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2024 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

Golden State Water Company											
	(NAME C	F CORPORAT	ION)								
	.		•								
Name of District:	Calipatria-Niland	Location:	Calipatria,	Imperial							
	<u> </u>		(TOWN OD CITY)	(COLINITY)							

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

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GENERAL INSTRUCTIONS

- 1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
- 2. If an electronic copy cannot be filed, provide two signed hard copies by post to:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service												
				Balance		Additions	(Retirements)	Other Debits		Balance			
Line		Title of Account		Beg of Year	[During Year	During Year	or (Credits)		End of Year			
No.	Acct	(a)		(b)		(c)	(ď)	(e)		(f)			
1		I. INTANGIBLE PLANT											
2	301	Organization		714		-	-	-	\$	714			
3	302	Franchises and Consents (Schedule A-1c)		440		-	-	-	\$	440			
4	303	Other Intangible Plant		269,023		-	-	-	\$	269,023			
5		Total Intangible Plant	\$	270,177	\$	-	\$ -	\$ -	\$	270,177			
6													
7		II. LANDED CAPITAL											
8	306	Land and Land Rights	\$	64,693	\$	-	\$ -	\$ -	\$	64,693			
9		-			Ī								
10		III. SOURCE OF SUPPLY PLANT											
11	311	Structures and Improvements		-		-	-	-	\$	-			
12	312	Collecting and Impounding Reservoirs		24,266		-	-	-	\$	24,266			
13	313	Lake, River and Other Intakes		-		-	-	-	\$	-			
14	314	Springs and Tunnels		-		-	-	-	\$	-			
15	315	Wells		34,673		_	-	-	\$	34,673			
16	316	Supply Mains		18,770		-	-	-	\$	18,770			
17	317	Other Source of Supply Plant		-		-	-	-	\$	-			
18		Total Source of Supply Plant	\$	77,709	\$	-	\$ -	\$ -	\$	77,709			
19		·											
20		IV. PUMPING PLANT											
21	321	Structures and Improvements		478,101		19,951	-	-	\$	498,052			
22	322	Boiler Plant Equipment		-		-	-	-	\$	-			
23	323	Other Power Production Equipment		-		-	-	-	\$	-			
24	324	Pumping Equipment		6,693,288		204,736	(117,721)	-	\$	6,780,303			
25	325	Other Pumping Plant		1,967,944		265,951	-	-	\$	2,233,895			
26		Total Pumping Plant	\$	9,139,333	\$	490,637	\$ (117,721)	\$ -	\$	9,512,250			
27		•											
28		V. WATER TREATMENT PLANT											
29	331	Structures and Improvements		1,722,220		151,104	(2,617)	-	\$	1,870,707			
30	332	Water Treatment Equipment		5,667,437		64,439	(5,184)	-	\$	5,726,692			
31		Total Water Treatment Plant	\$	7,389,658	\$	215,543	\$ (7,802)	\$ -	\$	7,597,399			

			_	CHEDU						
		Account 100).1 - U	tility Pla	nt in	Service (Continued)			
				alance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	Beg	g of Year	D	uring Year	During Year	or (Credits)	1	End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements		-		-		-	\$	-
34	342	Reservoirs and Tanks		3,275,911		-		-	\$	3,275,911
35	343	Transmission and Distribution Mains		7,944,328		1,126,726	(73	-	\$	9,070,981
36	344	Fire Mains		89,812		-		-	\$	89,812
37	345	Services		1,105,810		628,733	(3,538		\$	1,731,005
38	346	Meters		197,532		(26,746)	(16,728	-	\$	154,058
39	347	Meter Installations		-		-		-	\$	-
40	348	Hydrants		781,761		221,423		-	\$	1,003,184
41	349	Other Transmission and Distribution Plant		-		-		-	\$	-
42		Total Transmission and Distribution Plant	\$ 1	13,395,154	\$	1,950,136	\$ (20,339) \$ -	\$	15,324,951
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements		53,399		(3,583)		-	\$	49,816
46	372	Office Furniture and Equipment		65,057		4,611		-	\$	69,668
47	373	Transportation Equipment		292,326		-		-	\$	292,326
48	374	Stores Equipment		-		-		-	\$	-
49	375	Laboratory Equipment		-		-		-	\$	-
50	376	Communication Equipment		4,367		-		-	\$	4,367
51	377	Power Operated Equipment		134,843		-		-	\$	134,843
52	378	Tools, Shop and Garage Equipment		33,595		6,068	(2,504	-	\$	37,159
53	379	Other General Plant		-		-		-	\$	-
54		Total General Plant	\$	583,587	\$	7,096	\$ (2,504) \$ -	\$	588,179
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property		567		-		-	\$	567
58	391	Utility Plant Purchased		2,130		-		-	\$	2,130
59	392	Utility Plant Sold				-			\$	-
60		Total Undistributed Items	\$	2,697	\$	-	\$.	\$ -	\$	2,697
61		Total Utility Plant in Service	\$ 3	30,923,008	\$	2,663,413	\$ (148,365) \$ -	\$	33,438,056

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant											
Line		Title of Account	Balance Beg of Year	Additions During Year	(Retirements) During Year	Other Debits or (Credits)	Balance End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
1	393	Recycled Water Intangible Plant					\$ -					
2	394	Recycled Water Land and Land Rights					\$ -					
3	395	Recycled Water Depreciable Plant					\$ -					
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -					

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)						
1	None										
2											
3											
4											
5				Total	\$ -						

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line		Title of Account		Balance 12/31/2024	Balance 1/1/2024		
No.	Acct.	(a)		(b)		(c)	
		RATE BASE					
		Lucius Bi d					
1		Utility Plant		00 400 050		00 000 000	
2		Plant in Service		33,438,050		30,923,003	
3		Construction Work in Progress		10,049,938		3,458,359	
4		General Office Prorate	Φ.	-	Φ.	04 004 000	
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	43,487,989	\$	34,381,362	
		Loss Assumulated Depressiation					
6		Less Accumulated Depreciation	_	40 000 005	-	44 700 504	
7		Plant in Service General Office Prorate		12,280,925		11,708,531	
8			Φ.	40,000,005	Φ.	44 700 504	
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	12,280,925	\$	11,708,531	
10		Less Other Reserves					
11		Deferred Income Taxes		2,635,430		2,610,479	
12		Deferred Investment Tax Credit		-		,, -	
13		Other Reserves		30,373		31,108	
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	2,665,803	\$	2,641,587	
15		Less Adjustments					
16		Contributions in Aid of Construction		1,351,208		1,376,801	
17		Advances for Construction		280,287		296,490	
18		Other		-			
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	1,631,495	\$	1,673,292	
20		Add Materials and Supplies		357,134		391,434	
21		Add Working Cash (=Line 34)		22,419		22,419	
22		Add General Office, Regions, District Office and CSA allocation		182,732		163,195	
23		TOTAL DISTRICT RATE BASE					
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	27,472,052	\$	18,935,000	
		Working Cook			1		
		Working Cash					
24		Determination of Operational Cash Requirement					
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible					
26		Purchased Power & Commodity for Resale*					
27		Meter Revenues: Bimonthly Billing					
28		Other Revenues: Flat Rate Monthly Billing					
29		Total Revenues (=Line 27 + Line 28)					
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)					
31		5/24 x Line 25 x (100% - Line 30)					
32		1/24 x Line 25 x Line 30					
33		1/12 x Line 26					
34		Operational Cash Requirement ("See attached schedule")	\$	22 419	φ.	22 410	

Operational Cash Requirement ("See attached schedule")

Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).

34

22,419

22,419

\$

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		A	ccount 250		ount 251	Account 252	Account 253	Account 259		
					ted-Term	Utility Plant		Recycled		
			Utility		Utility	Acquisition	Other	Water Utility		
Line	Item		Plant	Investments		Investments		Adjustments	Property	Plant
No.	(a)		(b)		(c)	(d)	(e)	(f)		
1	Balance in reserves at beginning of year		11,644,257		190,882	-	-	-		
2	Add: Credits to reserves during year									
3	(a) Charged to Account 503		729,891		15,964					
4	(b) Charged to Account 504		-		-					
5	(c) Charged to Account 505		-		-					
6	(d) Charged to Account 265		25,594		_					
7	(e) Charged to clearing accounts		4,940		_					
8	(f) Salvage recovered		-		_					
9	(g) All other credits ¹		_							
10	Total credits	\$	760,425	\$	15,964	\$ -	\$ -	\$ -		
11	Deduct: Debits to reserves during year	φ	700,423	φ	15,904	Φ -	Φ -	φ -		
12	(a) Book cost of property retired	_	(4.40.005)							
13			(148,365)							
	(b) Cost of removal	_	(55,630)		-					
14	(c) All other debits ¹		-		-					
15	Total debits	\$	(203,995)		-	\$ -	\$ -			
16	Balance in reserve at end of year	\$	12,200,686	\$	206,845	\$ -	\$ -	\$ -		
17										
18	State method of determining depreciation cha	arges				Composite Rate				
19										
20										
21										
22										
23	Report the depreciation claimed in your Fede	ral In	come Tax Re	eturn f	or the year	- \$	NOT AVAILABL	E BY DISTRICT		
24	•									
25	1/ General reclassifications and rate base ad	iustm	ents							
26	.,	0.0								
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

					· · ·		<u> </u>		
						Debits to			
					Credits to	Reserves			
				Balance	Reserve	During Year Cost of			Balance
			1	Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT		of Year	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)		(b)	(c)	(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT	i i						
2	311	Structures and Improvements		-	-	-	-	\$	-
3	312	Collecting and Impounding Reservoirs		(10,639)	(209	-	-	\$	(10,848)
4	313	Lake, river and Other Intakes			, -	-	-	\$	-
5	314	Springs and Tunnels		-	-	-	-	\$	-
6	315	Wells		(404)	(808)	-	-	\$	(1,212)
7	316	Supply Mains		50	(310	-	-	\$	(260)
8	317	Other Source of Supply Plant		-		-	-	\$	-
9		Total Source of Supply Plant	\$	(10,993)	\$ (1,326)) \$ -	\$ -	\$	(12,319)
10		•••		,	•			-	,
11		II. PUMPING PLANT	1						
12	321	Structures and Improvements	1	(217,296)	(12,544	-	1,032	\$	(228,808)
13	322	Boiler Plant Equipment	1	-		-		\$	-
14	323	Other Power Production Equipment	1	_	-	_	-	\$	-
15	324	Pumping Equipment	1	(4,208,925)	(203,451	117,721	24,156	\$	(4,270,499)
16	325	Other Pumping Plant	1	396,691	(83,827	, , , , , , , , , , , , , , , , , , ,	665	\$	313,529
17	020	Total Pumping Plant	\$	(4,029,530)				\$	(4,185,778)
18		Total Fullping Flank	+	(1,020,000)	ψ (200,021	Ι 117,721	Ι 20,000	ΙΨ	(1,100,110)
19		III. WATER TREATMENT PLANT	+					 	
20	331	Structures and Improvements	+	(747,255)	(65,391	2,617		\$	(810,029)
21	332	Water Treatment Equipment	+	(3.340.098)	(192.561		2.749		(3,524,726)
22	332	Total Water Treatment Plant	\$	(4,087,353)					(4,334,754)
23		Total Water Treatment Flant	Ψ	(4,007,000)	ψ (201,302	Τ,002	Σ,1+0	ΙΨ	(4,004,704)
		IV. TRANS. AND DIST. PLANT	+						
24 25	341	Structures and Improvements	+			-	_	\$	
26	342	Reservoirs and Tanks	+	(788,358)	(51,432		-	\$	(839,790)
	343		+	. , ,	. ,		109		, , ,
27 28	344	Transmission and Distribution Mains Fire Mains	+	(2,111,850) (8,771)	(97,838 (1,823		109	\$	(2,209,506) (10,594)
29	345	Services	+	(144,659)	(1,623		11,261	\$	(147,590)
30	346	Meters	+		(8,544		14,193	\$	(22,723)
31	347	Meter Installations	+	(45,101)	(6,344	10,720	14,193	\$	(22,123)
32	348	Hydrants	+	(129,932)	(13,209		-	\$	(143,140)
33	349	Other Transmission and Distribution Plant	+	(129,932)	(13,209	-	-	\$	(143,140)
34	349	Total Transmission and Distribution Plant	\$	(3,228,671)	\$ (190,575	\$ 20,339		\$	(3,373,343)
35		Total Halisillission and Distribution Fidili	φ	(3,220,071)	ψ (180,373	/ Ψ 20,339	Σ5,304	Ψ	(3,373,343)
36		V. GENERAL PLANT	+					1	
	274		+	(40.000)	/015		4 404	۴	(40.040)
37 38	371 372	Structures and Improvements	+	(12,860)	(815 (2.410		1,464	\$	(12,212)
	_	Office Furniture and Equipment	+	(44,259)			-		(46,669)
39 40	373	Transportation Equipment	+	(113,853)	(4,940	4	-	\$	(118,793)
	374	Stores Equipment	+	-	-	-		\$	-
41	375	Laboratory Equipment	+	(404)	-			\$	(400)
42	376	Communication Equipment	+	(461)	(5		-	\$	(466)
43	377	Power Operated Equipment	+	(87,398)	(1,578		-	\$	(88,976)
44	378	Tools, Shop and Garage Equipment	+	(26,236)	(994	2,504	-	\$	(24,726)
45	379	Other General Plant	+	- /E40\	-	-	-	\$	(FC 1)
46	390	Other Tangible Property	+	(513)	(7	<u>-</u>	-	\$	(521)
47	391	Water Plant Purchased		(2,129)	- //0 ====	-	-	\$	(2,129)
48		Total General Plant	\$	(287,710)		\$ 2,504			(294,491)
49		Total	\$	(11,644,257)	\$ (760,425	\$ 148,365	\$ 55,630	\$	(12,200,686)

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Calipatria 2024

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES				
2		Metered Sales to General Customers		000 004	0.40.000	A0.404
3		601-1.1 Residential Sales (2)		962,621	946,200	
4		601-1.2 Metered Sales Low Income Discount (Debit)	_	(27,936)	(30,612)	
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	_	28,283	30,942	\$ (2,659)
6		601-2 Commercial Sales (2)		630,059	571,789	\$ 58,270
7		601-3 Industrial Sales		68,922	85,150	\$ (16,228)
8		601-4 Sales to Public Authorities	Φ.	196,683	63,389	\$ 133,294 \$ 191,774
		Sub-total	\$	1,858,632	\$ 1,666,858	\$ 191,774
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$ -
14		602-2 Commericial Sales		-	-	\$ -
15		602-3 Industrial Sales		-	-	\$ -
16 17		602-4 Sales to Public Authorities		-	-	\$ -
		Sub-total Sub-total	\$	-	\$ -	\$ -
18		Sales to Irrigation Customers				
19		603.1 Metered sales		13,517	9,390	\$ 4,127
20		603.2 Flat Rate Sales		-	-	\$ -
21		Sub-total	\$	13,517	\$ 9,390	\$ 4,127
22		Private Fire Protection Service		6,322	7,815	\$ (1,493)
23		Public Fire Protection Service		-	-	\$ -
24		Sales to Other Water Utilities for Resale		-	-	\$ -
25		Sales to Governmental Agencies by Contracts		955,606	862,732	\$ 92,874
26		Interdepartmental Sales		-	-	\$ -
27	609	Other Sales or Service		(2,251)	(1,412)	
28		Sub-total	\$	959,677	\$ 869,135	\$ 90,542
29		Total Water Service Revenues	\$	2,831,826	\$ 2,545,383	\$ 286,443
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		15,139	10,413	\$ 4,726
32	611	Miscellaneous Service Revenues		11,135	11,956	\$ (821)
33	612	Rent from Water Property		-	-	\$ -
34	613	Interdepartmental Rents		-	-	\$ -
35	614	Other Water Revenues		8,288	5,795	\$ 2,493
36	615	Recycled Water Revenues		-	-	\$ -
37		Total Other Water Revenues	\$	34,562	\$ 28,164	\$ 6,398
38	501	Total operating revenues	\$	2,866,388	\$ 2,573,547	\$ 292,841

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

				Clas	ss	Amount	Amount	ı	Net Change During Year
						Current	Preceding	Show Decrease	
Line		Account				Year	Year	l i	n (Parenthesis)
No.	Acct.	(a)	A	В	С	(b)	(c)		` (d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		23,442	29,469	\$	(6,027)
4		Operation supervision, labor and expenses			С		-	\$	-
5	702	Operation labor and expenses	Α	В		5	-	\$	5
6	703	Miscellaneous expenses	Α			12,012	10,462	\$	1,550
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	29,061	29,425	\$	(364)
8		Maintenance							
9		Maintenance supervision and engineering	Α	В		23,839	29,558	\$	(5,719)
10	706	Maintenance of structures and facilities			С		-	\$	-
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			4,116	48,733	\$	(44,617)
13	708	Maintenance of source of supply facilities		В			-	\$	-
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16	711	Maintenance of wells	Α			-	-	\$	-
17	712	Maintenance of supply mains	Α			39,049	25,137	\$	13,912
18	713	Maintenance of other source of supply plant	Α	В		-	-	\$	-
19		Total source of supply expense				\$ 131,524	\$ 172,784	\$	(41,260)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		-	-	\$	-
23	721	Operation supervision labor and expense			С		-	\$	-
24	722	Power production labor and expenses	Α			-	-	\$	-
25	722	Power production labor, expenses and fuel		В			-	\$	-
26	723	Fuel for power production	Α			-	-	\$	-
27	724	Pumping labor and expenses	Α	В		-	(54)	\$	54
28	725	Miscellaneous expenses	Α			3,900	50	\$	3,850
29	726	Fuel or power purchased for pumping	Α	В	С	153,271	141,259	\$	12,012
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		-	-	\$	-
32	729	Maintenance of structures and equipment			С		-	\$	-
33	730	Maintenance of structures and improvements	Α	В		-	369	\$	(369)
34		Maintenance of power production equipment	Α	В		-	-	\$	-
35	732	Maintenance of power pumping equipment	Α	В		25,843	30,901	\$	(5,058)
36	733	Maintenance of other pumping plant	Α	В		-	-	\$	-
37		Total pumping expenses				\$ 183,014	\$ 172,525	\$	10,489

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			1						let Change
			ے ا	Clas		Amount	Amount		orlange Ouring Year
				Jias	00	Current	Preceding		ow Decrease
Line		Account		I		Year	Year		(Parenthesis)
No.	Acct.	(a)	A	В	c	(b)	(c)	"'	(d)
38	Acci.	III. WATER TREATMENT EXPENSES	^	Ь		(b)	(6)		(u)
39		Operation Control of the Control of							
40	741	Operation Supervision and engineering	Α	В		_	_	\$	_
41	741	Operation supervision, labor and expenses	\sim	15	С	_	_	\$	
42	742	Operation labor and expenses	Α		۲	301,550	282,913	\$	18,637
43	742	Miscellaneous expenses	A	В		19,260	16,971	\$	2,289
44	744	Chemicals and filtering materials	A	В		358,638	354,963	\$	3,675
45	744	Maintenance	A	<u> </u>		330,030	334,903	Φ	3,073
46	746	Maintenance Supervision and engineering	Α	В		1,562	_	\$	1,562
47		Maintenance of structures and equipment	A	Р	С	1,502	-	\$	1,502
48		Maintenance of structures and improvements	Α	В	<u> </u>	7,502	17,380	\$	(9,878)
49			A	В		13,903	43,383	\$	(29,480)
49 50	740	Maintenance of water treatment equipment Total water treatment expenses	А	₽		\$ 702,415	\$ 715,610	\$	(13,195)
51		IV. TRANS. AND DIST. EXPENSES				\$ 702,413	φ 713,010	φ	(13,193)
52		Operation							
53	751	Operation Operation supervision and engineering	Α	В			_	\$	
54	751	Operation supervision, labor and expenses	A	Р	С	<u>-</u>	-	\$	<u>-</u>
55		Storage facilities expenses	Α	_	-		91	\$	(91)
56	752	Operation labor and expenses	^	В		-	91	\$	(91)
57	753	Transmission and distribution lines expenses	Α	15		39,195	2,722	\$	36,473
58	754	Meter expenses	A	_		2,552	3,930	\$	(1,378)
59	755	Customer installations expenses	A	\vdash		930	2,445	\$	(1,515)
60		Miscellaneous expenses	Â	-		37,721	77,088	\$	(39,367)
61	730	Maintenance	-	\vdash		31,721	77,000	Ψ	(59,507)
62	758	Maintenance Supervision and engineering	Α	В		_	_	\$	_
63		Maintenance of structures and plant	\sim	-	С	<u>-</u>	<u>-</u>	\$	<u>-</u>
64		Maintenance of structures and improvements	Α	В	-	_	<u> </u>	\$	<u>-</u>
65	760	Maintenance of reservoirs and tanks	Â	В		6,621		\$	6,621
66	761	Maintenance of trans, and distribution mains	Â	۲		101,537	75,449	\$	26,088
67	761	Maintenance of mains	┌	В	\vdash	101,007	70,448	\$	20,000
68	762	Maintenance of fire mains	Α	٦		_		\$	
69	763	Maintenance of services	A	\vdash		44,967	23,278	\$	21,689
70		Maintenance of other trans. and distribution plant	┝	В		44,307	25,276	\$	21,009
71		Maintenance of meters	Α	۳		4,448	1,442	\$	3,006
72		Maintenance of hydrants	A			5,179	3,842	\$	1,337
73	766	Maintenance of miscellaneous plant	A	\vdash		3,179	3,042	\$	1,557
74	700	Total transmission and distribution expenses	屵	\vdash		\$ 243,150	\$ 190,287	\$	52,863
14		Total transmission and distribution expenses				Ψ 243,130	Ψ 130,207	Ψ	52,003

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year	Year		in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES							
76		Operation							
77	790	Transferred Customer Expenses				29,803	26,983	_	· · · · · · · · · · · · · · · · · · ·
78	771	Supervision	Α	В		-	-	Ψ	
79	771	Superv., meter read., other customer acct expenses			О		-	\$	
80		Meter reading expenses	Α	В		5,294	43,120	_	
81	773	Customer records and collection expenses	Α			244	-	Ψ	
82	773	Customer records and accounts expenses		В			-	- +	
83	774	Miscellaneous customer accounts expenses	Α			-	-	\$	
84	775	Uncollectible accounts	Α	В	С	7,761	(732		
85		Total customer account expenses				\$ 43,102	\$ 69,371	\$	(26,269)
86		VI. SALES EXPENSES							
87		Operation							
88	781	Supervision	Α	В		-	-	\$	-
89	781	Sales expenses			С		-	\$	-
90	782	Demonstrating selling expenses	Α			-	-	_	
91	783	Advertising expenses	Α			-	-	\$	-
92		Miscellaneous, jobbing and contract work	Α			-	-		
93		Merchandising, jobbing and contract work	Α			-	-	-	
94		Total sales expenses				\$ -	\$ -	\$	
95		VII. RECYCLED WATER EXPENSES				*	T	7	
96		Operation and Maintenance							
97	786	Recycled water operation and maint. expenses				_	_	\$	-
98		Total recycled water expenses				\$ -	\$ -	-	
99		VIII. ADMIN. AND GENERAL EXPENSES				4	<u> </u>	T	
100		Operation							
101	790	Allocation of A&G Expenses				366,800	307,621	\$	59,179
102	791	Administrative and general salaries	Α	В	С	25,572	33,553	_	
103	792	Office supplies and other expenses	Α	В	Č	90,671	116,692		
104	793	Property insurance	A	Ë	Ť	-	,	\$	
105		Property insurance, injuries and damages	Ė	В	С		_	\$	
106	794	Injuries and damages	Α	۲	H	33,323	26,710		
107	795	Employees' pensions and benefits	Α	В	С	225,326	173,586		
108		Franchise requirements	A	В	Č	-	213		
109	797	Regulatory commission expenses	A	В	Č	_	-	•	
110	798	Outside services employed	Α	۲	H	732	_	_	
111		Miscellaneous other general expenses		В	\vdash	102	_	-	
112	798	Miscellaneous other general operation expenses		۲	С			•	
113	799	Miscellaneous general expenses	Α		H	_	_	-	
114	, 55	Maintenance	<u> ۲</u>	\vdash	H	_		Ψ	
115	805	Maintenance of general plant	Δ	В	С	2,700	7,014	\$	(4,314)
116	000	Total administrative and general expenses	\vdash	۲	H	\$ 745,124	\$ 665,389		
117		XI. MISCELLANEOUS	\vdash	\vdash	Н	Ψ 170,124	000,000	Ψ	10,100
117	810	Customer Surcharges (1)		\vdash	H	15,139	10,413	¢	4,726
		š —	_	Ь	\vdash	15,139	10,413		
119	811	Rents	Α	В	С	-	-	\$	
120	812	Administrative expenses transferred - Cr.	Α	В		-	-	\$	
121	813	Duplicate charges - Cr.	Α	В	О	e 45.400	¢ 40.440	\$	
122		Total miscellaneous			Ш	\$ 15,139	\$ 10,413	_	
123		Total operating expenses				\$ 2,063,468	\$ 1,996,379	\$	67,089

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	SCHEDULE B-4 Account 507 - Taxes Charged During Year								
	Accounts	JU 7	- Taxes	Charged Duri		TAXES CHARGED			
		7	Total Taxes	(Show t		applicable and account of	harged)		
			Charged	Water	Nonutility	Other	Capitalized		
Line	Kind of Tax	[During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)		
No.	(a)		(b)	(c)	(d)	(e)	(f)		
1	Federal corporate income taxes ("FIT")	\$	(90,934)	(90,934)					
2	CA corp franchise taxes ("CCFT")(current)	\$	(43,638)	(43,638)					
3	Property taxes	\$	202,505	202,505					
4	Other taxes (details below):	\$	-	-					
5	FIT(deferred)	\$	(7,044)	(7,044)					
6	Amortization of ITC (Option 1)	\$	-	-					
7	CCFT(deferred)	\$	(9,000)	(9,000)					
8	Payroll taxes	\$	31,073	31,073					
9	Franchise taxes including licenses & filing fees	\$	23,753	23,753					
10	Groundwater production assessments (pump taxes)	\$	-	-					
11		\$	-	-					
12		\$	-						
13		\$	-	-					
14	Total	\$	106,715	\$ 106,715	\$ -	\$ -	\$ -		

SCHEDULE D-1 **Sources of Supply and Water Developed** STREAMS FLOW IN(unit)² Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted No. Diverted into* (Name) **Diversion Point** Claim Capacity Max.(Unit)² Remarks Min. "None" 2 3 4 5 WELLS Annual Pumping Quantities Line At Plant ¹Depth to Capacity Pumped(Unit)² No. Location Number **Dimensions** Water(Unit)² Remarks (Name or Number) "REFER TO ATTACHED SCHEDULE" 6 7 8 9 10 FLOW IN Annual _____(Unit)² **TUNNELS AND SPRINGS** Quantities Line Used(Unit)² Remarks No. Designation Location Number Maximum Minimum 11 "None" 12 13 14 15 Purchased Water for Resale 16 Purchased from Imperial Irrigation District (Net) Annual quantities purchased 489,648 (Unit chosen)² CCF 17 18 19 * State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per

	SCHEDULE D-2 Description of Storage Facilities								
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks					
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"					
2	Concrete								
3	Earth								
4	Wood								
5	B. Distribution reservoirs								
6	Concrete								
7	Earth								
8	Wood								
9	C. Tanks								
10	Wood								
11	Metal								
12	Concrete								
13	Total	-	-						

minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

Golden State Water Company Calipatria-Niland Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
Calipatria	352 - Calipatria	Holabird Raw Water Resv - East	4.500	Forebay	Lined Earth	
Calipatria	352 - Calipatria	Holabird Raw Water Resv - West	4.500	Forebay	Lined Earth	
Calipatria	352 - Calipatria	Holabird Finished Water Resv - East	1.100	Ground	Steel	
Calipatria	352 - Calipatria	Holabird Finished Water Resv - West	1.100	Ground	Steel	
Calipatria	352 - Calipatria	Niland East Resv	1.000	Elev. Resv	Steel	
Calipatria	352 - Calipatria	Niland West Resv	1.000	Elev. Resv	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

	B. 1001	THE COLOR	B. 100 MOEG OF THE BY INCIDE BY MILETERS IN THORIES THE INCIDENT IN THE								
Line No.		1	2	1 1/2	3	4	5	6	8	10	
11	Cast Iron	-	759	-	-	158	-	-	-	-	
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-	
13	Concrete	-	-	-	-	-	-	-	-	-	
14	Copper	-	-	-	-	-	-	-	-	-	
15	Steel	157	32	-	6	-	-	-	33	14	
16	Asbestos Cement	29	4,268	-	1,083	26,649	-	37,658	6,027	-	
17	Ductile Iron	-	-	-	-	29	-	440	272	75	
18	HDPE	-	-	-	-	-	-	-	-	-	
19	PVC	-	37	234	-	20,970	-	5,268	35,671	319	
20											
21											
22	Total	186	5,096	234	1,089	47,806	-	43,366	42,003	408	

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line								(Speci	fy Sizes)	Total
No.		12	14	16	18	20	24	30	0.75/36	All Sizes
23	Cast Iron	-	-	-	-	-	-	-	-	917
24	Cement Lined Steel	1	1	-	ı	1	1	-	-	-
25	Concrete	1	1	-	ı	1	1	-	-	-
26	Copper	1	1	-	ı	1	1	-	-	-
27	Steel	88	1	69	ı	1	1	-	81	480
28	Asbestos Cement	1,863	265	40	ı	1	1	-	-	77,883
29	Ductile Iron	1,287	1	410	ı	505	1	29	14	3,062
30	HDPE	1	1	568	ı	1	1	-	-	568
31	PVC	37,439	1	29,032	ı	499	1,132	-	178	130,780
32										-
33										-
34	Total	40,677	265	30,120	-	1,004	1,132	29	274	213,690

SCHEDULE D-4 Number of Active Service Connections

	Metered	- Dec 31	Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	1,011	1,007	-	-
Commercial	127	120	-	-
Industrial	4	2	-	-
Public authorities	16	16	-	-
Irrigation	5	5	-	-
Other	-	-	-	-
Contract	2	2	-	-
Subtotal	1,165	1,152	-	-
Private fire connections	-	-	14	14
Public fire hydrants	-	-	-	-
Total *	1,165	1,152	14	14

^{*} Data run as of 1/2/2025 and 1/2/2024, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	1,152	
3/4 - in	-	720
1 - in	49	395
1 1/2 - in	6	3
2 - in	43	30
3 - in	3	1
4 - in	2	3
6 - in	3	10
8 - in	1	3
Other	-	1
Total *	1,259	1,166

^{*} Data run as of 12/31/2024 for meters and 1/2/2025 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data

•	
A. Number of Meters Tested During Year as P in Section VI of General Order No. 103: 1. New, after being received	rescribed 42
2. Used, before repair	1
3. Used, after repair	5
Found fast, requiring billing adjustment	
B. Number of Meters in Service Since Las	t Test
1. Ten years or less	1,263
2. More than 10, but less	
than 15 years	3
3. More than 15 years	98

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 357,134
100-3	Construction Work in Progress	\$ 10,049,938
241	Advances for Construction	\$ 280,287
265	Contributions in Aid of Construction	\$ 1,351,208

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned _	G	sladys Farrow		
Name of District Manager or Equivalent (Please Print)				
of		a-Niland District		
	Name o	f District		
of	Golden State Water Company			
Name of Utility				
at	631 South Sorensen Avenue, Calipatria, CA 92233			
Address of District Office				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the				
Vice Presiden	t - Finance, Treasurer and	Menders It - tours		
	istant Secretary	- Joseph John John		
Tit	le (Please Print)	Signature		
	909 394-3600	May 27, 2025		
Те	lephone Number	Date		

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