Received
Examined
U#
2024
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
UF
Golden State Water Company
(NAME OF CORPORATION)
Name of District: Clearlake Location: Clearlake, Lake
(TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024
REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

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GENERAL INSTRUCTIONS

- 1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
- 2. If an electronic copy cannot be filed, provide two signed hard copies by post to: CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298
- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

				SCHEDULE	A-1	la				
		Αссоι	unt 1	00.1 - Utility	Pla	nt in Servic	e			
Line	A t	Title of Account		Balance Beg of Year	[[Additions During Year	(Retirements) During Year	Other Debits or (Credits)		Balance End of Year
No.	Acct		(b)			(c)	(d)	(e)		(f)
1	004	I. INTANGIBLE PLANT			<u> </u>				•	
2	301 302	Organization Franchises and Consents (Schedule A-1c)		-		-	-	-	\$ \$	-
4	302	Other Intangible Plant		72.805	-	-	-	-	۵ ۲	- 72.805
4 5	303	Total Intangible Plant	\$	72,805	\$	-	\$ -	\$ -	⇒ \$	72,805
6			φ	72,005	Ψ	-	φ -	φ -		72,003
7		II. LANDED CAPITAL							<u> </u>	
8	306	Land and Land Rights	\$	181,357	\$	-	\$ -	\$-	\$	181,357
9			—	,			Ŷ	Ŷ		
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		10,000	1	-	-	-	\$	10,000
12	312	Collecting and Impounding Reservoirs		-		-	-	-	\$	-
13	313	Lake, River and Other Intakes		-		-	-	-	\$	-
14	314	Springs and Tunnels		-		-	-	-	\$	-
15	315	Wells		-		-	-	-	\$	-
16	316	Supply Mains		50,728		12,553	-	-	\$	63,281
17	317	Other Source of Supply Plant		-		-	-	-	\$	-
18		Total Source of Supply Plant	\$	60,728	\$	12,553	\$-	- \$	\$	73,281
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		584,141		-	-	-	\$	584,141
22	322	Boiler Plant Equipment		-		-	-	-	\$	-
23	323	Other Power Production Equipment		-		-	-	-	\$	-
24	324	Pumping Equipment	\bot	1,297,829		12,316	(4,433)	-	\$	1,305,712
25	325	Other Pumping Plant		1,483,627		7,734	-	-	\$	1,491,360
26		Total Pumping Plant	\$	3,365,596	\$	20,050	\$ (4,433)	\$-	\$	3,381,213
27			\square							
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements	4	378,350		-	-	-	\$	378,350
30	332	Water Treatment Equipment	•	1,326,592		190,072	-	-	\$	1,516,665
31		Total Water Treatment Plant	\$	1,704,942	\$	190,072	\$-	\$-	\$	1,895,015

		Account 100	SCHEDU .1 - Utility Pla		Continued)			
			Balance	Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	E	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT					1	.,,
33	341	Structures and Improvements	50,771	-	-	-	\$	50,771
34	342	Reservoirs and Tanks	900,401	-	-	-	\$	900,401
35	343	Transmission and Distribution Mains	6,832,386	116,385	(177)	-	\$	6,948,594
36	344	Fire Mains	10,145	-	-	-	\$	10,145
37	345	Services	2,588,961	148,059	(5,831)	-	\$	2,731,189
38	346	Meters	232,769	12,354	(6,102)	-	\$	239,020
39	347	Meter Installations	-	-	-	-	\$	-
40	348	Hydrants	639,729	40,501	(1,961)	-	\$	678,269
41	349	Other Transmission and Distribution Plant	934	-	-	-	\$	934
42		Total Transmission and Distribution Plant	\$ 11,256,096	\$ 317,298	\$ (14,071)	\$-	\$	11,559,323
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements	27,277	-	-	-	\$	27,277
46	372	Office Furniture and Equipment	92,858	-	-	-	\$	92,858
47	373	Transportation Equipment	253,798	36,540	-	-	\$	290,338
48	374	Stores Equipment	-	-	-	-	\$	-
49	375	Laboratory Equipment	4,546	-	-	-	\$	4,546
50	376	Communication Equipment	6,457	-	-	-	\$	6,457
51	377	Power Operated Equipment	127,222	-	-	-	\$	127,222
52	378	Tools, Shop and Garage Equipment	101,583	-	-	-	\$	101,583
53	379	Other General Plant	-	-	-	-	\$	-
54		Total General Plant	\$ 613,741	\$ 36,540	\$-	\$-	\$	650,281
55								
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property	-	-	-	-	\$	-
58	391	Utility Plant Purchased	-	-	-	-	\$	-
59	392	Utility Plant Sold	-	-	-	-	\$	-
60		Total Undistributed Items	\$-	\$-	\$-	\$-	\$	-
61		Total Utility Plant in Service	\$ 17,255,265	\$ 576,513	\$ (18,504)	\$-	\$	17,813,275

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
	Balance Additions (Retirements) Other Debits Balance										
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$-				
2	394	Recycled Water Land and Land Rights					\$-				
3	395	Recycled Water Depreciable Plant					\$-				
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-				

	SCHEDULE A-1c Account 302 - Franchises and Consents										
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)						
1	None										
2											
3											
4											
5			•	Total	\$-						

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4				
		DISTRICT RATE BASE AND WORKING	CAS	н		
				Balance		Balance
Line		Title of Account		12/31/2024		1/1/2024
No.	Acct.	(a)		(b)		(c)
		RATE BASE		()		()
1		Utility Plant				
2		Plant in Service		17,813,278		17,255,268
3		Construction Work in Progress		3,562,492		1,451,815
4		General Office Prorate		-		-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	21,375,770	\$	18,707,083
6		Less Accumulated Depreciation				
7		Plant in Service		4,810,280		4,588,623
8		General Office Prorate		-		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	4,810,280	\$	4,588,623
10		Less Other Reserves				
11		Deferred Income Taxes		2,039,493		2,021,338
12		Deferred Investment Tax Credit		12,119		14,099
13		Other Reserves		11,324		8,879
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	2,062,936	\$	2,044,316
15		Less Adjustments				
16		Contributions in Aid of Construction		516,693		512,848
17		Advances for Construction		15,742		18,113
18		Other		-		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	532,436	\$	530,960
			-	,	-	
20		Add Materials and Supplies		48,375		43,995
21		Add Working Cook (-1 inc 24)		71 210		71 210
21 22		Add Working Cash (=Line 34) Add General Office, Regions, District Office and CSA allocation		71,310 167,855		71,310 154,846
22		TOTAL DISTRICT RATE BASE	_	107,000		154,640
23 24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	14,257,658	\$	11,813,335
		, , , , , , , , , , , , , , , , , , , ,				
		Working Cash				
24		Determination of Operational Cash Requirement				
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible				
26		Purchased Power & Commodity for Resale*				
27		Meter Revenues: Bimonthly Billing				
28		Other Revenues: Flat Rate Monthly Billing				
29		Total Revenues (=Line 27 + Line 28)				
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26				
34		Operational Cash Requirement ("See attached schedule")	\$	71,310	\$	71,310
┝──┤		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				
		parenased commonly for resale billed after receipt (metered).				

	S0 Accounts 250, 251, 252, 25	CHEDULE A- 53, 259 - Dep	-	nd Amortiza	tion Reserv	/es
		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(C)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	4,516,345	70,432	(u) -	- (0)	(1)
2	Add: Credits to reserves during year	4,010,040	10,402			
3	(a) Charged to Account 503	339,279	-			
4	(b) Charged to Account 504	555,215	-			
4 5	(c) Charged to Account 505	-	-			
	(d) Charged to Account 265	7,404				
6		,	-			
7	(e) Charged to clearing accounts	20,596	-			
8	(f) Salvage recovered	-	-			
9	(g) All other credits ¹	-	-			
10	Total credits	\$ 367,279	\$-	\$-	\$-	\$-
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	(18,504)	-			
13	(b) Cost of removal	(127,118)	-			
14	(c) All other debits ¹	-	-			
15	Total debits	\$ (145,622)	\$-	\$-	\$-	\$-
16	Balance in reserve at end of year	\$ 4,738,002	\$ 70,432	\$ -	\$ -	\$ -
17		¢ .,	¢ :0,:02	Ŷ	Ψ.	↓
	Otata mathead of datamaining damagainting ab					
	Siale melhod of defermining depreciation cn	ardes		Composite Rate		
18	State method of determining depreciation ch	arges.		Composite Rate	•	
18 19	State method of determining depreciation ch	arges.		Composite Rate	1	
18 19 20	State method of determining depreciation ch	arges.		Composite Rate		
18 19 20 21	State method of determining depreciation ch	arges.		Composite Rate		
18 19 20 21 22			aturn for the year			
18 19 20 21 22 23	Report the depreciation claimed in your Fede		eturn for the year		NOT AVAILABL	E BY DISTRICT
18 19 20 21 22 23 24	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25		eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25 26	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25 26 27	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year	·		E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Report the depreciation claimed in your Fede	eral Income Tax Re	eturn for the year			E BY DISTRICT

1		Account 250 - Ana (This schedule is to be completed				•											
No. A		`````````````````````````````````	1		(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)												
	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)		Beginning of Year		Beginning of Year		Beginning During Year of Year Excl. Salvage		Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)			
2 3	Ī	I. SOURCE OF SUPPLY PLANT							İ								
	311	Structures and Improvements		(9,890)		(4)	-	-	\$	(9,894)							
3 3	312	Collecting and Impounding Reservoirs		1,628		-	-	-	\$	1,628							
4 3	313	Lake, river and Other Intakes		-		-	-	-	\$	-							
5 3	314	Springs and Tunnels		-		-	-	-	\$	-							
6 3	315	Wells		-		-	-	-	\$	-							
7 3	316	Supply Mains		(8,367)		(958)	-	-	\$	(9,325)							
	317	Other Source of Supply Plant		-		-	-	-	\$	-							
9		Total Source of Supply Plant	\$	(16,629)	\$	(962)	\$-	\$-	\$	(17,590)							
10																	
11		II. PUMPING PLANT															
12 3	321	Structures and Improvements		(48,398)		(15,947)	-	-	\$	(64,345)							
13 3	322	Boiler Plant Equipment		-		-	-	-	\$	-							
14 3	323	Other Power Production Equipment		-		-	-	-	\$	-							
15 3	324	Pumping Equipment		(632,784)		(23,692)	4,433	4,105	\$	(647,938)							
16 3	325	Other Pumping Plant		(812,834)		(50,724)	-	-	\$	(863,557)							
17		Total Pumping Plant	\$	(1,494,016)	\$	(90,363)	\$ 4,433	\$ 4,105	\$	(1,575,841)							
18																	
19		III. WATER TREATMENT PLANT															
20 3	331	Structures and Improvements		(63,926)		(14,566)	-	-	\$	(78,493)							
21 3	332	Water Treatment Equipment		(124,100)		(53,595)	-	64,139	\$	(113,557)							
22		Total Water Treatment Plant	\$	(188,027)		(68,162)	\$-	\$ 64,139	\$	(192,050)							
23					İ				İ								
24		IV. TRANS. AND DIST. PLANT															
	341	Structures and Improvements		-		-	-	-	\$	-							
26 3	342	Reservoirs and Tanks		(271,141)		(13,866)	-	-	\$	(285,008)							
	343	Transmission and Distribution Mains		(1,514,389)		(79,930)	177	7,226	\$	(1,586,915)							
	344	Fire Mains		(2,285)		(200)	-	-	\$	(2,485)							
29 3	345	Services		(503,290)		(32,719)	5,831	35,525	\$	(494,653)							
30 3	346	Meters		(78,342)	_	(7,950)	6,102	8,545	\$	(71,645)							
31 3	347	Meter Installations		-		-	-	-	\$	-							
	348	Hydrants		(83,662)		(11,269)	1,961	7,578	\$	(85,392)							
33 3	349	Other Transmission and Distribution Plant		(651)		(15)	-	-	\$	(665)							
34		Total Transmission and Distribution Plant	\$	(2,453,760)	\$	(145,948)	\$ 14,071	\$ 58,873	\$	(2,526,763)							
35					İ				İ								
36		V. GENERAL PLANT															
	371	Structures and Improvements		(12,841)		(352)	-	-	\$	(13,193)							
	372	Office Furniture and Equipment	1	(35,030)		(4,087)	-	-	\$	(39,117)							
	373	Transportation Equipment	1	(210,598)		(20,596)	-	-	\$	(231,193)							
	374	Stores Equipment		-		-	-	-	\$	-							
41 3	375	Laboratory Equipment	1	(403)		(202)	-	-	\$	(605)							
42 3	376	Communication Equipment		(2,842)		(199)	-	-	\$	(3,041)							
	377	Power Operated Equipment		(55,331)		(30,355)	-	-	\$	(85,686)							
	378	Tools, Shop and Garage Equipment		(47,498)		(6,054)	-	-	\$	(53,552)							
-	379	Other General Plant		628	1	-	-	-	\$	628							
	390	Other Tangible Property	1		1	-	-	-	\$	-							
	391	Water Plant Purchased	1	-	1	-	-	-	\$	-							
48		Total General Plant	\$	(363,914)	\$	(61,845)	\$-	\$-	\$	(425,759)							
49		Total	\$	(4,516,345)	\$	(367,279)		\$ 127,118		(4,738,002)							

		SCHEDULI Account 501 - Opera		Revenues		
Line No.	Acct.	ACCOUNT Acct. (a) I. WATER SERVICE REVENUES		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1						
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales		2,701,200	2,852,601	\$ (151,401)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(187,800)	(177,795)	\$ (10,005)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		190,230	180,193	\$ 10,037
6		601-2 Commercial Sales		294,399	292,929	\$ 1,470
7		601-3 Industrial Sales		-	-	\$-
8		601-4 Sales to Public Authorities		-	-	\$-
9		Sub-total	\$	2,998,029	\$ 3,147,928	\$ (149,899)
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		32,360	11,083	\$ 21,277
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$-
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$ -
14		602-2 Commericial Sales		-	-	\$ -
15		602-3 Industrial Sales		-	-	\$-
16		602-4 Sales to Public Authorities		-	-	\$
17		Sub-total	\$	32,360	\$ 11,083	\$ 21,277
18	603	Sales to Irrigation Customers				
19		603.1 Metered sales		-	-	\$ -
20		603.2 Flat Rate Sales		-	-	\$ -
21		Sub-total	\$	-	\$-	\$-
22	604	Private Fire Protection Service		1,560	1,928	\$ (368)
23	605	Public Fire Protection Service		-	-	\$-
24	606	Sales to Other Water Utilities for Resale		-	-	\$-
25	607	Sales to Governmental Agencies by Contracts		-	-	\$-
26	608	Interdepartmental Sales		-	-	\$-
27	609	Other Sales or Service		(5,306)	(2,582)	\$ (2,724)
28		Sub-total	\$	(3,746)	\$ (654)	\$ (3,092)
29		Total Water Service Revenues	\$	3,026,643	\$ 3,158,357	\$ (131,714)
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		11	104	\$ (93)
32	611	Miscellaneous Service Revenues		13,936	13,127	\$ 809
33	612	Rent from Water Property		-	-	\$ -
34	613	Interdepartmental Rents		-	-	\$-
35	614	Other Water Revenues		(1,892)	(1,417)	\$ (475)
36	615	Recycled Water Revenues		-	-	\$ -
37		Total Other Water Revenues	\$	12,055	\$ 11,814	\$ 241
38	501	Total operating revenues	\$	3,038,698	\$ 3,170,171	\$ (131,473)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

		SCHEDULE B Account 502 - Operating Expenses - For C		SS	Α,	B, and C Wat	ter Utilities		
		Respondent should use the group of accour		appl Clas		Amount	Amount		Net Change During Year
Line		Account				Current Year	Preceding		now Decrease
No.	Acct.	(a)	Δ	в	C	(b)	Year (c)	l ir	n (Parenthesis) (d)
110.	ACCI.				C	(5)	(0)		(u)
2		Operation							
3	701	Operation supervision and engineering	Α	в		(3.893)	-	\$	(3,893)
4		Operation supervision, labor and expenses	~		С	(0,000)	-	\$	(0,000)
5		Operation labor and expenses	А	в	0	(6)	761	\$	(767)
6		Miscellaneous expenses	A			(0)	701	\$	(101)
		Purchased water including MCBA/supply cost balancing accounts	A	В	С	(48,947)	(14,219)		(34,728)
8	101	Maintenance			Ŭ	(10,011)	(11,210)	Ψ	(01,120)
9	706	Maintenance supervision and engineering	Α	В		_	3,416	\$	(3,416)
10		Maintenance of structures and facilities			С	_		\$	- (0,110)
11		Maintenance of structures and improvements	Α	В	Ŭ	_	217	\$	(217)
12	-	Maintenance of collect and importenents	A			-		\$	
13		Maintenance of source of supply facilities		В		-	-	\$	-
14		Maintenance of lake, river and other intakes	Α	-		-	-	\$	-
15		Maintenance of springs and tunnels	A			_	-	\$	_
16		Maintenance of wells	A			-	-	\$	-
17		Maintenance of supply mains	A			-	-	\$	-
18		Maintenance of other source of supply plant		В		-	-	\$	-
19		Total source of supply expense				\$ (52.846)	\$ (9.825)		(43,021)
20		II. PUMPING EXPENSES				(- ,)			
21		Operation							
22	721	Operation supervision and engineering	Α	В		11.721	11.430	\$	291
23		Operation supervision labor and expense			С	,		\$	
24		Power production labor and expenses	Α		-	-	-	\$	-
25		Power production labor, expenses and fuel		В			-	\$	-
26		Fuel for power production	Α			-	-	\$	-
27		Pumping labor and expenses	Α	В		30,116	23,580	\$	6,536
28		Miscellaneous expenses	Α			91	(5,253)		5,344
29		Fuel or power purchased for pumping	Α	В	С	223.629	164.562	\$	59.067
30		Maintenance	-				,		
31	729	Maintenance supervision and engineering	Α	В		11,809	11,465	\$	344
32		Maintenance of structures and equipment			С	,	-	\$	-
33		Maintenance of structures and improvements	Α	В		1,108	2,285	\$	(1,177)
34		Maintenance of power production equipment	A	В		-	-	\$	
35		Maintenance of power pumping equipment	A	В		57,987	20,944	\$	37,043
36		Maintenance of other pumping plant		В		-	-	\$	-
37		Total pumping expenses				\$ 336,461	\$ 229,013		107,448

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	D	et Change uring Year w Decrease
Line		Account				Year	Year		Parenthesis)
No.	Acct.	(a)	А	в	с	(b)	(c)		(d)
38	7,001.		Λ			(6)	(0)		(u)
39		Operation							
40	741	Operation supervision and engineering	A	В		31,193	28,677	\$	2,516
41	741	Operation supervision labor and expenses	~		С	51,135	20,011	\$	2,010
42	742	Operation labor and expenses	A			165,809	149,058	\$	16,751
43	742	Miscellaneous expenses	Ā	В		19,955	22,817	φ \$	(2,862)
43	743	Chemicals and filtering materials	A	B		118,452	92,750	ֆ \$	25,702
44	/44	Maintenance	A			110,432	92,730	ę	23,702
46	746	Maintenance supervision and engineering	A	В				\$	
40	740	Maintenance of structures and equipment	A		С	-	-	\$ \$	-
48	740	Maintenance of structures and equipment	А	В		20,856	27,897	\$ \$	(7,041)
40	747	Maintenance of water treatment equipment	A	B		1,391	29,404	ֆ \$	(28,013)
49 50	740	Total water treatment expenses	А			\$ 357,656	\$ 350,603	թ \$	7,053
50		IV. TRANS. AND DIST. EXPENSES				ψ 007,000	φ 000,000	Ψ	7,000
52		Operation							
53	751	Operation supervision and engineering	A	В		11,767	11,438	\$	329
54	751	Operation supervision labor and expenses	~		С	11,707	11,430	φ \$	529
55	752	Storage facilities expenses	А		C	11,532	11,584	φ \$	(52)
56	752	Operation labor and expenses	A	В		11,552	11,304	\$ \$	(32)
57	753	Transmission and distribution lines expenses	A			11,399	7.990	φ \$	3,409
58	754	Meter expenses	A			22,057	16,308	\$	5,749
59	755	Customer installations expenses	A			17,394	12,040	\$	5,354
60	756	Miscellaneous expenses	A			59,596	55,948	գ \$	3,648
61	730	Maintenance	A			39,390	55,940	ę	3,040
62	758	Maintenance supervision and engineering	A	В		11,842	11,442	\$	400
63	758	Maintenance of structures and plant	Ā		С	11,042	11,442	\$	400
64	759	Maintenance of structures and improvements	A	В	0		-	\$	
65	760	Maintenance of reservoirs and tanks	Ā	B		14,062	3,204	φ \$	10,858
66	761	Maintenance of trans. and distribution mains	Ā			47,457	(14,206)	φ \$	61,663
67	761	Maintenance of mains	~	В		47,437	(14,200)	\$	01,005
68	762	Maintenance of fire mains	A				-	ֆ \$	-
69	763	Maintenance of services	A			33,129	31,414	\$ \$	1,715
70	763	Maintenance of other trans. and distribution plant	~	В		55,129	51,414	ֆ \$	1,715
70	763	Maintenance of meters	A			2,249	1,259	ֆ \$	990
72		Maintenance of hydrants	A			5,848	7,376	ֆ \$	(1,528)
72	765	Maintenance of miscellaneous plant	A			5,040	7,370	ֆ \$	(1,526)
74	100	Total transmission and distribution expenses	~			\$ 248,332	\$ 155,797	ֆ \$	92,535

	A a	SCHED	-				and C Wata				auad)
	AC	count 502 - Operating Expenses - For C Respondent should use the group								111	lued)
			C	Clas	s		Amount Current		Amount Preceding		Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	A	в	с		Year (b)		Year (c)		in (Parenthesis) (d)
75	7001.		~				(6)		(0)		(u)
76		Operation									
77	790	Transferred Customer Expenses					28,716		23,659	\$	5,057
78		Supervision	Α	В			24,873		27,974	\$	(3,101)
79		Superv., meter read., other customer acct expenses			С				-	\$	-
80		Meter reading expenses	Α	В			42,230		46,552	\$	(4,322)
81		Customer records and collection expenses	А				8,312		13,150	\$	(4,838)
82		Customer records and accounts expenses		В					-	\$	-
83		Miscellaneous customer accounts expenses	A				-		-	\$	-
84	775	Uncollectible accounts	A	В	С	¢	29,843	^	26,048	\$	3,795
85		Total customer account expenses				\$	133,974	\$	137,383	\$	(3,409)
86		VI. SALES EXPENSES									
87	704	Operation		В						^	
88 89		Supervision	A	в	С		-		-	\$ \$	-
90		Sales expenses Demonstrating selling expenses	A				8,714		3,091	\$	5,623
90		Advertising expenses	A				116		458	ֆ \$	(342)
92		Miscellaneous, jobbing and contract work	A						+30	\$	(042)
93		Merchandising, jobbing and contract work	A				-		-	\$	
94	100	Total sales expenses	- · ·			\$	8,830	\$	3,549	\$	5,281
95		VII. RECYCLED WATER EXPENSES				,	-,		-,		-, -
96		Operation and Maintenance									
97	786	Recycled water operation and maint. expenses					-		-	\$	-
98		Total recycled water expenses				\$	-	\$	-	\$	-
99		VIII. ADMIN. AND GENERAL EXPENSES									
100		Operation									
101		Allocation of A&G Expenses	_	_			271,571		223,159	\$	48,412
102		Administrative and general salaries	A	В	C		3,082		4,181	\$	(1,099)
103		Office supplies and other expenses	A	В	С		70,525		125,451	\$	(54,926)
104		Property insurance	Α	В	С		-		-	\$ \$	-
105		Property insurance, injuries and damages Injuries and damages	A	P			31,889		25,811	\$ \$	6,078
100		Employees' pensions and benefits	A	В	С		198,051		172.732	ֆ \$	25,319
107		Franchise requirements	A	B	c		1,499	-	933	\$	566
100		Regulatory commission expenses	A	В	C		-			\$	-
110	-	Outside services employed	A				18,527		1,012		17,515
111		Miscellaneous other general expenses		В					-	\$	-
112		Miscellaneous other general operation expenses			С				-	\$	-
113		Miscellaneous general expenses	Α				473		-	\$	473
114		Maintenance							-		
115	805	Maintenance of general plant	А	В	С		3,575		-	\$	3,575
116		Total administrative and general expenses				\$	599,192	\$	553,279	\$	45,913
117		XI. MISCELLANEOUS									
118		Customer Surcharges (1)					11		104	\$	(93)
119		Rents	A	В			15,652		15,652	\$	-
120		Administrative expenses transferred - Cr.	A	В			-		-	\$	-
121	813	Duplicate charges - Cr.	Α	В	С	¢	-	^	-	\$	-
122		Total miscellaneous				\$	15,663		15,756	\$	(93)
123		Total operating expenses				\$	1,647,262	\$	1,435,555	\$	211,707

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	Account	507		ULE B-4 Charged Duri	ing Year		
			Tuxeo	enargea Dan		TAXES CHARGED	
		·	Total Taxes	(Show u	utility department where	applicable and account	charged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	1	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(C)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	62,064	62,064			
2	CA corp franchise taxes ("CCFT")(current)	\$	29,784	29,784			
3	Property taxes	\$	123,455	123,455			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	4,808	4,808			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	6,143	6,143			
8	Payroll taxes	\$	30,108	30,108			
9	Franchise taxes including licenses & filing fees	\$	30,859	30,859			
10	Groundwater production assessments (pump taxes)	\$	-	-			
11		\$	-				
12		\$					
13		\$	-				
14	Total	\$	287,221	\$ 287,221	\$-	\$-	\$-

		;	Sources		HEDUL	.E D-1 d Water Dev	eloped				
		STREAMS				FLOW IN	(unit) ²		Annual		
Line		From Stream	Loooti	on of	Dr	iority Pight	Divo	rsions	Quantities Diverted		
Line No.	Diverted into*	or Creek (Name)	Locatio Diversio		Claim	iority Right Capacity	Max.	Min.	(Unit) ²	Remarks	
1	Treatment Plant	Lakeshore	Biteleielei						288,131	rtomanto	
2											
3											
5											
	1	II	W	/ELLS	1	1	1	1	Annual		
							Pum	ping	Quantities		
Line	At Plant					¹ Depth to	Cap	acity	Pumped		
No.	(Name or Number)	Location	Number	Dimens	ions	Water		.(Unit) ²	(Unit) ²	Remarks	
6	"REFER TO ATTAC	HED SCHEDUL I	.E"								
8											
9											
10											
	TUNNE	LS AND SPRIN	GS			FLOW I			Annual Quantities		
Line									Used		
No.	Designation	Location	Nur	mber	1	Maximum	Minimum		(Unit) ²	Remarks	
11 12									"None"		
13											
14											
15											
				Purcha	sed Wate	r for Resale					
16	Purchased from										
		Yolo County Fl	ood Control	(Surface	Water)	288,131					
		Highlands Wat			,	312					
								.2			
17	Annual quantities pu	rchased				288,443	(Unit cho	sen) ²	CCF		
10											
	* State ditch, pipe line, reserv	oir, etc., with name, if	any.								
	1 Average depth to water sur	face below ground sur	face.								
	2 The quantity unit in establis use the thousand gallon o										
	minute, in gallons per day					unts is expressed in cub	c reet per seco	nu, in galions	per		
					HEDUL						
	Description of Storage Facilities										
Line No.	Туре		Number		Combined Gallons or <i>i</i>				Remarks		
1	A. Collecting reserve	birs					"REFER	ΤΟ ΑΤΤΑ	CHED SCHEDUL	_E"	
2	Concrete										
3	Earth Wood										
5	B. Distribution reser	voirs									
6	Concrete										
7	Earth										
8 9	Wood C. Tanks						+				
10	Wood										
11	Metal										

-

12

13

Concrete

Total

Golden State Water Company Clearlake Schedule D-1 - Wells Attachment

							Design	
			Depth to	2020 Prod	Well Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Clearlake	131 - Clearlake	Sonoma WTP Well 1						Pumping plant under construction

Golden State Water Company Clearlake Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
Clearlake	131 - Clearlake	Oak Crest Reservoir	0.256	Elev Resv	Steel	
Clearlake	131 - Clearlake	Sampson Reservoir	0.750	Elev Resv	Steel	
Clearlake	131 - Clearlake	Sonoma WTP Clearwell	0.212	Clearwell	Steel	
Clearlake	133 - South Shore	Crescent Bay WTP Complex	0.035	Elev Resv	Plastic	

				SCHE								
	De	escriptio	n of Ira	Insmiss	ion an	d Dis	tribu	tion	Faci	lities	;	
		TH OF DITCH							RIOUS	CAPAC		
Line No.		0 to 5	6 to 10) 11 to :	20 2'	to 30	31 t	o 40	41 t	o 50	51 to 75	76 to 100
1	Ditch											
2	Flume											
3	Lined conduit											
4												
5	Total	-		-	-	-		-		-	-	-
	A. LENGTH O Capa	F DITCHES, I cities in Cub							S CAP		S - Continued	
Line No.		101 to 200	201 to 3	00 301 to	400 40 [.]	to 500	501 t	o 750	751 to	o 1000	Over 1000	Total All Lengths
6	Ditch		_									-
7	Flume		_									
8	Lined conduit											
9	T.4-1											
10	Total	-	•	-	-	-		-		-	-	
Line	B. FOO	TAGES OF PI	PE BY INSI	DE DIAMETE	RS IN IN	CHES - N	IOT INC	LUDIN	G SER	VICE PI	IPING	
No.	Cast Iron	1	2	1 1/2	3	-	4	5		6	- 8	10
12	Cement Lined Steel	-	-	-		-	-		-			
12	Concrete	-	-	-		-	-		-		-	
14	Copper	-	-	-		-	-					
	Steel	1,125	25,215	2,287	85		9,074		-	24		
	Asbestos Cement	-	- 20,210	-	00		3,384		-	40,61		; · · ·
17	Ductile Iron	-	-	-		-	76		-	78	,	
	HDPE	-	-	-		-	-		-	10	- 0,012	
19	PVC	- 1	6,273	-			7,699		-	20,85	50 27,887	
20	Falvanized Iron Pipe	- 1	632	3,430			,000		-	20,00		
21			002	0,100		-						
22	Total	1,125	32,120	5,717	85	7 45	5,232		-	62,49	74,315	j
	B. FOOTAGE		Y INSIDE II				NCLUDI	NG SF	RVICE	PIPING	- Continued	
											ther Sizes	
Line											ecify Sizes)	Total
No.		12	14	16	18		20	24		22/30		All Sizes
23	Cast Iron	-	-	-		-	-		-	-	-	-
24	Cement Lined Steel	-										
	Concrete	-										-
	Copper	-										-
	Steel	-									-	- 38,805
	Asbestos Cement	-										102,085
	Ductile Iron	388										4,586
30	HDPE	-										
31	PVC	3,806										76,516
32	Falvanized Iron Pipe	-										4,062
00												
33 34	Total	4,194										226,054

SCHEDULE D-4 Number of Active Service Connections									
	Metered -	Dec 31	Flat Ra	ate - Dec 31					
Classification	Prior Year	Current Year	Prior Year	Current Year					
Residential	2,044	2,041	22	22					
Commercial	87	90	-	-					
Industrial	-	-	-	-					
Public authorities	-	-	-	-					
Irrigation	-	-	-	-					
Other	-	-	-	-					
Contract	-	-	-	-					
Subtotal	2,131	2,131	22	22					
Private fire connections	-	-	4	4					
Public fire hydrants	-	-	-	-					
Total *	2,131	2,131	26	26					

* Data run as of 1/2/2025 and 1/2/2024, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,362	
3/4 - in	3	1,627
1 - in	38	516
1 1/2 - in	1	2
2 - in	3	4
3 - in	-	3
4 - in	-	2
6 - in	-	3
8 - in	-	-
Other	-	-
Total *	2,407	2,157

* Data run as of 12/31/2024 for meters and 1/2/2025 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received . . . 3 2. Used, before repair -3. Used, after repair 4. Found fast, requiring billing adjustment _ B. Number of Meters in Service Since Last Test 1. Ten years or less 2,410 2. More than 10, but less than 15 years _ 3. More than 15 years 5

			Du	ring Current Ye	ar			
of Service	January	February	March	April	Мау	June	July	Subtota
Residential	7,507	7,316	7,633	7,775	8,448	12,328	12,701	63,
Commercial	1,167	1,200	1,489	1,184	1,345	1,599	1,420	9,4
Industrial	-	-	-	-	-	-	-	
Public authorities	-	-	-	-	-	-	-	
Irrigation	-	-	-	-	-	-	-	
Other	-	-	-	-	-	-	-	
Contract	-	-	-	-	-	-	-	
Total	8,674	8,516	9,122	8,959	9,793	13,927	14,121	73,
Classification		•	Du	ring Current Ye	ar	•		Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
UI GEI VICE	Auguot	Ocpterinder	000000				iotui	
Residential	12,786	12,426	9,287	8,674	8,119	51,292	115,000	114,
Residential	12,786	12,426	9,287	8,674	8,119	51,292	115,000	114, 17,
Residential Commercial	12,786	12,426	9,287	8,674	8,119	51,292	115,000	
Residential Commercial Industrial	12,786	12,426	9,287	8,674	8,119	51,292	115,000	
Residential Commercial Industrial Public authorities	12,786	12,426 1,844 - -	9,287	8,674	8,119 1,415 - -	51,292	115,000	
Residential Commercial Industrial Public authorities Irrigation	12,786	12,426 1,844 - -	9,287	8,674	8,119 1,415 - -	51,292	115,000	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 48,375
100-3	Construction Work in Progress	\$ 3,562,492
241	Advances for Construction	\$ 15,742
265	Contributions in Aid of Construction	\$ 516,693

DECLARATION								
	(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)							
I, th	e undersigned Gładys Farrow							
	Name of District Manager or Equivalent (Please Print)							
of	Clearlake District							
. .	Name of District							
of	Golden State Water Company							
1 '	Name of Utility							
at	14595 Olympic Drive, Suite A, Clearlake, CA 95422							
	Address of District Office							
und	er penalty of perjury do declare that this report has been prepared by me, or under my direction, from the							
	Vice President - Finance, Treasurer and							
	Assistant Secretary							
	Title (Please Print) Signature							
	909 394-3600 May 27, 2025							
	Telephone Number Date							

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