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# 2025 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

CALIFORNIA WATER SERVICE COMPANY								
(NAME OF CORPORATION)								
Name of District:	South Bay Region	_Location:	Hermosa Redondo &  Dominquez					
		_	(TOWN OR CITY)	(COLINTY)				

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024

**REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025** 

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#### **GENERAL INSTRUCTIONS**

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2025**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

- 2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 9. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

#### SCHEDULE A-1a Account 100.1 - Utility Plant in Service South Bay Region Balance Additions (Retirements) Other Debits Balance Line Title of Account Beg of Year **During Year During Year** or (Credits) End of Year No. Acct (a) (b) (c) (d) (e) (f) I. INTANGIBLE PLANT 1 301 1,336 1,336 2 Organization \$ 302 Franchises and Consents (Schedule A-1c) 200 200 3 \$ 4 303 Other Intangible Plant 1,819,830 142,136 \$ 1,961,966 5 Total Intangible Plant 1,821,366 142,136 1,963,502 6 II. LANDED CAPITAL 7 2,199,817 8 306 Land and Land Rights 2,199,817 \$ \$ \$ 9 10 III. SOURCE OF SUPPLY PLANT 311 Structures and Improvements 279,534 279,534 11 \$ 312 Collecting and Impounding Reservoirs 12 \$ 13 313 Lake, River and Other Intakes \$ 14 314 Springs and Tunnels \$ Wells 3,969,318 3,969,318 15 315 \$ 316 Supply Mains 678,187 16 \$ 678,187 Other Source of Supply Plant 317 17 \$ - \$ 18 Total Source of Supply Plant \$ 4,927,040 \$ - \$ \$ 4,927,040 19 IV. PUMPING PLANT 20 181,095 (13,950) 321 7,882,987 8,050,131 21 Structures and Improvements \$ 322 Boiler Plant Equipment \$ 22 23 323 Other Power Production Equipment \$ 324 21,035,942 719,323 (183,494) 21,571,771 24 Pumping Equipment \$ 25 325 Other Pumping Plant 55,832 \$ 55,832 29,677,734 26 Total Pumping Plant \$ 28,974,761 \$ 900,417 (197,444) \$ \$ 27 28 V. WATER TREATMENT PLANT 331 6,293,120 613,663 6,906,783 29 Structures and Improvements \$ 30 332 Water Treatment Equipment 20,145,516 3,540,833 (178,049)- \$ 23,508,300 26,438,637 \$ 4,154,496 \$ (178,049) \$ 30,415,084 31 Total Water Treatment Plant \$ - \$

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)									
	South Ba		Jtility Plant in S	Service (Cont	inued)					
	South Da	y Region	Balance	Additions	(Retirements)	Other Debits		Balance		
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)		End of Year		
No.	Acct	(a)	(b)	(c)	(d)	(e)		(f)		
32	7.000	VI. TRANSMISSION AND DIST. PLANT	(2)	(5)	(4)	(5)		(.)		
33	341	Structures and Improvements	1,514,188	366.247	_	_	\$	1,880,435		
34	342	Reservoirs and Tanks	14,440,491	480,335	(27,446)	_	\$	14,893,381		
35	343	Transmission and Distribution Mains	127,155,232	7,428,883	(75,699)	_	\$	134,508,416		
36	344	Fire Mains	-	-, 120,000	(. 0,000)	_	\$	-		
37	345	Services	69,186,224	7,289,821	(45,285)	-	\$	76,430,760		
38	346	Meters	19,479,443	4,380,976	(43,133)	_	\$	23,817,287		
39	347	Meter Installations	-	-	-	-	\$			
40	348	Hydrants	23,399,622	1,567,400	(35,788)	_	\$	24,931,234		
41	349	Other Transmission and Distribution Plant		-	(55,155)		\$	-		
42		Total Transmission and Distribution Plant	\$ 255,175,201	\$ 21,513,663	\$ (227,352)	\$ -	\$	276,461,512		
43							Ħ	, ,		
44		VII. GENERAL PLANT								
45	371	Structures and Improvements	253,142	_	_	_	\$	253,142		
46	372	Office Furniture and Equipment	97,561	_	-	_	\$	97,561		
47	373	Transportation Equipment	325,487	-	(39,101)	-	\$	286,386		
48	374	Stores Equipment	-	-	-	-	\$	-		
49	375	Laboratory Equipment	12,713	-	-	-	\$	12,713		
50	376	Communication Equipment	-	-	-	-	\$	-		
51	377	Power Operated Equipment	35,839	-	-	-	\$	35,839		
52	378	Tools, Shop and Garage Equipment	450,448	3,698	(2,702)	-	\$	451,444		
53	379	Other General Plant	4,851	-	-	-	\$	4,851		
**	380	Leased Property	-	-	-	-	\$	-		
54		Total General Plant	\$ 1,180,042	\$ 3,698	\$ (41,803)	\$ -	\$	1,141,937		
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property	3,708	-	-	-	\$	3,708		
58	391	Utility Plant Purchased	-	-	-	-	\$	-		
59	392	Utility Plant Sold	-	-	-	-	\$	-		
60	395	Recycled Water Depr Plant	201,988				\$	201,988		
	***	Dist GO Plant Allocation	24,205,175	1,292,116	(375,276)			25,122,015		
	***	Rancho Dominguez Allocation	6,118,591	921,190	(391,775)	-		6,648,006		
61		Total Undistributed Items	\$ 30,529,461	\$ 2,213,307	\$ (767,050)	\$ -	\$	31,975,717		
62		Total Utility Plant in Service	\$ 351,246,324	\$ 28,927,716	\$ (1,411,698)	\$ -	\$	378,762,343		

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
	Balance Additions (Retirements) Other Debits Balance										
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant		-			\$ -				
2	394	Recycled Water Land and Land Rights		-			\$ -				
3	3 395 Recycled Water Depreciable Plant 201,988 - \$ 201,988										
4		Total Recycled Water Utility Plant	\$ 201,988	\$ -	\$ -	\$ -	\$ 201,988				

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Date of Acquisition Date of Term in Years by Balar									
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year <sup>1</sup>				
No.	(a)	(b)		(d)	(e)				
1	CITY OF COMPTON			4/1/00	200				
2									
3									
4									
5				Total	200				

 $<sup>1 \ \, \</sup>text{The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.}$ 

#### **SCHEDULE A-4** RATE BASE AND WORKING CASH **SOUTH BAY REGION**

			Balance	Balance
Line		Title of Account	12/31/2024	1/1/2024
No.	Acct.	(a)	(b)	(c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	\$353,643,639	\$329,105,875
3		Construction Work in Progress	\$0	\$0
4		General Office Prorate	\$25,122,015	\$24,209,826
5		Rate Base (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation)	\$13,169,342	\$13,861,792
6		Plant not Funded by Cal Water (Funded by DWR and SRF Loans)	\$0	\$0
7		Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	\$391,934,996	\$367,177,492
8		Less Accumulated Depreciation and Reserve for Amortization of Intangibles		
9		Plant in Service	\$130,371,678	\$122,587,381
10		General Office Prorate	\$12,839,397	\$10,983,057
11		Total Accumulated Depreciation (=Line 9 + Line 10)	\$143,211,075	\$133,570,438
12		Less Other Reserves		
13		Deferred Income Taxes	\$26,102,337	\$25,672,067
14		Deferred Investment Tax Credit	\$79,935	\$90,565
15		Other Reserves (General Office Prorate)	\$1,397,334	\$1,602,378
16		Total Other Reserves (=Line 13 + Line 14 + Line 15)	\$27,579,606	\$27,365,009
17		Less Adjustments		
18		Contributions in Aid of Construction	\$21,794,930	\$20,359,101
19		Advances for Construction	\$3,901,655	\$4,146,847
20		Other	φο,σοι,σοσ	ψ1,110,011
21		Total Adjustments (=Line 18 + Line 19 + Line 20)	\$25,696,585	\$24,505,948
22		Add Materials and Supplies	\$4,021,338	\$3,044,546
		Add materials and Supplies	Ψ4,021,000	ψ0,0++,0+0
23		Add Working Capital (Tank Painting)	\$3,374,404	\$3,813,438
24		Add Working Cash (=Line 37)	\$14,194,198	\$14,066,570
25		TOTAL RATE BASE		
26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$213,663,266	\$198,847,213

#### Notes:

- 1 Cal Water does not include CWIP in rate base.
  2 Includes rate base write-up as adopted in D.00-05-047 for merger-synergy adjustments.

	Working Cash		
27	Determination of Operational Cash Requirement		
28	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$91,632,874	\$91,914,257
29	Purchased Power & Commodity for Resale*	\$57,067,905	\$58,631,705
30	Meter Revenues: Bimonthly Billing	\$21,334,684	\$17,498,356
31	Other Revenues: Flat Rate Monthly Billing	\$197,848	\$227,088
32	Total Revenues (=Line 30 + Line 31)	\$21,532,532	\$17,725,444
33	Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)	0.92%	1.28%
34	5/24 x Line 25 x (100% - Line 33)	\$18,914,775	\$18,903,481
35	1/24 x Line 28 x Line 33	\$35,081	\$49,065
36	1/12 x Line 29	\$4,755,659	\$4,885,975
37	Operational Cash Requirement (=Line 57 + Line 58 - Line 59)	\$14,194,198	\$14,066,570
	Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

#### **SCHEDULE A-5** Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves South Bay Region Account 250 Account 251 Account 252 Account 253 Account 259 Limited-Term **Utility Plant** Recycled Utility Utility Acquisition Other Water Utility Item Plant Investments Adjustments Property Plant No. (a) (b) (d) (e) (f) (c) Balance in reserves at beginning of year 132,929,276.14 209,838.46 Credits to reserves during year 2 (a) Charged to Account 503 11,001,283.23 (b) Charged to Account 504 15,296.50 (c) Charged to Account 505 6 (d) Charged to Account 265 7 (e) Charged to clearing accounts (f) Salvage recovered 36,773.31 8 (g) All other credits<sup>1</sup> 9 Total credits \$11,038,056.54 10 \$15,296.50 \$0.00 \$0.00 \$0.00 Deduct: Debits to reserves during year 11 (a) Book cost of property retired 12 1,369,661.75 13 (b) Cost of removal 64,124.03 14 (c) All other debits<sup>1</sup> Total debits 1,433,785.78 0.00 0.00 15 0.00 0.00 16 Balance in reserve at end of year 142,533,546.90 225,134.96 0.00 0.00 0.00 17 18 State method of determining depreciation charges 19 20 21 22 23 Report the depreciation claimed in your Federal Income Tax Return for the year - \$ 24 <sup>1</sup>Indicate the nature of these items and show the accounts affected by the contra entries. 25 26 27

#### SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

				1			
	South	Bay Region			Debits to		
				Credits to	Reserves	Salvage and	
			Balance	Reserve	During Year	Cost of	Balance
			Beginning	During Year	Excl. Cost	Removal Net	End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.	of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)	(f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	117,034.41	4,947.72	-	-	121,982.13
3	312	Collecting and Impounding Reservoirs	-	-	-	-	-
4	313	Lake, river and Other Intakes	-	-	-	-	-
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	3,975,863.15	177,031.68	-	-	4,152,894.83
7	316	Supply Mains	703,942.35	4,679.40	-	-	708,621.75
8	317	Other Source of Supply Plant		-	-	-	-
9		Total Source of Supply Plant	4,796,839.91	186,658.80	-	-	4,983,498.71
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	2,809,999.18	332,532.72	(13,950.22)	-	3,128,581.68
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	5,828,011.23	517,484.04	(183,493.91)	-	6,162,001.36
16	325	Other Pumping Plant	31,890.27	3,171.24	-	-	35,061.51
17		Total Pumping Plant	8,669,900.68	853,188.00	(197,444.13)	-	9,325,644.55
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	1,777,654.73	205,155.60	-	-	1,982,810.33
21	332	Water Treatment Equipment	7,978,525.64	368,662.92	(178,048.85)	-	8,169,139.71
22		Total Water Treatment Plant	9,756,180.37	573,818.52	(178,048.85)	-	10,151,950.04
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	397,556.17	35,107.68	-	-	432,663.85
26	342	Reservoirs and Tanks	12,856,500.59	670,581.48	(27,446.01)	-	13,499,636.06
27	343	Transmission and Distribution Mains	41,149,775.39	2,702,852.40	(75,699.26)	-	43,776,928.53
28	344	Fire Mains	-	-	-	-	-
29	345	Services	26,290,136.04	2,834,074.56	(45,284.93)	(1,578.84)	29,077,346.83
30	346	Meters	7,065,690.98	509,614.80	(43,133.08)	905.34	7,533,078.04
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	7,408,674.98	393,113.64	(35,788.47)	(62,285.34)	7,703,714.81
33	349	Other Transmission and Distribution Plant	-		-	-	-
34		Total Transmission and Distribution Plant	95,168,334.15	7,145,344.56	(227,351.75)	(62,958.84)	102,023,368.12
35		V 050550 51005					
36		V. GENERAL PLANT					
37	371	Structures and Improvements	154,908.51	7,359.72	-	-	162,268.23
38	372	Office Furniture and Equipment	557,964.12	(19,098.72)	-	-	538,865.40
39	373	Transportation Equipment	74,676.17	(146,111.16)	(39,101.17)	2,257.75	(108,278.41
40	374	Stores Equipment	691.44	-	-	-	691.44
41	375	Laboratory Equipment	4,231.73	(7.68)	-	-	4,224.05
42	376	Communication Equipment	13,486.87	-	-	-	13,486.87
43	377	Power Operated Equipment	30,517.23	46.56	-	-	30,563.79
44	378	Tools, Shop and Garage Equipment	122,777.52	28,648.44	(2,701.86)	-	148,724.10
45	379	Other General Plant	4,638.38	(20.88)	-	-	4,617.50
46	390	Other Tangible Property	3,707.60		-	-	3,707.60
47	391	Water Plant Purchased	12,022.68	5,283.96	-	-	17,306.64
48		Total General Plant	979,622.25	(123,899.76)	(41,803.03)	2,257.75	816,177.21
***	380	Leased Property	-	-	-	-	-
***		Pension non-service				-	-
***		GO Allocation	10,598,038.70	2,141,752.33	(333,239.36)	19,440.81	12,425,992.48
***		Rancho Dominguez Allocation	2,960,360.08	224,420.78	(391,774.63)	13,909.56	2,806,915.79
49		Total	132,929,276.14	11,001,283.23	(1,369,661.75)	(27,350.72)	142,533,546.90

# SCHEDULE B-1 Account 501 - Operating Revenues

Line	South Bay F	ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change  During Year  Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES	, ,	, ,	, ,
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	43,626,258	38,978,039	\$4,648,219
4		601-1.2 Residential Low Income Discount (Debit)			\$0
5		601-2 Commericial Sales	38,003,434	36,020,967	\$1,982,467
6		601-3 Industrial Sales	16,663,572	14,708,189	\$1,955,383
7		601-4 Sales to Public Authorities	5,082,128	4,460,453	\$621,675
8		Sub-total	\$ 103,375,391	\$ 94,167,648	\$9,207,744
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales	-	-	\$0
11		602-1.2 Residential Low Income Discount (Debit)			\$0
12		602-2 Commericial Sales	-	-	\$0
13		602-3 Industrial Sales			\$0
14		602-4 Sales to Public Authorities	-	-	\$0
15		Sub-total	\$ -	\$ -	\$0
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	3,165	1,275	\$1,890
18		603.2 Flat Rate Sales			\$0
19		Sub-total	\$ 3,165	\$ 1,275	\$1,890
20	604	Private Fire Protection Service	1,274,489	1,208,254	\$66,235
21	605	Public Fire Protection Service	23,122	22,191	\$931
22	606	Sales to Other Water Utilities for Resale		-	\$0
23	607	Sales to Governmental Agencies by Contracts			\$0
24	608	Interdepartmental Sales			\$0
25	609	Other Sales or Service	9,871,634	180,407	\$9,691,228
26		Sub-total	\$ 11,169,245	\$ 1,410,852	\$9,758,394
27		Total Water Service Revenues	\$ 114,547,802	\$ 95,579,775	\$18,968,027
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	5,647,101	914,319	\$4,732,782
30	611	Miscellaneous Service Revenues	107,855	121,380	(\$13,525)
31	612	Rent from Water Property	-	-	\$0
32	613	Interdepartmental Rents			\$0
33	614	Other Water Revenues	60,342	1,006,836	(\$946,494)
34	615	Recycled Water Revenues	10,019,183	10,092,881	(\$73,697)
35		Total Other Water Revenues	\$ 15,834,481	\$ 12,135,415	\$3,699,066
36	501	Total operating revenues	\$ 130,382,283	\$ 107,715,190	\$22,667,093

#### **SCHEDULE B-2**

#### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line									Net Change
Line					- 1	۸ ،	۱ ، ،	I	<b>-</b> ,
Line				las	ss	Amount	Amount	During Year	
Line			П		$\dashv$	Current	Preceding		Show Decrease
1 1		Account				Year	Year		in (Parenthesis)
	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE	Н	$\dashv$	$\dashv$				
2		Operation			$\dashv$				
		Operation supervision and engineering	Α	В	$\dashv$	441	210	\$	230
		Operation supervision, labor and expenses	Н		С			\$	-
		Operation labor and expenses	Н	В	_	-	-	\$	-
6 7	703	Miscellaneous expenses	Α		$\dashv$	3,630,864	3,578,095	\$	52,769
7 7	704	Purchased water	Α	В	С	54,847,817	56,648,153	\$	(1,800,335)
8		Maintenance							
9 7	706	Maintenance supervision and engineering	Α	В	4	7,799	4,946	\$	2,854
10 7	706	Maintenance of structures and facilities			С			\$	-
11 7	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12 7	708	Maintenance of collect and impound reservoirs	Α			-	-	\$	-
13 7	708	Maintenance of source of supply facilities		В				\$	-
14 7	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15 7	710	Maintenance of springs and tunnels	Α		$\Box$			\$	-
16 7	711	Maintenance of wells	Α			12,633	85,679	\$	(73,046)
17 7	712	Maintenance of supply mains	Α			-	-	\$	-
18 7	713	Maintenance of other source of supply plant	Α	В		-	-	\$	-
19		Total source of supply expense				\$ 58,499,554	\$ 60,317,082	\$	(1,817,528)
20		II. PUMPING EXPENSES							
21		Operation							
22 7	721	Operation supervision and engineering	Α	В		1,042,974	1,027,602	\$	15,372
23 7	721	Operation supervision labor and expense			С			\$	-
24 7	722	Power production labor and expenses	Α			-	-	\$	-
25 7	722	Power production labor, expenses and fuel		В				\$	-
26 7	723	Fuel for power production	Α			-	-	\$	-
27 7	724	Pumping labor and expenses	Α	В		93,275	88,003	\$	5,271
28 7	725	Miscellaneous expenses	Α			355,002	319,813	\$	35,189
29 7	726	Fuel or power purchased for pumping	Α	В	С	2,220,084	2,085,876	\$	134,208
30		Maintenance							
31 7	729	Maintenance supervision and engineering	Α	В		156,309	131,045	\$	25,264
32 7	729	Maintenance of structures and equipment			С			\$	-
		Maintenance of structures and improvements	Α	В		10,373	35,795	\$	(25,422)
		Maintenance of power production equipment	Α					\$	-
35 7	732	Maintenance of power pumping equipment	Α			44,389	63,259	\$	(18,870)
		Maintenance of other pumping plant	Α			6,651	1,139	\$	5,513
37		Total pumping expenses				\$ 3,929,057	\$ 3,752,533	\$	176,524

#### **SCHEDULE B-2**

#### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

<u> </u>	South	Bay Region			_		T		
									Net Change
			С	las	ss	Amount	Amount	During Year	
						Current	Preceding	s	how Decrease
Line		Account				Year	Year	į	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	Α	В		204,137	250,855	\$	(46,718)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	Α			406,607	286,984	\$	119,622
43	743	Miscellaneous expenses	Α	В		178,493	130,704	\$	47,789
44	744	Chemicals and filtering materials	Α	В		468,674	435,114	\$	33,560
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		15,399	26,820	\$	(11,421)
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	Α	В		5,794	102,430	\$	(96,636)
49	748	Maintenance of water treatment equipment	Α	В		6,565	57	\$	6,508
50		Total water treatment expenses				\$ 1,285,669	\$ 1,232,964	\$	52,704
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		419,781	461,009	\$	(41,228)
54	751	Operation supervision, labor and expenses			С			\$	
55	752	Storage facilities expenses	Α			600	574	\$	26
56	752	Operation labor and expenses		В				\$	
57	753	Transmission and distribution lines expenses	Α			269,349	(360,356)	\$	629,704
58	754	Meter expenses	Α			669	1,106	\$	(437)
59	755	Customer installations expenses	Α			1	-	\$	
60	756	Miscellaneous expenses	Α			711,262	732,949	\$	(21,687)
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		936,799	825,424	\$	111,375
63	758	Maintenance of structures and plant			С			\$	•
64	759	Maintenance of structures and improvements	Α	В			-	\$	
65	760	Maintenance of reservoirs and tanks	Α	В		567,643	395,134	\$	172,510
66	761	Maintenance of trans. and distribution mains	Α			99,030	138,360	\$	(39,330)
67	761	Maintenance of mains		В				\$	
68	762	Maintenance of fire mains	Α					\$	-
69	763	Maintenance of services	Α			37,155	84,969	\$	(47,814)
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71		Maintenance of meters	Α			28,509	97,682	\$	(69,173)
72	765	Maintenance of hydrants	Α			43,150	42,198	\$	952
73		Maintenance of miscellaneous plant	Α			384	-	\$	384
74		Total transmission and distribution expenses				\$ 3,114,332	\$ 2,419,049	\$	695,284

#### SCHEDULE B-2

#### Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

	South	Bay Region	_			T	_			
										Net Change
			(	Clas	ss	Amount		Amount		During Year
						Current		Preceding	s	how Decrease
Line		Account				Year		Year	i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	Α	В		717,550		702,721	\$	14,829
78	771	Superv., meter read., other customer acct expenses			С				\$	-
79	772	Meter reading expenses	Α	В		136,986		86,823	\$	50,163
80	773	Customer records and collection expenses	Α			347,517		430,624	\$	(83,107)
81	773	Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	Α			3,342,921		2,711,820	\$	631,101
83	775	Uncollectible accounts	Α	В	С	111,814		373,045	\$	(261,231)
84		Total customer account expenses				\$ 4,656,788	\$	4,305,032	\$	351,756
85		VI. SALES EXPENSES					Ī			
86		Operation							\$	-
87	781	Supervision	Α	В					\$	-
88	781	Sales expenses			С				\$	
89		Demonstrating selling expenses	Α						\$	
90		Advertising expenses	Α						\$	
91		Miscellaneous, jobbing and contract work	Α	T					\$	_
92		Merchandising, jobbing and contract work	A						\$	
93	700	Total sales expenses				\$ -	\$		\$	
94		VII. RECYCLED WATER EXPENSES				Ψ	+		۳	
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses							\$	-
97		Total recycled water expenses				\$ -	\$	-	\$	_
98		VIII. ADMIN. AND GENERAL EXPENSES					Ť			
99		Operation								
100	791	Administrative and general salaries	Α	В	С	10,388		19,595	\$	(9,208)
101	792	Office supplies and other expenses	-	В	-	21,764		19,151	\$	2,613
102		Property insurance	Α			-		-	\$	_
103		Property insurance, injuries and damages		В	С				\$	
104	794	Injuries and damages	Α			72,307		56,279	\$	16,029
105		Employees' pensions and benefits	1	В	С	2,466,153		2,431,366	\$	34,786
106		Franchise requirements	1	В				-	\$	_
107	797	Regulatory commission expenses	Α						\$	
108	798	Outside services employed	Α		Ť	7,646	1	637	\$	7,009
109	798	Miscellaneous other general expenses	Ė	В		.,310			\$	- ,030
110	798	Miscellaneous other general operation expenses	Т	Ť	С		T		\$	
111	799	' '	Α	T	Ť	15,002,506	1	15,122,899	\$	(120,393)
112	. 50	Maintenance	Ė	T		.5,002,000	T	.0, .22,000	Ţ	(.20,000)
113	805	Maintenance of general plant	A	В	c	410,138	$\top$	402,737	\$	7,401
114	000	Total administrative and general expenses	Ť	Ť	Ť	\$ 17,990,901	\$	18,052,664	\$	(61,763)
115		XI. MISCELLANEOUS		T			İ			
116	810	Customer surcredits	Г	T					\$	-
117	811	Rents	Α	В	С	503,399		504,925	\$	(1,526)
118		Administrative expenses transferred - Cr.		В			)	(504,804)	\$	(155,975)
119	813	Duplicate charges - Cr.		В		`		(20.,001)	\$	- (.00,010)
120		Total miscellaneous	Ė	Ť	Ť	\$ (157,380	) \$	121	\$	(157,501)
121		Total operating expenses		T		\$ 89,318,921	\$	90,079,445	\$	(760,525)
		p g-np	_	_	Щ	, 33,310,021	1 4	,-,-,	<u> </u>	(. 55,020

	SCHEDULE B-4										
	Account 507 - Taxes Charged During Year										
	South Bay Region	DISTRIBUTION OF TAXES CHARGED									
			Total Taxes		(Show i	utility department whe	re applicable and accou	nt charged)			
			Charged		Water	Nonutility	Other	Capitalized			
Line	Kind of Tax		During Year		(Account 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)		(b)		(c)	(d)	(e)	(f)			
1	Federal corporate income taxes	\$	4,560,682.96	\$	4,560,682.96						
2	California corporate franchise taxes	\$	889,447.27	\$	889,447.27						
3	Property taxes	\$	1,971,203.66	\$	1,971,203.66						
4	Other taxes	\$	929,615.27	\$	929,615.27						
5											
6											
7											
8											
9											
10											
11					·						
12											
13					•						
14	Total	\$	8,350,949.16	\$	8,350,949.16	\$ -	\$ -	\$ -			

	SCHEDULE D-1										
			Sources of St	upply and W	ater De	velope	d				
			STREAMS			FL	OW IN	(un	it) <sup>2</sup>	Annual	
		From Stream						Quantities			
Line		or Creek Location of					ty Right	Diversions		Diverted	
No.	Diverted into*	(Name)	Diversion F	Point		Claim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1	n/a										
2											
3											
4											
5											
	1		WELLS							Annual	
									ping	Quantities	
Line	At Plant						Depth to		acity	Pumped	
No.	(Name or Number)		Location	Number	Dimensi	ons	Water	(G	PM)	(AF)	Remarks
	Dominguez										
6	215-1		da Street & Carson Street	1910033-004	16		72	_	50	1285	
7 8	216-2 219-2	n/a 418 E. Carson St		1910033-065	16 16			n/a 1100		0	inactive
9	275-1		1910033-037 1910033-022	16	_	n/a		00	246	inactive	
10	279-1	24800 S. Main St., +/- 750' N/O Lomita Blvd. 22937 Avalon Blvd. Carson		1910033-022	16		n/a n/a		000	922	
11	294-1	N/E Corner Of Carson St. & Santa Fe Ave.		1910033-019		16 n/a			250	1498	
12	298-1	21718 S. Alameda St. & Carson St.		1910033-018	n/a		n/a		/a	2153	
	Leased Well	211100: 744110	au on a ourour on	1010000 010			11704	·	,	2.00	
13	272-1	19065 Reves Ave	e. Along S.P.R.R. R.O.W.	1910033-016	16		n/a	825		6	
14	277-1		ard Ave. (At End)	1910033-024	16		n/a	1180		173	
15	290-1	18127 W. Alame	da Street	1910033-023	16		n/a	n/a		950	
16	297-1	169 W. Victoria S	t., +/- 200' E/O Susana Road	1910033-036	16		101	750		252	
	Desalter Well										
17	232-3	405 Maple Ave		1910033-050	16		n/a		-	0	purchased
	Hermosa Redondo										
	008-2		ane +/- 250' W/O Felton Ave.	1910134-001	16"		95		50	895	
	022-1		elton Lane & Graham Avenue	1910134-005	30/16	"	101	_	50	5	
	030-1	W/S Of Inglewoo	d Avenue @ 165Th Street	1910134-007	16"	LOW IN	107	7	60	31	
					•		2			Annual	
	1	TUNNELS AND SP	RINGS			(Ur	nit)			Quantities	
Line				1		l				Used	
No.	Designation	Location		Number	M	aximum		Minimum	1	(Unit) <sup>2</sup>	Remarks
18	n/a		<u> </u>								
19				1							
20										-	
21				1							
22								l			

1									
	Purchased Water for Resale								
	<u>Dominguez</u>								
23	Purchased from West Basin Municipal Water District								
24	24 Annual quantities purchased 17696 (AF)								
	Recycled								
25	Purchased from	West Basin Municipal Water District							
26	Annual quantities purchased	5159 (AF)							
	Hermosa Redondo								
16	Purchased from	West Basin Municipal Water District							
17	Annual quantities purchased	8505 (AF)							
	Recycled								
18	Purchased from	West Basin Municipal Water District							
19	Annual quantities purchased	175 (AF)							
	* State ditch, pipe line, reservoir, etc., with name,	f any.							
	1 Average depth to water surface below ground se	rface.							
	2 The quantity unit in established use for express	ng water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic							
	use the thousand gallon or the hundred cubic t	eet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per							
	minute, in gallons per day, or in the miner's inc	h. Please be careful to state the unit used.							

	SCHEDULE D-2 Description of Storage Facilities								
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks					
	<u>Dominguez</u>								
	A. Collecting reservoirs								
2	Concrete								
3	Earth								
4	Wood								
	B. Distribution reservoirs								
6	Concrete								
7	Earth								
8	Wood								
	C. Tanks								
10	Wood								
11	Metal	12	19,544,000						
12	Concrete								
13	Total	12	19,544,000						
	Hermosa Redondo								
	A. Collecting reservoirs								
2	Concrete								
3	Earth								
4	Wood								
	B. Distribution reservoirs								
6	Concrete								
7	Earth								
8	Wood								
	C. Tanks								
10	Wood	4	350,000						
11	Metal	13	19,746,000						
12	Concrete								
13	Total	17	20,096,000						

#### SCHEDULE D-3

#### **Description of Transmission and Distribution Facilities**

South Bay Region

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

	(									
Line No.		0.1.5	0.1.40	44.1.00	044 00	044 40	44.1 50	F4 ( 75	70 / 400	
INO.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100	
1	Ditch									
2	Flume									
3	Lined conduit									
4										
5	Total	-	-	-	-	-	-	-	-	

		A. LENGTH OF Capaciti	DITCHES, FLU es in Cubic Fe						JS CAPACITIES	S - Continued		
Line			<u> </u>			1	(01010 11					Total
No.		101 to	200	201 to 300	301 to 400	40	1 to 500	50	01 to 750	751 to 1000	Over 1000	All Lengths
	Ditch	10110	200	201 10 000	00110400	70	1 10 000	- 0.	0110700	70110 1000	OVC1 1000	
7	Flume											
8	Lined conduit											
9	Emed conduit											
10	Total		_	_	_		_		_	_	_	_
	Total	B FOOTA	GES OF PIPE	RY INSIDE DIA	METERS IN INI	CHES	- NOT INC	THDIN	IG SERVICE P	IPING		
Line		B. 1001/	IGES OF FIFE	INSIDE DIA	WETERS IN III	CITES	- NOT INC	LODIN	IG SLITVICE F	IF IING		
No.		1	1 1/2	2	2 1/2		3		4	5	6	8
11	Cast Iron		-	13,82	21			-	55,307		231,587	95,565
12	Cast Iron (cement lined)			<u> </u>					,			, , , , , , , , , , , , , , , , , , ,
13	Concrete		-									
14	Copper	-	-	10	9							
	Riveted steel											
16	Standard screw											
17	Screw or welded casing											
18	Cement - asbestos	16			-	-		-	190,968		821,960	433,418
19	Welded steel								,			<u> </u>
20	Wood											
21	Other	4	-	7,60	)2	150		465	59,979		202,035	134,275
22	Total	20	-	21,53	32	150		465	306,254		- 1,255,582	663,258
				•						•		•
										Ot	her Sizes	
Line										(Sp	ecify Sizes)	Total
No.		10	12	14	16		18		20	misc	>20	All Sizes
23	Cast Iron	20,387	35,028		- 6,	178						457,873
24	Cast Iron (cement lined)											-
25	Concrete	-	2,264	37	79 9,	131	23	,205	30,695	2,3	24 82,160	150,158
26	Copper										-	109
27	Riveted steel											-
28	Standard screw											-
29	Screw or welded casing											-
30	Cement - asbestos	75,899	364,971	40,84	12 20,	731	3	,340	2	78,4	33 1,978	2,032,558
31	Welded steel											-
32	Wood											-
33	Other	22,852	95,013	13,08	36 20,	122	2	,046	8,539	2,0	95 25,900	594,163
34	Total	119,138	497,276	54,30	)7 56,	162	28	,591	39,236	82,8	52 110,038	3,234,861

## SCHEDULE D-4 Number of Active Service Connections

	Meter	ed - Dec 31	Flat Rate	- Dec 31	
	Prior	Current	Prior	Current	
Classification	Year	Year	Year	Year	
Residential	51,964	52,023	0	0	
Commercial	4,617	4,605	0	0	
Industrial	167	160	0	0	
Public authorities	608	608	0	0	
Irrigation	152	155	0	0	
Other (speci Multiple Residence	18,257	18,390	0	0	
Agriculture	0	0	0	0	
Subtotal	75,765	75,941	0	0	
Private fire connections	0	0	1,585	1,598	
Public fire hydrants	0	0	4,935	4,934	
Total	75,765	75,941	6,520	6,532	

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

		Active Service
Size	Meters	Connections
5/8 x 3/4 - in	42,817	42,511
3/4 - in	3	2
1 - in	12,559	12,403
1 1/4 - in	•	-
1 1/2 - in	2,371	2,327
2 - in	2,620	2,496
2 1/2 - in	•	-
3 - in	267	243
4 - in	93	86
6 - in	45	43
8 - in	33	28
10 - in	26	25
12 - in	2	1
Other	41	41
Total	60,877	60,206

#### SCHEDULE D-6 Meter Testing Data

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received . . . 2. Used, before repair ...... 27 156 3. Used, after repair . . . . . . . . 4. Found fast, requiring billing adjustment . . . . . . . . . . . . . . . B. Number of Meters in Service Since Last Test 21,591 1. Ten years or less . . . . . . . . 2. More than 10, but less than 15 years ..... 10,664 3. More than 15 years ..... 28,622

#### SCHEDULE D-7

## Water Delivered to Metered Customers by Months and Years in <u>2024</u> in <u>thousands of</u> CCF(Unit Chosen)<sup>1</sup> South Bay Region

Classification			Du	ring Current Ye	ar				
of Service	January	February	March	April	May	June	July	Subtotal	
Residential	577	534	519	520	562	619	689	4,020	
Commercial	265	257	265	247	268	331	297	1,929	
Industrial	399	201	144	274	246	273	271	1,809	
Public authorities	31	68	42	53	69	55	64	382	
Irrigation	0	0	0	0	0	0	0	0	
Other (specify) Recycled Water	185	172	84	162	167	195	208	1,174	
Other (specify) Other Sales & Svc	1	1	1	2	2	2	1	9	
Other (specify) Recycled Retrofit Water	1	0	0	0	0	1	1	4	
								-	
Total	1,458	1,233	1,056	1,259	1,315	1,477	1,530	9,327	
Classification	During Current Year								
of Service	August	September	October	Marranahan	Dagamban	Cubasasi			
	August	September	Octobei	November	December	Subtotal	Total	Prior Year	
Residential	654	722	629	608	629	3,243	7,263	Prior Year 7,098	
Residential	654	722	629	608	629	3,243	7,263	7,098	
Residential Commercial	654 369	722 378	629 302	608 279	629 259	3,243 1,588	7,263 3,517	7,098 3,872	
Residential Commercial Industrial	654 369 385	722 378 344	629 302 225	608 279 187	629 259 190	3,243 1,588 1,331	7,263 3,517 3,140	7,098 3,872 3,048	
Residential Commercial Industrial Public authorities	654 369 385 88	722 378 344 61	629 302 225 79	608 279 187 53	629 259 190 45	3,243 1,588 1,331 326	7,263 3,517 3,140 708	7,098 3,872 3,048	
Residential Commercial Industrial Public authorities Irrigation	654 369 385 88 0	722 378 344 61 0	629 302 225 79 0	608 279 187 53	629 259 190 45	3,243 1,588 1,331 326 0	7,263 3,517 3,140 708	7,098 3,872 3,048 674 0	
Residential Commercial Industrial Public authorities Irrigation Other (specify) Recycled Water	654 369 385 88 0 241	722 378 344 61 0 223	629 302 225 79 0	608 279 187 53 0	629 259 190 45	3,243 1,588 1,331 326 0 1,089	7,263 3,517 3,140 708 0 2,263	7,098 3,872 3,048 674 0 2,614	
Residential Commercial Industrial Public authorities Irrigation Other (specify) Recycled Water Other (specify) Other Sales & Svc	654 369 385 88 0 241	722 378 344 61 0 223	629 302 225 79 0 201	608 279 187 53 0 214 (4)	629 259 190 45	3,243 1,588 1,331 326 0 1,089	7,263 3,517 3,140 708 0 2,263 20	7,098 3,872 3,048 674 0 2,614	

 $<sup>^{\</sup>rm 1}$  Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated 2616.48 Total population served 240,849

#### **End of Year Balances in Selected Accounts**

#### South Bay Region

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ -
100-3	Construction Work in Progress	\$ 42,508,829
241	Advances for Construction	\$ 3,901,655
265	Contributions in Aid of Construction	\$ 21,831,621

DECLARATION									
	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)								
I, the und	dersigned	Tom Scanlon							
	Name of D	istrict Manager or Equivalent (Please Print)							
of		ay Region District							
	Name	District							
of	California V	Vater Service Company							
	N	ame of Utility							
at	Var	ious Locations							
	Addres	ss of District Office							
papers a	and records of the respondent; that I have carefully e	prepared by me, or under my direction, from the books, xamined the same, and declare the same to be a complete e-named respondent and the operations of its property for the							
	Vice President and Corporate Controller Title (Please Print)	Signature							
	408-367-8523 Telephone Number	April 26, 2025 Date							

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