Received	
Examined	
U#	
	2024
	ANNUAL REPORT
	OF
DISTRICT W	ATER SYSTEM OPERATIONS
	OF
(	Golden State Water Company
	(NAME OF CORPORATION)
Name of District: <u>Wrigh</u>	twood Location: Wrightwood, San Bernardino (TOWN OR CITY) (COUNTY)
	TO THE
PUBLIC	UTILITIES COMMISSION
	ATE OF CALIFORNIA
	AR ENDED DECEMBER 31, 2024
· · · · · · · · · · · · · · · · · · ·	·
REPORT MUS	ST BE FILED NO LATER THAN APRIL 30, 2025

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### **GENERAL INSTRUCTIONS**

- 1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
- 2. If an electronic copy cannot be filed, provide two signed hard copies by post to: CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298
- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

				SCHEDULE	Δ_1	la				
		Αςτοι	ınt 1	00.1 - Utility			۵			
				con children			•			
			Τ	Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account		Beg of Year		During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
1		I. INTANGIBLE PLANT								
2	301	Organization		-		-	-	-	\$	-
3	302	Franchises and Consents (Schedule A-1c)		-		-	-	-	\$	-
4	303	Other Intangible Plant		661,994		-	-	-	\$	661,994
5		Total Intangible Plant	\$	661,994	\$	-	\$-	\$-	\$	661,994
6										
7		II. LANDED CAPITAL								
8	306	Land and Land Rights	\$	400,136	\$	-	\$-	\$-	\$	400,136
9										
10		III. SOURCE OF SUPPLY PLANT								
11	311	Structures and Improvements		-		11,290	-	-	\$	11,290
12	312	Collecting and Impounding Reservoirs		-		-	-	-	\$	-
13	313	Lake, River and Other Intakes		-		-	-	-	\$	-
14	314	Springs and Tunnels		-		-	-	-	\$	-
15	315	Wells		2,282,266		-	-	-	\$	2,282,266
16	316	Supply Mains		173,071		-	-	-	\$	173,071
17	317	Other Source of Supply Plant		-		-	-	-	\$	-
18		Total Source of Supply Plant	\$	2,455,337	\$	11,290	\$-	\$-	\$	2,466,627
19										
20		IV. PUMPING PLANT								
21	321	Structures and Improvements		1,679,334		333,818	(23,784)	-	\$	1,989,368
22	322	Boiler Plant Equipment		-		-	-	-	\$	-
23	323	Other Power Production Equipment		-		-	-	-	\$	-
24	324	Pumping Equipment		2,034,184		36,368	(79,967)	-	\$	1,990,585
25	325	Other Pumping Plant		2,761,221		(481,039)	(48,678)	-	\$	2,231,505
26		Total Pumping Plant	\$	6,474,739	\$	(110,853)	\$ (152,429)	\$-	\$	6,211,458
27										
28		V. WATER TREATMENT PLANT								
29	331	Structures and Improvements		128,951		(10,408)	(1,667)	-	\$	116,876
30	332	Water Treatment Equipment		261,857		6,940	-	-	\$	268,798
31		Total Water Treatment Plant	\$	390,809	\$	(3,468)	\$ (1,667)	\$-	\$	385,673

		Account 100	SCHEDU 1 - Utility Plan	LE A-1a nt in Service (	Continued)			
			Balance	Additions	(Retirements)	Other Debits	1	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	6	End of Year
No.	Acct	(a)	(b)	(č)	(ď)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT						
33	341	Structures and Improvements	164,605	15,527	-	-	\$	180,132
34	342	Reservoirs and Tanks	1,790,847	-	-	-	\$	1,790,847
35	343	Transmission and Distribution Mains	22,815,351	183,259	(176)	-	\$	22,998,434
36	344	Fire Mains	-	-	-	-	\$	-
37	345	Services	7,715,999	223,171	(3,609)	-	\$	7,935,561
38	346	Meters	364,483	51,986	-	-	\$	416,469
39	347	Meter Installations	-	-	-	-	\$	-
40	348	Hydrants	1,986,790	85,599	-	-	\$	2,072,389
41	349	Other Transmission and Distribution Plant	-	-	-	-	\$	-
42		Total Transmission and Distribution Plant	\$ 34,838,076	\$ 559,541	\$ (3,785)	\$-	\$	35,393,831
43								
44		VII. GENERAL PLANT						
45	371	Structures and Improvements	46,265	-	-	-	\$	46,265
46	372	Office Furniture and Equipment	52,006	-	-	-	\$	52,006
47	373	Transportation Equipment	408,542	234,912	(134,393)	-	\$	509,062
48	374	Stores Equipment	-	-	-	-	\$	-
49	375	Laboratory Equipment	1,057	-	-	-	\$	1,057
50	376	Communication Equipment	4,018	-	-	-	\$	4,018
51	377	Power Operated Equipment	125,148	-	(39,113)	-	\$	86,035
52	378	Tools, Shop and Garage Equipment	20,242	6,160	-	-	\$	26,402
53	379	Other General Plant	2,576	-	-	-	\$	2,576
54		Total General Plant	\$ 659,853	\$ 241,072	\$ (173,505)	\$-	\$	727,420
55							1	
56		VIII. UNDISTRIBUTED ITEMS						
57	390	Other Tangible Property	660	-	-	-	\$	660
58	391	Utility Plant Purchased	-	-	-	-	\$	-
59	392	Utility Plant Sold	-	-	-	-	\$	-
60		Total Undistributed Items	\$ 660	\$-	\$-	\$-	\$	660
61		Total Utility Plant in Service	\$ 45,881,605	\$ 697,581	\$ (331,387)	\$-	\$	46,247,800

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
1	393	Recycled Water Intangible Plant					\$-					
2	394	Recycled Water Land and Land Rights					\$-					
3	395	Recycled Water Depreciable Plant					\$-					
4		Total Recycled Water Utility Plant	\$-	\$-	\$-	\$-	\$-					

	SCHEDULE A-1c Account 302 - Franchises and Consents											
Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year <sup>1</sup> (e)							
1	None											
2												
3												
4												
5		•		Total	\$-							

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

		SCHEDULE A-4 DISTRICT RATE BASE AND WORKING (	CAS	н	
				Balance	Balance
Line		Title of Account		12/31/2024	1/1/2024
No.	Acct.	(a)		(b)	(c)
		RATE BASE			
1		Utility Plant			
2		Plant in Service		46,247,804	45,881,610
3		Construction Work in Progress		4,914,547	3,464,802
4		General Office Prorate		-	-
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	51,162,352	\$ 49,346,411
6		Less Accumulated Depreciation			
7		Plant in Service		7,334,871	7,174,790
8		General Office Prorate		-	-
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	7,334,871	\$ 7,174,790
10		Less Other Reserves			
11		Deferred Income Taxes		6,553,306	6,459,794
12		Deferred Investment Tax Credit		6,571	8,119
13		Other Reserves		(6,013)	(6,396)
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	6,553,863	\$ 6,461,517
15		Less Adjustments			
16		Contributions in Aid of Construction		97,239	119,623
17		Advances for Construction		245,144	161,864
18		Other			
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	342,383	\$ 281,487
20		Add Materials and Supplies		109,558	103,200
21		Add Working Cash (=Line 34)		32,497	32,497
22		Add General Office, Regions, District Office and CSA allocation		264,824	236,513
23		TOTAL DISTRICT RATE BASE			
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21 + Line 22)	\$	37,338,113	\$ 35,800,828
		Working Cash			
24		Determination of Operational Cash Requirement			
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible			
26		Purchased Power & Commodity for Resale*			
27		Meter Revenues: Bimonthly Billing			
28		Other Revenues: Flat Rate Monthly Billing			
29		Total Revenues (=Line 27 + Line 28)			
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)			
31		5/24 x Line 25 x (100% - Line 30)			
32		1/24 x Line 25 x Line 30			
33		1/12 x Line 26			
34		Operational Cash Requirement ("See attached schedule")	\$	32,497	\$ 32,497
		Electric power, gas or other fuel purchased for pumping and/or * purchased commodity for resale billed after receipt (metered).			

	So Accounts 250, 251, 252, 25		DULE A- 59 - Dep		ion ar	nd Amortiza	ation Res	erve	es	
		Aco	count 250	Accou Limited	nt 251 I-Term	Account 252 Utility Plant	Account 28	53	Account 25 Recycled	
			Utility	Uti	lity	Acquisition	Other		Water Utili	ty
Line	Item		Plant	Invest	ments	Adjustments	Property		Plant	
No.	(a)		(b)	(0	2)	(d)	(e)		(f)	
1	Balance in reserves at beginning of year		6,706,959	5	33,566	-		-	• •	-
2	Add: Credits to reserves during year									
3	(a) Charged to Account 503		725,015		31,398					
4	(b) Charged to Account 504		-		-					
5	(c) Charged to Account 505		-		-					-
6	(d) Charged to Account 265		2,076		-					-
7	(e) Charged to clearing accounts		7,754		-					
8	(f) Salvage recovered		20,056		-					-
9	(g) All other credits <sup>1</sup>			1	-					
10	Total credits	\$	754,901	\$	31,398	\$-	\$	-	\$	-
11	Deduct: Debits to reserves during year	Ψ	10-1,001	Ψ	01,000	Ψ	Ψ		Ψ	
12	(a) Book cost of property retired		(331,387)		-					
13	(b) Cost of removal		(294,831)		-					
	(c) All other debits <sup>1</sup>		(204,001)							
14 15		¢	-	¢	-	<b>^</b>	<u>ф</u>	_	<u>ф</u>	
-	Total debits	\$ \$	(626,218)		-	<u>\$</u> -	\$ \$		<u>\$</u>	-
16 17	Balance in reserve at end of year	Þ	6,835,642	\$ 5	64,965	\$-	<b>  \</b>	-	\$	-
17	State method of determining depreciation ch	orgoo				Composite Rate				
10	State method of determining depreciation on	larges.				Composite Rate	;			
20										
20										
21										
22	Report the depreciation claimed in your Fede	orol Ino		aturn for	the year	•				~
					ine year	-φ	NOT AVAIL	ADLE	DT DISTRI	51
24										
25	1/ General reclassifications and rate base ad	djustme	nts							
26										
27										
28										
29										
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42										
42 43 44										

				CHEDULE						
		Account 250 - Ana (This schedule is to be completed								
Line No.	Acct.	DEPRECIABLE PLANT (a)		Balance Beginning of Year (b)		Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)		Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT			1					
2	311	Structures and Improvements		-		(71)	-	-	\$	(71)
3	312	Collecting and Impounding Reservoirs		537		-	-	-	\$	537
4	313	Lake, river and Other Intakes		-		-	-	-		-
5	314	Springs and Tunnels		-		-	-	-	\$	-
6	315	Wells		(1,141,122)		(53,177)	-	-	\$	(1,194,299)
7	316	Supply Mains		(2,827)		(2,856)	-	-	\$	(5,683)
8	317	Other Source of Supply Plant		-		-	-	-		-
9		Total Source of Supply Plant	\$	(1,143,413)	\$	(56,103)	\$-	\$-	\$	(1,199,516)
10										
11		II. PUMPING PLANT								
12	321	Structures and Improvements		(176,009)		(47,143)	23,784	61,635		(137,732)
13	322	Boiler Plant Equipment		-		-	-	-	\$	-
14	323	Other Power Production Equipment		-		-	-	-	\$	-
15	324	Pumping Equipment		(430,775)		(60,774)	79,967	23,649	\$	(387,933)
16	325	Other Pumping Plant		(300,484)		(99,605)	48,678	33,868	\$	(317,543)
17		Total Pumping Plant	\$	(907,267)	\$	(207,522)	\$ 152,429	\$ 119,152	\$	(843,208)
18										
19		III. WATER TREATMENT PLANT								
20	331	Structures and Improvements		(70,217)		(4,474)	1,667	1,460	\$	(71,564)
21	332	Water Treatment Equipment		(63,896)		(8,968)	-	-	\$	(72,865)
22		Total Water Treatment Plant	\$	(134,114)	\$	(13,442)	\$ 1,667	\$ 1,460	\$	(144,429)
23					Ī					
24		IV. TRANS. AND DIST. PLANT								
25	341	Structures and Improvements		(60,080)		(7,567)	-	-	\$	(67,647)
26	342	Reservoirs and Tanks		(631,087)		(28,116)	-	156,937	\$	(502,266)
27	343	Transmission and Distribution Mains		(3,388,106)		(263,429)	176	46	\$	(3,651,313)
28	344	Fire Mains		-		-	-	-	\$	-
29	345	Services		503,096		(97,822)	3,609	16,657	\$	425,540
30	346	Meters		(173,171)		(18,977)	-	579	\$	(191,570)
31	347	Meter Installations		-		-	-	-	\$	-
32	348	Hydrants		(299,920)		(30,038)	-	-	\$	(329,958)
33	349	Other Transmission and Distribution Plant		-		-	-	-	\$	-
34		Total Transmission and Distribution Plant	\$	(4,049,270)	\$	(445,950)	\$ 3,785	\$ 174,219	\$	(4,317,215)
35										
36		V. GENERAL PLANT								
37	371	Structures and Improvements		(40,549)		(731)	-	-	\$	(41,280)
38	372	Office Furniture and Equipment	1	(39,407)		(1,338)	-	-	\$	(40,745)
39	373	Transportation Equipment		(272,782)		(7,754)	134,393	(20,056	) \$	(166,199)
40	374	Stores Equipment		-		-	-	-	\$	-
41	375	Laboratory Equipment		(167)		38	-	-	\$	(130)
42	376	Communication Equipment		(5,234)		-	-	-	\$	(5,234)
43	377	Power Operated Equipment		(93,952)		(1,235)	39,113	-	\$	(56,074)
44	378	Tools, Shop and Garage Equipment		(18,319)		(655)	-	-	\$	(18,975)
45	379	Other General Plant		(2,067)		(143)	-	-		(2,210)
46	390	Other Tangible Property		(418)		(9)	-	-		(427)
47	391	Water Plant Purchased		-		-	-	-	\$	-
48		Total General Plant	\$	(472,896)	\$	(11,828)	\$ 173,505	\$ (20,056		(331,274)
49		Total	\$	(6,706,959)				\$ 274,775		(6,835,642)

		SCHEDUL Account 501 - Opera			
Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES	( /		
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales (2)	1,688,610	1,589,004	\$ 99,606
4		601-1.2 Metered Sales Low Income Discount (Debit)	(16,785)	(17,431)	\$ 646
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	16,992	17,553	\$ (561)
6		601-2 Commercial Sales (2)	194,650	188,816	\$ 5,834
7		601-3 Industrial Sales	-	-	\$ -
8		601-4 Sales to Public Authorities	4,632	3,942	\$ 690
9		Sub-total	\$ 1,888,099	\$ 1,781,884	\$ 106,215
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	-	-	\$-
12		602-1.2 Residential Low Income Discount (Debit)	-	-	\$ -
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	-	\$-
14		602-2 Commericial Sales	-	-	\$-
15		602-3 Industrial Sales	-	-	\$-
16		602-4 Sales to Public Authorities	-	-	\$-
17		Sub-total	\$ -	\$-	\$
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	2,230	1,657	\$ 573
20		603.2 Flat Rate Sales	-	-	\$-
21		Sub-total	\$ 2,230	\$ 1,657	\$ 573
22	604	Private Fire Protection Service	948	1,147	\$ (199)
23	605	Public Fire Protection Service	-	-	\$ -
24	606	Sales to Other Water Utilities for Resale	-	-	\$-
25	607	Sales to Governmental Agencies by Contracts	-	-	\$-
26	608	Interdepartmental Sales	-	-	\$-
27	609	Other Sales or Service	(41,116)	(5,298)	\$ (35,818)
28		Sub-total	\$ (40,168)	\$ (4,151)	\$ (36,017)
29		Total Water Service Revenues	\$ 1,850,161	\$ 1,779,390	\$ 70,771
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	6,609	4,472	\$ 2,137
32	611	Miscellaneous Service Revenues	9,863	11,526	\$ (1,663)
33	612	Rent from Water Property	-	-	\$ -
34	613	Interdepartmental Rents	-	-	\$-
35	614	Other Water Revenues	24,154	10,635	\$ 13,519
36	615	Recycled Water Revenues	-	-	\$-
37		Total Other Water Revenues	\$ 40,626	\$ 26,633	\$ 13,993
38	501	Total operating revenues	\$ 1,890,787	\$ 1,806,023	\$ 84,764

Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.
Region III WRAM, in it's entirety, is included in Orange County operating revenues. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

		SCHEDULE B Account 502 - Operating Expenses - For C Respondent should use the group of account	las				ter Utilities		
Line		Account	С	las	s	Amount Current Year	Amount Preceding Year	l Sh	Net Change During Year ow Decrease (Parenthesis)
No.	Acct.	(a)	А	в	с	(b)	(C)		(d)
1		I. SOURCE OF SUPPLY EXPENSE		_	-	(-)	(-/		(-)
2		Operation							
3	701	Operation supervision and engineering	Α	В		-	-	\$	-
4	701	Operation supervision, labor and expenses			С		-	\$	-
5	702	Operation labor and expenses	Α	В		7	-	\$	7
6	703	Miscellaneous expenses	Α			6,086	-	\$	6,086
7	704	Purchased water including MCBA/supply cost balancing accounts (1)	Α	В	С	-	-	\$	-
8		Maintenance							
9	706	Maintenance supervision and engineering	Α	В		1,571	-	\$	1,571
10	706	Maintenance of structures and facilities			С	,	-	\$	-
11	707	Maintenance of structures and improvements	Α	В		-	-	\$	-
12	708	Maintenance of collect and impound reservoirs	Α			228	345	\$	(117)
13	708	Maintenance of source of supply facilities		В			-	\$	-
14		Maintenance of lake, river and other intakes	Α			-	-	\$	-
15	710	Maintenance of springs and tunnels	Α			-	-	\$	-
16	711	Maintenance of wells	Α			129	-	\$	129
17	712	Maintenance of supply mains	Α			-	51	\$	(51)
18	713	Maintenance of other source of supply plant	Α	В		68	-	\$	68
19		Total source of supply expense				\$ 8,089	\$ 396	\$	7,693
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	Α	В		8,116	33,632	\$	(25,516)
23	721	Operation supervision labor and expense			С	,	-	\$	-
24	722	Power production labor and expenses	Α			-	-	\$	-
25	722	Power production labor, expenses and fuel		В			-	\$	-
26	723	Fuel for power production	Α			-	-	\$	-
27	724	Pumping labor and expenses	Α	В		112,125	96,253	\$	15,872
28	725	Miscellaneous expenses	Α			1,173	(6,448)	\$	7,621
29	726	Fuel or power purchased for pumping	Α	В	С	153,990	139,408	\$	14,582
30		Maintenance							
31	729	Maintenance supervision and engineering	Α	В		9,084	-	\$	9,084
32	729	Maintenance of structures and equipment			С		-	\$	-
33	730	Maintenance of structures and improvements	Α	В		137	209	\$	(72)
34	731	Maintenance of power production equipment	Α	В		-	-	\$	-
35	732	Maintenance of power pumping equipment	Α	В		53,684	65,587	\$	(11,903)
36	733	Maintenance of other pumping plant	Α	В		-	-	\$	-
37		Total pumping expenses				\$ 338,309	\$ 328,641	\$	9,668

(1) Region III MCBA, in it's entirety, is included in Orange County operating expenses. Region III includes the following districts: Barstow, Calipatria Niland, Claremont, Desert, Orange County, San Dimas, San Gabriel Valley and Wrightwood.

	Ассо	SCHEDU ount 502 - Operating Expenses - For Cla Respondent should use the group of	ass	5 A	, B	, and C Wate		ntir	nued)
				Clas	s	Amount Current	Amount Preceding	Sł	Net Change During Year now Decrease
Line	A 4	Account			С	Year	Year	l in	(Parenthesis)
No.	Acct.		Α	В		(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39	744	Operation						<i>(</i>	
40	741	Operation supervision and engineering	A	В		-	-	\$	-
41	741	Operation supervision, labor and expenses	L.		С	10	-	\$	-
42		Operation labor and expenses	A	_		46,708	44,314	\$	2,394
43		Miscellaneous expenses	A	В		1,701	-	\$	1,701
44	744	Chemicals and filtering materials	Α	В		8,874	7,575	\$	1,299
45		Maintenance							
46		Maintenance supervision and engineering	Α	В		10,262	-	\$	10,262
47		Maintenance of structures and equipment			С		-	\$	-
48		Maintenance of structures and improvements	Α	В		-	-	\$	-
49	748	Maintenance of water treatment equipment	Α	В		4,472	12,791	\$	(8,319)
50		Total water treatment expenses				\$ 72,017	\$ 64,680	\$	7,337
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	Α	В		9,641	33,650	\$	(24,009)
54	751	Operation supervision, labor and expenses			С		-	\$	-
55	752	Storage facilities expenses	Α			-	-	\$	-
56	752	Operation labor and expenses		В			-	\$	-
57	753	Transmission and distribution lines expenses	A			-	-	\$	-
58	754	Meter expenses	A			-	42	\$	(42)
59	755	Customer installations expenses	A			2,817	1,011	\$	1,806
60	756	Miscellaneous expenses	A			106,840	72,273	\$	34,567
61		Maintenance							
62	758	Maintenance supervision and engineering	Α	В		9,869	-	\$	9,869
63	758	Maintenance of structures and plant			С		-	\$	-
64	759	Maintenance of structures and improvements	A	В		-	-	\$	-
65	760	Maintenance of reservoirs and tanks	A	В		14,965	12,658	\$	2,307
66	761	Maintenance of trans. and distribution mains	A			44,511	72,825	\$	(28,314)
67	761	Maintenance of mains		В				\$	-
68	-	Maintenance of fire mains	A			-	-	\$	-
69	763	Maintenance of services	A			73,368	70,358	\$	3,010
70		Maintenance of other trans. and distribution plant		В		.,	-	\$	-
71		Maintenance of meters	A	<u> </u>		623	482	\$	141
72	-	Maintenance of hydrants	Â			13.199	16.723	\$	(3,524)
73		Maintenance of miscellaneous plant	A					\$	(0,024)
74	100	Total transmission and distribution expenses		-	-	\$ 275,833	\$ 280,022	\$	(4,189)

		SCHED								N
	Ac	count 502 - Operating Expenses - For C Respondent should use the group							ntin	lued)
			C	Clas	s	Amount Current		Amount Preceding		Net Change During Year Show Decrease
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	A	в	с	(b)		(C)		(d)
75	7.000.		-		•	(5)		(0)		(4)
76		Operation								
77	790	Transferred Customer Expenses				43,191		38,416	\$	4,775
78		Supervision	A	В		-		-	\$	-
79		Superv., meter read., other customer acct expenses			С			-	\$	-
80		Meter reading expenses	Α	В		(3,571)	)	41,403	\$	(44,974)
81		Customer records and collection expenses	Α			470		(63)	\$	533
82		Customer records and accounts expenses		В				-	\$	-
83	774	Miscellaneous customer accounts expenses	Α			67,103		75,791	\$	(8,688)
84		Uncollectible accounts	Α	В	С	5,078		1,771	\$	3,307
85		Total customer account expenses				\$ 112,271	\$	157,318	\$	(45,047)
86		VI. SALES EXPENSES					İ			<u>`</u>
87		Operation								
88	781	Supervision	Α	В		-		-	\$	-
89	781	Sales expenses			С			-	\$	-
90		Demonstrating selling expenses	Α			-		-	\$	-
91		Advertising expenses	Α			-		-	\$	-
92		Miscellaneous, jobbing and contract work	Α			-		-	\$	-
93	785	Merchandising, jobbing and contract work	Α			-		-	\$	-
94		Total sales expenses				\$-	\$	-	\$	-
95		VII. RECYCLED WATER EXPENSES								
96		Operation and Maintenance								
97	786	Recycled water operation and maint. expenses				-		-	\$	-
98		Total recycled water expenses				\$-	\$	-	\$	-
99		VIII. ADMIN. AND GENERAL EXPENSES								
100		Operation								
101		Allocation of A&G Expenses				531,582		435,911	\$	95,671
102		Administrative and general salaries	Α	В	С	17,276		14,341	\$	2,935
103		Office supplies and other expenses	Α	В	С	45,291		55,967	\$	(10,676)
104		Property insurance	Α			-		-	\$	-
105		Property insurance, injuries and damages		В	С			-	\$	-
106		Injuries and damages	Α			24,849	1	26,064	\$	(1,215)
107		Employees' pensions and benefits	Α	В	С	127,640		187,263	\$	(59,623)
108		Franchise requirements	A	В	С	172	1	39	\$	133
109	797	Regulatory commission expenses	A	В	С	-	1	-	\$	-
110		Outside services employed	А			590	1	39,731	\$	(39,141)
111		Miscellaneous other general expenses		В			1	-	\$	-
112		Miscellaneous other general operation expenses			С			-	\$	-
113	799	Miscellaneous general expenses	A			-		120	\$	(120)
114	005	Maintenance				F0 404	1	-	¢	40.440
115	805	Maintenance of general plant	A	В	U	50,131	¢	4,019 763,455		46,112
116		Total administrative and general expenses				\$ 797,531	\$	103,455	\$	34,076
117	040	XI. MISCELLANEOUS				0.000		4 470	¢	0.407
118		Customer Surcharges (1)				6,609		4,472	\$	2,137
119		Rents	A	В		27,223		27,224	\$	(1)
120		Administrative expenses transferred - Cr.	A	В		-	-	-	\$	-
121	813	Duplicate charges - Cr.	Α	В	С	-	<b>^</b>	-	\$	-
122		Total miscellaneous				\$ 33,832		31,696	\$	2,136
123		Total operating expenses				\$ 1,637,882	\$	1,626,208	\$	11,674

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

	Account	507		ULE B-4 Charged Duri	ing Year		
			Tuxoo	enargea ban		TAXES CHARGED	
			Total Taxes	(Show u	utility department where a	applicable and account of	charged)
			Charged	Water	Nonutility	Other	Capitalized
Line	Kind of Tax		During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)
No.	(a)		(b)	(C)	(d)	(e)	(f)
1	Federal corporate income taxes ("FIT")	\$	(214,842)	(214,842)			
2	CA corp franchise taxes ("CCFT")(current)	\$	(103,101)	(103,101)			
3	Property taxes	\$	382,759	382,759			
4	Other taxes (details below):	\$	-	-			
5	FIT(deferred)	\$	(16,643)	(16,643)			
6	Amortization of ITC (Option 1)	\$	-	-			
7	CCFT(deferred)	\$	(21,264)	(21,264)			
8	Payroll taxes	\$	24,001	24,001			
9	Franchise taxes including licenses & filing fees	\$	23,000	23,000			
10	Groundwater production assessments (pump taxes)	\$	806	806			
11		\$	-				
12		\$	-				
13		\$	-				
14	Total	\$	74,717	\$ 74,717	\$-	\$-	\$-

		Sou	rces of	SCHE Supply			D-1 /ater De	evelop	ed		
		STREAMS				FL	NI WC	(uni	$(t)^2$	Annual	
Line		From Stream or Creek	Locatio	on of	F		/ Right		sions	Quantities Diverted	
No.	Diverted into*	(Name)	Diversio	n Point	Cla	aim	Capacity	Max.	Min.	(Unit) <sup>2</sup>	Remarks
1										"None"	
2											
3											
4											
		11	WELI	S			<u> </u>			Annual	
						1_		Pumping		Quantities	
Line	At Plant						Depth to	Capacity		Pumped	
No.	(Name or Number)	Location	Number	Dimensi	ons Water(Unit) <sup>2</sup>		(Unit) <sup>2</sup>	Remarks			
6 7	"REFER TO ATTAC	HED SCHEDULE	="								
8											
9											
10											
						•	FLOW			Annual	
1		LS AND SPRINC					·····	(01111)		Quantities	
Line No.	Designation	Location	Nui	mber		Maxi	mum	Mini	mum	Used (Unit) <sup>2</sup>	Remarks
11										"None"	
12											
13											
14											
15					_						
			Р	urchased	Wat	er for	Resale				
16	Purchased from										
17	Annual quantities pu	rchased	"None"					(Unit cho	sen) <sup>2</sup>	CCF	
18											
19											
	* State ditch, pipe line, reserve		•								
	1 Average depth to water surf 2 The quantity unit in establish	-		lused in large a	amounte	s is the	acre foot which	equals 42 56	0 cubic feet	in domestic	
	use the thousand gallon or			-							
	minute, in gallons per day,			-	-					~ ·	

## SCHEDULE D-2 Description of Storage Facilities

Line			Combined Capacity	
No.	Туре	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			"REFER TO ATTACHED SCHEDULE"
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

#### Golden State Water Company Wrightwood Schedule D-1 - Wells Attachment

				2020	Well		Design	
			Depth to	Prod	Depth		Flow	
RMA	System	Well	Water	(AF)	(ft)	Well Diam (in)	(gpm)	Remarks
Wrightwood	372 - Wrightwood	Bobolink Well 1	70.0	91	310	12	350	
Wrightwood	372 - Wrightwood	Buford Well 2		0	143	20		Out of Service
Wrightwood	372 - Wrightwood	Buford Well 5	21.0	81	700	14	150	
Wrightwood	372 - Wrightwood	Gov't Cyn Well 3	33.0	64	224	14	330	
Wrightwood	372 - Wrightwood	Cedar Well 1	18.0	93	238	8	200	
Wrightwood	372 - Wrightwood	Evergreen Well 1	6.5	192	415	10	225	
Wrightwood	372 - Wrightwood	Heath Creek Well 4	40.0	3	217	14	100	
Wrightwood	372 - Wrightwood	Heath Creek Well 7	18.0	1	305	16	125	
Wrightwood	372 - Wrightwood	Orchard Well 1	103.0	64	300	12	225	

#### Golden State Water Company Wrightwood Schedule D-2 - Reservoirs Attachment

			Volume			
RMA	System	Reservoir	(MG)	Туре	Material	Remarks
Wrightwood	372 - Wrightwood	Acorn Reservoir	0.083	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Buford / Gov't Cyn Buford Forebay	0.050	Forebay	Steel	Out of Service
Wrightwood	372 - Wrightwood	Buford / Gov't Cyn North Reservoir	0.156	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Buford / Gov't Cyn South Reservoir	1.000	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Finch Reservoir	0.024	Forebay	Steel	
Wrightwood	372 - Wrightwood	Linnet Reservoir	0.288	Elev. Resv	Steel	
Wrightwood	372 - Wrightwood	Sheep Creek Resv Reservoir	0.025	Elev. Resv	Steel	

					DULE							
	De	escriptio	on of Tra	ansmiss	ion and	Dist	tribu	tion I	Faci	lities		
	A. LENG	TH OF DITCI	HES, FLUME	ES AND LINE	D CONDUI	TS IN M	1ILES F	OR VAF	RIOUS	CAPAC	TIES	
	Capad	cities in Cub	ic Feet Per	Second or	Miner's Inc	hes (Si	tate W	hich)				
Line		0.4.5	0 1 1		00 01		04.4	. 10		. 50	54 4. 75	70 1. 400
No. 1	Ditch	0 to 5	6 to 10	) 11 to	20 21	o 30	311	io 40	410	o 50	51 to 75	76 to 100
2	Flume											
3	Lined conduit											
4												
5	Total		-	-	-	-		-		-	-	-
	A. LENGTH O Capad	F DITCHES, cities in Cub							S CAP		S - Continued	
Line No.		101 to 200	201 to 3	00 301 to	400 401	o 500	501 t	o 750	751 to	0 1000	Over 1000	Total All Lengths
6	Ditch											-
7	Flume											-
8	Lined conduit											-
9												
10	Total		-	-	-	-		-		-	-	-
Line	B. FOOT	TAGES OF P	IPE BY INSI	DE DIAMETE	ERS IN INCI	IES - N	OT INC		<u>s ser</u>	VICE PI	PING	
No.		1	2	2 1/2	3		4	5		6	8	10
11	Cast Iron	-	-	-	-		-		-		-	
12	Cement Lined Steel	-	-	-	-		-		-		-	
13	Concrete	-	-	-	-		-		-		-	-
	Copper	-	-	-	-		-		-	0.00	-	-
	Steel	-	1,717	-	2,425		2,304		-	6,66		
16 17	Asbestos Cement Ductile Iron	-	-	-	-	- 3	3,328 125		-	23,39 64	,	
	HDPE	-	-	-	-		125		-	04	- 5,08	-
19	PVC	-	-	-			970		_	12,60	1 117,30	
20							010			12,00	1117,00	т 
21 22	Total		1,717		0.405		5,727			42.20	0 153,19	0 4 77
22	TOtal	-	1,717	-	2,425		,121		-	43,30	0 155,18	2 1,775
	B. FOOTAGE	S OF PIPE B	Y INSIDE DI	AMETERS II	N INCHES -	NOT IN	ICLUD	ING SEF	RVICE	PIPING	- Continued	
					1	1				Ot	her Sizes	
Line										(Spe	ecify Sizes)	Total
No.		12	14	16	18	2	20	24	_			Total All Sizes
No. 23	Cast Iron	12	14	16	18		:0 -	24	-	(Spe	ecify Sizes)	
No. 23 24	Cement Lined Steel			-	1		-	24	-	(Spe	ecify Sizes) 1 1/2	
No. 23 24 25	Cement Lined Steel Concrete	-	-		-		-	24	-	(Spe	ecify Sizes) 1 1/2 - - -	All Sizes
No. 23 24 25 26	Cement Lined Steel Concrete Copper	- - -	-					24	-	(Spe	ecify Sizes) - 11/2   	All Sizes
No. 23 24 25 26 27	Cement Lined Steel Concrete Copper Steel	- - - -		- - - - -	- - - - -			24	-	(Spe	ecify Sizes) - 1 1/2    - 37	All Sizes
No. 23 24 25 26 27 28	Cement Lined Steel Concrete Copper Steel Asbestos Cement	- - - - -	- - - - - -	- - - - - -				24	- - - -	(Spe	ecify Sizes) 1 1/2 - - - - - - - - - - - - -	All Sizes
No. 23 24 25 26 27 28 29	Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron	- - - - - - - -	- - - - - - -	- - - - - - -	- - - - - - - - -		- - - - - -	24	- - - - -	(Spe	ecify Sizes) 1 1/2 - - - - - - - - - - - - -	All Sizes
No. 23 24 25 26 27 28 29 30	Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	- - - - - - - - -	- - - - - - - -	- - - - - - - -			- - - - - - - -	24	- - - - - -	(Spe	ecify Sizes) - 11/2 - - - - - - - - - - - - -	All Sizes
No. 23 24 25 26 27 28 29 30 31	Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron	- - - - - - - -	- - - - - - -	- - - - - - -	- - - - - - - - -		- - - - - -	24	- - - - -	(Spe	ecify Sizes) 1 1/2 - - - - - - - - - - - - -	All Sizes
No. 23 24 25 26 27 28 29 30	Cement Lined Steel Concrete Copper Steel Asbestos Cement Ductile Iron HDPE	- - - - - - - - -	- - - - - - - -	- - - - - - - -			- - - - - - - -	24	- - - - - -	(Spe	ecify Sizes) - 11/2 - - - - - - - - - - - - -	All Sizes

SCHEDULE D-4 Number of Active Service Connections									
	Metered -	Dec 31	Flat Rate	e - Dec 31					
Classification	Prior Year	Current Year	Prior Year	Current Year					
Residential	2,726	2,717	-	-					
Commercial	83	83	-	-					
Industrial	-	-	-	-					
Public authorities	2	2	-	-					
Irrigation	2	2	-	-					
Other	-	-	-	-					
Contract	-	-	-	-					
Subtotal	2,813	2,804	-	-					
Private fire connections	-	-	3	3					
Public fire hydrants	-	-	-	-					
Total *	2,813	2,804	3	3					

\* Data run as of 1/2/2025 and 1/2/2024, respectively. SCHEDULE D-5

# Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,315	
3/4 - in	165	1,587
1 - in	360	1,190
1 1/2 - in	15	16
2 - in	3	6
3 - in	1	3
4 - in	-	3
6 - in	-	2
8 - in	-	-
Other	-	-
Total *	2,859	2,807

\* Data run as of 12/31/2024 for meters and 1/2/2025 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data						
A. Number of Meters Tested During Year as Prescribed						
in Section VI of General Order No. 103:	10					
1. New, after being received	16					
2. Used, before repair	-					
3. Used, after repair	1					
<ol><li>Found fast, requiring billing</li></ol>						
adjustment	-					
B. Number of Meters in Service Since Last Test						
1. Ten years or less	2,863					
2. More than 10, but less						
than 15 years	_					
3. More than 15 years	-					

Classification			Du	ring Current Yea	ar			
of Service	January	February	March	April	May	June	July	Subtota
Residential	11,954	11,540	10,222	9,492	13,587	19,495	21,516	97,8
Commercial	1,201	1,168	1,210	1,050	1,540	2,594	2,772	11,
Industrial	-	-	-	-	-	-	-	
Public authorities	26	48	30	30	22	47	28	
Irrigation	-	-	1	4	27	21	24	
Other	-	-	-	-	-	72	2	
Contract	-	-	-	-	-	-	-	
Total	13,181	12,756	11,463	10,576	15,176	22,229	24,342	109,
Classification		•	Du	ring Current Ye	ar	•	ĺ	Total
of Service	August	September	October	November	December	Subtotal	Total	Prior Ye
OI SELVICE	August	Ocpterinder						
Residential	21,582	18,797	18,580	14,665	11,124	84,748	182,554	172,
								,
Residential	21,582	18,797	18,580	14,665	11,124	84,748	182,554	,
Residential Commercial	21,582	18,797	18,580	14,665	11,124	84,748	182,554	22,
Residential Commercial Industrial	21,582 2,740 -	18,797 1,999 -	18,580 1,907 -	14,665 1,587 -	11,124 1,336 -	84,748 9,569 -	182,554 21,104	22,
Residential Commercial Industrial Public authorities	21,582 2,740 - 46	18,797 1,999 - 44	18,580 1,907 - 33	14,665 1,587 - 52	11,124 1,336 - 24	84,748 9,569 - 199	182,554 21,104 - 430	172, 22,
Residential Commercial Industrial Public authorities Irrigation	21,582 2,740 - 46 25	18,797 1,999 - 44	18,580 1,907 - 33	14,665 1,587 - 52	11,124 1,336 - 24	84,748 9,569 - 199 85	182,554 21,104 - 430 162	22,

## End of Year Balances in Selected Accounts

Indicate the end of year balances shown in the district's accounting records for the following accounts:

131	Materials and Supplies	\$ 109,558
100-3	Construction Work in Progress	\$ 4,914,547
241	Advances for Construction	\$ 245,144
265	Contributions in Aid of Construction	\$ 97,239

DECLARATION					
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)					
I, the undersigned	Glady	s Farrow			
Name of District Manager or Equivalent (Please Print)					
of	Wrigh two	r d	District		
Name of District			JISTICL		
Name of District					
of	Golden State Water Company				
Name of Utility					
at	1500 State Highway #2, Wrightwood, CA 92397				
Address of District Office					
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the					
	Finance, Treasurer and Assistant Secretary itle (Please Print)	Glady M. Jano Signature			
	909 394-3600	May 27, 2025			
Ť	elephone Number	Date			

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