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2024 ANNUAL REPORT OF DISTRICT WATER SYSTEM OPERATIONS OF

	(NAME OI	F CORPORAT	ION)	
Name of District:	San Gabriel Valley	Location:	Arcadia,	Los Angeles
		_	(TOWN OR CITY)	(COUNTY)

Golden State Water Company

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

TABLE OF CONTENTS

	Page
Instructions	3
Schedule A-1a - Account 100.1 - Utility Plant in Service	4-5
Schedule A-1b - Account 101 - Recycled Water Utility Plant	5
Schedule A-1c - Account 302 - Franchises and Consents	5
Schedule A-4 - District Rate Base and Working Cash	6
Schedule A-5 - Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves	7
Schedule A-5a - Account 250 - Analysis of Entries in Depreciation Reserve	8
Schedule B-1 - Account 501 - Operating Revenues	9
Schedule B-2 - Account 502 - Operating Expenses - For Class A, B, and C Water Utilities	10-12
Schedule B-4 - Account 507 - Taxes Charged During Year	13
Schedule D-1 - Sources of Supply and Water Developed	14
Schedule D-2 - Description of Storage Facilities	14
Schedule D-3 - Description of Transmission and Distribution Facilities	15
Schedule D-4 - Number of Active Service Connections	16
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	16
Schedule D-6 - Meter Testing Data	16
Schedule D-7 - Water Delivered to Metered Customers by Months and Years	17
End of Year Balances in Selected Accounts	18
Declaration	19
Index	20

GENERAL INSTRUCTIONS

- 1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
- 2. If an electronic copy cannot be filed, provide two signed hard copies by post to:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Retirements) Balance Additions Other Debits Balance Line Title of Account Beg of Year **During Year During Year** or (Credits) End of Year No. (b) (c) (d) (e) (f) (a) I. INTANGIBLE PLANT 1 2 301 Organization 442 442 Franchises and Consents (Schedule A-1c) 2,927 - \$ 2,927 302 4 303 Other Intangible Plant 1,061,922 4,521 \$ 1,066,444 5 Total Intangible Plant 1,065,291 4,521 \$ \$ \$ 1,069,813 6 II. LANDED CAPITAL 8 Land and Land Rights 91,598 \$ 91,598 306 \$ \$ \$ \$ 9 III. SOURCE OF SUPPLY PLANT 10 11 311 Structures and Improvements - \$ 12 312 Collecting and Impounding Reservoirs \$ Lake, River and Other Intakes 13 313 - \$ 14 314 Springs and Tunnels - \$ Wells 1,615,147 1,615,147 15 315 \$ 16 316 Supply Mains 810 - \$ 214,666 213,856 Other Source of Supply Plant Total Source of Supply Plant 17 317 18 1,829,003 \$ 810 \$ \$ 1,829,813 19 IV. PUMPING PLANT 20 988,282 988,282 321 Structures and Improvements 21 \$ 22 Boiler Plant Equipment \$ 322 23 Other Power Production Equipment 323 - \$ 24 324 Pumping Equipment 4,164,798 14,203 (87,732)(212,768) \$ 3,878,502 (1,705) (89,437) Other Pumping Plant 1,418,832 1,636,827 25 325 6,932 212,768 \$ Total Pumping Plant 6.571.912 6,503,610 26 21.135 \$ 27 V. WATER TREATMENT PLANT 28 29 331 Structures and Improvements 771,601 771,601 Water Treatment Equipment 30 332 3,355,262 _ (2,714)- \$ 3,352,549 Total Water Treatment Plant 31 4,126,863 \$ (2,714) \$ - \$ 4,124,150 \$ - | \$

	SCHEDULE A-1a Account 100.1 - Utility Plant in Service (Continued)									
			Balance	Additions	(Retirements)	Other Debits	Balance			
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year			
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)			
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements	-	-	-	-	\$ -			
34	342	Reservoirs and Tanks	1,733,110	-	-	-	\$ 1,733,110			
35	343	Transmission and Distribution Mains	47,689,117	3,908,428	-	-	\$ 51,597,545			
36	344	Fire Mains	272,260	-	-	-	\$ 272,260			
37	345	Services	21,373,663	2,813,660	(8,330)	-	\$ 24,178,994			
38	346	Meters	1,886,781	115,752	(48,351)	-	\$ 1,954,182			
39	347	Meter Installations	-	-	-	-	\$ -			
40	348	Hydrants	5,783,651	1,322,417	(2,439)	-	\$ 7,103,628			
41	349	Other Transmission and Distribution Plant	55,964	-	-	-	\$ 55,964			
42		Total Transmission and Distribution Plant	\$ 78,794,546	\$ 8,160,257	\$ (59,120)	\$ -	\$ 86,895,683			
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements	352,900	-	-	-	\$ 352,900			
46	372	Office Furniture and Equipment	85,114	-	-	-	\$ 85,114			
47	373	Transportation Equipment	592,266	-	(67,195)	-	\$ 525,071			
48	374	Stores Equipment	-	-	-	-	\$ -			
49	375	Laboratory Equipment	-	-	-	-	\$ -			
50	376	Communication Equipment	-	-	-	-	\$ -			
51	377	Power Operated Equipment	197,895	-	-	-	\$ 197,895			
52	378	Tools, Shop and Garage Equipment	55,736	4,969	(1,695)	-	\$ 59,011			
53	379	Other General Plant	-	-	-	-	\$ -			
54		Total General Plant	\$ 1,283,911	\$ 4,969	\$ (68,890)	\$ -	\$ 1,219,990			
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property	1,522	-	-	-	\$ 1,522			
58	391	Utility Plant Purchased		-	-	-	\$ -			
59	392	Utility Plant Sold	-	-	-	-	\$ -			
60		Total Undistributed Items	\$ 1,522	\$ -	\$ -	\$ -	\$ 1,522			
61		Total Utility Plant in Service	\$ 93,764,647	\$ 8,191,693	\$ (220,160)	\$ -	\$ 101,736,179			

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant										
			Balance	Additions	(Retirements)	Other Debits	Balance				
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year				
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)				
1	393	Recycled Water Intangible Plant					\$ -				
2	394	Recycled Water Land and Land Rights					\$ -				
3	395	Recycled Water Depreciable Plant					\$ -				
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -				

	SCHEDULE A-1c Account 302 - Franchises and Consents								
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)				
1	None								
2									
3									
4									
5				Total	\$ -				

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-4 DISTRICT RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2024 (b)		Balance 1/1/2024 (c)
	, 10011	RATE BASE	+	(2)		(0)
1		Utility Plant				
2		Plant in Service		101,193,027		93,221,495
3		Construction Work in Progress		20,559,723		15,259,822
4		General Office Prorate		-		
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	121,752,750	\$	108,481,317
6		Less Accumulated Depreciation	-			
7		Plant in Service	+	21,769,066		20,559,427
8		General Office Prorate	+	-		20,000,121
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	21,769,066	\$	20,559,427
10		Less Other Reserves	_		_	
11		Deferred Income Taxes	+	12,404,790		12,416,646
12		Deferred Income Taxes Deferred Investment Tax Credit	+	60,916	_	64,92
13		Other Reserves		744,094		585,82
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	13,209,800	\$	13,067,389
15		Less Adjustments	_		_	
16		Contributions in Aid of Construction	+	7,748,387		7,153,333
17		Advances for Construction	-	996,341		883,504
18		Other	+	330,041		000,00
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	8,744,728	\$	8,036,837
20		Add Materials and Supplies		98,652		91,820
20		Add materials and Supplies	+	90,032		91,020
21		Add Working Cash (=Line 34)		188,690		188,690
22		Add General Office, Regions, District Office and CSA allocation		1,618,556		1,477,934
23		TOTAL DISTRICT RATE BASE				
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	79,935,054	\$	68,576,107
		Working Cash				
24		Determination of Operational Cook Beautiness at	\perp			
24 25		Determination of Operational Cash Requirement	+		_	
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	-		<u> </u>	

	Working Cash		
24	Determination of Operational Cash Requirement		
25	Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
26	Purchased Power & Commodity for Resale*		
27	Meter Revenues: Bimonthly Billing		
28	Other Revenues: Flat Rate Monthly Billing		
29	Total Revenues (=Line 27 + Line 28)		
30	Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)		
31	5/24 x Line 25 x (100% - Line 30)		
32	1/24 x Line 25 x Line 30		
33	1/12 x Line 26		
34	Operational Cash Requirement ("See attached schedule")	\$ 188,690	\$ 188,690
	Electric power, gas or other fuel purchased for pumping and/or		
	 purchased commodity for resale billed after receipt (metered). 		

SCHEDULE A-5 Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

		A	ccount 250		count 251	Account 252	Account 253	Account 259				
				Lim	ited-Term	Utility Plant		Recycled				
			Utility		Utility	Acquisition	Other	Water Utility				
Line	Item		Plant	Investments		Investments		Investments		Adjustments	Property	Plant
No.	(a)		(b)		(c)	(d)	(e)	(f)				
1	Balance in reserves at beginning of year		19,565,557		936,868	-	-	-				
2	Add: Credits to reserves during year											
3	(a) Charged to Account 503		1,256,915		37,237							
4	(b) Charged to Account 504		-		-							
5	(c) Charged to Account 505		_		_							
6	(d) Charged to Account 265		236,297		_							
7	(e) Charged to clearing accounts		9,442		_							
8	(f) Salvage recovered		5,674		_							
9	(g) All other credits ¹		3,014		_							
		•	4 500 007	Φ.		•		Φ.				
10	Total credits	\$	1,508,327	\$	37,237	\$ -	\$ -	\$ -				
11	Deduct: Debits to reserves during year											
12	(a) Book cost of property retired		(220,160)		-							
13	(b) Cost of removal		(115,765)		-							
14	(c) All other debits ¹		-		-							
15	Total debits	\$	(335,925)	\$	-	\$ -	\$ -	\$ -				
16	Balance in reserve at end of year		20,737,959	\$	974,106	\$ -	\$ -	\$ -				
17	,	,	, , , , , , , , , , , , , , , , , , , ,		,							
18	State method of determining depreciation cha	arges				Composite Rate						
19		<u>g</u>	-									
20												
21												
22												
23	Report the depreciation claimed in your Fede	ral In	como Tay Pa	aturn	for the year	•	NOT AVAILABL	E BY DISTRICT				
-	Report the depreciation claimed in your rede	iai iii	Come Tax N	Stuffi	ioi ille year	- φ	NOT AVAILABL	L DI DISTRICT				
24												
25	1/ General reclassifications and rate base ad	justm	ents									
26												
27												
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44												

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve (This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

			_		_		5.111.1				
							Debits to	l <u>.</u> .			
					Credits to		Reserves	Salvage and			
				Balance		Reserve	During Year	Cost			Balance
				Beginning		During Year	Excl. Cost	Removal	Net		End
Line		DEPRECIABLE PLANT		of Year	E	xcl. Salvage	Removal	(Dr.) or	Cr.		of Year
No.	Acct.	(a)		(b)		(c)	(d)	(e)			(f)
1		I. SOURCE OF SUPPLY PLANT	İ								
2	311	Structures and Improvements		-		-	-		-	\$	-
3	312	Collecting and Impounding Reservoirs		-		-	-		-	\$	-
4	313	Lake, river and Other Intakes		-		-	-		-	\$	-
5	314	Springs and Tunnels		-		-	-		-	\$	-
6	315	Wells		(481,178)		(37,633)	-		-	\$	(518,811
7	316	Supply Mains		(99,690)		(3,535)	-		102	\$	(103,123
8	317	Other Source of Supply Plant	+	1		-	_		-	\$	1
9		Total Source of Supply Plant	\$	(580,867)	\$	(41,168)	\$ -	\$	102	\$	(621,934)
10			Ť	(000,000)	T .	(,)	T	1		<u> </u>	(==:,==:)
11		II. PUMPING PLANT	+								
12	321	Structures and Improvements	_	(296,884)		(25,399)	-			\$	(322,283)
13	322	Boiler Plant Equipment	1	(200,001)		(20,000)	-		-	\$	(022,200)
14	323	Other Power Production Equipment	+				_			\$	
15	324	Pumping Equipment	+	(1,386,243)		(121,454)	15,365	3	6,366	\$	(1,455,966)
16	325	Other Pumping Plant	+	(227,764)		(60,960)	74,072		2,073	\$	(212,579)
17	323	Total Pumping Plant	\$	(1,910,891)	\$	(207,813)			8,439	\$	(1,990,828)
18		Total i uniping i lant	Ψ	(1,910,091)	Ψ	(201,013)	ψ 09,437	ĮΨ	0,400	Ψ	(1,990,020)
19		III. WATER TREATMENT PLANT	+		_						
	331		+	(404.005)		(00.000)				Φ.	(400,404)
20	331	Structures and Improvements	+	(134,035)		(28,086) (113,362)	2.714			\$	(162,121)
22	332	Water Treatment Equipment Total Water Treatment Plant	\$	(2,430,955)	Φ.	(141,448)		•	-	\$	(2,407,569)
		Total Water Treatment Flant	φ	(2,430,933)	Φ	(141,440)	Φ 2,714	Ψ		Φ	(2,309,090)
23		IV TRANS AND DIST DI ANT	_								
24	244	IV. TRANS. AND DIST. PLANT	+-		_					_	
25	341	Structures and Improvements	_	(500 515)		(07.040)	-			\$	(550,005)
26	342	Reservoirs and Tanks	_	(532,715)		(27,210)	-		-	\$	(559,925)
27	343	Transmission and Distribution Mains	+	(8,754,162)		(570,898)	-		298	\$	(9,324,762)
28	344	Fire Mains	_	(32,809)		(5,527)	-			\$	(38,336)
29	345	Services	_	(2,850,921)		(284,704)	8,330		5,097	\$	(3,062,198)
30	346	Meters		(920,338)		(93,335)	48,351	1 1	0,724	\$	(954,599)
31	347	Meter Installations	_	-		-	-			\$	-
32	348	Hydrants	_	(1,054,762)		(95,366)	2,439		1,105	\$	(1,146,584)
33	349	Other Transmission and Distribution Plant	4	(34,256)	L.	(1,007)	-			\$	(35,264)
34		Total Transmission and Distribution Plant	\$	(14,179,963)	\$	(1,078,048)	\$ 59,120	\$ 7	7,224	\$	(15,121,667)
35											
36		V. GENERAL PLANT									
37	371	Structures and Improvements		(235,046)		(17,132)	-		-	\$	(252,178)
38	372	Office Furniture and Equipment		(31,147)		(3,675)	-		-	\$	(34,822)
39	373	Transportation Equipment		(117,848)		(9,442)	67,195	(5,674)		(65,768)
40	374	Stores Equipment		-		-	-			\$	-
41	375	Laboratory Equipment		-		-	-		-	\$	-
42	376	Communication Equipment		-		-	-		-	\$	-
43	377	Power Operated Equipment		(35,139)		(2,315)	-		-	\$	(37,454)
44	378	Tools, Shop and Garage Equipment		(44,230)		(1,612)	1,695		-	\$	(44,147)
45	379	Other General Plant	1	2,052		-	-		-	\$	2,052
46	390	Other Tangible Property	1	(1,522)		-	-		-	\$	(1,522
47	391	Water Plant Purchased	1	-		-	-	1	-	\$	
48		Total General Plant	\$	(462,880)	\$	(34,176)	\$ 68,890	\$ (5,674)		(433,839)
49		Total	\$	(19,565,557)		(1,502,653)			0,091		(20,737,958

SCHEDULE B-1 Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)		Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES				
2	601	Metered Sales to General Customers		0.770.700	2 252 525	500 107
3		601-1.1 Residential Sales (2)		9,772,702	9,250,595	
4		601-1.2 Metered Sales Low Income Discount (Debit)		(482,154)	(495,449)	
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)		488,113	500,774	
6		601-2 Commercial Sales (2)		5,140,865	4,871,466	
7		601-3 Industrial Sales		60,674	57,237	
8		601-4 Sales to Public Authorities	Φ.	480,139	406,372	
9		Sub-total	\$	15,460,339	\$ 14,590,995	\$ 869,344
10	602	Unmetered Sales to General Customers				
11		602-1.1 Residential Sales		-	-	\$ -
12		602-1.2 Residential Low Income Discount (Debit)		-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)		-	-	\$ -
14		602-2 Commericial Sales		-	-	\$ -
15		602-3 Industrial Sales		-	-	-
16		602-4 Sales to Public Authorities		-	-	-
17		Sub-total Sub-total	\$	-	-	-
18	603	Sales to Irrigation Customers				
19		603.1 Metered sales		211,591	204,258	
20		603.2 Flat Rate Sales		-	-	\$ -
21		Sub-total Sub-total	\$	211,591		·
22	604	Private Fire Protection Service		47,672	57,693	
23	605	Public Fire Protection Service		-	-	-
24	606	Sales to Other Water Utilities for Resale		-	-	\$ -
25	607	Sales to Governmental Agencies by Contracts		-	•	-
26	608	Interdepartmental Sales		-	•	-
27	609	Other Sales or Service		(9,034)	(3,411)	
28		Sub-total	\$	38,638	\$ 54,282	\$ (15,644)
29		Total Water Service Revenues	\$	15,710,568	\$ 14,849,535	\$ 861,033
30		II. OTHER WATER REVENUES				
31	610	Customer Surcharges (1)		63,484	43,094	\$ 20,390
32	611	Miscellaneous Service Revenues		60,536	65,643	\$ (5,107)
33	612	Rent from Water Property		-	-	\$ -
34	613	Interdepartmental Rents		-	-	\$ -
35	614	Other Water Revenues		64,385	47,784	\$ 16,601
36	615	Recycled Water Revenues		13,252	31,307	\$ (18,055)
37		Total Other Water Revenues	\$	201,657	\$ 187,828	\$ 13,829
38	501	Total operating revenues	\$	15,912,225	\$ 15,037,363	\$ 874,862

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact. (2) Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

			(Clas	ss	Amount Current	Amount Preceding	s	Net Change During Year how Decrease
Line		Account				Year	Year	l i	n (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	Α	В		22,871	16,394	\$	6,477
4		Operation supervision, labor and expenses			С		-	\$	-
5	702	Operation labor and expenses	Α	В		102	-	\$	102
6		Miscellaneous expenses	Α			2,799	3,522	\$	(723)
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	8,455	104,324	\$	(95,869)
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		22,871	16,394	\$	6,477
10	706	Maintenance of structures and facilities			С		-	\$	-
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			172	280	\$	(108)
13	708	Maintenance of source of supply facilities		В			-	\$	-
14	709	Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16	711	Maintenance of wells	Α			2,453	9,319	\$	(6,866)
17	712	Maintenance of supply mains	Α			-	268	\$	(268)
18	713	Maintenance of other source of supply plant	Α	В		459	4,946	\$	(4,487)
19		Total source of supply expense				\$ 60,182	\$ 155,447	\$	(95,265)
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		-	-	\$	-
23	721	Operation supervision labor and expense			С		-	\$	-
24	722	Power production labor and expenses	Α			-	-	\$	-
25	722	Power production labor, expenses and fuel		В			-	\$	-
26	723	Fuel for power production	Α			-	-	\$	-
27	724	Pumping labor and expenses	Α	В		99,383	83,316	\$	16,067
28		Miscellaneous expenses	Α			44,260	30,721	\$	13,539
29		Fuel or power purchased for pumping	Α	В	С	739,195	697,158	\$	42,037
30		Maintenance				,	,		<u> </u>
31	729	Maintenance supervision and engineering	Α	В		-	-	\$	-
32		Maintenance of structures and equipment	Ė		С		-	\$	-
33		Maintenance of structures and improvements	Α	В		1,478	1,494	\$	(16)
34		Maintenance of power production equipment	Α	В		-	-	\$	-
35		Maintenance of power pumping equipment	Α	В		81,939	99,500	\$	(17,561)
36	733	Maintenance of other pumping plant	Α	В		-	-	\$	-
37		Total pumping expenses	Ť			\$ 966,255	\$ 912,189	\$	54,066

⁽¹⁾ Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

						1	T		
									let Change
				Clas	SS	Amount	Amount		Ouring Year
						Current	Preceding	1	ow Decrease
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES						<u> </u>	
39		Operation						<u></u>	
40	741	Operation supervision and engineering	Α	В		-	-	\$	-
41	741	Operation supervision, labor and expenses			С		-	\$	_
42		Operation labor and expenses	Α			190,528	172,550	\$	17,978
43		Miscellaneous expenses	Α	В		-	-	\$	-
44	744	Chemicals and filtering materials	Α	В		91,036	45,083	\$	45,953
45		Maintenance							
46	746	Maintenance supervision and engineering	Α	В		-	-	\$	-
47	746	Maintenance of structures and equipment			С		-	\$	-
48	747	Maintenance of structures and improvements	Α	В		31,400	29,618	\$	1,782
49	748	Maintenance of water treatment equipment	Α	В		21,714	17,083	\$	4,631
50		Total water treatment expenses				\$ 334,678	\$ 264,334	\$	70,344
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		44,458	46,822	\$	(2,364)
54	751	Operation supervision, labor and expenses			С		-	\$	-
55	752	Storage facilities expenses	Α			-	-	\$	-
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	Α			16,141	32,099	\$	(15,958)
58	754	Meter expenses	Α			66,983	72,428	\$	(5,445)
59	755	Customer installations expenses	Α			27,797	7,616	\$	20,181
60	756	Miscellaneous expenses	Α			99,139	95,269	\$	3,870
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		44,362	46,784	\$	(2,422)
63	758	Maintenance of structures and plant			С		_	\$	-
64	759	Maintenance of structures and improvements	Α	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	Α	В		-	4,535	\$	(4,535)
66	761	Maintenance of trans. and distribution mains	Α			111,892	154,420	\$	(42,528)
67	761	Maintenance of mains		В			-	\$	-
68	762	Maintenance of fire mains	Α			-	-	\$	-
69	763	Maintenance of services	Α			103,482	83,467	\$	20,015
70	763	Maintenance of other trans. and distribution plant		В			-	\$	-
71		Maintenance of meters	Α			6,421	6,001	\$	420
72		Maintenance of hydrants	Α			1,122	7,650	\$	(6,528)
73		Maintenance of miscellaneous plant	Α			-	-	\$	-
74		Total transmission and distribution expenses				\$ 521,797	\$ 557,091	\$	(35,294)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued) Respondent should use the group of accounts applicable to its class

			C	Clas	s	Amount Current		Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year		Year	l	in (Parenthesis)
No.	Acct.	(a)	Α	В	С	(b)		(c)	l	(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	790	Transferred Customer Expenses				250,966		223,841	\$	27,125
78	771	Supervision	Α	В		-		-	\$	-
79	771	Superv., meter read., other customer acct expenses			С			-	\$	-
80	772	Meter reading expenses	Α	В		84,630		101,422	\$	(16,792)
81	773	Customer records and collection expenses	Α			2,412		(206)	\$	2,618
82	773	Customer records and accounts expenses		В		·			\$	-
83	774	Miscellaneous customer accounts expenses	Α			-		114	\$	(114)
84	775	Uncollectible accounts	Α	В	С	43,091		15,915	\$	27,176
85		Total customer account expenses				\$ 381,099	\$	341,086	\$	40,013
86		VI. SALES EXPENSES								
87		Operation								
88	781	Supervision	Α	В		_		_	\$	_
89	781	Sales expenses	 ``	Ë	С			_	\$	-
90	782	Demonstrating selling expenses	Α		Ť	_		_	\$	-
91		Advertising expenses	A			_		_	\$	_
92		Miscellaneous, jobbing and contract work	A			_			\$	_
93	785	Merchandising, jobbing and contract work	A			(77,763)		(55,597)	\$	(22,166)
94	700	Total sales expenses				\$ (77,763)	\$	(55,597)	\$	(22,166)
95		VII. RECYCLED WATER EXPENSES				ψ (11,100)	Ψ	(00,001)	Ψ_	(22,100)
96		Operation and Maintenance							<u> </u>	
97	786	Recycled water operation and maint. expenses				2.284		10,406	\$	(8,122)
98	700	Total recycled water expenses				\$ 2,284	\$	10,406	\$	(8,122)
99		VIII. ADMIN. AND GENERAL EXPENSES				Ψ 2,204	Ψ	10,400	Ψ	(0,122)
100		Operation Operation	\vdash							
101	790	Allocation of A&G Expenses				2,353,445		2,134,364	\$	219,081
102	791	Administrative and general salaries	Α	В	С	28,155		24,616	\$	3,539
103	792	Office supplies and other expenses	Α	В	Č	89,427		106,576	\$	(17,149)
104		Property insurance	A	Ë	Ť	-			\$	(,)
105	793	Property insurance, injuries and damages	H	В	С				\$	_
106	794	Injuries and damages	Α	۳	Ť	43,779		37,788	\$	5,991
107	795	Employees' pensions and benefits	A	В	С	192,022		179,049	\$	12,973
108		Franchise requirements	A	В	Č	-		198	\$	(198)
109	797	Regulatory commission expenses	A	В	Č	_		-	\$	(.00)
110	798	Outside services employed	Α	٦	Ť	426		4,520	\$	(4,094)
111		Miscellaneous other general expenses	Ë	В		120			\$	(1,004)
112	798	Miscellaneous other general operation expenses		٦	С			_	\$	_
113	799	Miscellaneous general expenses	Α		Ť	290		_	\$	290
114		Maintenance	/ `			230			Ψ	200
115	805	Maintenance of general plant	Α	В	С	8,433		4,615	\$	3,818
116	555	Total administrative and general expenses	/ `	۲	H	\$ 2,715,977	\$	2,491,726	\$	224,251
117		XI. MISCELLANEOUS	\vdash	\vdash		,,,,,,,,,	Ψ	_,.51,120	Ť	
118	810	Customer Surcharges (1)				63,484		43,094	\$	20,390
119		Rents	Α	В	С	35,087		33,749	\$	1,338
120		Administrative expenses transferred - Cr.	Α	_	C	55,007		33,143	\$	1,000
121		Duplicate charges - Cr.		В		-			\$	-
122	013	Total miscellaneous	屵≏	٦	_	\$ 98,571	\$	76,843	\$	21,728
123	-		_			\$ 5,003,080		4,753,525		249,555
123		Total operating expenses				φ 5,005,080	Φ	4,700,020	Φ	249,555

⁽¹⁾ Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	SCHEDULE B-4									
	Account !	507	' - Taxes	Charged Duri	ing Year					
DISTRIBUTION OF TAXES CHARGED										
			Total Taxes	(Show i	utility department where	applicable and account o	harged)			
			Charged	Water	Nonutility	Other	Capitalized			
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)			
No.	(a)		(b)	(c)	(d)	(e)	(f)			
1	Federal corporate income taxes ("FIT")	\$	611,950	611,950						
2	CA corp franchise taxes ("CCFT")(current)	\$	293,668	293,668						
3	Property taxes	\$	738,785	738,785						
4	Other taxes (details below):	\$	-	-						
5	FIT(deferred)	\$	47,404	47,404						
6	Amortization of ITC (Option 1)	\$	-	-						
7	CCFT(deferred)	\$	60,567	60,567						
8	Payroll taxes	\$	41,872	41,872						
9	Franchise taxes including licenses & filing fees	\$	267,549	267,549						
10	Groundwater production assessments (pump taxes)	\$	1,170,633	1,170,633						
11		\$	-	-						
12		\$	-	-						
13		\$	-	-						
14	Total	\$	3,232,427	\$ 3,232,427	\$ -	\$ -	\$ -			

SCHEDULE D-1 Sources of Supply and Water Developed STREAMS FLOW IN(unit)² Annual From Stream Quantities Line or Creek Location of Priority Right Diversions Diverted(Unit)² No. Diverted into* (Name) **Diversion Point** Claim Capacity Max. Min. Remarks "None" 1 2 3 4 5 WELLS Annual Pumping Quantities ¹Depth to Line At Plant Capacity Pumped(Unit)2(Unit)² Water No. Location Number **Dimensions** Remarks (Name or Number) "REFER TO ATTACHED SCHEDULE" 6 8 9 10 FLOW IN Annual .(Unit)2 **TUNNELS AND SPRINGS** Quantities Line Used(Unit)2 No. Designation Location Maximum Minimum Remarks Number "None" 11 12 13 14 15 Purchased Water for Resale 16 Purchased from 94 City of Arcadia Upper SGVMWD 3,474 Upper SGVMWD - Recycled 1,357 17 Annual quantities purchased 4,925 (Unit chosen)² CCF 18 19 * State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2

		D 000.	iption of Otorago raon	
Line No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-		

Description of Storage Facilities

Golden State Water Company San Gabriel Valley Schedule D-1 - Wells Attachment

	1			2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
San Gabriel Valley	332 - South Arcadia	Encinita Well 1	157.0	794			1000	
San Gabriel Valley	332 - South Arcadia	Encinita Well 2	159.0	405			1000	
San Gabriel Valley	332 - South Arcadia	Encinita Well 3	154.0	421			900	
San Gabriel Valley	332 - South Arcadia	Farna Well 1	88.0	131			0	Out of Service
San Gabriel Valley	332 - South Arcadia	Farna Well 2	97.0	117			0	Out of Service
San Gabriel Valley	332 - South Arcadia	Jeffries Well 4	121	791			1300	
San Gabriel Valley	332 - South Arcadia	Persimmon Well 1	96.0	82			1000	
San Gabriel Valley	333 - South San Gabriel	Garvey Well 3	104.0	380			1000	
San Gabriel Valley	333 - South San Gabriel	San Gabriel Well 1	103.0	1351			1000	
San Gabriel Valley	333 - South San Gabriel	San Gabriel Well 2	106.0	456			300	
San Gabriel Valley	333 - South San Gabriel	Saxon Well 4	148.0	0			0	Out of Service - Sanding

Golden State Water Company San Gabriel Valley Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
San Gabriel Valley	332 - South Arcadia	Farna Reservoir	1.000	Ground	Steel	
San Gabriel Valley	333 - South San Gabriel	Teresa Reservoir	0.500	Elev Resv	Steel	

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line										
No.		1	2	2 1/2	3	4	5	6	8	10
11	Cast Iron	-	360	-	-	7,719	-	19,206	13,656	5,597
12	Cement Lined Steel	-	-	-	-	-	-	-	-	-
13	Concrete	-	-	1	1	-	-	-	ı	1
14	Copper	-	74	1	1	-	-	-	ı	1
15	Steel	125	1,135	1	ı	5,464	-	15,030	9,548	4,344
16	Asbestos Cement	-	-	1	ı	9,732	-	26,866	32,202	6,082
17	Ductile Iron	-	3	1	1	1,079	-	5,537	160,913	428
18	HDPE	-	-	-	-	-	-	-	-	-
19	PVC	-	76	-	-	2,002	-	6,990	117,639	2,697
20										
21		·								
22	Total	125	1,648	-		25,995	-	73,629	333,958	19,148

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

								Othe	r Sizes	
Line								(Speci	ify Sizes)	Total
No.		12	14	16	18	20	24	22/30		All Sizes
23	Cast Iron	3,139	-	-	-	-	-	-		49,677
24	Cement Lined Steel	-	ı	-	-	-	-	-		-
25	Concrete	-	-	-	-	-	-	-		-
26	Copper	-	-	-	-	-	-	-		74
27	Steel	9,749	ı	-	-	-	-	-		45,394
28	Asbestos Cement	15,993	-	3,763	-	-	-	-		94,638
29	Ductile Iron	9,550	ı	111	-	-	-	-		177,621
30	HDPE	-	ı	-	-	-	-	-		-
31	PVC	31,978	ı	3	-	118	-	-		161,503
32										-
33		·	·							-
34	Total	70,409	-	3,877	-	118	-	-	-	528,908

SCHEDULE D-4 Number of Active Service Connections

	Metered - Dec 31		Flat Rate	- Dec 31
Classification	Prior Year	Current Year	Prior Year	Current Year
Residential	10,692	10,796	-	-
Commercial	1,797	1,783	-	-
Industrial	6	6	-	-
Public authorities	58	58	-	-
Irrigation	71	71	-	-
Other	-	-	-	-
Contract	3	3	-	-
Subtotal	12,627	12,717	-	-
Private fire connections	-	-	99	100
Public fire hydrants	-	-	-	-
Total *	12,627	12,717	99	100

^{*} Data run as of 1/2/2025 and 1/2/2024, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	10,070	
3/4 - in	15	3,587
1 - in	2,467	8,691
1 1/2 - in	144	5
2 - in	248	387
3 - in	24	11
4 - in	7	74
6 - in	3	35
8 - in	2	21
Other	•	6
Total *	12,980	12,817

^{*} Data run as of 12/31/2024 for meters and 1/2/2025 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data

A	Number of Meters Tested During Year as F in Section VI of General Order No. 103:	rescribed
	 New, after being received 	745
	2. Used, before repair	1
	3. Used, after repair	35
	4. Found fast, requiring billing	
	adjustment	-
В.	Number of Meters in Service Since Las	t Test
	1. Ten years or less	12,990
	2. More than 10, but less	
	than 15 years	3
	3. More than 15 years	13

			SCHEDUL	E D-7				
Water Deliver	ed to Metered C	ustomers by	Months and	Years in	CCF	(Un	it Chosen) ¹	
Classification		During Current Year						
of Service	January	February	March	April	May	June	July	Subtotal
Residential	91,112	86,140	75,533	78,079	90,799	106,903	114,059	642,62
Commercial	52,836	50,210	47,946	48,584	50,446	56,634	58,586	365,24
Industrial	433	243	288	320	693	1,011	692	3,68
Public authorities	3,295	2,614	1,823	2,605	4,817	4,752	5,484	25,39
Irrigation	1,332	919	611	1,249	1,678	1,521	1,516	8,82
Other	3	1	73	5	-	-	-	8
Contract	100	121	-	16	46	304	(247)	34
Total	149,111	140,248	126,274	130,858	148,479	171,125	180,090	1,046,18
Classification During Current Year				Total				
of Service	August	September	October	November	December	Subtotal	Total	Prior Year
Residential	123,574	128,784	101,019	105,104	102,889	561,370	1,203,995	1,153,50
Commercial	61,189	67,448	53,466	54,262	55,169	291,534	656,776	638,09
Industrial	911	1,087	802	732	682	4,214	7,894	7,58
Public authorities	7,536	7,217	5,484	4,978	4,324	29,539	54,929	41,97
Irrigation	2,486	2,759	2,218	1,847	1,905	11,215	20,041	19,83
Other	-	9	53	19	5	86	168	1
Contract	153	150	92	74	78	547	887	5,18
Total	195,849	207,454	163,134	167,016	165,052	898,505	1,944,690	1,866,19
¹ Quantity units to be in hundreds of cubic	c feet, thousands of gallo	ns, acre-feet, or mine	r's inch-days.					
Total acres irrigated				Total po	pulation served		53,035	*

End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 98,652
100-3	Construction Work in Progress	\$ 20,559,723
241	Advances for Construction	\$ 996,341
265	Contributions in Aid of Construction	\$ 7,748,387

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I the undersigned		Sladus Forrow			
I, the undersigned		Gladys Farrow rict Manager or Equivalent (Please Print)			
	Name of Distr	nct wanager or Equivalent (Flease Fillit)			
of	San Gab	riel Valley District			
Name of		of District			
of	Golden State Water Company				
	Name of Utility				
at	9714 Lower Azusa Road, El Monte, CA 91731				
Address of District Office					
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the					
	nt - Finance, Treasurer and	Glades M. Janos			
	sistant Secretary				
1	itle (Please Print)	/ Signature /			
	909 394-3600	May 27, 2025			
T (elephone Number	Date			

INDEX

	PAGE
Acres Irrigated	17
Advances for construction	18
Construction work in progress	18
Contributions in aid of construction	18
Depreciation and amortization reserves	7
Materials and supplies	18
Meters and services on pipe system	16
Operating expenses	10-12
Operating revenues	9
Population served	17
Rate base	6
Service connections, active	16
Signature	19
Sources of supply and water developed	14
Storage facilities	14
Taxes	13
Transmission and distribution facilities	15
Utility plant in service	4-5