Received
Examined
U#
2024
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF
Coldon State Water Company
Golden State Water Company (NAME OF CORPORATION)
Name of District: Metropolitan Location: San Dimas Los Angeles (TOWN OR CITY) (COUNTY)
TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024
I ON THE TEAN LINDED DECEIVIDER 31, 2024
REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

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GENERAL INSTRUCTIONS

- 1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
- 2. If an electronic copy cannot be filed, provide two signed hard copies by post to: CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298
- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

				SCHEDULE	A-1	а				
		Αςςοι	int 10	00.1 - Utility	Pla	nt in Servic	e			
				-						
				Balance	Additions		(Retirements)	Other Debits		Balance
Line		Title of Account		Beg of Year	[During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
1		I. INTANGIBLE PLANT								
2	301	Organization		205,094		-	-	-	\$	205,094
3	302	Franchises and Consents (Schedule A-1c)		22,671		-	-	-	\$	22,671
4	303	Other Intangible Plant		4,276,235		-	-	-	\$	4,276,235
5		Total Intangible Plant	\$	4,504,000	\$	-	\$-	\$-	\$	4,504,000
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	2,478,981	\$	-	\$-	\$-	\$	2,478,981
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		750,521		1,118,617	-	-	\$	1,869,138
12	312	Collecting and Impounding Reservoirs		589		-	-	-	\$	589
13	313	Lake, River and Other Intakes		-		-	-	-	\$	-
14	314	Springs and Tunnels		-		-	-	-	\$	-
15	315	Wells		23,104,239		8,989	-	-	\$	23,113,229
16	316	Supply Mains		9,295,893		1,420,775	-	-	\$	10,716,668
17	317	Other Source of Supply Plant		22,140		-	-	-	\$	22,140
18		Total Source of Supply Plant	\$	33,173,383	\$	2,548,382	\$-	\$-	\$	35,721,764
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		9,025,047		144,667	(2,721)	-	\$	9,166,993
22	322	Boiler Plant Equipment		-		-	-	-	\$	-
23	323	Other Power Production Equipment		-		-	-	-	\$	-
24	324	Pumping Equipment		42,085,048		4,413,104	(144,838)	-	\$	46,353,314
25	325	Other Pumping Plant		13,208,641		2,533,245	-	-	\$	15,741,886
26		Total Pumping Plant	\$	64,318,735	\$	7,091,016	\$ (147,559)	\$-	\$	71,262,193
27										
28		V. WATER TREATMENT PLANT			1					
29	331	Structures and Improvements		9,110,470		135,484	-	-	\$	9,245,954
30	332	Water Treatment Equipment		38,108,650		8,214,678	(65,890)	-	\$	46,257,438
31		Total Water Treatment Plant	\$	47,219,120	\$	8,350,162	\$ (65,890)	\$ -	\$	55,503,392

		Account 100	SCHEDU 1 - Utility Plan		Continued)		
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(ď)	(e)	(f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	1,142,751	(793)	-	-	\$ 1,141,958
34	342	Reservoirs and Tanks	27,410,856	(727,828)	(67,559)	-	\$ 26,615,469
35	343	Transmission and Distribution Mains	407,819,160	31,369,675	(1,599,247)	-	\$ 437,589,589
36	344	Fire Mains	11,485,191	1,106,340	(29,858)	-	\$ 12,561,674
37	345	Services	127,894,253	13,653,901	(744,990)	-	\$ 140,803,164
38	346	Meters	32,823,629	2,047,329	(1,474,519)	-	\$ 33,396,439
39	347	Meter Installations	-	-	-	-	\$-
40	348	Hydrants	58,551,581	5,706,006	(548,940)	-	\$ 63,708,647
41	349	Other Transmission and Distribution Plant	700,043	-	-	-	\$ 700,043
42		Total Transmission and Distribution Plant	\$ 667,827,463	\$ 53,154,631	\$ (4,465,112)	\$-	\$ 716,516,982
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	6,072,334	222,844	(28,440)	-	\$ 6,266,738
46	372	Office Furniture and Equipment	1,333,793	16,697	-	-	\$ 1,350,490
47	373	Transportation Equipment	3,196,891	207,557	(104,583)	-	\$ 3,299,865
48	374	Stores Equipment	-	-	-	-	\$ -
49	375	Laboratory Equipment	2,375	-	-	-	\$ 2,375
50	376	Communication Equipment	20,968	-	-	-	\$ 20,968
51	377	Power Operated Equipment	1,108,432	-	-	-	\$ 1,108,432
52	378	Tools, Shop and Garage Equipment	1,258,561	162,907	-	-	\$ 1,421,467
53	379	Other General Plant	22,589	-	-	-	\$ 22,589
54		Total General Plant	\$ 13,015,943	\$ 610,005	\$ (133,022)	\$-	\$ 13,492,925
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-	-	-	-	\$-
58	391	Utility Plant Purchased	(1)	-	-	-	\$ (1)
59	392	Utility Plant Sold	-	-	-	-	\$ -
60		Total Undistributed Items	\$ (1)	\$-	\$-	\$-	\$ (1)
61		Total Utility Plant in Service	\$ 832,537,625	\$ 71,754,196	\$ (4,811,583)	\$-	\$ 899,480,237

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$-				
2	394	Recycled Water Land and Land Rights					\$-				
3	395	Recycled Water Depreciable Plant					\$-				
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-				

	SCHEDULE A-1c Account 302 - Franchises and Consents									
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)					
1	None									
2										
3										
4										
5				Total	\$-					

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4	~ ^ ^			
		DISTRICT RATE BASE AND WORKING	JAS	H		
				Balance		Balance
Line		Title of Account		12/31/2024		1/1/2024
No.	Acct.	(a)		(b)		(c)
		RATE BASE		(-7		(-)
1		Utility Plant				
2		Plant in Service		899,480,237		832,537,624
3		Construction Work in Progress		69,738,294		68,156,957
4		General Office Prorate		(8,321,054)		(8,321,054)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	960,897,476	\$	892,373,527
6		Less Accumulated Depreciation				
7		Plant in Service		181,075,522		178,909,628
8		General Office Prorate		-		-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	181,075,522	\$	178,909,628
10		Less Other Reserves				
11		Deferred Income Taxes		98,234,256		95,860,099
12		Deferred Investment Tax Credit		276,467		287,999
13		Other Reserves		4,544,679		4,121,301
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	103,055,402	\$	100,269,399
15		Less Adjustments				
16		Contributions in Aid of Construction		61,118,049		58,131,288
17		Advances for Construction		9,116,913		7,811,949
18		Other	-			
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	70,234,963	\$	65,943,237
						0.000 704
20		Add Materials and Supplies	_	3,652,253		3,692,794
21		Add Working Cash (=Line 34)		12,287,295		12,287,295
22		Add General Office, Regions, District Office and CSA allocation	-	18,322,866		17,248,581
22		TOTAL DISTRICT RATE BASE		10,322,000		17,240,001
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	640,794,004	\$	580,479,933
				,,	Ţ	
		Working Cash				
24		Determination of Operational Cash Requirement	_			
24		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	_			
25 26		Purchased Power & Commodity for Resale*	_		-	
20		Meter Revenues: Bimonthly Billing				
27		Other Revenues: Flat Rate Monthly Billing	+		-	
20 29		Total Revenues (=Line 27 + Line 28)	_			
29 30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)				
30		5/24 x Line 25 x (100% - Line 30)				
32		1/24 x Line 25 x Line 30				
32 33		1/12 x Line 26				
33 34		Operational Cash Requirement ("See attached schedule")	\$	12,287,295	\$	12,287,295
54			φ	12,207,290	φ	12,207,295
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).				

	Se Accounts 250, 251, 252, 25	CHEDULE A- 53, 259 - Dep	-	nd Amortiza	ition Reserv	/es
		Account 250	Account 251 Limited-Term	Account 252 Utility Plant	Account 253	Account 259 Recycled
		Utility	Utility	Acquisition	Other	Water Utility
Line	Item	Plant	Investments	Adjustments	Property	Plant
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Balance in reserves at beginning of year	173,161,293	6,703,350	-	-	-
2	Add: Credits to reserves during year		-, -,			
3	(a) Charged to Account 503	13,360,973	203,528			
4	(b) Charged to Account 504	-	-			
5	(c) Charged to Account 505	-	-			
6	(d) Charged to Account 265	1,288,056	-			
7	(e) Charged to clearing accounts	120,840	-			
8	(f) Salvage recovered	121,122	-			
9	(g) All other credits ¹	,	_			
10	Total credits	\$ 14,890,991	\$ 203,528	\$-	\$-	\$-
11	Deduct: Debits to reserves during year	φ 14,000,001	φ 200,020	Ψ	Ψ	Ψ
12	(a) Book cost of property retired	(4,811,583)	-			
13	(b) Cost of removal	(8,117,042)	-			
14	(c) All other debits ¹	(0,111,012)				
14	Total debits	\$ (12,928,625)	- ¢	¢	¢	¢
16		\$ (12,928,025) \$ 175,123,659	\$- \$6,906,878	\$ - \$ -	\$ - \$ -	\$ - \$ -
17	Balance in reserve at end of year	\$ 175,125,059	\$ 0,900,070	φ -	- ¢	φ -
18	State method of determining depreciation ch	ordos		Composite Rate		
19	State method of determining depreciation ch	arges.		Composite Nate	,	
20						
20						
22						
23	Report the depreciation claimed in your Federation	eral Income Tay Re	eturn for the year	- \$	NOT AVAILABL	
24			stann for the year	Ψ		E BT BIOTRIOT
24	1/ General reclassifications and rate base ad	liuotmonto				
25	I/ General reclassifications and rate base ad	justments				
20						
27						
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36						
36 37						
36 37 38						
36 37 38 39						
36 37 38 39 40						
36 37 38 39 40 41						
36 37 38 39 40						

			SCHEDUL	E A-5a				
		Account 250 - Ana						
		(This schedule is to be completed	if records are maintained	showing depreciation re		3)		
			Debits to					
				Credits to	Reserves	Salvage and		
			Balance	Reserve	During Year	Cost of		Balance
			Beginning	During Year	Excl. Cost	Removal Net		End
Line		DEPRECIABLE PLANT	of Year	Excl. Salvage	Removal	(Dr.) or Cr.		of Year
No.	Acct.	(a)	(b)	(c)	(d)	(e)		(f)
1		I. SOURCE OF SUPPLY PLANT	(10.10-)	(22.12.1)				(= (+ (+))
2	311	Structures and Improvements	(48,427)	(23,184)	-		\$	(71,611)
3	312	Collecting and Impounding Reservoirs	45,689	(1,996)	-	-	\$	43,693
4	313	Lake, river and Other Intakes	-	-	-	-	\$	-
5	314	Springs and Tunnels	-	-	-	-	\$	-
6	315	Wells	(5,062,579)	(556,921)	-	-	\$	(5,619,500)
7	316	Supply Mains	(2,535,648)	(165,104)	-	103,722	\$	(2,597,030)
8	317	Other Source of Supply Plant	(36,467)	-	-	-	\$	(36,467)
9		Total Source of Supply Plant	\$ (7,637,432)	\$ (747,204)	\$-	\$ 103,722	\$	(8,280,915)
10								
11		II. PUMPING PLANT	(0.000 755)	(004.000)			¢	(0.700.4.4-)
12	321	Structures and Improvements	(2,636,799)	(221,033)	2,721	71,999	\$	(2,783,112)
13	322	Boiler Plant Equipment	-	-	-	-	\$	-
14	323	Other Power Production Equipment	-	-	-	-	\$	-
15	324	Pumping Equipment	(11,805,909)	(1,379,639)	144,838	117,831	\$	(12,922,878)
16	325	Other Pumping Plant	(2,810,304)	(579,011)	-	6,754	\$	(3,382,560)
17		Total Pumping Plant	\$ (17,253,011)	\$ (2,179,682)	\$ 147,559	\$ 196,584	\$	(19,088,551)
18								
19	004	III. WATER TREATMENT PLANT	(0.540.044)	(000.450)		00.400	•	(0.700.000)
20	331	Structures and Improvements	(2,519,311)	(296,456)	-	29,469	\$	(2,786,299)
21 22	332	Water Treatment Equipment Total Water Treatment Plant	(11,434,876) \$ (13,954,187)	(1,472,188) \$ (1,768,644)	65,890	233,814	\$ \$	(12,607,360) (15,393,659)
		Total Water Treatment Plant	۵ (۱۵,954,167)	۵ (1,700,044)	\$ 65,890	\$ 263,282	Þ	(15,393,059)
23		NY TRANG AND DIGT DI ANT						
24	341	IV. TRANS. AND DIST. PLANT	(253,488)	(60.050)		(182)	¢	(245.020)
25 26	341	Structures and Improvements Reservoirs and Tanks	(4,899,978)	(62,258) (475,432)	67,559	639,595		(315,928) (4,668,256)
20							\$	
27	343 344	Transmission and Distribution Mains Fire Mains	(81,047,631) (1,018,494)	(5,072,452) (251,290)	1,599,247 29,858	1,507,898 53,606	\$ \$	(83,012,938) (1,186,319)
20	344	Services	(1,018,494)	(1,854,012)	29,858	3,528,781	ֆ \$	(17,758,426)
30	345	Meters	(19,932,084)	(1,791,253)	1,474,519	1,050,923	э \$	(19,197,895)
30	340	Meters Meter Installations	(19,932,064)	(1,791,253)	1,474,519	1,050,923	э \$	(19,197,695)
32	347	Hydrants	(10,222,495)	(941,404)	548,940	484,634	э \$	(10,130,324)
33	349	Other Transmission and Distribution Plant	(10,222,493)	(14,701)	540,940	404,034	\$	(668,671)
34	349	Total Transmission and Distribution Plant	\$ (138,206,323)		\$ 4,465,112	\$ 7,265,255	\$	(136,938,758)
35			ψ (130,200,323)		φ 4,400,112	φ 1,200,200	Ψ	(150,350,750)
35		V. GENERAL PLANT					-	
30	371	Structures and Improvements	1,798,697	(106,733)	28.440	207,506	\$	1,927,909
38	371	Office Furniture and Equipment	(651,358)	(106,733)	20,440	207,506	ֆ \$	(756.279)
39	372	Transportation Equipment	(1,552,540)	(104,945)	104,583	(40,736)		(1,609,533)
40	373	Stores Equipment	(1,002,040)	(120,040)	104,363	(40,736)	ֆ \$	(1,009,000)
40	374	Laboratory Equipment	1,607	(124)	-	-	ֆ \$	- 1.483
41	375	Communication Equipment	(17,827)	(124)	-	-	ֆ \$	(17,762)
42	370	Power Operated Equipment	(576,393)	(2,993)	-	-	э \$	(579,386)
43	378	Tools, Shop and Garage Equipment	(717,039)	(76,649)	-	283	ֆ \$	(793,405)
44	370	Other General Plant	(16,869)	5,528	-	- 203	э \$	(11,341)
45	390	Other Tangible Property	(10,009)	5,526	-	-	ֆ \$	(11,341)
40	390	Water Plant Purchased	5,621,381	795,155	-	-	э \$	6,416,536
47	531	Total General Plant	\$ 3,889,660	\$ 388,464	\$ 133,022	\$ 167.077	э \$	4,578,223
40		Total	\$ (173,161,293)					(175,123,659)
73		ισται	ψ (113,101,293)	ψ (14,708,009)	ψ -,011,000	ψ 1,990,920	φ	(110,120,009)

		SCHEDUL Account 501 - Opera		Revenues		
Line No.	Acct.	ACCOUNT t. (a)		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES		()		
2	601	Metered Sales to General Customers				
3		601-1.1 Residential Sales		71,639,860	76,162,016	\$ (4,522,156)
4		601-1.2 Metered Sales Low Income Discount (Debit)		(4,599,672)	(3,735,645)	\$ (864,027)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		4,670,699	3,790,402	
6		601-2 Commercial Sales		91,496,889	93,086,732	\$ (1,589,843)
7		601-3 Industrial Sales		2,311,817	2,165,160	\$ 146,657
8		601-4 Sales to Public Authorities		7,178,667	6,996,494	
9		Sub-total	\$	172,698,260	\$ 178,465,159	\$ (5,766,899)
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		-	-	\$-
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$-
14		602-2 Commericial Sales		-	-	\$-
15		602-3 Industrial Sales		-	-	\$-
16 17		602-4 Sales to Public Authorities Sub-total	¢	-	-	\$- \$-
			\$	-	\$-	، -
18	603	Sales to Irrigation Customers		0.000.101		(107.0.(7)
19		603.1 Metered sales		2,999,104	3,426,121	\$ (427,017)
20 21		603.2 Flat Rate Sales Sub-total	¢	-	¢ 0.406.404	\$- \$(427,017)
			\$	2,999,104	\$ 3,426,121	
22	604	Private Fire Protection Service		1,061,921	1,310,273	\$ (248,352)
23	605	Public Fire Protection Service		-	-	
24	606	Sales to Other Water Utilities for Resale		-	-	> -
25 26	607 608	Sales to Governmental Agencies by Contracts		69,317	89,729	\$ (20,412)
26	608	Other Sales or Service		- (111,012)	- (57,651)	\$
28	009	Sub-total	\$	1,020,226	\$ 1,342,351	\$ (322,125)
-				, ,	. , ,	
29		Total Water Service Revenues	\$	176,717,590	\$ 183,233,631	\$ (6,516,041)
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		2,644	17,956	\$ (15,312)
32	611	Miscellaneous Service Revenues		553,481	634,239	\$ (80,758)
33	612	Rent from Water Property		4,874	3,011	\$ 1,863
34	613	Interdepartmental Rents		-	-	\$ -
35	614	Other Water Revenues		(132,670)	(219,942)	
36	615	Recycled Water Revenues	¢	1,431,966	1,222,537	\$ 209,429 \$ 202,404
37	504	Total Other Water Revenues	\$	1,860,295	\$ 1,657,801	\$ 202,494
38	501	Total operating revenues	\$	178,577,885	\$ 184,891,432	\$ (6,313,547)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

		SCHEDULE B Account 502 - Operating Expenses - For C			Δ	B and C Wa	tar I Itilitias		
		Respondent should use the group of accourt							
			С	las	s	Amount Current	Amount Preceding	S	Net Change During Year how Decrease
Line No.	Acct.	Account (a)	_	в		Year	Year	"	n (Parenthesis)
1	ACCI.		А	Б	C	(b)	(c)		(d)
2		Operation							
3	701	Operation supervision and engineering	A	В		88.814	68.209	\$	20.605
4		Operation supervision, labor and expenses	^	Б	С	00,014	00,209	\$	20,003
5		Operation labor and expenses	A	В		172	-	\$	172
6		Miscellaneous expenses	Â	0		29	2,980		(2,951)
7		Purchased water including MCBA/supply cost balancing accounts	A	В	С	35,512,252	44,785,359	\$	(9,273,107)
8	101	Maintenance			Ŭ	00,012,202	11,100,000	Ť.	(0,210,101)
9	706	Maintenance supervision and engineering	Α	В		-	-	\$	-
10		Maintenance of structures and facilities		_	С		-	\$	-
11		Maintenance of structures and improvements	Α	В	-	-	170	\$	(170)
12		Maintenance of collect and impound reservoirs	Α			220	1.129	\$	(909)
13		Maintenance of source of supply facilities		В			, -	\$	
14		Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16	711	Maintenance of wells	Α			32,139	166,527	\$	(134,388)
17	712	Maintenance of supply mains	Α			70,294	95,061	\$	(24,767)
18	713	Maintenance of other source of supply plant	Α	В		-	306	\$	(306)
19		Total source of supply expense				\$ 35,703,920	\$ 45,119,741	\$	(9,415,821)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		-	-	\$	-
23	721	Operation supervision labor and expense			С		-	\$	-
24		Power production labor and expenses	Α			-	-	\$	-
25	722	Power production labor, expenses and fuel		В			-	\$	-
26		Fuel for power production	Α			-	-	\$	-
27		Pumping labor and expenses	Α	В		511,516	491,308	\$	20,208
28		Miscellaneous expenses	Α			232,331	297,986	\$	(65,655)
29	726	Fuel or power purchased for pumping	А	В	С	3,904,343	3,475,856	\$	428,487
30		Maintenance							
31		Maintenance supervision and engineering	А	В		-	-	\$	-
32	729	Maintenance of structures and equipment			С		-	\$	-
33		Maintenance of structures and improvements	А	В		41,946	14,470	\$	27,476
34		Maintenance of power production equipment	А	В		-	-	\$	-
35		Maintenance of power pumping equipment	А	В		448,761	490,226	\$	(41,465)
36	733	Maintenance of other pumping plant	А	В		-	-	\$	-
37		Total pumping expenses				\$ 5,138,897	\$ 4,769,846	\$	369,051

SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current	Amount Preceding	C	let Change Juring Year ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	В		-	268	\$	(268)
41	741	Operation supervision, labor and expenses			С		-	\$	-
42	742	Operation labor and expenses	А			643,871	1,158,049	\$	(514,178)
43	743	Miscellaneous expenses	А	В		164,803	138,958	\$	25,845
44	744	Chemicals and filtering materials	А	В		1,124,565	1,067,109	\$	57,456
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В		(1)	786	\$	(787)
47	746	Maintenance of structures and equipment			С		-	\$	-
48	747	Maintenance of structures and improvements	А	В		8,377	25,015	\$	(16,638)
49	748	Maintenance of water treatment equipment	А	В		8,590	74,248	\$	(65,658)
50		Total water treatment expenses				\$ 1,950,205	\$ 2,464,433	\$	(514,228)
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		356,650	351,496	\$	5,154
54	751	Operation supervision, labor and expenses			С		-	\$	-
55	752	Storage facilities expenses	А			156	-	\$	156
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	А			173,701	335,905	\$	(162,204)
58	754	Meter expenses	А			420,998	559,606	\$	(138,608)
59	755	Customer installations expenses	А			88,605	106,150	\$	(17,545)
60	756	Miscellaneous expenses	А			952,107	976,245	\$	(24,138)
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		122,898	136,782	\$	(13,884)
63	758	Maintenance of structures and plant			С		-	\$	-
64	759	Maintenance of structures and improvements	А	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	А	В		(1)	584	\$	(585)
66	761	Maintenance of trans. and distribution mains	А			764,317	1,339,740	\$	(575,423)
67	761	Maintenance of mains		В			-	\$	-
68	762	Maintenance of fire mains	А			-	-	\$	-
69	763	Maintenance of services	А			510,969	580,931	\$	(69,962)
70	763	Maintenance of other trans. and distribution plant		В			-	\$	-
71	764	Maintenance of meters	А			217,102	220,319	\$	(3,217)
72	765	Maintenance of hydrants	А			522,150	234,440	\$	287,710
73	766	Maintenance of miscellaneous plant	А			-	-	\$	-
74		Total transmission and distribution expenses				\$ 4,129,652	\$ 4,842,198	\$	(712,546)

Line No. Au 75 76 77 7 78 7 79 7 80 7 80 7 81 7 82 7 83 7	Acct. 790 771 771 772 773 773 774	Account Account (a) V. CUSTOMER ACCOUNT EXPENSES Operation Transferred Customer Expenses Supervision Superv., meter read., other customer acct expenses Meter reading expenses Customer records and collection expenses	o of	Clas	cour				s Amount Preceding		JEC) Net Change During Year now Decrease
No. Addition 75 76 77 7 78 7 79 7 80 7 81 7 82 7 83 7 84 7	790 771 771 772 773 773 774	(a) V. CUSTOMER ACCOUNT EXPENSES Operation Transferred Customer Expenses Supervision Superv., meter read., other customer acct expenses Meter reading expenses	A				Current		Preceding	I	During Year
No. Addition 75 76 77 7 78 7 79 7 80 7 81 7 82 7 83 7 84 7	790 771 771 772 773 773 774	(a) V. CUSTOMER ACCOUNT EXPENSES Operation Transferred Customer Expenses Supervision Superv., meter read., other customer acct expenses Meter reading expenses		В	с		Year				
75 76 77 7 78 7 79 7 80 7 81 7 82 7 83 7 84 7	790 771 771 772 773 773 774	V. CUSTOMER ACCOUNT EXPENSES Operation Transferred Customer Expenses Supervision Superv., meter read., other customer acct expenses Meter reading expenses		В	C				Year	in	n (Parenthesis)
76 77 7 78 7 79 7 80 7 81 7 82 7 83 7 84 7	771 771 772 773 773 774	Operation Transferred Customer Expenses Supervision Superv., meter read., other customer acct expenses Meter reading expenses	A				(b)		(c)		(d)
77 7 78 7 79 7 80 7 81 7 82 7 83 7 84 7	771 771 772 773 773 774	Transferred Customer Expenses Supervision Superv., meter read., other customer acct expenses Meter reading expenses	A								
78 7 79 7 80 7 81 7 82 7 83 7 84 7	771 771 772 773 773 774	Supervision Superv., meter read., other customer acct expenses Meter reading expenses	A				2,464,987		2,212,588	\$	252,399
79 7 80 7 81 7 82 7 83 7 84 7	771 772 773 773 774	Superv., meter read., other customer acct expenses Meter reading expenses	<u> </u>	В			40,611		48,754	\$	(8,143)
80 7 81 7 82 7 83 7 84 7	772 773 773 774	Meter reading expenses			С		10,011		10,101	\$	- (0,110)
81 7 82 7 83 7 84 7	773 773 774		A	В	-		1,119,478		983,218	\$	136,260
83 7 84 7	773 774		Α				18,610		(713)	\$	19,323
84 7		Customer records and accounts expenses		В			,		-	\$	-
-	775	Miscellaneous customer accounts expenses	Α				331,321		283,396	\$	47,925
85	115	Uncollectible accounts	Α	В	С		627,383		304,506	\$	322,877
<u> </u>		Total customer account expenses				\$	4,602,390	\$	3,831,749	\$	770,641
86		VI. SALES EXPENSES									
87		Operation									
		Supervision	Α	В			-		-	\$	-
		Sales expenses			С				-	\$	-
		Demonstrating selling expenses	A				2,736		4,410	\$	(1,674)
		Advertising expenses	A				8,278		-	\$	8,278
		Miscellaneous, jobbing and contract work	A				-		-	\$	-
93 7 94	785	Merchandising, jobbing and contract work	A			¢	-	¢	-	\$ \$	-
94 95		Total sales expenses VII. RECYCLED WATER EXPENSES				\$	11,014	\$	4,410	\$	6,604
95		Operation and Maintenance									
		Recycled water operation and maint. expenses					949,894		626,718	\$	323,176
98	100	Total recycled water expenses				\$	949,894	\$	626,718	\$	323,176
99		VIII. ADMIN. AND GENERAL EXPENSES				Ψ	010,001	Ψ	020,110	Ψ	020,110
100		Operation									
101 7	790	Allocation of A&G Expenses					23,433,264		20,983,215	\$	2,450,049
102 7		Administrative and general salaries	Α	В	С		473,375		385,201	\$	88,174
103 7	792	Office supplies and other expenses	Α	В	С		568,958		601,701	\$	(32,743)
104 7	793	Property insurance	Α				-		-	\$	-
		Property insurance, injuries and damages		В	С				-	\$	-
		Injuries and damages	Α				386,844		335,412	\$	51,432
		Employees' pensions and benefits	A	В	С		1,744,895		1,716,206	\$	28,689
		Franchise requirements	A	В	С		8,431		4,769	\$	3,662
		Regulatory commission expenses	A	В	С		-		-	\$	-
		Outside services employed	A				67,338		84,407	\$	(17,069)
		Miscellaneous other general expenses		В					-	\$	-
		Miscellaneous other general operation expenses Miscellaneous general expenses	A		С	<u> </u>	1,315		- 4,356	\$ \$	- (3,041)
113 7	199	Miscellaneous general expenses Maintenance					1,315		4,000	φ	(3,041)
	805	Maintenance of general plant	A	В	C		50,206		- 80,398	\$	(30,192)
116	303	Total administrative and general expenses	⊢		-	\$	26,734,626	\$	24,195,665	\$	2,538,961
117		XI. MISCELLANEOUS	-			Ψ	20,104,020	Ψ	21,100,000	Ψ	2,000,001
	810	Customer Surcharges (1)	-			-	2,644		17,956	\$	(15,312)
		Rents	A	В	С		115,862		103,648	\$	12,214
		Administrative expenses transferred - Cr.	A	_	C	-				\$	
		Duplicate charges - Cr.	A						-	\$	-
121 0		Total miscellaneous	۱			\$	118,506	\$	121,604	\$	(3,098)
123		Total operating expenses				\$	79,339,104	\$	85,976,364	\$	(6,637,260)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

				ULE B-4			
	Account	<u>, 0 i</u>	- Laxes	Charged Duri			
						TAXES CHARGED	
			Total Taxes		utility department where a		
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(C)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	5,668,487	5,668,487			
2	CA corp franchise taxes ("CCFT")(current)	\$	2,720,248	2,720,248			
3	Property taxes	\$	6,422,501	6,422,501			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	439,103	439,103			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	561,030	561,030			
8	Payroll taxes	\$	376,129	376,129			
9	Franchise taxes including licenses & filing fees	\$	2,314,835	2,314,835			
10	Groundwater production assessments (pump taxes)	\$	12,158,711	12,158,711			
11		\$	-	-			
12		\$	-	-			
13		\$	-	-			
14	Total	\$	30,661,045	\$ 30,661,045	\$-	\$-	\$-

		S	ources (-	HEDUL oly and	.E D-1 I Water De	velope	d		
		STREAMS				FLOW IN	(unit)	2	Annual	
		From Stream			_				Quantities	
Line	Diverted inte*	or Creek	Locati			iority Right		sions	Diverted (Unit) ²	Dementre
No.	Diverted into*	(Name)	Diversio	n Point	Claim	Capacity	Max.	Min.	"None"	Remarks
2									None	
3										
4										
			WE	ELLS	l				Annual	
							Pum	ping	Quantities	
Line	At Plant					¹ Depth to	Сар	acity	Pumped	
No.	(Name or Number)	Location	Number	Dimensi	ions	Water		.(Unit) ²	(Unit) ²	Remarks
6 7	"REFER TO ATTAC	HED SCHEDUL	<u>_E"</u>							
8										
9										
10										
	TUNNE	LS AND SPRIN	IGS			FLOW			Annual Quantities	
Line	Designation	Location	Number				Maximum Minimum		Used (Unit) ²	Remarks
No.	Designation	Location	NU	mber		laximum	IVIITI	mum	"None"	Remarks
12									Hono	
13										
14 15										
10		I								
				Purchase	ed Wate	r for Resale				
16	Purchased from	011 (0 11				= 110				
		City of Cerritos City of Cerritos				5,116 2,375				
		Central Basin I				2,894,807				
		Central Basin I		vcled		127,232				
		West Basin M				<u>5,591,530</u> 173,994				
		City of South G		eu		1,529				
		City of Downey				1				
								.2		
17 18	Annual quantities put	rchased				8,796,584	(Unit cho	sen) ²	CCF	
10										
	* State ditch, pipe line, reserv	oir, etc., with name, if	any.							
	1 Average depth to water surf									
	2 The quantity unit in establish use the thousand gallon or		-	-						
	minute, in gallons per day,					ounts is expressed in	cubic leet per a	econd, in ga	ions per	
			Desc	-	IEDUL of Sto	.E D-2 rage Facili	ties			
Line No.	Туре		Number		ombined	Capacity Acre Feet)			Remarks	
1	A. Collecting reservo	birs	Hambol	,08			"REFER	ΤΟ ΑΤΤΑ	CHED SCHEDUI	_E"
2	Concrete									
3	Earth									
4	Wood B. Distribution reser	voirs					1			
6	Concrete									
7	Earth									
8 9	Wood C. Tanks						-			
10	C. Tanks Wood									
11	Metal									
12	Concrete									
13	Total		-			-				

Golden State Water Company Metropolitan Schedule D-1 - Wells Attachment

					Well		Design	
			Depth to	2020 Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Metro (Region 2)	219 - Artesia	Centralia Well 6	40.0	59	1180	18	2000	
Metro (Region 2)	219 - Artesia	Centralia Well 7	82.0	1,786	1395	20	2000	
Metro (Region 2)	219 - Artesia	Hawaiian Well 1	51.0	202	822	12 & 16	600	
Metro (Region 2)	219 - Artesia	Juan Well 4	65.0	601	730	18	840	
Metro (Region 2)	219 - Artesia	Massinger Well 1	31.0	0.0	885	16	0	To be Destroyed
Metro (Region 2)	219 - Artesia	Roseton Well 1	81.0	1,063	1026	16	720	
Metro (Region 2)	219 - Artesia	Roseton Well 2	72.0	727	970	18	1100	
Metro (Region 2)	220 - Norwalk	Dace Well 2	98.0	565	1440	18	2000	
Metro (Region 2)	220 - Norwalk	Imperial Well 1	84	0	314	12	0	To be Destroyed
Metro (Region 2)	220 - Norwalk	Imperial Well 2	85.0	1,012	399	12	550	
Metro (Region 2)	220 - Norwalk	Imperial Well 3	85	278	890	16	550	
Metro (Region 2)	220 - Norwalk	Pioneer 1 Well 1	99.0	27	237	14	600	
Metro (Region 2)	220 - Norwalk	Pioneer 1 Well 2	97	0	565	14	0	Out of Service
Metro (Region 2)	220 - Norwalk	Pioneer 3 Well 3	85.0	236	252	14	600	
Metro (Region 2)	220 - Norwalk	Studebaker Well 3	93.5	844	387	18	1000	
Metro (Region 2)	227 - Bell-Bell Gardens	Bissell Well 2	158.3	49	1300	16	1000	
Metro (Region 2)	227 - Bell-Bell Gardens	Bissell Well 3	157.3	489	1130	20	2000	
Metro (Region 2)	227 - Bell-Bell Gardens	Clara Well 2	92.9	1,400	1580	18	1050	
Metro (Region 2)	227 - Bell-Bell Gardens	Gage Well 3	114.0	0	595	14	0	2 Destroyed, 3 Under Const.
Metro (Region 2)	227 - Bell-Bell Gardens	Otis Well 3	191.3	976	1580	18	1000	
Metro (Region 2)	227 - Bell-Bell Gardens	Watson Well 1	191.8	621	490	16	600	
Metro (Region 2)	228 - Florence Graham	Converse Well 1	172.0	429	920	18	450	
Metro (Region 2)	228 - Florence Graham	Converse Well 2	189.0	864	1564	12 & 14	550	
Metro (Region 2)	228 - Florence Graham	Goodyear Well 4	177.0	0	700	16	0	OOS due to water quality
Metro (Region 2)	228 - Florence Graham	Miramonte Well 4	161.0	0	1585	16	0	1 Destroyed, 4 Under Const.
Metro (Region 2)	228 - Florence Graham	Miramonte Well 2	147.5	0	1100	16	0	OOS due to water quality
Metro (Region 2)	228 - Florence Graham	Miramonte Well 3	150.0	0	1096	16	0	OOS due to water quality
Metro (Region 2)	228 - Florence Graham	Nadeau Well 3	145.5	695	700	16	500	
Metro (Region 2)	229 - Hollydale	Century Well 1	55.0	35.0	750	10	400	
Metro (Region 2)	229 - Hollydale	McKinley Well 3	69.0	640	700	14	800	
Metro (Region 2)	230 - Willowbrook	Willowbrook Well 4	100.0	57	321	14	0	1 Destroyed, 4 Under Const.
Metro (Region 2)	230 - Willowbrook	Willowbrook Well 3	109.0	800	352	16	925	
Metro (Region 2)	236 - Culver City	Charnock Well 10		0	450	16		Out of Service
Metro (Region 2)	236 - Culver City	Sentney Well 8	75.1	0	425	16	700	Standby
Metro (Region 2)	250 - Southwest	129th St Well 2	112.0	1,520	840	18	1250	
Metro (Region 2)	250 - Southwest	Ballona Well 4	92.4	315	405	18	700	
Metro (Region 2)	250 - Southwest	Ballona Well 5	41.6	566	430	18	800	
Metro (Region 2)	250 - Southwest	Belhaven Well 3	118.0	1,353	831	16	950	
Metro (Region 2)	250 - Southwest	Belhaven Well 4	46.0	1619	810	18	1200	
Metro (Region 2)	250 - Southwest	Compton-Doty Well 1	48.3	1	502	16	600	
Metro (Region 2)	250 - Southwest	Dalton Well 1	71.0	982	700	16	800	
Metro (Region 2)	250 - Southwest	Dalton Well 2	55.0	3,206	790	18	2500	
Metro (Region 2)	250 - Southwest	Doty Well 1	65.1	943	470	16	700	
Metro (Region 2)	250 - Southwest	Doty Well 2	124.0	628	470	18	1000	
Metro (Region 2)	250 - Southwest	Goldmedal Well 1	107.0	2	700	18	1000	
Metro (Region 2)	250 - Southwest	Southern Well 5	106.0	1,371	730	18	900	
Metro (Region 2)	250 - Southwest	Southern Well 6	39.0	1,182	590	18	1100	

Golden State Water Company Metropolitan Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
Metro (Region 2)	219 - Artesia	Centralia Reservoir	0.750	Ground	Steel	
Metro (Region 2)	220 - Norwalk	Imperial Reservoir	1.500	Ground	Steel	
Metro (Region 2)	220 - Norwalk	Meyer Reservoir	0.750	Ground	Steel	
Metro (Region 2)	227 - Bell-Bell Gardens	Bissell Reservoir - West	0.500	Ground	Steel	
Metro (Region 2)	227 - Bell-Bell Gardens	Bissell Reservoir - East	1.000	Ground	Steel	
Metro (Region 2)	227 - Bell-Bell Gardens	Watson Reservoir	0.500	Ground	Steel	
Metro (Region 2)	228 - Florence Graham	Converse Forebay	0.500	Ground	Steel	
Metro (Region 2)	228 - Florence Graham	Hampshire Reservoir	0.250	Ground	Concrete	
Metro (Region 2)	229 - Hollydale	Coolidge Reservoir	0.750	Ground	Steel	
Metro (Region 2)	230 - Willowbrook	Willowbrook Reservoir 1 (North)	0.400	Ground	Steel	
Metro (Region 2)	230 - Willowbrook	Willowbrook Reservoir 2 (South)	0.400	Ground	Steel	
Metro (Region 2)	236 - Culver City	Baldwin Hills West Reservoir	1.000	Ground	Steel	
Metro (Region 2)	236 - Culver City	Baldwin Hills East Reservoir	1.000	Ground	Steel	
Metro (Region 2)	236 - Culver City	Charnock Reservoir	1.000	Ground	Concrete	Out of Service
Metro (Region 2)	236 - Culver City	Charnock Forebay	0.100	Ground	Concrete	Out of Service
Metro (Region 2)	236 - Culver City	Perham Reservoir	0.200	Ground	Steel	
Metro (Region 2)	236 - Culver City	Sentney Reservoir	0.500	Ground	Steel	
Metro (Region 2)	250 - Southwest	Athens Reservoir	1.500	Ground	Steel	
Metro (Region 2)	250 - Southwest	Budlong North Reservoir	1.500	Ground	Steel	
Metro (Region 2)	250 - Southwest	Budlong South Reservoir	1.500	Ground	Steel	
Metro (Region 2)	250 - Southwest	Chadron Reservoir	1.500	Ground	Steel	
Metro (Region 2)	250 - Southwest	Gardena Heights Reservoir	1.500	Ground	Steel	
Metro (Region 2)	250 - Southwest	Goldmedal Reservoir	1.500	Ground	Steel	
Metro (Region 2)	250 - Southwest	Wadsworth Reservoir	1.000	Ground	Steel	
Metro (Region 2)	250 - Southwest	Yukon Reservoir	1.000	Ground	Concrete	

	Г	Descriptio	on of Tra	SCHE	-		-	tribu	ition	Fac	ilities			
	A. LEN	- IGTH OF DITC	HES, FLUME	ES AND LINE	ED CON		S IN M	1ILES F	FOR VA			ITIE	S	
	Сар	acities in Cub	IC Feet Per	Second or	Miner's	s Inche	es (Si	tate W	/hich)_					
Line No.		0.4.5	0 1 40		~	04.4-			40		t. 50	,	-4 +- 75	70 1 400
	Ditch	0 to 5	6 to 10	11 to	20	21 to	30	311	to 40	41	to 50	t	51 to 75	76 to 100
	Flume													
3	Lined conduit													
4														
5	Total		-	-	-		-		-		-		-	-
Line		OF DITCHES, acities in Cub								S CA	PACITIES	6 - Co 	ontinued	Total
No.		101 to 200	201 to 3	00 301 to	400 4	401 to	500	501 t	o 750	751	to 1000	0	ver 1000	All Lengths
6 7	Ditch Flume													-
8	Lined conduit													-
9	L.I.Su Conduit													
10	Total		-	-	-		-		-		-		-	-
Line	B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING													
No.		1	2	2 1/2	3			4	5		6		8	10
	Cast Iron	108	417	-		529	225	,279		-	385,1		264,732	36,014
	Cement Lined Steel	-	-	-		-		-		-	1	93	32	-
	Concrete Copper	- 307	- 108	-		-		-		-		-	-	-
	Steel		3,857	-		219	6	.914			4,9	-	10,217	1,979
	Asbestos Cement	-	261	-		-		,461		-	514,9		516,446	123,648
	Ductile Iron	147	117	-		-		,218		-	33,7		803,403	13,619
	HDPE	-	-	-		-		203		-		-	-	-
	PVC	32	10	-		6	8	,676		-	44,1	04	723,648	14,146
20														
21 22	Total	595	4,769	-		753	365	,751		-	983,0)71	2,318,478	189,407
	B. FOOTAG	ES OF PIPE B	Y INSIDE DI	AMETERS I	N INCH	IES - N	IOT IN	ICLUD	ING SE	RVIC				
Line													Sizes (Sizes)	Total
No.		12	14	16	18	, I	2	0	24	ŀ	(Sp 1 1/2		3 1/2	All Sizes
	Cast Iron	68,430	8,445	5,402		51	2	-		350	,2			994,879
	Cement Lined Steel	3,768	12,514	30,061		-		-		-				46,568
25	Concrete	-	-	20		-		-		-				20
	Copper	-	-	-		-		-		-				415
	Steel	17,099	9,177	12,021	2,	,915		10	2	298	1	39	256	
	Asbestos Cement	231,457	9,411	7,955		-		-		-				1,522,585
	Ductile Iron HDPE	394,970	854	41,650	1,	,714		88		-				1,296,549 203
	PVC	- 112,427	764	10,359		-		-		-				914,172
32		112,721	, , , ,	10,000		-				_				
33														-
34	Total	828,150	41,164	107,467	4,	,680		98	6	649	1	39	256	4,845,426

SCHEDULE D-4 Number of Active Service Connections										
	Metered	- Dec 31	Flat Rate	- Dec 31						
	Prior	Current	Prior	Current						
Classification	Year	Year	Year	Year						
Residential	75,231	75,364	-	-						
Commercial	25,695	25,719	-	-						
Industrial	217	211	-	-						
Public authorities	594	585	-	-						
Irrigation	702	723	-	-						
Other	-	-	-	-						
Contract	53	55	-	-						
Subtotal	102,492	102,657	-	-						
Private fire connections	-	-	2,238	2,248						
Public fire hydrants	-	-	-	-						
Total *	102,492	102,657	2,238	2,248						

* Data run as of 1/2/2025 and 1/2/2024, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	83,819	
3/4 - in	1,189	53,049
1 - in	13,997	41,321
1 1/2 - in	2,938	880
2 - in	4,003	6,766
3 - in	422	312
4 - in	144	1,011
6 - in	58	760
8 - in	22	700
Other	5	106
Total *	106,597	104,905

* Data run as of 12/31/2024 for meters and 1/2/2025 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103: 1. New, after being received . . . 2,555 2. Used, before repair 20 796 3. Used, after repair 4. Found fast, requiring billing adjustment B. Number of Meters in Service Since Last Test 106,646 1. Ten years or less 2. More than 10, but less than 15 years 48 3. More than 15 years 250

of Service			Du	ring Current Yea	ar			
	January	February	March	April	May	June	July	Subtota
Residential	586,956	576,014	508,630	536,385	586,641	709,133	690,456	4,194,
Commercial	836,540	841,636	762,937	794,880	828,221	919,802	888,184	5,872,
Industrial	22,642	23,482	20,916	24,244	25,091	24,255	22,626	163,
Public authorities	52,497	38,046	25,426	40,055	52,591	75,774	79,130	363,
Irrigation	18,014	11,434	9,443	15,353	21,456	30,135	30,072	135,
Other	31	65	82	409	80	125	184	
Contract	10,422	8,116	1,760	10,027	20,571	24,351	39,225	114
Total	1,527,102	1,498,793	1,329,194	1,421,353	1,534,651	1,783,575	1,749,877	10,844
Classification			Du	ring Current Yea	ar			Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
of Service Residential	August 732,663	September 766,666	October 628,760	November 651,030	December 621,038	Subtotal 3,400,157	Total 7,594,372	
Residential	-							7,409
Residential	732,663	766,666	628,760	651,030	621,038	3,400,157	7,594,372	7,409 10,217
Residential Commercial Industrial	732,663 946,449	766,666 1,005,503	628,760 858,708	651,030 877,171	621,038 863,304	3,400,157 4,551,135	7,594,372 10,423,335	7,409 10,217 264
Residential Commercial	732,663 946,449 25,237	766,666 1,005,503 31,001	628,760 858,708 27,457	651,030 877,171 21,522	621,038 863,304 20,420	3,400,157 4,551,135 125,637	7,594,372 10,423,335 288,893	Prior Ye 7,409, 10,217, 264, 779, 279,
Residential Commercial Industrial Public authorities	732,663 946,449 25,237 96,650	766,666 1,005,503 31,001 89,211	628,760 858,708 27,457 111,954	651,030 877,171 21,522 85,252	621,038 863,304 20,420 63,109	3,400,157 4,551,135 125,637 446,176	7,594,372 10,423,335 288,893 809,695	7,409, 10,217, 264, 779,
Residential Commercial Industrial Public authorities Irrigation	732,663 946,449 25,237 96,650 34,342	766,666 1,005,503 31,001 89,211 41,893	628,760 858,708 27,457 111,954 31,042	651,030 877,171 21,522 85,252 29,337	621,038 863,304 20,420 63,109 25,687	3,400,157 4,551,135 125,637 446,176 162,301	7,594,372 10,423,335 288,893 809,695 298,208	7,409 10,217 264 779 279

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 3,652,253
100-3	Construction Work in Progress	\$ 69,738,294
241	Advances for Construction	\$ 9,116,913
265	Contributions in Aid of Construction	\$ 61,118,049

		ARATION]					
(PLEASE VE	RIFY THAT ALL SCHEDULES AR	E ACCURATE AND COMPLETE BEFORE SIGNING)						
I, the undersigned	G	ladys Farrow						
		ict Manager or Equivalent (Please Print)						
of		polita nDistrict						
	Name of	District						
of	Golden State Water Company							
	Name of Utility							
		ite 000 0an Dimes 04 04770						
at	12 S. 2011 Table 1	uite 220 San Dimas CA 91773	_					
	Address	s of District Office						
under penalty of p	erjury do declare that this report ha	s been prepared by me, or under my direction, from the						
Vice Presid	lent - Finance, Treasurer and	Hu ha M land						
	Assistant Secretary	pump (. Junos						
	Title (Please Print)	Signature						
	909 394-3600	May 27, 2025						
	Telephone Number	Date						

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