

Received _____
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CLASS B and C
WATER UTILITIES

U# _____

2023
ANNUAL REPORT
OF

SOUTHERN CALIFORNIA EDISON

An Edison International Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

2244 Walnut Grove Avenue (PO Box 800)

Rosemead, California

91770

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2023

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2024

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2024, with:**

**CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION**

ATTN: BRUCE DEBERRY

505 VAN NESS AVENUE, ROOM 3200

SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov

water.division@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2023 through December 31, 2023. Fiscal year reports will not be accepted.

GENERAL INFORMATION

1. Name under which utility is doing business: Southern California Edison Company

2. Official mailing address, Phone Number, and Email:
P.O. Box 800 Rosemead, CA 91770

3. Name and title of person to whom correspondence should be addressed to: Kara Ryan, VP Chief Accounting Officer & Controller Email: kara.ryan@edisonintl.com
Telephone: (626) 302-9691

4. Address where accounting records are maintained:
2244 Walnut Grove Avenue, Rosemead, CA 91770

5. Service Areas and County (Refer to district reports if applicable): Santa Catalina Island

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Terry Maddox, Principal Manager, Generation (Eastern Operations) Email: terry.maddox@sce.com
Address: P.O. Box 527 /1 Pebbly Beach Road, Avalon, CA 90704 Telephone: 909-583-7533

7. OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>	Individual (name of owner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input checked="" type="checkbox"/>	Corporation (corporate name)	<u>Southern California Edison Company</u>
<input type="checkbox"/>	Subchapter S Corp (stockholders' names)	_____
	Organized under laws of (state)	<u>California</u> Date: <u>July 6, 1909</u>

Principal Officers:

Name:	<u>Refer to FERC Form 1 Page 104 Officers</u>	Title:	_____
Name:	_____	Title:	_____
Name:	_____	Title:	_____
Name:	_____	Title:	_____

8. Names of associated companies: Refer to FERC Form 1 Page 103 Corporations Controlled by Respondent

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Name:	<u>NONE</u>	Date:	_____
Name:	_____	Date:	_____
Name:	_____	Date:	_____
Name:	_____	Date:	_____

10. Use the space below for supplementary information or explanations concerning this report:
None

11. List Name, Grade, and License Number of all Licensed Operators:
See Attached List on Page 41

12. This annual report was prepared by:

Name of firm or consultant: Southern California Edison Company

Address of firm or consultant: 2244 Walnut Grove Avenue, Rosemead, CA 91770

Email address of firm or consultant: _____

Phone Number of firm or consultant: (626) 302-0551

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2023

Name of Utility: SOUTHERN CALIFORNIA EDISON Telephone: 626-302-9691Person Responsible for this Report: Kara Ryan

	<u>1/1/2023</u>	<u>12/31/2023</u>	<u>Average</u>
UTILITY PLANT DATA			
1 Utility Plant ⁽¹⁾	\$ 50,040,605	\$ 51,269,100	\$ 50,654,853
2 Accumulated Depreciation/Amortization ⁽¹⁾	(26,256,747)	(26,984,105)	(26,620,426)
3 Net Utility Plant	23,783,858	24,284,995	24,034,427
4 Advances for Construction ⁽²⁾	170,588	209,637	190,113
5 Contributions in Aid of Construction	-	-	-
6 Accumulated Deferred Taxes	(819,948)	(1,042,208)	(931,078)
7			
8			
9			
10 CAPITALIZATION ⁽³⁾			
11 Common Stock ⁽⁴⁾	6,784,446	6,785,781	6,785,114
12 Preferred Stock	1,244,832	1,596,838	1,420,835
13 Retained Earnings	5,265,689	5,299,798	5,282,744
14 Total Corporate Capital and Retained Earnings	13,294,967	13,682,417	13,488,692
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Long-Term Debt	16,357,174	16,869,119	16,613,147

(1) Balances exclude common utility allocation for utility plant and accumulated depreciation balances

(2) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2022 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

(3) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2022 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

(4) Includes Other Paid-in Capital

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2023

Name of Utility: SOUTHERN CALIFORNIA EDISONTelephone: 626-302-9691

		Annual Amount			
INCOME/EXPENSES DATA					
1	Operating Revenues			\$ 3,956,516	
2	Operating Expenses			5,450,900	
3	Depreciation			748,008	
4	SDWBA Loan Amortization Expense			-	
5	Taxes			(531,898)	
6	Utility Operating Income			(1,710,494)	
7	Non-Utility Income			-	
8	Interest Expense			-	
9	Net Income			(1,710,494)	
10					
OPERATING EXPENSES DATA					
12	Purchased Water			-	
13	Power			194,834	
14	Other Volume Related Expenses			113,494	
15	Non-Volume Related Expenses			3,202,745	
16	Administrative and General Expenses			1,939,827	
17					
OTHER DATA					
19				Annual Average	
20	<u>Active Service Connections</u>	(Exc. Fire Protect.)	Jan. 1	Dec. 31	Annual Average
21					
22	Metered Service Connections		2,017	2,026	2,022
23	Flat Rate Service Connections		-	-	-
24	Total Active Service Connections		2,017	2,026	2,022

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2023:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1											
2											
3	Not Applicable										
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

SCHEDULE A
COMPARATIVE BALANCE SHEET
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1.1		UTILITY PLANT			
2.1	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds) ⁽¹⁾	A-1, A-1a	42,164,858	41,804,484
3.1	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b	-	-
4.1	101.2	Water Plant in Service - Grant Funds	A-1, A-1c	-	-
5.1	101.3	Water Plant in Service - Other	A-1	-	-
6.1	103	Water Plant Held for Future Use	A-1, A-1d	-	-
7.1	104	Water Plant Purchased or Sold	A-1	-	-
8.1	105	Construction Work in Progress - Water Plant	A-1	9,104,242	8,236,121
9.1	105.1	Construction Work in Progress - SDWBA/SRF	A-1	-	-
10.1	105.2	Construction Work in Progress - Grant Funds	A-1	-	-
11.1	105.3	Construction Work in Progress - Other	A-1	-	-
12.1	114	Water Plant Acquisition Adjustments	A-1	-	-
13.1		Total Utility Plant		\$ 51,269,100	\$ 50,040,605
14.1	108	Accumulated Depreciation of Water Plant ⁽²⁾	A-3	(26,984,105.00)	(26,256,747)
15.1	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3	-	-
16.1	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-3	-	-
17.1	108.3	Accumulated Depreciation of Water Plant - Other	A-3	-	-
18.1		Total Accumulated Depreciation/Amortization		\$ (26,984,105)	\$ (26,256,747)
19.1		Net Utility Plant		\$ 24,284,995	\$ 23,783,858
20.1					
21.1		INVESTMENTS			
22.1	121	Non-utility Property and Other Assets	A-2	-	-
23.1	122	Accumulated Depreciation of Non-Water Utility Property	A-3	-	-
24.1		Net non-utility property		\$ -	\$ -
25.1	123	Investments in Affiliated Companies	A-4	-	-
26.1	124	Other Investments ⁽³⁾	A-5	3,784,735	3,204,283
27.1		Total Investments		\$ 3,784,735	\$ 3,204,283
28.1					
29.1		CURRENT AND ACCRUED ASSETS			
30.1	131	Cash ⁽³⁾	A-6	87,147	62,543
31.1	132	Cash - Special Deposits	A-7	-	-
32.1	141	Accounts Receivable - Customers ⁽³⁾	A-8	1,253,613	1,123,844
33.1	142	Receivables from Affiliated Companies	A-9	-	-
34.1	143	Accumulated Provision for Uncollectible Accounts ⁽³⁾	A-10	(230,437)	(221,934)
35.1	151	Materials and Supplies ⁽³⁾	A-11	335,182	301,897
36.1	174	Other Current Assets ⁽³⁾	A-12	989,770	1,348,702
37.1		Total current and accrued assets		\$ 2,435,275	\$ 2,615,052
38.1					
39.1	180	Deferred Charges ⁽³⁾	A-13	8,876,885	9,049,353
40.1	181	Accumulated Deferred Income Tax Assets	A-14	(142,351)	(180,653)
41.1					
42.1		Total Assets and Other Debits		\$ 39,239,539	\$ 38,471,893

(1) Balances exclude common utility allocation for utility plant of \$250,125 at December 31, 2023 and 2022.

(2) Balances exclude common utility allocation for accumulated depreciation of \$163,915 and \$159,362 at December 31, 2023 and 2022, respectively.

(3) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A
COMPARATIVE BALANCE SHEET
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1.2		CORPORATE CAPITAL AND RETAINED EARNINGS			
2.2	201	Common Stock ⁽¹⁾	A-15	1,387,555	1,387,555
3.2	204	Preferred Stock ⁽¹⁾	A-16	1,596,838	1,244,832
4.2	206	Subchapter S Corporation Accumulated Adjustments Account	A-18	-	-
5.2	211	Other Paid-in Capital ⁽¹⁾	A-19	5,398,226	5,396,891
6.2	215	Retained Earnings	A-20	5,300,052	5,265,689
7.2		Total corporate capital and retained earnings		\$ 13,682,671	\$ 13,294,967
8.2					
9.2		PROPRIETARY CAPITAL			
10.2	218	Proprietary Capital	A-21	-	-
11.2					
12.2		LONG TERM DEBT			
13.2	224	Long-term Debt ⁽¹⁾	A-22	16,869,119	16,357,174
14.2					
15.2		CURRENT AND ACCRUED LIABILITIES			
16.2	230	Payables to Affiliated Companies	A-23	-	-
17.2	231	Accounts Payable ⁽¹⁾	A-24	1,242,796	1,490,877
18.2	232	Short-term Notes Payable ⁽¹⁾	A-25	994,421	592,066
19.2	233	Customer Deposits ⁽¹⁾	A-26	113,315	106,717
20.2	236	Taxes Accrued ⁽¹⁾	A-27	1,093,553	1,081,041
21.2	237	Interest Accrued ⁽¹⁾	A-28	224,550	209,050
22.2	241	Other Current Liabilities ⁽¹⁾	A-29	809,908	1,062,430
23.2		Total current and accrued liabilities		\$ 4,478,543	\$ 4,542,181
24.2					
25.2		DEFERRED CREDITS			
26.2	252	Advances for Construction ⁽¹⁾	A-30	209,637	170,588
27.2	253	Other Credits ⁽²⁾	A-31	5,041,777	4,926,931
28.2	255	Accumulated Deferred Investment Tax - Credits	A-32	(7,697)	(12,124)
29.2	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation	A-33	74,624	237,426
30.2	283	Accumulated Deferred Income Tax Liabilities	A-34	(1,109,135)	(1,045,251)
31.2		Total deferred credits		\$ 4,209,206	\$ 4,277,571
32.2					
33.2		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34.2	265	Contributions in Aid of Construction	A-35	-	-
35.2	272	Accumulated Amortization of Contributions	A-36	-	-
36.2		Net Contributions in Aid of Construction		\$ -	\$ -
37.2		Total Liabilities and Other Credits		\$ 39,239,539	\$ 38,471,893

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.
(2) Includes calculated amount to balance the balance sheets derived from the Four-Factor allocation methodology.

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a)	41,804,484	360,374	-	-	\$ 42,164,858
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$ -
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	-	-	-	\$ -
4	101.3	Water Plant In Service - Other					\$ -
5	103	Water Plant Held for Future Use (Sch A-1d)					\$ -
6	104	Water Plant Purchased or Sold					\$ -
7	105	Construction Work in Progress - Water Plant	8,236,121	868,121			\$ 9,104,242
8	105.1	Construction Work in Progress - SDWBA/SRF					\$ -
9	105.2	Construction Work in Progress - Grant Funds					\$ -
10	105.3	Construction Work in Progress - Other					\$ -
11	114	Water Plant Acquisition Adjustments					\$ -
12		Total utility plant	\$ 50,040,605	\$ 1,228,495	\$ -	\$ -	\$ 51,269,100

* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1a
Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	4,001	97,843			\$ 101,844
3	303	Land	1,825				\$ 1,825
4		Total non-depreciable plant	\$ 5,826	\$ 97,843	\$ -	\$ -	\$ 103,669
5							
6		DEPRECIABLE PLANT					
7	304	Structures	5,752,205	(81,260)			\$ 5,670,945
8	307	Wells	4,433,594	(202,749)			\$ 4,230,845
9	311	Pumping Equipment	2,482,597	120,988			\$ 2,603,585
10	317	Other Water Source Plant	21,307	14,141			\$ 35,448
11	320	Water Treatment Plant	5,808,724	(251,319)			\$ 5,557,405
12	330	Reservoirs, Tanks and Standpipes	8,489,184	(69,995)			\$ 8,419,189
13	331	Water Mains	10,028,168	558,973			\$ 10,587,141
14	333	Services and Meter Installations	4,330,534				\$ 4,330,534
15	334	Meters	234,581	173,752			\$ 408,333
16	335	Hydrants	688				\$ 688
17	339	Other Equipment	202,783				\$ 202,783
18	340	Office Furniture and Equipment	14,293				\$ 14,293
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ 41,798,658	\$ 262,531	\$ -	\$ -	\$ 42,061,189
21		Total water plant in service	\$ 41,804,484	\$ 360,374	\$ -	\$ -	\$ 42,164,858

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b
Account 101.1 - Water Plant in Service - SDWBA/SRF

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT <i>None</i>					
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$ -

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c
Account 101.2 - Water Plant in Service - Grant Funds

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT <i>None</i>					
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$ -

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d
Account 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			\$ -

SCHEDULE A-2
Account 121 - Non-Utility Property and Other Assets

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108	Account 108.1	Account 108.2	Account 108.3	Account 122
		Accumulated Depreciation of Water Plant (b)	Accumulated Amortization of SDWBA/SRF (c)	Accumulated Depreciation of Water Plant - Grant Funds (d)	Accumulated Depreciation of Water Plant - Other (e)	Accumulated Depreciation of Non-Water Utility Property (f)
1	Balance in reserves at beginning of year ⁽¹⁾	26,256,747				
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272					
4	(b) Charged to Account 403 ⁽²⁾	748,008				
5	(c) Charged to Account 407					
6	(d) Charged to Account 426					
7	(e) Charged to clearing accounts.					
8	(f) Salvage recovered					
9	(g) All other credits					
10	Total Credits	\$ 748,008	\$ -	\$ -	\$ -	\$ -
11	Less: Debits to reserves during year					
12	(a) Book cost of property retired					
13	(b) Cost of removal	(20,650)				
14	(c) All other debits					
15	Total debits	\$ (20,650)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 26,984,105	\$ -	\$ -	\$ -	\$ -
17						
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE % ⁽³⁾					1.78%
19	(2) CPUC Authorization for Composite Depreciation Rate (CPUC Decision, Resolution, or Advice Letter):					
20						
21	(3) EXPLANATION OF ALL OTHER CREDITS:					
22						
23						
24						
25						
26	(4) EXPLANATION OF ALL OTHER DEBITS:					
27						
28						
29						
30						
31						
32	(5) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION					
33	(a) Straight line					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized	X	Water Utility Plant ⁽⁴⁾ - \$1,446,461			

⁽¹⁾: Balances exclude common utility allocation for accumulated depreciation of \$163,915 and \$159,362 at December 31, 2023 and 2022, respectively.

⁽²⁾: Portion of common utility plant accrual excluded in Water Utility Expense is \$4,552

⁽³⁾: Include the adjustments due to 2023 Water GRC implementation Rate updates

⁽⁴⁾: Excluded allocation of Common Utility Plant (\$28,257 * 25% = \$7,064)

SCHEDULE A-3a
Account 108 - Analysis of Entries in Depreciation Reserve

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1	304	Structures	(3,121,830)	(68,638)	-	39,631	\$ (3,150,837)
2	307	Wells	(3,113,621)	(92,662)	-	37,590	\$ (3,168,693)
3	311	Pumping Equipment	(2,249,610)	100,095	-	37,466	\$ (2,112,049)
4	317	Other Water Source Plant	(21,307)	(1,694)	-	-	\$ (23,001)
5	320	Water Treatment Plant	(1,373,059)	(239,005)	-	(108,996)	\$ (1,721,060)
6	330	Reservoirs, Tanks and Standpipes	(5,854,389)	(323,751)	-	12,061	\$ (6,166,079)
7	331	Water Mains	(5,876,701)	(169,179)	-	2,897	\$ (6,042,983)
8	333	Services and Meter Installations	(4,336,944)	68,242	-	-	\$ (4,268,702)
9	334	Meters	(193,936)	(5,161)	-	-	\$ (199,097)
10	335	Hydrants	(606)	(25)	-	-	\$ (631)
11	339	Other Equipment	(108,107)	(16,397)	-	-	\$ (124,504)
12	340	Office Furniture and Equipment	(6,637)	167	-	-	\$ (6,470)
13	341	Transportation Equipment					\$ -
14		Total	\$ (26,256,747)	\$ (748,008)	\$ -	\$ 20,649	\$ (26,984,106)

(1): Balances exclude common utility allocation for accumulated depreciation of \$163,915 and \$159,362 at December 31, 2023 and 2022, respectively.

SCHEDULE A-4
Account 123 - Investments in Affiliated Companies

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-5
Account 124 - Other Investments

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Investments ⁽¹⁾	3,204,283	3,784,735
2			
3			
4			
5	Total	\$ 3,204,283	\$ 3,784,735

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-6
Account 131 - Cash

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	131.1 Cash on Hand	-	-
2	131.2 Cash in Bank ⁽¹⁾	62,543	87,147
3			
4			
5	Total	\$ 62,543	\$ 87,147

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-7
Account 132 - Cash - Special Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	SDWBA/SRF	-	-
2	Facilities Fees	-	-
3	None		
4			
5	Total	\$ -	\$ -

SCHEDULE A-8			
Account 141 - Accounts Receivable - Customers			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accounts Receivable - Customers ⁽¹⁾	1,123,844	1,253,613
2			
3			
4			
5	Total	\$ 1,123,844	\$ 1,253,613

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sleet (Assets and Other Debits) for more information.

SCHEDULE A-9			
Account 142 - Receivables from Affiliated Companies			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-10		
Account 143 - Accumulated Provision for Uncollectible Accounts		
Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	221,934
2	Add: Charges to Account 676 - Uncollectible Accounts Expense	
3	Collections on accounts previously written off as uncollectible	
	Other credits	8,503
	Total Credits	\$ 8,503
4	Less: Write-offs of accounts determined to be uncollectible	
5	Other debits	
	Total Debits	\$ -
6	Balance end of year	\$ 230,437

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sleet (Assets and Other Debits) for more information.

SCHEDULE A-11			
Account 151 - Materials and Supplies			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Materials and Supplies ⁽¹⁾	301,897	335,182
2			
3			
4			
5	Total	\$ 301,897	\$ 335,182

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sleet (Assets and Other Debits) for more information.

SCHEDULE A-12			
Account 174 - Other Current Assets			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Current Assets ⁽¹⁾	1,348,702	989,770
2			
3			
4			
5	Total	\$ 1,348,702	\$ 989,770

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sleet (Assets and Other Debits) for more information.

SCHEDULE A-13			
Account 180 - Deferred Charges			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Charges ⁽¹⁾	9,049,353	8,876,885
2			
3			
4			
5	Total	\$ 9,049,353	\$ 8,876,885

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sleet (Assets and Other Debits) for more information.

SCHEDULE A-14			
Account 181 - Accumulated Deferred Income Tax Assets			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant ⁽¹⁾	(180,653)	(142,351)
2			
3			
4			
5	Total	\$ (180,653)	\$ (142,351)

(1) Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sleet (Assets and Other Debits) for more information.

SCHEDULE A-15
Account 201 - Common Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (2) (b)	Par Value of Stock Authorized by Articles of Incorporation (2) (c)	Number of Shares Outstanding (1)(2) (d)	Balance Beg of Year (3) (e)	Balance End of Year (3) (f)	Dividends Declared During Year	
							Rate (g)	Amount (2) (h)
1	Common Stock	358,400		278,328	1,387,555	\$ 1,387,555		\$ -
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6				Total	\$ 1,387,555	\$ 1,387,555		\$ -

(1) After deduction for amount of reacquired stock held by or for the respondent.

(2) Balance derived using Four-Factor allocation methodology. Please see page 46 support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2023 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings

(3) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-16
Account 204 - Preferred Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (2) (b)	Par Value of Stock Authorized by Articles of Incorporation (2) (c)	Number of Shares Outstanding (1)(2) (d)	Balance Beg of Year (3) (e)	Balance End of Year (3) (f)	Dividends Declared During Year	
							Rate (g)	Amount (2) (h)
1	Preferred Stock	55,040	1,000-2,500	773	1,244,832	\$ 1,596,838		\$ -
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6				Total	\$ 1,244,832	\$ 1,596,838		\$ -

(1) After deduction for amount of reacquired stock held by or for the respondent.

(2) Balance derived using Four-Factor allocation methodology. Please see page 46 support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2023 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings

(3) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-17
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	Record of Stockholders at End of Year (1)(2)			
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	-	Total number of shares	-

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

(2) Please refer to 2023 FERC Form 1 Page 250-251 Capital Stocks for further detail

SCHEDULE A-18		
Account 206 - Subchapter S Corporation Accumulated Adjustments Account		
Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	None
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5	Total Credits	\$ -
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10	Total Debits	\$ -
11	Balance end of year	\$ -

SCHEDULE A-19			
Account 211 - Other Paid in Capital (Corporations only)			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Paid in Capital ⁽¹⁾	5,396,891	5,398,226
2			
3			
4			
5	Total	\$ 5,396,891	\$ 5,398,226

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-20		
Account 215 - Retained Earnings (Corporations Only)		
Line No.	Item (a)	Amount (b)
1	Balance beginning of year ⁽¹⁾	5,265,689
2	Add: Credits	
3	Net income	(1,710,494)
4	Prior period adjustments	
5	Other credits (detail) ⁽¹⁾	1,744,857
6	Total Credits	\$ 34,363
7		
8	Less: Debits	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	-
15	Balance end of year	\$ 5,300,052.00

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-21 Account 218 - Proprietary Capital (Sole Proprietor or Partnership)		
Line No.	Item (a)	Amount (b)
1	Balance beginning of year None	
2	Add: Credits	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	\$ -
7	Less: Debits	
8	Net losses	
9	218.1 Proprietary Drawings	
10	Other debits (detail):	
11		
12		
13	Total Debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-22 Account 224 - Long-Term Debt								
Line No.	Nature of Obligation (a)	Date of Issue ⁽²⁾ (b)	Date of Maturity ⁽²⁾ (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest ⁽²⁾ (f)	Interest Accrued During Year ⁽²⁾ (g)	Interest Paid During Year ⁽²⁾ (h)
1	Long-Term Debt ⁽¹⁾			16,357,174	16,869,119			
2								
3								
4								
5								
6								
7								
8	Total			\$ 16,357,174	\$ 16,869,119		\$ -	\$ -

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information. Balance includes Current Portion of Long-Term Debt.

(2) Please refer to 2021 SCE FERC Form 1 Page 256-257 Long-Term Debt for further detail.

SCHEDULE A-23 Account 230 - Payables to Affiliated Companies					
Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)
1	None				
2					
3					
4					
5					
6					
7	Total	\$ -	\$ -		\$ -

SCHEDULE A-24 Account 231 - Accounts Payable			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accounts Payable ⁽¹⁾	1,490,877	1,242,796
2			
3			
4			
5	Total	\$ 1,490,877	\$ 1,242,796

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

Account 232 - Short-Term Notes Payable								
Line No.	Nature of Obligation (a)	Date of Issue ⁽²⁾ (b)	Date of Maturity ⁽²⁾ (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest ⁽²⁾ (f)	Interest Accrued During Year ⁽²⁾ (g)	Interest Paid During Year ⁽²⁾ (h)
1	Short-Term Notes Payable ⁽¹⁾			592,066	994,421			
2								
3								
4								
5								
6								
7								
8	Total			\$ 592,066	\$ 994,421		\$ -	\$ -

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

(2) Please refer to 2023 SCE FERC Form 1 Page 108-109 Important Changes During the Year's Item #6 Short-Term Obligation for further detail.

SCHEDULE A-26 Account 233 - Customer Deposits			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customer Deposits ⁽¹⁾	106,717	113,315
2			
3			
4			
5	Total		\$ 106,717 \$ 113,315

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-27 Account 236 - Taxes Accrued			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Federal ⁽¹⁾	771,798	786,533
2	State ⁽¹⁾	309,243	307,020
3			
4			
5	Total		\$ 1,081,041 \$ 1,093,553

(1) Included common utility.

SCHEDULE A-28
Account 237 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt ⁽¹⁾	209,050	224,550
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$ 209,050	\$ 224,550

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information. Balance primarily composed of interest accrued on the long-term debt.

SCHEDULE A-29
Account 241 - Other Current Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Current Liabilities ⁽¹⁾	1,062,430	809,908
2			
3			
4			
5	Total	\$ 1,062,430	\$ 809,908

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-30
Account 252 - Advances for Construction

Line No.	(a)	Amount (b)
1	Balance beginning of year ⁽¹⁾	170,588
2	Additions during year	39,049
3	Subtotal - Beginning balance plus additions during year	\$ 209,637
4	Charges during year:	
5	Refunds	
6	Percentage of revenue basis	
7	Proportionate cost basis	
8	Present worth basis	
9	Total refunds	\$ -
10	Transfers to Acct. 265, Contributions in aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts	
15	Subtotal - charges during year	\$ -
16	Balance end of year ⁽¹⁾	\$ 209,637

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-31
Account 253 - Other Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Credits ⁽¹⁾⁽²⁾	4,926,931	5,041,777
2			
3			
4			
5	Total	\$ 4,926,931	\$ 5,041,777

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

(2) Includes calculated amount to balance the balance sheet total amounts derived from the Four-Factor allocation methodology.

SCHEDULE A-32
Account 255 - Accumulated Deferred Investment Tax - Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant	(12,124)	(7,697)
2			
3			
4			
5	Total	\$ (12,124)	\$ (7,697)

SCHEDULE A-33
Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant ⁽¹⁾	237,426	74,624
2			
3			
4			
5	Total	\$ 237,426	\$ 74,624

(1) Excluded common utility allocation of (\$15,008)

SCHEDULE A-34
Account 283 - Accumulated Deferred Income Tax Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant	(1,045,251)	(1,109,135)
2			
3			
4			
5	Total	\$ (1,045,251)	\$ (1,109,135)

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction*

Line No.	Item (a)	Total All Columns (b)	Grants, Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (c)	Non-Depreciable (d)	Depreciable (e)	Non-Depreciable (f)
1	Balance beginning of year	\$ -				
2	Add:					
3	Contributions received during year	\$ -				
4	Other credits	\$ -				
5	Total credits	\$ -	\$ -	\$ -	\$ -	\$ -
6	Deduct:					
8	Non-depreciable property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ -	\$ -	\$ -	\$ -	\$ -
11	Balance end of year	\$ -	\$ -	\$ -	\$ -	\$ -

*Embedded in Utility Plant

SCHEDULE A-36
Account 272 - Accum. Amort. of Contributions - Debit*
(Note: Show beginning debit balance as positive)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	Add: Charges from the following:	
3	Acct. 108 Accum. Depre. Water Plant	
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	
5	Acct. 108.3 Accum. Depre. Water Plant - Other	
6	Other debits	
7	Total debits	\$ -
8	Deduct:	
10	Other credits	
12	Balance end of year	\$ -

*Embedded in Utility Plant

**SCHEDULE B
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
1		UTILITY OPERATING INCOME		
2	400	Operating Revenues	B-1	3,956,516
3				
4		OPERATING REVENUE DEDUCTIONS		
5	401	Operating Expenses	B-2	5,450,900
6	403	Depreciation Expense	A-3	748,008
7	407	SDWBA Loan Amortization Expense	A-3	-
8	408	Taxes Other Than Income Taxes	B-3	227,922
9	409	State Corporate Income Tax Expense	B-3	(295,624)
10	410	Federal Corporate Income Tax Expense	B-3	(464,196)
11		Total operating revenue deductions		5,667,010
12		Total utility operating income		(1,710,494)
13				
14		OTHER INCOME AND DEDUCTIONS		
15	421	Non-Utility Income	B-5	-
16	426	Miscellaneous Non-Utility Expense	B-5	-
17	427	Interest Expense (excluding SDWBA)	B-6	-
18	427	Interest Expense (SDWBA)	B-6	-
19		Total other income and deductions		\$ -
20		Net income / <Loss>		\$ (1,710,494)

SCHEDULE B-1
Account 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Residential, Single-family, Multiple Dwelling Units			\$ -
4		460.2 Commercial and Miscellaneous			\$ -
5		460.3 Large Water Users			\$ -
6		460.4 Safe Drinking Water Bond Surcharge			\$ -
7		460.5 Other Unmetered Revenue			\$ -
8		Subtotal	\$ -	\$ -	\$ -
9					
10	462	Fire protection and hydrant revenue			
11		462.1 Public Fire Protection			\$ -
12		462.2 Private Fire Protection	-	64,293	\$ (64,293)
13		Subtotal		\$ 64,293	\$ (64,293)
14					
15	465	Irrigation revenue	9,267.00	249,962	\$ (240,695)
16					
17	470	Metered water revenue			
18		470.1 Residential, Single-family, Multiple Dwelling Units	1,359,777.00	1,660,343	\$ (300,566)
19		470.2 Commercial and Multi-residential Master Metered	2,454,197.00	2,698,355	\$ (244,158)
20		470.3 Large Water Users			\$ -
21		470.4 Safe Drinking Water Bond Surcharge			\$ -
22		470.5 Other Metered Revenues			\$ -
23		Subtotal	\$ 3,813,974	\$ 4,358,698	\$ (544,724)
24		Total water service revenues	\$ 3,823,241.00	\$ 4,672,953	\$ (849,712)
25					
26	480	Other water revenue	133,275	93,566	\$ 39,709
27		Total Operating Revenues	\$ 3,956,516.00	\$ 4,766,519	\$ (810,003)

SCHEDULE B-2
Account 401 - Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased Water			\$ -
4	615	Power	194,834	447,769	\$ (252,935)
5	618	Other Volume Related Expenses	113,494	131,126	\$ (17,632)
6		Total volume related expenses	\$ 308,328	\$ 578,895	\$ (270,567)
7					
8		NON-VOLUME RELATED EXPENSES			
9	630	Employee Labor	2,503,551	2,604,012	\$ (100,461)
10	640	Materials	(22,783)	189,230	\$ (212,013)
11	650	Contract Work	611,082	549,137	\$ 61,945
12	660	Transportation Expense	110,895	154,843	\$ (43,948)
13	664	Other Plant Maintenance Expenses	-	-	\$ -
14		Total non-volume related expenses	\$ 3,202,745	\$ 3,497,222	\$ (294,477)
15		Total plant operation and maintenance exp.	\$ 3,511,073	\$ 4,076,117	\$ (565,044)
16					
17		ADMINISTRATIVE AND GENERAL EXPENSES			
18	670	Office Salaries	177,504	199,046	\$ (21,542)
19	671	Management Salaries	333,830	330,815	\$ 3,015
20	674	Employee Pensions and Benefits	-	-	\$ -
21	676	Uncollectible Accounts Expense	-	-	\$ -
22	678	Office Services and Rentals	3,598	9,253	\$ (5,655)
23	681	Office Supplies and Expenses	4,938	6,059	\$ (1,121)
24	682	Professional Services	1,249,182	1,023,102	\$ 226,080
25	684	Insurance	-	-	\$ -
26	688	Regulatory Compliance Expense	(401)	(849)	\$ 448
27	689	General Expenses ⁽¹⁾	171,176	802,983	\$ (631,807)
28		Total administrative and general expenses	\$ 1,939,827	\$ 2,370,409	\$ (430,582)
29	800	Expenses Capitalized - Credit (Optional)			\$ -
30	900	Clearing Accounts (Optional)			\$ -
31		Net administrative and general expense	\$ 1,939,827	\$ 2,370,409	\$ (430,582)
32		Total Operating Expenses	\$ 5,450,900	\$ 6,446,526	\$ (995,626)

(1) Includes Regulatory Credit of (\$171,399) for Dec. 31, 2023 and Regulatory Debit of \$458,313 for Dec. 31, 2022.

SCHEDULE B-3				
Accounts 408, 409, 410 - Taxes Charged During the Year				
Line No.	Type of Tax (a)	Distribution of Taxes Charged		Total Taxes Charged During Year (d)
		Water (b)	Nonutility (c)	
1	408 Taxes other than income taxes:			
2	408.1 Property taxes	227,922		\$ 227,922
3	408.2 Payroll taxes			\$ -
4	408.3 Other taxes and licenses			\$ -
5	Total taxes other than income taxes	\$ 227,922	\$ -	\$ 227,922
6				
7	409 State corporate income tax	(295,624)		\$ (295,624)
8	410 Federal corporate income tax ⁽¹⁾	(464,196)		\$ (464,196)
9	Total income taxes	\$ (759,820)	\$ -	\$ (759,820)
10				
11	Total	\$ (531,898)	\$ -	\$ (531,898)

(1) Comprised of Federal current tax benefit (\$786,533) and Federal deferred tax expense \$322,337

SCHEDULE B-4		
Reconciliation of Reported Net Income for Federal Income Taxes		
<p>1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.</p> <p>2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.</p> <p>3 Show taxable year if other than calendar year from _____ to _____.</p>		
Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 27	(1,710,492)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	(759,821)
5	Additional Depreciation	(740,042)
6	Allocated Interest Expense	(613,497)
7	Ad Valorem	(2,982)
8	Balancing Accounts	(225,409)
9	State Tax	308,693
10	Federal tax net income	(3,743,550)
11	Computation of tax:	(786,145)
12	Nol reclass	
13	True up of prior year tax return	(388)
14	Total Federal Income Tax Expense/(Benefit)	(786,533)
15		
16		
17		

[1] Excludes allocation of common utility depreciation expense of \$4,552 which is also excluded in Schedule B page 27

SCHEDULE B-5
Accounts 421 and 426 - Income and Expense from Non-Utility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE B-6
Account 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan	
2	Interest on other (give details below):	
3	None	
4		
5		
6		
7		
8		
9		
10	Total	\$ -

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	41	2,503,551	384,878	\$ 2,888,429
2	670	Office salaries	7	177,504		\$ 177,504
3	671	Management salaries	5	333,830		\$ 333,830
4						\$ -
5						\$ -
6		Total ⁽¹⁾	53	\$ 3,014,885	\$ 384,878	\$ 3,399,763

(1) Total employee headcount of 53 is for Gas, Water and Electric operations.

SCHEDULE C-2								
Loans to Directors, Officers, or Shareholders								
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	None							
2.								
3.								
4.								
5.								
6.								
7.	Total		\$ -					

SCHEDULE C-3											
Engineering and Management Fees and Expenses, etc., During Year											
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.										
	NOT APPLICABLE										
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: _____ No: _____ (If the answer is in the affirmative, make appropriate replies to the following questions)*										
2.	Name of each organization or person that was a party to such a contract or agreement.										
3.	Date of original contract or agreement: _____										
4.	Date of each supplement or agreement: _____										
5.	Amount of compensation paid during the year for supervision or management: \$ _____										
6.	To whom paid: _____										
7.	Nature of payment (salary, traveling expenses, etc.): _____										
8.	Amounts paid for each class of service: _____										
9.	Basis for determination of such amounts: _____										
10.	Distribution of payments: <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;"></td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>(a) Charged to operating expenses</td> <td style="text-align: right;">\$ _____</td> </tr> <tr> <td>(b) Charged to capital amounts</td> <td style="text-align: right;">\$ _____</td> </tr> <tr> <td>(c) Charged to other account</td> <td style="text-align: right;">\$ _____</td> </tr> <tr> <td style="padding-left: 20px;">Total</td> <td style="text-align: right;">\$ _____ -</td> </tr> </table>		Amount	(a) Charged to operating expenses	\$ _____	(b) Charged to capital amounts	\$ _____	(c) Charged to other account	\$ _____	Total	\$ _____ -
	Amount										
(a) Charged to operating expenses	\$ _____										
(b) Charged to capital amounts	\$ _____										
(c) Charged to other account	\$ _____										
Total	\$ _____ -										
11.	Distribution of charges to operating expenses by primary accounts: <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Number and Title of Account:</td> <td style="text-align: right;">Amount</td> </tr> <tr> <td>_____</td> <td style="text-align: right;">\$ _____</td> </tr> <tr> <td>_____</td> <td style="text-align: right;">\$ _____</td> </tr> <tr> <td>_____</td> <td style="text-align: right;">\$ _____</td> </tr> <tr> <td style="padding-left: 20px;">Total</td> <td style="text-align: right;">\$ _____ -</td> </tr> </table>	Number and Title of Account:	Amount	_____	\$ _____	_____	\$ _____	_____	\$ _____	Total	\$ _____ -
Number and Title of Account:	Amount										
_____	\$ _____										
_____	\$ _____										
_____	\$ _____										
Total	\$ _____ -										
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?										
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.										

SCHEDULE D-1 Sources of Supply and Water Developed									
STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2	NOT APPLICABLE								
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6	M.R. 5A	Middle Ranch	1	12"	12	350	60		
7	M.R. 1A	Middle Ranch	1	16"	11	375	146		
8	M.R 6A	Middle Ranch	1	12"	10	300	107		
9	H.L. 1	Howland's Lnd	1	16"	-	45	-	OFF	
10a	H.L. 3	Howland's Lnd	1	4"	59	43	37		
10b	Blackjack 1	Blackjack	1	6"	9	2	1		
10c	W.L. 1	White's Lndg #4	1	6"	38	40	10		
10d	Toyon 3	Toyon Canyon	1	4"	35	14	12		
10e	Cottonwood 1A	Cottonwood Cyn	1	10"	26	35	21		
10f	Cottonwood 2	Cottonwood Cyn	1	10"	-	20	-	OFF	
10g	Sweetwater 1A	Sweetwater Cyn	1	6"	75	24	3		
10h	Seawater Well	Pebbly Beach	1	10"		300	310		
10i	Seawater Well	Pebbly Beach	1	10"		300	321		
TUNNELS AND SPRINGS				FLOW IN(Unit) ²			Annual Quantities Used(Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum	Minimum				
11									
12									
13	NOT APPLICABLE								
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased						(Unit chosen) ²		
18									
19									
<small>* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</small>									

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	343,446,954	1054 AF
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	9,449,650	29 AF
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	13	2,225,000	6.8 AF
12	Concrete			
13	Total	15	355,121,604	

SCHEDULE D-3**Description of Transmission and Distribution Facilities**

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch Not Applicable								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued

Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch Not Applicable								-
7	Flume								-
8	Lined conduit								-
9									-
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw		2,000	28,922		16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other		200	2,348		1,720	2,290		11,012	945
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								4" to 12"	12" to 14"	
23	Cast Iron	25,295								26,370
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									560
27	Riveted steel									-
28	Standard screw									67,165
29	Screw or welded casing									-
30	Cement - asbestos	28,879								61,777
31	Welded steel	60,660								72,301
32	Wood									-
33	Other									18,515
34	Total	114,834	-	-	-	-	-	-	-	246,688

SCHEDULE D-4 Number of Active Service Connections				
Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
	5/8 x 3/4 - in	1,051	1,061	
3/4 - in	527	513		
1 - in	224	232		
1 1/2 - in	71	72		
2 - in	109	113		
3 - in	4	4		
4 - in	28	28		
6 - in	2	2		
8 - in	1	1		
Total	2,017	2,026	-	-

1. Of the total active service connects, 103 are W-4 Dedicated Water Service for Private Fire Protection Systems

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	1,061	1,061
3/4 - in	513	513
1 - in	232	232
1 1/2 - in	72	72
2 - in	113	113
3 - in	4	4
4 - in	28	28
6 - in	2	2
8 - in	1	1
Total	2,026	2,026

SCHEDULE D-6 Meter Testing Data	
Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	0
2. Used, before repair	0
3. Used, after repair	0
4. Found fast, requiring billing adjustment	0
Number of Meters in Service Since Last Test	
1. Ten years or less	776
2. More than 10, but less than 15 years	213
3. More than 15 years	1037

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen) ¹										
	During Current Year								Subtotal	
	January	February	March	April	May	June	July			
Single-family residential	6	5	7	8	10	9	11		56	
Commercial and Multi-residential	8	13	15	15	19	22	21		113	
Large water users	-	-	-	-	-	0	-		0	
Public authorities	-	-	-	-	-	-	-		-	
Irrigation	1	0	1	3	1	5	2		13	
Other									-	
Total	15	18	24	26	29	36	34		182	
	During Current Year							Subtotal	Total	Total Prior Year
	August	September	October	November	December					
Single-family residential	12	8	8	10	7	46	102		105	
Commercial and Multi-residential	28	22	28	16	17	112	225		235	
Large water users	0	-	-	-	-	0	0		-	
Public authorities	-	-	-	-	-	-	-		-	
Irrigation	2	2	2	2	1	10	22		20	
Other						-	-		0	
Total	42	33	39	28	26	167	349		361	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A (Landscaping)

Total population served: 3,715

**SCHEDULE E-1
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Not Applicable
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ -

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total		-

3. Summary of the bank account activities showing:

Balance at beginning of year		\$ _____
Add: Surcharge collections		_____
Interest earned		_____
Other deposits		_____
Less: Loan payments		_____
Bank charges		_____
Other withdrawals		_____
Balance at end of year		\$ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve \$ _____

SCHEDULE E-2 FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: Not Applicable
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	\$ _____ -

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Kara Ryan
Officer, Partner, or Owner (Please Print)

of SOUTHERN CALIFORNIA EDISON COMPANY
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2023 through December 31, 2023.

VP Chief Accounting Officer & Controller
Title (Please Print)

DocuSigned by:
Kara Ryan
4E5F3A1C1BDE470...
Signature

626-302-9691
Telephone Number

4/29/2024
Date

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Utility plant	12-13
Water delivered to metered customers	35
Water plant in service	12-13
Water plant held for future use	14

2023 State Certified Water		
Grade T3	License #	Expiration Date
Frank Beach	19842	5/1/2025
Nancy Joos	32015	10/1/2026
Jessie McDonald	36390	8/1/2026
Grade T2	License #	Expiration Date
Kenneth Foster	26379	2/1/2026
Joseph Hernandez	31828	4/1/2025
James Laffin	37543	7/1/2024
Weston Leonhardi	37750	11/1/2024
Eduardo Morones	35399	7/1/2025
Tyson Farley	36265	6/1/2026
Tyler Engel	43817	1/1/2026
Jim D. Felix 3	36578	8/1/2026
Lorenzo Gonzalez	27763	7/1/2024
Torrey Morand	27720	7/1/2024
Carlos Arevalo	40388	5/1/2026
Shawn Hall	27856	8/1/2024
Robert Konigsmark	28697	7/1/2025
Cynthia Mahan	43272	7/1/2025
James Hinkley	24237	7/1/2025
Brandon Hinkley	41902	6/1/2024
Stephen Hubert	46579	10/1/2026
2023 State Certified Water		
Grade D4	License #	Expiration Date
Frank Beach	8321	3/1/2024
Grade D3	License #	Expiration Date
Kenneth Foster	26099	2/1/2027
Joseph Hernandez	38169	5/1/2024
Nancy Joos	39599	3/1/2026
James Laffin	44793	10/1/2024
Jessie McDonald	44561	1/1/2025
Shane Moeller	51251	11/1/2026
Grade D2	License #	Expiration Date
James Hinkley	31852	12/1/2024
Tyler Engel	53035	4/1/2027
Brandon Hinkley	49301	11/1/2026
Weston Leonhardi	48835	8/1/2026
Max Boyd	54084	4/1/2026
Phillip Garcia	54218	4/1/2026

http://www.waterboards.ca.gov/drinking_water/certlic/occupations/DWopcert.shtml

**SCE's Four-Factor Allocation Methodology for Purposes of this Annual Report
SCE Catalina Water B & C Class Balance Sheet For Year Ended 2023**

FACTUAL BACKGROUND

Southern California Edison Company (SCE) is an investor-owned utility which was legally incorporated in 1909 and is primarily engaged in the business of supplying and delivering electricity through SCE's electrical infrastructure. SCE began providing water service on Catalina Island in 1962. Since then, SCE has operated Catalina Water as a division within SCE.

Catalina Water operating revenue and expenses represent below 0.1% of SCE's companywide operating revenue and expenses. SCE submits an Annual Report for its Catalina Water operations as a Class C water utility. Because Catalina Water is not a separate corporation, but a division within SCE, it does not have a separate financial statement. Accordingly, SCE has previously informed the Commission that certain financial information requested in the Commission's annual report template for Class B and C water utilities is unavailable on a standalone basis for Catalina Water operations. In prior years, SCE completed the Annual Report template to the extent possible and included footnote explanations where certain financial information was unavailable on a standalone basis for Catalina Water operations.

On October 3, 2022, SCE received a Notice of Non-Compliance (Notice) from the Commission's Utility Audits, Risk and Compliance Division (Audits Division) stating that Catalina Water "filed a substantially incomplete 2021 Annual Report." The Notice stated that Catalina Water's "required financial schedules were substantially incomplete" and that Catalina Water's "Balance Sheet did not balance."

In its November 17, 2022 response to the Notice, SCE explained that (1) Catalina Water is not a separate "water corporation" as defined by the Public Utilities Code, (2) SCE keeps separate financial records for Catalina Water only as needed for ratemaking purposes, and (3) SCE intended to continue to engage with Commission staff to discuss Catalina Water's annual reporting requirements. On November 28, 2022, the Audits Division directed SCE to "work with the CPUC's Water Division to resolve the [alleged] non-compliance issues" identified in the Notice.

FOUR-FACTOR ALLOCATION FOR ILLUSTRATIVE PURPOSES ONLY

In response to Audits Division's concern that Catalina Water's annual report omitted balances for certain accounts, and that Catalina Water's "Balance Sheet did not balance," SCE has allocated a portion of SCE's companywide balance sheet items to Catalina Water solely for purposes of this Annual Report. SCE has included the 2021 Catalina Water Balance Sheet that contains gross plant, construction work in progress, and accumulated depreciation values along with accumulated deferred income taxes and other related tax balances used for Catalina Water's rate case. The other balance sheet account amounts, which are not available apart from the total SCE electric utility balances on a standalone basis, are derived by applying Catalina Water's four-factor allocation percentage (0.064%) to SCE's annual 2021 FERC Form 1 balance sheet financial statement line item amounts. This four-factor allocation percentage is currently used to provide an equitable allocation of Administrative & General expense totals across Catalina's water, gas, and electric operations for Catalina Water's General Rate Case proceedings.

The four factors used to derive the "four-factor" allocation percentage are: (1) year-end customers allocation, (2) year-end employees allocation, (3) operation & maintenance (O&M) allocation, and (4) year-end gross utility plant allocation. Please see the worksheets on pages 43-46 for additional supporting information. The four-factor allocation method produces a reportable result for the line items that SCE had not previously populated and also ensures that the balance sheet total assets equal total liabilities and equity.

This allocation of SCE's companywide balance sheet to Catalina Water has been done for illustrative purposes only and solely to resolve the issues identified in the Notice. The allocation exercise is not an official financial accounting of Catalina Water, and the information contained in the Annual Report should not be used for any other purpose. No corresponding adjustment(s) are being made to SCE's consolidated balance sheet.

Four-Factor Allocation Rate Calculation

Southern California Edison Company						
Catalina Water 2022 GRC						
Four-Factor Allocation - 2019						
Whole Dollars						
Line No.	Category	Gas	Water	Electric		Total
1.	2019 Year end Customers	1,408	2,000	5,151,098	1/	5,154,506
2.	Allocation	0.03%	0.04%	99.93%		100.00%
3.	2019 Year end Employees	2	11	12,720	1/	12,733
4.	Allocation	0.02%	0.09%	99.90%		100.00%
5.	2019 O&M	2,711,972	3,842,539	8,711,825,979		8,718,380,490
6.	Allocation	0.03%	0.04%	99.92%		100.00%
7.	2019 Year end Gross Utility Plant	6,385,691	43,781,778	51,555,424,774		51,605,592,243
8.	Allocation	0.01%	0.08%	99.90%		100.00%
9.	Average percentage	0.022%	0.064%	99.915%		100.000%
10.	Administrative & General (A&G)				2/	1,675,347,648
11.	Gross Four-Factor Allocation of A&G	362,309	1,064,271	1,673,921,068		1,675,347,648
12.	Administrative & General (A&G)					
13.	ADJUSTMENTS:					
	FERC 927			2/ (104,346,142)		
	Capitalized A&G			2/ 225,318,190		
	STIP (40% reduction)			2/ (59,672,284)		
	LTI (100% reduction)			2/ (14,081,644)		
	EIC (40% reduction)			2/ (1,143,966)		
	Executive Benefits (54.015% reduction)			2/ (6,674,405)		
	Disability Programs (10% reduction)			2/ (727,075)		
	SB 901			2/ (12,949,132)		
				25,723,542		
14.	Four-Factor Allocation of A&G	367,872	1,080,612	1,699,622,707		1,701,071,190
15.	Total Adjustments to Allocation	5,563	16,341	25,701,638		25,723,542
		0.000%	0.001%	1.511%		
16.	Net Four-Factor Allocation of A&G	367,872	1,080,612	1,699,622,707		1,701,071,190

1/ SCE 2019 Annual Report
2/ FF1, adjustments

Note: Four factor allocation reassessed periodically to align with each Catalina Water General Rate Case iteration.

Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits)

Name of Respondent Southern California Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2024	Year/Period of Report End of: 2023/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.064%	Year/Period of Report End of: 2023/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.064%	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)								
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance (c)	Current End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Prior Year End of Quarter/Year Balance (c)	Prior End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Data Source Description/CPUC Water Division's USofA Mapping CPUC Water Division's USofA for Class B, C, and D Water Utilities	
(a)	(b)	(c)	(c)	(c)	(c)	(c)		
1	UTILITY PLANT							
2	Utility Plant (101-106, 114)	200-201	65,849,778,664	42,164,858	63,841,558,506	41,804,484	Direct input from Schedule A-1 Utility Plant and A-1a - Account 101 Water Plant in Service. No allocation.	
3	Construction Work in Progress (107)	200-201	5,590,531,802	9,104,242	4,551,449,213	8,236,121	Direct input from Schedule A-1 Utility Plant - Account 105 Construction Work in Progress - Water Plant. No allocation.	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		71,440,310,466	51,269,100	68,393,007,719	50,040,605	Direct input subtotal.	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	17,062,430,170	26,984,105	16,361,207,114	26,256,747	Direct input from Schedule A-1 Utility Plant - Account 108 Accumulated Depreciation of Water Plant. No allocation.	
6	Net Utility Plant (Enter Total of line 4 less 5)		54,377,880,296	24,284,995	52,031,800,605	23,783,858	Direct input subtotal.	
7	Nuclear Fuel in Process of Ref. conv., Enrich., and Fab. (120.1)	202-203	59,703,178	-	56,739,415	-	N/A - No relevance to Catalina Water	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		-	-	-	-	N/A - No relevance to Catalina Water	
9	Nuclear Fuel Assemblies in Reactor (120.3)		114,704,298	-	161,632,494	-	N/A - No relevance to Catalina Water	
10	Spent Nuclear Fuel (120.4)		-	-	-	-	N/A - No relevance to Catalina Water	
11	Nuclear Fuel Under Capital Leases (120.6)		-	-	-	-	N/A - No relevance to Catalina Water	
12	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)	202-203	52,184,683	-	96,384,549	-	N/A - No relevance to Catalina Water	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		122,222,793	-	121,987,360	-	N/A - No relevance to Catalina Water	
14	Net Utility Plant (Enter Total of lines 6 and 13)		54,500,103,089	24,284,995	52,153,787,965	23,783,858	Direct input subtotal.	
15	Utility Plant Adjustments (116)		-	-	-	-	101.3 Water Plant in Service - Other	
16	Gas Stored Underground-Noncurrent (117)		-	-	-	-	N/A - No relevance to Catalina Water	
17	OTHER PROPERTY AND INVESTMENTS							
18	Nonutility Property (121)		275,872,428	-	283,845,121	-	N/A - No relevance to Catalina Water	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		100,182,010	-	93,850,804	-	N/A - No relevance to Catalina Water	
20	Investments in Associated Companies (123)		60,000	-	50,000	-	N/A - No relevance to Catalina Water	
21	Investment in Subsidiary Companies (123.1)	224-225	8,598,996	-	4,479,079	-	N/A - No relevance to Catalina Water	
22	Noncurrent Portion of Allowances	228-229	1,544,950	989	1,983,982	1,270	174 Other Current Assets (Schedule A-12)	
23	Other Investments (124)		-	-	-	-	124 Other Investments (Schedule A-5)	
24	Sinking Funds (125)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
25	Depreciation Fund (126)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
26	Amortization Fund - Federal (127)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
27	Other Special Funds (128)		5,913,649,056	3,784,735	5,006,692,860	3,204,283	124 Other Investments (Schedule A-5)	
28	Special Funds (Non Major Only) (129)		-	-	-	-	N/A - No relevance to Catalina Water (SCE Major entity)	
29	Long-Term Portion of Derivative Assets (175)		37,444	-	86,054	-	N/A - No relevance to Catalina Water	
30	Long-Term Portion of Derivative Assets - Hedges (176)		-	-	-	-	N/A - No relevance to Catalina Water	
31	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,099,580,864	3,785,724	5,203,286,292	3,205,553		
32	CURRENT AND ACCRUED ASSETS							
33	Cash and Working Funds (Non-major Only) (130)		-	-	-	-	N/A - No relevance to Catalina Water (SCE Major entity)	
34	Cash (131)		136,166,749	87,147	97,723,412	62,543	131 Cash (Schedule A-6)	
35	Special Deposits (132-134)		581,772	37	581,772	118	N/A - No relevance to Catalina Water	
36	Working Fund (135)		57,575	64,128	184,572	118	174 Other Current Assets (Schedule A-12)	
37	Temporary Cash Investments (136)		100,200,069	64,128	668,841,041	428,058	174 Other Current Assets (Schedule A-12)	
38	Notes Receivable (141)		-	-	-	-	174 Other Current Assets (Schedule A-12)	
39	Customer Accounts Receivable (142)		1,958,770,063	1,253,613	1,756,006,160	1,123,844	141 Accounts Receivable - Customers (Schedule A-8)	
40	Other Accounts Receivable (143)		381,247,020	243,998	259,451,948	166,049	174 Other Current Assets (Schedule A-12)	
41	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		360,057,899	230,437	346,772,034	221,934	143 Accumulated Provision for Uncollectible Accounts (Schedule A-10)	
42	Notes Receivable from Associated Companies (145)		-	-	-	-	142 Receivables from Affiliated Companies (Schedule A-9)	
43	Accounts Receivable from Assoc. Companies (146)		151,662,381	1,752	1,752	-	N/A - No relevance to Catalina Water	
44	Fuel Stock (151)	227	4,483,542	2,869	20,991,753	13,435	151 Materials and Supplies (Schedule A-11)	
45	Fuel Stock Expenses Undistributed (152)	227	-	-	-	-	N/A - No relevance to Catalina Water	
46	Residuals (Elec) and Extracted Products (153)	227	-	-	-	-	N/A - No relevance to Catalina Water	
47	Plant Materials and Operating Supplies (154)	227	519,239,379	332,313	450,721,921	288,462	151 Materials and Supplies (Schedule A-11)	
48	Merchandise (155)	227	-	-	-	-	N/A - No relevance to Catalina Water	
49	Other Materials and Supplies (156)	227	-	-	-	-	N/A - No relevance to Catalina Water	
50	Nuclear Materials Held for Sale (157)	202-203/227	-	-	-	-	N/A - No relevance to Catalina Water	
51	Allowances (158.1 and 158.2)	228-229	16,228,418	10,396	43,282,271	27,688	174 Other Current Assets (Schedule A-12). Includes GHG Allowance Inv and Reclaim Trading Credits.	
52	(Less) Noncurrent Portion of Allowances		1,544,950	989	1,983,982	1,270	174 Other Current Assets (Schedule A-12)	
53	Stores Expense Undistributed (163)	227	-	-	-	-	151 Materials and Supplies	
54	Gas Stored Underground - Current (164.1)		-	-	-	-	N/A - No relevance to Catalina Water	
55	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-	-	-	N/A - No relevance to Catalina Water	
56	Prepayments (165)		99,617,531	63,755	283,844,402	181,660	174 Other Current Assets (Schedule A-12)	
57	Advances for Gas (166-167)		-	-	-	-	174 Other Current Assets (Schedule A-12)	
58	Interest and Dividends Receivable (171)		1,737,835	1,112	2,795,745	1,789	174 Other Current Assets (Schedule A-12)	
59	Rents Receivable (172)		2,796,903	1,790	2,846,518	1,822	174 Other Current Assets (Schedule A-12)	
60	Accrued Utility Revenues (173)		734,342,045	469,979	635,825,219	406,928	174 Other Current Assets (Schedule A-12)	
61	Miscellaneous Current and Accrued Assets (174)		210,288,994	134,585	210,296,642	134,590	174 Other Current Assets (Schedule A-12)	
62	Derivative Instrument Assets (175)		91,181,840	-	240,947,199	-	N/A - No relevance to Catalina Water	
63	(Less) Long-Term Portion of Derivative Instrument Assets (175)		37,444	-	86,054	-	N/A - No relevance to Catalina Water	
64	Derivative Instrument Assets - Hedges (176)		-	-	-	-	N/A - No relevance to Catalina Water	
65	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-	-	-	N/A - No relevance to Catalina Water	
66	TOTAL Current and Accrued Assets (Lines 34 through 66)		4,046,961,823	2,434,286	4,325,480,257	2,613,782		
67	DEFERRED DEBITS							
68	Unamortized Debt Expenses (181)		161,698,876	103,487	157,607,077	100,869	180 Deferred Charges (Schedule A-13)	
69	Extraordinary Property Losses (182.1)	230a	-	-	-	-	180 Deferred Charges (Schedule A-13)	
70	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	575,892	369	594,565	381	180 Deferred Charges (Schedule A-13)	
71	Other Regulatory Assets (182.3)	232	11,478,250,225	7,346,080	11,551,678,402	7,393,074	180 Deferred Charges (Schedule A-13)	
72	Prelim. Survey and Investigation Charges (Electric) (183)		793,248	508	271,900	174	180 Deferred Charges (Schedule A-13)	
73	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-	-	-	N/A - No relevance to Catalina Water	
74	Other Preliminary Survey and Investigation Charges (183.2)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
75	Closing Accounts (184)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
76	Temporary Facilities (185)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
77	Miscellaneous Deferred Debits (186)	233	2,056,771,780	1,316,334	2,247,710,788	1,438,535	180 Deferred Charges (Schedule A-13)	
78	Def. Losses from Disposition of Utility Plt. (187)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
79	Research, Devel. and Demonstration Expend. (188)	352-353	-	-	-	-	180 Deferred Charges (Schedule A-13)	
80	Unamortized Loss on Required Debt (189)		98,653,475	63,138	108,934,995	69,718	180 Deferred Charges (Schedule A-13)	
81	Accumulated Deferred Income Taxes (190)	234	4,340,134,342	(142,351)	4,458,033,001	(180,653)	Direct input from Schedule A-14 Account 181 Accumulated Deferred Income Tax Asset/(Liability). No allocation	
82	Unrecovered Purchased Gas Costs (191)		-	-	-	-	N/A - No relevance to Catalina Water	
83	TOTAL Deferred Debits (lines 69 through 83)		18,136,877,838	8,687,565	18,524,830,728	8,822,098		
84	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		82,783,523,614	39,192,570	80,207,385,242	38,425,291		

Support for Four-Factor Allocations based on 2023 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits)

Name of Respondent Southern California Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/15/2024	Year/Period of Report End of: 2023/04	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.064%	Year/Period of Report End of: 2023/04	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.064%	
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Current End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Prior Year End of Quarter/Year 0 (c)	Prior End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Data Source Description/CPUC Water Division's USofA Mapping CPUC Water Division's USofA for Class B, C, and D Water Utilities	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)								
PROPRIETARY CAPITAL								
1	Common Stock Issued (201)	250-251	2,168,054,319	1,387,555	2,168,054,319	1,387,555	201 Common Stock (Schedule A-15)	
3	Preferred Stock Issued (204)	250-251	2,495,060,000	1,596,838	1,945,050,000	1,244,832	204 Preferred Stock (Schedule A-16)	
4	Capital Stock Subscribed (202, 205)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
5	Stock Liability for Conversion (203, 206)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
6	Premium on Capital Stock (207)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
7	Other Paid-In Capital (208-211)	253	8,499,801,586	5,439,873	8,486,569,557	5,431,405	211 Other Paid-in Capital (Schedule A-19)	
8	Installments Received on Capital Stock (212)	252	-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
9	(Less) Discount on Capital Stock (213)	254	583	-	583	-	211 Other Paid-in Capital (Schedule A-19)	
10	(Less) Capital Stock Expense (214)	254b	53,522,715	34,255	45,658,215	29,221	211 Other Paid-in Capital (Schedule A-19)	
11	Retained Earnings (215, 215.1, 216)	118-119	8,281,331,324	5,300,052	8,227,638,884	5,265,689	215 Retained Earnings (Schedule A-20)	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,632,688)	-	(2,625,511)	-	N/A - No relevance to Catalina Water	
13	(Less) Required Capital Stock (217)	250-251	-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
14	Noncorporate Proprietorship (Non-major only) (218)		-	-	-	-	N/A - No relevance to Catalina Water	
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(11,549,793)	(7,392)	(8,270,177)	(5,293)	211 Other Paid-in Capital (Schedule A-19)	
16	Total Proprietary Capital (lines 2 through 15)		21,376,541,450	13,682,671	20,770,758,274	13,294,967		
LONG-TERM DEBT								
18	Bonds (221)	256-257	25,451,900,000	16,289,216	24,651,900,000	15,777,216	224 Long-Term Debt (Schedule A-22)	
19	(Less) Required Bonds (222)	256-257	-	-	-	-	224 Long-Term Debt (Schedule A-22)	
20	Advances from Associated Companies (223)	256-257	-	-	-	-	230 Payables to Affiliated Companies (Schedule A-23)	
21	Other Long-Term Debt (224)	256-257	906,098,610	579,903	906,185,085	579,958	224 Long-Term Debt (Schedule A-22)	
22	Unamortized Premium on Long-Term Debt (225)		82,648,831	52,895	89,201,366	57,089	253 Other Credits (Schedule A-31)	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		73,388,625	46,969	72,816,023	46,602	180 Deferred Charges (Schedule A-13)	
24	Total Long-Term Debt (lines 18 through 23)		26,367,258,816	16,875,045	25,574,470,428	16,367,661		
OTHER NONCURRENT LIABILITIES								
26	Obligations Under Capital Leases - Noncurrent (227)		1,118,225,605	715,664	954,565,857	610,922	253 Other Credits (Schedule A-31)	
27	Accumulated Provision for Property Insurance (228.1)		-	-	-	-	253 Other Credits (Schedule A-31)	
28	Accumulated Provision for Injuries and Damages (228.2)		926,073,678	592,687	1,313,835,522	840,855	253 Other Credits (Schedule A-31)	
29	Accumulated Provision for Pensions and Benefits (228.3)		104,448,948	66,847	104,844,606	67,101	253 Other Credits (Schedule A-31)	
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-	-	-	253 Other Credits (Schedule A-31)	
31	Accumulated Provision for Rate Refunds (229)		-	-	-	-	N/A - No relevance to Catalina Water	
32	Long-Term Portion of Derivative Instrument Liabilities		-	-	-	-	N/A - No relevance to Catalina Water	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-	-	-	N/A - No relevance to Catalina Water	
34	Asset Retirement Obligations (230)		2,666,249,495	1,706,400	2,753,690,316	1,762,362	253 Other Credits (Schedule A-31)	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		4,814,997,726	3,081,598	5,126,936,301	3,281,240		
CURRENT AND ACCRUED LIABILITIES								
37	Notes Payable (231)		1,553,783,338	994,421	925,103,286	592,066	232 Short-Term Notes Payable (Schedule A-25)	
38	Accounts Payable (232)		1,941,868,308	1,242,796	2,329,495,942	1,490,877	231 Accounts Payable (Schedule A-24)	
39	Notes Payable to Associated Companies (233)		-	-	-	-	230 Payables to Affiliated Companies (Schedule A-23)	
40	Accounts Payable to Associated Companies (234)		4,205,376	-	4,948,618	-	N/A - No relevance to Catalina Water	
41	Customer Deposits (235)		177,053,960	113,315	166,745,880	106,717	233 Customer Deposits (Schedule A-26)	
42	Taxes Accrued (236)	262-263	63,816,777	1,093,553	60,184,342	1,081,041	Direct input from Schedule A-27 Account 236 Taxes Accrued. No allocation.	
43	Interest Accrued (237)		350,859,539	224,550	326,640,127	208,050	Interest Accrued 237 (Schedule A-28)	
44	Dividends Declared (238)		373,894,094	239,292	358,714,194	229,577	241 Other Current Liabilities (Schedule A-29)	
45	Matured Long-Term Debt (239)		-	-	-	-	N/A - No relevance to Catalina Water	
46	Matured Interest (240)		-	-	-	-	N/A - No relevance to Catalina Water	
47	Tax Collections Payable (241)		26,819,332	17,164	24,032,658	15,381	253 Other Credits (Schedule A-31)	
48	Miscellaneous Current and Accrued Liabilities (242)		770,411,061	493,063	793,567,998	507,884	241 Other Current Liabilities (Schedule A-29)	
49	Obligations Under Capital Leases-Current (243)		121,176,102	77,553	507,764,528	324,969	241 Other Current Liabilities (Schedule A-29)	
50	Derivative Instrument Liabilities (244)		63,671	-	1,252,962	-	N/A - No relevance to Catalina Water	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		-	-	-	-	N/A - No relevance to Catalina Water	
52	Derivative Instrument Liabilities - Hedges (245)		-	-	-	-	N/A - No relevance to Catalina Water	
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-	-	-	N/A - No relevance to Catalina Water	
54	TOTAL Current and Accrued Liabilities (lines 37 thru 54)		5,383,951,558	4,495,707	5,498,450,535	4,557,562		
DEFERRED CREDITS								
56	Customer Advances for Construction (252)		327,557,313	209,637	266,543,545	170,588	252 Advances for Construction (Schedule A-30)	
57	Accumulated Deferred Investment Tax Credits (255)	266-267	39,101,427	(7,697)	61,328,014	(12,124)	Direct input from Schedule A-32 Account 255 Accumulated Deferred Investment Tax - Credits. No allocation.	
58	Deferred Gains from Disposition of Utility Plant (256)		-	-	-	-	253 Other Credits (Schedule A-31)	
59	Other Deferred Credits (253)	269	2,838,010,916	1,816,327	2,616,885,633	1,674,807	253 Other Credits (Schedule A-31)	
60	Other Regulatory Liabilities (254)	278	9,156,813,667	5,860,361	8,292,913,349	5,307,465	253 Other Credits (Schedule A-31)	
61	Unamortized Gain on Reacquired Debt (257)		-	-	-	-	253 Other Credits (Schedule A-31)	
62	Accumulated Deferred Income Taxes - Accel. Amort (281)	272-273	-	-	-	-	282 Accumulated Deferred Income Taxes - Accelerated Tax Depreciation (Schedule A-33)	
63	Accum. Deferred Income Taxes-Other Property (282)	274-275	10,129,922,487	74,624	9,629,567,558	237,426	Direct input from Schedule A-33 Account 282 Accumulated Deferred Income Taxes - Accel. Tax Depreciation. No allocation.	
64	Accum. Deferred Income Taxes-Other (283)	276-277	2,349,368,254	(1,109,135)	2,369,531,605	(1,045,251)	Direct input from Schedule A-34 Account 283 Accumulated Deferred Income Tax Liabilities. No allocation.	
65	Total Deferred Credits (lines 56 thru 64)		24,840,774,064	6,844,117	23,236,769,704	6,332,912		
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (Lines 16, 24, 35, 54 and 65)		82,783,523,614	44,979,138	80,207,385,242	43,834,342		

ADD: Plug-in 4-Factor (Assets - Liab + Equity)	(5,786,568)	(5,409,051)
2021 FF1 112-113 Liabilities and Equity 4-Factor Balance Total	39,192,570	38,425,291
LESS: Total 2021 FF1 110-111 Assets 4-Factor	37,273,907	34,766,322
Difference	1,918,663	3,658,969

Name of Respondent: Southern California Edison Company		This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report: 08/01/2022	Year/Period of Report End of: 2021/ Q4	
CAPITAL STOCKS (Account 201 and 204)						
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)
1	Common Stock (Account 201)					
2	Common Stock, no par value	560,000,000			434,888,104	2,168,054,319
5	Total	560,000,000			434,888,104	2,168,054,319
6	Preferred Stock (Account 204)					
7	Preferred stock - without Mandatory Redemption Requirements Cumulative participating \$25 Preferred Series-4.08%, 4.24%, 4.32%, 4.78%	24,000,000	25	^(a) 25.5		
8	Preferred stock - with Mandatory Redemption Requirements \$100 Cumulative Preferred	12,000,000				
9	Preference Stock - No par value	50,000,000				
10	Preference Stock - Non-Voting and Cumulative 6.250% SERIES E		1,000	1,000	350,000	350,000,000
12	Preference Stock - Non-Voting and Cumulative 5.100% SERIES G		2,500	2,500	88,004	220,010,000
13	Preference Stock - Non-Voting and Cumulative 5.750% SERIES H		2,500	2,500	110,004	275,010,000
14	Preference Stock - Non-Voting and Cumulative 5.375% SERIES J		2,500	2,500	130,004	325,010,000
15	Preference Stock - Non-Voting and Cumulative 5.450% SERIES K		2,500	2,500	120,004	300,010,000
16	Preference Stock - Non-Voting and Cumulative 5.000% SERIES L		2,500	2,500	190,004	475,010,000
17	Preference Stock - Non-Voting and Cumulative 5.000% SERIES M		2,500	2,500	220,004	550,010,000
10	Total	86,000,000			1,208,024	2,495,060,000

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Catalina Water Four-Factor Allocation 0.064% x line 2						
201 Common Stock (Schedule A-15):	358,400				278,328	1,387,555
Catalina Water Four-Factor Allocation 0.064% x line 56						
204 Preferred Stock (Schedule A-16):	55,040				773	1,596,838

Name of Respondent: Southern California Edison Company		This report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report: 4/15/2024	Year/Period of Report End of: 2023/ Q4	
STATEMENT OF RETAINED EARNINGS						
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	Catalina Water Four-Factor Allocation 0.064%	Account/Schedule
23	Dividends Declared-Preferred Stock (Account 437)					
23.1	Preferred and Preference Stock Dividends	238	(122,596,521)	(106,609,026)		
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(122,596,521)	(106,609,026)	(78,462)	204 Preferred Stock (Schedule A-16)
30	Dividends Declared-Common Stock (Account 438)					
30.1	Common Stock Dividends	238	(1,410,000,000)	(1,325,000,000)		
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(1,410,000,000)	(1,325,000,000)	(902,400)	201 Common Stock (Schedule A-15):