Received
Examined
U#
2024
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
Golden State Water Company
(NAME OF CORPORATION)
Name of District: DesertLocation: _Victorville, San Bernardino
(TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
FOR THE YEAR ENDED DECEMBER 31, 2024
REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025
REFORT WOST DE TIELD NO EATER THAN AFRIE 30, 2023

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GENERAL INSTRUCTIONS

- 1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
- 2. If an electronic copy cannot be filed, provide two signed hard copies by post to: CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298
- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

				SCHEDULE	A-1	a			
		Αссоι		0.1 - Utility		-	е		
				-				-	
				Balance		Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	E	Beg of Year	During Year		During Year	or (Credits)	End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)	(f)
1		I. INTANGIBLE PLANT							
2	301	Organization		711		-	-	-	\$ 711
3	302	Franchises and Consents (Schedule A-1c)		101		-	-	-	\$ 101
4	303	Other Intangible Plant		1,169,301		-	-	-	\$ 1,169,301
5		Total Intangible Plant	\$	1,170,113	\$	-	\$-	\$-	\$ 1,170,113
6									
7		II. LANDED CAPITAL							
8	306	Land and Land Rights	\$	911,371	\$	-	\$-	\$-	\$ 911,371
9									
10		III. SOURCE OF SUPPLY PLANT							
11	311	Structures and Improvements		84,048		738,593	-	-	\$ 822,641
12	312	Collecting and Impounding Reservoirs		-		-	-	-	\$ -
13	313	Lake, River and Other Intakes		-		-	-	-	\$ -
14	314	Springs and Tunnels		-		-	-	-	\$ -
15	315	Wells		8,539,622		(1,900,340)	(88,885)	-	\$ 6,550,396
16	316	Supply Mains		254,722		-	-	-	\$ 254,722
17	317	Other Source of Supply Plant		-		-	-	-	\$ -
18		Total Source of Supply Plant	\$	8,878,392	\$	(1,161,748)	\$ (88,885)	\$-	\$ 7,627,759
19									
20		IV. PUMPING PLANT							
21	321	Structures and Improvements		2,283,887		602,040	-	-	\$ 2,885,927
22	322	Boiler Plant Equipment		-		-	-	-	\$ -
23	323	Other Power Production Equipment		-		-	-	-	\$ -
24	324	Pumping Equipment		5,604,503		1,425,397	(667,280)	-	\$ 6,362,619
25	325	Other Pumping Plant		4,977,779		3,505,494	-	-	\$ 8,483,273
26		Total Pumping Plant	\$	12,866,169	\$	5,532,930	\$ (667,280)	\$-	\$ 17,731,819
27									
28		V. WATER TREATMENT PLANT			1				
29	331	Structures and Improvements		251,585		9,468	-	-	\$ 261,053
30	332	Water Treatment Equipment		1,469,008		57,931	-	-	\$ 1,526,939
31		Total Water Treatment Plant	\$	1,720,593	\$	67,399	\$-	\$-	\$ 1,787,992

		Account 100	SCHEDU 1 - Utility Pla	LE A-1a nt in Service (Continued)			
			Balance	Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	E	End of Year
No.	Acct	(a)	(b)	(c)	(ď)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT						
33	341	Structures and Improvements	6,899	-	-	-	\$	6,899
34	342	Reservoirs and Tanks	9,017,614	1,856,645	-	-	\$	10,874,259
35	343	Transmission and Distribution Mains	24,297,020	1,653,588	(7,534)	-	\$	25,943,074
36	344	Fire Mains	36,389	-	-	-	\$	36,389
37	345	Services	5,719,226	322,986	(5,445)	-	\$	6,036,767
38	346	Meters	471,571	5,285	(508)	-	\$	476,348
39	347	Meter Installations	-	-	-	-	\$	-
40	348	Hydrants	3,221,518	259,959	(278)	-	\$	3,481,199
41	349	Other Transmission and Distribution Plant	-	-	-	-	\$	-
42		Total Transmission and Distribution Plant	\$ 42,770,237	\$ 4,098,463	\$ (13,764)	\$-	\$	46,854,936
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements	439,837	59,088	-	-	\$	498,926
46	372	Office Furniture and Equipment	108,578	-	-	-	\$	108,578
47	373	Transportation Equipment	580,535	218,048	(213,395)	-	\$	585,187
48	374	Stores Equipment	-	-	-	-	\$	-
49	375	Laboratory Equipment	-	-	-	-	\$	-
50	376	Communication Equipment	45,426	-	-	-	\$	45,426
51	377	Power Operated Equipment	299,084	-	-	-	\$	299,084
52	378	Tools, Shop and Garage Equipment	58,124	4,342	-	-	\$	62,466
53	379	Other General Plant	-	-	-	-	\$	-
54		Total General Plant	\$ 1,531,584	\$ 281,478	\$ (213,395)	\$-	\$	1,599,668
55								
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property	1,164	-	-	-	\$	1,164
58	391	Utility Plant Purchased	-	-	-	-	\$	-
59	392	Utility Plant Sold	-	-	-	-	\$	-
60		Total Undistributed Items	\$ 1,164	\$-	\$-	\$-	\$	1,164
61		Total Utility Plant in Service	\$ 69,849,622	\$ 8,818,523	\$ (983,325)	\$-	\$	77,684,821

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant												
	Balance Additions (Retirements) Other Debits Balance												
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year						
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)						
1	393	Recycled Water Intangible Plant					\$-						
2	394	Recycled Water Land and Land Rights					\$ -						
3	395	Recycled Water Depreciable Plant					\$ -						
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-						

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)					
1	None									
2										
3										
4										
5				Total	\$-					

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4				
			CAS	н		
				••		
				Balance		Balance
Line		Title of Account		12/31/2024		1/1/2024
No.	Acct.	(a)		(b)		(C)
INO.	AUUI.		_	(0)		(C)
		RATE BASE	_			
1		Utility Plant	-			
2		Plant in Service	_	77,684,823		69,849,624
3		Construction Work in Progress		9,140,994		10,600,140
4		General Office Prorate	_	9,140,994		10,000,140
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	86,825,816	\$	80,449,764
5			Ψ	00,020,010	Ψ	00,443,704
6		Less Accumulated Depreciation				
7		Plant in Service		13,021,227		12,962,333
8		General Office Prorate				
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	13,021,227	\$	12,962,333
			Ψ	10,021,221	Ψ	12,002,000
10		Less Other Reserves				
11		Deferred Income Taxes		7,005,661		6,885,382
12		Deferred Investment Tax Credit	-	1,000,001		268
13		Other Reserves		92,248		86,539
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	7,097,909	\$	6,972,189
14			Ψ	1,031,303	Ψ	0,372,103
15		Less Adjustments				
16		Contributions in Aid of Construction		1,813,337		1,810,148
17		Advances for Construction		154,832		164,855
18		Other				101,000
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	1,968,168	\$	1,975,002
10			Ψ	1,000,100	Ψ	1,070,002
20		Add Materials and Supplies		235,544		177,346
20				200,011		111,010
21		Add Working Cash (=Line 34)		46,143		46,143
22		Add General Office, Regions, District Office and CSA allocation		375,915		335,725
23		TOTAL DISTRICT RATE BASE		,		, -
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	65,396,114	\$	59,099,454
					1	
		Working Cash				
24		Determination of Operational Cash Requirement	+			
24 25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	+			
25 26		Purchased Power & Commodity for Resale*	+			
27		Meter Revenues: Bimonthly Billing	-			
27		Other Revenues: Flat Rate Monthly Billing	+			
28 29		Total Revenues (=Line 27 + Line 28)				
29 30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
30 31		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
33		1/12 x Line 26	¢	40.440	0	40 440
34		Operational Cash Requirement ("See attached schedule")	\$	46,143	\$	46,143
┝──┤			_			
		Electric power, gas or other fuel purchased for pumping and/or				
		* purchased commodity for resale billed after receipt (metered).				

	Se Accounts 250, 251, 252, 25	CHEDULE A- 53, 259 - Dep	-	nd Amortiza	tion Reserv	ves
		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	12,025,495	1,169,985	-	-	-
2	Add: Credits to reserves during year	,,	.,			
3	(a) Charged to Account 503	1,338,819	4,850			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	30,859	-			
7	(e) Charged to clearing accounts	9,850				
8	(f) Salvage recovered	38,745	-			
9	(g) All other credits ¹	50,745	-			
9 10	(g) All other credits Total credits	-	-	<u>ф</u>	¢	¢
-		\$ 1,418,273	\$ 4,850	\$ -	\$ -	\$ -
11	Deduct: Debits to reserves during year	(002.225)				
12	(a) Book cost of property retired	(983,325)	-			
13	(b) Cost of removal	(380,904)	-			
14	(c) All other debits ¹	-	-			
15	Total debits	\$ (1,364,229)		\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 12,079,539	\$ 1,174,835	\$-	\$-	\$-
17						
18	State method of determining depreciation ch	arges.		Composite Rate		
19						
20						
21						
22						
23	Report the depreciation claimed in your Fed	eral Income Tax Re	eturn for the year	- \$	NOT AVAILABL	E BY DISTRICT
24						
25	1/ General reclassifications and rate base ad	djustments				
26		•				
27						
28						
29						
30						
31						
31						
31 32						
31 32 33						
31 32 33 34 35						
31 32 33 34 35 36						
31 32 33 34 35 36 37						
31 32 33 34 35 36 37 38						
31 32 33 34 35 36 37 38 39						
31 32 33 34 35 36 37 38 39 40						
31 32 33 34 35 36 37 38 39 40 41						
31 32 33 34 35 36 37 38 39 40						

				CHEDUL						
		Account 250 - Ana (This schedule is to be completed								
Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)			Credits to Reserve During Year ixcl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT		()		(-)	(-)	(-)		(1)
2	311	Structures and Improvements		19,644		(5,667)	-		- \$	13,978
3	312	Collecting and Impounding Reservoirs		10,044		(0,007)			- \$	10,070
4	313	Lake, river and Other Intakes				-	-		- \$	-
5	314	Springs and Tunnels	-		-	-	-		- \$	
6	315	Wells		(2,556,394)		(175,799)	88.885	155,375		(2,487,933)
7	316	Supply Mains	1	(24,186)		(4,203)		,	- \$	(28,389)
8	317	Other Source of Supply Plant	-	(24,100)		(4,200)			- \$	(20,000)
9	517	Total Source of Supply Plant	\$	(2,560,936)	\$	(185,668)	\$ 88,885	\$ 155,375		(2,502,344)
10			Ψ	(2,000,000)	Ψ	(100,000)	÷ 00,000	÷ 100,070	Ψ	(2,002,074)
11		II. PUMPING PLANT	-						+	
12	321	Structures and Improvements	-	(257,083)	-	(66,432)			- \$	(323,515)
	321	Boiler Plant Equipment	-	(237,063)	-	(00,432)	-		- \$ - \$	(323,315)
13 14	322	Other Power Production Equipment		-		-	-		- \$	-
				-	-	-	-			-
15	324	Pumping Equipment	<u> </u>	(1,411,503)		(180,704)	667,280	64,327		(860,599)
16	325	Other Pumping Plant		(680,018)		(268,548)	-	74,957		(873,608)
17		Total Pumping Plant	\$	(2,348,603)	\$	(515,684)	\$ 667,280	\$ 139,284	1 \$	(2,057,722)
18										
19		III. WATER TREATMENT PLANT								
20	331	Structures and Improvements		(81,966)		(9,330)	-		- \$	(91,296)
21	332	Water Treatment Equipment		(469,854)		(50,631)	-		Ψ	(520,486)
22		Total Water Treatment Plant	\$	(551,820)	\$	(59,962)	\$-	\$	- \$	(611,782)
23										
24		IV. TRANS. AND DIST. PLANT								
25	341	Structures and Improvements		(6,683)		(217)	-		- \$	(6,900)
26	342	Reservoirs and Tanks		(658,842)		(156,151)	-		- \$	(814,993)
27	343	Transmission and Distribution Mains		(4,382,133)		(288,881)	7,534	44,932	2 \$	(4,618,547)
28	344	Fire Mains		(4,752)		(739)	-		- \$	(5,491)
29	345	Services		76,486		(73,475)	5,445	35,229) \$	43,686
30	346	Meters		(400,552)		(23,034)	508	1,606	3 \$	(421,472)
31	347	Meter Installations		-		-	-		- \$	-
32	348	Hydrants		(523,900)		(49,600)	278	4,47		(568,746)
33	349	Other Transmission and Distribution Plant		-		-	-	,	- \$	-
34		Total Transmission and Distribution Plant	\$	(5,900,375)	\$	(592,097)	\$ 13,764	\$ 86,245	5 \$	(6,392,463)
35					İ	/	, ,			
36		V. GENERAL PLANT	1		1				+	
37	371	Structures and Improvements	1	(184,721)		(7,416)	-		- \$	(192,137)
38	372	Office Furniture and Equipment	1	(101,399)		(3,588)	_		- \$	(104,987)
39	373	Transportation Equipment	1	(194,190)		(9,850)	213,395	(38,745		(29,391)
40	374	Stores Equipment	1	- (.01,100)	1	(0,000)		(00,740	- \$	(20,001)
41	375	Laboratory Equipment	1	-	1	-	-		- \$	
41	376	Communication Equipment	+	(5,414)	-	(54)	-		- \$ - \$	(5,469)
43	377	Power Operated Equipment	+	(129,925)	<u> </u>	(3,499)			- \$	(133,424)
43	378	Tools, Shop and Garage Equipment	-	(47,462)	-	(1,694)	-		- • - \$	(49,156)
44	379	Other General Plant	-	(47,402)	-	(1,054)			- \$	(49,130)
45	390	Other Tangible Property	+	(650)	<u> </u>	- (15)	-		- \$	(665)
40	390	Water Plant Purchased	-	(000)	-	(15)	-		- \$	(005)
47	291	Total General Plant	¢	(660 764)	¢	(06.447)	¢ 040.005	¢ (00.74)		(545.000)
48		Total General Plant	\$ \$	(663,761) (12,025,495)		(26,117) (1,379,528)		\$ (38,745 \$ 342,155	5) \$ 9 \$	(515,228)
49		IUIAI	φ	(12,020,495)	φ	(1,379,320)	φ 900,320	φ 342,138	φ	(12,079,539)

		SCHEDUL Account 501 - Opera		Revenues		
Line No.	Acct.			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES				
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales (2)		3,263,533	3,364,592	\$ (101,059)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(219,336)	(206,958)	
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		222,090	209,166	\$ 12,924
6		601-2 Commercial Sales (2)		549,245	566,602	\$ (17,357)
7		601-3 Industrial Sales		-	-	\$ -
8		601-4 Sales to Public Authorities		35,629	40,801	\$ (5,172)
9		Sub-total	\$	3,851,161	\$ 3,974,203	\$ (123,042)
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		3,890	3,471	\$ 419
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$-
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$-
14		602-2 Commericial Sales		-	-	\$-
15		602-3 Industrial Sales		-	-	\$ -
16 17		602-4 Sales to Public Authorities Sub-total	\$	- 3,890	\$ 3.471	\$- \$419
	000		φ	3,090	φ 3,471	φ 419
18 19	603	Sales to Irrigation Customers		000	000	¢ 0
20		603.1 Metered sales		969	963	\$ 6
20		603.2 Flat Rate Sales Sub-total	\$	- 969	\$ 963	\$- \$6
	004		φ			
22	604	Private Fire Protection Service		5,898	6,560	\$ (662)
23 24	605 606	Public Fire Protection Service		-	-	\$ - (44 440)
24	606	Sales to Other Water Utilities for Resale Sales to Governmental Agencies by Contracts		-	44,440	\$ (44,440) \$ -
25	607	Interdepartmental Sales		-	-	ъ - \$-
20	609	Other Sales or Service		(6,452)	(5,501)	Ŧ
28	000	Sub-total	\$	()	\$ 45,499	\$ (46,053)
29		Total Water Service Revenues	\$	3,855,466	\$ 4,024,136	\$ (168,670)
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		16,135	11,374	\$ 4,761
32	611	Miscellaneous Service Revenues		21,015	24,353	\$ (3,338)
33	612	Rent from Water Property		-	-	\$ -
34	613	Interdepartmental Rents		-	-	\$ -
35	614	Other Water Revenues		4,101	2,841	\$ 1,260
36	615	Recycled Water Revenues		-	-	\$-
37		Total Other Water Revenues	\$	41,251	\$ 38,568	\$ 2,683
38	501	Total operating revenues	\$	3,896,717	\$ 4,062,704	\$ (165,987)

 Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.
 Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

		SCHEDULE B Account 502 - Operating Expenses - For C Respondent should use the group of account	las				ter Utilities					
Line		Account	Cu		Class		Class		Amount Current Year	Amount Preceding Year	Sh	Net Change During Year now Decrease (Parenthesis)
No.	Acct.	(a)	A	в	C	(b)	(c)		(d)			
1	7001.				0	(6)	(0)		(u)			
2		Operation										
3	701	Operation supervision and engineering	A	В		495	-	\$	495			
4	701	Operation supervision, labor and expenses	-	-	С		-	\$	-			
5	-	Operation labor and expenses	Α	В	•	9	-	\$	9			
6		Miscellaneous expenses	A			-	_	\$	-			
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	A	В	С	29,199	23,792	\$	5,407			
8		Maintenance				, í	0		,			
9	706	Maintenance supervision and engineering	Α	В		495	-	\$	495			
10	706	Maintenance of structures and facilities			С		-	\$	-			
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-			
12	708	Maintenance of collect and impound reservoirs	Α			387	-	\$	387			
13	708	Maintenance of source of supply facilities		В			-	\$	-			
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-			
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-			
16	711	Maintenance of wells	Α			742	256	\$	486			
17	712	Maintenance of supply mains	Α			-	-	\$	-			
18	713		Α	В		-	297	\$	(297)			
19		Total source of supply expense				\$ 31,327	\$ 24,345	\$	6,982			
20		II. PUMPING EXPENSES										
21		Operation										
22	721	Operation supervision and engineering	Α	В		36,048	29,072	\$	6,976			
23	721	Operation supervision labor and expense			С		-	\$	-			
24	722	Power production labor and expenses	Α			-	-	\$	-			
25	722	Power production labor, expenses and fuel		В			-	\$	-			
26		Fuel for power production	Α			-	-	\$	-			
27	724	Pumping labor and expenses	Α	В		222,314	196,945	\$	25,369			
28		Miscellaneous expenses	Α			11,057	15,818	\$	(4,761)			
29	726	Fuel or power purchased for pumping	Α	В	С	327,358	336,795	\$	(9,437)			
30		Maintenance										
31		Maintenance supervision and engineering	Α	В		-	-	\$	-			
32		Maintenance of structures and equipment			С		-	\$	-			
33		Maintenance of structures and improvements	Α	В		19	-	\$	19			
34		Maintenance of power production equipment	Α	В		-	-	\$	-			
35		Maintenance of power pumping equipment	Α	В		109,277	118,116	\$	(8,839)			
36	733	Maintenance of other pumping plant	Α	В		-	-	\$	-			
37		Total pumping expenses				\$ 706,073	\$ 696,746	\$	9,327			

(1) Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

								N	let Change
				Clas		Amount	Amount		Ouring Year
				Jas	5	Current			ow Decrease
Line		Account				Year	Preceding Year		(Parenthesis)
	Acct.		А	В	С			In	```
No.	ACCI.		А			(b)	(c)		(d)
38 39		III. WATER TREATMENT EXPENSES							
39 40	744	Operation	^	В				¢	
	741	Operation supervision and engineering	A	в		-	-	\$	-
41	741	Operation supervision, labor and expenses	^		С	00.000	-	\$	-
42		Operation labor and expenses	A			96,923	106,490	\$	(9,567)
43		Miscellaneous expenses	A	В		-	(7,326)		7,326
44	744	Chemicals and filtering materials	А	В		17,974	18,767	\$	(793)
45	- 10	Maintenance						-	
46	746	Maintenance supervision and engineering	А	В		-	-	\$	-
47		Maintenance of structures and equipment			С		-	\$	-
48		Maintenance of structures and improvements	А	В		223,656	185,556	\$	38,100
49	748	Maintenance of water treatment equipment	А	В		22,420	11,063	\$	11,357
50		Total water treatment expenses				\$ 360,973	\$ 314,550	\$	46,423
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		36,049	29,098	\$	6,951
54	751	Operation supervision, labor and expenses			С		-	\$	-
55	752	Storage facilities expenses	А			174	-	\$	174
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	А			228	341	\$	(113)
58	754	Meter expenses	А			3,233	15,709	\$	(12,476)
59	755	Customer installations expenses	А			1,380	1,438	\$	(58)
60	756	Miscellaneous expenses	А			159,737	222,184	\$	(62,447)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		-	-	\$	-
63	758	Maintenance of structures and plant			С		-	\$	-
64	759	Maintenance of structures and improvements	А	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	А	В		22,401	278	\$	22,123
66	761	Maintenance of trans. and distribution mains	А			134,565	148,156	\$	(13,591)
67	761	Maintenance of mains		В			-	\$	-
68	762	Maintenance of fire mains	А			-	-	\$	-
69	763	Maintenance of services	А			36,897	48,643	\$	(11,746)
70		Maintenance of other trans. and distribution plant		в		· · ·	-	\$	-
71		Maintenance of meters	А			8,438	11,392	\$	(2,954)
72		Maintenance of hydrants	A			25,729	3,819	\$	21,910
73		Maintenance of miscellaneous plant	A				-	\$	-
74		Total transmission and distribution expenses	<u> </u>			\$ 428,831	\$ 481,058	\$	(52,227)

	• -	SCHED	-								
	AC	count 502 - Operating Expenses - For C Respondent should use the group								ntir	iuea)
				Clas			Amount Current		Amount Preceding	:	Net Change During Year Show Decrease
Line No.	Acct.	Account (a)	A	в	с		Year (b)		Year (c)		in (Parenthesis) (d)
75	AUUI.		~				(6)		(0)		(u)
76		Operation									
77	790	Transferred Customer Expenses					61,310		54,519	\$	6,791
78		Supervision	Α	В			-		-	\$	-
79	771	Superv., meter read., other customer acct expenses			С				-	\$	-
80		Meter reading expenses	Α	В			21,930		46,189	\$	(24,259)
81		Customer records and collection expenses	А				719		(413)	\$	1,132
82		Customer records and accounts expenses		В					-	\$	-
83		Miscellaneous customer accounts expenses	A				112,129		106,221	\$	5,908
84	775	Uncollectible accounts	A	В	С	•	10,583	¢	1,548	\$	9,035
85		Total customer account expenses				\$	206,671	\$	208,064	\$	(1,393)
86		VI. SALES EXPENSES									
87	704	Operation								¢	
88		Supervision	Α	В	С		-		-	\$	-
89 90		Sales expenses Demonstrating selling expenses							-	\$ \$	-
90		Advertising expenses	A				-			۰ \$	-
92		Miscellaneous, jobbing and contract work	A				-			\$ \$	
93		Merchandising, jobbing and contract work	Ā				-		-	\$ \$	-
94	700	Total sales expenses				\$	-	\$	-	\$	-
95		VII. RECYCLED WATER EXPENSES				Ŧ		Ŧ		Ŧ	
96		Operation and Maintenance									
97	786	Recycled water operation and maint. expenses					-		-	\$	-
98		Total recycled water expenses				\$	-	\$	-	\$	-
99		VIII. ADMIN. AND GENERAL EXPENSES									
100		Operation									
101		Allocation of A&G Expenses	_				754,573		618,596	\$	135,977
102		Administrative and general salaries	A	B	C		31,199		29,732	\$	1,467
103		Office supplies and other expenses	A	В	С		102,959		120,711	\$	(17,752)
104		Property insurance	Α	В	С		-		-	\$ \$	-
105		Property insurance, injuries and damages Injuries and damages	A	Р			52,941		40,958	ծ \$	- 11,983
100		Employees' pensions and benefits	A	В	С		252,941		250,484	ֆ \$	2,233
107		Franchise requirements	A	B	c		307		357	φ \$	(50)
100		Regulatory commission expenses	A	B	C		-		-	\$	(00)
110	798	Outside services employed	A		-		-		800	\$	(800)
111		Miscellaneous other general expenses		В					-	\$	-
112	798	Miscellaneous other general operation expenses			С				-	\$	-
113	799	Miscellaneous general expenses	А				2,114		1,945	\$	169
114		Maintenance									
115	805	Maintenance of general plant	Α	В	С		31,380		45,175	\$	(13,795)
116		Total administrative and general expenses				\$	1,228,190	\$	1,108,758	\$	119,432
117		XI. MISCELLANEOUS									
118		Customer Surcharges (1)					16,135		11,374	\$	4,761
119		Rents	A	В	С		59,843		44,122	\$	15,721
120		Administrative expenses transferred - Cr.	A	B			-		-	\$	-
121 122	813	Duplicate charges - Cr. Total miscellaneous	A	В	С	\$	- 75,978	¢	55,496	\$ \$	- 20,482
122		Total operating expenses				۶ \$	3,038,043		2,889,017		149,026
123		Total operating expenses				φ	3,030,043	φ	2,009,017	φ	149,020

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	Account	507		ULE B-4 Charged Duri	ing Year		
						TAXES CHARGED	
		·	Total Taxes	(Show u	utility department where	applicable and account of	charged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax	1	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(c)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	(346,108)	(346,108)			
2	CA corp franchise taxes ("CCFT")(current)	\$	(166,093)	(166,093)			
3	Property taxes	\$	632,132	632,132			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	(26,811)	(26,811)			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	(34,255)	(34,255)			
8	Payroll taxes	\$	49,628	49,628			
9	Franchise taxes including licenses & filing fees	\$	27,830	27,830			
10	Groundwater production assessments (pump taxes)	\$	193,100	193,100			
11		\$	-				
12		\$	-				
13		\$	-				
14	Total	\$	329,423	\$ 329,423	\$-	\$-	\$-

		Sou	irces of	SCHE Supply	-			evelop	ed		
		STREAMS				FLC	NI WC	(un	$(t)^2$	Annual	
		From Stream								Quantities	
Line		or Creek	Locati	on of	Pr	riority	/ Right	Diver	sions	Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Cla	im	Capacity	Max.	Min.	(Unit) ²	Remarks
1										"None"	
2											
4											
5											
		I	WEL	LS			1 1			Annual	
								Pum	ping	Quantities	
Line	At Plant					¹ C	Depth to	Cap	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensio	ons	,	Water		(Unit) ²	(Unit) ²	Remarks
6	"REFER TO ATTAC	HED SCHEDULE	="								
7											
8											
9											
10											
							FLOW			Annual	
	TUNNE	LS AND SPRINC	<u>SS</u>					(Unit) ²		Quantities	
Line										Used	
No.	Designation	Location	Nu	mber		Maxi	mum	Mini	mum	(Unit) ²	Remarks
11										"None"	
12											
13 14											
14											
		1	P	urchased	Wate	er for	Resale			11	
16	Purchased from	A	Apple Valle	y Ranchos V	Water	r Co.					
17	Annual quantities pu	rchased					34	(Unit cho	sen) ²	CCF	
18											
19											
	 State ditch, pipe line, reserved 1 Average depth to water surf 2 The quantity unit in establish use the thousand gallon or minute, in gallons per day, 	ace below ground surface ned use for expressing w the hundred cubic feet.	vater stored and The rate of flow	w or discharge ir	n larger a						
				SCHE	DUL	LE I	D-2				

SCHEDULE D-2 Description of Storage Facilities

				1
Line			Combined Capacity	
No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

Golden State Water Company
Desert
Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Desert	358 - Morongo del Norte	Bella Vista Well 1	172.0	1	350	12		Out of Service
Desert	358 - Morongo del Norte	Elm Well 24	172.0	51	272	14	90	
Desert	358 - Morongo del Norte	Highway Well 3	143.0	24	200	10	100	
Desert	359 - Morongo del Sur	Vale Well 2	32.0	233	590	12	300	
Desert	359 - Morongo del Sur	Yeager Well 2	14.0	0	400	12	300	
Desert	359 - Morongo del Sur	Yeager Well 3	14.0	0	405	12	310	
Desert	364 - Apple Valley South	Bear Valley Well 2	200.0	14	280	12	300	
Desert	364 - Apple Valley South	Kiowa Well 1	239	429	590	18	1000	
Desert	364 - Apple Valley South	Mohawk Well 2	225.0	205	585	16	900	
Desert	364 - Apple Valley South	Mohawk Well 3A		0	494	16		Out of Service
Desert	365 - Desert View	Desert View Well 1	320.0	6	427	10	85	
Desert	365 - Desert View	Desert View Well 2	318.0	12	440	8	95	
Desert	366 - Apple Valley North	Central Wells Well 2	194.0	156	292	12	259	
Desert	366 - Apple Valley North	Papago Well 1	241.0	133	310	14	200	
Desert	367 - Lucerne Valley	Emerald Well 1	564.0	104	858	12	250	
Desert	367 - Lucerne Valley	Sutter Well 7	188	0.3	403	12		Out of Service
Desert	367 - Lucerne Valley	Topaz Well 1	338	15	515	16	150	

Golden State Water Company Desert Schedule D-2 - Reservoirs Attachment

RMA	System	Reservoir	Volume (MG)	Туре	Material	Remarks
Desert	358 - Morongo del Norte	Navajo Reservoir	0.310	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Hilltop Reservoir	0.083	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Maccele Reservoir	0.250	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Mojave Reservoir	0.100	Elev. Resv	Steel	
Desert	359 - Morongo del Sur	Pinon Forebay	0.022	Elev. Resv	Steel	
Desert	364 - Apple Valley South	Anoka Reservoir	0.500	Ground	Steel	
Desert	364 - Apple Valley South	Kiowa Reservoir	0.540	Ground	Steel	
Desert	364 - Apple Valley South	Mohawk Reservoir	0.300	Ground	Steel	
Desert	366 - Apple Valley North	Valley Crest Reservoir	0.500	Elev. Resv	Steel	
Desert	366 - Apple Valley North	Waalew Reservoir	0.300	Elev. Resv	Steel	
Desert	367 - Lucerne Valley	Emerald Reservoir	0.500	Elevated	Steel	

					DULE D						
	D	escriptio	n of Tra	nsmissi	on and	Dist	ribut	ion Fa	cilities	i	
		TH OF DITCH									
		cities in Cubi							US CAFAC	SITIES	
						00,00		ION)			
Line No.		0.45 5	C to 10	1140			24.4-	40 4	4 40 50	E4 44 7E	70 to 100
1	Ditch	0 to 5	6 to 10	11 to 2	20 21 to	0.30	31 to	40 4	1 to 50	51 to 75	76 to 100
2	Flume										
3	Lined conduit										
4											
5	Total	-		-	-	-		-	-	-	
	A. LENGTH C	F DITCHES, F	FLUMES AN	D LINED CO	NDUITS IN I	MILES	FOR VA	RIOUS C	APACITIES	S - Continued	
	Capa	cities in Cubi	ic Feet Per	Second or M	/liner's Inch	ies (St	ate Whi	ich)			
Line		1				-			T		Total
No.		101 to 200	201 to 30	00 301 to 4	401 to	500	501 to	750 751	l to 1000	Over 1000	All Lengths
6	Ditch		201.000				50110				
7	Flume										
8	Lined conduit										
9											
10	Total	-		-	-	-		-	-	-	
Line	B. FOO	TAGES OF PI	PE BY INSIE	DE DIAMETE	RS IN INCH	ES - N	OT INCL	UDING SI	ERVICE P	IPING	1
No.		1	2	2 1/2	3	4	1	5	6	8	10
11	Cast Iron	-	-	-	-		-	-	40	- 00	
12	Cement Lined Steel	-	-	-	-		-	-			
13	Concrete	-	-	-	-		-	-			
14 15	Copper Steel	- 82	24 4,869	-	- 19	10	-	-			
16	Asbestos Cement	- 02	4,009	-	- 19		,411 ,930	-	5,76		2,57
17	Ductile Iron	-	12	-			29		92		2,01
18	HDPE	-	-	-	-		-	-			
19	PVC	-	779	-	-	3	,267	-	18,55	58 307,653	69
20											
21											
22	Total	82	5,738	-	19	53	,637	-	109,64	8 322,264	3,27
	B. FOOTAGE	S OF PIPE B	Y INSIDE DI	AMETERS IN	INCHES - N	NOT IN	CLUDIN	IG SERVIO	CE PIPING	G - Continued	
										ther Sizes	
Line										ecify Sizes)	Total
No.		12	14	16	18	2	-	24	22/30		All Sizes
23	Cast Iron	-	-	-	-		-	-			40
24	Cement Lined Steel	-	-	-	-		-	-			
25 26	Concrete Copper	-	-	-	-		-	-	1		-
27	Steel	98	-	46			-	-		- 173	
28	Asbestos Cement	-	-	-	-		-	-			
29	Ductile Iron	89	-	390	-		-	-			
30	HDPE	-	-	-	-		-	-			
31	PVC	51,291	-	-	-		-	-		- 39	382,27
32											
33 34											
	Total	51,478	-	436	-		-	-		- 212	546,78

SCHEDULE D-4 Number of Active Service Connections						
	Metered -	Dec 31	Flat Rate	- Dec 31		
	Prior	Current	Prior	Current		
Classification	Year	Year	Year	Year		
Residential	3,935	3,953	5	6		
Commercial	133	137	-	-		
Industrial	-	-	-	-		
Public authorities	9	8	-	-		
Irrigation	1	1	-	-		
Other	-	-	-	-		
Contract	-	-	-	-		
Subtotal	4,078	4,099	5	6		
Private fire connections	-	-	10	11		
Public fire hydrants	-	-	-	-		
Total *	4,078	4,099	15	17		

* Data run as of 1/2/2025 and 1/2/2024, respectively. SCHEDULE D-5

Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	3,756	
3/4 - in	-	1,626
1 - in	391	2,438
1 1/2 - in	4	3
2 - in	13	18
3 - in	6	5
4 - in	1	5
6 - in	-	11
8 - in	-	4
Other	-	6
Total *	4,171	4,116

* Data run as of 12/31/2024 for meters and 1/2/2025 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed	
in Section VI of General Order No. 103: 1. New, after being received	147
2. Used, before repair	2
3. Used, after repair	5
4. Found fast, requiring billing	
adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	4,186
2. More than 10, but less	
than 15 years	1
3. More than 15 years	274

Classification of Service Jar Residential	anuary 27,231 3,482 - 265 - 8 8 -	February 26,591 3,354 - 247 - 10	March 24,097 3,912 - 219 -	ring Current Yea April 26,326 4,645 - 188	May 32,132 6,530 - 282	June 43,962 8,676 -	July 42,539 7,928	Subtota 222,8 38,5
Commercial Industrial Public authorities Irrigation Other Contract Total	3,482 - 265 - 8 -	3,354 - 247 -	3,912 - 219 -	4,645	32,132 6,530 -	8,676	1	,-
Industrial Public authorities Irrigation Other Contract Total Other Contract Contrac	- 265 - 8 -	- 247 -	- 219 -	-	-	-	7,928	38,5
Public authorities Irrigation Other Contract Total	- 8	-		- 188	- 282	-	-	
Irrigation Other Contract Total	- 8	-		188	282			
Other Contract Total	-	- 10	-			365	323	1,
Contract Total	-	10		-	-	-	-	
Total	-		8	31	9	16	45	
		-	-	-	-	-	-	
Classification	30,986	30,202	28,236	31,190	38,953	53,019	50,835	263,
		•	Du	ring Current Yea	r		i	Total
of Service Au	ugust	September	October	November	December	Subtotal	Total	Prior Ye
Residential	46,976	44,447	35,312	35,549	31,116	193,400	416,278	402,
Commercial	10,406	8,876	6,840	4,646	4,607	35,375	73,902	82,
Industrial	-	-	-	-	-	-	-	
Public authorities	550	405	334	430	339	2,058	3,947	4,
Irrigation	-	-	-	-	-	-	-	
Other	117	170	74	56	24	441	568	8,
Contract	_	-	-	-	-	-	-	
Contract	- 1		42,560	40.681	36.086			
Public authorities Irrigation Other	-	-	- 74 -	- 56 -	- 24 -	-	-	

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 235,544
100-3	Construction Work in Progress	\$ 9,140,994
241	Advances for Construction	\$ 154,832
265	Contributions in Aid of Construction	\$ 1,813,337

DECLARATION				
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned	Glad	dys Farrow		
Name of District Manager or Equivalent (Please Print)				
af.	Deser	t District		
of	Deser			
	Name of D	Istrict		
of	Golden State Water Company			
Name of Utility				
at	13608 Hitt Road, Apple Valley, CA 92308			
	Address o	f District Office		
under penalty of perjury do	declare that this report has I	been prepared by me, or under my direction, from the		
Vice President - Fina	ance, Treasurer and	HI. L. N. Town		
	Secretary	Suday M. Jano		
	ase Print)	Signature		
909 39	4-3600	May 27, 2025		
Telephon	e Number	Date		

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