portion of Salinas</u>	and Roseha	rt Industrial Park
6.	Service Manager (If located in or near S Name: <u>Thomas R. Adcock, Presider</u> Address: 249 Williams Road, Salinas,	nt	district reports if applicable.)	Email: _Telephone:	tom@alcowater.com (831) 424-0441
7.	OWNERSHIP. Check and fill in approp Individual (name of ow Partnership (name of Partnership (name of Partnership (name of Corporation (corporation Subchapter S Corp (start)	vner) partner) partner) partner) e name) tockholders' names)	Alisal Water Corporation		 Date:1950
	N 1		Title	: President : Secretary/ :	Treasurer
8.	Names of associated companies:	California Utilties Serv	ice, Inc.		
9.	Names of corporations, firms or individu acquired during the year, together with o Name: N/A Name:			_ Date _ Date _ Date _ Date	
10.	Use the space below for supplementary	information or explanat	ions concerning this report:		
11.	List Name, Grade, and License Number	r of all Licensed Operato	ors:		
12.	This annual report was prepared by:				
	Name of firm or consultant:	N/A			
	Address of firm or consultant: Email address of firm or consultant:				
	Phone Number of firm or consultant:	_()			

<u>INSTRUCTIONS</u>

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

Revised - UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2023

Name of Utility: Alisal Water Corporation	Telephone:	(831) 424	4-0441
Person Responsible for this Report:	Thomas R	. Adcock	
	1/1/2023	12/31/2023	Average
UTILITY PLANT DATA			
1 Utility Plant	\$ 46,611,034	\$ 47,136,243	\$ 46,873,639
2 Accumulated Depreciation/Amortization	(20,790,199)	(21,745,088)	(21,267,643)
3 Net Utility Plant	25,820,835	25,391,155	25,605,995
4 Advances for Construction	4,851,993	4,829,926	4,840,959
5 Contributions in Aid of Construction	10,102,772	10,388,356	10,245,564
6 Accumulated Deferred Taxes	1,675,158	1,702,796	1,688,977
7			
8			
9			
10 CAPITALIZATION			
11 Common Stock	89,063	89,063	89,063
12 Preferred Stock & Other Paid-in Capital	-	615,905	307,953
13 Retained Earnings	6,130,625	5,749,351	5,939,988
14 Total Corporate Capital and Retained Earnings	6,219,688	6,454,318	6,337,003
15 Proprietary Capital (Individual or Partnership)	-		-
16 Long-Term Debt (Note 1)	5,475,000	4,983,925	5,229,463

Note 1: Per the direction of the UAFCB Staff in "Management Letter and Audit Report" dated September 13, 2018 and UAB summary of finding sent on October 2, 2024, Alisal Water Corporation has reported "Demand Notes" and outstanding "attorney fees" as Long Term Debt. Alisal Water Corporation does not agree with the reporting of Demand Notes as Long Term Debt and believes that Demand Notes are to be reported as Short Term Debt per the CPUC's USOA account 232. Alisal Water Corporation believes that the method of recording Demand Notes directed by UAFCB Staff may be in contradiction to previous Commission Decisions and/ or Resolutions. Additionally, Alisal Water Corporation does not agree with reporting of outstanding attorney invoices as Long Term Debt and believes that outstanding attorney invoices should be reported in accounts payable USOA account 231. Alisal Water Corporation believes that the method of reporting outstanding attorney invoices by UAB Staff may be in contradiction to PU Code 818, as attorney's invoices for legal services are not "notes, conditional sales contracts or other evidences of indebtedness payable more than one year from the date of issue."

Revised - INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2023

Name of Utility: Alisal Water Corporation		ation	Telephone:	(831) 4	124-0441	
1 2 3 4	Operating Ex Depreciation	evenues (Note 2)	Se			Annual Amount \$ 9,002,229 7,183,903 946,960
5	Taxes					684,275
6 7	Utility Operat Non-Utility In	-				187,091 1,039,069
8	Interest Expe					843,723
9	Net Income					234,631
10						
11		EXPENSES DATA				
12 13	Purchased W Power	ater				- 1,275,401
13		e Related Expenses				10,233
15		Related Expenses				2,695,174
16		e and General Expens	ses			3,203,095
17		•				, , ,
18	OTHER DATA					
19						Annual
	Active Service	Connections	(Exc. Fire Protect.) X	Jan. 1	Dec. 31	Average
21 22 23 24	Flat Rate Ser	vice Connections vice Connections ve Service Connectior	IS	9,147 - 9,147	9,147 - 9,147	9,147 - 9,147

Note 2: Pursuant to Alisal Water Corporation's last GRC, D.12-05-003 and Alisal's Advice Letter No. 157 (Rate Base Offset), Alisal's total operating revenues should have been \$8,597,831. However, due to the requirements of Senate Bill X7-7 (SBX7-7) and California Governor's Order No. B-37-16, "Making Water Conservation a California Way of Life", which require a minimum 20% water usage reduction in average per-connection water usage as compared to the 10-year average water usage per connection from 2001 to 2010, Alisal's successful compliance with those governmental requirements has resulted in a reduction of potable water sold in 2023 of 365,302 CCF, or 18.88% as compared with its last GRC adopted quantities for potable water sales (1,934,600 ccf). Alisal's highly successful conservation efforts have come at a significant financial cost to Alisal, resulting in a reduction of \$909,821 in Alisal's 2023 total operating revenues that Alisal was authorized to collect pursuant to its last GRC and Advice Letter No. 157. From the time the conservation regulations took effect through the end of 2023, the financial loss to Alisal has been a cumulative total of <\$8,185,920>. This loss in Alisal's operating revenue is due to the highly successful ongoing conservation efforts that have been made in response to the required water usage reduction goals (a cumulative total of 3,286,726 ccf of water has been saved by Alisal and its customers for the State of California).

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2023:

	Applies to A	All Non-Ta	ariffed Goods	s/Services	that require	Approval	by Advice Le	etter			
								Total		Gross	
								Income		Value of	
							Advice	Tax		Regulated	
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	
			Derived		Incurred to		Resolution	Because		Provision	
			from		Provide		Number	of Non-	Income	of a Non-	
			Non-tariffed		Non-tariffed		Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense	Non-tariffed		Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
	Description of Non-Tariffed Goods/Services				(by account)		Services			(by account)	
1										, , , , , , , , , , , , , , , , , , ,	
2											
3											
4 5											
6											
7											
8											
9											
10			N/A								
11 12											
12											
14											
15											
16											
17											
18 19											
20											

		Revised - SCHEDULE A COMPARATIVE BALANCE SH	===		
		Assets and Other Debits			
			Schedule	Balance End of	Balance Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1.1		UTILITY PLANT			
2.1	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	A-1, A-1a	45,253,123	43,925,911
3.1	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b	-	-
4.1	101.2	Water Plant in Service - Grant Funds	A-1, A-1c	-	-
5.1	101.3	Water Plant in Service - Other	A-1	-	-
6.1	103	Water Plant Held for Future Use	A-1, A-1d	807,345	807,345
7.1	104	Water Plant Purchased or Sold	A-1	-	-
8.1	105	Construction Work in Progress - Water Plant	A-1	935,470	1,737,473
9.1	105.1	Construction Work in Progress - SDWBA/SRF	A-1	-	-
10.1	105.2	Construction Work in Progress - Grant Funds	A-1	-	-
11.1	105.3	Construction Work in Progress - Other	A-1	-	-
12.1	114	Water Plant Acquisition Adjustments	A-1	140,305	140,305
13.1		Total Utility Plant		\$ 47,136,243	
14.1	108	Accumulated Depreciation of Water Plant	A-3	(21,745,088)	(20,790,199)
15.1	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3	-	-
16.1	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-3	_	-
17.1	108.3	Accumulated Depreciation of Water Plant - Other	A-3	_	_
18.1	100.0	Total Accumulated Depreciation/Amortization		\$ (21,745,088)	\$ (20,790,199)
19.1		Net Utility Plant		\$ 25,391,155	\$ 25,820,835
20.1				φ 20,001,100	¢ 20,020,000
21.1		INVESTMENTS			
22.1	121	Non-utility Property and Other Assets	A-2	24,342	24,342
23.1	122	Accumulated Depreciation of Non-Water Utility Property	A-3		
24.1		Net non-utility property		\$ 24,342	\$ 24,342
25.1	123	Investments in Affiliated Companies	A-4	φ 21,012	φ <u>21,012</u>
26.1	120	Other Investments	A-5		
27.1	121	Total Investments		\$ 24,342	\$ 24,342
28.1				÷ 21,012	÷ 21,012
29.1		CURRENT AND ACCRUED ASSETS			
30.1	131	Cash	A-6	290,193	278,453
31.1	132	Cash - Special Deposits	A-7	745,223	750,052
32.1	141	Accounts Receivable - Customers	A-8	783,502	812,951
33.1	142	Receivables from Affiliated Companies	A-0	343,013	503,450
34.1	143	Accumulated Provision for Uncollectible Accounts	A-10	(43,731)	
35.1	143	Materials and Supplies	A-10	28,695	27,498
36.1	174	Other Current Assets	A-11 A-12	80,612	
37.1		Total current and accrued assets	//-12	\$ 2,227,506	
38.1		ו טומו טעוופות מוע מטטעפע מסספנס		ψ 2,221,500	ψ 2,320,700
30.1	180	Deferred Charges	A-13	2,988,914	3,050,503
40.1	181	Accumulated Deferred Income Tax Assets	A-13 A-14	2,900,914	3,030,303
40.1	101		A-14	-	-
		Total Aposto and Other Dakita		¢ 20.624.040	¢ 21 400 400
42.1		Total Assets and Other Debits		\$ 30,631,918	\$ 31,422,468

		Revised - SCHEDULE A					
		COMPARATIVE BALANCE SHE Liabilities and Other Credits	EI				
					Balance		Balance
			Schedule		End of	B	eginning of
Line	Acct.	Title of Account	Number		Year		Year
No.	No.	(a)	(b)		(c)		(d)
1.2		CORPORATE CAPITAL AND RETAINED EARNINGS					
2.2	201	Common Stock	A-15		89,063		89,063
3.2	204	Preferred Stock	A-16		-		-
4.2	206	Subchapter S Corporation Accumulated Adjustments Account	A-18		-		-
5.2	211	Other Paid-in Capital	A-19		615,905		-
6.2	215	Retained Earnings	A-20		5,749,351		6,130,625
7.2		Total corporate capital and retained earnings		\$	6,454,318	\$	6,219,688
8.2							
9.2		PROPRIETARY CAPITAL					
10.2	218	Proprietary Capital	A-21		-		-
11.2							
12.2		LONG TERM DEBT					
13.2	224	Long-term Debt (Note 3)	A-22		4,983,925		5,475,000
14.2							
15.2		CURRENT AND ACCRUED LIABILITIES					
16.2	230	Payables to Affiliated Companies	A-23		-		-
17.2	231	Accounts Payable (Note 3)	A-24		1,190,632		1,139,374
18.2	232	Short-term Notes Payable (Note 3)	A-25		680,000		630,000
19.2	233	Customer Deposits	A-26		401,001		384,256
20.2	236	Taxes Accrued	A-27		164,924		281,893
21.2	237	Interest Accrued	A-28		47,591		59,954
22.2	241	Other Current Liabilities	A-29		1,181,429		1,009,385
23.2		Total current and accrued liabilities		\$	3,665,577	\$	3,504,863
24.2							
25.2		DEFERRED CREDITS					
26.2	252	Advances for Construction	A-30		4,829,926		4,851,993
27.2	253	Other Credits	A-31		4,142,484		4,840,981
28.2	255	Accumulated Deferred Investment Tax - Credits	A-32		-		1,911
29.2	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation	A-33		1,702,796		1,673,247
30.2	283	Accumulated Deferred Income Tax Liabilities	A-34	^	-		-
31.2		Total deferred credits		\$	10,675,206	\$	11,368,132
32.2							
33.2	0.05	CONTRIBUTIONS IN AID OF CONSTRUCTION			10.000.050		40 400 770
34.2	265	Contributions in Aid of Construction	A-35		10,388,356		10,102,772
35.2	272	Accumulated Amortization of Contributions	A-36	^	(5,535,464)		(5,247,986)
36.2		Net Contributions in Aid of Construction		\$	4,852,892	\$	4,854,786
37.2		Total Liabilities and Other Credits		\$	30,631,918	\$	31,422,468

Note 3: Per the direction of the UAFCB Staff in "Management Letter and Audit Report" dated September 13, 2018 and UAB summary of finding sent on October 2, 2024, Alisal Water Corporation has reported "Demand Notes" and outstanding "attorney fees" as Long Term Debt. Alisal Water Corporation does not agree with the reporting of Demand Notes as Long Term Debt and believes that Demand Notes are to be reported as Short Term Debt per the CPUC's USOA account 232. Alisal Water Corporation believes that the method of recording Demand Notes directed by UAFCB Staff may be in contradiction to previous Commission Decisions and/ or Resolutions. Additionally, Alisal Water Corporation does not agree with reporting of outstanding attorney invoices as Long Term Debt and believes that outstanding attorney invoices should be reported in accounts payable USOA account 231. Alisal Water Corporation believes that the method of reporting outstanding attorney invoices by UAB Staff may be in contradiction to PU Code 818, as attorney's invoices for legal services are not "notes, conditional sales contracts or other evidences of indebtedness payable more than one year from the date of issue." Additionally, UAB requested we report Current Portion of Long Term

	SCHEDULE A-1 UTILITY PLANT										
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance				
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year				
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	101	Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a)	43,925,911	1,608,343	(281,130)	-	\$ 45,253,123				
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$-				
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	-	-	-	\$-				
4	101.3	Water Plant In Service - Other					\$-				
5	103	Water Plant Held for Future Use (Sch A-1d)	807,345				\$ 807,345				
6	104	Water Plant Purchased or Sold					\$-				
7	105	Construction Work in Progress - Water Plant	1,737,473			(802,003)	\$ 935,470				
8	105.1	Construction Work in Progress - SDWBA/SRF					\$-				
9	105.2	Construction Work in Progress - Grant Funds					\$-				
10	105.3	Construction Work in Progress - Other					\$-				
11	114	Water Plant Acquisition Adjustments	140,305				\$ 140,305				
12		Total utility plant	\$ 46,611,034	\$ 1,608,343	\$ (281,130)	\$ (802,003)	\$ 47,136,243				
		* Debit or credit entries should be explained by footnotes or supplementary schedu	. , ,	÷ .,500,010	÷ (201,100)	¢ (302,000)	÷,100,210				

* Debit or credit entries should be explained by footnotes or supplementary schedule CWIP credit is the capitalization of CWIP.

		SCHEDU Account 101 - Water Plant in Service (B		VBA/SRF, Gr	ant Funds)			
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Τ	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)		End of year
No.	No.	(a)	(b)	(c)	(d)	(e)		(f)
1		NON-DEPRECIABLE PLANT					1	
2	301	Intangible Plant	15,341				\$	15,341
3	303	Land	496,101				\$	496,101
4		Total non-depreciable plant	\$ 511,442	\$-	\$-	\$-	\$	511,442
5								
6		DEPRECIABLE PLANT						
7	304	Structures	2,244,289	31,560	(12,000)		\$	2,263,848
8	307	Wells	931,917				\$	931,917
9	311	Pumping Equipment	3,998,156	308,518	(126,000)		\$	4,180,674
10	317	Other Water Source Plant	129,265				\$	129,265
11	320	Water Treatment Plant	539,182				\$	539,182
12	330	Reservoirs, Tanks and Standpipes	372,395				\$	372,395
13	331	Water Mains	21,662,526	381,289			\$	22,043,815
14	333	Services and Meter Installations	6,525,201	691,938	(19,300)		\$	7,197,839
15	334	Meters	3,009,467	62,791	(33,830)		\$	3,038,428
16	335	Hydrants	35,946				\$	35,946
17	339	Other Equipment	2,338,421				\$	2,338,421
18	340	Office Furniture and Equipment	730,528	132,249	(90,000)		\$	772,777
19	341	Transportation Equipment	897,176				\$	897,176
20		Total depreciable plant	\$ 43,414,469	\$ 1,608,343	\$ (281,130)	\$-	\$	44,741,681
21		Total water plant in service	\$ 43,925,911	\$ 1,608,343	\$ (281,130)	\$-	\$	45,253,123

* Debit or credit entries should be explained by footnotes or supplementary schedules

		SC Account 101.1 - Wate	HEDULE A-1 r Plant in Se	-	BA/SRF		
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					\$
3	303	Land					\$-
4		Total non-depreciable plant	\$-	\$-	\$-	\$ -	\$-
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$-
8	307	Wells			1		\$-
9	311	Pumping Equipment	N/A				#VALUE!
10	317	Other Water Source Plant					\$-
11	320	Water Treatment Plant					\$-
12	330	Reservoirs, Tanks and Sandpipes					\$-
13	331	Water Mains					\$-
14	333	Services and Meter Installations					\$-
15	334	Meters					\$-
16	335	Hydrants					\$-
17	339	Other Equipment					\$-
18	340	Office Furniture and Equipment					\$-
19	341	Transportation Equipment					\$-
20		Total depreciable plant	\$-	\$-	\$-	\$-	\$-
21		Total water plant in service	\$-	\$-	\$-	\$-	\$-

SCHEDULE A-1b

* Debit or credit entries should be explained by footnotes or supplementary schedules

		Account 101.2 - W	SCHEDULE A-1 /ater Plant in Se		Funds		
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant					\$
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$-	\$-	\$ -	\$-
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$-
8	307	Wells					\$-
9	311	Pumping Equipment	N/A				#VALUE!
10	317	Other Water Source Plant					\$-
11	320	Water Treatment Plant					\$-
12	330	Reservoirs, Tanks and Sandpipes					\$-
13	331	Water Mains					\$-
14	333	Services and Meter Installations					\$-
15	334	Meters					\$-
16	335	Hydrants					\$-
17	339	Other Equipment					\$-
18	340	Office Furniture and Equipment					\$-
19	341	Transportation Equipment					\$-
20		Total depreciable plant	\$ -	\$-	\$-	\$-	\$-
21		Total water plant in service	\$-	\$-	\$-	\$-	\$-

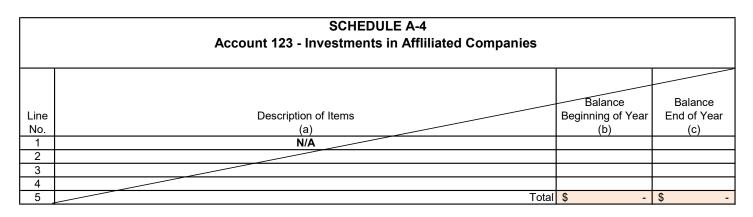
Debit or credit entries should be explained by footnotes or supplementary schedules

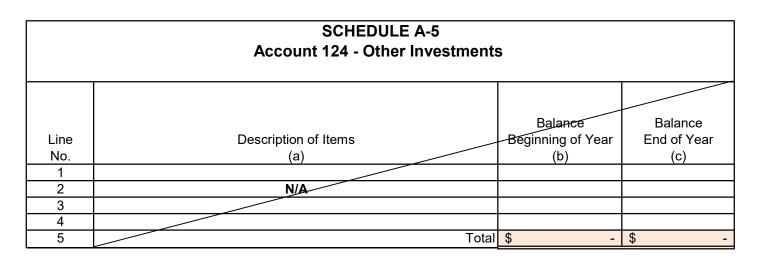
	SCHEDULE A-1d Account 103 - Water Plant Held for Future Use				
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)	
1	Bardin Well	1/1/10	12/31/24	750,345	
2	Laurel Heights Well	1/1/10	12/31/24	57,000	
3					
4					
5					
6					
7					
8					
9					
10	Total			\$ 807,345	

	SCHEDULE A-2 Account 121 - Non-Utility Property and Other Assets					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Land	24,342	24,342			
2						
3						
4						
5	Total	\$ 24,342	\$ 24,342			

	Re Accounts 108, 108.1, 108.2, 10	vised - SCHED 8.3, 122 - Depre		Amortization F	Reserves	
		Account 108	Account 108.1	Account 108.2	Account 108.3	Account 122
Line No.	Item (a)	Accumulated Depreciation of Water Plant (b)	Accumulated	Accumulated Depreciation of Water Plant - Grant Funds (d)	Accumulated	Accumulated
1	Balance in reserves at beginning of year	20,790,199	(0)	(4)	(0)	(.)
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272	287,478				
4	(b) Charged to Account 403	946,960				
5	(c) Charged to Account 407					
6	(d) Charged to Account 426					
7	(e) Charged to clearing accounts.					
8	(f) Salvage recovered	29,634				
9	(g) All other credits					
10	Total Credits	\$ 1,264,072	\$ -	\$ -	\$-	\$-
11	Less: Debits to reserves during year	(004.400)				
12	(a) Book cost of property retired	(281,130)				
13	(b) Cost of removal	(28,053)				
14 15	(c) All other debits Total debits	\$ (309,183)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 21,745,088		\$ - \$ -	\$ - \$ -	ъ - \$ -
17	Dalance in reserve at end of year	ψ 21,743,000	Ψ -	φ -	Ψ -	Ψ
18	(1) COMPOSITE DEPRECIATION RATE USED FO	R STRAIGHT LINE	REMAINING LI	E %	2.81	
19	(2) CPUC Authorization for Composite Depreciation					
20		(, ,	/		
21	(3) EXPLANATION OF ALL OTHER CREDITS:					
22						
23						
24						
25						
26	(4) EXPLANATION OF ALL OTHER DEBITS:					
27						
28						
29 30						
30						
31	(5) METHOD USED TO COMPUTE INCOME TAX I					
33	(a) Straight line					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance	1				
37	(3) Other					
38	(c) Both straight line and liberalized X					

	Revised - SCHEDULE A-3a Account 108 - Analysis of Entries in Depreciation Reserve								
				Credits to	Debits to	Salvage and			
			Balance	Reserve	Reserve During	Cost of	Balance		
			Beginning of	During Year	Year Excluding	Removal Net	End of		
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or Cr.	Year		
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)		
1	304	Structures	758,458	45,081	(12,000)	29,634	\$ 821,173		
2	307	Wells	568,581	18,638			\$ 587,219		
3	311	Pumping Equipment	2,197,130	196,078	(126,000)		\$ 2,267,208		
4	317	Other Water Source Plant	41,592	5,171			\$ 46,763		
5	320	Water Treatment Plant	520,356	18,826			\$ 539,182		
6	330	Reservoirs, Tanks and Standpipes	189,453	5,418			\$ 194,871		
7	331	Water Mains	7,417,309	437,063			\$ 7,854,372		
8	333	Services and Meter Installations	2,481,826	170,447	(19,300)	(28,053)	\$ 2,604,920		
9	334	Meters	2,788,771	283,488	(33,830)		\$ 3,038,429		
10	335	Hydrants	29,001	802			\$ 29,803		
11	339	Other Equipment	2,170,018	45,160			\$ 2,215,178		
12	340	Office Furniture and Equipment	730,528	8,266	(90,000)		\$ 648,794		
13	341	Transportation Equipment	897,176				\$ 897,176		
14		Total	\$ 20,790,198	\$ 1,234,438	\$ (281,130)	\$ 1,581	\$ 21,745,088		





	SCHEDULE A-6 Account 131 - Cash				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	131.1 Cash on Hand	2,250	2,250		
2	131.2 Cash in Bank	276,203	287,943		
3					
4					
5	Total	\$ 278,453	\$ 290,193		

	SCHEDULE A-7 Account 132 - Cash - Special Deposits				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	SDWBA/SRF	-	-		
2	Facilities Fees	-	-		
3	Bond Debt Service Reserve Account	425,000	425,000		
4	Bond Debt Service Payment Account	325,052	320,223		
5	Total	\$ 750,052	\$ 745,223		

	SCHEDULE A-8 Account 141 - Acounts Receivable - Customers					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Accounts Receiveable - Customers	812,951	783,502			
2						
3						
4						
5	Total	\$ 812,951	\$ 783,502			

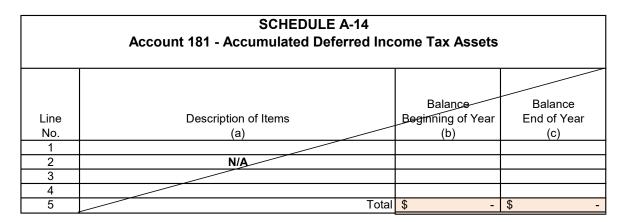
	SCHEDULE A-9 Account 142 - Receivables from Affliliated Companies					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	California Utilities Service, Inc.	503,450	343,013			
2						
3						
4						
5	Total	\$ 503,450	\$ 343,013			

	SCHEDULE A-10 Account 143 - Accumulated Provision for Uncollectible	Accounts
Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	43,731
2	Add: Charges to Account 676 - Uncollectible Accounts Expense	
3	Collections on accounts previously written off as uncollectible	
	Other credits	
	Total Credits	\$ -
4	Less: Write-offs of accounts determined to be uncollectible	
5	Other debits	
	Total Debits	\$ -
6	Balance end of year	\$ 43,731

SCHEDULE A-11 Account 151 - Materials and Supplies					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Materials and Supplies	27,498	28,695		
2					
3					
4					
5	Total	\$ 27,498	\$ 28,695		

	SCHEDULE A-12 Account 174 - Other Current Assets		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Prepaid Insurance	88,045	67,932
2	Prepaid Expenses	53,333	12,680
3	Prepaid Income Tax	56,737	-
4	Other Current Assets	-	-
5	Total	\$ 198,114	\$ 80,612

	SCHEDULE A-13 Account 180 - Deferred Charges							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	Bond Fees	127,939	98,552					
2	Deferred Taxes	1,145,430	1,111,364					
3	Balancing accounts and Memo Accounts	1,777,134	1,778,999					
4	Other	-	-					
5	Total	\$ 3,050,503	\$ 2,988,914					



	SCHEDULE A-15 Account 201 - Common Stock									
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ng Year		
		Articles of	Articles of	of Shares	Balance	Balance				
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	Common Stock	11,250	-	11,250	89,063	\$ 89,063		\$		
2						\$-		\$		
3						\$-		\$		
4						\$-		\$		
5						\$-		\$		
6		•		Total	\$ 89,063	\$ 89,063		\$		

			CHEDULE t 204 - Pre	E A-16 ferred Stoo	ck			
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ng Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1						\$ -		\$
2						\$ -		\$
3						\$-		\$
4	N/A					\$-		\$
5			İ			\$-		\$
6			•	Total	\$ -	\$ -		\$

	SCHEDULE A-17 Record of Stockholders at End of Year									
	COMMON STOCK Number PREFERRED STOCK									
Line	Name	Shares	Name	Shares						
No.	(a)	(b)	(c)	(d)						
1	The Adcock Family Irrevocable Water Trust	7,900								
2	Treasury Stock	3,350								
3										
4										
5										
6										
7										
8										
9	Total number of shares	11,250	Total number of shares	-						

Ac	SCHEDULE A-18 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
Line	ion of Items	Amount					
No.	(a)	(b)					
1	Balance beginning of year						
2	Credit:						
3	Net Income						
4	Accounting Adjustments N/A						
5	Total Credits	\$-					
6	Debit:						
7	Net Loss						
8	Accounting Adjustments						
9	Dividends						
10	Total Debits	\$-					
11	Balance end of year	\$-					

	Revised - SCHEDULE A-19 Account 211 - Other Paid in Capital (Corporations only)							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	Loan Forgiveness	-	615,905					
2								
3								
4								
5	Total	\$-	\$ 615,905					

	Revised - SCHEDULE A-20 Account 215 - Retained Earnings (Corporations Only)							
Line No	Item (a)	Amount (b)						
1	Balance beginning of year	6,130,625						
2	Add: Credits							
3	Net income	234,631						
4	Prior period adjustments							
5	Other credits (detail)							
6	Total Credits	\$ 234,631						
7								
8	Less: Debits							
9	Net losses							
10	Prior period adjustments							
11	Dividend appropriations - preferred stock							
12	Dividend appropriations - common stock							
13	Other debits (detail) (Per Audit for debt forgiveness see account 211)	(615,905)						
14	Total Debits	(615,905)						
15	Balance end of year	\$ 5,749,351						

	SCHEDULE A-21 Account 218 - Proprietary Capital (Sole Proprietor or Partnership)							
Line No.	ltem (a)	Amount (b)						
1	Balance beginning of year							
2	Add: Credits							
3	Net income							
4	Additional investments during year							
5	Other credits (detail) N/A							
6	Total Credits	\$-						
7	Less: Debits							
8	Net losses							
9	218.1 Proprietary Drawings							
10	Other debits (detail):							
11								
12								
13	Total Debits	\$-						
14	Batance end of year	\$-						

	Revised - SCHEDULE A-22 Account 224 - Long-Term Debt									
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid		
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	Allstate (2007A Bonds)	5/1/07	1/1/27	3,055,000	2,425,000	7.85%	209,104	228,198		
2	Allstate Bond fees(2007A B	5/1/07	1/1/27				29,387			
3	Demand Notes (Note 4)	Various	On Demand	3,050,000	3,050,000	Variable	610,000	610,000		
4	Attorney Invoices			-	188,925					
5	Less: CPLTD			(630,000)	(680,000)					
6										
7										
8			Total	\$ 5,475,000	\$ 4,983,925		\$ 848,491	\$ 838,197		

Note 4: Per the direction of the UAFCB Staff in "Management Letter and Audit Report" dated September 13, 2018 and UAB summary of finding sent on October 2, 2024, Alisal Water Corporation has reported "Demand Notes" and outstanding "attorney fees" as Long Term Debt. Alisal Water Corporation does not agree with the reporting of Demand Notes as Long Term Debt and believes that Demand Notes are to be reported as Short Term Debt per the CPUC's USOA account 232. Alisal Water Corporation believes that the method of recording Demand Notes directed by UAFCB Staff may be in contradiction to previous Commission Decisions and/ or Resolutions. Additionally, Alisal Water Corporation does not agree with reporting of outstanding attorney invoices as Long Term Debt and believes that outstanding attorney invoices should be reported in accounts payable USOA account 231. Alisal Water Corporation believes that the method of reporting outstanding attorney invoices by UAB Staff may be in contracdiction to PU Code 818, as attorney's invoices for legal services are not "notes, conditional sales contracts or other of indebtode urt C . т. the date of is o " Additionally LIAR , nt Dorti eted v

SCHEDULE A-23 Account 230 - Payables to Affiliated Companies								
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)		
1		N/A						
2								
3								
4								
5								
6								
7		Total \$ -	\$ -		\$ -	\$		

	Revised - SCHEDULE A-24 Account 231 - Accounts Payable							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	Various (Note 4)	1,139,374	1,190,632					
2								
3								
4								
5	Total	\$ 1,139,374	\$ 1,190,632					

	Revised - SCHEDULE A-25 Account 232 - Short-Term Notes Payable									
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid		
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year		
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		
1	Note 5									
2										
3										
4	CPLTD			630,000	680,000					
5										
6										
7										
8			Total	\$ 630,000	\$ 680,000		\$-	\$		

Note 5: Per the direction of the UAFCB Staff in "Management Letter and Audit Report" dated September 13, 2018, Alisal Water Corporation has reported "Demand Notes" as Long Term Debt. Alisal Water Corporation does not agree with the reporting of Demand Notes as Long Term Debt and believes that Demand Notes are to be reported as Short Term Debt per the CPUC's USOA account 232. Alisal Water Corporation believes that the method of recording Demand Notes directed by UAFCB Staff may be in contradiction to previous Commission Decisions and/ or Resolutions. Additionally, UAB requested we report Current Portion of Long Term Debt (CPLTD) in account 232.

SCHEDULE A-26 Account 233 - Customer Deposits Balance Balance Beginning of Year Line Description of Items End of Year (b) No. (a) (c) Customer Deposits 384,256 401,001 1 2 3 4 401,001 5 Total \$ 384,256 \$

	SCHEDULE A-27 Account 236 - Taxes Accrued		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Payroll Taxes Payable	785	1,008
2	City of Salinas Utility Tax Payable	99,683	107,280
3	PUC Fee Payable	29,092	-
4	State and Federal Taxes Payable	152,333	56,636
5	Total	\$ 281,893	\$ 164,924

	SCHEDULE A-28 Account 237 - Interest Accrued		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt	59,954	47,591
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$ 59,954	\$ 47,591

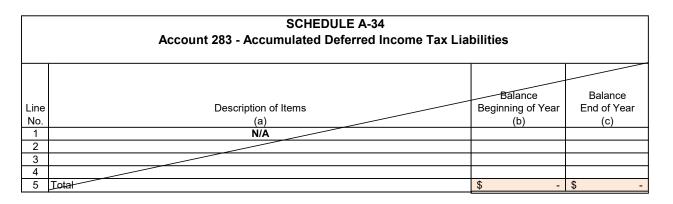
	SCHEDULE A-29 Account 241 - Other Current Liabilities		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Payroll and PTO Accrual	325,475	329,422
2	Accrued Pension and 401(K) Payable	254,280	256,987
3	Other	174,118	-
4	Uncashed Checks	255,511	595,020
5	Total	\$ 1,009,385	\$ 1,181,429

	SCHEDULE A-30 Account 252 - Advances for Construction	
Line		Amount
No.	(a) Balance beginning of year	 (b) 4,851,993
2	Additions during year	4,031,993
3	Subtotal - Beginning balance plus additions during year	\$ 4,851,993
4	Charges during year:	 .,
5	Refunds	
6	Percentage of revenue basis	
7	Proportionate cost basis	(22,067)
8	Present worth basis	
9	Total refunds	\$ (22,067)
10	Transfers to Acct. 265, Contributions in aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts	
15	Subtotal - charges during year	\$ (22,067)
16	Balance end of year	\$ 4,829,926

	SCHEDULE A-31 Account 253 - Other Credit	S	
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Tax Gross Up - Advance for Construction	458,960	456,229
2	Deferred Revenue	277,657	246,475
3	Conservation Surcharges & PPBA	3,747,287	3,082,703
4	Accumulated Deferred Income Tax ACRS	357,077	357,077
5	Total	\$ 4,840,981	\$ 4,142,484

	SCHEDULE A-32 Account 255 - Accumulated Deferred Invest	ment Tax - Cred	its
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Deferred Investment Tax	1,911	-
2			
3			
4			
5	Total	\$ 1,911	\$-

Ассо	SCHEDULE A-33 unt 282 - Accumulated Deferred Income Taxes - A	Accelerated Tax	Depreciation
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Deferred Income Taxes	1,673,247	1,702,796
2			
3			
4			
5	Total	\$ 1,673,247	\$ 1,702,796



SCHEDULE A-35 Account 265 - Contributions in Aid of Construction							
					mination Proceeds 1 to 265-6	-	her 5-7
			Total				
Line	ltem		All Columns	Depreciable	Non-Depreciable	Depreciable	Non-Depreciable
No.	(a)		(b)	(c)	(d)	(e)	(f)
	Balance beginning of year	\$	10,102,772			10,102,772	
2	Add:						
3	Contributions received during year	\$	285,584			285,584	
4	Other credits	\$	-				
5	Total credits	\$	285,584	\$-	\$-	\$ 285,584	\$-
6	Deduct:		,				
8	Non-depreciable property retired	\$	-				
9	Other debits	\$	-				
10	Total debits	\$	-	\$-	\$-	\$-	\$-
11	Balance end of year	\$	10,388,356	\$ -	\$ -	\$ 10,388,356	

SCHEDULE A-36 Account 272 - Accum. Amort. of Contributions - Debit (Note: Show beginning debit balance as positive)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	5,247,986
2	Add: Charges from the following:	
3	Acct. 108 Accum. Depre. Water Plant	287,478
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	
5	Acct. 108.3 Accum. Depre. Water Plant - Other	
6	Other debits	
7	Total debits	\$ 287,478
8	Deduct:	
10	Other credits	
12	Balance end of year	\$ 5,535,464

Revised - SCHEDULE B INCOME STATEMENT					
			Schedule		
Line	Acct.	Account	Number		Amount
No.	No.	(a)	(b)		(c)
1		UTILITY OPERATING INCOME			
2	400	Operating Revenues	B-1		9,002,229
3					
4		OPERATING REVENUE DEDUCTIONS			
5	401	Operating Expenses	B-2		7,183,903
6	403	Depreciation Expense	A-3		946,960
7	407	SDWBA Loan Amortization Expense	A-3		-
8	408	Taxes Other Than Income Taxes	B-3		585,874
9	409	State Corporate Income Tax Expense	B-3		31,085
10	410	Federal Corporate Income Tax Expense	B-3		67,316
11		Total operating revenue deductions		\$	8,815,138
12		Total utility operating income		\$	187,091
13					
14		OTHER INCOME AND DEDUCTIONS			
15	421	Non-Utility Income	B-5		1,039,069
16	426	Miscellaneous Non-Utility Expense	B-5		147,808
17	427	Interest Expense (excluding SDWBA)	B-6		843,723
18	427	Interest Expense (SDWBA)	B-6		-
19		Total other income and deductions		\$	47,539
20		Net income / <loss></loss>		\$	234,631

Note 6: Pursuant to Alisal Water Corporation's last GRC, D.12-05-003 and Alisal's Advice Letter No. 157 (Rate Base Offset), Alisal's total operating revenues should have been \$8,597,831. However, due to the requirements of Senate Bill X7-7 (SBX7-7) and California Governor's Order No. B-37-16, "Making Water Conservation a California Way of Life", which require a minimum 20% water usage reduction in average per-connection water usage ascompared to the 10-year average water usage per connection from 2001 to 2010, Alisal's successful compliance with those governmental requirements has resulted in a reduction of potable water sold in 2023 of 365,302 CCF, or 18.88% as compared with its last GRC adopted quantities for potable water sales (1,934,600 ccf). Alisal's highly successful conservation efforts have come at a significant financial cost to Alisal, resulting in a reduction of \$909,821 in Alisal's 2023 total operating revenues that Alisal was authorized to collect pursuant to its last GRC and Advice Letter No. 157. From the time the conservation regulations took effect through the end of 2023, the financial loss to Alisal has been a cumulative total of <\$8,185,920>. This loss in Alisal's operating revenue is due to the highly successful ongoing conservation efforts that have been made in response to the required water usage reduction goals (a cumulative total of 3,286,726 ccfof water has been saved by Alisal and its customers for the State of California).

	Revised - SCHEDULE B-1 Account 400 - Operating Revenues					
				A	Net Change During Year	
Line	A 4	Assessment	Amount Current Year	Amount	Show Decrease	
Line No.	Acct. No.	Account (a)		Preceding Year (c)	in (Parenthesis) (d)	
110.	INU.		(b)		(u)	
2	460	Unmetered water revenue				
3	400	460.1 Residential, Single-family, Multiple Dwelling Units			\$-	
4		460.2 Commercial and Miscellaneous			\$ -	
5		460.3 Large Water Users			\$-	
6		460.4 Safe Drinking Water Bond Surcharge			\$-	
7		460.5 Other Unmetered Revenue			\$-	
8		Subtotal	\$ -	\$ -	\$-	
9			*			
10	462	Fire protection and hydrant revenue				
11		462.1 Public Fire Protection			\$-	
12		462.2 Private Fire Protection	71,189	69,199	\$ 1,990	
13		Subtotal	\$ 71,189	\$ 69,199	\$ 1,990	
14						
15	465	Irrigation revenue	578,879	645,258	\$ (66,380)	
16						
17	470	Metered water revenue				
18		470.1 Residential, Single-family, Multiple Dwelling Units	5,188,956	5,359,481	\$ (170,525)	
19		470.2 Commercial and Multi-residential Master Metered	1,666,704	1,727,340	\$ (60,636)	
20		470.3 Large Water Users			\$-	
21		470.4 Safe Drinking Water Bond Surcharge	4 400 575		\$ -	
22		470.5 Other Metered Revenues (Note 7)	1,190,058	330,376	\$ 859,682	
23		Subtotal	\$ 8,045,718 * 0,005,700		\$ 628,521	
24		Total water service revenues	\$ 8,695,786	\$ 8,131,655	\$ 564,131	
25	400		200.440	400.000	¢ 407.447	
26 27	480	Other water revenue (Note 8)	306,443	139,326	\$ 167,117	
21		Total Operating Revenues	\$ 9,002,229	\$ 8,270,981	\$ 731,248	

Note 7: Per the direction of the UAFCB Staff in its "Management Letter and Audit Report" dated September 13, 2018, Alisal Water Corporation has reported "Non Potable Water Sales" and "Water Revenue Accrual" as "Other Metered Revenues". Alisal Water Corporation reported these items separately in previous Annual Reports to provide additional details of water sales. A breakdown of Other Metered Revenues is summarized below:

Total	\$ 1,190,058
Non Potable Water Sales (per Tariff Schedule No.1-NP)	 30,801
Water Revenue Accrual	7,631
Surcharges	821,624
Institutional Sales (Schools)	324,384
Industrial Water Sales	\$ 5,619

Note 8: Other water revenue included reconnecting service fees (\$11,000), collection of the CPUC User Reimbursement fee (\$77,641) and Late Charge Income (\$217,802) as requested by the UAB during a recent Audit.

Note 9: Pursuant to Alisal Water Corporation's last GRC, D.12-05-003 and Alisal's Advice Letter No. 157 (Rate Base Offset), Alisal's total operating revenues should have been \$8,597,831. However, due to the requirements of Senate Bill X7-7 (SBX7-7) and California Governor's Order No. B-37-16, "Making Water Conservation a California Way of Life", which require a minimum 20% water usage reduction in average per-connection water usage as compared to the 10-year average water usage per connection from 2001 to 2010, Alisal's successful compliance with those governmental requirements has resulted in a reduction of potable water sold of 365,302 CCF, or 18.88% as compared with its last GRC adopted quantities for potable water sales (1,934,600 ccf). Alisal's highly successful conservation efforts have come at a significant financial cost to Alisal, resulting in a reduction of \$909,821 in Alisal's 2023 total operating revenues that Alisal was authorized to collect pursuant to its last GRC and Advice Letter No. 157. From the time the conservation regulations took effect through the end of 2023, the financial loss to Alisal has been a cumulative total of <\$8,185,920>. This loss in Alisal's operating revenue is due to the highly successful ongoing conservation efforts that have been made in response to the required water usage reduction goals (a cumulative total of 3,286,726 ccf of water has been saved by Alisal and its customers for the State of California).

	Revised - SCHEDULE B-2 Account 401 - Operating Expenses								
ļ		Account 401 - Operating	,	penses					
								et Change	
				Amount		Amount		uring Year	
				Current		Preceding		w Decrease	
Line	Acct.	Account		Year		Year	in (Parenthesis)	
No.	No.	(a)		(b)		(c)		(d)	
1		PLANT OPERATION AND MAINTENANCE EXPENSES							
2		VOLUME RELATED EXPENSES							
3	610	Purchased Water					\$	-	
4	615	Power		1,275,401		1,132,043	\$	143,358	
		Less: PPBA 2022		-		(652,077)			
5	618	Other Volume Related Expenses		10,233		13,579	\$	(3,346)	
6		Total volume related expenses	\$	1,285,634	\$	493,545	\$	140,012	
7									
8		NON-VOLUME RELATED EXPENSES							
9	630	Employee Labor		991,750		998,270	\$	(6,520)	
10	640	Materials		292,336		200,468	\$	91,868	
11	650	Contract Work		722,167		726,056	\$	(3,888)	
12	660	Transportation Expense		524,970		415,421	\$	109,549	
13	664	Other Plant Maintenance Expenses		163,950		169,762	\$	(5,813)	
14		Total non-volume related expenses	\$	2,695,174	\$	2,509,978	\$	185,196	
15		Total plant operation and maintenance exp.	\$	3,980,807	\$	3,003,523	\$	325,207	
16									
17		ADMINISTRATIVE AND GENERAL EXPENSES							
18	670	Office Salaries		665,957		592,477	\$	73,479	
19	671	Management Salaries (Note 10)		-		-	\$	-	
20	674	Employee Pensions and Benefits		900,560		914,222	\$	(13,663)	
21	676	Uncollectible Accounts Expense		-		-	\$	-	
22	678	Office Services and Rentals		142,252		138,334	\$	3,918	
23	681	Office Supplies and Expenses		203,133		183,499	\$	19,634	
24	682	Professional Services (Note 10)		635,284		790,128	\$	(154,844)	
25	684	Insurance		316,195		304,351	\$	11,844	
26	688	Regulatory Compliance Expense		77,641		131,726	\$	(54,085)	
27	689	General Expenses (Note 10)		262,075		253,979	\$	8,096	
28		Total administrative and general expenses	\$	3,203,095	\$	3,308,716	\$	(105,621)	
29	800	Expenses Capitalized - Credit (Optional)					\$	-	
30	900	Clearing Accounts (Optional)					\$	-	
31		Net administrative and general expense	\$	3,203,095	\$	3,308,716	\$	(105,621)	
32		Total Operating Expenses	\$	7,183,903	\$	6,312,239	\$	219,586	

Note 10: Per the direction of the UAFCB Staff in "Management Letter and Audit Report" dated September 13, 2018, Alisal Water Corporation has reported the compensation of the President and Corporate Secretary/Treasurer as Professional Services and General Expenses, respectively. Alisal Water Corporation does not agree with the reporting of the compensation of the President and Corporate Secretary/ Treasurer under these accounts. Alisal Water Corporation had previously reported, and continues to believe, that the compensation of its President and Corporate Secretary/ Treasurer should be considered Management Salaries per the CPUC's USOA account 671. Alisal Water Corporation believes that the method of recording Management Salaries, Professional Services and General Expenses as directed by UAFCB Staff in its "Management Letter and Audit Report" dated September 13, 2018, may be in contradiction with previous Commission Decisions and/ or Resolutions. Accordingly, Alisal Water Corporation is providing for reference, that the President's compensation in 2023 was \$335,026, of which \$16,752 was capitalized, for a net expense of \$318,274. The Corporate Secretary/ Treasurer's compensation in 2023 was \$116,664.

	Revised - SCHEDULE B-3 Accounts 408, 409, 410 - Taxes Charged During the Year							
	Distribution of Taxes Charged							
				Total Taxes Charged				
Line	Type of Tax	Water	Nonutility	During Year				
No.	(a)	(b)	(C)	(d)				
1	408 Taxes other than income taxes:							
2	408.1 Property taxes	119,527		\$ 119,527				
3	408.2 Payroll taxes	135,174		\$ 135,174				
4	408.3 Other taxes and licenses	331,173		\$ 331,173				
5	Total taxes other than income taxes	\$ 585,874	\$-	\$ 585,874				
6								
7	409 State corporate income tax	31,085		\$ 31,085				
8	410 Federal corporate income tax	67,316		\$ 67,316				
9	Total income taxes	\$ 98,401	\$-	\$ 98,401				
10								
11	Total	\$ 684,275	\$-	\$ 684,275				

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.

3 Show taxable	year if other than c	alendar vear from	to	
	your in ourior unurr o		10	

Line No.	Particulars	Amount
110.	(a) Net income for the year per Schedule B, page 27	(b) 234,631
2	Reconciling amounts (list first additional income and unallowable deductions,	204,001
3	followed by additional deductions and non-taxable income):	
4	Plus:	
5	Income Tax PUC Basis	98,401
6	PUC Depreciation	946,960
7	Non deductible Income & Expenses	34,746
8	Subtotal	1,314,738
9		
10	Less:	
11	Tax Depreciation	(976,795)
12	Taxable Main Extension Refunds	(24,798)
13	Deferred Revenue CIAC	(43,864)
14	ITC Amortization	(1,911)
15	State Income Taxes	(31,085)
16		
17	Estimated Taxable Income	236,285

	Revised - SCHEDULE B-5 Accounts 421 and 426 - Income and Expense from Nor	n-Utility Operatio	ns				
Revenue Expense							
Line	Description	Acct. 421	Acct. 426				
No.	(a)	(b)	(c)				
1	Interest and Dividend Income	76,544					
2	Late Charge Income	0					
	Reimbursed Expenses	145,708					
	Other Income & Expenses Prior Year	772,954					
3	Miscellaneaous Revenue - Taxable CIAC	43,864					
4	Miscellaneaous Non Utility Expense		147,808				
5	Total	\$ 1,039,069	\$ 147,808				

	SCHEDULE B-6 Account 427 - Interest Expense	
Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan	-
2	Interest on other (give details below):	
3	Short Term Debt and Customer Deposit Interest (Note 11)	5,525
4	Long Term Debt Interest (Note 11)	838,197
5		
6		
7		
8		
9		
10	Total	\$ 843,723

Note 11: Per the direction of the UAFCB Staff in "Management Letter and Audit Report" dated September 13, 2018, Alisal Water Corporation has reported "Demand Notes" as Long Term Debt. Alisal Water Corporation does not agree with the reporting of Demand Notes as Long Term Debt and believes that Demand Notes are to be reported as Short Term Debt per the CPUC's USOA account 232. Alisal Water Corporation believes that the method of recording Demand Notes directed by UAFCB Staff may be in contradiction to previous Commission Decisions and/ or Resolutions.

Revised - SCHEDULE C-	1
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Compensation of Individual Proprietor, Partners and Employees Included in Expenses

				Salaries	Salaries	Total Salaries
			Number at	Charged to	Charged to	and
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid
No.	No.	(a)	(b)	(C)	(d)	(e)
1	630	Employee Labor		991,750	124,441	\$ 1,116,191
2	670	Office salaries		665,957		\$ 665,957
3	671	Management salaries (Note 12)				\$-
4						\$-
5						\$-
6		Total	-	\$ 1,657,707	\$ 124,441	\$ 1,782,148

Note 12: Per the direction of the UAFCB Staff in "Management Letter and Audit Report" dated September 13, 2018, Alisal Water Corporation has reported the compensation of the President and Corporate Secretary/Treasurer as Professional Services and General Expenses, respectively. Alisal Water Corporation does not agree with the reporting of the compensation of the President and Corporate Secretary/ Treasurer under these accounts. Alisal Water Corporation had previously reported, and continues to believe, that the compensation of its President and Corporate Secretary/ Treasurer should be considered Management Salaries per the CPUC's USOA account 671. Alisal Water Corporation believes that the method of recording Management Salaries, Professional Services and General Expenses as directed by UAFCB Staff in its "Management Letter and Audit Report" dated September 13, 2018, may be in contradiction with previous Commission Decisions and/ or Resolutions. Accordingly, Alisal Water Corporation is providing for reference, that the President's compensation in 2023 was \$335,026, of which \$16,752 was capitalized, for a net expense of \$318,274. The Corporate Secretary/ Treasurer's compensation in 2023 was \$116,664.

	SCHEDULE C-2 Loans to Directors, Officers, or Shareholders								
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)	
1. 2.									
3. 4.			N/A						
5. 6.									
7.	Total		\$-						

	SCHEDULE C-3
	Engineering and Management Fees and Expenses, etc., During Year
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: <u>No: X</u> (If the answer is in the affirmative, make appropriate replies to the following questions)*
2.	Name of each organization or person that was a party to such a contract or agreement.
3.	Date of original contract or agreement:
4.	Date of each supplement or agreement:
5.	Amount of compensation paid during the year for supervision or management:
6.	To whom paid:
7.	Nature of payment (salary, traveling expenses, etc.):
8.	Amounts paid for each class of service:
9.	Basis for determination of such amounts:
10.	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital amounts (c) Charged to other account Total Total Amount \$
11.	Distribution of charges to operating expenses by primary accounts: Number and Title of Account: Total
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.

	SCHEDULE D-1 Sources of Supply and Water Developed										
						=1.4		,	2		
	1	STREAMS From Stream				FLO	NI WC	(un	it) ⁻	Annual	
Line		or Creek	Locati	on of	-	riarit	Diaht	Divo	rsions	Quantities Diverted	
Line	Diversity of instant	-					/ Right		1	-	Deversites
No.	Diverted into*	(Name)	Diversio	n Point		aim	Capacity	Max.	Min.	(Unit) ²	Remarks
1											
2			N//	^							
4			IN//	4							
5											
<u> </u>			\ \ /F	ELLS						Annual	
								Pum	ping	Quantities	
Line	At Plant					1	Depth to		acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	one		Water		.(Unit) ²	(Unit) ²	Remarks
6		Location		Dimensi	0113		valei		.(01110)	(0111)	T CITICINS
7		Attachement 2									
8		Attachement 2									
9											
10											
	•						FLOW	-		Annual	
	TUNN	IELS AND SPRIN	IGS					(Unit) ²		Quantities	
Line										Used	
No.	Designation	Location	Nu	mber		Maxi	mum	Minimum		(Unit) ²	Remarks
11											
12											
13			N	/A							
14 15											
15											
			I	Purchase	d Wa	ter fo	or Resale				
16	16 Purchased from										
17	17 Annual quantities purchased (Unit chosen) ²										
18	18										
19						N/A					
	* State ditch, pipe line,	reservoir, etc., with name	e, if any.								
	÷ .	er surface below ground									
		stablished use for expres	-		-						
	· · ·	allon or the hundred cubi			-	-	-	ressed in cub	oic feet per see	cond, in gallons per	

	SCHEDULE D-2 Description of Storage Facilities							
Line			Combined Capacity					
No.	Туре	Number	(Gallons or Acre Feet)	Remarks				
1	A. Collecting reservoirs							
2	Concrete							
3	Earth							
4	Wood							
5	B. Distribution reservoirs							
6	Concrete							
7	Earth							
8	Wood							
9	C. Tanks							
10	Wood							
11	Metal							
12	Concrete	3	150,000					
13	Total	3	150,000					

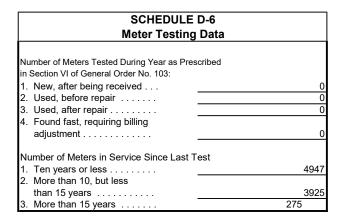
SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line 0 to 5 6 to 10 11 to 20 21 to 30 31 to 40 41 to 50 51 to 75 76 to 100 1 Ditch Image: Stress of the stres
1 Ditch N/A 2 Flume N/A 3 Lined conduit N/A 4 - - 5 Total - A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)
1 Ditch N/A 2 Flume N/A 3 Lined conduit N/A 4 - - 5 Total - A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)
2 Flume N/A Image: Construct of the state of t
3 Lined conduit
4 -
5 Total -
A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Total Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Length: 6 Ditch 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Length: 7 Flume N/A 101
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch Image: Colored
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) Line 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch Image: Colored
Line No. 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch N/A -
No. 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch N/A Image: Constraint of the state
No. 101 to 200 201 to 300 301 to 400 401 to 500 501 to 750 751 to 1000 Over 1000 All Lengths 6 Ditch N/A Image: Constraint of the state
6 Ditch N/A 7 Flume N/A 8 Lined conduit Image: Second seco
7 Flume N/A Image: Constraint of the second s
8 Lined conduit Image: Conduit
9 -
10 Total -
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING Line 1 11/2 2 2 1/2 3 4 5 6 8 No. 1 1 1/2 2 2 1/2 3 4 5 6 8 11 Cast Iron 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 2 2 1 2 3 4 5 6 8 8 11 Cast Iron 1
Line No. 1 11/2 2 21/2 3 4 5 6 8 11 Cast Iron 1 11/2 2 21/2 3 4 5 6 8 12 Cast Iron (cement lined) 1
Line No. 1 11/2 2 21/2 3 4 5 6 8 11 Cast Iron 1 11/2 2 21/2 3 4 5 6 8 12 Cast Iron (cement lined) 1
Line No. 1 11/2 2 21/2 3 4 5 6 8 11 Cast Iron 1 11/2 2 21/2 3 4 5 6 8 12 Cast Iron (cement lined) 1
No. 1 11/2 2 21/2 3 4 5 6 8 11 Cast Iron
11 Cast Iron 12 Cast Iron (cement lined)
12 Cast Iron (cement lined)
14 Copper
15 Riveted steel
16 Standard screw
17 Screw or welded casing
17 Screw of weided casing 18 Cement - asbestos 1,075 37,134 75,994 450 52,014 29,60
19 Welded steel
22 Total - 1,075 - 37,134 84,536 450 133,340 97,44
B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued
Line (Specify Sizes) Total
No. 10 12 14 16 18 20 24" 30" All Sizes
10 12 14 10 18 20 24 00 741 01200 23 Cast Iron
24 Cast Iron (cement lined)
25 Concrete
26 Copper
26 Copper 27 Riveted steel
28 Standard screw
29 Screw or welded casing 20 Screw or welded casing
30 Cement - asbestos 2,540 16,003 214,81 21 Welded start 21
31 Welded steel
32 Wood
33 Other - Plastic 5,672 79,991 21,369 20,790 2,203 13,880 301,61
34 Total 8,212 95,994 - 21,369 20,790 - 2,203 13,880 516,43

SCHEDULE D-4								
Number of Active Service Connections Metered - Dec 31 Flat Rate - Dec 31 Flat Rate - Dec 31								
	Prior	Current	Prior	Current				
Size	Year	Year	Year	Year				
5/8 x 3/4 - in	53	50						
3/4 - in	3,948	3,952						
1 - in	3,324	3,347						
1 1/4 - in	-	-						
1 1/2 - in	1,575	1,555						
2 - in	181	179						
3 - in	38	38						
4 - in	20	19						
6 - in	6	5						
Other 8 & 10 - in	2	2						
Total	9,147	9,147	-	-				

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year						
Size Meters Connections						
5/8 x 3/4 - in	50					
3/4 - in	3,952	4,001				
1 - in	3,347	3,324				
1 1/2 - in	1,555	1,587				
2 - in	179	197				
3 - in	38	38				
4 - in	19	63				
6 - in	5	129				
8 - in	2	10				
10 - in	-	4				
Total	9,147	9,353				



		S	CHEDULE	D-7					
Water delive	Water delivered to Metered Customers by Months and Years in (Unit Chosen)1								
		•		g Current Yea	r		•		
	January	February	March	April	Мау	June	July	Subtotal	
Single-family residential	70,726	63,007	67,501	68,727	79,660	87,534	92,497	529,652	
Commercial and Multi-residential	33,178	29,817	32,510	30,692	32,569	38,278	38,302	235,346	
Large water users								-	
Public authorities								-	
Irrigation	2,903	1,006	1,344	1,024	6,611	16,588	15,897	45,373	
Other	4,316	2,338	2,813	3,066	4,824	5,537	4,743	27,637	
Non Potable								-	
Total	111,123	96,168	104,168	103,509	123,664	147,937	151,439	838,008	
			Durin	g Current Yea	r			Total	
	August	September	October	November	December	Subtotal	Total (Note 13)	Prior Year	
Single-family residential	100,583	92,653	87,518	81,176	73,769	435,699	965,351	1,009,946	
Commercial and Multi-residential	39,014	40,153	38,828	37,710	33,287	188,992	424,338		
Large water users						-	-		
Public authorities						-	-		
Irrigation	20,336	19,504	16,383	12,060	7,266	75,549	120,922		
Other	6,232	7,201	6,757	6,509	4,351	31,050	58,687		
Non Potable						-	-		
Total	166,165	159,511	149,486	137,455	118,673	731,290	1,569,298	1,009,946	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated:

Total population served: _____

30,185

Note 13: Alco is required by Senate Bill X7-7 (SBX7-7) and California Governor's Order No. B-37-16, "Making Water Conservation a California Way of Life" to achieve a minimum of 20% reduction in average per connection water usage as compared to the 10-year average water usage per connection from 2001 to 2010. In 2023, Alco and its customers were successful at achieving an overall average of 27% reduction of water usage per connection (2023 average per connection usage compared to the benchmark historical data from 2001 through 2010).

Alisal's highly successful conservation efforts have come at a significant financial cost to Alisal resulting in a reduction of \$909,821 in Alisal's 2023 total operating revenues that Alisal was authorized to collect pursuant to its last GRC and Advice Letter No. 157, and a cumulative financial loss of \$8,185,920 from the time the conservation regulations took effect through the end of 2023. This loss in Alisal's operating revenue is due to the highly successful ongoing conservation efforts that have been made in response to the required water usage reduction goals (a cumulative total of 3,286,726 ccf of water has been saved by Alisal and its customers for the State of California).

SCHEDULE D-8 Status With State Board of Public Health							
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	Yes					
2.	2. Are you having routine laboratory tests made of water served to your consumers?						
3.	3. Do you have a permit from the State Board of Public Health for operation of your water system?						
4.	Date of permit: 9/9/71						
5.	If permit is "temporary", what is the expiration date? N/A						
6.	If you do not hold a permit, has an application been made for such permit? N/A 7. If so, on what date?						

SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

Other than the employment by the utility of its corporate President and corporate Secretary, no material financial

interest, hereinafter as defined, existed between the utility and any director, nominee for election to director or

officer thereof or any person or other legal entity being the recorded owner or known by the utility to be the benefitial owner of securities having 10% or more voting power in the utility, involving the purchase of materials and equipment, or the contracting, arranging or paying for construction, maintenance work or service of any kind of which the utility has been a party during the year covered by this annual report or to which the utility proposed, at the conclusion of such year to become a party.

SCHEDULE E-1

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan

1.	Current Fiscal Agent:					
	Name: Address:					/
	Phone Number:				/	
	Account Number:					
	Date Hired:			N/A		
2.	Total surcharge collect	ed from customers o	during the 12 month r	reporting period:		
	\$		-	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
				5/8 X 3/4 inch		
				3/4 inch		
				1 inch 1 1/2 inch		
			/	2 inch		
				3 inch		
				4 inch 6 inch		
				Number of Flat Rate		
				Customers		
				Total	-	1
-						•
3.	Summary of the bank	account activities/sh	owing:			
		beginning of year			\$	
		harge collections				
		est earned r deposits				
	Less: Loan	payments				
		charges r withdrawals				
		end of year			\$	-
4.	Reason for other depo	sits/withdrawals				
	/					
5.	Total Accumulated Res	serve	\$			

SCHEDULE E-2 FACILITIES FEES DATA

- Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 of fewer customers for the calendar year (per D.91-04-068).
- Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1.	Trust Account Information:	/	/
	Bank Name:		
	Address:		
	Account Number:		
	Date Opened:		
2.	Facilities Fees collected for new connections during the calendar year:		
	A. Commercial		
	NAME	_	AMOUNT
	N/A	\$	
		\$	
	/	\$	
		\$	
	B. Residential		
	NAME	_	AMOUNT
		\$	
		\$	
	/	\$	
		\$	
3.	Summary of the bank account activities showing:		
	Balance at beginning of year	\$	
	Deposits during the year	φ	
	Interest earned for calendar year		
	Withdrawals from this account		
	Balance at end of year	\$	-
		+	
4.	Reason or Purpose of Withdrawal from this bank account:		
	/		

Revised - DECLARATION								
(PLEASE VERIFY TH	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)							
I, the undersigned	Th	omas R. Adcock, President						
Officer, Partner, or Owner (Please Print)								
of	Alisal W	ater Corporation						
		me of Utility						
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023 through December 31, 2023.								
Pres	dent	/s/ Thomas R. Adcock						
Title (Plea	Title (Please Print) Signature							
(831) 424-0441 10/21/24								
Telephon	> Number	Date						

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Attachment 1

Alisal Water Corportion 2023 CPUC Annual Report GENERAL INFORMANTION 11. List Name, Grade, and License Number of all Licensed Operators:

	Treatment	Treatment	Distribution	Distribution
Name:	License #	<u>Grade</u>	License #	<u>Grade</u>
Thomas R. Adcock	17011	T-4	22462	D-4
Matt Best	26798	T-1	29577	D-2
Lotfi Boukraa	33877	T-2	39196	D-4
Azusena Camacho	41808	T-2	48218	D-2
Octavio Castillo	16660	T-2	36552	D-1
Adnen Chaabane	29685	T-4	35212	D-4
Andrew Clarke	28759	T-2	30053	D-4
Eddie Takashima	41734	T-2	49925	D-2
Adam Chaabane	45013	T-2	55464	D-2

Alisal Water Corporation 2023 CPUC Annual Report SCHEDULE D-1 Source of Supply and Water Developed

WELLS				Pumping	Annual Quantities		
At Plant	Location	Number	Dimension	Depth to Water (Note 2)	Capacity (GPM) (Note 4)	Pumped (MG)	Remarks
(Name or Number)	Location	Number		, ,		· · ·	
Alma Well (Note 3)	Alma Street, Salinas		10"	220	962	0.031	Standby Source
Bardin Well	Bardin Road, Salinas		16"	NA	NA	-	Drilled In 2007
Laurel Heights Well	St. Regis Way, Salinas		NA	NA	NA	-	
County Well	E. Laurel Drive, Salinas		10"	148	1710	392.925	
Alisal High School Well	Burke Street, Salinas		16"	226	2484	175.44	
Las Casitas Well	Las Casitas Drive, Salinas		16"	216	2401	181.268	
Santana Well	Garner Ave, Salinas		16"	236	2152	191.001	
Boronda Well (Note 1)	Boronda Road, Salinas		16"	314	1992	27.426	Standby Source
Kilbreth Well	Kilbreth Avenue, Salinas		16"	244	2407	133.157	
Verona Well	Verona Court, Salinas		16"	216	2480	156.2	
Nogal Well (Note 1)	Nogal Drive, Salinas		16"	214	1521	0.595	Standby Source
Rosehart Well	Rosehart Way, Salinas		12"	188	190	1.944	

*

Note 1: The water produced by these sources was for flushing and testing purposes. No water from this standby source was pumped into the potable water system.

Note 2: Water levels are provided for pumping water levels recorded on 9/20/23 and 9/28/23.

Note 3: Alma Well was transferred to a standby source on 6/30/14.

Note 4: Please note that the listed pumping capacities of these wells are not the total well production capacities, which are higher, but are only the capacities of each well using its existing installed pump and motor.

Attachment 2

Alisal Water Corporation 2023 CPUC Annual Report Performance Standards Results

1. Telephone Performance Standards

The Utility does not have an automatic call distribution system (ACD) and therefore, does not have the ability to track call answering service level or abandoned call rate. However, the Utility strives to answer all calls received during Normal Business Hours by a live person on or before the third ring, which is between 3 and 10 seconds.

2. Billing Performance Standards

A. Bill Rendering

In year 2023, 100% of bills were rendered within 7 calendar days of the scheduled billing date.

B. Bill Accuracy

In year 2023, 0.08438% of bills were found inaccurate after being sent to customers.

C. Payment Posting Errors

In year 2023, 0.0978% of payments were posted incorrectly due to the Utiliity's error.

D. Final Read and Final Bill

In year 2023, 100% of final bills were provided within 14 calendar days of the final meter read.

3. Meter Reading Performance Standards

In year 2023, 1.987% of scheduled meter readings were not performed due to various reasons, inclding but not limited to, meter blocked by car, weather related, unsafe for meter reader to access, etc.. In each case, meter estimations were made and all customers were billed.

4. Work Completion Performance Standards

A. Scheduled Appointments

In year 2023, 0% of scheduled appointments were missed.

B. Customer Requested Work

In year 2023, 0% of customer-requested work was not completed on or before the scheduled date.