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2024 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME OF C	ORPORATION	١)	
			Chico	
Name of District:	North Valley Region	Location:	Orroville	Glenn, Butte
		_	(TOWN OR CITY)	(COUNTY)

CALIFORNIA WATER SERVICE COMPANY

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2025** with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: BRUCE DEBERRY 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service North Valley Region Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year **During Year During Year** or (Credits) End of Year No. Acct (a) (b) (c) (d) (e) (f) I. INTANGIBLE PLANT 1 301 2 Organization \$ 302 Franchises and Consents (Schedule A-1c) 3 \$ 4 303 Other Intangible Plant 700,465 286,318 (326,768) \$ 660,015 5 Total Intangible Plant 700,465 286,318 (326,768) \$ 660,015 6 II. LANDED CAPITAL 7 8 306 Land and Land Rights 3,389,000 \$ \$ \$ 3,389,000 9 10 III. SOURCE OF SUPPLY PLANT 311 Structures and Improvements 461,674 461,674 11 \$ 312 Collecting and Impounding Reservoirs 155,581 155,581 12 \$ 13 313 Lake, River and Other Intakes 5,657 \$ 5,657 14 314 Springs and Tunnels \$ Wells 7,050,400 (32,841) 7,017,559 15 315 \$ 316 Supply Mains 1,231,125 1,231,125 16 \$ 317 Other Source of Supply Plant 17 \$ 18 Total Source of Supply Plant \$ 8,904,438 \$ - \$ (32,841) \$ \$ 8,871,597 19 IV. PUMPING PLANT 20 228,402 321 11,564,306 (12,246) 11,780,462 21 Structures and Improvements \$ 322 Boiler Plant Equipment \$ 22 23 323 Other Power Production Equipment \$ 324 1,221,104 (144,541) 26,201,687 24 Pumping Equipment 25,125,124 \$ 25 325 Other Pumping Plant \$ 26 Total Pumping Plant \$ 36,689,430 \$ 1,449,506 (156,787) \$ \$ 37,982,149 27 28 V. WATER TREATMENT PLANT 331 1,179,392 37,142 (7,408) 1,209,125 29 Structures and Improvements \$ 30 332 Water Treatment Equipment 7,180,195 337,012 (387,588) - \$ 7,129,619 8,359,587 \$ 374,154 \$ (394,996) \$ 8,338,744 31 Total Water Treatment Plant \$ - \$

			СНІ	EDULE A-	1a			
		Account 100.1 - U	Itility	Plant in S	ervice (Cor	ntinued)		
	North Va	lley Region	-		,	,		
				Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	В	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)		(b)	(c)	(d)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT						
33	341	Structures and Improvements		1,261,085	-	-	-	\$ 1,261,085
34	342	Reservoirs and Tanks		7,161,750	14,935	(7,261)	-	\$ 7,169,423
35	343	Transmission and Distribution Mains		117,577,361	8,856,650	(75,423)	-	\$ 126,358,588
36	344	Fire Mains		-	-	-	-	\$ -
37	345	Services		57,990,590	6,113,727	(36,519)	-	\$ 64,067,798
38	346	Meters		10,144,461	547,269	(57,050)	-	\$ 10,634,681
39	347	Meter Installations		-	-	-	-	\$ -
40	348	Hydrants		18,168,204	1,593,887	(19,256)	-	\$ 19,742,835
41	349	Other Transmission and Distribution Plant			-			\$ -
42		Total Transmission and Distribution Plant	\$	212,303,450	\$ 17,126,468	\$ (195,508)	\$ -	\$ 229,234,410
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements		4,933,573	119,719	-	-	\$ 5,053,292
46	372	Office Furniture and Equipment		410,168	12,888	-	-	\$ 423,055
47	373	Transportation Equipment		1,790,239	40,889	(102,656)	-	\$ 1,728,472
48	374	Stores Equipment		97,861	-	-	-	\$ 97,861
49	375	Laboratory Equipment		31,308	860	(2,712)	-	\$ 29,456
50	376	Communication Equipment		35,462	-	(15,175)	-	\$ 20,287
51	377	Power Operated Equipment		229,889	16,640	(13,529)	-	\$ 233,000
52	378	Tools, Shop and Garage Equipment		870,913	67,132	(82,758)	-	\$ 855,286
53	379	Other General Plant		9,598	-	(3,866)	-	\$ 5,732
**	380	Leased Property		-	-	-	-	\$ -
54		Total General Plant	\$	8,409,011	\$ 258,127	\$ (220,697)	\$ -	\$ 8,446,441
55								
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property		1,141	-	-	-	\$ 1,141
58	391	Utility Plant Purchased			-	-	-	\$ -
59	392	Utility Plant Sold		-	-	-	-	\$ -
	***	Dist GO Plant Allocation		12,244,018	653,608	(189,831)	-	12,707,795
60		Total Undistributed Items	\$	12,245,159	\$ 653,608	\$ (189,831)	\$ -	\$ 12,708,936
61		Total Utility Plant in Service	\$	291,000,540	\$ 20,148,180	\$ (1,517,427)	\$ -	\$ 309,631,293

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
	Balance Additions (Retirements) Other Debits Balance										
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant		-			\$ -				
2	394	Recycled Water Land and Land Rights		-			\$ -				
3	395	Recycled Water Depreciable Plant		-			\$ -				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Date of Acquisition										
1	Beginning Balance				-					
2										
3										
4										
5 Total										

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 RATE BASE AND WORKING CASH NORTH VALLEY REGION

		•		
			Balance	Balance
Line		Title of Account	12/31/2024	1/1/2024
No.	Acct.	(a)	(b)	(c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	\$296,923,497	\$278,757,403
3		Construction Work in Progress	\$0	\$(
4		General Office Prorate	\$12,707,795	\$12,246,37
5		Rate Base (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation)	\$0	\$(
6		Plant not Funded by Cal Water (Funded by DWR and SRF Loans)	\$0	\$0
7		Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	\$309,631,293	\$291,003,774
8		Less Accumulated Depreciation and Reserve for Amortization of Intangibles		
9		Plant in Service	\$109,777,182	\$102,785,567
10		General Office Prorate	\$6,494,719	\$5.555.702
11		Total Accumulated Depreciation (=Line 9 + Line 10)	\$116,271,901	\$108,341,269
		Total Accumulated Depreciation (-Line 5 + Line 10)	\$110,271,901	\$100,341,20
12		Less Other Reserves		
13		Deferred Income Taxes	\$24,202,075	\$23,236,282
14		Deferred Investment Tax Credit	\$194,289	\$197,079
15		Other Reserves (General Office Prorate)	\$706,832	\$810,55°
16		Total Other Reserves (=Line 13 + Line 14 + Line 15)	\$25,103,195	\$24,243,913
17		Less Adjustments		
18		Contributions in Aid of Construction	\$16,751,708	\$16,069,740
19		Advances for Construction	\$39,679,677	\$40,009,77
20		Other	ψ39,079,077	Ψ40,009,111
21		Total Adjustments (=Line 18 + Line 19 + Line 20)	\$56,431,384	\$56,079,517
		·		
22		Add Materials and Supplies	\$1,311,953	\$1,060,814
23		Add Working Capital (Tank Painting)	\$78,849	\$137,519
		<u>.</u>		,
24		Add Working Cash (=Line 37)	\$4,282,559	\$4,256,72
25		TOTAL RATE BASE		
26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$117,419,325	\$107,656,618

Notes:

¹ Cal Water does not include CWIP in rate base.

	Working Cash	Ь.		
27	Determination of Operational Cash Requirement	+		
28	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		\$22,287,011	\$22,274,501
29	Purchased Power & Commodity for Resale*		\$3,972,811	\$4,126,605
30	Meter Revenues: Bimonthly Billing		\$7,183,317	\$5,128,730
31	Other Revenues: Flat Rate Monthly Billing		\$57,506	\$55,733
32	Total Revenues (=Line 30 + Line 31)	\$	7,240,823	\$ 5,184,462
33	Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)		0.79%	1.07%
34	5/24 x Line 25 x (100% - Line 33)		4,606,252	4,590,636
35	1/24 x Line 28 x Line 33		7,375	9,977
36	1/12 x Line 29		331,068	343,884
37	Operational Cash Requirement (=Line 57 + Line 58 - Line 59)	\$	4,282,559	\$ 4,256,729
	Electric power, gas or other fuel purchased for pumping and/or purchased commodity for * resale billed after receipt (metered).			

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves North Valley Region Account 250 Account 252 Account 253 Account 251 Account 259 Limited-Term **Utility Plant** Recycled Utility Utility Acquisition Other Water Utility Item Plant Investments Adjustments Property Plant No. (a) (b) (d) (e) (f) (c) Balance in reserves at beginning of year 107,664,834.63 482,679.44 Credits to reserves during year 2 9,836,065.60 (a) Charged to Account 503 (b) Charged to Account 504 61,361.98 (c) Charged to Account 505 6 (d) Charged to Account 265 7 (e) Charged to clearing accounts (f) Salvage recovered 28,042.78 8 (g) All other credits¹ 9 Total credits 10 \$9,864,108.38 \$61,361.98 \$0.00 \$0.00 \$0.00 Deduct: Debits to reserves during year 11 (a) Book cost of property retired 12 1,169,394.74 326,768.45 13 (b) Cost of removal 513,610.13 14 (c) All other debits¹ Total debits 1,683,004.87 0.00 0.00 0.00 15 326,768.45 16 Balance in reserve at end of year 115,845,938.14 217,272.97 0.00 0.00 0.00 17 18 State method of determining depreciation charges 19 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - \$ 24 ¹Indicate the nature of these items and show the accounts affected by the contra entries. 25 26 27

SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

						Т	
	North \	/alley Region			Debits to		
				Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	Balance
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	96,279.88	11,403.24	-	-	107,683.12
3	312	Collecting and Impounding Reservoirs	68,479.56	3,438.24	-	-	71,917.80
4	313	Lake, river and Other Intakes	5,515.84	-	-	-	5,515.84
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	4,893,572.97	298,232.04	(32,841.03)	(268,484.81)	4,890,479.17
7	316	Supply Mains	729,514.60	17,358.96	-	-	746,873.56
8	317	Other Source of Supply Plant	-	-	-	-	-
9		Total Source of Supply Plant	5,793,362.85	330,432.48	(32,841.03)	(268,484.81)	5,822,469.49
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	5,640,048.51	702,557.52	(12,245.65)	-	6,330,360.38
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	5,787,692.96	763,803.84	(144,541.27)	(58,647.55)	6,348,307.98
16	325	Other Pumping Plant	-	-	-	-	-
17		Total Pumping Plant	11,427,741.47	1,466,361.36	(156,786.92)	(58,647.55)	12,678,668.36
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	247,860.77	31,489.92	(7,407.96)	-	271,942.73
21	332	Water Treatment Equipment	3,356,805.83	277,293.48	(387,587.79)	(4,928.96)	3,241,582.56
22		Total Water Treatment Plant	3,604,666.60	308,783.40	(394,995.75)	(4,928.96)	3,513,525.29
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	203,062.90	25,236.60	-	-	228,299.50
26	342	Reservoirs and Tanks	2,924,556.59	203,398.80	(7,260.99)	-	3,120,694.40
27	343	Transmission and Distribution Mains	40,747,224.36	3,032,588.16	(75,422.71)	(90,969.65)	43,613,420.16
28	344	Fire Mains	-	-	-	-	-
29	345	Services	22,936,220.54	2,344,905.84	(36,518.52)	(56,298.01)	25,188,309.85
30	346	Meters	4,065,046.80	289.544.40	(57,049.95)	5,416.00	4,302,957.25
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	6,377,686.54	383,349.12	(19,255.51)	(34,281.15)	6,707,499.00
33	349	Other Transmission and Distribution Plant	-	-	-	(01,201110)	-
34	0.0	Total Transmission and Distribution Plant	77,253,797.73	6,279,022.92	(195,507.68)	(176,132.81)	83,161,180.16
35			,====,: = · · · ·	5,2.0,022.02	(100,001100)	(****,*******)	20,121,12011
36		V. GENERAL PLANT					
37	371	Structures and Improvements	2,560,814.38	133,703.04	_	_	2,694,517.42
38	372	Office Furniture and Equipment	214,701.02	25,428.48	_	-	240,129.50
39	373	Transportation Equipment	1,046,707.40	144,651.24	(102,655.67)	12,792.78	1,101,495.75
40	374	Stores Equipment	59,821.76	3,934.08	(102,000.07)	12,792.76	63,755.84
41	375	Laboratory Equipment	17,838.66	1,909.80	(2,711.88)		17,036.58
						-	
42	376	Communication Equipment	17,090.77	989.40	(15,175.34)	-	2,904.83 94,306.67
43	377	Power Operated Equipment	100,893.53	6,942.60 49.990.44	(13,529.46)	-	·
44	378	Tools, Shop and Garage Equipment	199,499.87	-,	(82,758.40)	-	166,731.91
45	379	Other Tangible Preparty	5,814.09	525.96	(3,865.82)	-	2,474.23
46	390	Other Tangible Property	1,140.92	-	-	-	1,140.92
47	391	Water Plant Purchased		-	-	-	-
48		Total General Plant	4,224,322.40	368,075.04	(220,696.57)	12,792.78	4,384,493.65
***	380	Leased Property	-	-	-	-	-
***		Pension non-service				-	-
***		GO Allocation	5,360,943.58	1,083,390.40	(168,566.79)	9,834.00	6,285,601.19
49		Total	107,664,834.63	9,836,065.60	(1,169,394.74)	(485,567.35)	115,845,938.14

SCHEDULE B-1 Account 501 - Operating Revenues

Line	North Valley	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	19,619,917	16,656,550	\$2,963,368
4		601-1.2 Residential Low Income Discount (Debit)			\$0
5		601-2 Commericial Sales	12,673,762	10,708,124	\$1,965,638
6		601-3 Industrial Sales	1,033,873	1,334,420	(\$300,548)
7		601-4 Sales to Public Authorities	2,030,992	1,692,256	\$338,737
8		Sub-total	\$ 35,358,544	\$ 30,391,349	\$4,967,195
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales	-	-	\$0
11		602-1.2 Residential Low Income Discount (Debit)			\$0
12		602-2 Commericial Sales	-	-	\$0
13		602-3 Industrial Sales			\$0
14		602-4 Sales to Public Authorities	-	-	\$0
15		Sub-total	\$ -	\$ -	\$0
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	(1,451)	(2,555)	\$1,104
18		603.2 Flat Rate Sales			\$0
19		Sub-total	\$ (1,451)	\$ (2,555)	\$1,104
20	604	Private Fire Protection Service	423,352	389,974	\$33,378
21	605	Public Fire Protection Service	43,810	41,041	\$2,769
22	606	Sales to Other Water Utilities for Resale	-	(352)	\$352
23	607	Sales to Governmental Agencies by Contracts			\$0
24	608	Interdepartmental Sales			\$0
25	609	Other Sales or Service	5,815,828	114,188	\$5,701,640
26		Sub-total	\$ 6,282,991	\$ 544,851	\$5,738,139
27		Total Water Service Revenues	\$ 41,640,084	\$ 30,933,646	\$10,706,438
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	1,949,193	370,957	\$1,578,235
30	611	Miscellaneous Service Revenues	24,240	27,215	(\$2,975)
31	612	Rent from Water Property		-	\$0
32	613	Interdepartmental Rents			\$0
33	614	Other Water Revenues	176,456	109,761	\$66,696
34	615	Recycled Water Revenues	-	(409)	\$409
35		Total Other Water Revenues	\$ 2,149,889	\$ 507,525	\$1,642,364
36	501	Total operating revenues	\$ 43,789,973	\$ 31,441,171	\$12,348,802

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line Acct	<u> </u>	North	Valley Region			_		T		
Line										Net Change
Line Acct				С	las	ss	Amount	Amount	During Year	
No. Acct Acct Acct B C C C C							Current	Preceding	Show Decrease	
1	Line		Account				Year	Year		in (Parenthesis)
2	No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
3 701 Operation supervision and engineering A B 36,545 34,673 \$ 1,87 4 701 Operation supervision, labor and expenses C C \$ \$ 5 702 Operation labor and expenses A B - 8,500 \$ (8,50 6 703 Miscellaneous expenses A B - 8,500 \$ (8,50 7 704 Purchased water A B C 149,949 340,275 \$ (190,32 8 Maintenance Maintenance A B C 149,949 340,275 \$ (190,32 8 Maintenance supervision and engineering A B 474 618 \$ (14 10 706 Maintenance of structures and facilities C \$ \$ 11 707 Maintenance of structures and improvements A B \$ 12 708 Maintenance of structures and improvements A B \$ 13 708 Maintenance of collect and impound reservoirs A \$ 14 709 Maintenance of source of supply facilities B \$ \$ 15 710 Maintenance of lake, river and other intakes A \$ 16 711 Maintenance of springs and tunnels A \$ 89,034 89,034 \$ 17 712 Maintenance of supply mains A 89,034 89,034 \$ 18 713 Maintenance of other source of supply plant A B \$ 19 Total source of supply expense \$ 276,002 \$ 473,099 \$ (197,09 21 Operation Operati	1		I. SOURCE OF SUPPLY EXPENSE							
Total Speration supervision, labor and expenses	2		Operation							
5 702 Operation labor and expenses A B - 8,500 \$ (8,50) 6 703 Miscellaneous expenses A - - \$ 7 704 Purchased water A B C 149,949 340,275 \$ (190,32) 8 Maintenance Maintenance B 474 618 \$ (14) 10 706 Maintenance of structures and legineering A B 474 618 \$ (14) 10 706 Maintenance of structures and improvements A B - - \$ 11 707 Maintenance of structures and improvements A B - - \$ 12 708 Maintenance of such civer and other intakes A B - - \$ 13 708 Maintenance of supply facilities B \$ \$ \$ 15 710 Maintenance of supply mains A - - \$ \$ 16 711 Maintenance of supply mains A	3	701	Operation supervision and engineering	Α	В		36,545	34,673	\$	1,872
6 703 Miscellaneous expenses A - - \$ 7 704 Purchased water A B C 149,949 340,275 \$ (190,32) 8 Maintenance B C 149,949 340,275 \$ (190,32) 9 706 Maintenance of surce of structures and facilities C \$ \$ 10 706 Maintenance of structures and improvements A B - - \$ 12 708 Maintenance of structures and improvements A B - - \$ 12 708 Maintenance of structures and improvements A B - - \$ 12 708 Maintenance of supply facilities B B - - \$ 14 709 Maintenance of supply facilities B B - - \$ 15 710 Maintenance of supriy facilities A A - - <td< td=""><td>4</td><td>701</td><td>Operation supervision, labor and expenses</td><td></td><td></td><td>С</td><td></td><td></td><td>\$</td><td>-</td></td<>	4	701	Operation supervision, labor and expenses			С			\$	-
7 704 Purchased water	5	702	Operation labor and expenses	Α	В			8,500	\$	(8,500)
8	6	703	Miscellaneous expenses	Α			_	-	\$	-
9 706 Maintenance supervision and engineering A B 474 618 (14 10 706 Maintenance of structures and facilities C C S S	7	704	Purchased water	Α	В	С	149,949	340,275	\$	(190,326)
10 706 Maintenance of structures and facilities C S	8		Maintenance							
11 707 Maintenance of structures and improvements	9	706	Maintenance supervision and engineering	Α	В		474	618	\$	(143)
12 708 Maintenance of collect and impound reservoirs A	10	706	Maintenance of structures and facilities			С			\$	-
13 708 Maintenance of source of supply facilities B B S S 14 709 Maintenance of lake, river and other intakes A S S 15 710 Maintenance of springs and tunnels A S S 16 711 Maintenance of springs and tunnels A S S 17 712 Maintenance of supply mains A S S 18 713 Maintenance of other source of supply plant A B S S 19 Total source of supply expense S 276,002 S 473,099 S (197,09) 20 II. PUMPING EXPENSES S S 21 Operation Operation supervision and engineering A B G G G 22 721 Operation supervision and expense C S 24 722 Power production labor and expenses A S S 25 722 Power production labor, expenses and fuel B S 27 724 Pumping labor and expenses A B S 28 725 Miscellaneous expenses A S S 29 726 Fuel or power purchased for pumping A B C S 30 Maintenance Maintenance of structures and equipment A B S 31 729 Maintenance of power production equipment A B S S 33 730 Maintenance of power purchased for pumping equipment A B S S 34 731 Maintenance of power pumping equipment A B S S 35 732 Maintenance of other pumping equipment A B S S 36 733 Maintenance of other pumping equipment A B S S 36 733 Maintenance of other pumping plant A B S S S 36 733 Maintenance of other pumping plant A B S S 37 78 Maintenance of other pumping plant A B S S S 38 730 Maintenance of other pumping plant A B S S S 38 730 Maintenance of other pumping plant A B S S S 38 730 Maintenance of other pumping plant A B S S S 38 730 Maintenance of other pumping plant A B S S S 39 73 Maintenance of other pumping plant A B S S S 30 73 Maintenance of other pumping plant A B S S S 30 73 73 74 74	11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
14 709 Maintenance of lake, river and other intakes A - - \$ 15 710 Maintenance of springs and tunnels A 89,034 \$ 16 711 Maintenance of supply mains A - - \$ 18 713 Maintenance of other source of supply plant A B - - \$ 19 Total source of supply expense \$ 276,002 \$ 473,099 \$ (197,09 20 II. PUMPING EXPENSES II. PUMPING EXPENSES III. PUMPING EXPENSES III	12	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
15 710 Maintenance of springs and tunnels	13	708	Maintenance of source of supply facilities		В				\$	-
16 711 Maintenance of wells A 89,034 \$ 9,034 \$ 17 712 Maintenance of supply mains A - - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
17 712 Maintenance of supply mains	15	710	Maintenance of springs and tunnels	Α					\$	-
18 713 Maintenance of other source of supply plant	16	711	Maintenance of wells	Α			89,034	89,034	\$	-
Total source of supply expense \$ 276,002 \$ 473,099 \$ (197,09)	17	712	Maintenance of supply mains	Α			-	-	\$	-
II. PUMPING EXPENSES	18	713	Maintenance of other source of supply plant	Α	В		-	-	\$	-
21 Operation 22 721 Operation supervision and engineering A B B 632,956 600,909 \$ 32,04 23 721 Operation supervision labor and expense C \$ 24 722 Power production labor and expenses A	19		Total source of supply expense				\$ 276,002	\$ 473,099	\$	(197,098)
22 721 Operation supervision and engineering A B 632,956 600,909 \$ 32,04 23 721 Operation supervision labor and expense C \$ 24 722 Power production labor and expenses A - - \$ 25 722 Power production labor, expenses and fuel B \$ \$ 26 723 Fuel for power production A 15,678 9,246 \$ 6,43 27 724 Pumping labor and expenses A B 5,691 2,787 2,90 28 725 Miscellaneous expenses A 179,531 182,336 \$ (2,80 29 726 Fuel or power purchased for pumping A B 3,822,862 3,786,330 \$ 36,53 30 Maintenance Image: All pumping and and engineering A B 126,370 115,199 11,17 32 729 Maintenance of structures and engineering A B 710 1,782 (1,07 34 <td>20</td> <td></td> <td>II. PUMPING EXPENSES</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	20		II. PUMPING EXPENSES							
23 721 Operation supervision labor and expense C \$ 24 722 Power production labor and expenses A - - \$ 25 722 Power production labor, expenses and fuel B \$ \$ 26 723 Fuel for power production A 15,678 9,246 \$ 6,43 27 724 Pumping labor and expenses A B 5,691 2,787 \$ 2,90 28 725 Miscellaneous expenses A 179,531 182,336 \$ (2,80 29 726 Fuel or power purchased for pumping A B C 3,786,330 \$ 36,53 30 Maintenance B 126,370 115,199 11,17 32 729 Maintenance of structures and equipment C \$ \$ 33 730 Maintenance of power production equipment A B 710 1,782 (1,07 34 731 Maintenance of	21		Operation							
24 722 Power production labor and expenses A - - \$ 25 722 Power production labor, expenses and fuel B \$ \$ 26 723 Fuel for power production A 15,678 9,246 \$ 6,43 27 724 Pumping labor and expenses A B 5,691 2,787 2,90 28 725 Miscellaneous expenses A 179,531 182,336 \$ (2,80 29 726 Fuel or power purchased for pumping A B C 3,822,862 3,786,330 \$ 36,53 30 Maintenance B 126,370 115,199 \$ 11,17 32 729 Maintenance of structures and equipment C \$ \$ 33 730 Maintenance of structures and improvements A B 710 1,782 \$ 34 731 Maintenance of power production equipment A B 133,775 62,802	22	721	Operation supervision and engineering	Α	В		632,956	600,909	\$	32,047
25 722 Power production labor, expenses and fuel B \$ 26 723 Fuel for power production A 15,678 9,246 \$ 6,43 27 724 Pumping labor and expenses A B 5,691 2,787 \$ 2,90 28 725 Miscellaneous expenses A 179,531 182,336 \$ (2,80 29 726 Fuel or power purchased for pumping A B C 3,822,862 3,786,330 \$ 36,53 30 Maintenance B 126,370 115,199 \$ 11,17 32 729 Maintenance of structures and equipment C \$ \$ 33 730 Maintenance of structures and improvements A B 710 1,782 \$ 34 731 Maintenance of power production equipment A B 133,775 62,802 \$ 70,97 36 733 Maintenance of other pumping plant A B <	23	721	Operation supervision labor and expense			С			\$	-
26 723 Fuel for power production A 15,678 9,246 \$ 6,43 27 724 Pumping labor and expenses A B 5,691 2,787 \$ 2,90 28 725 Miscellaneous expenses A 179,531 182,336 \$ (2,80 29 726 Fuel or power purchased for pumping A B C 3,822,862 3,786,330 \$ 36,53 30 Maintenance B 126,370 115,199 \$ 11,17 32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of structures and improvements A B 710 1,782 \$ (1,07 34 731 Maintenance of power production equipment A B 133,775 62,802 \$ 70,97 36 733 Maintenance of other pumping plant A B - - \$	24	722	Power production labor and expenses	Α			-	-	\$	-
27 724 Pumping labor and expenses A B 5,691 2,787 \$ 2,90 28 725 Miscellaneous expenses A 179,531 182,336 \$ (2,80 29 726 Fuel or power purchased for pumping A B C 3,822,862 3,786,330 \$ 36,53 30 Maintenance D Mainten	25	722	Power production labor, expenses and fuel		В				\$	-
28 725 Miscellaneous expenses A 179,531 182,336 \$ (2,80) 29 726 Fuel or power purchased for pumping A B C 3,822,862 3,786,330 \$ 36,53 30 Maintenance B 126,370 115,199 \$ 11,17 32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of structures and improvements A B 710 1,782 \$ (1,07) 34 731 Maintenance of power production equipment A B 133,775 62,802 \$ 70,97 36 733 Maintenance of other pumping plant A B - - \$	26	723	Fuel for power production	Α			15,678	9,246	\$	6,432
29 726 Fuel or power purchased for pumping A B C 3,822,862 3,786,330 \$ 36,53 30 Maintenance B C D D D D D D D D D D D D D D D D D D	27	724	Pumping labor and expenses	Α	В		5,691	2,787	\$	2,905
30 Maintenance A B 126,370 115,199 \$ 11,17 31 729 Maintenance of structures and equipment C \$ 32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of structures and improvements A B 710 1,782 \$ (1,07 34 731 Maintenance of power production equipment A B \$ \$ 35 732 Maintenance of power pumping equipment A B 133,775 62,802 \$ 70,97 36 733 Maintenance of other pumping plant A B - - \$	28	725	Miscellaneous expenses	Α			179,531	182,336	\$	(2,806)
31729Maintenance supervision and engineeringA B126,370115,199\$ 11,1732729Maintenance of structures and equipmentC\$33730Maintenance of structures and improvementsA B7101,782\$ (1,0734731Maintenance of power production equipmentA B\$35732Maintenance of power pumping equipmentA B133,77562,802\$ 70,9736733Maintenance of other pumping plantA B\$	29	726	Fuel or power purchased for pumping	Α	В	С	3,822,862	3,786,330	\$	36,533
32 729 Maintenance of structures and equipment C \$ 33 730 Maintenance of structures and improvements A B 710 1,782 \$ 34 731 Maintenance of power production equipment A B \$ 35 732 Maintenance of power pumping equipment A B 133,775 62,802 \$ 36 733 Maintenance of other pumping plant A B - - \$	30		Maintenance							
33730Maintenance of structures and improvementsA B7101,782\$ (1,07)34731Maintenance of power production equipmentA B\$35732Maintenance of power pumping equipmentA B133,77562,802\$ 70,9736733Maintenance of other pumping plantA B\$	31	729	Maintenance supervision and engineering	Α	В		126,370	115,199	\$	11,171
34 731 Maintenance of power production equipment A B \$ 35 732 Maintenance of power pumping equipment A B 133,775 62,802 \$ 70,97 36 733 Maintenance of other pumping plant A B - - \$	32	729	Maintenance of structures and equipment			С			\$	-
34731Maintenance of power production equipmentA B\$35732Maintenance of power pumping equipmentA B133,77562,802\$ 70,9736733Maintenance of other pumping plantA B\$	33	730	Maintenance of structures and improvements	Α	В		710	1,782	\$	(1,072)
36 733 Maintenance of other pumping plant A B \$	34	731	Maintenance of power production equipment	Α	В					-
36 733 Maintenance of other pumping plant A B \$	35	732	Maintenance of power pumping equipment	Α	В		133,775	62,802	\$	70,973
	36				П		-	-	\$	_
	37		Total pumping expenses				\$ 4,917,573	\$ 4,761,391	\$	156,182

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

	North	Valley Region								
										Net Change
			С	las	ss	Amount	Amount		During Year	
						Current	Preceding		s	Show Decrease
Line		Account				Year	Year		 	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)			(d)
38		III. WATER TREATMENT EXPENSES								
39		Operation								
40	741	Operation supervision and engineering	Α	В		451,719	378,	600	\$	73,120
41	741	Operation supervision, labor and expenses			С				\$	-
42	742	Operation labor and expenses	Α			332,631	290,	602	\$	42,028
43	743	Miscellaneous expenses	Α	В		114,248	122,	978	\$	(8,730)
44	744	Chemicals and filtering materials	Α	В		700,048	323,	180	\$	376,867
45		Maintenance								
46	746	Maintenance supervision and engineering	Α	В		28,417	16,	997	\$	11,421
47	746	Maintenance of structures and equipment			С				\$	_
48	747	Maintenance of structures and improvements	Α	В		-		-	\$	-
49	748	Maintenance of water treatment equipment	Α	В		2,568	7,	955	\$	(5,387)
50		Total water treatment expenses				\$ 1,629,630	\$ 1,140,	312	\$	489,319
51		IV. TRANS. AND DIST. EXPENSES								
52		Operation								
53	751	Operation supervision and engineering	Α	В		576,820	492,	904	\$	83,916
54	751	Operation supervision, labor and expenses			С				\$	-
55	752	Storage facilities expenses	Α			-		(78)	\$	78
56	752	Operation labor and expenses		В					\$	-
57	753	Transmission and distribution lines expenses	Α			126,801	120,	516	\$	6,285
58	754	Meter expenses	Α			69,410	52,	416	\$	16,994
59	755	Customer installations expenses	Α			-		-	\$	-
60	756	Miscellaneous expenses	Α			724,729	687,	284	\$	37,445
61		Maintenance								
62	758	Maintenance supervision and engineering	Α	В		657,233	695,	163	\$	(37,930)
63	758	Maintenance of structures and plant			С				\$	_
64	759	Maintenance of structures and improvements	Α	В		-		-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		49,027	36,	324	\$	12,703
66	761	Maintenance of trans. and distribution mains	Α			38,338	130,	233	\$	(91,895)
67	761	Maintenance of mains		В					\$	_
68	762	Maintenance of fire mains	Α						\$	_
69	763	Maintenance of services	Α			225,051	143,	067	\$	81,984
70	763	Maintenance of other trans. and distribution plant		В					\$	_
71		Maintenance of meters	Α			250	(380)	\$	630
72		Maintenance of hydrants	Α			11,129	,	843	\$	(3,714)
73		Maintenance of miscellaneous plant	Α			-	,	-	\$	_
		•	П			\$ 2,478,789	\$ 2,372,		\$	

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

	North	Valley Region				Г	ı	T
								Net Change
			(Clas	ss	Amount	Amount	During Year
						Current	Preceding	Show Decrease
Line		Account				Year	Year	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)	(d)
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	Α	В		638,799	697,017	\$ (58,218
78	771	Superv., meter read., other customer acct expenses			С			\$ -
79	772	Meter reading expenses	Α	В		6,767	3,775	\$ 2,992
80	773	Customer records and collection expenses	Α			260,101	302,367	\$ (42,266
81	773	Customer records and accounts expenses		В				\$ -
82	774	Miscellaneous customer accounts expenses	Α			1,527,126	2,052,181	\$ (525,054
83	775	Uncollectible accounts	Α	В	С	33,474	173,409	\$ (139,935
84		Total customer account expenses				\$ 2,466,267	\$ 3,228,749	\$ (762,482)
85		VI. SALES EXPENSES						,
86		Operation						\$ -
87	781	Supervision	Α	В				\$ -
88	781	Sales expenses			С			\$ -
89	782	Demonstrating selling expenses	Α					\$ -
90	783	Advertising expenses	Α					\$ -
91	784	Miscellaneous, jobbing and contract work	A					\$ -
92	785	Merchandising, jobbing and contract work	A					\$ -
93	700	Total sales expenses				\$ -	\$ -	\$ -
94		VII. RECYCLED WATER EXPENSES				Ψ -	<u> </u>	-
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses						\$ -
97	700	Total recycled water expenses				\$ -	\$ -	\$ -
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation		l				
100	791	Administrative and general salaries	Α	В	С	115,183	135,864	\$ (20,681)
101	792	Office supplies and other expenses	Α		\vdash	79,109	63,028	\$ 16,081
102	793	Property insurance	A		Ť	-		\$ -
103	793	Property insurance, injuries and damages	Ť	В	С			\$ -
104	794	Injuries and damages	A	۲	Ť	92,117	80,962	\$ 11,155
105	795	Employees' pensions and benefits	A	В	С	2,091,268	2,041,817	\$ 49,451
106		Franchise requirements	Α			-	-	\$ -
107	797	Regulatory commission expenses	Α		С	_	_	\$ -
108	798	Outside services employed	A		ľ	6,046	7,486	\$ (1,440)
109	798	Miscellaneous other general expenses	ſ	В		0,040	7,400	\$ (1,440)
110	798	Miscellaneous other general operation expenses	\vdash	٦	С			\$ -
111	798	Miscellaneous general expenses Miscellaneous general expenses	Α	\vdash	٦	7,375,647	7 252 276	\$ 22,371
112	1 23	Maintenance		H		7,373,047	7,353,276	22,3/1
113	805	Maintenance Maintenance of general plant	_	В	_	113,477	116,246	\$ (2,769)
114	803	Total administrative and general expenses	_		۲	\$ 9,872,847	\$ 9,798,678	\$ 74,169
115		XI. MISCELLANEOUS	H	t		, 0,012,041	5,700,070	7 1,100
116	810	Customer surcredits		t				\$ -
117	811	Rents	Α	P	С	24,338	31,497	\$ (7,160)
118	812	Administrative expenses transferred - Cr.	A	1		(68,065)	(93,632)	\$ (7,100)
119	813	Duplicate charges - Cr.		В		(00,000)	(90,002)	\$ 25,507
120	010	Total miscellaneous	f	٦	Ť	\$ (43,728)	\$ (62,135)	\$ 18,407
121		Total operating expenses	H	t		\$ 21,597,381	\$ 21,712,388	\$ (115,008)
141		1 State Operating expenses	Щ			Ψ 21,001,001	μ 21,112,000	(110,000

	SCHEDULE B-4									
	Account 507 - Taxes Charged During Year									
	North Valley Region		DISTRIBUTION OF TAXES CHARGED							
			Total Taxes		(Show ut	ility department where	e applicable and accour	nt charged)		
			Charged		Water	Nonutility	Other	Capitalized		
Line	Kind of Tax		During Year		(Account 507)	(Account 521)	(Account)	(Omit Account)		
No.	(a)		(b)		(c)	(d)	(e)	(f)		
1	Federal corporate income taxes	\$	2,322,326.71	\$	2,322,326.71					
2	California corporate franchise taxes	\$	452,911.80	\$	452,911.80					
3	Property taxes	\$	361,920.93	\$	361,920.93					
4	Other taxes	\$	549,075.52	\$	549,075.52					
5										
6										
7										
8										
9										
10										
11										
12										
13										
14	Total	\$	3,686,234.97	\$	3,686,234.97	\$ -	\$ -	\$ -		

			Sources of Sup	ply and Wa)-1 ater Dev	velop	oed				
			STREAMS				FLOW IN	(uni	t) ²	Annual	
		From Stream	STREAMO				1 2011 111	(uiii	.,	Quantities	
Line		or Creek	Location of				ority Right	Diver	sions	Diverted	
No.	Diverted into*	(Name)	Diversion Point	t		Clair	m Capacity	Max.	Min.	(Unit) ²	Remarks
2	n/a										
3											
4											
5											
			WELLS							Annual	
Circ.	At Diame						¹ Depth to	Pum		Quantities	
Line No.	At Plant (Name or Number)		Location	Number	Dimensi	nne	Water		acity PM)	Pumped (AF)	Remarks
140.	Oroville	ı	Eddation	Number	Dillicitor	5110	Water	(0)	ivi)	(/ (/)	rtomants
6	002-1		h Ave & Montgomery St	0410005-006	16"		28	11	50	0	
7	005-1		Wayne +/- 400' W/O Lincoln St.	0410005-007	10"/16	"	29		50	0	
8	010-1	So. Side Feather	er River Blvd. +/- 400' N/O Safford	0410005-008	16"	_	30	80	00	247	
	Hamilton City	N 0:4- E 404	O. O. Martin A	4440000 004	4011/4.4		28	-	20	454	
9 10	001-1 002-1		St. @ Walsh Ave. 5Th St. & Broadway	1110002-001 1110002-002	12"/14 12"	-	23		00 50	154 51	
11	002-1		5Th St. & Broadway	1110002-002	12"	+	24		50	102	
	Chico										
12	001-4		3Rd & Orient	0410002-001	10"	二	n/a	50	00	n/a	
13	003-3			0410002-003			n/a		00	n/a	
14	004-2		7Th & Sycamore	0410002-004	16"	\perp	n/a		00	n/a	
15 16	005-2 007-4		Locust & E. 16Th St. Th St. +/- 100' E/O Linden	0410002-005 0410002-006	16" 20"/16	. +	86 95	12	:00 30	393 n/a	
16	007-4		n Ave. Between Esplanade & Oleander	0410002-006	14"/16	_	95 81		30 00	n/a 909	
18	009-3	n/a	Dottroon Esplanade & Oledildel	0410002-007	n/a	+	88		/a	877	
19	011-1		16Th St. +/- 100' W/O Salem St.	0410002-147	20"/16"/	12"	75		00	n/a	
20	012-1	So. Side Of E.	1St St. @ Arbutus Ave.	0410002-011	20"/16"/		90	4	75	104	
21	013-1		Chestnut & W. 12Th St.	0410002-012	16"		76		50	n/a	
22	014-1		etween 8Th & 9Th Aves.	0410002-013	16"		84 n/a		50	n/a	
23	015-1 016-1	Deveny N/O Da	nerman Ave. +/- 150' S/O E. 5Th Ave.	0410002-014 0410002-015	16x10 16"/10		n/a 92		50 00	n/a 189	
25	017-1		I/O W. 11Th Ave.	0410002-013	16"/10		75		00	189	
26	018-1	Fir Street Bet. E		0410002-018	16"		104		00	468	
27	019-1		Across From Community Hospital	0410002-019	16"/10	"	70		00	424	
28	020-1		Fryant St. +/- 250' N/O Vallombrosa	0410002-020	10"		114		00	58	
29	021-1		een 1559 & 1575	0410002-021	16"/10		87		00	775	
30	022-1		ontclair N/O Manzanita Ave.	0410002-022	20"/16"/	10"	91		00	n/a	
31	023-1 024-1		mboldt Ave. @ Orient St. do Ave. +/- 200' W/O Longfellow	0410002-023 0410002-024	n/a 20"/16"1	יח"	87 122		/a 40	418 n/a	
33	025-1	Cohasset Road		0410002-024	20"/16		80		00	n/a	
34	026-1		arch St. +/- 150' N/O Vallombrosa	0410002-026	16"		133		40	757	
35	027-1		W/O Santos Way	0410002-027	16"/20	r .	60	10	00	394	
36	028-1		adrone Ave. Across From Hawthorne	0410002-028	16"/20	"	100		00	187	
37	029-1		w Ave. @ E. Lindo Ave.	0410002-029	16"		95	10		113	
38	030-1 031-1		'hite Ave. +/- 100' S/O Cabrillo Dr. st Ave. +/- 150' E/O Ceres Ave.	0410002-030 0410002-031	n/a 16"	-	72 98		/a 50	n/a 89	
40	032-1		e.+/- 200' E/0 Mariposa Ave.	0410002-031	16"		112		50	289	
41	033-1		enue Near Juniper Street	0410002-033	16"		143		30	574	
42	034-1		Sheridan & E. 1St. Ave.	0410002-034	16"		94		:00	786	
43	035-1		20Th St. @ 'C' St.	0410002-035	16"	_	98		00	856	
44	037-1		ve. @ Turnbridge Welles	0410002-036	n/a		86		/a	90	
45 46	038-1 039-1	1872 Modoc Dr	Ave. East Side Of Hwy. 99	0410002-037 0410002-038	16" 16"		105 116		00	87 102	
47	040-1	Menlo Way Off		0410002-038	16"	+	73		25	4	
48	041-1		errow Lane +/- 75' W/O Notre Dame Blv	0410002-040	14"/12	"	105		00	n/a	
49	042-1	Rose Avenue		0410002-041	16"		62	8	50	131	
50	044-1		eing Ave./Cohasset Road	0410002-043	10"/12"/	14"	117		50	364	
51	046-1	Hickory & Seve		0410002-045	16"	+	70 57		00	1052	
52 53	047-1 048-1		n Meier Dr. & William Ct. Shind 1055 E. Lassen	0410002-047 0410002-048	n/a 16"	+	57 73		00	n/a n/a	
54	049-1		. +/- 200' E/O Cactus Ave.	0410002-048	16"	+	142		00	706	
55	050-1		California Park Drive	0410002-040	16"	\dashv	142		50	499	
56	051-1	So. Side Of W.	22Nd St. +/- 500' W/O Park Ave.	0410002-051	16"		87		00	n/a	
57	052-1		lba Ave. Off White & Tom Polk Ave.	0410002-052	16"	\perp T	75		00	482	
58	053-1		otre Dame Blvd. +/- 400' S/O 20Th St	0410002-053	16"	+	137		50	1130	
59 60	054-1 055-1		e @ Rhonda Lane If W. 8Th Ave. & Greenwich	0410002-054 0410002-055	16" 16"	+	123 59		70	130 n/a	
61	056-1		ilverbell +/- 100' N/O Cimarron Road	0410002-055	16"	+	55		00	n/a 67	
62	057-1		eld Dr. @ Heritage Oak Dr.	0410002-050	n/a	\dashv	114		/a	207	
63	058-1		seman Ave. & Sandi Drive	0410002-058	16"		58	10	00	n/a	
64	059-1		est Sacramento	0410002-059	16"		55		00	190	
65	061-1	n/a	to Don't / 400'W/O O	0410002-061	16"	+	110		00	166	
66	062-1		ton Road +/- 100' W/O Ceres Ave.	0410002-062	16"	+	80		00	102	
67 68	063-1 064-1		. E/O Cussick Ave. ider St. N/O Ryan	0410002-063 0410002-064	16" 16"	+	62 149		50 00	n/a 763	
69	065-1	Picholine Way	ador of 14/0 ryan	0410002-064	16"	+	161		/a	506	
70	067-1		osemite Drive @ Idyllwild	0410002-069	16"		218		100	1042	
71	068-1	West Sacramer	nto Ave.	0410002-073	16"		44	12	:00	n/a	
72	069-1		150' W/O Prarie Creek Dr.	0410002-074	20"	-T	49		00	460	
73	070-1		nue (N/E Corner Tuolumne Dr.)	0410002-075	16"	\perp	148		50	1592	
74	071-1		Flying "V" St. & Larocco Dr. s Ave. @ Foothill Park Subdivision	0410002-076	16"	+	118		25	328	
75	072-1 075-1	Valley Court	S AVE. @ FOULIIII PARK SUDDIVISION	0410002-077 0410002-134	n/a 16	+	119 55		/a 25	300 152	
76	010-1			0410002-134	16	-	171		00	1021	
76 77	076-1	Se Corner Of E	ast 20Th & Preservation Oak Drive	10410002-13n I			17 1				
	076-1 079-1	Se Corner Of E 2151 Springfiel		0410002-136	16.62	5	108		00	403	

	CH Wells-Leased									
80	S-1		n/a	0410002-067	n/a	n/a	n	/a	509	
81	S-2		n/a	0410002-070	n/a	n/a	n	/a	8	
82	S-3		n/a	0410002-145	n/a	n/a	n	/a	57	
83	S-4		n/a	0410002-146	n/a	n/a	n	/a	232	
						F	LOW IN		Annual	
			TUNNELS AND SPRINGS				(Unit)2		Quantities	
Line									Used	
No.	Designation		Location	Numbe	er	Maximum	Mini	mum	(Unit) ²	Remarks
84	n/a									
85										
86										
87										
88										
			P	urchased Water for I	Resale					
	Oroville									
89	Purchased from			Pacific Gas a	nd Electricit	y Company/Cou	nty of Butte			
90	Annual quantities pu	ırchased				2	054 (AF)			
	Chico - Hamilton City									
91	Purchased from		n/a		,	•		,		,
92	Annual quantities purchased (Unit chosen) ²									
			•						•	

- 92 Annual quantities purchased

 * State ditch, pipe line, reservoir, etc., with name, if any.

 1 Average depth to water surface below ground surface.

 - 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 **Description of Storage Facilities** Line No. Combined Capacity (Gallons or Acre Feet) Туре Number Remarks Oroville A. Collecting reservoirs 2 Concrete 4,759,000 Earth 3 Earth 4 Wood 5 B. Distribution reservoirs Concrete Earth Wood 9 C. Tanks 10 11 12 13 Wood Metal 2,450,000 Concrete Total 7,209,000 14 A. Collecting reservoirs 15 Concrete 16 Earth 17 Wood 18 B. Distribution reservoirs 19 Concrete | 19 | Concr | 20 | Earth | Wood | 22 | C. Tanks | 23 | Wood | 24 | Metal | 25 | Concr Earth Wood Wood 9 5,796,000 Concrete Total 5,796,000

SCHEDULE D-3

Description of Transmission and Distribution Facilities

North Valley Region

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

	Capacities in Capital Section of Coloring of Interior (Catalo Trinon)								
Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

		A. LENGTH OF I		MES AND LINE					IS CAPACITIES	S - Continued			
Line													Total
No.		101 to	200	201 to 300	301 to 400	40	1 to 500	5	01 to 750	751 to 1000	Ov	er 1000	All Lengths
6	Ditch												
7	Flume												
8	Lined conduit												-
9													
10	Total		-	-	-		-		-	-		-	
		B. FOOTA	GES OF PIPE	BY INSIDE DIAN	METERS IN IN	CHES	- NOT INC	LUDIN	IG SERVICE P	IPING			
Line													
No.		1	1 1/2	2	2 1/2		3		4	5		6	8
11	Cast Iron		411	5,25	2			-	46,995	5		92,513	56,098
12	Cast Iron (cement lined)												
13	Concrete		_							-			
14	Copper	671	_		2								
15	Riveted steel												
16	Standard screw												
17	Screw or welded casing												
18	Cement - asbestos	-			-	-		-	22,551	1		429,606	444,009
19	Welded steel												
20	Wood												
21	Other	-	282	16,40	7 1	,813	1	,456	5,044	1 8	395	348,603	604,535
22	Total	671	693	21,66	1 1	,813	1	,456	74,590	3 (395	870,722	1,104,642
	!			•									•
										0	ther S	Sizes	
Line										(Sp	ecify	Sizes)	Total
No.		10	12	14	16		18		20	misc		>20	All Sizes
23	Cast Iron	20,040	8,786	1,25	0	-			246	3		-	231,591
24	Cast Iron (cement lined)												-
25	Concrete	754			-	-		-		-		1,039	1,793
26	Copper									8	340		1,513
27	Riveted steel												-
28	Standard screw												-
29	Screw or welded casing												-
30	Cement - asbestos	12,072	101,314		- 2	,054		-		-	-	-	1,011,606
31	Welded steel	·	•										-
32	Wood												-
33	Other	1,859	199,755	56	9 3	,562		-	2,921	1 1,3	399	19	1,189,119
34	Total	34,725	309,855	1,81	9 5	616		-	3,167	7 2.2	239	1,058	2,435,622

SCHEDULE D-4 **Number of Active Service Connections**

	Metere	ed - Dec 31	Flat Rate	- Dec 31
	Prior	Current	Prior	Current
Classification	Year	Year	Year	Year
Residential	28,829	28,943	0	0
Commercial	3,859	3,866	0	0
Industrial	40	39	0	0
Public authorities	531	532	0	0
Irrigation	44	49	0	0
Other (specify)	13,289	13,857	0	0
Agriculture	0	0	0	0
Subtotal	46,592	47,286	0	0
Private fire connections	0	0	670	685
Public fire hydrants	0	0	4,806	4,841
Total	46,592	47,286	5,476	5,526

SCHEDULE D-5 **Number of Meters and Services on** Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	26,671	26,223
3/4 - in	407	404
1 - in	6,195	6,043
1 1/4 - in	1	•
1 1/2 - in	531	516
2 - in	1,250	1,195
2 1/2 - in	1	•
3 - in	185	179
4 - in	54	53
6 - in	15	15
8 - in	1	1
10 - in	-	-
12 - in	•	-
Other	-	-
Total	35,309	34,629

SCHEDULE D-6 Meter Testing Data

- A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

 - 1. New, after being received . . .
 - 2. Used, before repair
 - 3. Used, after repair 4. Found fast, requiring billing
 - adjustment
- B. Number of Meters in Service Since Last Test
 - 14,908 1. Ten years or less
 - 2. More than 10, but less than 15 years ___ 10,449
 - 3. More than 15 years 9,952

SCHEDULE D-7

Water Delivered to Metered Customers by Months and Years in <u>2024</u> in <u>thousands of</u> CCF(Unit Chosen)¹ North Valley Region

Classification			Du	ring Current Ye	ear				
of Service	January	February	March	April	May	June	July	Subtotal	
Residential	306	277	276	310	450	702	898	3,219	
Commercial	108	97	94	111	159	222	283	1,073	
Industrial	5	4	4	4	5	7	9	37	
Public authorities	17	14	14	19	38	61	73	235	
Irrigation	-	-	-		-	-		-	
Other (specify) Other Sales & Svc	0	1	0	1	1	3	4	9	
								-	
Total	436	392	387	445	651	996	1,266	4,574	
Classification		During Current Year							
Classification			Du	ring Current Yo	ear			Total	
of Service	August	September	October	November	ear December	Subtotal	Total	Total Prior Year	
	August 813	September 848				Subtotal 3,277	Total 6,497		
of Service			October	November	December			Prior Year	
of Service Residential	813	848	October 710	November 551	December 355	3,277	6,497	Prior Year 6,046	
of Service Residential Commercial	813 283	848 290	October 710 251	November 551 197	December 355	3,277 1,157	6,497 2,230	Prior Year 6,046 2,089	
of Service Residential Commercial Industrial	813 283 74	848 290 81	710 251 61	November 551 197 18	355 135 5	3,277 1,157 239	6,497 2,230 276	97	
of Service Residential Commercial Industrial Public authorities	813 283 74 89	848 290 81	710 251 61 66	November 551 197 18	355 135 5	3,277 1,157 239	6,497 2,230 276	97107 Year 6,046 2,089 307	
of Service Residential Commercial Industrial Public authorities Irrigation	813 283 74 89	848 290 81 76	710 251 61 66	November 551 197 18 39	355 135 5	3,277 1,157 239 291	6,497 2,230 276 526	Prior Year 6,046 2,089 307 467	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

 Total acres irrigated
 4519.32
 Total population served
 126,031

End of Year Balances in Selected Accounts

North Valley Region

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 1,239,148
100-3	Construction Work in Progress	\$ 7,444,848
241	Advances for Construction	\$ 39,679,677
265	Contributions in Aid of Construction	\$ 16,774,964

	DECLARA	TION
	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACC	JRATE AND COMPLETE BEFORE SIGNING)
I, the unc	dersigned Tom	ı Scanlon for Evan Markey
	Name of Distric	Manager or Equivalent (Please Print)
of	North Valley R Name of Dis	•
	Name of Dis	uict
of	California Water	Service Company
	Name	of Utility
at	Various	Locations
		District Office
papers a	enalty of perjury do declare that this report has been prepaind records of the respondent; that I have carefully examinect statement of the business and affairs of the above-nate January 1, 2024 through December 31, 2024.	ned the same, and declare the same to be a complete
	Corporate Controller & Principal Accounting Officer Title (Please Print)	Signature
	408-367-8521 Telephone Number	April 25, 2025 Date

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