

Received _____

Examined _____

CLASS A
WATER UTILITIES

U# _____

2024
ANNUAL REPORT
OF

GOLDEN STATE WATER COMPANY

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

630 E. FOOTHILL BLVD., SAN DIMAS, CA 91773

(OFFICIAL MAILING ADDRESS)

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2024

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

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GENERAL INSTRUCTIONS

1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
2. If an electronic copy cannot be filed, provide two signed hard copies by post to:
CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KEVIN TRUONG
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
4. The Declaration on Page 77 must be signed by an authorized officer, partner, or owner.
5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
7. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.
- 11 Your company's external auditor information, such as external auditor's name, phone number, email address, and mailing address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2024

Name of Utility: Golden State Water Company

Telephone: 909-394-3600

Person Responsible for this Report: Stanley Lau

	1/1/2024	12/31/2024	Average
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 2,268,922,067	\$ 2,462,878,881	\$ 2,365,900,474
2 Total Utility Plant Reserves	(539,603,319)	(557,494,858)	(548,549,089)
3 Total Utility Plant Less Reserves	1,729,318,748	1,905,384,023	1,817,351,386
4 Advances for Construction	71,089,302	73,549,799	72,319,551
5 Contributions in Aid of Construction	151,414,209	160,305,697	155,859,953
6 Total Accumulated Deferred Taxes	148,469,521	167,352,167	157,910,844
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	370,908,866	413,797,106	392,352,986
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	332,171,556	391,288,442	361,729,999
14 Total Capital Stock	703,080,422	805,085,548	754,082,985
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	543,694,055	608,508,677	576,101,366

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2024

Name of Utility: Golden State Water Company

Telephone: 909-394-3600

INCOME/EXPENSES DATA

	Annual Amount
1 Operating Revenues	\$ 414,763,832
2 Operating Expenses	\$ 188,292,284
3 Depreciation	\$ 36,446,298
4 Taxes	\$ 66,662,595
5 Income from Nonutility Operations (net)	\$ 30,373
6 Interest on Long-Term Debt	\$ 28,521,108
7 Net Income	\$ 94,462,539

OPERATING EXPENSES DATA

10 Source of Supply Expense	\$ 72,631,044
11 Pumping Expenses	\$ 20,894,546
12 Water Treatment Expenses	\$ 7,375,458
13 Transmission and Distribution Expenses	\$ 11,691,476
14 Customer Account Expenses	\$ 10,396,504
15 Sales Expenses	\$ 1,360,279
16 Recycled Water Expenses	\$ 1,056,896
17 Administrative and General Expenses	\$ 61,014,140
18 Miscellaneous	\$ 1,871,941
19 Total Operating Expenses	\$ 188,292,284

OTHER DATA

	Jan. 1	Dec. 31	Annual Average
23 <u>Active Service Connections</u> (Exc. Fire Protect.)			
24			
25 Metered Service Connections	259,548	259,972	259,760
26 Flat Rate Service Connections	4,678	4,731	4,705
27 Total Active Service Connections	264,226	264,703	264,465

UTILITY PLANT AND CAPITALIZATION DATA

Adjusted to Exclude Non-Regulated Activity

Calendar Year 2024

Name of Utility: Golden State Water Company Telephone: 909-394-3600

Person Responsible for this Report: Stanley Lau

	1/1/2024	12/31/2024	Average
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 2,268,922,067	\$ 2,462,878,881	\$ 2,365,900,474
2 Total Utility Plant Reserves	(539,603,319)	(557,494,858)	(548,549,089)
3 Total Utility Plant Less Reserves	1,729,318,748	1,905,384,023	1,817,351,386
4 Advances for Construction	71,089,302	73,549,799	72,319,551
5 Contributions in Aid of Construction	142,840,765	152,179,450	147,510,108
6 Total Accumulated Deferred Taxes	148,469,521	167,352,167	157,910,844
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	370,908,866	413,797,106	392,352,986
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	304,572,365	358,947,098	331,759,731
14 Total Capital Stock	675,481,231	772,744,204	724,112,717
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	539,730,000	604,730,000	572,230,000

INCOME, EXPENSES, AND OTHER DATA

Adjusted to Exclude Non-Regulated Activity

Calendar Year 2024

Name of Utility: Golden State Water Company

Telephone: 909-394-3600

INCOME/EXPENSES DATA

	Annual Amount
1 Operating Revenues	\$ 414,763,832
2 Operating Expenses	\$ 188,292,284
3 Depreciation	\$ 36,446,298
4 Taxes	\$ 66,662,595
5 Income from Nonutility Operations (net)	\$ -
6 Interest on Long-Term Debt	\$ 28,521,108
7 Net Income	\$ 89,720,385

OPERATING EXPENSES DATA

10 Source of Supply Expense	\$ 72,631,044
11 Pumping Expenses	\$ 20,894,546
12 Water Treatment Expenses	\$ 7,375,458
13 Transmission and Distribution Expenses	\$ 11,691,476
14 Customer Account Expenses	\$ 10,396,504
15 Sales Expenses	\$ 1,360,279
16 Recycled Water Expenses	\$ 1,056,896
17 Administrative and General Expenses	\$ 61,014,140
18 Miscellaneous	\$ 1,871,941
19 Total Operating Expenses	\$ 188,292,284

OTHER DATA

	Jan. 1	Dec. 31	Annual Average
23 <u>Active Service Connections</u> (Exc. Fire Protect.)			
25 Metered Service Connections	259,548	259,972	259,760
26 Flat Rate Service Connections	4,678	4,731	4,705
27 Total Active Service Connections	264,226	264,703	264,465

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

1 Balance Sheet - Contributions in Aid of Construction (line 5)- adjusted to exclude publicly funded grant plant.

2 Balance Sheet -Earned Surplus (line 13)- adjusted to exclude non-regulated activities and net income from Cal-cities.

3 Balance Sheet - Total Long-Term Debt (line 16)- adjusted to exclude outstanding State Water Project and under the American Recovery and Reinvestment Act (ARRA) debt.

4 Income Statement - Net Income (line 7)- adjusted to exclude GSWC's non-regulated activities and Cal-cities.

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Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

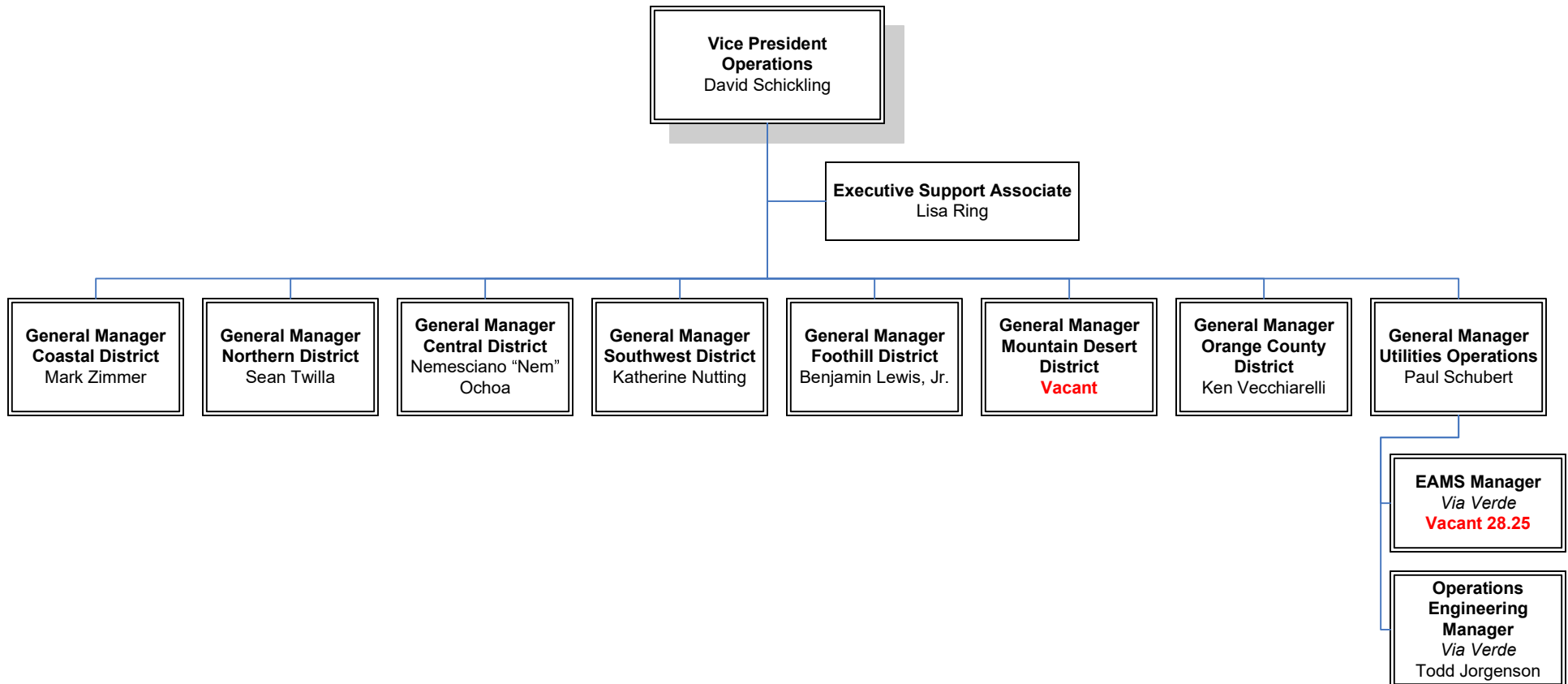
Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2024:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	See attached " Annual Report of Affiliated Transcations", section A1(b)										
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GENERAL INFORMATION

1. Name under which utility is doing business: Golden State Water Company
2. Official mailing address:
630 E. Foothill Blvd., San Dimas, CA 91773
3. Name and title of person to whom correspondence should be addressed: Email: Gladys.Farrow@gswater.com
Gladys M. Farrow -Vice President- Finance, Treasurer and Assistant Secretary Telephone: 909-394-3600
4. Address where accounting records are maintained:
630 E. Foothill Blvd., San Dimas, CA 91773
5. Service Area (Refer to district reports if applicable): Please refer to district reports
6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: See attached" Operation" organization chart Telephone: _____
Address: _____
7. OWNERSHIP. Check and fill in appropriate line:
- | | | |
|-------------------------------------|---------------------------------|---|
| <input type="checkbox"/> | Individual (name of owner) | _____ |
| <input type="checkbox"/> | Partnership (name of partner) | _____ |
| <input type="checkbox"/> | Partnership (name of partner) | _____ |
| <input type="checkbox"/> | Partnership (name of partner) | _____ |
| <input checked="" type="checkbox"/> | Corporation (corporate name) | <u>American States Water Company</u> |
| | Organized under laws of (state) | <u>California</u> Date: <u>1998-07-01</u> |
- Principal Officers:
- | | |
|---------------------------------|---|
| Name: <u>Robert J. Sprowls</u> | Title: <u>President and Chief Executive Officer</u> |
| | <u>Sr.Vice President-Finance,CFO and</u> |
| Name: <u>Eva G. Tang</u> | Title: <u>Secretary</u> |
| Name: <u>Paul J. Rowley</u> | Title: <u>Sr. Vice President- Regulated Water Utility</u> |
| Name: <u>Jon G. Pierotti</u> | Title: <u>Vice President, Regulatory Affairs</u> |
| | <u>Vice President Finance, Treasurer and</u> |
| Name: <u>Gladys M. Farrow</u> | Title: <u>Assistant Secretary</u> |
| Name: <u>Sunil Pillai</u> | Title: <u>Vice President-Environmental Quality</u> |
| Name: <u>Patrick Kubiak</u> | Title: <u>Vice President - Asset Management</u> |
| | <u>Vice President - Water Operations</u> |
| Name: <u>David R Schickling</u> | Title: _____ |
8. Names of associated companies: _____
California Cities Inc.
9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
- | | |
|------------------|-------------|
| Name: <u>N/A</u> | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
10. Use the space below for supplementary information or explanations concerning this report:
N/A
11. List Name, Grade, and License Number of all Licensed Operators:
See schedule attached
12. List Name, Address, and Phone Number of your company's external auditor:
Name: PricewaterhouseCoopers LLP Telephone: 213-356-6939
Address: 601 South Figueroa Street, Los Angeles, CA 90017
13. This annual report was prepared by:
- | | |
|--------------------------------------|------------|
| Name of firm or consultant: | <u>N/A</u> |
| Address of firm or consultant: | <u>N/A</u> |
| Email address of firm or consultant: | <u>N/A</u> |
| Phone Number of firm or consultant: | <u>()</u> |

Operations/Utility Solutions



Name	Employee #	Office	Supervisor	Email	Distribution				Treatment			
					Certification Level	Certification Number	Renewal Date	Expiration Date	Certification Level	Certification Number	Renewal Date	Expiration Date
Abbene Joey	64599	Simi Valley CSA	Rigg, Scott	Joey.Abbene@gswater.com	CA DIST-Level 2	56712	6/1/2026	10/1/2026	CA TRMT-Level 2	46630	6/1/2026	10/1/2026
Aguilar, Jonathan	59803	Southwest-Spring Street	Ortiz, Johnny	Jonathan.Aguilar@gswater.com	CA DIST-Level 1	53911	10/1/2025	2/1/2026				
Aguilar, Lucy	20760	Via Verde	Sabio, Aileen	LucyAguilar@gswater.com	CA DIST-Level 1	22988	8/1/2025	12/1/2025				
Ahart, Keith	21449	Clearlake CSA	Twilla, Sean	Kahart@gswater.com	CA DIST-Level 3	14488	6/1/2026	10/1/2026	CA TRMT-Level 4	16944	10/1/2025	2/1/2026
Allen, Charles	36419	Via Verde	Hancocks, Brandy	CALLEN@gswater.com	CA DIST-Level 4	19265	2/1/2026	6/1/2026	CA TRMT-Level 2	24616	9/1/2026	1/1/2027
Ambrose, Adam	63177	Apple Valley	Schubert, Paul	Adam.Ambrose@gswater.com	CA DIST-Level 5	28390	2/1/2026	6/1/2026	CA TRMT-Level 2	26133	9/1/2025	1/1/2026
Astudillo, Angel	50881	Los Alamitos Field Ops	Villarreal, Ernesto	Angel.Astudillo@gswater.com	CA DIST-Level 3	40391	2/1/2026	6/1/2026	CA TRMT-Level 1	45618	5/1/2025	9/1/2025
Attwood, Steve	28304	Barstow CSA	Ramirez, Jesse	SteveAttwood@gswater.com	CA DIST-Level 4	25861	10/1/2024	2/1/2025	CA TRMT-Level 2	27677	3/1/2027	7/1/2027
Aviles, Jim	3503	Orange County-Water Supply	Eikamp, David	JXAVILES@gswater.com	CA DIST-Level 3	6979	1/1/2027	5/1/2027	CA TRMT-Level 2	25503	3/1/2025	7/1/2025
Babb, Mike	43800	Santa Maria CSA	Zimmer, Mark	mike.babb@gswater.com	CA DIST-Level 4	36373	5/1/2025	9/1/2025	CA TRMT-Level 2	30713	1/1/2027	5/1/2027
Bailey, Kyle	3453	Chadron	Bancroft, Steven	KRBAILEY@gswater.com	CA DIST-Level 3	8980	4/1/2027	8/1/2027	CA TRMT-Level 2	18759	8/1/2025	12/1/2025
Bancroft, Steven	54087	Chadron	Nutting, Kate	Steven.Bancroft@gswater.com	CA DIST-Level 5	6040	11/1/2026	3/1/2027	CA TRMT-Level 3	18032	4/1/2025	8/1/2025
Barron, Juan	64364	Bay Point CSA	Gonzalez, Tina	Juan.Barron@gswater.com	CA DIST-Level 1	56869	8/1/2026	12/1/2026				
Bartlett, Koa	53360	Central Basin West CSA	Pelayo, Victor	Koa.Bartlett@gswater.com	CA DIST-Level 1	38716	11/1/2025	3/1/2026				
Bazylak, Mike	29117	Wrightwood	Nankivell, Chase	MikeBazylak@gswater.com	CA DIST-Level 3	28094	11/1/2027	3/1/2028	CA TRMT-Level 2	24615	3/1/2026	7/1/2026
Bendel, Devin	60570	Calipatria CSA	Godsey, David	Devin.Bendel@gswater.com	CA DIST-Level 2	52996	8/1/2027	12/1/2027	CA TRMT-Level 2	45017	11/1/2027	3/1/2028
Berg, Travis	50600	Barstow CSA	Ramirez, Jesse	Travis.Berg@gswater.com	CA DIST-Level 4	34839	5/1/2026	9/1/2026	CA TRMT-Level 2	29145	9/1/2026	1/1/2027
Blades, Alan	32189	San Gabriel	Salcido, Joe	Alan.Blades@gswater.com	CA DIST-Level 2	14770	4/1/2027	8/1/2027	CA TRMT-Level 1	21881	7/1/2026	11/1/2026
Blanco, Marvin	60771	Los Alamitos	Villarreal, Ernesto	Marvin.Blanco@gswater.com	CA DIST-Level 1	53613	4/1/2027	8/1/2027				
Bon, Randy	62275	Apple Valley/Morongo	Ambrose, Adam	Randy.Bon@gswater.com	CA DIST-Level 2	49578	10/1/2026	2/1/2027				
Brown, Derrick	20496	Southwest	Ellis, Dietrich	DerrickBrown@gswater.com	CA DIST-Level 1	16785	8/1/2027	12/1/2027				
Brown, Justin	36813	Santa Maria CSA	Fields, James	Justin.Brown@gswater.com	CA DIST-Level 4	34983	5/1/2026	9/1/2026	CA TRMT-Level 2	30961	3/1/2027	7/1/2027
Burk, Ray	51605	Santa Fe Springs	Jorgenson, Todd	Ray.Burk@gswater.com	CA DIST-Level 5	22932	3/1/2027	7/1/2027	CA TRMT-Level 4	20815	1/1/2025	5/1/2025
Bustamante, Alex	62614	Central Basin East	Rivera, Albert	Alex.Bustamante@gswater.com	CA DIST-Level 2	56468	8/1/2025	12/1/2025				
Byrd, Johnny	62557	Los Alamitos	Villarreal, Ernesto	Johnny.Byrd@gswater.com	CA DIST-Level 1	56631	6/1/2026	10/1/2026				
Caldera, Armando	62266	Central Basin East	Rivera, Albert	Armando.Caldera@gswater.com	CA DIST-Level 1	57589	2/1/2027	6/1/2027				
Camorlinga, Fernando	20761	Southwest-Spring Street	Carmona, Ernie	fcamorli@gswater.com	CA DIST-Level 2	22542	8/1/2025	12/1/2025				
Carder, Jeffery	40700	Supply Arden Cordova	Kawamura, Joe	Jeffery.Carder@gswater.com	CA DIST-Level 2	35184	8/1/2027	12/1/2027	CA TRMT-Level 4	31271	11/1/2026	3/1/2027
Carille, Zachary	51508	Arden Cordova CSA	Noccentini, Brett	Zachary.Carille@gswater.com	CA DIST-Level 2	42363	8/1/2026	12/1/2026				
Carmona, Ernesto	57592	Southwest	Nutting, Kate	Ernesto.Carmona@gswater.com	CA DIST-Level 5	38732	7/1/2027	11/1/2027	CA TRMT-Level 2	32850	6/1/2025	10/1/2025
Carvel, Joseph	37602	Bay Point CSA	Gonzalez, Tina	Joseph.Carvel@gswater.com	CA DIST-Level 3	34630	1/1/2027	5/1/2027	CA TRMT-Level 2	42051	3/1/2027	7/1/2027
Castellanos, Daniel	58823	Chadron	Bancroft, Steven	Daniel.Castellanos@gswater.com	CA DIST-Level 1	50920	7/1/2027	11/1/2027	CA TRMT-Level 1	42249	5/1/2027	9/1/2027
Castro, Idez	42944	Via Burton	Holm, Melynda	Idez.Castro@gswater.com	CA DIST-Level 2	39657	2/1/2026	6/1/2026				
Cerda, Rene	63101	Central Basin West CSA	Pelayo, Victor	Rene.Cerda@gswater.com	CA DIST-Level 1	57590	2/1/2027	6/1/2027				
Chabolla-Razo, Daniel	60050	Chadron	Chen, Samantha	Daniel.Chabolla-Razo@gswater.com	CA DIST-Level 3	50229	1/1/2027	5/1/2027	CA TRMT-Level 2	42021	8/1/2027	12/1/2027
Chen, Samantha	57566	Orange County	Pillai, Sunil	Samantha.Chen@gswater.com	CA DIST-Level 2	51311	1/1/2025	5/1/2025	CA TRMT-Level 2	43759	9/1/2025	1/1/2026
Christy, David	33316	Orange County Water Supply	Eikamp, David	DavidChristy@gswater.com	CA DIST-Level 5	18173	11/1/2025	3/1/2026	CA TRMT-Level 3	25705	1/1/2025	5/1/2025
Cook, Kevin	33448	Supply Arden Cordova	Kawamura, Joe	KevinCook@gswater.com	CA DIST-Level 1	32762	12/1/2024	4/1/2025				
Cook, Matthew	61817	Los Osos CSA	Zimmer, Mark	Matt.Cook@gswater.com	CA DIST-Level 4	38467	8/1/2025	12/1/2025	CA TRMT-Level 2	34910	9/1/2027	1/1/2028
Coppla, Anthony	64326	Santa Maria	Rainwater, Leo	Anthony.Coppla@gswater.com	CA DIST-Level 1	50571	7/1/2027	11/1/2027				
Cordova, Armando	63649	Arden Cordova CSA	Noccentini, Brett	Armando.Cordova@gswater.com	CA DIST-Level 2	36135	1/1/2025	5/1/2025				
Correa, Jorge	58060	Central Basin West CSA	Pelayo, Victor	Jorge.Correa@gswater.com	CA DIST-Level 2	46506	11/1/2025	3/1/2026				
Daly, James	30727	Via Burton	Webb, Delmus	James.Daly@gswater.com	CA DIST-Level 2	14802	12/1/2026	4/1/2027				
Delgado, Pedro	29531	Central Basin West CSA	Pelayo, Victor	PedroDelgado@gswater.com	CA DIST-Level 1	29312	2/1/2026	6/1/2026				
Dengate, Jerome	58540	Los Osos CSA	Cook, Matthew	Jerome.Dengate@gswater.com	CA DIST-Level 3	44918	10/1/2027	2/1/2028	CA TRMT-Level 2	38467	3/1/2025	7/1/2025
Dewald, James	56481	Orange County Water Supply	Eikamp, David	James.Dewald@gswater.com	CA DIST-Level 2	46577	7/1/2025	11/1/2025	CA TRMT-Level 2	38824	6/1/2027	10/1/2027
Duran, Jose	62207	Santa Fe Springs	Garten, Steven	Jose.Duran@gswater.com	CA DIST-Level 2	53692	4/1/2027	8/1/2027	CA TRMT-Level 2	44647	4/1/2027	8/1/2027
Eikamp, David	3510	Orange County-Water Supply	Vecchiarelli, Ken	DMEIKAMP@gswater.com	CA DIST-Level 3	8628	12/1/2026	4/1/2027	CA TRMT-Level 2	21947	7/1/2026	11/1/2026
Ellis, Dietrich	22270	Southwest District CSA	Nutting, Kate	Dietrich.Ellis@gswater.com	CA DIST-Level 3	15412	5/1/2027	9/1/2027				
Elwell, Brian	31838	Santa Maria	Rainwater, Leo	Brian.Elwell@gswater.com	CA DIST-Level 5	29875	12/1/2025	4/1/2026	CA TRMT Level 3	28175	9/1/2027	1/1/2028
Espinoza, Raul	62453	Los Osos CSA	Cook, Matthew	Raul.Espinoza@gswater.com	CA DIST-Level 2	54556	3/1/2026	7/1/2026	CA TRMT-Level 2	46400	3/1/2026	7/1/2026
Francis, Devon	64018	Los Osos CSA	Cook, Matthew	Devon.Francis@gswater.com	CA DIST-Level 3	29662	9/1/2026	1/1/2027	CA TRMT-Level 2	31814	9/1/2027	1/1/2028
Franklin, Calvin	63217	Barstow CSA	Ramirez, Jesse	Calvin.Franklin@gswater.com	CA DIST-Level 1	56990	9/1/2026	1/1/2027				
Gallardo, Aaron	52644	Central Basin East	Rivera, Albert	Aaron.Gallardo@gswater.com	CA DIST-Level 1	34512	12/1/2025	4/1/2026	CA TRMT-Level 1	31993	3/1/2025	7/1/2025
Garten, Steve	3382	Santa Fe Springs WS	Ochoa, Nem	Steve.Garten@gswater.com	CA DIST-Level 5	5664	11/1/2025	3/1/2026	CA TRMT-Level 4	16451	7/1/2026	11/1/2026
Gill, Billy	20831	Santa Maria CSA	Fields, James	BillyGill@gswater.com	CA DIST-Level 2	15355	1/1/2027	5/1/2027				
Godsey, David	8841	Calipatria CSA	Schubert, Paul	DavidGodsey@gswater.com	CA DIST-Level 3	9748	11/1/2026	3/1/2027	CA TRMT-Level 4	12526	3/1/2027	7/1/2027
Gomez, Anthony	59716	Central Basin West	Pelayo, Victor	Anthony.Gomez@gswater.com	CA DIST-Level 1	51812	4/1/2025	8/1/2025				
Gomez, Lorenzo	57720	Culver City	Ortega, Adam	Lorenzo.Gomez@gswater.com	CA DIST-Level 2	48212	11/1/2024	3/1/2025				
Gonzalez, Tina	7821	Bay Point CSA	Twilla, Sean	Tina.Gonzalez@gswater.com	CA DIST-Level 4	10277	8/1/2025	12/1/2025	CA TRMT-Level 3	23849	10/1/2027	2/1/2028
Gregory, John	63840	Santa Maria	Rainwater, Leo	John.Gregory@gswater.com	CA DIST-Level 2	56583	5/1/2026	9/1/2026	CA TRMT-Level 2	45849	8/1/2026	12/1/2026

Name	Employee #	Office	Supervisor	Email	Certification Level	Certification Number	Renewal Date	Expiration Date	Certification Level	Certification Number	Renewal Date	Expiration Date
Gue, Harold	3253	San Dimas CSA	Ortega, Robert	Harold.Gue@gswater.com	CA DIST-Level 2	7134	4/1/2027	8/1/2027	CA TRMT-Level 2	16461	7/1/2026	11/1/2026
Haller, Joe	7686	Wrightwood	Nankivell, Chase	Joe.Haller@gswater.com	CA DIST-Level 3	18481	9/1/2026	1/1/2027	CA TRMT-Level 2	20666	1/1/2028	5/1/2028
Hanson, Brett	32493	Santa Fe Springs	Garten, Steven	Brett.Hanson@gswater.com	CA DIST-Level 3	33036	3/1/2026	7/1/2026	CA TRMT-Level 2	29924	3/1/2027	7/1/2027
Hayes, Raymond	59517	Morongo Valley	Ambrose, Adam	Raymond.Hayes@gswater.com	CA DIST-Level 2	47604	9/1/2026	1/1/2027	CA TRMT-Level 2	46898	11/1/2026	3/1/2027
Henderson, Bill	9326	Southwest District CSA	Ellis, Dietrich	Bill.Henderson@gswater.com	CA DIST-Level 1	17031	6/1/2026	10/1/2026				
Hernandez, Armando	57246	Blackburn Facility	Rivera, Albert	Armando.Hernandez@gswater.com	CA DIST-Level 3	46648	9/1/2024	1/1/2025	CA TRMT-Level 1	40306	10/1/2024	2/1/2025
Hindle, Tyler	62377	Santa Maria	Babb, Mike	Tyler.Hindle@gswater.com	CA DIST-Level 1	56201	6/1/2025	10/1/2025				
Holm, Melynda	32230	Santa Fe Spring	Jorgenson, Todd	mholm@gswater.com	CA DIST-Level 1	29956	8/1/2026	12/1/2026				
Howard, Kenny	63236	Via Burton	Eikamp, David	Kenny.Howard@gswater.com	CA DIST-Level 2	57457	7/1/2027	11/1/2027				
Illia, Mark	27638	Clearlake CSA	Ahart, Keith	MarkIllia@gswater.com	CA DIST-Level 3	18499	6/1/2026	10/1/2026	CA TRMT-Level 4	24659	11/1/2025	3/1/2026
Ingle, Ken	61166	Arden Cordova CSA	Nocentini, Brett	Ken.Ingle@gswater.com	CA DIST-Level 3	36146	1/1/2025	5/1/2025	CA TRMT-Level 3	31113	11/1/2024	3/1/2025
Ingram, Anton	3408	Southwest-Spring Street	Ortiz, Johnny	AEINGRAM@gswater.com	CA DIST-Level 2	8984	4/1/2027	8/1/2027				
Insko, Mark	32282	Rancho Cordova Office	Kubiak, Patrick	MarkInsko@gswater.com	CA DIST-Level 2	41312	1/1/2027	5/1/2027	CA TRMT-Level 2	35050	9/1/2027	1/1/2028
Jimenez, Ben	53410	Via Verde	Phillips, Emory	Ben.Jimenez@gswater.com	CA DIST-Level 2	49557	10/1/2026	2/1/2027	CA TRMT-Level 2	38801	5/1/2025	9/1/2025
Johnson, Jarvis	33606	San Dimas CSA	Ortega, Robert	jjohnson@gswater.com	CA DIST-Level 4	29326	10/1/2027	2/1/2028	CA TRMT-Level 2	27130	12/1/2026	4/1/2027
Jorgenson, Todd	63083	Via Verde	Kubiak, Patrick	Todd.Jorgenson@gswater.com	CA DIST-Level 2	18969	12/1/2025	4/1/2026	CA TRMT-Level 2	26398	10/1/2025	2/1/2026
Kawamura, Joseph	3498	Supply Arden Cordova	Twilla, Sean	Joseph.Kawamura@gswater.com	CA DIST-Level 5	8436	8/1/2026	12/1/2026	CA TRMT-Level 3	21586	4/1/2027	8/1/2027
Larson, Brian	28270	Barstow CSA	Ramirez, Jesse	BrianLarson@gswater.com	CA DIST-Level 4	23349	2/1/2025	6/1/2025	CA TRMT-Level 2	27709	3/1/2027	7/1/2027
Leano, Ethan	34378	Claremont CSA	Lewis, Benjamin	Ethan.Leano@gswater.com	CA DIST-Level 5	32780	5/1/2027	9/1/2027	CA TRMT-Level 2	29417	3/1/2027	7/1/2027
Lindros, Craig	63498	Simi Valley CSA	Rigg, Scott	Craig.Lindros@gswater.com	CA DIST-Level 2	40996	12/1/2026	4/1/2027	CA TRMT-Level 2	34441	3/1/2027	7/1/2027
Lopez, Alicia	23295	Southwest-Chadron Plant Field Office	Bancroft, Steven	Alicia@gswater.com	CA DIST-Level 3	16963	9/1/2025	1/1/2026	CA TRMT-Level 2	28700	3/1/2027	7/1/2027
Lopez, Paul	3375	Simi Valley CSA	Rigg, Scott	Plopez@gswater.com	CA DIST-Level 3	7136	2/1/2027	6/1/2027	CA TRMT-Level 2	25424	8/1/2027	12/1/2027
Lowe, Daniel	60583	Barstow CSA	Ramirez, Jesse	Daniel.Lowe@gswater.com	CA DIST-Level 1	50067	1/1/2027	5/1/2027				
Lowitz, Nolan	61053	Claremont CSA	Salcido, Joe	Nolan.Lowitz@gswater.com	CA DIST-Level 3	52044	2/1/2025	6/1/2025	CA TRMT-Level 3	43593	11/1/2026	3/1/2027
Luna, Jonathan	63215	San Dimas CSA	Ortega, Robert	Jonathan.Luna@gswater.com	CA DIST-Level 1	57134	11/1/2026	3/1/2027				
Ly, Brian	61989	Southwest-Broadway	Bancroft, Steven	Brian.Ly@gswater.com	CA DIST-Level 3	55368	10/1/2026	2/1/2027	CA TRMT-Level 2	45989	10/1/2025	2/1/2026
Maneul Martinez, Bayron	62234	Southwest-Spring Street	Villarreal, Ernesto	Bayron.Manuel@gswater.com	CA DIST-Level 1	57214	11/1/2026	3/1/2027				
Martinez, Aaron	63637	Simi Valley CSA	Rigg, Scott	Aaron.Martinez@gswater.com	CA DIST-Level 2	56034	4/1/2025	8/1/2025	CA TRMT-Level 2	45133	12/1/2024	4/1/2025
Mataitusi, Jonathan	57457	Southwest	Ellis, Dietrich	Jonathan.Mataitusi@gswater.com	CA DIST-Level 1	49736	1/1/2027	5/1/2027				
Mavrakis, John	53042	Central District Office	Sinagra, Dane	John.Mavrakis@gswater.com					CA TRMT-Level 2	37081	10/1/2026	2/1/2027
Maxwell, Richard	57125	Clearlake CSA	Ahart, Keith	Richard.Maxwell@gswater.com	CA DIST-Level 2	37566	1/1/2025	5/1/2025	CA TRMT-Level 3	31562	2/1/2026	6/1/2026
McKay, Scott	21736	Via Burton	Eikamp, David	SAMCKAY@gswater.com	CA DIST-Level 3	14250	11/1/2025	3/1/2026	CA TRMT-Level 3	25921	12/1/2026	4/1/2027
McKay, Travis	9576	Central Basin East	Rivera, Albert	TravisMcKay@gswater.com	CA DIST-Level 1	22991	11/1/2026	3/1/2027				
Medina, Louie	62057	Culver City	Ortega, Adam	Louie.Medina@gswater.com	CA DIST-Level 1	56922	9/1/2026	1/1/2027				
Mendoza, Ben	58886	Culver City	Ortega, Adam	Benjamin.Mendoza@gswater.com	CA DIST-Level 4	50172	7/1/2027	11/1/2027	CA TRMT-Level 2	42521	4/1/2025	8/1/2025
Mendoza, Sebastian	61812	Southwest	Carmona, Ernie	Sebastian.Mendoza@gswater.com	CA DIST-Level 1	53895	10/1/2025	2/1/2026				
Miller, Dylan	63759	Apple Valley	Ambrose, Adam	Dylan.Miller@gswater.com	CA DIST-Level 1	56305	7/1/2025	11/1/2025				
Miller, Lisa	41583	Rancho Cordova Office	White, Dawn	Lisa.Miller@gswater.com	CA DIST-Level 2	39996	7/1/2026	11/1/2026	CA TRMT-Level 2	33057	3/1/2026	7/1/2026
Mohler, Chris	60597	Morongo Valley	Ambrose, Adam	Chris.Mohler@gswater.com	CA DIST-Level 5	34799	12/1/2025	4/1/2026	CA TRMT-Level 2	30022	3/1/2026	7/1/2026
Moore, Toby	28798	Via Verde	Pillai, Sunil	TobyMoore@gswater.com	CA DIST-Level 2	27989	3/1/2025	7/1/2025				
Murillo, Jose	51945	Culver City	Ortega, Adam	Jose.Murillo@gswater.com	CA DIST-Level 3	39041	8/1/2027	12/1/2027				
Nankivell, Chase	3338	Wrightwood	Lewis, Benjamin	ChaseNankivell@gswater.com	CA DIST-Level 4	5559	5/1/2027	9/1/2027	CA TRMT-Level 3	16523	2/1/2026	6/1/2026
Negreiros, Adrianna	3414	Santa Fe Springs	Flores, Rocio	AdriannaNegreiros@gswater.com	CA DIST-Level 2	7140	11/1/2026	3/1/2027	CA TRMT-Level 2	19525	8/1/2025	12/1/2025
Nesbitt, Cory	61941	Simi Valley CSA	Rigg, Scott	Cory.Nesbitt@gswater.com	CA DIST-Level 2	54869	5/1/2025	9/1/2025	CA TRMT-Level 1	44861	10/1/2025	2/1/2026
Newton, Don	3456	Barstow CSA	Ramirez, Jesse	DonNewton@gswater.com	CA DIST-Level 4	15363	1/1/2027	5/1/2027	CA TRMT-Level 2	27723	3/1/2027	7/1/2027
Nguyen, Phuong	60633	Santa Fe Springs	Chen, Samantha	Phuong.Nguyen@gswater.com	CA DIST-Level 2	48490	1/1/2026	5/1/2026	CA TRMT-Level 2	40481	2/1/2026	6/1/2026
Nocentini, Brett	60848	Arden Cordova CSA	Twilla, Sean	Brett.Nocentini@gswater.com	CA DIST-Level 5	35362	1/1/2026	5/1/2026	CA TRMT-Level 2	43550	8/1/2025	12/1/2025
Nutting, Katherine	33498	Southwest District CSA	Schickling, David	knutting@gswater.com	CA DIST-Level 2	23727	6/1/2026	10/1/2026	CA TRMT-Level 2	25936	3/1/2025	7/1/2025
Onsted, Derrick	47769	Supply Arden Cordova	Kawamura, Joe	Derrick.Onsted@gswater.com	CA DIST-Level 3	39115	10/1/2026	2/1/2027	CA TRMT-Level 2	28791	3/1/2025	7/1/2025
Ortega, Adam	56458	Culver City	Ochoa, Nem	Adam.Ortega@gswater.com	CA DIST-Level 5	45522	5/1/2027	9/1/2027	CA TRMT-Level 2	40447	9/1/2026	1/1/2027
Ortega, Anthony	62308	Foothill District Office	Stephens, John	Anthony.Ortega@gswater.com	CA DIST-Level 2	53057	12/1/2026	4/1/2027	CA TRMT-Level 2	45319	2/1/2025	6/1/2025
Ortega, Robert	61011	San Dimas CSA	Lewis, Benjamin	Robert.Ortega@gswater.com	CA DIST-Level 5	10103	9/1/2026	1/1/2027	CA TRMT-Level 2	23289	1/1/2025	5/1/2025
Ortiz, Daniel	62235	Bay Point CSA	Gonzalez, Tina	Daniel.Ortiz@gswater.com	CA DIST-Level 2	54654	4/1/2026	8/1/2026	CA TRMT-Level 2	47041	12/1/2026	4/1/2027
Ortiz, Johnny	48478	Southwest	Nutting, Kate	Johnny.Ortiz@gswater.com	CA DIST-Level 4	39613	1/1/2027	5/1/2027	CA TRMT-Level 1	34592	4/1/2027	8/1/2027
Ortiz, Vincent	3433	Santa Maria	Babb, Mike	Vincent.Ortiz@gswater.com	CA DIST-Level 2	15365	1/1/2027	5/1/2027				
Padilla, Miguel	22023	Southwest-Spring Street	Ortiz, Johnny	Mpadilla@gswater.com	CA DIST-Level 1	22975	8/1/2025	12/1/2025				
Palacio, Jacob	63865	Los Alamitos	Villarreal, Ernesto	Jacob.Palacio@gswater.com	CA DIST-Level 1	57828	4/1/2027	8/1/2027				
Park, Anthony	64404	Chadron	Bancroft, Steven	Anthony.Park@gswater.com	CA DIST-Level 2	56091	5/1/2025	9/1/2025	CA TRMT-Level 2	47286	3/1/2027	7/1/2027
Parra, Jesse	63781	Claremont CSA	Leano, Ethan	Jesse.Parra@gswater.com	CA DIST-Level 2	51101	10/1/2024	2/1/2025	CA TRMT-Level 2	41375	9/1/2026	1/1/2027
Pelayo, Victor	3502	Central Basin West	Ochoa, Nem	VPelayo@gswater.com	CA DIST-Level 5	9593	7/1/2026	11/1/2026	CA TRMT-Level 2	32771	3/1/2026	7/1/2026
Pelayo, Victor Manuel	33430	Southwest District CSA	Carmona, Ernie	VictorPelayo@gswater.com	CA DIST-Level 1	32915	1/1/2025	5/1/2025				
Penrod, Keith	3343	Central District Water Supply	Garten, Steven	KJPENROD@gswater.com	CA DIST-Level 4	7123	3/1/2026	7/1/2026	CA TRMT-Level 3	17727	12/1/2025	4/1/2026
Peral (Torres), Jesus	27983	Southwest-Spring Street	Ortiz, Johnny	Jesus.Peral@gswater.com	CA DIST-Level 1	28496	8/1/2025	12/1/2025				

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Perez, Gabriel	63776	Santa Maria	Babb, Mike	Gabriel.Perez@gswater.com	CA DIST-Level 1	58093	6/1/2027	10/1/2027				
Perez, Sergio	60280	San Gabriel	Salcido, Joe	Sergio.Perez@gswater.com	CA DIST-Level 1	55689	2/1/2025	6/1/2025				
Porterfield, Jamie	32430	Wrightwood	Nankivell, Chase	JamiePorterfield@gswater.com	CA DIST-Level 4	29660	8/1/2026	12/1/2026	CA TRMT-Level 2	27468	1/1/2027	5/1/2027
Poti, Pua	21162	Placentia Field Office	Webb, Delmus	PAPOTI@gswater.com	CA DIST-Level 1	23438	6/1/2026	10/1/2026				
Quintana, Daniel	53973	Via Burton	Eikamp, David	Daniel.Quintana@gswater.com	CA DIST-Level 2	46416	1/1/2026	5/1/2026	CA TRMT-Level 1	45836	8/1/2025	12/1/2025
Quintanilla, Eliseo	21347	Southwest-Spring Street	Carmona, Ernie	equintan@gswater.com	CA DIST-Level 5	22974	9/1/2027	1/1/2028	CA TRMT-Level 2	30822	3/1/2025	7/1/2025
Rainwater, Leo	62848	Santa Maria	Zimmer, Mark	Leo.Rainwater@water.com	CA DIST-Level 3	35630	11/1/2024	3/1/2025	CA TRMT-Level 5	28539	2/1/2027	6/1/2027
Rambaud, Michael	61469	Foothill District Office	Stephens, John	Michael.Rambaud@gswater.com	CA DIST-Level 2	53651	4/1/2027	8/1/2027	CA TRMT-Level 2	46480	3/1/2027	7/1/2027
Ramirez, Jesse	3242	Barstow CSA	Lewis, Benjamin	RJESSE@gswater.com	CA DIST-Level 5	2414	11/1/2025	3/1/2026	CA TRMT-Level 3	9735	11/1/2024	3/1/2025
Reyes, Robert	29598	Southwest-Spring Street	RobertReyes@gswater.com	RobertReyes@gswater.com	CA DIST-Level 4	26457	2/1/2026	6/1/2026	CA TRMT-Level 2	25807	10/1/2025	2/1/2026
Rigg, Scott	27941	Simi Valley CSA	Zimmer, Mark	Scott.Rigg@gswater.com	CA DIST-Level 5	6670	12/1/2024	4/1/2025	CA TRMT-Level 2	19106	2/1/2025	6/1/2025
Rippe, Greg	29586	Clearlake CSA	Ahart, Keith	Greg.Rippe@gswater.com	CA DIST-Level 3	27273	10/1/2026	2/1/2027	CA TRMT-Level 3	26057	2/1/2027	6/1/2027
Rivas, Andrew	61468	San Dimas CSA	Ortega, Robert	Andrew.Rivas@gswater.com	CA DIST-Level 1	51966	7/1/2025	11/1/2025				
Rivas, Julia	20495	Via Verde	Sweet, Alison	Jrivas@gswater.com	CA DIST-Level 2	33626	8/1/2027	12/1/2027	CA TRMT-Level 2	32397	9/1/2026	1/1/2027
Rivera, Albert	3359	Central Basin East CSA	Ochoa, Nem	ARIVERA@gswater.com	CA DIST-Level 5	5676	10/1/2026	2/1/2027	CA TRMT-Level 3	16051	8/1/2025	12/1/2025
Rivera, Armando (Orozco)	53057	Calipatria CSA	Godsey, David	Armando.Orozco@gswater.com	CA DIST-Level 3	41486	7/1/2025	11/1/2025	CA TRMT-Level 3	34666	3/1/2026	7/1/2026
Rivera, Jose	34647	Via Burton	Doronio, Justin	Jose.Rivera@gswater.com	CA DIST-Level 3	30175	12/1/2024	4/1/2025	CA TRMT-Level 2	27921	10/1/2025	2/1/2026
Robers, Don	36599	Los Alamitos Field Ops	Villarreal, Ernesto	Don.Robers@gswater.com	CA DIST-Level 2	35033	1/1/2027	5/1/2027	CA TRMT-Level 1	31170	3/1/2027	7/1/2027
Rodriguez, Jaboc	62974	Southwest	Ortiz, Johnny	Jacob.Rodriguez@gswater.com	CA DIST-Level 4	58030	6/1/2027	10/1/2027				
Rojas, Matthew	63644	Bay Point CSA	Gonzalez, Tina	Matthew.Rojas@gswater.com	CA DIST-Level 2	57558	1/1/2027	5/1/2027				
Rowley, Paul	35093	Via Verde	Sprowl, Robert	Paul.Rowley@gswater.com	CA DIST-Level 5	10214	6/1/2025	10/1/2025	CA TRMT-Level 3	10578	7/1/2025	11/1/2025
Ruelas, Erik	63399	Santa Maria	Rainwater, Leo	Erik.Ruelas@gswater.com	CA DIST-Level 1	55573	1/1/2025	5/1/2025				
Salcido, Joseph	27743	San Gabriel	Lewis, Benjamin	Joseph.Salcido@gswater.com	CA DIST-Level 4	23464	12/1/2026	4/1/2027	CA TRMT-Level 2	27373	10/1/2026	2/1/2027
Sanchez, Nathan	60019	Central Basin East	Rivera, Albert	Nathan.Sanchez@gswater.com	CA DIST-Level 1	53591	3/1/2027	7/1/2027				
Schickling, David	60292	Via Verde	Rowley, Paul	David.Schickling@gswater.com	CA DIST-Level 5	29422	4/1/2027	8/1/2027	CA TRMT-Level 3	22138	7/1/2025	11/1/2025
Schubert, Paul	3366	Rancho Cordova Office	Schickling, David	PSCHUBERT@gswater.com	CA DIST-Level 2	8177	11/1/2026	3/1/2027	CA TRMT-Level 4	14931	8/1/2026	12/1/2026
Schultise, David	57567	Chadron	White, Dawn	David.Schultise@gswater.com	CA DIST-Level 2	48118	12/1/2025	4/1/2026	CA TRMT-Level 2	40358	12/1/2025	4/1/2026
Sheriff, James	37236	Barstow CSA	Ramirez, Jesse	James.Sheriff@gswater.com	CA DIST-Level 2	36367	12/1/2025	4/1/2026				
Soler, Randaldo	61780	Placentia	Webb, Delmus	Randaldo.Soler@gswater.com	CA DIST-Level 2	51339	1/1/2025	5/1/2025				
Soto, Jose	3501	Los Alamitos Field Ops	Villarreal, Ernesto	JRSOTO@gswater.com	CA DIST-Level 2	14257	2/1/2027	6/1/2027				
Spreitzer, David	62002	Santa Fe Springs	Garten, Steven	David.Spreitzer@gswater.com	CA DIST-Level 2	56390	7/1/2025	11/1/2025	CA TRMT-Level 2	46274	2/1/2026	6/1/2026
Starr, Doug	42947	Foothill District Office	Stephens, John	Doug.Starr@gswater.com	CA DIST-Level 5	36861	11/1/2026	3/1/2027	CA TRMT-Level 3	32225	3/1/2025	7/1/2025
Stephens, David	3370	San Dimas	Silvestre, Roman	David.Stephens@gswater.com	CA DIST-Level 2	5679	4/1/2027	8/1/2027				
Stephens, John	3378	Foothill District Office	Lewis, Benjamin	John.Stephens@gswater.com	CA DIST-Level 4	7728	4/1/2027	8/1/2027	CA TRMT-Level 3	35415	9/1/2026	1/1/2027
Stone, David	33495	Santa Fe Springs	Garten, Steven	David.Stone@gswater.com	CA DIST-Level 4	32061	11/1/2026	3/1/2027	CA TRMT-Level 3	29929	7/1/2027	11/1/2027
Suarez, David	28535	Placentia CSA	Webb, Delmus	David.Suarez@gswater.com	CA DIST-Level 3	29345	4/1/2025	8/1/2025	CA TRMT-Level 1	42397	8/1/2027	12/1/2027
Suh, Johnny	3051	Arden Cordova CSA	Nocentini, Brett	JSSUH@gswater.com	CA DIST-Level 1	24529	8/1/2024	12/1/2027				
Sweet, Alison	63524	Via Verde	Sinagra, Dane	Alison.sweet@gswater.com	CA DIST-Level 2	55482	12/1/2024	4/1/2025	CA TRMT-Level 2	45054	11/1/2024	3/1/2025
Tapu, Perenise	58482	Central Basin East	Rivera, Albert	Perenise.Tapu@gswater.com	CA DIST-Level 3	49386	8/1/2025	12/1/2025	CA TRMT-Level 1	42732	9/1/2027	1/1/2028
Thai, Long	59475	Via Burton	McDonough, Beth	Long.Thai@gswater.com	CA DIST-Level 2	49850	1/1/2027	5/1/2027	CA TRMT-Level 2	41416	9/1/2026	1/1/2027
Thomas, John	63230	Los Alamitos	Villarreal, Ernesto	John.Thomas@gswater.com	CA DIST-Level 2	52897	8/1/2026	12/1/2026	CA TRMT-Level 2	43518	8/1/2026	12/1/2026
Tovar, Steven	57585	Los Alamitos Field Ops	Farah, Joe	Steven.Tovar@gswater.com	CA DIST-Level 1	47292	6/1/2025	10/1/2025				
Tuitama, Tamara	38251	Orange County	Casas, Roberto	Tamara.Tuitama@gswater.com					CA TRMT-Level 2	37000	9/1/2026	1/1/2027
Twilla, Sean	31700	Supply Arden Cordova	Schickling, David	SeanTwilla@gswater.com	CA DIST-Level 4	30998	4/1/2025	8/1/2025	CA TRMT-Level 4	28287	7/1/2026	11/1/2026
Uribe, Jose	35474	Calipatria CSA	Godsey, David	Jose.Uribe@gswater.com	CA DIST-Level 4	18609	7/1/2025	11/1/2025	CA TRMT-Level 4	22509	5/1/2025	9/1/2025
Usrey, Dennis	24684	Arden Cordova CSA	Nocentini, Brett	Dennis.Usrey@gswater.com	CA DIST-Level 3	18610	1/1/2025	5/1/2025	CA TRMT-Level 1	28288	9/1/2027	1/1/2028
Valdivia, Daniel	63223	Southwest	Ellis, Dietrich	Daniel.Valdivia@gswater.com	CA DIST-Level 2	55986	8/1/2025	12/1/2025	CA TRMT-Level 2	47333	3/1/2027	7/1/2027
Van Delinder, Kevin	62388	Arden Cordova CSA	Nocentini, Brett	Kevin.Vandelinder@gswater.com	CA DIST-Level 2	55087	1/1/2026	5/1/2026	CA TRMT-Level 2	46155	12/1/2025	4/1/2026
Velez, Alfredo	64234	Foothill District Office	Stephens, John	Alfredo.Velez@gswater.com	CA DIST-Level 3	33522	7/1/2026	11/1/2026	CA TRMT-Level 4	29514	7/1/2026	11/1/2026
Velez, Doug	3488	Torrance	Thai, Long	Dvelez@gswater.com	CA DIST-Level 2	22972	12/1/2026	4/1/2027				
Villalpando, Adolph	30257	Central Basin West Field Ops	Pelayo, Victor	Adolph.Villalpando@gswater.com	CA DIST-Level 3	27656	12/1/2024	4/1/2025	CA TRMT-Level 2	25953	3/1/2025	7/1/2025
Villalva, Frankie	59847	Southwest	Ellis, Dietrich	Frankie.Villalva@gswater.com	CA DIST-Level 2	53175	12/1/2024	4/1/2025				
Villarreal, Ernie	3508	Los Alamitos	Vecchiarelli, Ken	Ernie.Villarreal@gswater.com	CA DIST-Level 5	30814	7/1/2027	11/1/2027	CA TRMT-Level 2	28660	3/1/2026	7/1/2026
Vintus, Brian	61822	Barstow CSA	Ramirez, Jesse	Brian.Vintus@gswater.com	CA DIST-Level 1	55150	10/1/2027	2/1/2028				
Vogel, Wanye	60453	Apple Valley CSA	Ambrose, Adam	Wayne.Vogel@gswater.com	CA DIST-Level 4	4199	9/1/2026	1/1/2027	CA TRMT-Level 2	15101	1/1/2025	5/1/2025
Webb, Del	3432	Placentia	Vecchiarelli, Ken	DelWebb@gswater.com	CA DIST-Level 5	4419	1/1/2027	5/1/2027	CA TRMT-Level 2	29676	8/1/2027	12/1/2027
Weeks, Brian	61768	Rancho Cordova Office	Nocentini, Brett	Brian.Weeks@gswater.com	CA DIST-Level 2	53683	9/1/2027	1/1/2028	CA TRMT-Level 3	44378	7/1/2026	11/1/2026
Webb (Ingram), LaKeishia	20762	Torrance	Thai, Long	lwebb-ingram@gswater.com	CA DIST-Level 2	22622	8/1/2027	12/1/2027				
Weimer, Jacob	63347	Foothill District Office	Stephens, John	Jacob.Weimer@gswater.com	CA DIST-Level 3	53903	12/1/2026	4/1/2027	CA TRMT-Level 2	45933	9/1/2025	1/1/2026
Wells-Jordan, Noah	62543	Supply Arden Cordova	Kawamura, Joe	Noah.WellsJordan@gswater.com	CA DIST-Level 2	55938	4/1/2025	8/1/2025	CA TRMT-Level 2	43340	10/1/2024	2/1/2025
Wiggins, Ian	63392	Culver City	Ortega, Adam	Ian.Wiggins@gswater.com	CA DIST-Level 2	56292	8/1/2025	12/1/2025	CA TRMT-Level 1	46369	3/1/2026	7/1/2026
Williams, Damani	58924	Southwest	Ellis, Dietrich	Damani.Williams@gswater.com	CA DIST-Level 1	50902	7/1/2027	11/1/2027				

Name	Employee #	Office	Supervisor	Email	Certification Level	Certification Number	Renewal Date	Expiration Date	Certification Level	Certification Number	Renewal Date	Expiration Date
Wilson, Robert (TEMP)	Temp16	Santa Fe Spring	Farah, Joe	Robert.Wilson@gswater.com	CA DIST-Level 3	2561	4/1/2026	8/1/2026				
Yruegas, Steven	60407	Santa Maria	Babb, Mike	Steven.Yruegas@gswater.com	CA DIST-Level 1	56465	8/1/2025	12/1/2025				
Zakhari, George	58722	Foothill	Chen, Samantha	George.Zakhari@gswater.com	CA DIST-Level 2	56822	8/1/2026	12/1/2026	CA TRMT-Level 2	46692	8/1/2026	12/1/2026
Zaragoza, Joshua	60507	Via Burton	Garten, Steven	Joshua.Zaragoza@gswater.com	CA DIST-Level 2	52399	4/1/2025	8/1/2025	CA TRMT-Level 2	44708	1/1/2027	5/1/2027
Zhao, Joseph	57277	Gardena	Jorgenson, Todd	Joseph.Zhao@gswater.com					CA TRMT-Level 2	38303	12/1/2024	4/1/2025
Zimmer, Mark	29297	Santa Maria CSA	Schickling, David	MarkZimmer@gswater.com	CA DIST-Level 5	23523	3/1/2026	7/1/2026	CA TRMT-Level 3	25689	7/1/2027	11/1/2027

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility Plant	A-1, A-1a	\$ 2,462,878,881	\$ 2,268,922,067
3	101	Recycled Water Utility Plant	A-1b	-	-
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		2,462,878,881	2,268,922,067
6	250	Reserve for depreciation of utility plant	A-5	(525,724,991)	(508,696,912)
7	251	Reserve for amortization of limited term utility investments	A-5	(31,769,867)	(30,906,407)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	-	-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	-	-
10		Total utility plant reserves		(557,494,858)	(539,603,319)
11		Total utility plant less reserves		1,905,384,023	1,729,318,748
12					
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	8,411,100	8,543,896
15	253	Reserve for depreciation and amortization of other property	A-5	-	-
16		Other physical property less reserve		8,411,100	8,543,896
17	111	Investments in Affiliated Companies	A-6	-	-
18	112	Other Investments	A-7	45,769,758	38,563,566
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	-	-
21		Total investments and fund accounts		54,180,858	47,107,462
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	10,889,724	2,791,002
25	121	Special Deposits	A-11	-	-
26	122	Working Funds	A-12	12,828	12,828
27	123	Temporary Cash Investments	A-13	-	-
28	124	Notes Receivable	A-14	-	-
29	125	Accounts Receivable	A-15	60,718,141	55,935,434
30	126	Receivables from Affiliated Companies	A-16	-	-
31	131	Materials and Supplies	A-17	7,543,146	7,379,566
32	132	Prepayments	A-18	10,400,308	6,057,550
33	133	Other Current and Accrued Assets	A-19	-	-
34		Total Current and Accrued Assets		89,564,147	72,176,380
35					
36		IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	3,519,090	3,674,663
38	141	Extraordinary Property Losses	A-22	-	-
39	142	Preliminary Survey and Investigation Charges	A-23	-	-
40	143	Clearing Accounts	A-24	4,373	-
41	145	Other Work in Progress	A-25	-	-
42	146	Other Deferred Debits	A-26	117,310,787	130,184,225
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-
44		Total Deferred Debits		120,834,250	133,858,888
45		Total Assets and Other Debits		\$ 2,169,963,278	\$ 1,982,461,478

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
46		I. CORPORATE CAPITAL AND SURPLUS			
47	200	Common Capital Stock	A-30	\$ 413,797,106	\$ 370,908,866
48	201	Preferred Capital Stock	A-30a	-	-
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	-	-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	-	-
54	270	Capital Surplus	A-34	-	-
55	271	Earned Surplus	A-35	391,288,442	332,171,556
56		Total Capital Stock		805,085,548	703,080,422
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		-	-
62					
63		III. LONG-TERM DEBT			
64	210	Bonds	A-38	-	-
65	211	Receivers' Certificates	A-39	-	-
66	212	Advances from Affiliated Companies	A-40	-	-
67	213	Miscellaneous Long-Term Debt	A-41	608,508,677	543,694,055
68		Total Long-Term Debt		608,508,677	543,694,055
69					
70		IV. CURRENT AND ACCRUED LIABILITIES			
71	220	Notes Payable	A-43	124,384,548	150,352,613
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	74,458,826	55,617,928
74	223	Payables to Affiliated Companies	A-46	399,919	139,092
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	673,142	691,966
79	228	Taxes Accrued	A-53	13,839,177	12,223,180
80	229	Interest Accrued	A-51	7,438,493	7,507,611
81	230	Other Current and Accrued Liabilities	A-52	17,771,045	17,112,282
82		Total Current and Accrued Liabilities		238,965,150	243,644,672
83					
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	73,549,799	71,089,302
87	242	Other Deferred Credits	A-55	107,960,074	113,759,502
88		Total Deferred Credits		181,509,873	184,848,804
89					
90		VI. ACCUMULATED DEFERRED TAXES			
91					
92	267	Accumulated Deferred Income Taxes Liabilities	A-59	166,410,514	147,458,816
93	268	Accumulated Deferred Investment Tax Credits	A-60	941,653	1,010,705
94		Total Accumulated Deferred Taxes		167,352,167	148,469,521
95					
96		VII. RESERVES			
97	254	Reserve for Uncollectible Accounts	A-56	3,478,392	3,447,298
98	255	Insurance Reserve	A-56	1,806,664	993,914
99	256	Injuries and Damages Reserve	A-56	2,951,110	2,868,583
100	257	Employees' Provident Reserve	A-56	-	-
101	258	Other Reserves	A-56	-	-
102		Total Reserves		8,236,166	7,309,795
103					
104		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
105	265	Contributions in Aid of Construction	A-57	152,179,450	142,840,765
106	265	Contributions in Aid of Construction- Publicly funded grant plant -(Prop 50 & ARRA-net)		8,126,247	8,573,444
107		Total Liabilities and Other Credits		\$ 2,169,963,278	\$ 1,982,461,478

SCHEDULE B

Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	\$ 414,763,832
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	188,292,284
6	503	Depreciation	A-5	36,446,298
7	504	Amortization of Limited-term Utility Investments	A-5	970,792
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	66,662,595
11		Total Operating Revenue Deductions		\$ 292,371,969
12		Net Operating Revenues		\$ 122,391,863
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 122,391,863
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	30,373
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	6,017,675
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Non-operating Revenues	B-13	8,512,640
24	527	Non-operating Revenue Deductions	B-14	(3,560,883)
25		Total Other Income		\$ 10,999,805
26		Net Income before Income Deductions		\$ 133,391,667
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	28,521,108
30	531	Amortization of Debt Discount and Expense	B-16	728,039
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies, net	B-19	-
34	535	Other Interest Charges	B-20	9,282,527
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	397,454
38		Total Income Deductions		\$ 38,929,128
39		Net Income		\$ 94,462,539
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 94,462,539
45		Proprietary Accounts scheduled on pages 32-33		

SCHEDULE A-1							
Account 100 - Utility Plant							
Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	\$ 2,080,595,521	156,104,984	(11,720,766)	-	\$ 2,224,979,739
2	100.2	Utility Plant Leased to Others	-	-	-	-	-
3	100.3	Construction Work in Progress	195,741,737	210,111,510	(155,956,576)	(4,582,337)	245,314,334
4	100.4	Utility Plant Held for Future Use	-	-	-	-	-
5	100.5	Utility Plant Acquisition Adjustments	(7,415,191)	-	-	-	(7,415,191)
6	100.6	Utility Plant in Process of Reclassification	-	-	-	-	-
7		Total utility plant	\$ 2,268,922,067	\$ 366,216,494	\$ (167,677,343)	\$ (4,582,337)	\$ 2,462,878,881

SCHEDULE A-1a							
Account 100.1 - Utility Plant in Service							
Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	\$ 235,191	-	-	-	\$ 235,191
3	302	Franchises and Consents	146,947	-	-	-	146,947
4	303	Other Intangible Plant	30,535,311	86,469	-	-	30,621,781
5		Total Intangible Plant	\$ 30,917,449	\$ 86,469	\$ -	\$ -	\$ 31,003,919
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 18,289,767	\$ (50,222)	\$ -	\$ -	\$ 18,239,545
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	\$ 2,029,952	1,938,418	-	-	\$ 3,968,370
12	312	Collecting and Impounding Reservoirs	5,605,766	148,408	(160,044)	-	5,594,131
13	313	Lake, River and Other Intakes	6,159	-	-	-	6,159
14	314	Springs and Tunnels	-	-	-	-	-
15	315	Wells	71,303,208	(1,516,027)	1,234,836	-	71,022,018
16	316	Supply Mains	32,091,804	2,493,253	(3,578)	-	34,581,479
17	317	Other Source of Supply Plant	70,839	-	-	-	70,839
18		Total Source of Supply Plant	\$ 111,107,729	\$ 3,064,052	\$ 1,071,214	\$ -	\$ 115,242,996
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	\$ 31,460,209	1,789,511	(48,276)	-	\$ 33,201,444
22	322	Boiler Plant Equipment	-	-	-	-	-
23	323	Other Power Production Equipment	-	-	-	-	-
24	324	Pumping Equipment	144,438,143	9,685,030	(1,765,460)	(743,443)	151,614,269
25	325	Other Pumping Plant	58,193,025	9,365,369	(140,611)	743,443	68,161,227
26		Total Pumping Plant	\$ 234,091,378	\$ 20,839,909	\$ (1,954,347)	\$ -	\$ 252,976,939
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	20,831,830	2,598,212	(149,297)	-	23,280,746
30	332	Water Treatment Equipment	76,977,779	13,954,833	(152,522)	-	90,780,090
31		Total Water Treatment Plant	\$ 97,809,609	\$ 16,553,045	\$ (301,818)	\$ -	\$ 114,060,836

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	\$ 5,318,365	1,071,638	-	-	\$ 6,390,003
34	342	Reservoirs and Tanks	119,183,587	9,883,909	(296,587)	-	128,770,908
35	343	Transmission and Distribution Mains	851,674,691	59,365,237	(1,999,050)	-	909,040,878
36	344	Fire Mains	16,979,673	1,756,719	(29,858)	-	18,706,535
37	345	Services	300,280,177	22,935,211	(1,149,716)	-	322,065,672
38	346	Meters	69,691,476	3,019,108	(3,416,079)	-	69,294,505
39	347	Meter Installations	-	-	-	-	-
40	348	Hydrants	115,591,943	9,406,494	(757,987)	-	124,240,450
41	349	Other Transmission and Distribution Plant	2,567,227	-	-	-	2,567,227
42		Total Transmission and Distribution Plant	\$ 1,481,287,139	\$ 107,438,316	\$ (7,649,277)	\$ -	\$ 1,581,076,178
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	\$ 22,504,542	626,570	(57,387)	65,768	\$ 23,139,493
46	372	Office Furniture and Equipment	53,265,424	5,118,947	(1,548,727)	(65,768)	56,769,875
47	373	Transportation Equipment	19,597,206	1,667,078	(1,232,600)	-	20,031,685
48	374	Stores Equipment	-	-	-	-	-
49	375	Laboratory Equipment	16,914	-	-	-	16,914
50	376	Communication Equipment	430,936	-	-	-	430,936
51	377	Power Operated Equipment	6,026,698	139,012	(46,250)	-	6,119,459
52	378	Tools, Shop and Garage Equipment	4,244,052	342,354	(1,574)	-	4,584,832
53	379	Other General Plant	969,391	279,453	-	-	1,248,844
54		Total General Plant	\$ 107,055,165	\$ 8,173,414	\$ (2,886,538)	\$ -	\$ 112,342,041
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	\$ 30,831	-	-	-	\$ 30,831
58	391	Utility Plant Purchased	6,454	-	-	-	6,454
59	392	Utility Plant Sold	-	-	-	-	-
60		Total Undistributed Items	\$ 37,285	\$ -	\$ -	\$ -	\$ 37,285
61		Total Utility Plant in Service	\$ 2,080,595,521	\$ 156,104,984	\$ (11,720,766)	\$ -	\$ 2,224,979,739

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant	\$ -	-	-	-	\$ -
2	394	Recycled Water Land and Land Rights	-	-	-	-	-
3	395	Recycled Water Depreciable Plant	-	-	-	-	-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	None				
2					
3					
4					
5	Total				\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

SCHEDULE A-1d
Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9	Total			\$ -

SCHEDULE A-2
Account 107 - Utility Plant Adjustments

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Arden Cordova	\$ 39,113	\$ 39,113
2	Barstow	97,754	97,754
3	Desert	1,460	1,460
4	Metropolitan	73,606	73,606
5	Orange County	169,864	169,864
6	San Dimas	140,282	140,282
7	San Gabriel	9,542	9,542
8	Santa Maria	20,205	20,205
9	Simi Valley	7,580	7,580
10	Wrightwood	165,059	165,059
11	Claremont	78,517	78,517
12	Southwest	92,020	92,020
13	Los Osos	13,532	13,532
14	Bear Valley	550	550
15	Clearlake	1,459	1,459
16	Rate base disallowance assets, net of depreciation reserves	6,215,218	5,985,286
17	Subtotal	\$7,125,760	\$6,895,829
18	State Water Project- other non-regulated	1,418,136	1,515,271
19	Total	\$8,543,896	\$8,411,100

SCHEDULE A-4 RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Balance 12/31/2024 (b)	Balance 1/1/2024 (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	\$ 2,151,762,477	\$ 2,010,829,739
3		Construction Work in Progress	238,706,872	191,899,271
4		General Office Prorate	(6,602,890)	(6,602,890)
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	2,383,866,459	2,196,126,119
6		Less Accumulated Depreciation		
7		Plant in Service	514,236,418	500,183,123
8		General Office Prorate		
9		Total Accumulated Depreciation (=Line 7 + Line 8)	514,236,418	500,183,123
10		Less Other Reserves		
11		Deferred Income Taxes	217,787,400	211,648,265
12		Deferred Investment Tax Credit	941,653	1,010,705
13		Other Reserves	7,958,343	7,140,314
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	226,687,395	219,799,283
15		Less Adjustments		
16		Contributions in Aid of Construction	142,366,769	133,476,025
17		Advances for Construction	69,022,259	66,400,510
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	211,389,028	199,876,535
20		Add Materials and Supplies	7,560,200	7,396,620
21		Add Working Cash (=Line 34)	15,609,155	15,609,155
22		Add General Office, Regions, District Office and CSA allocation	32,594,871	30,413,553
23		TOTAL RATE BASE		
24		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21+ Line 22)	\$ 1,487,317,845	\$ 1,329,686,506
		Working Cash		
25		Determination of Operational Cash Requirement		
26		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible		
27		Purchased Power & Commodity for Resale*		
28		Meter Revenues: Bimonthly Billing		
29		Other Revenues: Flat Rate Monthly Billing		
30		Total Revenues (=Line 27 + Line 28)	\$ -	\$ -
31		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.0000	0.0000
32		5/24 x Line 25 x (100% - Line 30)	-	-
33		1/24 x Line 25 x Line 30	-	-
34		1/12 x Line 26	-	-
35		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 15,609,155	\$ 15,609,155
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 508,696,912	\$ 30,906,407	\$ -	\$ -	-
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	36,864,174	850,584			
	(b) Charged to Account 504 ⁽¹⁾	-	-			
	(c) Charged to Account 505 ⁽¹⁾	-	-			
4	(d) Charged to Account 265	3,777,014	12,876			
5	(e) Charged to clearing accounts	2,021,299	-			
6	(f) Salvage recovered	348,110	-			
7	(g) All other credits ⁽²⁾	1,058	7			
8	Total credits	\$ 43,011,654	\$ 863,467	\$ -	\$ -	\$ -
9	Deduct: Debits to reserves during year	-	-			
10	(a) Book cost of property retired	(11,560,723)	-			
11	(b) Cost of removal	(14,421,795)	-			
12	(c) All other debits ⁽³⁾	(1,058)	(7)			
13						
14	Total debits	\$ (25,983,575)	\$ (7)	\$ -	\$ -	\$ -
15	Balance in reserve at end of year	\$ 525,724,991	\$ 31,769,867	\$ -	\$ -	\$ -
16						
17	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					2.21%
18						
19	(2) EXPLANATION OF ALL OTHER CREDITS:					
20						
21						
22						
23						
24						
25						
26						
27						
28	(3) EXPLANATION OF ALL OTHER DEBITS:					
29						
30						
31						
32						
33						
34						
35						
36	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
37	(a) Straight Line	()				
38	(b) Liberalized	()				
39	(1) Double declining balance	()				
40	(2) ACRS	()				
41	(3) MACRS	()				
42	(4) Others	()				
43	(c) Both straight line and liberalized	()				

SCHEDULE A-5a

Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	\$ (115,772)	(48,224)	-	10,965	\$ (153,031)
3	312	Collecting and Impounding Reservoirs	(2,129,380)	(147,393)	-	-	(2,276,773)
4	313	Lake, river and Other Intakes	(5,885)	(20)	-	-	(5,906)
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	(15,112,331)	(1,622,357)	(1,234,836)	377,573	(17,591,951)
7	316	Supply Mains	(9,283,500)	(537,276)	3,578	138,578	(9,678,620)
8	317	Other Source of Supply Plant	(78,543)	(1,680)	-	-	(80,223)
9		Total Source of Supply Plant	\$ (26,725,411)	\$ (2,356,950)	\$ (1,231,258)	\$ 527,116	\$ (29,786,503)
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	\$ (6,916,972)	(811,457)	48,276	193,133	\$ (7,487,020)
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	(45,300,453)	(4,411,516)	1,542,934	854,750	(47,314,284)
16	325	Other Pumping Plant	(10,137,369)	(2,548,615)	363,137	158,096	(12,164,751)
17		Total Pumping Plant	\$ (62,354,793)	\$ (7,771,588)	\$ 1,954,347	\$ 1,205,980	\$ (66,966,054)
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	\$ (3,757,979)	(817,014)	149,297	97,608	\$ (4,328,089)
21	332	Water Treatment Equipment	(28,739,888)	(2,879,233)	152,522	341,997	(31,124,601)
22		Total Water Treatment Plant	\$ (32,497,867)	\$ (3,696,247)	\$ 301,818	\$ 439,606	\$ (35,452,690)
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	\$ (925,263)	(310,426)	-	991	\$ (1,234,699)
26	342	Reservoirs and Tanks	(20,517,322)	(2,024,897)	296,587	1,198,243	(21,047,389)
27	343	Transmission and Distribution Mains	(190,084,065)	(10,315,841)	1,999,050	2,671,953	(195,728,903)
28	344	Fire Mains	(1,524,479)	(368,528)	29,858	66,786	(1,796,364)
29	345	Services	(60,303,949)	(4,078,735)	1,149,716	5,303,317	(57,929,652)
30	346	Meters	(41,019,501)	(3,686,596)	3,416,079	1,895,278	(39,394,740)
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	(25,982,086)	(1,803,305)	757,987	703,488	(26,323,915)
33	349	Other Transmission and Distribution Plant	(1,222,262)	(43,628)	-	-	(1,265,890)
34		Total Transmission and Distribution Plant	\$ (341,578,928)	\$ (22,631,956)	\$ 7,649,277	\$ 11,840,054	\$ (344,721,553)
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	\$ (1,130,835)	(592,573)	123,155	282,442	\$ (1,317,811)
38	372	Office Furniture and Equipment	(34,937,957)	(5,098,271)	1,482,959	12,983	(38,540,285)
39	373	Transportation Equipment	(7,655,952)	(899,217)	1,232,600	(235,415)	(7,557,985)
40	374	Stores Equipment	-	-	-	-	-
41	375	Laboratory Equipment	(8,236)	(530)	-	-	(8,766)
42	376	Communication Equipment	(305,293)	(5,224)	-	-	(310,517)
43	377	Power Operated Equipment	(3,605,273)	(100,050)	46,250	637	(3,658,437)
44	378	Tools, Shop and Garage Equipment	(2,679,564)	(211,563)	1,574	283	(2,889,270)
45	379	Other General Plant	(465,436)	(73,067)	-	-	(538,503)
46	390	Other Tangible Property	(26,961)	(136)	-	-	(27,097)
47	391	Water Plant Purchased	5,275,595	774,885	-	-	6,050,481
48		Total General Plant	\$ (45,539,913)	\$ (6,205,746)	\$ 2,886,538	\$ 60,930	\$ (48,798,191)
49		Total	\$ (508,696,912)	\$ (42,662,486)	\$ 11,560,723	\$ 14,073,685	\$ (525,724,991)

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	None						
2							
3							
4							
5							
6							
7			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Funds Held in Trust	\$ 426,078	\$ 445,989
2	Investments - Other (Trust)	34,143,359	41,187,266
3	Investments- Other (COBank)	3,520,047	3,632,047
4	Investment in Cal cities	442,452	472,825
5	West End Consolidated	18,833	18,833
6	Covina Irrigating	12,798	12,798
7			
8			
9	Total	\$ 38,563,566	\$ 45,769,758

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	None					\$ -
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	None					\$ -
2						-
3						-
4						-
5						-
6						-
7						-
8						-
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Cash	\$ 2,791,002	\$ 10,889,724
2			
3			
4			
5	Total	\$ 2,791,002	\$ 10,889,724

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	None		\$ -	\$ -
2				
3				
4				
5				
6	Total		\$ -	\$ -

SCHEDULE A-12
Account 122 - Working Funds

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Working funds	\$ 12,828	\$ 12,828
2			
3			
4			
5	Total	\$ 12,828	\$ 12,828

SCHEDULE A-13
Account 123 - Temporary Cash Investments

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None	-	-
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-14
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	None							
2								
3								
4								
5								
6			Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-15
Account 125 - Accounts Receivable

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers including unbilled receivables	\$ 51,596,992	\$ 57,498,129
2	125-2	Other Accounts Receivable	4,338,442	3,220,012
3				
4				
5		Total	\$ 55,935,434	\$ 60,718,141

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	None	-	-			
2						
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies	\$ 7,379,566	\$ 7,543,146
2			
3			
4			
5	Total	\$ 7,379,566	\$ 7,543,146

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Prepayment insurance	\$ 508,098	\$ 490,803
2	Prepayment water rights	21,044	21,402
3	Prepayment maintenance	1,795,613	2,914,142
4	Prepayment state water project	293,275	269,168
5	Prepayment MWD0C connection charges	289,261	317,759
6	Prepayment postage	13,230	7,895
7	Prepayment, miscellaneous	1,099,441	1,299,677
8	Prepayment, taxes (Schedule A-53)	2,037,588	5,079,462
9	Total	\$ 6,057,550	\$ 10,400,308

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None	-	-
2			
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ -	\$ -

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	Note -6.81% due 2028	\$ 15,000,000	\$ 238,700	03-23-98	03-23-28	\$ 35,433		\$ (8,337)	\$ 27,096
2	Note -6.59% due 2029	40,000,000	339,700	01-25-99	01-25-29	76,060		(14,963)	61,097
3	Note -7.875% due 2030	20,000,000	226,900	01-26-01	12-01-30	52,978		(7,568)	45,409
4	Note -7.23% due 2031	50,000,000	482,500	12-11-01	12-15-31	128,408		(16,051)	112,357
5	Note -6.00% due 2041	62,000,000	939,000	04-14-11	04-15-41	617,232		(35,610)	581,623
6	Note -3.45% due 2029	15,000,000	767,000	12-23-14	12-23-29	150,984		(25,164)	125,820
7	Tax - exempt Note -5.5% due 2026	7,730,000	639,400	12-01-96	12-01-26	59,724		(19,908)	39,816
8	Private Note - 5.87% due 2028	40,000,000	200,800	10-11-05	12-20-28	31,806		(6,469)	25,337
9	Private Note - 2.17% due 2030	85,000,000	447,269	07-08-20	07-08-30	235,254		(35,579)	199,675
10	Private Note - 2.90% due 2040	75,000,000	394,631	07-08-20	07-08-40	255,842		(17,621)	238,220
11	Private Note- 5.12% due 2033	100,000,000	320,184	01-13-23	01-31-33	289,309		(32,145)	257,163
12	Private Note- 5.22% due 2038	30,000,000	95,639	01-13-23	01-31-38	89,499		(6,393)	83,106
13	Private Note- 5.50% due 2027	65,000,000		06-05-24	06-05-27	-	464,274	(92,707)	371,567
14	7.55% Debt Redem. Premium					50,349		(8,392)	41,957
15	7.65% Debt Redem. Premium					243,165		(14,029)	229,136
16	10.03% Debt Redem. Premium					197,863		(32,977)	164,886
17	10.375% Debt Redem. Premium					23,261		(3,877)	19,384
18	10.10% Debt Redem. Premium					415,205		(81,680)	333,525
19	6.87% & 7% Debt Redem. Premium					4,034		(672)	3,362
20	2023 Syn Credit Fac Debt Costs		802,247	06-28-23	06-28-28	718,259		(159,706)	558,553
21		\$ 604,730,000	\$ 5,893,971			\$ 3,674,663	\$ 464,274	\$ (619,848)	\$ 3,519,090

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	None								\$ -
2									-
3									-
4									-
5									-
6									-
7									-
8									-
9									-
10									-
11									-
12									-
13									-
14									-
15									-
16									-
17									-
18						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	None						\$ -
2							-
3							-
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Clearing account	\$ -	\$ 4,373
2			
3			
4			
5	Total	\$ -	\$ 4,373

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	See schedule A-26 Details	\$ 130,184,225	\$ 117,310,787
2			
3			
4			
5			
6	Total	\$ 130,184,225	\$ 117,310,787

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-28
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	None		
2			
3	Total	\$ -	\$ -

Account No. 146- Other Deferred Debits
SCHEDULE A-26 details

	Balance End of Year 2023	Balance End of Year 2024
<u>Other Deferred Charges</u>		
Aerojet litigation Memorandum Account	\$ 2,692,265	\$ 1,437,971
Low income balancing accounts	5,763,038	8,834,238
Basin Pumping Rights Litigation Memorandum Account	1,647,772	1,276,894
Los Osos Basin Management Committee Memorandum Account	487,795	593,092
Santa Maria adjudication memorandum Accounts *	33,564	-
Asset retirement obligation	7,098,726	7,501,250
2022-2023 Interim Rates Memorandum Account ("2023IRMA")	52,795,465	37,710,572
WRAM and MCBA including unbilled	41,545,285	29,738,499
Drinking water fee balancing account	-	1,618,225
Chadron plant regulatory asset	1,300,000	1,300,000
CEMA balancing accounts	1,199,472	1,351,474
Los Osos Groundwater Adjudication Memorandum Account	507,821	619,916
Debt redemption premium	803,419	715,625
Other regulatory assets	1,989,736	2,438,872
Flowed-through taxes, net	3,189,334	12,506,355
Insurance receivable	715,000	960,000
Operating lease right-of-use assets	7,796,368	7,980,656
2020 CPUC Finance Application	53,855	25,557
Tax interest receivable	225,475	324,950
Other non-current assets	159,343	188,593
Security deposit	180,491	188,050
Total Other Deferred Debits	\$ 130,184,225	\$ 117,310,787

* The balance reported in this schedule A-55 for the regulatory liabilities

SCHEDULE A-30								
Account 200 - Common Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	Common Stock			173.7586	\$ 335,990,981	\$ 375,990,681		\$ 35,100,000
2	Director Plan				8,483,614	8,845,982		
3	Compensation on stock based awards				20,016,907	22,543,079		
4	Tax benefits from employee stock-based awards				6,417,364	6,417,364		
5								
6	Total				\$ 370,908,866	\$ 413,797,106		\$ 35,100,000
¹ After deduction for amount of reacquired stock held by or for the respondent.								

SCHEDULE A-30a								
Account 201- Preferred Capital Stock								
Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	None							
2								
3								
4								
5								
6	Total				\$ -	\$ -		\$ -
¹ After deduction for amount of reacquired stock held by or for the respondent.								

SCHEDULE A-30b Record of Stockholders at End of Year				
Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	American State Water Company	173.7586	None	
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	173.7586	Total number of shares	-

SCHEDULE A-31 Account 202 - Stock Liability for Conversion			
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5	None	
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10		
11	Balance end of year	\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	CREDITS (Give nature of each credit and state account charged)	
3		
4	None	
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ -

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 332,171,556
2		CREDITS	
3	400	Credit balance transferred from income account	94,462,539
4	401	Miscellaneous credits to surplus (specify)	
5			
6		Total credits	94,462,539
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	(35,100,000)
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13		Dividend equivalent rights on stock-based awards not paid in cash	(245,653)
14		Total debits	(35,345,653)
15		Balance end of year	\$ 391,288,442

SCHEDULE A-36
Account 204 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-37
Account 205 - Undistributed Profits
of Proprietorship or Partnership
 (The use of this account is optional)

Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	None										
2											
3											
4											
5											
6											
7											
8	Total				\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	None	-	-			
2						
3						
4						
5	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	6.81% notes due 2028	3/23/98	3/23/28	\$ 15,000,000	\$ 15,000,000	6.81%	1,021,500	1,021,500
2	6.59% notes due 2029	1/25/99	1/25/29	40,000,000	40,000,000	6.59%	2,636,000	2,636,000
3	7.875% notes due 2030	1/26/01	12/1/30	20,000,000	20,000,000	7.875%	1,575,000	1,575,000
4	7.23% notes due 2031	12/11/01	12/15/31	50,000,000	50,000,000	7.23%	3,615,000	3,615,000
5	6.00% notes due 2041	4/14/11	4/15/41	62,000,000	62,000,000	6.00%	3,720,000	3,720,000
6	3.45% notes due 2029	12/23/14	12/23/29	15,000,000	15,000,000	3.45%	517,500	517,500
7	5.87% notes due 2028	10/11/05	12/20/28	40,000,000	40,000,000	5.87%	2,348,000	2,350,144
8	2.17% notes due 2030	7/8/20	7/8/40	85,000,000	85,000,000	2.17%	1,844,500	1,844,500
9	2.90% notes due 2040	7/8/20	7/8/40	75,000,000	75,000,000	2.90%	2,175,000	2,175,000
10	5.5% notes due 2026	12/5/96	12/1/26	7,730,000	7,730,000	5.50%	425,150	425,150
11	5.22% notes due 2038	1/13/23	1/31/38	30,000,000	30,000,000	5.22%	1,566,000	1,566,000
12	5.12% notes due 2033	1/13/23	1/31/33	100,000,000	100,000,000	5.12%	5,120,000	5,120,000
13	5.50% Notes due 2027	6/5/24	6/5/27	-	65,000,000		2,045,694	1,716,000
14	State Water Project due 2035	6/1/94	9/30/35	1,728,611	1,806,905			
15	American Recovery and Reinvestment	5/31/11	3/1/33	2,588,057	2,356,320		79,412	84,587
16	Less current maturities			(352,613)	(384,548)			
17								
18	Total			\$ 543,694,055	\$ 608,508,677		\$ 28,688,756	28,366,381

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1			39,999,700		
2	Issuance of 2.7586 share of GSWC common stock to AWR parent				
3					
4					
5	Total		\$ 39,999,700	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Current portion of long term debt			\$ 352,613	\$ 384,548	Varies		
2	Credit facility			150,000,000	124,000,000	1- month SOFR Rate plus 87.5 credit spread	3,862,109	4,253,601
3								
4								
5								
6								
7	Total			\$ 150,352,613	\$ 124,384,548		\$ 3,862,109	\$ 4,253,601

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Account Payable	\$ 55,617,928	\$ 74,458,826
2			
3			
4			
5	Total	\$ 55,617,928	\$ 74,458,826

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	Payable to Affiliated Companies -American	\$ 139,092	\$ 399,919			
2	State Water Company					
3						
4						
5						
6						
7	Total	\$ 139,092	\$ 399,919		\$ -	\$ -

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customers' Deposits	\$ 691,966	\$ 673,142
2			
3			
4			
5	Total	\$ 691,966	\$ 673,142

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	\$ 7,507,611	\$ 7,438,493
2	229-2 Interest Accrued on Other Liabilities		
3			
4			
5	Total	\$ 7,507,611	\$ 7,438,493

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	Vacation accrued liability	\$ 7,440,316	\$ 7,407,848
2	Operating lease liabilities	1,724,980	2,036,416
3	Utility tax collected	1,974,826	2,173,729
4	CPUC utilities reimbursement account fees	788,016	810,269
5	Deferred revenues	440,000	440,000
6	Short term incentive program	3,041,382	3,273,593
7	PCA wage accruals	921,478	1,488,606
8	OASDI-ER CARES-current liability	113,377	116,793
9	Legal liabilities	650,000	-
10	Others	17,908	23,791
11			
12			
14			
15			
16	Total	\$ 17,112,282	\$ 17,771,045

SCHEDULE A-53

Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Taxes on real and personal property	\$ 791,005	\$ -	\$ 15,103,263	\$ (14,483,348)		\$ 1,410,920	\$ -
2	State corporation tax	-	2,028,978	6,547,980	(7,273,251)		-	2,754,249
3	Payroll taxes	88,869	-	5,209,557	(5,185,643)		112,783	-
4	Franchise taxes	4,405,314	-	4,087,648	(4,429,426)		4,063,536	-
5	Federal income taxes	-	8,610	13,561,683	(15,878,287)		-	2,325,213
6	Groundwater assessment (pump taxes)	6,937,992	-	22,880,939	(21,566,993)		8,251,938	-
7								
8								
9								
10								
11								
12								
13								
14	Total	\$ 12,223,180	\$ 2,037,588	\$ 67,391,070	\$ (68,816,948)	\$ -	\$ 13,839,177	\$ 5,079,462

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)
1	Balance beginning of year	\$ 71,089,302
2	Additions during year	6,829,646
3	Subtotal - Beginning balance plus additions during year	77,918,948
4	Charges during year	
5	Refunds:	
6	Percentage of revenue basis	
7	Proportionate cost basis	4,397,036
8	Present worth basis	(27,887)
9	Total refunds	4,369,149
10	Transfers to Acct 265 - Contributions in Aid of Construction	
11	Due to expiration of contracts	-
12	Due to present worth discount	-
13	Total transfers to Acct. 265	-
14	Securities Exchanged for Contracts (enter detail below)	
15	Subtotal - Charges during year	4,369,149
16	Transfers of electric segment net assets for BVESI common shares	-
17	Balance end of year	\$ 73,549,799

If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:

Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
18	Common stock			
19	Preferred stock			
20	Bonds			
21	Other (describe)			
22				
23				

SCHEDULE A-55
Account 242 - Other Deferred Credits

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accrued Pension, SERP and VEBA	\$ 20,046,603	\$ 40,926
2	Operating lease liabilities	6,567,738	6,393,811
3	Asset Retirement Obligations	10,508,973	10,755,208
4	Various Refunds to Customers (regulatory liabilities)	226,459	608,257
5	Environmental Remediation	1,300,000	1,300,000
6	Excess deferred income taxes, regulatory liabilities	70,188,883	63,682,415
7	Cost of capital regulatory liability	41,921	-
8	Regulatory liability- Pension, Post retirement and SERP including pension balancing acct	4,867,314	25,179,458
9	Other deferred credits	11,612	-
10			
11			
12	Total	\$ 113,759,502	\$ 107,960,074

SCHEDULE A-56
Accounts 254 to 258, Inclusive - Miscellaneous Reserves

Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254- Reserve for uncollectible Accounts	\$ 3,447,298	Write off net of recovery	(1,335,359)		1,366,453	\$ 3,478,392
2	255- General Liability Reserves	993,914	Payment, net	(8,114)		820,864	1,806,664
3	256- Worker's Comp Reserves	2,868,583	Payment, net	(518,462)		600,989	2,951,110
4							
5							
6							
7	Total	\$ 7,309,795		\$ (1,861,935)		\$ 2,788,306	\$ 8,236,166

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 151,414,209	\$ 149,923,117	\$ 1,491,092	\$ -	\$ -
2	Add: Credits to account during year					
3	Contributions received during year	8,991,370	8,991,370			
4	Other credits	4,573,722	4,573,722			
5	Total credits	13,565,092	13,565,092	-	-	-
6	Deduct: Debits to account during year					
7	Depreciation charges for year	(3,789,890)	(3,789,890)			
8	Nondepreciable donated property retired	-				
9	Other debits	(883,714)	(883,714)			
10		-	-			
11	Total debits	(4,673,604)	(4,673,604)	-	-	-
12	Balance end of year	\$ 160,305,697	\$ 158,814,605	\$ 1,491,092	\$ -	\$ -

SCHEDULE A-59
Account 267 - Accumulated Deferred Income Taxes Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Fixed assets	\$ 155,129,905	\$ 162,365,086
2	Other deferred tax liabilities (assets)	(7,671,089)	4,045,428
3			
4			
5	Total	\$ 147,458,816	\$ 166,410,514

SCHEDULE A-60
Account 268 - Accumulated Deferred Investment Tax Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accumulated Deferred Investment Tax Credits	\$ 1,010,705	\$ 941,653
2			
3			
4			
5	Total	\$ 1,010,705	\$ 941,653

SCHEDULE B-1					
Account 501 - Operating Revenues					
					Net Change
					During Year
Line		ACCOUNT	Amount	Amount	Show Decrease
No.	Acct.	(a)	Current Year	Preceding Year	in (Parenthesis)
			(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	\$ 212,671,611	\$ 223,909,665	\$ (11,238,054)
4		601-1.2 Metered Sales Low Income Discount (Debit)	(8,648,766)	(7,695,053)	(953,713)
5		601-1.2 Metered Sales Low Income Balancing Account (Credit)	8,770,709	7,795,916	974,793
6		601-2 Commercial Sales	156,738,902	161,897,561	(5,158,659)
7		601-3 Industrial Sales	3,230,745	3,149,073	81,672
8		601-4 Sales to Public Authorities	17,924,030	16,316,019	1,608,011
9		Sub-total	\$ 390,687,229	\$ 405,373,180	\$ (14,685,950)
10	602	Unmetered Sales to General Customers			
11		602-1.1 Residential Sales	36,250	67,331	(31,082)
12		602-1.2 Residential Low Income Discount (Debit)	-	(115)	115
13		602-1.2 Residential Low Income Balancing Account(Credit)	-	117	(117)
14		602-2 Commercial Sales	-	-	-
15		602-3 Industrial Sales	-	-	-
16		602-4 Sales to Public Authorities	-	-	-
17		Sub-total	\$ 36,250	\$ 67,333	\$ (31,083)
18	603	Sales to Irrigation Customers			
19		603.1 Metered sales	14,420,884	14,031,074	389,810
20		603.2 Flat Rate Sales			-
21		Sub-total	\$ 14,420,884	\$ 14,031,074	\$ 389,810
22	604	Private Fire Protection Service	2,297,874	2,813,407	(515,533)
23	605	Public Fire Protection Service	-	-	-
24	606	Sales to Other Water Utilities for Resale	164,543	200,546	(36,003)
25	607	Sales to Governmental Agencies by Contracts	1,694,805	1,540,073	154,731
26	608	Interdepartmental Sales	-	-	-
27	609	Other Sales or Service	(341,610)	(173,435)	(168,175)
28		Sub-total	\$ 3,815,611	\$ 4,380,590	\$ (564,979)
29		Total Water Service Revenues	\$ 408,959,974	\$ 423,852,176	\$ (14,892,202)
30		II. OTHER WATER REVENUES			
31	610	Customer Surcharges (1)	2,914,382	2,955,571	(41,189)
32	611	Miscellaneous Service Revenues	1,289,555	2,543,099	(1,253,543)
33	612	Rent from Water Property	16,274	13,611	2,663
34	613	Interdepartmental Rents	-	-	-
35	614	Other Water Revenues	17,924	(59,147)	77,071
36	615	Recycled Water Revenues	1,565,722	1,414,771	150,951
37		Total Other Water Revenues	\$ 5,803,858	\$ 6,867,905	\$ (1,064,048)
38	501	Total operating revenues	\$ 414,763,832	\$ 430,720,082	\$ (15,956,250)
39	(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.				

SCHEDULE B-1a		
Operating Revenues Apportioned to Cities and Towns		
Line No.	Location (a)	Operating Revenues (b)
40	Operations not within incorporated cities ¹	N/A
41	Los Angeles County	
42	Orange County	
43		
44	Operations within incorporated territory	
45	City or town of	
46	City or town of	
47	City or town of	
48	City or town of	
49	City or town of	
50		
51		Total \$ -
¹ Should be segregated to operating districts.		

SCHEDULE B-2
Account 502 - Operating Expenses - For Class A, B, and C Water Utilities
Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		\$ 292,425	\$ 254,832	\$ 37,593
4	701	Operation supervision, labor and expenses			C			
5	702	Operation labor and expenses	A	B		193,282	192,921	361
6	703	Miscellaneous expenses	A			94,893	79,072	15,821
7	704	Purchased water including MCBA/supply cost balancing accounts	A	B	C	71,595,891	85,978,607	(14,382,716)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		111,707	104,958	6,749
10	706	Maintenance of structures and facilities			C			
11	707	Maintenance of structures and improvements	A	B		20,412	25,620	(5,209)
12	708	Maintenance of collect and impound reservoirs	A			101,893	104,600	(2,707)
13	708	Maintenance of source of supply facilities		B				
14	709	Maintenance of lake, river and other intakes	A			6,770	12,553	(5,783)
15	710	Maintenance of springs and tunnels	A			-	-	-
16	711	Maintenance of wells	A			85,185	212,484	(127,299)
17	712	Maintenance of supply mains	A			118,440	120,516	(2,075)
18	713	Maintenance of other source of supply plant	A	B		10,147	16,442	(6,295)
19		Total source of supply expense				\$ 72,631,044	\$ 87,102,604	\$ (14,471,560)
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		\$ 202,571	221,838	\$ (19,268)
23	721	Operation supervision labor and expense			C			-
24	722	Power production labor and expenses	A			-	-	-
25	722	Power production labor, expenses and fuel		B		-	-	-
26	723	Fuel for power production	A			-	-	-
27	724	Pumping labor and expenses	A	B		2,509,590	2,362,444	147,146
28	725	Miscellaneous expenses	A			1,133,705	1,099,055	34,650
29	726	Fuel or power purchased for pumping	A	B	C	15,025,123	12,828,690	2,196,433
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		40,073	28,626	11,447
32	729	Maintenance of structures and equipment			C			-
33	730	Maintenance of structures and improvements	A	B		56,608	32,026	24,582
34	731	Maintenance of power production equipment	A	B		-	-	-
35	732	Maintenance of power pumping equipment	A	B		1,926,878	1,739,477	187,400
36	733	Maintenance of other pumping plant	A	B		-	-	-
37		Total pumping expenses				\$ 20,894,546	\$ 18,312,156	\$ 2,582,390

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		\$ 166,390	\$ 156,113	\$ 10,277
41	741	Operation supervision, labor and expenses			C	-	-	-
42	742	Operation labor and expenses	A			3,448,854	5,521,554	(2,072,700)
43	743	Miscellaneous expenses	A	B		327,184	262,115	65,069
44	744	Chemicals and filtering materials	A	B		2,444,345	2,535,287	(90,942)
45		Maintenance				-	-	-
46	746	Maintenance supervision and engineering	A	B		27,826	18,007	9,819
47	746	Maintenance of structures and equipment			C	-	-	-
48	747	Maintenance of structures and improvements	A	B		514,230	418,896	95,334
49	748	Maintenance of water treatment equipment	A	B		446,629	460,312	(13,683)
50		Total water treatment expenses				\$ 7,375,458	\$ 9,372,284	\$ (1,996,827)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		715,273	737,882	(22,609)
54	751	Operation supervision, labor and expenses			C	-	-	-
55	752	Storage facilities expenses	A			30,820	26,907	3,912
56	752	Operation labor and expenses		B		-	-	-
57	753	Transmission and distribution lines expenses	A			308,834	455,444	(146,610)
58	754	Meter expenses	A			1,025,225	1,154,448	(129,223)
59	755	Customer installations expenses	A			435,521	402,604	32,916
60	756	Miscellaneous expenses	A			3,261,741	3,352,288	(90,547)
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		302,932	316,042	(13,110)
63	758	Maintenance of structures and plant			C	-	-	-
64	759	Maintenance of structures and improvements	A	B		-	-	-
65	760	Maintenance of reservoirs and tanks	A	B		127,696	73,222	54,474
66	761	Maintenance of trans. and distribution mains	A			2,100,797	2,965,317	(864,520)
67	761	Maintenance of mains		B		-	-	-
68	762	Maintenance of fire mains	A			-	-	-
69	763	Maintenance of services	A			1,812,670	1,736,327	76,343
70	763	Maintenance of other trans. and distribution plant		B		-	-	-
71	764	Maintenance of meters	A			840,308	798,932	41,376
72	765	Maintenance of hydrants	A			729,660	427,320	302,340
73	766	Maintenance of miscellaneous plant	A			-	-	-
74		Total transmission and distribution expenses				\$ 11,691,476	\$ 12,446,734	\$ (755,258)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	790	Transferred customer expenses				\$ (57,126)	\$ (57,861)	\$ 736
78	771	Supervision	A	B		899,515	858,557	40,958
79	771	Superv., meter read., other customer acct expenses			C	-	-	-
80	772	Meter reading expenses	A	B		2,116,139	2,319,546	(203,408)
81	773	Customer records and collection expenses	A			5,052,623	4,527,556	525,067
82	773	Customer records and accounts expenses		B		-	-	-
83	774	Miscellaneous customer accounts expenses	A			1,075,822	934,262	141,560
84	775	Uncollectible accounts	A	B	C	1,309,531	754,117	555,414
85		Total customer account expenses				\$ 10,396,504	\$ 9,336,177	\$ 1,060,327
86		VI. SALES EXPENSES						
87		Operation						
88	781	Supervision	A	B		\$ -	\$ -	-
89	781	Sales expenses			C	-	-	-
90	782	Demonstrating selling expenses	A			1,392,700	921,233	471,467
91	783	Advertising expenses	A			45,341	32,511	12,830
92	784	Miscellaneous, jobbing and contract work	A			-	-	-
93	785	Merchandising, jobbing and contract work	A			(77,763)	(55,597)	(22,165.57)
94		Total sales expenses				\$ 1,360,279	\$ 898,147	\$ 462,132
95		VII. RECYCLED WATER EXPENSES						
96		Operation and Maintenance						
97	786	Recycled water operation and maint. expenses				\$ 1,056,896	\$ 725,062	\$ 331,834
98		Total recycled water expenses				\$ 1,056,896	\$ 725,062	\$ 331,834
99		VIII. ADMIN. AND GENERAL EXPENSES						
100		Operation						
101	790	Allocation of A&G expenses				\$ (8,460,857)	\$ (8,360,348)	\$ (100,509)
102	791	Administrative and general salaries	A	B	C	20,630,134	19,713,679	916,455
103	792	Office supplies and other expenses	A	B	C	4,359,085	4,487,737	(128,652)
104	793	Property insurance	A			344,977	348,365	(3,388)
105	793	Property insurance, injuries and damages		B	C	-	-	-
106	794	Injuries and damages	A			5,403,907	4,373,982	1,029,925
107	795	Employees' pensions and benefits	A	B	C	20,745,959	20,719,614	26,345
108	796	Franchise requirements	A	B	C	79,470	77,893	1,577
109	797	Regulatory commission expenses	A	B	C	1,914,266	774,819	1,139,447
110	798	Outside services employed	A			8,834,176	8,087,227	746,949
111	798	Miscellaneous other general expenses		B		-	-	-
112	798	Miscellaneous other general operation expenses			C	-	-	-
113	799	Miscellaneous general expenses	A			2,855,873	2,774,545	\$ 81,328
114		Maintenance						
115	805	Maintenance of general plant	A	B	C	\$ 4,307,150	\$ 3,935,463	\$ 371,688
116		Total administrative and general expenses				\$ 61,014,140	\$ 56,932,975	\$ 4,081,165
117		XI. MISCELLANEOUS						
118	810	Customer surcharges (1)				\$ 2,914,382	\$ 2,955,571	\$ (41,189)
119	811	Rents	A	B	C	1,472,935	1,410,068	62,867
120	812	Administrative expenses transferred - Cr.	A	B	C	(2,515,377)	(2,294,308)	(221,069)
121	813	Duplicate charges - Cr.	A	B	C	-	-	-
122		Total miscellaneous				\$ 1,871,941	\$ 2,071,331	\$ (199,391)
123		Total operating expenses				\$ 188,292,284	\$ 197,197,471	\$ (8,905,187)

(1) Customer surcharges increase both revenues and operating expenses by corresponding amounts, thus having no net earnings impact.

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations		
Line No.	Description (a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$ -

SCHEDULE B-4 Account 507 - Taxes Charged During Year						
<p>1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.</p> <p>2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.</p> <p>3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.</p> <p>4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.</p> <p>5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.</p> <p>6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>						
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes ("FIT") (clm e: Acct 527)	\$ 13,561,683	12,441,157	-	1,120,526	
2	CA corp franchise taxes ("CCFT")(current) (clm e: Acct 527)	\$ 6,547,980	5,970,383	-	577,597	
3	Property taxes (clm e: Acct 527)	\$ 15,103,263	14,792,566	-	310,697	
4	Other taxes (details below):					
5	FIT(deferred) (clm e: Acct 527)	\$ 1,430,971	963,741	-	467,230	
6	Amortization of ITC (Option 1) (clm e: Acct 538)	\$ (69,052)	-	-	(69,052)	
7	CCFT(deferred) (clm e: Acct 527)	\$ 1,385,697	1,231,344	-	154,353	
8	Payroll taxes	\$ 2,898,184	2,898,184	-		
9	Franchise taxes including licenses & filing fees	\$ 4,220,670	4,220,670	-		
10	Groundwater production assessments (pump taxes)	\$ 24,144,551	24,144,551	-		
11						
12	Total	\$ 69,223,946	\$ 66,662,595	\$ -	\$ 2,561,351	\$ -

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	NET BOOK INCOME FOR THE YEAR 2024	\$ 94,462,539
2		
3	Book Federal Income Tax Expense	14,931,676
4	Book State Income Tax Expense	7,937,406
5		22,869,082
6		
7	Pre-Tax Book Income	117,331,621
8		
9	INCOME SUBJECT TO TAX NOT RECORDED ON BOOKS:	
10		
11	CIAC Connection Fees	3,691,915
12	Fixed-Assets Related	1,058
13		3,692,973
14	EXPENSES RECORDED ON BKS NOT DEDUCTED ON RETURN:	
15		
16	Accrued Payroll Taxes	5,807
17	Bad Debt Accrual	198,013
18	Bond Premium Amortization	229,421
19	Book Amortization	834,753
20	Book Depreciation	36,484,577
21	Business Meals	77,693
22	Deferred Charges	1,254,295
23	Executive SERP	1,689,230
24	FAS 123R Expense	573,074
25	General Liability Insurance	616,578
26	IRC Sec 162(m) cash comp	2,571,368
27	Lobbying Related Expenses	112,179
28	Penalties	12,170
29	Polital Contributions	26,100
30	Property Taxes	32,703
31	Rent Expense	517,842
32	Santa Maria Water Rights Legal Fees	123,108
33	Short Term Incentive Program	133,848
34	Transportation Fringe Benefit	86,870
35	UNICAP	6,069,046
36		51,648,675
37	BOOK INCOME NOT SUBJECT TO TAX:	
38	Cal Cities Equity Pick-Up	42,176
39	Interest	99,475
40	Rabbi Trust Unrealized Gain	2,675,329
41	Settlement	187,106
42		3,004,086
43		
44	DEDUCTIONS FOR TAX NOT CHARGED AGAINST BK INCOME:	
45	Advance Refunds	450,511
46	Balancing & Memorandum Accounts	7,801,753
47	CA Franchise Tax	10,178,303
48	Cost of removal	14,421,795
49	Director's Retirement Plan	71,163
50	Loss on disposal of property	1,574,077
51	Pension Costs	551,440
52	Repairs	22,662,366
53	State Water Project Amortization	44,404
54	Tax Amortization & Depreciation	48,216,797
55	Vacation	24,323
56	VEBA	1,241,193
57	Workers' Compensation	118,260
58		107,356,385
59		
60	Estimated Federal Taxable Income	62,312,798
61		
62	Federal Tax Rate	21.00%
63	Federal Current Tax Expense (Estimate)	13,085,688

SCHEDULE B-6
Account 508 - Income from Utility Plant Leased to Others

Line No.	Acct.	Description of Items (a)	Amount (b)
1	508-1	Revenues from Plant Leased to Others	
2	508-2	Expenses of Plant Leased to Others	
3			
4			
5		Total	\$ -

SCHEDULE B-7
Account 510 - Rent for Lease of Utility Plant

Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-8
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	Net Income from CAL-cities	30,373	-	\$ 30,373
2				
3	Totals	\$ 30,373	\$ -	\$ 30,373

SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-10 Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)
1	Interest revenues	\$ 548,741
2	Interest on GSWC's regulatory assets	5,468,934
3		
4		
5	Total	\$ 6,017,675

SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues		
Line No.	Description (a)	Amount (b)
1	Rabbit Trust SERP	\$ 5,292,761
2	Lease income (Folsom)	2,169,301
3	State water project (CIAC)	613,473
4	Home serve commission fees	184,945
5	Utilities tax processing fees (non-operating portion)	162,046
6	Miscellaneous revenues	72,128
7	Rental income	17,987
8		
9		
10	Total	\$ 8,512,640

SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line No.	Description (a)	Amount (b)
1	Non-operating income taxes (State and Federal) (B-4)	\$ 2,319,706
2	Outside service expenses	637,611
3	Membership Dues	232,169
4	Property tax (B-4)	310,697
5	Penalties	12,170
6	Sponsorship	250
7	Miscellaneous expenses	34,297
8	Depreciation expenses	13,983
9		
10	Total	\$ 3,560,883

SCHEDULE B-15 Account 530 - Interest on Long-Term Debt		
Line No.	Description of Items (a)	Amount (b)
1	Interest on long-term debt	\$ 28,521,108
2		
3		
4		
5	Total	\$ 28,521,108

SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense		
Line No.	Description of Items (a)	Amount (b)
1	Amortization of debt expenses	\$ 728,039
2		
3		
4		
5	Total	\$ 728,039

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	None	-
2		
3		
4		
5	Total	\$ -

SCHEDULE B-20 Account 535 - Other Interest Charges		
Line No.	Description (a)	Amount (b)
1	Interest on short-term borrowing	\$ 9,213,932
2	Other interest charges including letter of credit fees	68,595
3		
4		
5	Total	\$ 9,282,527

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-22 Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions		
Line No.	Description (a)	Amount (b)
1	Charitable contributions including operation Gobble	\$ 449,506
2	Political contributions	17,000
3	Amortization of investment tax credits (B-4)	(69,052)
4		
5	Total	\$ 397,454

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income		
Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

<p align="center">SCHEDULE C-1</p> <p align="center">Engineering and Management Fees and Expenses, etc., During Year</p>									
Line No.	<p>Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership</p>								
1	<p>Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year?</p> <p>Answer: Yes _____ No <u> X </u></p>								
2	<p>Name of each organization or person that was a party to such a contract or agreement</p> <p>N/A</p>								
3	<p>Date of original contract or agreement. <u> N/A </u></p>								
4	<p>Date of each supplement or agreement. <u> N/A </u></p> <p>Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</p>								
5	<p>Amount of compensation paid during the year for supervision or management: <u> N/A </u></p>								
6	<p>To whom paid: <u> N/A </u></p>								
7	<p>Nature of payment (salary, traveling expenses, etc.): <u> N/A </u></p>								
8	<p>Amounts paid for each class of service: \$ <u> N/A </u></p>								
9	<p>Base for determination of such amounts <u> N/A </u></p>								
10	<p>Distribution of payments:</p> <table border="0"> <tr> <td>(a) Charged to operating expenses</td> <td>\$ <u> N/A </u></td> </tr> <tr> <td>(b) Charged to capital accounts</td> <td>\$ <u> N/A </u></td> </tr> <tr> <td>(c) Charged to other accounts</td> <td>\$ <u> N/A </u></td> </tr> <tr> <td> Total</td> <td>\$ <u> - </u></td> </tr> </table>	(a) Charged to operating expenses	\$ <u> N/A </u>	(b) Charged to capital accounts	\$ <u> N/A </u>	(c) Charged to other accounts	\$ <u> N/A </u>	Total	\$ <u> - </u>
(a) Charged to operating expenses	\$ <u> N/A </u>								
(b) Charged to capital accounts	\$ <u> N/A </u>								
(c) Charged to other accounts	\$ <u> N/A </u>								
Total	\$ <u> - </u>								
11	<p>Distribution of charges to operating expenses by primary accounts.</p> <p>Number and Title of Account</p> <p><u> N/A </u></p> <p>_____</p> <p>_____</p> <p>Total _____</p>								
12	<p>What relationship, if any, exists between respondent and supervisory and/or managing concerns?</p> <p>N/A</p> <p>_____</p> <p>_____</p> <p>_____</p>								

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1	None		
2			
3			
4			
5			
6		Total	\$ -

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply	54	\$ 3,898,957
2	Employees - Pumping	72	7,686,660
3	Employees - Water treatment	60	7,401,769
4	Employees - Transmission and distribution	171	10,524,967
5	Employees - Customer account	60	3,746,465
6	Employees - Sales		
7	Employees - Administrative	20	1,425,614
8	General officers	8	7,672,184
9	General office	150	17,625,310
10	Total	595	\$ 59,981,926

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1	Worker Comp Claims		14			14		\$ -		\$ -
2	General Liability Claims				2	2		-	51	484,616
3	Auto Claims				3	3	20	112,216	14	53,259
4	Property Claims					-	28	405,290	-	-
5										
6	Total	-	14	-	5	19	48	\$ 517,506	65	\$ 537,875

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5

Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	Political contributions	\$ 17,000
2		
3		
4		
5		
6	Total	\$ 17,000

SCHEDULE C-6

Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	None	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-7

Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	Officer's name	Cash Bonus (*)	Stock Units(in Units)	Stock Awards-Value	Other Comp
2					
3					
4	Total *				\$ 5,274,756

* Includes cash bonuses and stock awards

SCHEDULE D-1 Sources of Supply and Water Developed									
STREAMS					FLOW IN(unit) ²			Annual Quantities Diverted(Unit) ²	
Line No.		From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2									
3									
4									
5									
Refer to District Schedules									
WELLS								Annual Quantities Pumped(Unit) ²	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6									
7									
8									
9									
10									
Refer to District Schedules									
TUNNELS AND SPRINGS					FLOW IN(Unit) ²			Annual Quantities Used(Unit) ²	
Line No.	Designation	Location	Number	Maximum		Minimum			
11									
12									
13									
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased (Unit chosen) ²								
18									
19									
<p>* State ditch, pipe line, reservoir, etc., with name, if any.</p> <p>1 Average depth to water surface below ground surface.</p> <p>2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</p>									

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			Refer to District Schedules
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal			
12	Concrete			
13	Total	-	-	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron	Refer to Districts Schedules								
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos									
19	Welded steel									
20	Wood									
21	Other (specify)									
22	Total	-	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)	Total All Sizes
23	Cast Iron	Refer to Districts Schedules							
24	Cast Iron (cement lined)								
25	Concrete								
26	Copper								
27	Riveted steel								
28	Standard screw								
29	Screw or welded casing								
30	Cement - asbestos								
31	Welded steel								
32	Wood								
33	Other (specify)								
34	Total	-	-	-	-	-	-	-	-

SCHEDULE D-4 Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	217,380	217,767	27	28
Commercial	37,615	37,626	-	-
Industrial	317	310	-	-
Public authorities	1,282	1,268	-	-
Irrigation	2,822	2,867	-	-
Other	2	2	-	-
Contract	130	132	-	-
Subtotal	259,548	259,972	27	28
Private fire connections			4,651	4,703
Public fire hydrants				
Total *	259,548	259,972	4,678	4,731

* Data run as of 1/2/2025 and 1/2/2024, respectively.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	189,268	-
3/4 - in	20,791	122,066
1 - in	43,316	121,805
1 1/2 - in	4,439	1,566
2 - in	9,118	13,063
3 - in	875	643
4 - in	338	1,870
6 - in	192	1,718
8 - in	85	1,663
Other	6	309
Total *	268,428	264,703

* Data run as of 12/31/2024 for meters and 1/2/2025 for active service connections, respectively.

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	8,403
2. Used, before repair	42
3. Used, after repair	1,674
4. Found fast, requiring billing adjustment	-
B. Number of Meters in Service Since Last Test	
1. Ten years or less	268,706
2. More than 10, but less than 15 years	137
3. More than 15 years	1,343

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in _____ CCF _____ (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Residential	1,767,274	1,629,043	1,447,641	1,612,663	1,934,451	2,456,869	2,637,017	13,484,958
Commercial	1,450,839	1,389,857	1,299,260	1,369,267	1,520,935	1,795,978	1,843,518	10,669,654
Industrial	29,665	32,603	27,356	33,294	33,608	36,712	32,707	225,945
Public authorities	121,568	93,555	73,468	102,971	173,330	245,722	276,078	1,086,692
Irrigation	81,844	49,236	23,819	75,993	150,195	250,388	304,065	935,540
Other	4,452	2,345	3,409	4,020	3,827	5,535	5,824	29,412
Contract	31,929	30,279	22,399	37,376	54,934	67,649	82,666	327,232
Total	3,487,571	3,226,918	2,897,352	3,235,584	3,871,280	4,858,853	5,181,875	26,759,433
Classification of Service	During Current Year							
	August	September	October	November	December	Subtotal	Total	Total Prior Year
Residential	2,805,911	2,868,970	2,338,493	2,320,741	2,043,762	12,377,877	25,862,835	24,666,738
Commercial	1,977,955	2,044,550	1,768,141	1,714,687	1,597,368	9,102,701	19,772,355	19,315,991
Industrial	37,656	44,217	37,712	31,191	28,058	178,834	404,779	391,746
Public authorities	295,179	341,916	310,802	257,061	182,600	1,387,558	2,474,250	2,216,351
Irrigation	340,538	345,893	261,838	213,192	142,672	1,304,133	2,239,673	2,007,409
Other	6,393	6,420	5,112	5,517	5,213	28,655	58,067	70,125
Contract	109,632	88,208	95,857	66,007	57,065	416,769	744,001	656,409
Total	5,573,264	5,740,174	4,817,955	4,608,396	4,056,738	24,796,527	51,555,960	49,324,769

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated _____

Total population served 1,095,312*

* Assume 4.13789 per household times 264,703 active service connections

SCHEDULE D-8

Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?
Answer: Yes X No
2. Are you having routine laboratory tests made of water served to your consumers?
Answer: Yes X No
3. Do you have a permit from the State Board of Public Health for operation of your water system?
Answer: Yes X No
4. Date of permit: See attached
5. If permit is "temporary", what is the expiration date? Not applicable
6. If you do not hold a permit, has an application been made for such permit?
Answer: Yes No Not applicable
 Not applicable . All systems are permitted. Permits are amended when new facilities are to be included.
7. If so, on what date? Permit amendment dates are on the attached schedule.

SCHEDULE D-9

Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

See schedule E-4 Report on Affiliate Transactions attachment in detail.

Division of Drinking Water Permits and Permit Amendments
2024

District	System	Original Date Issued	Recent Amendment	Application Pending Approval	Date of Application Pending Approval
Northern	Arden	10/20/1967	Original Permit # 67-78		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		9/30/2019	Temporary authorization for fluoridation treatment		
		8/14/2020	Temporary authorization for Trussel Well #9		
		2/12/2021	Full system revised permit # 01-09-21-PER-004		
Northern	Cordova	6/1/2005	Original Permit # 01-09-05-PER-005		
		12/10/2010	Permit Amendment # 01-09-10-PER-015 to include ion exchange treatment for perchlorate removal at Dolecetto #6, Mather #18 and Capital #23.		
		1/26/2011	Permit Amendment # 01-09-11-PER-001 to change status of Wells 10, 12 and 21 to standby and remove Wells 3, 4, and 5 from list of approved sources.		
		9/16/2013	Permit Amendment # 01-09-13-PER-015 to add Paseo Well #24, and remove Georgetown Well #7, Negrara Well #10, Woodcliff Well #12, and Gold Country Well #21 as sources of supply		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		2/12/2018	Permit Amendment #01-09-18-PER-002 to add Carmichael Water District interconnection as a new source of supply		
		5/13/2019	Temporary authorization for operation of sodium hypochlorite disinfection treatment at Coloma Treatment plant (to replace chlorine gas disinfection)		
		1/25/2021	Permit amendment # 01-09-21-PER-001 to make operation of sodium hypochlorite disinfection at Coloma permanent		
		10/18/2024	Permit Amendment # 01-09-24-PER-021 to remove Dolecetto Well #6 as a source of supply and replace it with Church Well #25, and install ion exchange treatment facilities at Church Well #25		
Northern	Bay Point	9/6/1994	Original Permit # 02-04-94P-0710002		
		11/13/1997	Permit Amendment to add Hill Street Well #2		
		11/18/1999	Permit Amendment to add Chadwick Well		
		7/12/2000	Permit Amendment to install and operate Port Chicago Inter-Tie with CCWD		
		1/15/2009	Interim approval letter to add CCWD MPP interconnection and decommission SWTP		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		9/30/2022	Full system revised permit # 02-04-22P-0710002		
Northern	Clearlake	3/9/2012	Full Permit No. 02-03-12P1710002		
		2/5/2016	Permit Amendment to replace the clearwell tank at the Sonoma Water Treatment Plant		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				Application to add Sonoma Well #1 as a source of supply	9/23/2024
Northern	Robbins	2/23/2023	Temporary Permit for change of ownership and to grant permission to operate system		
Northern	San Juan Oaks			Application to change ownership of system and add phase II of development	1/6/2025
Northern	South Shore			Application to change ownership and change system name	6/23/2023
Coastal	Los Osos	5/10/1999	Full permit No. 03-06-99P-013		
		4/9/2001	Construct and operate Cabrillo iron and manganese treatment. Reissuance of full permit, No. 05-06-01P-003		
		10/20/2011	Change status of Pecho well to standby. Permit amendment no. 05-06-01P-003 (Amendment 01)		
		1/14/2013	Los Olivos replacement reservoir. Permit amendment No. 05-06-01P-003 (Amendment 02)		
		10/15/2013	Construct and operate the Rosina blending facilities. Permit amendment No. 05-06-01P-003 (Amendment 03)		
		9/25/2015	Los Olivos #3 nitrate blending PA No. 4010017-004		
		3/23/2017	Addition of source - Los Olivos Well #5 and to us Los Olivos Well #3 nitrate blending PA 4010017PA-005		
		10/5/2017	Permit Amendment # 4010017PA-006 to operate an ion exchange treatment system at the Skyline Well		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		6/10/2021	No. 04-06-21P-005 Replacement of the Alamo Tank with new welded steel tank located on same footprint with a capacity of 140000 gallons		
Coastal	Edna	4/24/1995	Full permit No. 05-06-01P		
		5/25/2001	Construct and operate Lewis Lane Well #4. Permit Amendment No. 05-06-01P-006		
		3/15/2011	Operate ion exchange system for selenium removal. Reissuance of full permit.		
		10/1/2013	Addition of degassing system to Country Club treatment plant. Permit Amendment No. 4010023 PA-001		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				Jack Ranch Rerservoir	2/12/2025
Coastal	Lake Marie	8/28/1990	Full permit issued		
		10/31/1995	Approval of the Ranch Well as a stand-by source (no longer have the use of this well). Permit Amendment No. 04-06-95P-038		

Division of Drinking Water Permits and Permit Amendments
2024

		7/1/2011	Construct and operate Vineyard Well 6. Permit Amendment No. 04-06-11P-011		
		8/20/2014	Operate Lake Marie Well #4 as an active source. Remove Lake Marie Well #3 as an active source. Permit 4210022PA-001		
Coastal	Orcutt	10/25/1999	Full Permit No. 03-06-99P-011		
		12/13/2001	Construct the Hummel Well (well never drilled). Add nitrate blending at Mira Flores well #1. Permit 03-05-01PA-000		
		5/16/2003	Install and operate ion exchange treatment for nitrate at Evergreen Well 1. Permit Amendment No. 05-06-03PA-002		
		4/6/2004	Construct and operate Mira Flores Well 7. Permit Amendment No. 05-06-04PA-001		
		5/30/2008	Permit Amendment No. 05-06-04PA-004 to construct and operate Olive Hill Well #1 and additional 1.5 MG tank on Orcutt Hill.		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				Construct Kelt Tank	12/21/2020
Coastal	Sisquoc	8/17/1962	Full permit issued		
		3/18/1997	Full permit issued. Permit No. 0560		
		1/24/2000	Construct and operate Foxen Canyon Well 4.		
		11/27/2013	Construct and operate Foxen Canyon Well 5. Permit No. 4200560		
		1/24/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		2/18/2021	Replace existing (2) 10,000 gallon reservoirs with (1) 200,000 gallon reservoir at Foxen Canyon site.		
Coastal	Tanglewood	2/18/2003	Full permit issued. Permit No. 05-06-02P-034		
		4/22/2013	Construct and operate Tanglewood Well 3. Full permit issued, Permit No. 04-06-13P-004		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		9/10/2019	Amendment Number: 4210021A-001 issued for Permit number 04-06-004 to operate new storage tank.		
Coastal	Nipomo	7/8/2002	Full permit issued; construct and operate Eucalyptus Well 2. Permit No. 05-06-02P-008		
		2/7/2006	Construct and operate 0.5 MG storage tank. Permit Amendment No. 4010018-001		
		6/24/2010	Implement blending at the La Serena Plant to treat for high nitrate in the La Serena Well. Permit Amendment No. 4010018 PA-002		
		7/25/2013	Install and operate ion exchange for nitrate at the Alta Mesa Plant. Permit Amendment No. 4010018 PA-003		
		5/22/2017	Permit Amendment # 4010018PA-004 to expand the Alta Mesa IX treatment plant and allow both Alta Mesa Well 2 and Casa Real Well 1 to be treated at the plant		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		12/5/2019	PA Number 4010018PA-005 issued to operate GAC vessels for treatment of 1,2,3-TCP.		
Coastal	Simi Valley	5/10/1994	Reissuance of full permit. Permit No. 04-06-94P-004		
		2/25/2016	Addition of Runkle Canyon housing project along with associated booster station and 2.0 MG reservoir. Permit No.04-16P-002		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Coastal	Rural Water / Cypress Ridge	10/22/2015	Permit # 04-06-15P-011 to operate the water system		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		7/11/2022	Permit Amendment Number 4010040PA-001 - Add new drilled Cameo Well 1 as an active source of supply and inactivate CR Well 04		
		3/23/2023	PA No. 4010040PA-002 for Cypress Ridge Tank #2 (South) replacemnet with a new storage tank located on same footprint and same storage capacity.		
		1/3/2025	PA No. 4010040PA-005 for the replacement of El Campo No.1 (North) Tank with a new finished water storage tank located on the same footprint and with the same storage capacity of 220000 gallons.		
Southwest	Southwest	2/23/2000	Full Permit No. 04-16-00P-011		
		6/23/2000	PA: 04-16-00PA-000 New well - Truro #4 and associated treatment facilities		
		1/30/2001	PA: 04-16-01PA-000 New well - Ballona #4 and associated treatment facilities, and corrosion control treatment for the distribution mains		
		4/24/2001	New well - Southern #6 and associated treatment facilities		
		10/26/2001	PA: 04-16-01PA-000 New well - Ballona #4 and associated treatment facilities, and corrosion control treatment for the distribution mains		
		7/16/2002	PA: 04-16-02PA-000 New well - 129 th St #2 and associated treatments and modify odor treatment at Yukon		
		1/15/2004	PA: 191015PA-001 CENB-55 - New domestic water connection with MWD and utilize existing connection with MWD using connection with CWS		

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		8/1/2005	PA: 1910155PA-02 New well - Ballona #5 and associated treatment facilities and corrosion control		
		12/29/2005	PA: 1910155PA-003 New well - Belhaven #4 and associated treatment facilities and corrosion control		
		12/13/2006	PA: 1910155PA-004 Doty #1 Mn/Fe Treatment		
		4/20/2007	PA: 1910155PA-005 Southern #5 Mn/Fe Treatment		
		4/24/2008	PA: 1910155PA-006 Doty #1 & #2 Mn/Fe Treatment		
		5/14/2009	PA: 1910155PA-007 Two new 1.5 MG Budlong reservoirs and associated facilities		
				Discontinue Corrosion Control Program	7/3/2012
		4/5/2013	PA: 1910155-008 Fluoridation facilities at all active groundwater sources		
		12/16/2016	PA: 1910155PA-009 Revised fluoridation level to 0.7 mg/l		
		1/17/2017	PA: 2017PA_SCHOOLS Requirements for lead sampling K-12 schools		
		6/20/2017	PA: 1910155PA-010 Dalton Well 2		
		7/5/2018	PA: 1910155PA-011 Southern Well 6 Manganese Treatment		
		12/24/2021	PA: 1910155PA-012 129th Treatment Plant		
		4/13/2022	PA: 1910155PA-013 Belhaven Treatment Plant		
		8/17/2022	PA: 1910155PA-014 Doty Treatment Plant		
		7/22/2022	PA: 1910155PA-015 Southern Treatment Plant		
		7/10/2024	PA: 1910155PA-016 Ballona Treatment Plant		
		10/4/2024	PA: 1910155PA-017 Dalton Treatment Plant		
				Compton-Doty Replacement Well + Treatment	12/22/2023
				Dalton Replacement Well	In Design - Expected to Submit 2025
Central	Artesia	2/11/2000	Full Permit # 04-15-00P-010		
		6/12/2001	Juan # 4 Filtration PA# 04-15-01PA-000		
		1/20/2006	PA# 1910004-PA-001 for Centralia #3 & #4		
		3/8/2006	PA# 1910004-PA-002 (Massinger & Hawaiian As/Mn treatment)		
		2/15/2007	PA#1910004-PA-003 for Roseton #2		
		9/10/2007	PA# 1910004-PA-004 for operation of Centralia Well 6		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		2/28/2018	PA# 1910004-PA-005 for operation of Centralia Well 7		
				New 0.75 MG reservoir and booster station at Roseton Plant. In construction. Completion is anticipated in early 2026.	3/16/2022
				New water supply well, Armstrong Well #2. In construction. Completion is anticipated at the end of 2025.	8/19/2022
Central	Norwalk	5/1/2001	Full Permit #04-15-98P-008		
		11/5/2008	PA#1910098-PA-001 Pioneer GAC Expansion		
		4/14/2013	PA# 1910098-PA-002 Fluoridation		
		10/19/2015	PA# 1910098-PA-003 Dace Well #2		
		10/22/2015	PA# 1910098-PA-004 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		1/12/2018	PA# 1910098-PA-005 Manganese treatment at Dace Well #2		
		12/21/2021	PA# 1910098-PA-006 to operate new well Studebaker 3 & IX treatment for PFAS and change Imperial 1 status to inactive and Pioneer 2 to standby		
		10/21/2022	PA# 1910098-PA-007 GAC Treatment for PFAS and VOCs for Imperial Wells # 2 & #3		
		7/18/2024	PA# 1910098-PA-008 Add GAC filtration system for Benzene removal at Dace Well #2		
				Adding PFAS removal using existing GAC facilities that are currently treating for VOCs at Pioneer Well #1	Anticipate to submit in 2025
				Adding PFAS removal using existing GAC facilities that are currently treating for VOCs at Pioneer Well #3	Anticipate to submit in 2025
Central	Bell/Bell Gardens	12/17/1998	12/17/1998 Full Permit #04-15-98P-038		
		3/28/2002	PA3 04-15-02PA-000 (Gage GAC treatment)		
		1/19/2005	PA# 1910011-PA-002 Otis Well #3		
		6/22/2005	PA#1910011-PA-003 Clara #2		
		3/6/2008	PA#1910011-PA-004 Watson aeration replacement & GAC treatment		
		7/15/2009	PA# 1910011PA-005 Bissell Well 2 Manganese removal treatment		
		8/10/2012	PA#1910011PA-006 Approval to operate Bissell Well #3		
		3/25/2013	PA# 1910011-PA-007 Fluoridation		
		10/19/2015	PA# 1910098-PA-008 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		3/26/2018	PA# 1910011-PA-009 Manganese removal treatment at Otis Well #3		
		8/3/2023	PA# 1910011-PA-010 GAC treatment for PFAS removal at Clara Well #2		
				New water supply well, Gage Well #3. In construction. Completion is anticipated in 2026.	5/26/2023
				Adding PFAS removal using existing GAC facilities that are currently treating for VOCs at Watson Well #1	Anticipate to submit in 2025
Central	Florence Graham	7/29/1999	Full Permit 04-15-99P-018		
		6/9/2004	PA# 1910077-PA-001 Converse GAC		
		9/13/2004	PA# 1910077-PA-002 for Goodyear GAC		
		9/1/2010	PA# 1910077PA-003 Nadeau #3 GAC treatment		
		1/25/2013	PA# 1910077PA-004 Miramonte GAC treatment		

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		3/29/2013	PA# 1910077-PA-005 Fluoridation		
		8/1/2014	PA# 1910077-PA-006 Goodyear GAC/IX		
		10/19/2015	PA- 1910077-PA-007 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New water supply well, Miramonte Well #4. In construction.	1/6/2023
				New water supply well, Hampshire Well #14. Will start construction in 2025.	11/9/2024
Central	Hollydale	10/25/1999	Full Permit # 04-15-99P-020		
		6/19/2001	PA# 04-15-01PA-000 McKinley		
		2/16/2006	PA# 1910195-PA-001 Century #1 Mn/As Treatment		
		2/25/2013	PA# 1910195-PA-002 Fluoridation		
		10/19/2015	PA# 1910195-PA-003 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		12/20/2022	PA# 1910195-PA-004- IX treatment system for PFAS removal at McKinley Well #3		
Central	Willowbrook	5/9/1996	Full Permit 04-15-96P-005		
		3/11/2013	PA# 1910072-PA-001 Fluoridation		
		10/19/2015	PA# 1910072-PA-002 Fluoridation		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New water supply well, Willowbrook Well #4. In construction.	6/30/2023
Central	Culver City	6/8/1999	Full Permit # 04-15-99P-001		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Foothill	Claremont	3/22/1966	Original system permit, # not available		
		4/3/1992	Use Mt. View, Del Monte #1 and the treatment facilities Amendment 03-92-000		
		11/6/1995	Drill and equip Amherst #1 Amendment 04-15-95P-000		
		5/27/1999	Operate College #2 Amendment 04-15-99PA-000		
		1/5/2000	Equip Harrison #2 Amendment 04-07-99PA-000		
		10/12/2001	Treat DM#1 & DM#2 for VOCs @ DMTP Amendment 04-07-01PA-000		
		8/14/2003	Operate Del Monte 4 WTF Amendment 1910024PA-001		
		1/8/2004	Operate Del Monte 1 WTF Amendment 1910024PA-002		
		1/8/2004	Engineering Report for Amendment 1910024PA-002		
		5/15/2009	revision to DMTP OMMP Amendment 04-07-01PA-000		
		2/24/2011	include new interconnection with City of Upland Amendment 1910024PA-003		
		7/9/2013	Re-activate Fair Oaks #1 Amendment 1910024-004		
		3/20/2014	Add Indian Hill 4 and Indian Hill Blending Plant 1910024 -005		
		7/14/2015	Change Mountain View Well status to active 1910024-006		
		7/14/2015	Change Dreher Well status to active 1910024-007		
		1/11/2016	Add and operate Margarita Well 2 1910024-008		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		11/22/2017	Change Mountain View Well status to inactive		
		11/22/2017	Permit Amendment 1910024PA-090 Add GAC treatment at the Del Monte treatment plant for removal of VOCs		
		8/15/2019	Permit Amendment 1910024PA-010 Add GAC treatment for 1,2,3-TCP removal at Margarita Well 2		
		8/3/2021	Permit Amendment 1910024PA-011 add new well Pomello Well 5 and inactivation of Pomello Well 1		
		7/11/2022	Permit Amendment 1910024PA-012 add a new well Mountain View 5		
		2/13/2023	Permit Amendment 1910024PA-013 change Berkeley Well 1 status to standby and change Miramar Well 5 status to inactive		
				Replace Miramar Well 5 with new Montana well 1	6/26/2024
		11/19/2024	Permit Amendment 1910024PA-014 to activate Del Monte Well 04 and add a treatment sytem for arsenic removal at Del Monte Well 4		
Foothill	San Dimas	7/23/1965	California Cities Original Permit, Permit # not available		
		10/26/1995	Drill and operate Malone #2 and Cienega #1; Amendment 04-15-95P-000		
		12/22/1998	Operate existing system and blend Durward; Amendment 04-15-98P-029		
		6/3/1999	TVMWD transmission lineAmendment 04-15-99PA-000		
		8/13/2004	Columbia Treatment Plant Amendment 1910142PA-001		
		7/11/2005	Highway Treatment Plant Amendment 1910142PA-002		
		2/25/2011	Addition of Highway Well #2 as new source; Amendment 1910142PA-003		
		11/7/2013	Permit Amendment Addendum to change Columbia 6 from Active to Inactive - Part of 1910142PA -003		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		11/30/2017	Permit Amendment 1910142PA-004 to operate an interconnection with Walnut Valley Water District as a source of water supply		
				New Well - Baseline Well 5	3/14/2018
		12/12/2019	Permit Amendment 1910142PA-005 to operate the new Brasada Reservoir		
		4/26/2022	Change Baseline Well 3 to inactive status 1910142PA-006	New well - Baseline Well 6	7/16/2020
				New well - Sunflower Well 1	7/5/2022
		10/24/2022	Change Columbia Well 4 to inactive status 19101142PA-007		

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		7/11/2023	Permit Amendment NO. 19101142PA-008 to operate new Highway Reservoir		
				Replace east & west Wayhill Tanks	9/16/2024
Foothill	South Arcadia	7/28/1967	Operate water system Permit 67-53		
		1/15/1988	Jeffries #4 - Amendment # not available		
		2/8/1999	Encinita Treatment Plant - Amendment # not available		
		9/14/2000	Encinita #1 to blend with Encinita #2 & Encinita #3 at the ETP Amendment 04-07-00PA-000		
		9/13/2001	Encinita #1, #2 & #3 treated for VOCs @ existing ETP; Amendment 04-07-01PA-000		
		1/9/2009	Re-activate Encinita #1 Amendment 1910212PA-001		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New Jeffries Tank	3/30/2021
Foothill	South San Gabriel	6/2/1967	Operate existing system Permit 67-37		
		6/15/1981	Add Earle Well - Amendment # not available		
		6/30/1992	Saxon #4 Amendment 03-92-000		
		10/24/2001	Install/operate the LPGAC-WTF for San Gabriel 1&2; Amendment 04-07-01PA-000		
		9/9/2002	Include blending facility of high NO3 water for San Gabriel 1&2; Amendment 1910223PA-001		
		11/14/2003	Include perchlorate treatment by ion exchange for San Gabriel 1; Amendment 1910223PA-002		
		9/30/2010	Discontinue perchlorate treatment for San Gabriel Well #1; Amendment 1910223PA-003		
		7/13/2012	Amendment 1910223PA-004 - change San Gabriel Well #2 to active status; update the nitrate blending plan; use GAC in the former perchlorate treatment vessels		
		5/27/2016	Amendment 1910223PA-005 - add and operate Garvey Well 3 and GAC treatment for VOCs		
		1/27/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New Saxon Tank & New Saxon Well 5	8/26/2022
Mountain Desert	Barstow	4/14/1995	Original Permit # 03-13-95P-003		
		6/26/2003	PA # 1 Change Crooks to Active and place Fe/Mn treatment plant into operation		
		12/4/2003	PA # 2 to operate Crooks Nitrate blending facility		
		8/4/2006	Permit Amendment No. 05-13-06PA-029 to add two new well sources Bradshaw #13 and Bradshaw #14		
		1/13/2010	Permit amendment No. 05-13-10PA-002 for new Bear Valley North Reservoir		
		3/17/2011	Change status of Soapmine well from Active to Inactive. No PA Number		
		4/25/2014	Crooks from Active to Standby Status PA 05-13-14PA-015		
		7/10/2014	Add Bear Valley Reservoir to distribution system PA 05-13-14PA-025		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		8/6/2019	Permit Amendment NO. 05-13-19PA-008 - to add Nitrate Removal Treatment for Bradshaw Wells #2, #10 and #14.		
		4/2/2020	Permit Amendment 05-13-20PA-005 to operate the new Eaton Tank 1		
		11/18/2022	Permit Amendment No. 05-13-22PA-013 to reactivate Bradshaw Well 1 and Bradshaw Well 4 to include as sources to the Bradshaw Nitrate Ion Exchange TP		
		7/26/2023	Permit Amendment No. 05-27-23PA-002 to add Irwin and Linda Vista Tanks		
		2/4/2025	PERMIT AMENDMENT NO. 06-27-25PA-002 TO REACTIVATE BRADSHAW WELL 05 AND OPERATE THE BRADSHAW WELL FIELD NITRATE BLENDING PLAN		
Mountain Desert	Calipatria	6/28/2005	Full system permit # 05-14-05P-010		
		1/8/2014	PA# 05-14-14PA-001 for the Niland Aeration Plant		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Morongo Del Norte	12/1/1997	Original system permit #12-01-97001		
		7/1/2003	Permit Renewal #03-3600270-01		
		8/1/2010	August 2010 permit recognizes new Bella Vista well and new Navajo reservoir. No. PA Number (San Bernardino County EHS)		
		9/12/2016	Permit renewal #PT0006386		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		8/13/2020	Permit Amendment NO. 01 - to add Uranium Removal Treatment for Elm and Bella Vista wells.		
				New Well - Bella Vista Well No. 2	2/10/2025
Mountain Desert	Morongo Del Sur	3/13/1997	Original Permit # 03-13-97P-001		
		1/25/2010	PA No. 05-13-10PA-003 to add new Vale No. 2 well		
		3/29/2013	PA # 05-13-13PA-010; approval for Uranium Removal Treatment		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New Well - Yeager Well No.4	8/23/2024
				New Tank - Mojave Tank	1/28/2020

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Mountain Desert	Apple Valley South (VV1)	12/9/1970	Original Permit		
		11/19/1991	Amendment agreeing to merge Victorville # 1 and Victorville # 4 into one system as Victorville #1; PA Number 04-91-11		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		12/13/2021	PA NO. 05_13_21PA_012 to add Kiowa Well 01 and Kiowa tank		
Mountain Desert	Desert View (VV3)	1/1/1982	Original Permit		
		5/13/2003	Permit Renewal # 03-3600279-01		
		2/11/2014	Permit Renewal # 03-3600279-01 (no new number assigned)		
		10/25/2016	Permit renewal #PT0006387		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
				New Tank - Desert View Tank	N/A
Mountain Desert	Apple Valley North (VV5)	2/15/1989	Original Permit #04-89-02		
		12/1/2003	(All) Requested name changes from numbered Victorville systems to named systems No PA Number		
		4/29/2016	Valley Crest Tank PA #05-13-16PA-019		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Lucerne	2/22/1991	Original Permit #04-91-03		
		8/25/2009	PA No. 05-13-09PA-034 to add new Emerald well		
		11/8/2010	PA No. 05-13-10PA-055 to add new 0.5 MG reservoir (Emerald Reservoir)		
		2014	Change status of Meb Well to inactive		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
Mountain Desert	Wrightwood	Oct-87	Original Permit #87-050		
		4/25/1989	PA#1 Add Orchard Well		
		9/18/1989	PA #2 Rescinded moratorium on development required in permit of Oct 1987		
		6/11/2003	PA #3; Amendment to add Heathcreek 7 as new water supply and change Heathcreek 4 to active status and operate a manganese filtration system		
		11/4/2004	PA No. 4 to add Evergreen Well		
		4/25/2014	Add Linnet Reservoir to distribution system PA 05-13-14PA-017		
		1/17/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		3/12/2018	Permit Amendment # 05-13-18PA-004 new manganese treatment system at Heathcreek Well 7		
		3/12/2018	Permit Amendment # 05-13-18PA-006 iron and manganese treatment system at Heathcreek Well 7 (supercedes #05-13-18PA-004.		
				Two new Tanks - Acorn Site Tanks	N/A
Orange County	Cowan Heights	6/29/2001	Domestic Water Supply Permit 05-08-01P-004 after consolidation of Cowan Heights, Lemon Heights, and Red Hill systems		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		7/25/2018	Install 2 temporary reservoirs to replace Peacock Reservoir		
		2/3/2022	Permit Amendment No. 05-08-22PA-001 for Fairhaven Well 3 Standby and associated chlorine disinfection facility		
		12/29/2023	Permit Amendment 05-08-23PA-023 for Replacement Hunting Horn Reservoir		
		7/10/2024	Permit Amendment 05-08-24PA-006 for Fairhaven Wells 1 & 3 Change of Status and PFAS Treatment Facility		
Orange County	Placentia	7/18/2003	Domestic Water Supply Permit 05-08-03P-014		
		6/24/2010	Permit Amendment 05-08-10PA-017 to construct and operate Orangethorpe well and Fe & Mn removal treatment plant.		
		3/19/2012	Permit Amendment 05-08-12PA-014 Orangethorpe packer		
		4/28/2016	05-08-16PA-018 Wilson Well		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		10/17/2018	Placentia-Yorba Linda system consolidation (Permit No 05-08-18P-001)		
		9/17/2021	Permit Amendment No. 05-0821PA-014 for College and Golden Replacement Reservoir		
		11/29/2022	Permit Amendment 05-08-22PA-017 for Change of Status for La Jolla Well 2 and Bradford Well 4 to Standby		
		4/18/2023	Permit Amendment 05-08-23PA-012 for Change of Status of La Jolla Well 2 from Standby to Active		
		6/16/2023	Permit Amendment 05-08-23PA-015 for Bradford Well 4 Change of Status and PFAS Treatment Facility		
				New well - La Jolla Well 3	12/6/2024
Orange County	Yorba Linda	12/1/1998	Domestic Water Supply Permit 04-08-98P-050		
		12/28/2000	Permit Amendment issued for OC-90 (no PA # issued)		
		10/30/2006	Permit Amendment 05-08-06PA-040 Mn Seq Conc #2		
		10/19/2010	Permit Amendment 05-08-10PA-050 for 10" interconnection and 16" main between Placentia and Yorba Linda		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		

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Orange County	West Orange	10/17/2014	Domestic Water Supply Permit 05-08-14P-013		
		1/18/2017	Amendment 2017PA_SCHOOLS - requires lead testing in schools if requested by the school or district		
		8/6/2019	Amendment No. 05-08-19PA-004 for Valley View Well No. 1 destruction.		
		5/20/2022	Permit Amendment 05-08-22PA-008 for Valley View Well 2 Inactivation		
		8/18/2022	Permit Amendment 05-08-22PA-012 for Sherrill Well Inactivation		
		11/30/2022	Permit Amendment 05-08-22PA-018 for Change of Status for Clair Well 5 to Standby		
		7/18/2023	Permit Amendment 05-08-23PA-008 for Ball Road Iron & Manganese Treatment Plant		

SCHEDULE E-1										
Balancing and Memorandum Accounts-Regulatory Asset Accounts only (Water Utilities)										
		Authorized by	Beginning							End
		Decision or	of Year	Offset	Offset					of Year
Line	Description	Resolution No.	Balance	Revenues	Expenses	Interest	Surcharge	Surcredit	Others	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Water Revenue Adjustment Mechanism, net of Modified Cost Balancing Account, <u>not including unbilled</u>	D.09-05-005 for R1 and D.08-08-030 for R2 and R3	39,914,501	6,093,680	1,364,961	2,383,094	(21,144,984)			28,611,252
2	Aerojet Water Litigation Memorandum Account	D.05.07.045	2,692,265			110,746	(1,365,041)			1,437,971
3	Pension and Benefits Balancing Account	D.10-11-035; and AL 1419-W filed December 1, 2010	(1,082,771)			(67,324)			(554,560)	(1,704,655)
4	California Alternative Rates for Water	D.02-01-034; D.08-01-043	5,763,038	8,648,766	30,628	377,856	(5,986,050)			8,834,238
5	American Recovery and Reinvestment Act of 2009	Resolution No. 4810 December 17, 2009; and AL No. 1341-W filed August 7, 2009	(104,585)			(19,911)	(369,622)		316,974	(177,144)
6	Santa Maria Water Rights Memorandum Account	D.07.05-041; 1520-W filed May 7, 2013	33,564			(112)	(122,996)		44,201	(45,343)
7	Los Osos Groundwater Adjudication Memorandum Account	D.10.12.059; and AL 1441-W filed March 30, 2011	507,821			28,785	(137,059)		220,370	619,916
8	Santa Maria Steelhead Recovery Plan Memorandum Account	AL 1442, effective January 1, 2011	399,891			15,574	(174,178)		7,116	248,403
9	Omega Chemical Corporation Superfund Site Memorandum Account	AL 1413-W, effective September 25, 2010	10,375			538				10,913
10	2018 Cost of Capital Interim Rate True-Up	Advice Letter 1738-W, effective January 1, 2018	(41,921)			(372)		117	42,176	-
11	Clearlake supply cost balancing		71,612			4,827			86,354	162,794
12	Basin Pumping Rights Litigation Memorandum Account	D.19-05-044	1,647,772			73,097	(645,204)		201,228	1,276,893
13	Los Osos Basin Management Committee Memorandum Account	D.19-05-044	487,796			31,509	(102,520)		176,308	593,092
14	Memorandum Accounts to the General Ratemaking Area Balancing Accounts	D.19-05-044	(226,459)			(17,368)	(134,195)		(31,457)	(409,479)
15	CEMA-COVID-19 (water)	Res. M-4812, Advice Letter 1817, effective March 4, 2020	1,199,472			152,001				1,351,473
16	2021 WCMA	Resolution No. W-4976 , Advice letter 1861-W	919,477			47,667				967,145
17	TCP Contamination Proceeds	D.10-10-018 and D.10-12-058	5,964					34		5,998
18	2022-2023 Interim Rates Memorandum Account ("2023IRMA")	D.23-06-024	52,795,465			2,333,254	(17,418,147)			37,710,572
19	School Lead Testing Memorandum Account ("SLTMA")	D.23-06-024 /AL 1677-WA	7,087			47	(3,138)		(3,996)	-
20	CEMA - Emergency Consumer Protection ("CEMA-ECP")	D.23-06-024	13,947			85	(7,309)		(6,723)	-
21	Public Safety Power Shut-Off Memorandum Account (PSPSMA)	D.23-06-024	428,826			27	(113,808)		15,150	330,195
22	San Luis Obispo Valley Groundwater Basin Memorandum Account	D.23-06-024	53,922			2,086	(21,926)			34,082
23	Tangible Property Regulations Collateral Consequences Memorandum Account ("TPRCCMA")	D.23-06-024	432,948			16,001	(311,542)			137,406
24	Reg Liab-IRS Pvt Letter Ruling	Advice letter 1941-W per D.23-06-024	-	(148,327)		(5,107)				(153,434)
25	CEMA-Emergency Disaster Relief Customer Outreach	D.25-01-036	-	31,067		3,635				34,702
26	CEMA-Extreme Heat Event	D.25-01-036	-	26,284		3,130				29,414
27	Drinking Water Fee Balancing Account	D.25-01-036	-		1,733,380	(115,155)				1,618,225
28	Polyfluoroalkyl Substances (PFAS) Memorandum Account	D.25-01-036	-		490,563	30,028				520,591
Note 1: For Columns d, e, f, g, h& i, provide those amounts booked in the current year.										
Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.										

<p style="text-align: center;">Schedule E- 2 Description of Low-Income Rate Assistance Program(s)</p>

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.
2. Participation rate for Year 2024 (as a percent of total customers served).
3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

<p style="text-align: center;">Schedule E- 3 Description of Water Conservation Program(s)</p>

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.
2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.
3. Cost of each program.
4. The degree of participation in each district by customer group.

Schedule E-2
Description of Low-Income Rate Assistance Programs

1. Brief description of each low-income rate assistance program, by district.
This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

Golden State Water Company (GSWC) has low-income rate assistance programs in its Region 1, Region 2 and Region 3 customer service territories. The program is known as the Customer Assistance Program (CAP). In each customer service territory, the CAP Program provides a 20% discount to eligible residential customers, via a flat rate monthly discount derived using the average monthly usage for CAP customers in the respective customer service territory.

In addition to the assistance described above, an additional amount is included in the flat rate monthly CAP discount to offset the cost of the credit card payment program for the CAP customers. The credit card program is funded solely by the non-CAP customers.

The CAP flat rate discount is determined in every GSWC General Rate Case proceeding. A copy of the current adopted CAP flat rate discount (credit) in each customer service territory is listed on GSWC tariff Schedule No. LI. **See Attachment A.**

Qualifications for the CAP flat rate discount are based on household income and household size. The CAP income qualifications were last updated in Advice Letter No. 1939-W (effective June 1, 2024) and are listed in detail on GSWC tariff Schedule No. LI. **See Attachment A.**

When the California Public Utilities Commission established the CAP program, a surcharge for non-CAP customers was set in place to offset the CAP program administrative costs. Any offset will be recorded in the CAP Balancing Account.

In June 2023, via Decision No. 23-06-024, GSWC was authorized to recalibrate and implement a new CAP surcharge to recover the costs recorded in the Region 1, Region 2, and Region 3 CAP Program Balancing Accounts. The current CAP surcharge went into effect on July 31, 2023 and stayed in effect until December 31, 2024.

2. Participation rate (as a percent of total customers served)

Ratemaking Area	Total Number of Accts*	Number of Residential Accts with CAP Discounts*	% of Accts with CAP Discounts
Region 1			
Arden Cordova	17,327	1,304	7.53%
Bay Point	5,114	1,238	24.21%
Clearlake	2,136	503	23.55%
Los Osos	3,307	345	10.43%
Santa Maria	15,323	2,358	15.39%
Simi Valley	13,890	2,074	14.93%
Region 2	104,906	20,677	19.71%
Region 3	102,554	15,290	14.91%
Total	264,557	43,789	16.55%

*Note: * The data is year-end 2024.*

3. Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

GSWC maintains a CAP Balancing Account for its Region 1, Region 2, and Region 3 service territories. Each CAP Balancing Account records the monthly CAP flat rate discounts, the CAP administrative program costs, and related offsets by the revenues generated through CAP surcharges. Interest is applied to the monthly net balance. The CAP Balancing Accounts are audited in every GSWC General Rate Case proceeding and are reviewed in special advice letter filings, when warranted.

Attachment A

Schedule No. LI
Customer Assistance Program (CAP)
Residential Single Family Accommodation

APPLICABILITY

Applicable to residential water service for domestic use rendered to low-income households where the customer meets all the Special Conditions of this rate schedule.

TERRITORY

Within all Customer Service Areas served by the Company.

RATES

Discount applied to the regular filed tariff in the applicable Customer Service Area.

CSA	Monthly CAP Credit Amount
Arden Cordova	\$ 6.10
Bay Point	\$ 18.11
Clearlake	\$ 31.10
Clearlake (Flat)	\$ 25.00
Los Osos	\$ 30.09
Santa Maria	\$ 11.10
Simi Valley	\$ 13.10
Region 2	\$ 17.10
Region 3	\$ 13.10

(D)

(N)

QUALIFIED NON-PROFIT GROUP LIVING FACILITIES RATES

Non-profit group living facilities, agricultural employee housing facilities, and migrant farm-worker housing centers will receive a flat monthly credit of \$28.26.

(Continued)

(To be inserted by utility)

Advice Letter No. 1905-W

Decision No. _____

Issued By
R. J. Sprowls
President

(To be inserted by P.U.C.)

Date Filed July 14, 2023

Effective July 14, 2023

Resolution No. W-5264

Schedule No. LI
Customer Assistance Program (CAP)
Domestic Service - Single Family Accommodation

SPECIAL CONDITIONS

1. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

(Effective as of June 1, 2024 through May 31, 2025)	
Number of Persons in Household	Total Gross Annual Income
1-2	\$ 40,880
3	\$ 51,640
4	\$ 62,400
5	\$ 73,160
6	\$ 83,920
7	\$ 94,680
8	\$ 105,440
Each Additional Person	\$ 10,760

2. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Customers are only eligible to receive service under this rate schedule at one residential location at any one time, and the rate applies only to the customer's permanent primary residence. A customer may present documentation showing approval into their energy provider's California Alternate Rate for Energy Program ("CARE") or provide verification of their household income. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis.
3. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows verification and approval of application by the Utility.
4. Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status. Notification should be made within 30 days of the customer's change in eligibility.
6. Rebilling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. Mobile home Park and Master-metered: A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria. A discount will be passed through to eligible customer(s).

(To be inserted by utility)

Advice Letter No. 1939-W
Decision No. _____

Issued By
R. J. Sprowls
President

(To be inserted by P.U.C.)

Date Filed April 17, 2024
Effective June 1, 2024
Resolution No. _____

Schedule No. LI
Customer Assistance Program (CAP)
Domestic Service - Single Family Accommodation

SPECIAL CONDITIONS

1. Low-Income Household: A Low-Income Household is a household where the total gross annual income from all sources is no more than shown on the table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

(Effective as of June 1, 2023 through May 31, 2024)	
Number of Persons in Household	Total Gross Annual Income
1-2	\$ 39,440
3	\$ 49,720
4	\$ 60,000
5	\$ 70,280
6	\$ 80,560
7	\$ 90,840
8	\$ 101,120
Each Additional Person	\$ 10,280

2. Application and Eligibility Declaration: An application and eligibility declaration on a form authorized by the Commission is required for each request for service under this schedule. Customers are only eligible to receive service under this rate schedule at one residential location at any one time, and the rate applies only to the customer's permanent primary residence. A customer may present documentation showing approval into their energy provider's California Alternate Rate for Energy Program ("CARE") or provide verification of their household income. Renewal of a customer's eligibility declaration will be required every two years and may be required on an annual basis.
3. Commencement of Rate: Eligible customers shall be billed on this schedule commencing with the next regularly scheduled billing period that follows verification and approval of application by the Utility.
4. Verification: Information provided by the applicant is subject to verification by the Utility. Refusal or failure of a customer to provide documentation of eligibility acceptable to the Utility, upon request by the Utility, shall result in removal from this rate schedule.
5. Notice From Customer: It is the customer's responsibility to notify the Utility if there is a change of eligibility status. Notification should be made within 30 days of the customer's change in eligibility.
6. Rebilling: Customers may be re-billed for periods of ineligibility under the applicable rate schedule.
7. Mobile home Park and Master-metered: A reduction will be calculated in the bill of mobile home park and master-metered customers, who have sub-metered tenants that meet the income eligibility criteria. A discount will be passed through to eligible customer(s).

(To be inserted by utility)

Advice Letter No. 1895-W
Decision No. _____

Issued By
R. J. Sprowls
President

(To be inserted by P.U.C.)

Date Filed April 13, 2023
Effective June 1, 2023
Resolution No. _____

INFORMATION ONLY

CONSERVATION & LOW-INCOME DATA

2024

LOW INCOME (CAP) CUSTOMER USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Arden Cordova CSA												
1" meter												
TIER 1	288	294	272	363	411	342	390	429	577	514	507	395
TIER 2	20	16	8	22	76	131	215	227	342	209	139	68
TIER 3	0	0	0	0	0	7	129	122	64	0	0	0
Customer	53	52	53	53	54	54	58	58	58	59	59	58
CCF/Cust	6	6	5	7	9	9	13	13	17	12	11	8
3/4" meter												
TIER 1	5890	6157	5926	6883	7740	8612	10553	9307	9061	8442	9617	7076
TIER 2	640	614	572	791	1217	2979	6371	5243	4552	2834	2814	1032
TIER 3	198	59	493	-423	106	76	374	404	449	534	94	632
Customer	1035	1031	1024	1044	1043	1046	1048	1079	1075	1073	1056	1061
CCF/Cust	7	7	7	7	9	11	17	14	13	11	12	8
5/8" meter												
TIER 1	934	935	885	1038	1151	1202	1051	1554	1556	1475	1353	1025
TIER 2	68	110	97	86	199	255	456	882	681	441	255	127
TIER 3	118	140	113	123	98	16	4	100	27	0	8	0
Customer	162	162	160	164	163	164	167	169	168	167	162	162
CCF/Cust	7	7	7	8	9	9	9	15	13	11	10	7
2" meter												
TIER 1												
TIER 2												
TIER 3												
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Cust	-	-	-	-	-	-	-	-	-	-	-	-
Sprinkler 1" TO 3/4"												
TIER 1	153	145	123	161	152	131	161	182	181	166	159	158
TIER 2	10	5	5	10	9	8	36	44	22	11	10	13
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	19	18	18	19	19	19	20	22	22	22	22	22
CCF/Cust	9	8	7	9	8	7	10	10	9	8	8	8
Bay Point CSA												
1" meter												
TIER 1	16	15	16	20	20	21	21	20	22	20	21	20
TIER 2	8	7	9	9	8	14	13	14	13	10	13	9
TIER 3	9	4	6	3	-	5	6	6	6	10	5	16
Customer	2	2	2	3	3	3	3	3	3	3	3	3
CCF/Cust	17	13	16	11	9	13	13	13	14	13	13	15
5/8" meter												
TIER 1	6,047	5,925	5,818	6,158	6,854	7,369	7,355	7,742	7,628	7,138	7,264	6,624
TIER 2	941	887	759	934	1,370	2,068	2,142	2,427	2,297	1,689	1,658	1,061
TIER 3	289	338	211	242	425	750	1,067	1,162	882	594	481	333
Customer	1,127	1,120	1,116	1,183	1,182	1,178	1,192	1,215	1,205	1,201	1,228	1,221
CCF/Cust	6	6	6	6	7	9	9	9	9	8	8	7
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	54	58	62	62	63	70	67	77	80	88	98	86
TIER 2	9	5	3	7	12	22	23	21	26	18	29	21
TIER 3	-	-	-	-	-	3	18	8	9	-	-	-
Customer	10	10	10	10	10	10	11	12	12	13	14	14
CCF/Cust	6	6	7	7	8	10	10	9	10	8	9	8

LOW INCOME (CAP) CUSTOMER USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Clearlake CSA												
1" meter												
CCF										3	4	4
Customer									1	1	1	1
CCF/Cust										3	4	4
5/8" meter												
CCF	2,009	1,869	1,988	2,066	2,128	3,039	3,180	3,239	3,278	2,421	2,370	2,244
Customer	484	481	481	488	493	488	489	499	500	498	498	499
CCF/Cust	4	4	4	4	4	6	7	6	7	5	5	4
Sprinkler 1" TO 5/8" X 3/4"												
CCF	1	2	3	2	3	4	3	8	9	6	6	6
Customer	2	2	2	2	2	2	3	3	3	3	3	3
CCF/Cust	1	1	2	1	2	2	1	3	3	2	2	2
Los Osos CSA												
1" meter												
TIER 1	37	33	36	36	34	40	40	37	35	40	28	28
TIER 2	2	1	3	3	0	6	7	1	9	20	-5	4
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	8	8	8	8	8	7	7	7	7	7	6	6
CCF/Cust	5	4	5	5	4	7	7	5	6	9	4	5
3/4" meter												
TIER 1	83	74	74	76	67	67	85	82	80	99	94	76
TIER 2	11	7	2	2	1	16	23	19	12	16	26	6
TIER 3	-	-	-	-	-	1	6	-	-	-	-	-
Customer	19	19	19	18	18	18	18	19	19	19	17	18
CCF/Cust	5	4	4	4	4	5	6	5	5	6	7	5
5/8" meter												
TIER 1	1,111	1,034	1,050	1,112	1,105	1,198	1,209	1,198	1,138	1,080	1,099	1,116
TIER 2	55	39	17	35	37	73	94	88	29	49	54	29
TIER 3	-	-	-	-	-	-	-	-	-	63	3	-
Customer	330	330	327	335	333	332	332	323	319	317	318	319
CCF/Cust	4	3	3	3	3	4	4	4	4	4	4	4
Sprinkler 1" TO 3/4"												
TIER 1	5	6	8	5	6	7	4	8	4	5	5	6
TIER 2	-	-	-	-	-	-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Cust	3	3	4	3	3	4	2	4	2	3	3	3

LOW INCOME (CAP) CUSTOMER USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Santa Maria CSA												
1" meter												
TIER 1	890	872	854	936	1,116	1,225	1,246	1,253	1,263	1,181	1,281	1,085
TIER 2	212	163	82	220	382	682	782	755	807	580	549	386
TIER 3	3	-	-	22	36	137	152	161	243	141	163	122
Customer	108	108	108	113	114	113	114	114	115	115	117	118
CCF/Cust	10	10	9	10	13	18	19	19	20	17	17	14
3/4" meter												
TIER 1	877	855	853	932	1,124	1,237	1,239	1,274	1,303	1,189	1,242	1,021
TIER 2	116	117	108	149	277	492	546	540	613	402	363	185
TIER 3	7	13	30	23	34	49	139	124	286	96	50	12
Customer	123	122	122	125	126	125	127	128	128	129	124	123
CCF/Cust	8	8	8	9	11	14	15	15	17	13	13	10
5/8" meter												
TIER 1	14,862	14,931	14,074	15,799	18,779	21,227	21,505	21,994	21,502	19,156	20,324	17,184
TIER 2	1,377	1,589	1,272	1,679	3,051	6,182	6,817	7,970	7,532	4,306	4,854	2,948
TIER 3	78	151	476	117	41	258	758	670	619	330	434	263
Customer	2,162	2,152	2,142	2,232	2,240	2,229	2,222	2,203	2,191	2,186	2,123	2,115
CCF/Cust	8	8	7	8	10	12	13	14	14	11	12	10
Sprinkler 1" TO 3/4"												
TIER 1	24	18	21	16	26	28	36	31	1	6	21	20
TIER 2	-	-	-	-	-	-	8	-	-	-	-	1
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	3	3	3	3	3	3	3	1	1	1	2	2
CCF/Cust	8	6	7	5	9	9	15	31	1	6	11	11

LOW INCOME (CAP) CUSTOMER USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Simi Valley CSA												
1" meter												
TIER 1	170	163	175	184	122	227	224	233	68	71	247	241
TIER 2	45	62	42	59	1	106	106	129	2	2	112	123
TIER 3	8	32	40	-	-	39	47	58	-	-	24	20
Customer	22	22	22	26	26	26	26	23	23	23	28	28
CCF/Cust	10	12	12	9	5	14	15	18	3	3	14	14
3/4" meter												
TIER 1	20	20	20	19	20	10	20	20	10	10	11	
TIER 2	1	5	6	3	11	4	6	13	3	3	-	
TIER 3	-	-	-	-	-	-	-	5	-	-	-	
Customer	2	2	2	2	2	2	2	1	1	1		
CCF/Cust	11	13	13	11	16	7	13	38	13	13	-	
5/8" meter												
TIER 1	14,223	14,198	13,204	14,138	15,464	15,152	16,849	17,301	9,882	13,362	14,273	14,788
TIER 2	2,904	2,632	1,999	2,544	4,261	5,048	6,800	7,965	3,172	4,399	4,772	4,107
TIER 3	689	391	254	410	823	953	1,621	2,113	893	1,075	1,161	710
Customer	2,154	2,149	2,138	2,101	2,099	2,098	2,099	1,977	1,974	1,967	2,018	2,020
CCF/Cust	8	8	7	8	10	10	12	14	7	10	10	10
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	126	137	123	128	155	141	148	142	135	141	148	146
TIER 2	16	16	2	7	9	19	32	27	17	16	20	7
TIER 3	-	-	-	-	-	-	6	7	-	-	-	-
Customer	24	24	24	25	24	24	24	24	24	24	25	26
CCF/Cust	6	6	5	5	7	7	8	7	6	7	7	6

LOW INCOME (CAP) CUSTOMER USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 2												
1 1/2" meter												
TIER 1	41	29	24	28	33	33	40	46	46	42	45	43
TIER 2	18	21	3	12	19	21	20	29	23	25	28	17
TIER 3	29	32	27	-	2	16	13	22	20	6	8	7
Customer	6	6	6	6	6	5	6	7	7	7	6	5
CCF/Cust	15	14	9	7	9	14	12	14	13	10	14	13
1" meter												
TIER 1	7,194	6,568	6,754	7,187	7,620	7,305	7,839	8,212	6,848	7,216	8,105	7,583
TIER 2	1,727	1,320	1,444	1,658	1,888	2,000	2,275	2,669	1,942	1,780	2,172	2,014
TIER 3	218	240	209	344	919	553	741	565	483	468	440	498
Customer	1,152	1,152	1,153	1,181	1,178	1,178	1,194	1,169	1,167	1,166	1,143	1,147
CCF/Cust	8	7	7	8	9	8	9	10	8	8	9	9
3/4" meter												
TIER 1	1,302	1,237	1,180	1,185	1,271	1,202	1,372	1,366	1,215	1,182	1,313	1,245
TIER 2	325	224	212	220	303	246	355	376	296	212	301	225
TIER 3	58	40	38	53	58	72	76	54	40	53	51	28
Customer	211	208	209	213	211	212	209	207	207	208	200	202
CCF/Cust	8	7	7	7	8	7	9	9	7	7	8	7
5/8" meter												
TIER 1	128,297	116,008	119,440	124,809	134,276	127,032	143,967	147,963	125,213	129,331	141,465	127,966
TIER 2	29,330	20,695	22,444	24,623	32,598	35,958	47,705	53,256	41,208	33,961	41,357	33,006
TIER 3	3,777	2,953	3,478	3,173	4,706	5,753	7,124	9,315	6,234	6,500	6,094	4,624
Customer	20,540	20,500	20,475	20,462	20,572	20,579	20,677	20,002	20,000	19,976	19,261	19,304
CCF/Cust	8	7	7	7	8	8	10	11	9	8	10	9
Sprinkler 1" X 3/4"												
TIER 1	9	18	21	20	12	(9)	6	14	14	13	24	21
TIER 2	-	-	-	-	-	-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	4	4	4	3	3	2	2	3	3	3	4	4
CCF/Cust	2	5	5	7	4	(5)	3	5	5	4	6	5
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	86	76	91	97	104	105	101	98	81	91	91	97
TIER 2	18	19	24	21	21	37	37	36	24	17	25	21
TIER 3	-	-	4	34	80	117	96	68	16	21	18	11
Customer	15	15	15	16	16	16	16	16	15	14	15	15
CCF/Cust	7	6	8	10	13	16	15	13	8	9	9	9

LOW INCOME (CAP) CUSTOMER USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 3												
1 1/2" meter												
TIER 1	130	106	123	133	108	112	111	111	147	124	136	124
TIER 2	123	72	88	80	118	161	146	185	214	184	178	123
TIER 3	1	-	-	-	22	58	61	23	191	39	24	9
Customer	14	14	15	13	13	13	15	15	15	15	16	16
CCF/Cust	18	13	14	16	19	25	21	21	37	23	21	16
1" meter												
TIER 1	16,212	15,481	14,306	15,311	17,094	18,276	18,800	19,394	18,298	17,096	17,737	16,281
TIER 2	4,193	3,306	2,545	3,135	5,987	8,673	11,349	12,983	12,019	8,529	7,924	6,142
TIER 3	321	711	127	203	771	637	1,764	2,242	2,408	1,183	558	424
Customer	2,100	2,097	2,094	2,076	2,076	2,072	2,074	2,024	2,020	2,019	2,002	2,002
CCF/Cust	10	9	8	9	11	13	15	17	16	13	13	11
2" meter												
TIER 1	15	14	17	14	16	16	14	30	15	15	29	31
TIER 2	32	-	8	32	32	32	32	49	32	32	40	36
TIER 3	27	-	-	-	2	22	63	40	53	48	28	-
Customer	2	2	2	2	2	2	3	3	3	3	4	4
CCF/Cust	37	7	13	23	25	35	36	40	33	32	24	17
3/4" meter												
TIER 1	6,502	6,320	5,759	6,298	7,349	7,837	8,088	8,342	7,954	7,315	7,760	6,475
TIER 2	1,331	1,061	766	930	1,859	3,097	4,070	4,917	4,639	2,796	2,762	1,645
TIER 3	23	89	70	22	-	51	141	344	262	124	77	30
Customer	917	916	911	901	900	895	892	867	863	863	837	829
CCF/Cust	9	8	7	8	10	12	14	16	15	12	13	10
5/8" meter												
TIER 1	84,230	82,363	76,974	82,566	90,072	94,581	98,531	101,369	97,470	90,213	93,101	84,362
TIER 2	12,290	9,764	7,999	9,671	14,113	20,652	28,016	31,921	30,413	19,806	18,163	14,465
TIER 3	1,197	445	650	570	952	580	1,602	1,802	1,646	1,149	1,065	854
Customer	12,790	12,738	12,679	12,527	12,527	12,487	12,511	12,251	12,217	12,192	12,112	12,110
CCF/Cust	8	7	7	7	8	9	10	11	11	9	9	8

LOW INCOME (CAP) CUSTOMER USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 1 1/2" TO 1"												
TIER 1	34	39	26	26	35	34	34	31	22	58	47	47
TIER 2	32	34	15	19	57	64	64	64	32	128	84	63
TIER 3	67	-	-	-	-	80	167	245	158	309	171	204
Customer	4	4	4	4	4	4	4	4	4	5	5	5
CCF/Cust	33	18	10	11	23	45	66	85	53	99	60	63
Sprinkler 1" TO 3/4"												
TIER 1	498	516	458	499	521	523	541	506	521	423	594	574
TIER 2	40	50	26	36	45	80	63	69	96	38	76	67
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	81	79	79	75	74	74	74	70	70	70	78	79
CCF/Cust	7	7	6	7	8	8	8	8	9	7	9	8
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	1,747	1,700	1,580	1,745	1,819	1,823	1,960	1,958	1,723	1,714	1,749	1,659
TIER 2	112	137	106	182	227	222	422	384	299	210	205	145
TIER 3	-	-	-	-	-	-	7	4	24	12	-	-
Customer	263	262	260	263	265	263	264	256	254	254	245	245
CCF/Cust	7	7	6	7	8	8	9	9	8	8	8	7

CONSERVATION USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
ARDEN CORDOVA												
Irrigation												
1 1/2" meter												
CCF	475	457	495	960	1284	2602	5349	6937	5768	2949	2560	600
Customer	57	57	57	57	59	59	59	59	58	58	58	58
CCF/Customer	8	8	9	17	22	44	91	118	99	51	44	10
5-yr Avg	57	39	52	59	115	141	221	190	211	93	144	46
Reduction	85%	79%	83%	71%	81%	69%	59%	38%	53%	45%	69%	77%
1" meter												
CCF	554	726	870	2745	2339	3561	6346	6790	7373	5357	4963	1844
Customer	115	116	115	115	116	117	117	117	118	120	119	118
CCF/Customer	5	6	8	24	20	30	54	58	62	45	42	16
5-yr Avg	9	1	13	2	44	4	88	7	113	9	50	3
Reduction	49%	-448%	43%	-963%	54%	-612%	38%	-702%	45%	-410%	17%	-463%
2" meter												
CCF	2462	3332	3297	17531	26327	54527	64450	79868	62535	46294	33457	8273
Customer	293	294	294	294	297	297	297	297	298	298	298	298
CCF/Customer	8	11	11	60	89	184	217	269	210	155	112	28
5-yr Avg	27	31	29	48	120	115	272	157	331	164	152	66
Reduction	68%	63%	61%	-24%	26%	-59%	20%	-71%	37%	5%	26%	58%
3" meter												
CCF	452	684	1163	2188	4627	13214	13483	15975	11180	8245	4084	511
Customer	19	19	19	19	19	19	19	21	19	21	21	21
CCF/Customer	24	36	61	115	244	695	710	761	588	393	194	24
5-yr Avg	59	102	111	210	377	762	981	930	1,116	787	581	115
Reduction	59%	65%	45%	45%	35%	9%	28%	18%	47%	50%	67%	79%
3/4" meter												
CCF	41	20	21	46	206	425	943	995	1139	712	559	389
Customer	23	23	23	23	23	23	23	23	23	23	23	23
CCF/Customer	2	1	1	2	9	18	41	43	50	31	24	17
5-yr Avg	4	3	3	6	14	6	43	15	186	12	41	7
Reduction	58%	67%	66%	68%	36%	-211%	5%	-188%	73%	-153%	40%	-132%
4" meter												
CCF	363	456	356	543	1853	4174	5580	5939	4525	4484	914	675
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	73	91	71	109	371	835	1,116	1,188	905	897	183	135
5-yr Avg	37	197	39	111	229	646	534	914	550	1,282	278	557
Reduction	-94%	54%	-80%	2%	-62%	-29%	-109%	-30%	-65%	30%	34%	76%

CONSERVATION USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	3	4	3	7	53	113	167	192	233	148	113	5
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	1	1	1	1	9	19	28	32	39	25	19	1
5-yr Avg	1	12	5	22	27	47	71	73	98	45	52	11
Reduction	60%	94%	90%	95%	67%	60%	61%	56%	60%	45%	64%	93%
6" meter												
CCF		1	4	677	1244	4483	7103	3588		7234	1102	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	1	4	677	1,244	4,483	7,103	3,588	-	7,234	1,102	-
5-yr Avg	9	422	415	961	2,858	5,923	6,413	5,005	4,467	3,090	1,878	3
Reduction	100%	100%	99%	30%	56%	24%	-11%	28%	100%	-134%	41%	100%
Sprinkler 8" to 3"												
CCF	153	178	124	182	420	885	656	819	704	654	712	318
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	153	178	124	182	420	885	656	819	704	654	712	318
two 2" meters												
CCF	3	0	0	5	18	151	322	181	114	170	198	147
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3	-	-	5	18	151	322	181	114	170	198	147
5-yr Avg	-	0	27	39	367	889	1,315	1,259	1,129	1,049	412	98
Reduction		100%	100%	87%	95%	83%	76%	86%	90%	84%	52%	-50%
Public Authority - Metered	3,278	3,016	5,017	11,206	10,602	12,715	21,773	19,101	18,433	12,252	9,704	5,801
10" meter												
CCF	4482	4276	3766	3983	3635	6424	3920	6374	5256	4651	4182	4267
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4,482	4,276	3,766	3,983	3,635	6,424	3,920	6,374	5,256	4,651	4,182	4,267
5-yr Avg	410	476	415	632	765	1,269	1,602	1,632	1,639	862	755	698
Reduction	-992%	-798%	-808%	-530%	-375%	-406%	-145%	-291%	-221%	-440%	-454%	-511%
2" meter												
CCF	26	37	38	204	426	640	833	1040	764	710	534	179
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	4	5	5	29	61	91	119	149	109	101	76	26
5-yr Avg	24	4	43	9	101	107	298	79	380	142	218	15
Reduction	85%	-32%	87%	-230%	40%	14%	60%	-88%	71%	29%	65%	-76%

CONSERVATION USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
3" meter												
CCF	82	339	309	629	3664	1459	5499	5394	7379	4666	3539	809
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	12	48	44	90	523	208	786	771	1,054	667	506	116
5-yr Avg	87	55	50	124	198	342	424	483	401	622	607	154
Reduction	87%	13%	12%	27%	-164%	39%	-85%	-60%	-163%	-7%	17%	25%
4" meter												
CCF	424	561	540	704	1563	3606	5715	6876	6071	4888	3842	571
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	61	80	77	101	223	515	816	982	867	698	549	82
5-yr Avg	169	121	109	146	336	637	958	1,010	798	1,296	518	419
Reduction	64%	34%	29%	31%	34%	19%	15%	3%	-9%	46%	-6%	81%
8" meter												
CCF	0	0	0	0	0	0	0	0	0	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	-	-	-	-	-	-	-	-	-
5-yr Avg	91	96	177	195	241	376	538	492	372	308	251	194
Reduction	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Sprinkler 6" to 3"												
CCF	32	156	117	173	266	600	863	900	972	852	556	208
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	16	78	59	87	133	300	432	450	486	426	278	104
Sprinkler 8" to 2"												
CCF	39	235	115	89	82	70	68	38	62	57	61	49
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	39	235	115	89	82	70	68	38	62	57	61	49
Sprinkler 8" to 6"												
CCF	1117	469	1065	573	583	225	41	37	322	219	134	372
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,117	469	1,065	573	583	225	41	37	322	219	134	372
two 2" meters												
CCF	27	50	66	47	56	100	70	69	157	108	100	43
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	27	50	66	47	56	100	70	69	157	108	100	43
5-yr Avg	91	96	177	195	241	376	538	492	372	308	251	194
Reduction	70%	48%	63%	76%	77%	73%	87%	86%	58%	65%	60%	78%

CONSERVATION USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Commercial												
1 1/2" meter												
CCF	1839	1987	1746	1983	2269	3508	3907	3964	4071	3364	3331	2386
Customer	56	56	56	56	56	55	56	56	56	56	56	56
CCF/Customer	33	35	31	35	41	64	70	71	73	60	59	43
5-yr Avg	79	46	74	49	96	63	123	77	125	79	104	55
Reduction	59%	23%	58%	27%	58%	-1%	43%	8%	42%	24%	43%	23%
1" meter												
CCF	7701	7628	6894	7839	7853	10805	12136	12496	13098	10455	9712	8282
Customer	441	441	445	443	443	442	444	444	444	444	443	443
CCF/Customer	17	17	15	18	18	24	27	28	30	24	22	19
5-yr Avg	44	39	24	41	36	47	49	49	49	49	53	31
Reduction	60%	56%	36%	57%	51%	48%	44%	42%	39%	52%	58%	40%
2" meter												
CCF	31382	32125	28161	40770	53692	79819	97101	102138	95889	81678	65694	36192
Customer	591	591	587	587	587	591	592	591	591	592	591	592
CCF/Customer	53.10	54	48	69	91	135	164	173	162	138	111	61
5-yr Avg	57	121	54	148	82	276	126	354	132	391	93	193
Reduction	8%	55%	12%	53%	-11%	51%	-30%	51%	-23%	65%	-19%	68%
3" meter												
CCF	15983	14105	13659	15729	18293	30665	34022	32426	30844	29095	21614	13730
Customer	83	85	79	82	82	84	83	84	85	85	84	81
CCF/Customer	193	166	173	192	223	365	410	386	363	342	257	170
5-yr Avg	278	326	267	368	357	523	490	724	470	627	431	364
Reduction	31%	49%	35%	48%	38%	30%	16%	47%	23%	45%	40%	53%
3/4" meter												
CCF	442	610	431	625	671	768	804	854	817	799	838	1199
Customer	61	61	62	62	62	61	61	62	63	63	64	62
CCF/Customer	7	10	7	10	11	13	13	14	13	13	13	19
5-yr Avg	15	13	10	13	13	20	14	26	15	27	16	16
Reduction	51%	21%	33%	19%	18%	37%	7%	47%	15%	54%	20%	-19%
4" meter												
CCF	11534	11535	10962	14045	16021	26331	26885	27025	25489	22694	18728	13617
Customer	35	35	35	35	35	36	36	36	36	36	36	36
CCF/Customer	330	330	313	401	458	731	747	751	708	630	520	378
5-yr Avg	249	306	193	363	229	481	433	586	521	623	438	390
Reduction	-32%	-8%	-62%	-10%	-100%	-52%	-72%	-28%	-36%	-1%	-19%	3%

CONSERVATION USAGE DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	90	91	99	89	94	103	82	83	88	66	135	78
Customer	12	12	13	13	13	13	13	13	13	13	13	14
CCF/Customer	8	8	8	7	7	8	6	6	7	5	10	6
5-yr Avg	47	9	30	21	32	11	53	13	43	14	47	7
Reduction	84%	18%	75%	68%	77%	25%	88%	50%	84%	64%	78%	21%
6" meter												
CCF	876	869	613	757	758	1820	424	25922	7788	7500	5805	5259
Customer	4	4	4	4	5	5	5	5	5	5	5	5
CCF/Customer	219	217	153	189	152	364	85	5,184	1,558	1,500	1,161	1,052
5-yr Avg	1,243	1,191	1,099	1,401	1,601	2,190	2,375	2,389	2,541	1,708	1,705	1,309
Reduction	82%	82%	86%	86%	91%	83%	96%	-117%	39%	12%	32%	20%
Sprinkler 6" to 1 1/2"												
CCF	343	359	379	271	367	686	645	815	702	698	468	269
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	172	180	190	136	184	343	323	408	351	349	234	135
Sprinkler 6" to 2"												
CCF	211	185	247	133	202	293	312	354	302	240	245	157
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	211	185	247	133	202	293	312	354	302	240	245	157
Sprinkler 6" to 3"												
CCF	10300	10976	10246	11635	9993	20154	17682	20896	18041	16574	9983	10107
Customer	12	12	12	12	12	12	12	12	12	12	12	12
CCF/Customer	858	915	854	970	833	1,680	1,474	1,741	1,503	1,381	832	842
Sprinkler 6" to 4"												
CCF	6024	2051	2014	2717	2561	2711	8382	4989	3978	3052	801	619
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	3,012	1,026	1,007	1,359	1,281	1,356	4,191	2,495	1,989	1,526	401	310
Sprinkler 8" to 2"												
CCF	1225	1063	1571	1386	1518	2548	2306	2646	2520	1666	1298	1364
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	408	354	524	462	506	849	769	882	840	555	433	455
Sprinkler 8" to 3"												
CCF	2215	2346	2158	2457	2599	4828	3477	5002	3938	3780	2675	1985
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	443	469	432	491	520	966	695	1,000	788	756	535	397

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 8" to 4"												
CCF	773	655	651	925	881	1220	1516	1462	1318	1112	991	697
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	773	655	651	925	881	1,220	1,516	1,462	1,318	1,112	991	697
Sprinkler 8" to 6"												
CCF	613	644	612	859	768	1367	1594	690	2850	1377	1235	986
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	613	644	612	859	768	1,367	1,594	690	2,850	1,377	1,235	986
three 2" meters												
CCF	219	256	262	687	856	963	1263	1069	991	878	667	626
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	73	85	87	229	285	321	421	356	330	293	222	209
5-yr Avg	404	453	386	593	644	977	1,000	1,056	995	1,034	715	532
Reduction	82%	81%	77%	61%	56%	67%	58%	66%	67%	72%	69%	61%
two 2" meters												
CCF	1068	1251	966	1173	1617	1290	1399	1435	1388	1243	1239	1026
Customer	11	11	11	11	11	11	11	11	11	11	11	11
CCF/Customer	97	114	88	107	147	117	127	130	126	113	113	93
5-yr Avg	315	362	315	462	466	671	704	749	683	798	507	397
Reduction	69%	69%	72%	77%	68%	83%	82%	83%	82%	86%	78%	77%
Industrial												
2" meter												
CCF	62	64	61	83	155	156	287	325	444	541	146	52
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	16	16	15	21	39	39	72	81	111	135	37	13
5-yr Avg	18	33	26	23	87	70	85	45	112	78	55	55
Reduction	14%	52%	40%	11%	56%	45%	15%	-80%	1%	-74%	33%	76%
Residential												
1 1/2" meter												
TIER 1	0	0	0	0	0	0	0	6	5	13	13	13
TIER 2	-	-	-	-	-	-	0	0	0	9	5	13
TIER 3	-	-	-	-	-	-	0	0	0	0	0	0
Customer						1	1	1	1	1	1	1
CCF/Customer	-	-	-	-	-	-	-	6	5	22	18	26
1" meter												
TIER 1	5519	5400	4984	6983	7564	7832	9099	5988	9799	7808	7980	6539
TIER 2	642	642	438	1397	1826	5722	9001	3723	9054	5496	4413	1236
TIER 3	176	67	53	382	122	1043	2253	1197	2741	833	305	7
Customer	944	946	942	941	943	944	946	944	960	967	965	963
CCF/Customer	7	6	6	9	10	15	22	12	22	15	13	8
5-yr Avg	6	7	9	10	18	21	35	27	37	29	25	14
Reduction	-5%	12%	36%	10%	44%	26%	38%	57%	40%	50%	48%	40%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
TIER 1	76	89	83	80	116	112	130	119	137	139	120	94
TIER 2	69	72	69	36	76	87	120	123	158.00	123	117	58
TIER 3	120	737	119	151	178	261	395	69	413	345	215	96
Customer	16	17	16	16	16	16	16	16	16	16	16	16
CCF/Customer	17	53	17	17	23	29	40	19	44	38	28	16
5-yr Avg	64	18	56	31	125	66	231	78	493	92	242	48
Reduction	74%	-190%	70%	46%	81%	56%	83%	75%	91%	59%	88%	67%
3" meter												
TIER 1	0	0	0	0	0	0	0	0				
TIER 2	-	-	-	-	-	-	0	0				
TIER 3	-	-	-	-	-	-	0	0				
Customer					1	1	1					
CCF/Customer	-	-	-	-	-	-	-	-	-	-	-	-
3/4" meter												
TIER 1	64831	62872	60155	77679	85607	98313	115371	95004	104645	84834	91653	76636
TIER 2	8098	7007	5486	12611	22432	57825	97454	71190	85944	38673	33756	13034
TIER 3	2502	-445	1335	-872	1662	7084	15766	14138	17741	3071	2065	1377
Customer	11369	11368	11361	11371	11367	11372	11374	11375	11373	11368	11369	11367
CCF/Customer	7	6	6	8	10	14	20	16	18	11	11	8
5-yr Avg	0	0	0	0	0	1	0	2	1	2	2	1
Reduction	-3082%	-3640%	-4536%	-3667%	-5274%	-2498%	-6428%	-894%	-3013%	-509%	-382%	-599%
4" meter												
TIER 1	2.00	2.00	3.00	2.00		(7.00)	-	-	-	-	-	-
TIER 2	-	-	-	-		-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	1	1	1	1	1							
CCF/Customer	2	2	3	2	-	-	-	-	-	-	-	-
5/8" meter												
TIER 1	10,372	10,535	9,910	11,763	12,675	12,687	12326	15894	16168	15283	14224	11252
TIER 2	621	812	476	974	1,745	2,871	4857	8464	7171	5204	3187	982
TIER 3	118	140	113	136	117	66	289	898	210	67	71	0
Customer	2029	2030	2031	2031	2031	2030	2030	2033	2033	2032	2030	2028
CCF/Customer	5	6	5	6	7	8	9	12	12	10	9	6
5-yr Avg	(3)	15	7	17	2	33	7	48	7	49	4	22
Reduction	291%	62%	25%	62%	-377%	77%	-15%	74%	-64%	79%	-115%	72%
Sprinkler 1" TO 3/4"												
TIER 1	2,645	2,594	2,433	2,844	2,605	2,788	2983	3056	3039	2633	2757	2442
TIER 2	271	181	181	249	184	204	400	499	496	300	366	72
TIER 3	47	52	36	-	-	-	0	0	28	16	64	-78
Customer	471	471	473	473	472	472	471	472	470	472	472	470
CCF/Customer	6	6	6	7	6	6	7	8	8	6	7	5

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
BAY POINT												
Irrigation												
1 1/2" meter												
CCF	-	-	-	37	266	429	534	778	600	288	211	-
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	-	-	-	19	133	215	267	389	300	144	106	-
5-yr Avg	-	0	5	13	26	65	103	104	103	73	37	14
Reduction		100%	100%	-45%	-420%	-232%	-159%	-273%	-190%	-98%	-188%	100%
1" meter												
CCF	52	18	29	152	622	1,041	1,202	1,521	1,581	1,165	894	421
Customer	15	15	15	15	15	15	15	15	15	15	15	15
CCF/Customer	3	1	2	10	41	69	80	101	105	78	60	28
5-yr Avg	10	11	14	42	77	119	146	127	140	116	62	20
Reduction	66%	89%	86%	76%	46%	42%	45%	20%	25%	33%	3%	-41%
2" meter												
CCF	749	927	834	1,234	2,621	3,454	4,433	4,989	4,557	3,247	2,039	1,116
Customer	21	21	21	21	21	21	21	21	21	21	21	21
CCF/Customer	36	44	40	59	125	164	211	238	217	155	97	53
5-yr Avg	10	14	20	52	90	170	209	208	192	147	77	42
Reduction	-251%	-210%	-101%	-12%	-39%	3%	-1%	-14%	-13%	-5%	-26%	-27%
3" meter												
CCF	6	4	2	1	3	2	3	3	4	2	-	1
Customer	2	2	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3	2	2	1	3	2	3	3	4	2	-	1
5-yr Avg	15	47	50	131	235	238	238	130	174	202	166	75
Reduction	81%	96%	96%	99%	99%	99%	99%	98%	98%	99%	100%	99%
5/8" meter												
CCF	1	2	1	2	24	80	192	245	251	144	137	3
Customer	6	5	5	4	5	5	5	5	5	5	5	5
CCF/Customer	0	0	0	1	5	16	38	49	50	29	27	1
5-yr Avg	13	10	9	15	18	26	35	56	82	84	85	41
Reduction	99%	96%	98%	97%	73%	39%	-8%	12%	39%	66%	68%	99%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Public Authority - Metered												
1 1/2" meter												
CCF	9	12	10	25	40	41	38	40	44	39	46	38
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	5	6	5	13	20	21	19	20	22	20	23	19
5-yr Avg	11	13	21	35	59	99	95	101	126	78	36	19
Reduction	57%	55%	76%	65%	66%	79%	80%	80%	83%	75%	36%	-2%
1" meter												
CCF	-	-	-	-	-	-	-	-	1	3	1	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	-	-	-	-	-	1	3	1	-
5-yr Avg	4	4	4	4	4	4	4	4	4	4	4	4
Reduction	100%	100%	100%	100%	100%	100%	100%	100%	76%	27%	76%	100%
2" meter												
CCF	326	149	137	462	669	1,776	2,111	1,620	1,490	881	147	66
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	65	30	27	92	134	355	422	324	298	176	29	13
5-yr Avg	47	57	55	68	168	233	288	240	299	190	118	71
Reduction	-38%	47%	50%	-37%	20%	-53%	-46%	-35%	0%	7%	75%	81%
3" meter												
CCF	193	212	221	274	601	742	960	892	829	839	400	538
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	97	106	111	137	301	371	480	446	415	420	200	269
5-yr Avg	201	241	165	230	471	579	679	721	606	491	237	133
Reduction	52%	56%	33%	41%	36%	36%	29%	38%	32%	15%	16%	-103%
4" meter												
CCF	25	17	12	48	786	1,030	1,443	895	839	563	120	181
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	13	9	6	24	393	515	722	448	420	282	60	91
5-yr Avg	166	92	80	78	71	85	114	127	130	135	283	277
Reduction	92%	91%	93%	69%	-455%	-507%	-532%	-252%	-223%	-109%	79%	67%
5/8" meter												
CCF	11	8	5	5	4	10	14	17	42	11	5	6
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	4	3	2	2	1	3	5	6	14	4	2	2
5-yr Avg	23	33	20	24	27	32	33	12	17	20	17	27
Reduction	84%	92%	92%	93%	95%	90%	86%	53%	15%	82%	90%	93%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
two 2" meters												
Sprinkler 6" to 1 1/2"												
CCF	470	459	316	447	404	443	596	753	895	709	593	572
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	470	459	316	447	404	443	596	753	895	709	593	572
CCF Commercial												
1 1/2" meter												
CCF	834	741	719	725	767	906	907	969	967	880	866	797
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	83	74	72	73	77	91	91	97	97	88	87	80
5-yr Avg	14	13	13	16	16	19	22	21	21	19	16	14
Reduction	-515%	-465%	-462%	-365%	-390%	-375%	-309%	-365%	-356%	-371%	-450%	-484%
1" meter												
CCF	805	844	840	897	1055	1429	1463	1344	1317	1146	1184	972
Customer	39	39	39	39	40	41	41	42	42	43	43	43
CCF/Customer	21	22	22	23	26	35	36	32	31	27	28	23
5-yr Avg	35	37	32	38	36	43	45	43	44	40	39	36
Reduction	42%	41%	34%	40%	27%	18%	21%	25%	28%	33%	29%	37%
2" meter												
CCF	5358	4683	4429	5336	4779	6124	6143	6673	6846	5753	6322	6626
Customer	39	39	39	39	39	39	39	39	39	39	39	39
CCF/Customer	137	120	114	137	123	157	158	171	176	148	162	170
5-yr Avg	131	131	116	142	151	182	194	187	190	157	151	129
Reduction	-5%	9%	2%	3%	19%	14%	19%	9%	8%	6%	-7%	-32%
3" meter												
CCF	1591	1497	1572	1651	1685	1760	1797	1850	1907	1581	1618	1711
Customer	6	6	6	6	6	7	7	8	8	8	9	9
CCF/Customer	265	250	262	275	281	251	257	231	238	198	180	190
5-yr Avg	3	17	18	19	2	1	61	209	3	15	21	5
Reduction	-9542%	-1346%	-1397%	-1348%	-13942%	-30071%	-324%	-11%	-7846%	-1240%	-756%	-3974%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
4" meter												
CCF	1,600	1,560	1,575	1,720	1,786	2,229	2,073	580	4,112	1,991	2,004	1,851
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	800	780	788	860	893	1,115	1,037	290	2,056	996	1,002	926
5-yr Avg	586	367	361	391	500	516	533	512	633	463	421	110
Reduction	-36%	-113%	-118%	-120%	-79%	-116%	-94%	43%	-225%	-115%	-138%	-740%
5/8" meter												
CCF	1,207	1,064	938	1,104	1,276	1,589	1,584	1,789	1,593	1,357	1,375	1,299
Customer	106	106	106	105	106	105	105	107	107	107	107	107
CCF/Customer	11	10	9	11	12	15	15	17	15	13	13	12
5-yr Avg	14	13	13	16	16	19	22	21	21	19	16	14
Reduction	16%	24%	31%	33%	23%	21%	32%	20%	30%	32%	18%	11%
Sprinkler 6" to 1 1/2"												
CCF	-	2,796	1,088	1,108	1,022	1,110	1,140	1,175	1,305	1,135	1,210	1,263
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	-	1,398	544	554	511	555	570	588	653	568	605	632
Sprinkler 6" to 3"												
CCF	1,397	1,301	1,213	1,370	1,322	2,581	2,543	2,708	2,734	1,596	1,647	1,496
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	699	651	607	685	661	1,291	1,272	1,354	1,367	798	824	748
Sprinkler 8" to 2"												
CCF	2,008	1,693	1,537	1,758	1,920	2,777	2,868	3,044	2,548	2,318	2,453	2,020
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	1,004	847	769	879	960	1,389	1,434	1,522	1,274	1,159	1,227	1,010
Sprinkler 8" to 3"												
CCF	1,148	988	928	1,081	1,114	1,332	1,359	1,294	1,357	1,085	1,145	964
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,148	988	928	1,081	1,114	1,332	1,359	1,294	1,357	1,085	1,145	964

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
CCF Industrial												
2" meter												
CCF	360	400	259	497	443	701	749	834	772	615	531	352
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	120	133	86	166	148	234	250	278	257	205	177	117
5-yr Avg	1,095	852	965	1,015	902	931	934	922	1,010	832	861	774
Reduction	89%	84%	91%	84%	84%	75%	73%	70%	75%	75%	79%	85%
3" meter												
CCF	547	732	776	882	726	1,076	789	862	847	811	670	420
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	547	732	776	882	726	1,076	789	862	847	811	670	420
4" meter												
CCF	1,126	541	468	750	634	1,327	918	849	983	577	501	238
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,126	541	468	750	634	1,327	918	849	983	577	501	238
5/8" meter												
CCF	3	4	3	5	5	2	-	-	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3	4	3	5	5	2	-	-	-	-	-	-
5-yr Avg	21	10	7	10	10	11	17	11	14	8	9	6
Reduction	85%	59%	55%	52%	50%	81%	100%	100%	100%	100%	100%	100%
CCF Residential												
1 1/2" meter												
TIER 1	2	5	3	6	6		8	8	8	5	6	5
TIER 2	-	-	-	-	-		4	7	7	-	-	-
TIER 3	-	-	-	-	-		-	15	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2	5	3	6	6	-	12	30	15	5	6	5
1" meter												
TIER 1	102	105	103	110	117	118	127	128	131	121	120	113
TIER 2	23	26	23	26	23	42	38	37	46	33	42	31
TIER 3	16	6	6	5	-	5	6	7	6	22	11	16
Customer	18	19	19	19	19	19	19	19	19	19	19	19
CCF/Customer	8	7	7	7	7	9	9	9	10	9	9	8
5-yr Avg	7	7	7	8	11	24	31	23	64	21	13	7
Reduction	-21%	-5%	3%	2%	32%	64%	71%	60%	85%	57%	30%	-20%
5/8" meter												
TIER 1	24,356	23,624	23,172	23,849	25,778	27,796	27,847	28,565	28,183	26,542	26,572	24,385
TIER 2	3,577	3,300	2,910	3,356	4,769	7,565	7,794	8,673	8,136	6,063	5,774	3,574
TIER 3	1,071	986	751	728	1,271	2,565	3,427	3,760	3,134	2,300	1,728	1,107
Customer	4688	4691	4682	4690	4688	4689	4693	4692	4687	4694	4689	4689
CCF/Customer	6	6	6	6	7	8	8	9	8	7	7	6
5-yr Avg	8	8	8	10	11	14	16	16	16	13	11	9
Reduction	27%	29%	26%	38%	37%	43%	49%	45%	47%	44%	34%	30%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 1" TO 3/4"												
TIER 1	8	8	7	8	8	8	8	8	8	8	7	8
TIER 2	3	3	-	3	-	2	7	2	-	7	-	1
TIER 3	-	-	-	-	-	-	4	-	-	4	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	11	11	7	11	8	10	19	10	8	19	7	9
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	507	483	504	516	521	549	557	537	575	568	579	524
TIER 2	62	41	42	71	118	174	199	214	220	164	185	87
TIER 3	9	-	-	6	24	76	147	153	155	32	32	-
Customer	87	87	87	87	87	87	87	87	87	87	87	87
CCF/Customer	7	6	6	7	8	9	10	10	11	9	9	7
LOS OSOS												
Irrigation												
1 1/2" meter												
CCF	69	73	17	19	54	90	101	82	88	83	64	50
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	23	24	6	6	18	30	34	27	29	28	21	17
5-yr Avg	-	90	-	100	-	97	-	138	-	148	-	100
Reduction		73%		94%		69%		80%		81%		83%
1" meter												
CCF	81	50	58	88	129	219	299	245	303	268	269	562
Customer	21	21	21	21	21	21	21	21	21	21	21	21
CCF/Customer	4	2	3	4	6	10	14	12	14	13	13	27
5-yr Avg	21	17	18	20	23	48	27	75	27	82	23	58
Reduction	81%	86%	85%	79%	73%	78%	46%	84%	46%	84%	45%	54%
2" meter												
CCF	13	3	3	3	5	14	17	14	18	16	14	18
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	7	2	2	2	3	7	9	7	9	8	7	9
5-yr Avg	11	26	7	59	15	186	35	413	37	365	32	154
Reduction	41%	94%	79%	97%	84%	96%	76%	98%	76%	98%	78%	94%
3/4" meter												
CCF	48	46	43	59	62	53	72	61	67	64	121	40
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	10	9	9	12	12	11	14	12	13	13	24	8
5/8" meter												
CCF	52	45	51	184	(100)	46	50	55	89	75	74	90
Customer	20	20	20	20	20	20	20	20	20	20	20	20
CCF/Customer	3	2	3	9	(5)	2	3	3	4	4	4	5
5-yr Avg	-	6	-	8	-	14	-	23	-	24	-	14
Reduction		61%		-11%		84%		88%		84%		68%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Public Authority - Metered												
1" meter												
CCF	15	18	19	26	20	19	20	20	31	16	19	24
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	8	9	10	13	10	10	10	10	16	8	10	12
5-yr Avg	-	35	-	47	-	52	-	66	-	46	-	37
Reduction		74%		72%		82%		85%		83%		68%
2" meter												
CCF	193	904	394	1021	548	1025	1345	1786	2171	1530	1298	829
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	32	151	66	170	91	171	224	298	362	255	216	138
5-yr Avg	34	52	21	134	100	436	249	527	256	491	138	267
Reduction	5%	-187%	-208%	-27%	8%	61%	10%	44%	-41%	48%	-57%	48%
CCF Commercial												
1 1/2" meter												
CCF	64	127	80	83	110	317	290	371	284	261	243	109
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	11	21	13	14	18	53	48	62	47	44	41	18
5-yr Avg	40	48	24	53	30	117	50	206	45	171	33	123
Reduction	73%	55%	45%	74%	40%	55%	4%	70%	-6%	75%	-23%	85%
1" meter												
CCF	279	247	226	237	231	266	303	306	309	291	291	477
Customer	25	25	25	25	25	25	25	25	26	26	26	26
CCF/Customer	11	10	9	9	9	11	12	12	12	11	11	18
5-yr Avg	17	32	15	33	15	45	22	50	18	48	20	39
Reduction	33%	69%	41%	71%	40%	76%	45%	75%	34%	76%	44%	53%
2" meter												
CCF	1056	946	751	1076	1285	1218	1328	1318	1408	1327	1491	1365
Customer	19	19	19	19	19	19	19	19	19	19	19	19
CCF/Customer	56	50	40	57	68	64	70	69	74	70	78	72
5-yr Avg	39	60	33	67	55	143	68	212	68	199	65	140
Reduction	-42%	17%	-18%	15%	-23%	55%	-3%	67%	-9%	65%	-22%	49%
3" meter												
CCF	267	203	269	296	271	347	292	260	346	209	1283	-716
Customer	4	4	5	5	4	4	4	4	4	5	4	5
CCF/Customer	67	51	54	59	68	87	73	65	87	42	321	(143)
5-yr Avg	1,121	-	1,020	-	1,358	-	1,995	-	2,031	-	1,609	-
Reduction	94%		95%		95%		96%		96%		80%	

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December	
3/4" meter													
CCF	65	60	65	62	67	60	77	83		80	110	95	108
Customer	10	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	7	6	7	6	7	6	8	8	8	8	11	10	11
5-yr Avg	9	10	6	9	8	15	12	19	19	13	18	11	13
Reduction	25%	39%	-8%	29%	17%	59%	36%	57%		37%	37%	13%	19%
5/8" meter													
CCF	362	296	295	365	288	398	375	468		432	424	456	393
Customer	75	74	75	75	75	75	74	74	73	74	74	74	74
CCF/Customer	5	4	4	5	4	5	5	6	6	6	6	6	5
5-yr Avg	8	10	9	11	9	13	10	14	11	15	10	11	11
Reduction	38%	62%	57%	54%	58%	60%	51%	54%	46%	61%	37%	50%	50%
Sprinkler 6" to 3"													
CCF	657	405	672	537	604	692	365	1080		587	831	639	659
Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	657	405	672	537	604	692	365	1,080	587	831	639	659	659
CCF Industrial													
1" meter													
CCF	46	51	29	49	55	48	55	42		86	51	55	57
Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	46	51	29	49	55	48	55	42	86	51	55	57	57
5-yr Avg	109	-	114	-	115	-	129	-	135	0	120	-	-
Reduction	58%		75%		52%		57%		36%		54%		
CCF Residential													
1" meter													
TIER 1	902	865	849	931	1010	1116	1185	1194		953	1175	1181	1041
TIER 2	203	141	162	145	311	470	563	582	402	557	503	226	226
TIER 3	107	24	43	20	126	323	343	473	246	499	266	62	62
Customer	202	205	204	204	204	205	206	205	206	207	208	208	208
CCF/Customer	6	5	5	5	7	9	10	11	8	11	9	6	6
5-yr Avg	19	11	17	13	28	27	40	37	40	37	31	20	20
Reduction	69%	56%	69%	59%	75%	65%	75%	70%	80%	71%	70%	69%	69%
2" meter													
TIER 1	8	8	8	8	8	8	8	8		8	8	8	8
TIER 2	10	9	10	10	10	6	9	5		7	6	4	4
TIER 3	3	-	19	1	3	-	-	-	-	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	21	17	37	19	21	14	17	13	-	15	14	12	12

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December	
3/4" meter													
TIER 1	1653	1510	1574	1670	1781	2020	2114	2054		1841	2086	2018	1876
TIER 2	192	134	139	162	274	524	632	593		507	610	565	284
TIER 3	38	12	39	41	294	449	214	266		145	431	282	51
Customer	415	414	416	414	416	414	416	416		415	416	416	415
CCF/Customer	5	4	4	5	6	7	7	7		6	8	7	5
5-yr Avg	13	9	11	10	17	19	23	28		23	27	19	15
Reduction	64%	57%	63%	54%	67%	62%	69%	75%		74%	72%	64%	64%
5/8" meter													
TIER 1	8976	8060	8180	8822	9194	10279	10549	10515		9901	10022	10001	9670
TIER 2	586	382	385	582	951	1769	2013	2175		1575	1829	1720	1002
TIER 3	110	75	56	58	152	856	545	670		544	510	446	191
Customer	2432	2429	2434	2432	2429	2428	2426	2429		2429	2427	2426	2420
CCF/Customer	4	4	4	4	4	5	5	6		5	5	5	4
5-yr Avg	8	7	8	8	9	12	12	14		12	14	10	9
Reduction	53%	52%	53%	48%	55%	55%	56%	61%		59%	62%	49%	53%
Sprinkler 1" TO 3/4"													
TIER 1	62	56	60	64	69	55	77	84		77	84	90	81
TIER 2	7	4	1	0	1	6	17	15		1	18	17	5
TIER 3	0	0	0	0	0	0	0	1		0	40	186	0
Customer	19	19	19	19	19	19	19	19		19	19	19	19
CCF/Customer	4	3	3	3	4	3	5	5		4	7	15	5
Sprinkler 1" TO 5/8" x 3/4"													
TIER 1	6	4	3	6	6	5	5	3		7	3	4	7
TIER 2	0	0	0	0	0	0	0	0		0	0	0	0
TIER 3	0	0	0	0	0	0	0	0		0	0	0	0
Customer	2	2	2	2	2	2	2	2		2	3	3	3
CCF/Customer	3	2	2	3	3	3	3	2		4	1	1	2

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
SANTA MARIA												
Irrigation												
1 1/2" meter												
CCF	139	116	151	95	331	530	642	677	639	372	546	193
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	14	12	15	10	33	53	64	68	64	37	55	19
5-yr Avg	147	109	121	142	174	298	281	285	316	208	191	220
Reduction	91%	89%	87%	93%	81%	82%	77%	76%	80%	82%	71%	91%
1" meter												
CCF	154	65	70	120	257	465	543	753	1,033	781	601	451
Customer	22	22	21	21	21	21	23	24	24	24	24	24
CCF/Customer	7	3	3	6	12	22	24	31	43	33	25	19
5-yr Avg	36	35	24	55	58	80	93	75	97	80	69	75
Reduction	80%	92%	86%	90%	79%	72%	75%	58%	56%	59%	64%	75%
2" meter												
CCF	709	564	569	2473	3775	5422	6,333	7,961	6,971	4,514	4,161	2,287
Customer	37	37	37	37	37	37	37	37	37	38	38	38
CCF/Customer	19	15	15	67	102	147	171	215	188	119	110	60
5-yr Avg	54	74	58	128	175	252	321	324	334	249	176	146
Reduction	64%	79%	74%	48%	42%	42%	47%	34%	44%	52%	38%	59%
3" meter												
CCF	349	151	149	277	2685	3080	4995	1926	6232	2234	2306	1624
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	87	38	37	69	671	770	1,249	482	1,558	559	577	406
5-yr Avg	70	125	79	142	173	233	665	686	672	484	328	257
Reduction	-24%	70%	53%	51%	-289%	-230%	-88%	30%	-132%	-15%	-76%	-58%
3/4" meter												
CCF	24	14	13	13	32	69	70	76	67	50	42	38
Customer	10	10	10	10	10	11	11	11	11	11	11	11
CCF/Customer	2	1	1	1	3	6	6	7	6	5	4	3
5-yr Avg	11	10	12	9	7	7	7	10	8	8	11	13
Reduction	79%	85%	89%	86%	56%	7%	13%	31%	21%	43%	65%	74%
4" meter												
CCF	181	6	0	0	0	702	-357	145	1488	4022	823	426
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	181	6	-	-	-	702	(357)	145	1,488	4,022	823	426
5-yr Avg	351	627	397	708	863	583	1,662	1,716	1,680	1,211	820	642
Reduction	48%	99%	100%	100%	100%	-20%	121%	92%	11%	-232%	0%	34%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	140	105	25	125	186	263	293	391	370	283	323	165
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	20	15	4	18	27	38	42	56	53	40	46	24
5-yr Avg	9	7	8	15	17	23	25	24	22	17	17	19
Reduction	-116%	-100%	54%	-22%	-57%	-66%	-70%	-137%	-137%	-135%	-170%	-25%
Public Authority - Metered												
1" meter												
CCF	49	34	14	12	21	50	48	50	65	58	60	64
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	49	34	14	12	21	50	48	50	65	58	60	64
5-yr Avg	23	10	17	20	29	46	62	59	65	49	36	47
Reduction	-117%	-233%	16%	41%	27%	-9%	22%	15%	0%	-18%	-66%	-37%
2" meter												
CCF	1202	505	646	1219	3989	5547	5311	5567	6270	4934	5364	1783
Customer	9	9	9	9	9	9	9	9	9	9	9	9
CCF/Customer	134	56	72	135	443	616	590	619	697	548	596	198
5-yr Avg	280	252	278	346	501	662	648	694	803	681	567	485
Reduction	52%	78%	74%	61%	12%	7%	9%	11%	13%	19%	-5%	59%
3" meter												
CCF	172	49	42	176	533	842	836	832	901	692	602	113
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	172	49	42	176	533	842	836	832	901	692	602	113
5-yr Avg	463	336	431	283	597	776	971	974	980	753	689	501
Reduction	63%	85%	90%	38%	11%	-9%	14%	15%	8%	8%	13%	77%
5/8" meter												
CCF	10	10	8	9	10	14	0					
Customer	1	1	1	1	1	1	1					
CCF/Customer	10	10	8	9	10	14	-	-	-	-	-	-
5-yr Avg	17	16	18	25	25	36	40	34	37	24	26	20
Reduction	40%	39%	57%	64%	60%	61%	100%	100%	100%	100%	100%	100%
6" meter												
CCF	285	425	586	472	968	1297	1272	1111	1247	973	783	618
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	285	425	586	472	968	1,297	1,272	1,111	1,247	973	783	618
5-yr Avg	1,255	1,677	1,540	2,467	3,917	4,309	4,464	3,967	4,088	3,304	2,221	2,678
Reduction	77%	75%	62%	81%	75%	70%	72%	72%	69%	71%	65%	77%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
CCF Commercial												
1 1/2" meter												
CCF	1439	1185	793	1089	1491	2647	2859	3534	3039	2278	2986	1956
Customer	45	45	45	45	45	45	44	45	45	45	45	46
CCF/Customer	32	26	18	24	33	59	65	79	68	51	66	43
5-yr Avg	40	36	32	48	60	84	96	98	104	88	76	63
Reduction	20%	26%	45%	49%	45%	30%	33%	20%	35%	42%	12%	32%
1" meter												
CCF	2465	1850	1714	2005	2739	4173	4056	4852	4680	3863	3802	2828
Customer	159	159	160	160	160	161	160	159	159	159	159	159
CCF/Customer	16	12	11	13	17	26	25	31	29	24	24	18
5-yr Avg	25	27	24	32	39	53	61	59	63	51	42	41
Reduction	38%	56%	56%	60%	56%	51%	59%	48%	54%	52%	43%	57%
2" meter												
CCF	8766	6048	5994	7947	13438	20144	22936	22850	23303	21387	18994	11563
Customer	140	140	139	139	139	139	139	139	139	139	140	140
CCF/Customer	63	43	43	57	97	145	165	164	168	154	136	83
5-yr Avg	102	110	92	153	198	260	290	291	309	250	198	182
Reduction	38%	61%	53%	63%	51%	44%	43%	43%	46%	38%	31%	55%
3" meter												
CCF	1479	1295	1394	1406	3273	4798	5563	5660	5199	3271	4399	2520
Customer	20	21	19	19	18	18	18	18	18	18	18	17
CCF/Customer	74	62	73	74	182	267	309	314	289	182	244	148
5-yr Avg	305	270	243	373	494	605	624	627	713	593	438	464
Reduction	76%	77%	70%	80%	63%	56%	50%	50%	59%	69%	44%	68%
3/4" meter												
CCF	403	321	329	320	364	635	564	563	591	477	448	341
Customer	38	38	38	38	39	39	40	39	39	39	38	37
CCF/Customer	11	8	9	8	9	16	14	14	15	12	12	9
5-yr Avg	11	12	10	16	17	22	28	25	26	21	18	18
Reduction	6%	32%	14%	46%	47%	27%	50%	43%	41%	41%	33%	50%
4" meter												
CCF	721	671	612	645	607	667	555	620	746	671	692	731
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	90	84	77	81	76	83	69	78	93	84	87	91
5-yr Avg	77	53	58	12	43	491	6	2	129	296	181	167
Reduction	-18%	-60%	-32%	-572%	-77%	83%	-995%	-3221%	28%	72%	52%	45%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	2398	1801	1748	1668	2021	2793	2805	3129	3482	2715	2653	2290
Customer	195	194	193	192	194	193	193	194	194	194	194	195
CCF/Customer	12	9	9	9	10	14	15	16	18	14	14	12
5-yr Avg	14	14	13	16	19	23	27	25	27	22	19	20
Reduction	14%	35%	31%	46%	45%	38%	46%	37%	34%	37%	30%	42%
6" meter												
CCF	872	1056	950	933	956	1090	965	1119	1010	866	1023	1041
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	872	1,056	950	933	956	1,090	965	1,119	1,010	866	1,023	1,041
Sprinkler 4" to 3"												
CCF	515	559	95	456	494	559	394	588	608	472	492	502
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	515	559	95	456	494	559	394	588	608	472	492	502
Sprinkler 6" to 2"												
CCF	432	382	268	380	438	399	923	699	690	525	541	421
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	432	382	268	380	438	399	923	699	690	525	541	421
Sprinkler 6" to 3"												
CCF	411	240	193	475	867	1482	1951	1935	1854	1486	1065	849
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	411	240	193	475	867	1,482	1,951	1,935	1,854	1,486	1,065	849
Sprinkler 8" to 2"												
CCF	919	670	502	836	1003	1758	1706	1745	1859	1730	1858	1137
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	306	223	167	279	334	586	569	582	620	577	619	379

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
CCF Industrial												
1" meter												
CCF	10	6	5	4	6	28	26	25	28	13	35	27
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	10	6	5	4	6	28	26	25	28	13	35	27
5-yr Avg	8	9	10	11	10	11	8	7	10	8	8	9
Reduction	-19%	33%	51%	65%	41%	-159%	-217%	-238%	-180%	-71%	-327%	-200%
5/8" meter												
CCF	3	2	3	1	3	2	3	1	3	2	1	3
Customer	3	3	3	3	3	3	4	4	4	4	4	4
CCF/Customer	1	1	1	0	1	1	1	0	1	1	0	1
5-yr Avg	1	1	1	2	1	1	1	1	2	1	1	1
Reduction	-12%	53%	-12%	80%	14%	47%	32%	79%	63%	58%	75%	33%
CCF Residential												
1 1/2" meter												
TIER 1	52	70	60	68	75	98	91	95	95	90	73	75
TIER 2	16	14	35	43	53	140	140	140	140	136	112	88
TIER 3	0	0	0	0	24	271	198	212	333	172	145	84
Customer	8	8	8	7	8	8	8	8	8	8	8	8
CCF/Customer	9	11	12	16	19	64	54	56	71	50	41	31
5-yr Avg	15	29	28	37	43	56	63	62	74	59	46	33
Reduction	42%	64%	58%	57%	56%	-13%	14%	10%	5%	16%	10%	6%
1" meter												
TIER 1	11770	11353	11148	12378	15308	17547	17595	17985	17900	17044	17192	14887
TIER 2	2191	1966	1735	2890	5932	10701	11949	12287	12728	9728	9106	5072
TIER 3	421	602	261	392	1429	3547	5202	6394	6763	3703	3207	1452
Customer	1645	1657	1681	1676	1676	1681	1693	1697	1707	1715	1716	1720
CCF/Customer	8.74	8	8	9	14	19	21	22	22	18	17	12
5-yr Avg	23	24	20	31	41	59	69	63	67	53	42	32
Reduction	62%	66%	62%	70%	67%	68%	70%	66%	67%	66%	59%	62%
2" meter												
TIER 1	75	46	59	54	64	41	49	64	62	62	59	57
TIER 2	67	54	56	62	70	63	73	86	84	83	80	65
TIER 3	181	99	93	122	177	385	422	726	758	589	530	317
Customer	5	5	5	4	5	5	5	5	5	5	5	5
CCF/Customer	65	40	42	60	62	98	109	175	181	147	134	88
5-yr Avg	61	53	48	68	65	85	101	91	101	95	87	76
Reduction	-7%	25%	14%	13%	4%	-15%	-8%	-92%	-79%	-55%	-54%	-15%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
3/4" meter												
TIER 1	9380	9076	9913	10189	13373	15542	15539	15711	15934	14773	14723	10700
TIER 2	1122	1253	1530	1743	4591	8366	8609	8939	9738	6366	6048	1859
TIER 3	71	453	164	333	1097	1860	2524	2281	2933	1538	948	220
Customer	1453	1455	1454	1453	1455	1457	1457	1457	1459	1461	1462	1464
CCF/Customer	7	7	8	8	13	18	18	18	20	16	15	9
5-yr Avg	15	14	13	18	23	32	37	36	37	31	24	19
Reduction	51%	48%	39%	52%	42%	45%	51%	49%	48%	49%	39%	54%
5/8" meter												
TIER 1	79271	75242	71207	79496	96103	111924	113217	115294	114999	105390	105911	93296
TIER 2	8578	9003	6923	9887	20902	43472	47747	54824	54099	34784	34202	19756
TIER 3	518	474	1029	633	1531	3478	4719	5858	5528	3439	3490	1326
Customer	11259	11253	11244	11257	11252	11245	11243	11246	11246	11241	11236	11221
CCF/Customer	8	8	7	8	11	14	15	16	16	13	13	10
5-yr Avg	14	14	13	17	21	27	31	29	30	24	21	17
Reduction	44%	47%	45%	54%	49%	48%	52%	47%	49%	47%	38%	40%
Sprinkler 1" TO 3/4"												
TIER 1	268	255	250	261	340	405	405	399	419	371	371	340
TIER 2	9	13	14	27	48	73	104	125	93	79	80	65
TIER 3	0	0	0	0	0	0	0	4	0	0	0	0
Customer	39	39	39	39	39	39	39	39	39	39	39	40
CCF/Customer	7	7	7	7	10	12	13	14	13	12	12	10
SIMI VALLEY												
Irrigation												
1 1/2" meter												
CCF	761	196	382	368	5530	7501	8448	7774	13525	8278	6997	3497
Customer	45	45	45	45	45	45	45	45	45	45	45	45
CCF/Customer	17	4	8	8	123	167	188	173	301	184	155	78
5-yr Avg	92	93	60	77	107	126	144	157	194	144	126	106
Reduction	82%	95%	86%	89%	-14%	-32%	-30%	-10%	-55%	-28%	-23%	27%
1" meter												
CCF	330	239	195	332	294	458	650	858	1171	783	850	567
Customer	24	23	24	24	24	24	24	24	24	24	25	25
CCF/Customer	14	10	8	14	12	19	27	36	49	33	34	23
5-yr Avg	21	27	21	29	27	37	42	41	46	36	31	27
Reduction	33%	62%	62%	52%	54%	48%	36%	12%	-7%	8%	-9%	16%
2" meter												
CCF	1963	1439	896	2183	4745	6581	7607	9611	10235	7122	8661	5318
Customer	61	61	61	61	61	61	61	61	61	61	61	61
CCF/Customer	32	24	15	36	78	108	125	158	168	117	142	87
5-yr Avg	107	107	74	114	142	178	206	224	252	195	167	135
Reduction	70%	78%	80%	69%	45%	39%	39%	30%	33%	40%	15%	35%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
3" meter												
CCF	168	132	14	34	259	674	689	711	802	521	532	204
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	168	132	14	34	259	674	689	711	802	521	532	204
4" meter												
CCF	952	176	58	62	151	1,433	1,171	1,199	1,400	1,225	1,060	370
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	952	176	58	62	151	1,433	1,171	1,199	1,400	1,225	1,060	370
5/8" meter												
CCF	39	12	15	29	38	76	68	71	77	68	78	63
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	10	3	4	7	10	19	17	18	19	17	20	16
5-yr Avg	-	19	-	30	-	44	-	43	-	35	1	43
Reduction		84%		76%		56%		59%		51%	-2338%	63%
Public Authority - Metered												
1 1/2" meter												
CCF	63	4	1	0	145	259	210	209	326	356	448	224
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	8	1	0	-	18	32	26	26	41	45	56	28
5-yr Avg	35	34	26	36	54	83	99	116	118	93	64	54
Reduction	78%	99%	100%	100%	67%	61%	73%	77%	65%	52%	13%	48%
1" meter												
CCF	45	2	10	52	90	225	211	211	269	252	319	215
Customer	15	15	15	15	15	15	15	15	15	15	15	15
CCF/Customer	3	0	1	3	6	15	14	14	18	17	21	14
5-yr Avg	14	16	8	15	23	31	37	38	44	35	26	21
Reduction	79%	99%	92%	77%	74%	52%	62%	63%	60%	51%	19%	33%
2" meter												
CCF	1842	1024	789	1276	2146	4999	5952	6705	8323	7539	7588	4134
Customer	41	41	41	41	41	41	41	41	41	41	41	41
CCF/Customer	45	25	19	31	52	122	145	164	203	184	185	101
5-yr Avg	96	103	67	120	159	236	268	266	314	236	176	146
Reduction	53%	76%	71%	74%	67%	48%	46%	38%	35%	22%	-5%	31%
3" meter												
CCF	3553	1072	985	781	2374	4959	7151	8111	9088	6459	4837	5908
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	508	153	141	112	339	708	1,022	1,159	1,298	923	691	844
4" meter												
CCF	59	199	147	1137	773	1324	2087	2463	2309	1265	2040	170
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	59	199	147	1,137	773	1,324	2,087	2,463	2,309	1,265	2,040	170
5-yr Avg	1,036	999	691	1,024	1,401	1,903	2,145	1,983	2,464	1,752	1,565	1,201
Reduction	94%	80%	79%	-11%	45%	30%	3%	-24%	6%	28%	-30%	86%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	10	1	2	0	18	81	67	73	88	90	101	70
Customer	12	12	12	12	12	12	12	12	12	12	12	12
CCF/Customer	1	0	0	-	2	7	6	6	7	8	1	1
5-yr Avg	5	7	6	6	9	11	16	14	17	13	8	9
Reduction	83%	99%	97%	100%	83%	37%	64%	58%	57%	40%	88%	88%
Sprinkler 4" to 3"												
CCF	366	863	1484	829	1931	1881	3805	4008	5481	2342	3415	1852
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	183	432	742	415	966	941	1,903	2,004	2,741	1,171	1,708	926
CCF Commercial												
1 1/2" meter												
CCF	2352	2129	2036	2306	3246	3963	3696	3895	4587	3165	3890	2998
Customer	80	80	80	80	80	80	80	80	80	80	80	80
CCF/Customer	29	27	25	29	41	50	46	49	57	40	49	37
5-yr Avg	73	29	64	29	75	40	92	43	102	41	81	35
Reduction	60%	8%	60%	0%	46%	-24%	50%	-14%	44%	3%	40%	-8%
1" meter												
CCF	1689	1689	1645	1920	2034	2606	2736	3030	3312	2873	3090	2281
Customer	123	123	123	123	123	122	122	122	122	122	122	122
CCF/Customer	14	14	13	16	17	21	22	25	27	24	25	19
5-yr Avg	23	31	20	33	23	40	28	45	32	41	26	36
Reduction	41%	56%	31%	53%	29%	47%	21%	45%	15%	42%	3%	48%
2" meter												
CCF	11575	8313	7833	9963	13837	17731	16884	18328	22209	18022	19929	14961
Customer	274	273	274	274	273	273	273	272	272	272	273	273
CCF/Customer	42	30	29	36	51	65	62	67	82	66	73	55
5-yr Avg	79	101	60	105	96	146	133	165	154	153	107	119
Reduction	47%	70%	52%	65%	47%	56%	53%	59%	47%	57%	32%	54%
3" meter												
CCF	9510	-18124	1081	1084	1267	1200	1577	1486	1847	1384	1464	979
Customer	12	11	13	12	12	12	11	11	11	12	11	11
CCF/Customer	793	(1,648)	83	90	106	100	143	135	168	115	133	89
5-yr Avg	169	163	144	166	146	175	198	195	206	155	156	149
Reduction	-368%	1110%	42%	46%	28%	43%	27%	31%	19%	26%	14%	40%
4" meter												
CCF	169	174	171	216	294	389	391	218	285	224	274	229
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	169	174	171	216	294	389	391	218	285	224	274	229

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
3/4" meter												
CCF	85	82	70	76	80	89	91	89	89	68	92	77
Customer	5	5	5	5	5	5	5	5	5	5	5	4
CCF/Customer	17	16	14	15	16	18	18	18	18	14	18	19
5-yr Avg	58	-	60	-	59	-	71	-	77	-	70	-
Reduction	71%		77%		73%		74%		77%		74%	
5/8" meter												
CCF	1077	1033	916	984	1091	1189	1133	1247	1318	1084	1575	1136
Customer	134	134	134	134	134	134	135	136	136	135	136	136
CCF/Customer	8	8	7	7	8	9	8	9	10	8	12	8
5-yr Avg	11	12	10	13	14	15	18	17	19	16	15	13
Reduction	29%	33%	32%	42%	41%	42%	52%	47%	50%	51%	21%	37%
6" meter												
CCF	710	797	806	834	815	836	722	847	681	688	841	719
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	710	797	806	834	815	836	722	847	681	688	841	719
5-yr Avg	863	895	791	939	1,046	1,315	1,457	1,434	1,488	1,236	1,033	959
Reduction	18%	11%	-2%	11%	22%	36%	50%	41%	54%	44%	19%	25%
8" meter												
CCF	125	114	136	126	166	205	183	231	292	223	77	424
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	125	114	136	126	166	205	183	231	292	223	77	424
5-yr Avg	1,153	1,091	922	1,131	1,144	1,343	1,542	1,503	1,663	1,239	1,257	1,093
Reduction	89%	90%	85%	89%	85%	85%	88%	85%	82%	82%	94%	61%
Sprinkler 6" to 1 1/2"												
CCF	216	226	246	147	158	196	192	179	37	610	361	202
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	216	226	246	147	158	196	192	179	37	610	361	202
Sprinkler 6" to 2"												
CCF	98	6	9	93	418	469	421	638	730	593	503	120
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	98	6	9	93	418	469	421	638	730	593	503	120
Sprinkler 6" to 3"												
CCF	1889	1653	1650	1861	1095	3577	2590	2857	3384	2390	2646	2148
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	945	827	825	931	548	1,789	1,295	1,429	1,692	1,195	1,323	1,074
Sprinkler 8" to 2"												
CCF	7	7	1	4	15	39	39	24	110	46	51	39
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	7	7	1	4	15	39	39	24	110	46	51	39

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 8" to 3"												
CCF	960	981	863	1145	1823	894	1528	1617	2398	1559	1742	1477
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	960	981	863	1,145	1,823	894	1,528	1,617	2,398	1,559	1,742	1,477
three 2" meters												
CCF	31	33	17	23	34	28	35	32	32	42	18	62
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	31	33	17	23	34	28	35	32	32	42	18	62
5-yr Avg	324	272	258	341	329	355	378	386	512	377	409	302
Reduction	90%	88%	93%	93%	90%	92%	91%	92%	94%	89%	96%	79%
CCF Industrial												
1 1/2" meter												
CCF	14	22	27	21	19	18	31	26	36	39	33	24
Customer	9	9	9	9	9	9	9	9	9	9	9	9
CCF/Customer	2	2	3	2	2	2	3	3	4	4	4	3
5-yr Avg	10	10	9	7	8	15	9	9	12	11	12	8
Reduction	85%	77%	66%	65%	75%	86%	63%	69%	67%	62%	69%	67%
1" meter												
CCF	138	88	110	134	144	98	85	113	251	113	143	154
Customer	7	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	20	11	14	17	18	12	11	14	31	14	18	19
5-yr Avg	1	86	1	107	1	150	3	172	2	121	4	70
Reduction	-2153%	87%	-1000%	84%	-1900%	92%	-325%	92%	-1386%	88%	-403%	72%
2" meter												
CCF	149	155	154	151	162	191	234	256	302	254	344	292
Customer	9	9	9	9	9	9	9	9	9	9	9	9
CCF/Customer	17	17	17	17	18	21	26	28	34	28	38	32
5-yr Avg	50	53	44	50	53	64	71	71	84	61	60	48
Reduction	67%	67%	61%	66%	66%	67%	63%	60%	60%	54%	37%	33%
CCF Residential												
1 1/2" meter												
TIER 1	6	3	3	4	3	3	10	5		10	-5	3
TIER 2	0	0	0	0	0	0	12	0		12	-12	0
TIER 3	0	0	0	0	0	0	17	0		2	-2	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	6	3	3	4	3	3	39	5	-	24	(19)	3
5-yr Avg	48	11	36	10	45	15	61	11	64	26	55	9
Reduction	87%	72%	92%	59%	93%	80%	36%	53%	100%	9%	135%	65%

CONSERVATION USAGE DATA
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	January	February	March	April	May	June	July	August	September	October	November	December
1" meter												
TIER 1	2356	2306	2294	2398	1378	2753	2735	2844	1007	935	2693	2744
TIER 2	577	519	436	590	128	1284	1254	1556	74	136	1179	1128
TIER 3	164	118	111	95	83	382	507	628	59	146	352	236
Customer	328	328	329	329	329	329	329	329	329	328	329	330
CCF/Customer	9	9	9	9	5	13	14	15	3	4	13	12
5-yr Avg	13	21	12	20	14	28	19	34	20	32	16	25
Reduction	26%	57%	26%	53%	66%	51%	29%	56%	83%	89%	19%	50%
2" meter												
TIER 1	14	18	15	23	16	30	30	28	8	26	19	28
TIER 2	12	12	12	12	12	31	29	23	0	17	6	19
TIER 3	73	89	61	66	75	84	83	90	0	77	0	105
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	33	40	29	34	34	48	47	47	3	40	8	51
5-yr Avg	72	71	47	79	87	108	113	132	128	125	89	86
Reduction	54%	44%	38%	57%	60%	55%	58%	64%	98%	68%	91%	41%
3/4" meter												
TIER 1	40	44	41	41	43	32	49	45	38	31	35	38
TIER 2	4	7	7	5	15	10	20	18	9	7	17	14
TIER 3	0	0	0	0	0	0	0	5	0	0	4	0
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	9	10	10	9	12	8	14	14	9	8	11	10
5-yr Avg		31		38		67		89		65		45
Reduction		67%	0%	76%	0%	87%	0%	85%	0%	88%	0%	77%
5/8" meter												
TIER 1	80488	77080	71009	76398	86331	87133	96843	98948	58055	83559	81509	88131
TIER 2	14798	12052	8565	11673	21993	28851	39727	46000	17947	28670	27045	23274
TIER 3	2658	1937	1115	1768	3533	5500	10009	13307	5275	6296	5979	4143
Customer	12250	12243	12247	12243	12247	12240	12242	12245	12248	12247	12245	12235
CCF/Customer	8	7	7	7	9	10	12	13	7	10	9	9
5-yr Avg	15	12	13	12	17	17	23	20	25	19	19	14
Reduction	48%	37%	51%	37%	47%	40%	49%	36%	73%	48%	50%	34%
Sprinkler 1" TO 3/4"												
TIER 1	1	3	-	6	1	-	2	2	1	4	-	2
TIER 2	-	-	-	-	-	-	-	-	-	-	-	-
TIER 3	-	-	-	-	-	-	-	-	-	-	-	-
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1	3	-	6	1	-	2	2	1	4	-	2
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	1106	1157	1064	1079	1233	1205	1206	1216	1182	1016	1280	1142
TIER 2	62	55	35	44	49	111	128	135	69	58	111	50
TIER 3	0	1	0	5	6	8	28	57	35	18	31	-7
Customer	238	237	238	238	238	238	238	238	238	237	237	236
CCF/Customer	5	5	5	5	5	6	6	6	5	5	6	5

CONSERVATION USAGE DATA
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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Government Agencies												
2" meter												
CCF	14	19	15	19	20	17	18	20	23	18	21	19
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	5	6	5	6	7	6	6	7	8	6	7	6
5-yr Avg	55	76	51	62	78	82	76	74	110	99	92	89
Reduction	91%	92%	90%	90%	91%	93%	92%	91%	93%	94%	92%	93%
6" meter												
CCF	807	238	343	413	778	1,415	565	319	566	552	0	832
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	807	238	343	413	778	1,415	565	319	566	552	-	832
Irrigation												
1 1/2" meter												
CCF	2006	1527	1054	1416	2080	3934	2903	3148	3617	3033	3079	3075
Customer	89	89	88	88	88	88	88	88	88	88	88	87
CCF/Customer	23	17	12	16	24	45	33	36	41	34	35	35
5-yr Avg	46	16	40	11	49	20	81	25	102	28	91	18
Reduction	50%	-7%	70%	-43%	52%	-128%	59%	-44%	60%	-25%	62%	-99%
1" meter												
CCF	2812	2187	1668	2332	2891	3503	3335	5188	7108	5074	4952	4572
Customer	230	229	231	230	234	236	233	234	238	237	237	235
CCF/Customer	12	10	7	10	12	15	14	22	30	21	21	19
5-yr Avg	17	27	15	25	18	37	28	45	28	46	25	36
Reduction	27%	65%	53%	59%	30%	60%	49%	51%	-6%	54%	16%	45%
2" meter												
CCF	11415	6246	5597	10243	14441	20086	21105	22485	27187	19403	17689	16709
Customer	243	243	245	246	247	249	250	253	253	253	253	253
CCF/Customer	47	26	23	42	58	81	84	89	107	77	70	66
5-yr Avg	95	75	68	71	106	117	154	141	183	149	122	99
Reduction	50%	66%	66%	41%	45%	31%	45%	37%	41%	48%	43%	33%
3" meter												
CCF	395	254	149	300	335	560	568	351	767	1009	999	-489
Customer	4	4	4	4	4	4	4	5	5	5	5	5
CCF/Customer	99	64	37	75	84	140	142	70	153	202	200	(98)
5-yr Avg	204	212	108	224	339	621	669	624	730	628	346	188
Reduction	52%	70%	66%	66%	75%	77%	79%	89%	79%	68%	42%	152%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
3/4" meter												
CCF	76	23	1	2	48	67	79	105	115	104	73	94
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	13	4	0	0	8	11	13	18	19	17	12	16
5-yr Avg	6	38	5	40	8	31	10	33	12	58	10	59
Reduction	-104%	90%	97%	99%	-5%	64%	-35%	47%	-56%	70%	-27%	74%
4" meter												
CCF	364	355	249	0	580	1014	785	1173	1428	838	1103	519
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	182	178	125	-	290	507	393	587	714	419	552	260
5/8" meter												
CCF	942	839	672	1060	1081	971	1297	1892	1671	1581	1412	1237
Customer	128	128	128	127	128	129	129	133	135	134	134	134
CCF/Customer	7	7	5	8	8	8	10	14	12	12	11	9
5-yr Avg	12	11	10	13	12	14	20	17	21	21	16	17
Reduction	38%	41%	48%	34%	30%	44%	49%	14%	40%	43%	36%	45%
two 2" meters												
CCF	4	3	8	0	0	0	0	0	0	0	30	-30
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4	3	8	-	-	-	-	-	-	-	30	(30)
5-yr Avg	95	109	75	117	159	166	185	152	182	165	148	130
Reduction	96%	97%	89%	100%	100%	100%	100%	100%	100%	100%	80%	123%
Public Authority - Metered												
1 1/2" meter												
CCF	918	626	828	566	875	1262	1159	1338	1719	1374	1411	1338
Customer	61	61	61	61	61	61	61	61	61	61	61	61
CCF/Customer	15	10	14	9	14	21	19	22	28	23	23	22
5-yr Avg	18	24	15	28	27	42	37	49	44	43	26	33
Reduction	16%	58%	11%	67%	47%	51%	49%	55%	37%	48%	10%	34%
1" meter												
CCF	2060	357	310	558	460	637	654	635	663	437	486	381
Customer	70	69	69	69	69	69	69	69	69	69	69	68
CCF/Customer	29	5	4	8	7	9	9	9	10	6	7	6
5-yr Avg	10	7	8	9	13	13	14	13	16	13	14	9
Reduction	-196%	26%	42%	9%	47%	29%	33%	31%	42%	51%	50%	39%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
10" meter												
CCF	4270	4224	4103	3919	3915	4635	4273	4575	4392	3802	4270	3583
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4,270	4,224	4,103	3,919	3,915	4,635	4,273	4,575	4,392	3,802	4,270	3,583
5-yr Avg	4,607	2,261	2,797	3,303	5,625	4,290	4,343	4,656	4,717	4,482	4,011	4,597
Reduction	7%	-87%	-47%	-19%	30%	-8%	2%	2%	7%	15%	-6%	22%
2" meter												
CCF	8627	7146	6612	7274	8439	12013	13078	15037	18590	16182	14185	11088
Customer	246	246	246	245	245	245	243	243	243	241	241	241
CCF/Customer	35	29	27	30	34	49	54	62	77	67	59	46
5-yr Avg	51	43	40	42	59	65	91	84	105	72	70	46
Reduction	31%	32%	32%	30%	42%	25%	41%	27%	27%	6%	16%	1%
3" meter												
CCF	14946	12444	9951	15347	19341	27272	31996	39348	38602	51771	35721	27619
Customer	127	127	127	127	127	127	127	127	127	127	127	127
CCF/Customer	118	98	78	121	152	215	252	310	304	408	281	217
5-yr Avg	185	186	184	222	294	379	438	448	434	388	272	215
Reduction	36%	47%	57%	46%	48%	43%	43%	31%	30%	-5%	-3%	-1%
4" meter												
CCF	16303	7580	-1978	7007	13095	21948	18400	23780	15209	25831	18473	9852
Customer	42	42	42	42	42	42	42	42	42	42	41	41
CCF/Customer	388	180	(47)	167	312	523	438	566	362	615	451	240
5-yr Avg	403	299	596	472	1,752	(104)	1,611	1,576	1,799	933	591	599
Reduction	4%	40%	108%	65%	82%	603%	73%	64%	80%	34%	24%	60%
5/8" meter												
CCF	326	297	263	292	338	463	312	364	388	302	391	357
Customer	22	22	22	22	22	22	22	22	22	22	22	22
CCF/Customer	15	14	12	13	15	21	14	17	18	14	18	16
5-yr Avg	15	13	11	13	13	16	16	18	15	19	27	21
Reduction	0%	-5%	-9%	-3%	-21%	-31%	10%	7%	-16%	29%	34%	23%
6" meter												
CCF	1822	2143	1897	1635	2237	2703	2786	3410	3165	2984	2665	2666
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	304	357	316	273	373	451	464	568	528	497	444	444
5-yr Avg	83	108	92	90	125	147	103	80	129	133	131	81
Reduction	-268%	-229%	-243%	-204%	-198%	-208%	-349%	-612%	-308%	-275%	-239%	-449%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
8" meter												
CCF	0	0	0	0	0	2	0	39	0	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	-	-	-	2	-	39	-	-	-	-
5-yr Avg	390	386	395	515	421	540	484	539	556	468	362	418
Reduction	100%	100%	100%	100%	100%	100%	100%	92%	100%	100%	100%	100%
Sprinkler 10" to 2"												
CCF	0	0	33	61	71	60	59	60	156	43	47	33
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	33	61	71	60	59	60	156	43	47	33
Sprinkler 10" to 3"												
CCF	451	583	747	832	1041	1201	1441	2203		4666	1699	1652
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	451	583	747	832	1,041	1,201	1,441	2,203	-	4,666	1,699	1,652
Sprinkler 10" to 4"												
CCF	1397	1327	1320	464	580	549	469	473	555	613	702	432
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	1,397	1,327	1,320	464	580	549	469	473	555	613	702	432
Sprinkler 3" to 3/4"												
CCF	3	2	19	2	1	2	19	13	12	8	4	1
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3	2	19	2	1	2	19	13	12	8	4	1
Sprinkler 4" to 1"												
CCF	52	72	97	74	84	74	40	148	83	83	96	69
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	26	36	49	37	42	37	20	74	42	42	48	35
Sprinkler 4" to 3"												
CCF	979	833	693	980	1537	2339	3646	4583	4391	3438	2448	2498
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	245	208	173	245	384	585	912	1,146	1,098	860	612	625
Sprinkler 6" to 1 1/2"												
CCF	10	8	12	764	108		152	82	98	56		137
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	10	8	12	764	108	-	152	82	98	56	-	137

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 6" to 3"												
CCF	192	176	201	176	193	382	410	481	815	100	2312	1147
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	192	176	201	176	193	382	410	481	815	100	2,312	1,147
two 2" meters												
CCF	43	78	170	-30	105	83	143	35	156	71	130	114
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	14	26	57	(10)	35	28	48	12	52	24	43	38
5-yr Avg	243	251	258	246	332	396	478	544	523	457	395	313
Reduction	94%	90%	78%	104%	89%	93%	90%	98%	90%	95%	89%	88%
Sprinkler 8" to 1 1/2"												
CCF	98	150	148	134	169	151	54	85	217	193	212	142
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	98	150	148	134	169	151	54	85	217	193	212	142
Water Commercial												
1 1/2" meter												
CCF	106001	107642	94486	98639	101275	115890	109333	113137	118172	102956	106300	104549
Customer	2603	2602	2601	2602	2605	2607	2606	2604	2605	2608	2606	2606
CCF/Customer	41	41	36	38	39	44	42	43	45	39	41	40
5-yr Avg	48	63	43	62	46	65	50	70	52	70	47	65
Reduction	14%	34%	16%	38%	16%	32%	16%	38%	13%	44%	14%	38%
1" meter												
CCF	121317	118288	105472	107974	113315	128364	121432	130200	140058	115499	122353	119186
Customer	6414	6411	6416	6418	6422	6420	6428	6430	6427	6430	6423	6417
CCF/Customer	19	18	16	17	18	20	19	20	22	18	19	19
5-yr Avg	26	26	24	26	25	28	29	30	29	30	26	28
Reduction	26%	29%	31%	35%	31%	29%	34%	33%	26%	41%	27%	33%
2" meter												
CCF	282248	293198	255782	271220	280287	317704	296705	317502	334351	286215	296616	291094
Customer	3121	3123	3121	3126	3121	3124	3125	3121	3123	3125	3133	3134
CCF/Customer	90	94	82	87	90	102	95	102	107	92	95	93
5-yr Avg	136	139	127	137	135	145	146	154	153	153	138	144
Reduction	33%	33%	35%	37%	34%	30%	35%	34%	30%	40%	31%	36%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
3" meter												
CCF	62722	57906	55588	59327	60413	63353	65190	68367	76051	70507	61990	62960
Customer	270	268	272	273	271	275	277	279	275	273	269	270
CCF/Customer	232	216	204	217	223	230	235	245	277	258	230	233
5-yr Avg	452	440	371	424	401	484	466	478	474	480	426	410
Reduction	49%	51%	45%	49%	44%	52%	49%	49%	42%	46%	46%	43%
3/4" meter												
CCF	2016	2008	1866	2013	2395	1946	2342	2446	2704	2147	2230	3174
Customer	149	150	150	149	148	150	150	150	150	150	151	149
CCF/Customer	14	13	12	14	16	13	16	16	18	14	15	21
5-yr Avg	17	24	16	24	21	27	24	28	22	30	18	26
Reduction	22%	45%	21%	43%	21%	52%	36%	42%	19%	52%	19%	17%
4" meter												
CCF	25481	22335	24994	23788	29457	28479	36342	35371	37335	31598	30369	29983
Customer	60	60	60	60	60	61	61	62	62	61	62	62
CCF/Customer	425	372	417	396	491	467	596	571	602	518	490	484
5-yr Avg	708	805	610	806	699	960	951	981	1,329	985	961	816
Reduction	40%	54%	32%	51%	30%	51%	37%	42%	55%	47%	49%	41%
5/8" meter												
CCF	184583	185917	169439	174744	180534	203979	195136	208379	220482	184538	195286	188557
Customer	12998	12987	12989	12995	13001	13009	13013	13016	13008	13007	13008	13007
CCF/Customer	14	14	13	13	14	16	15	16	17	14	15	14
5-yr Avg	18	21	16	21	18	23	20	25	21	24	18	22
Reduction	19%	32%	20%	35%	22%	31%	25%	35%	18%	42%	16%	34%
6" meter												
CCF	20212	24231	28819	29359	28728	26429	29381	32176	40723	29834	31123	26746
Customer	18	18	18	18	18	19	19	19	20	20	20	20
CCF/Customer	1,123	1,346	1,601	1,631	1,596	1,391	1,546	1,693	2,036	1,492	1,556	1,337
5-yr Avg	3,717	4,249	3,436	3,953	3,727	3,625	3,629	3,707	3,535	3,386	3,699	2,956
Reduction	70%	68%	53%	59%	57%	62%	57%	54%	42%	56%	58%	55%
Sprinkler 3" to 3/4"												
CCF	0	0	0	0	151	149	146	139	272	384	187	182
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	0	0	0	0	151	149	146	139	272	384	187	182

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 4" to 1 1/2"												
CCF	406	533	495	461	670	675	599	655	711	571	633	523
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	203	267	248	231	335	338	300	328	356	286	317	262
Sprinkler 4" to 1"												
CCF	475	504	479	483	557	508	472	605	584	509	480	500
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	119	126	120	121	139	127	118	151	146	127	120	125
Sprinkler 4" to 2"												
CCF	2287	1859	2096	2204	2394	2456	2506	2622	2988	2694	3032	2827
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	1,144	930	1,048	1,102	1,197	1,228	1,253	1,311	1,494	1,347	1,516	1,414
Sprinkler 6" to 1 1/2"												
CCF	2730	3010	2429	2561	2796	3129	2481	3051	2205	3778	2340	3500
Customer	8	8	8	8	8	8	8	8	8	8	8	7
CCF/Customer	341	376	304	320	350	391	310	381	276	472	293	500
Sprinkler 6" to 2"												
CCF	103	152	133	181	230	186	120	122	149	185	197	189
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	52	76	67	91	115	93	60	61	75	93	99	95
Sprinkler 6" to 3"												
CCF	8157	8510	7869	8218	9044	8957	9174	11202	10537	8858	8167	9967
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	1,165	1,216	1,124	1,174	1,292	1,280	1,311	1,600	1,505	1,265	1,167	1,424
Sprinkler 6" to 4"												
CCF	0	0	1	0	0	11	2	0	0	5	2	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	1	-	-	11	2	-	-	5	2	-
Sprinkler 8" to 2"												
CCF	7505	7125	5826	6018	7606	8533	8926	10233	8031	10734	7344	9356
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	751	713	583	602	761	853	893	1,023	803	1,073	734	936
Sprinkler 8" to 3"												
CCF	10339	8468	7202	7732	8410	9098	7947	10295	10203	7736	8569	10057
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	1,477	1,210	1,029	1,105	1,201	1,300	1,135	1,471	1,458	1,105	1,224	1,437

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
Water Industrial												
1 1/2" meter												
CCF	603	722	489	484	594	703	639	711	732	597	618	559
Customer	30	30	30	30	30	30	30	30	30	30	29	29
CCF/Customer	20	24	16	16	20	23	21	24	24	20	21	19
5-yr Avg	39	30	39	30	41	33	44	36	47	37	46	35
Reduction	49%	21%	59%	47%	52%	30%	52%	35%	48%	46%	53%	45%
1" meter												
CCF	581	579	551	574	532	639	583	818	825	585	608	551
Customer	50	50	50	50	49	47	47	47	45	46	46	46
CCF/Customer	12	12	11	11	11	14	12	17	18	13	13	12
5-yr Avg	14	22	14	19	17	21	16	22	18	23	24	22
Reduction	14%	47%	23%	39%	37%	35%	22%	21%	1%	44%	45%	47%
2" meter												
CCF	5363	6261	5010	5988	6727	8099	7821	8874	9253	7156	6717	5898
Customer	73	73	73	73	73	73	73	73	72	73	73	74
CCF/Customer	73	86	69	82	92	111	107	122	129	98	92	80
5-yr Avg	157	80	149	89	179	117	191	128	203	123	172	111
Reduction	53%	-7%	54%	8%	49%	5%	44%	5%	37%	20%	46%	28%
3" meter												
CCF	4029	4247	4098	5136	5197	5090	4664	6217	6295	5081	4780	4155
Customer	21	21	21	21	21	21	21	21	21	21	21	21
CCF/Customer	192	202	195	245	247	242	222	296	300	242	228	198
5-yr Avg	304	308	299	283	332	338	353	412	436	411	376	321
Reduction	37%	34%	35%	14%	25%	28%	37%	28%	31%	41%	40%	38%
3/4" meter												
CCF	4	6	7	6	5	7	4	5	5	6	5	4
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4	6	7	6	5	7	4	5	5	6	5	4
4" meter												
CCF	10959	9643	9648	10522	10772	8047	7457	7316	12742	12723	7387	8187
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	1,370	1,205	1,206	1,315	1,347	1,006	932	915	1,593	1,590	923	1,023
5-yr Avg	782	1,309	1,029	1,072	1,087	1,069	1,098	1,095	1,221	1,078	1,177	1,024
Reduction	-75%	8%	-17%	-23%	-24%	6%	15%	16%	-30%	-48%	22%	0%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	240	287	306	245	212	382	236	242	300	391	553	302
Customer	29	29	29	29	29	28	28	28	28	28	28	28
CCF/Customer	8	10	11	8	7	14	8	9	11	14	20	11
5-yr Avg	13	10	12	11	11	10	14	11	15	11	14	13
Reduction	36%	5%	8%	22%	35%	-32%	41%	25%	28%	-24%	-42%	15%
6" meter												
CCF	474	613	440	525	649	770	768	590	397	517	465	355
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	237	307	220	263	325	385	384	295	199	259	233	178
Sprinkler 4" to 1"												
CCF	142	657	147	533	101	227	89	65	74	51	55	69
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	142	657	147	533	101	227	89	65	74	51	55	69
Sprinkler 6" to 1 1/2"												
CCF	2	2	2	2	2	2	5	4	2	2	2	1
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2	2	2	2	2	2	5	4	2	2	2	1
Sprinkler 8" to 3"												
CCF	245	465	218	229	300	289	360	395	376	348	332	339
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	245	465	218	229	300	289	360	395	376	348	332	339
Water Residential												
1 1/2" meter												
TIER 1	576	504	574	572	628	571	652	649	433	613	604	588
TIER 2	455	358	370	415	533	476	608	577	377	533	532	479
TIER 3	622	496	571	540	668	608	713	788	595	839	770	728
Customer	91	91	90	90	88	86	86	84	84	84	85	85
CCF/Customer	18	15	17	17	21	19	23	24	17	24	22	21
5-yr Avg	60	26	51	24	59	29	65	30	67	31	61	27
Reduction	70%	42%	67%	30%	65%	33%	65%	20%	75%	24%	63%	23%
1" meter												
TIER 1	34516	31809	32291	33818	35289	35849	37460	38340	32245	35523	35934	37129
TIER 2	7238	5143	5946	6804	8066	9212	10396	11791	7553	8951	9052	8867
TIER 3	2174	1816	2028	2151	2816	3256	4056	4112	2761	3022	3124	2943
Customer	6401	6407	6429	6452	6474	6484	6508	6545	6550	6566	6587	6608
CCF/Customer	7	6	6	7	7	7	8	8	6	7	7	7
5-yr Avg	13	13	12	12	14	15	16	17	17	17	14	14
Reduction	49%	52%	48%	46%	48%	50%	51%	51%	61%	57%	48%	47%

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REGION 2	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
TIER 1	-13	84	132	131	171	170	175	177	119	191	163	175
TIER 2	92	72	97	97	114	111	133	145	83	126	98	120
TIER 3	123	99	88	199	109	122	128	174	123	136	132	76
Customer	28	28	29	29	30	30	30	33	33	34	32	31
CCF/Customer	7	9	11	15	13	13	15	15	10	13	12	12
5-yr Avg	22	12	21	11	28	18	31	14	34	14	31	14
Reduction	68%	22%	49%	-31%	54%	25%	53%	-10%	71%	5%	60%	17%
3/4" meter												
TIER 1	5470	5294	5037	4883	5550	5149	5993	6001	5507	5138	5585	5728
TIER 2	830	723	593	600	958	735	1291	1456	1220	887	991	985
TIER 3	121	196	84	146	323	134	203	279	165	330	185	188
Customer	998	997	1001	1002	1004	1004	1005	1008	1007	1007	1008	1008
CCF/Customer	6	6	6	6	7	6	7	8	7	6	7	7
5-yr Avg	11	11	10	10	11	12	13	13	14	13	11	11
Reduction	41%	41%	42%	42%	37%	50%	44%	43%	50%	53%	39%	38%
5/8" meter												
TIER 1	401798	362650	364662	378367	407112	398282	446707	456349	395917	413430	424170	423727
TIER 2	83288	56880	60557	67656	89380	101248	136681	153516	118144	103185	112713	102800
TIER 3	14668	10252	11532	11527	14556	17774	24392	28545	21731	19334	19665	15737
Customer	67547	67548	67539	67555	67545	67562	67544	67543	67552	67548	67533	67487
CCF/Customer	7	6	6	7	8	8	9	9	8	8	8	8
5-yr Avg	12	10	11	10	13	13	15	14	16	14	13	11
Reduction	38%	39%	40%	34%	39%	39%	41%	34%	51%	42%	37%	29%
Sprinkler 1" to 3/4"												
TIER 1	75	100	96	90	99	82	121	98	90	90	95	89
TIER 2	13	20	16	11	13	17	17	20	21	20	29	24
TIER 3	0	0	0	0	0	0	0	6	0	2	11	10
Customer	16	16	16	16	16	16	16	16	16	16	16	16
CCF/Customer	6	8	7	6	7	6	9	8	7	7	8	8
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	688	681	687	691	764	814	777	805	657	744	706	748
TIER 2	78	50	56	67	111	188	169	208	117	174	109	157
TIER 3	0	0	4	34	80	158	100	74	53	26	18	14
Customer	130	130	131	131	131	131	131	131	131	131	131	131
CCF/Customer	6	6	6	6	7	9	8	8	6	7	6	7

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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Government Agencies												
1" meter												
CCF	48	45	44	31	45	54	55	44	45	31	28	30
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	48	45	44	31	45	54	55	44	45	31	28	30
5-yr Avg	290	376	329	429	433	516	514	503	486	354	411	227
Reduction	83%	88%	87%	93%	90%	90%	89%	91%	91%	91%	93%	87%
2" meter												
CCF	135	136	185	282	206	251	232	302	388	212	234	202
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	135	136	185	282	206	251	232	302	388	212	234	202
5-yr Avg	290	376	329	429	433	516	514	503	486	354	411	227
Reduction	53%	64%	44%	34%	52%	51%	55%	40%	20%	40%	43%	11%
Navy												
TIER 1	3995	3650	3224	3637	5773	7727	8564	9794	10000	8173	7687	5249
TIER 2	-	-	-	-	-	-	0	0	2295	0	0	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	3995	3650	3224	3637	5773	7727	8564	9794	12295	8173	7687	5249
5-yr Avg	7,187	8,468	8,940	12,677	19,162	24,498	30,418	28,006	28,524	20,812	14,561	9,081
Reduction	44%	57%	64%	71%	70%	68%	72%	65%	57%	61%	47%	42%
Irrigation												
1 1/2" meter												
CCF	3252	1836	1210	2266	6531	8501	11508	12911	12792	10674	9539	7468
Customer	115	115	114	113	112	112	112	112	112	112	112	112
CCF/Customer	28	16	11	20	58	76	103	115	114	95	85	67
5-yr Avg	45	20	28	21	60	46	116	62	140	51	77	26
Reduction	37%	18%	63%	3%	3%	-65%	12%	-86%	18%	-85%	-10%	-154%
1" meter												
CCF	3546	2861	2267	2895	4220	6317	6925	8514	8946	6986	6729	6494
Customer	297	298	299	298	300	300	305	305	306	305	303	305
CCF/Customer	12	10	8	10	14	21	23	28	29	23	22	21
5-yr Avg	20	15	15	14	22	22	32	26	40	29	30	22
Reduction	39%	37%	50%	29%	37%	5%	29%	-6%	28%	20%	25%	1%
2" meter												
CCF	20580	11862	9005	13597	29995	43824	54518	62347	69185	54304	51074	43433
Customer	491	489	491	490	490	491	493	493	493	491	495	494
CCF/Customer	42	24	18	28	61	89	111	126	140	111	103	88
5-yr Avg	92	69	71	67	117	139	204	190	246	178	165	105
Reduction	54%	65%	74%	58%	48%	36%	46%	33%	43%	38%	37%	16%

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CONSERVATION USAGE DATA
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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Resale												
2" meter												
CCF	125	97	89	115	176	281	307	404	356	255	247	235
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	125	97	89	115	176	281	307	404	356	255	247	235
5-yr Avg	-	230	164	500	-	476	-	606	-	588	-	344
Reduction		58%	46%	77%		41%		33%		57%		32%
6" meter												
CCF	2003	1575	1458	1809	1707	2208	2340	2445	2813	1660	2434	2162
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2,003	1,575	1,458	1,809	1,707	2,208	2,340	2,445	2,813	1,660	2,434	2,162
5-yr Avg	2,305	2,482	2,100	2,532	2,922	2,890	3,543	3,468	3,879	3,068	2,668	2,478
Reduction	13%	37%	31%	29%	42%	24%	34%	30%	27%	46%	9%	13%
Public Authority - Metered												
1 1/2" meter												
CCF	770	598	413	443	765	942	691	1178	1460	1289	1116	1096
Customer	31	31	30	30	30	30	30	30	30	30	30	30
CCF/Customer	25	19	14	15	26	31	23	39	49	43	37	37
5-yr Avg	24	25	20	32	32	57	57	66	61	64	40	39
Reduction	-5%	23%	30%	54%	20%	45%	59%	41%	20%	33%	8%	6%
1" meter												
CCF	1037	784	729	822	1349	1336	2101	1776	2157	1801	830	1088
Customer	99	99	99	99	98	98	98	98	97	97	97	96
CCF/Customer	10	8	7	8	14	14	21	18	22	19	9	11
5-yr Avg	11	12	9	13	13	24	21	29	28	31	19	19
Reduction	1%	34%	15%	38%	-4%	43%	0%	37%	20%	40%	56%	40%

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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
CCF	12819	8793	7453	8928	20139	29640	34077	35508	36397	29528	24898	20096
Customer	221	221	221	221	222	222	222	222	222	222	222	222
CCF/Customer	58	40	34	40	91	134	154	160	164	133	112	91
5-yr Avg	74	65	60	78	122	162	208	197	242	169	135	94
Reduction	22%	39%	44%	48%	26%	17%	26%	19%	32%	21%	17%	4%
3" meter												
CCF	10448	8440	9225	9655	22303	26463	37555	40449	51132	32482	35291	21720
Customer	79	79	79	79	79	79	79	79	79	79	79	79
CCF/Customer	132	107	117	122	282	335	475	512	647	411	447	275
5-yr Avg	318	287	262	363	518	706	877	810	957	740	515	440
Reduction	58%	63%	55%	66%	46%	53%	46%	37%	32%	44%	13%	37%
3/4" meter												
CCF	46	65	40	41	73	64	74	83	196	73	121	80
Customer	12	12	12	12	12	12	12	12	12	12	12	12
CCF/Customer	4	5	3	3	6	5	6	7	16	6	10	7
5-yr Avg	6	4	5	5	8	16	19	21	22	21	12	11
Reduction	31%	-23%	26%	36%	28%	66%	68%	66%	26%	71%	19%	41%
4" meter												
CCF	10775	8545	8374	9706	20682	30030	35300	19764	46918	48799	23852	20037
Customer	27	27	27	27	27	27	27	27	27	27	27	27
CCF/Customer	399	316	310	359	766	1,112	1,307	732	1,738	1,807	883	742
5-yr Avg	402	629	379	656	878	1,294	1,610	1,551	1,639	1,286	857	610
Reduction	1%	50%	18%	45%	13%	14%	19%	53%	-6%	-40%	-3%	-22%
5/8" meter												
CCF	169	212	90	149	158	212	212	221	515	375	327	188
Customer	40	40	40	40	40	40	40	40	40	40	40	40
CCF/Customer	4	5	2	4	4	5	5	6	13	9	8	5
5-yr Avg	4	4	4	6	6	7	6	10	9	12	7	8
Reduction	3%	-30%	50%	36%	30%	27%	17%	44%	-43%	23%	-21%	39%
6" meter												
CCF	4858	5017	3886	9908	10164	19495	12957	17160	30128	15307	20586	14251
Customer	8	8	8	8	8	8	8	8	8	8	8	8
CCF/Customer	607	627	486	1,239	1,271	2,437	1,620	2,145	3,766	1,913	2,573	1,781
5-yr Avg	879	765	1,000	1,390	1,824	2,780	3,214	2,873	2,985	2,116	1,489	1,046
Reduction	31%	18%	51%	11%	30%	12%	50%	25%	-26%	10%	-73%	-70%

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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 10" to 6"												
CCF	2224	2246	2191	3042	3269	3001	2479	2965	3388	2311	3209	3002
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2,224	2,246	2,191	3,042	3,269	3,001	2,479	2,965	3,388	2,311	3,209	3,002
Sprinkler 4" to 1"												
CCF	86	91	42	87	0	223	86	194	154	175	179	193
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	43	46	21	44	-	112	43	97	77	88	90	97
Sprinkler 4" to 3"												
CCF	648	238	277	547	1346	2122	1932	2091	2563	2025	2018	1820
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	324	119	139	274	673	1,061	966	1,046	1,282	1,013	1,009	910
Sprinkler 6" to 1 1/2"												
CCF	603	563	-821	90	398	736	308	505	564	454	521	445
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	302	282	(411)	45	199	368	154	253	282	227	261	223
Sprinkler 6" to 2"												
CCF	1483	1259	948	1217	1435	2102	1177	2949	2194	1681	1994	1677
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	494	420	316	406	478	701	392	983	731	560	665	559
Sprinkler 6" to 3"												
CCF	971	32	474	727	952	1206	743	1154	1535	1081	268	705
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	486	16	237	364	476	603	372	577	768	541	134	353
Sprinkler 6" to 4"												
CCF	696	1046	545	-60	226	1341	2324	1721		3507	2086	154
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	696	1,046	545	(60)	226	1,341	2,324	1,721	-	3,507	2,086	154

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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 8" to 3"												
CCF	2306	3299	1111	-144	6311	4403	6349	5915	3162	6822	9033	4536
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	577	825	278	(36)	1,578	1,101	1,587	1,479	791	1,706	2,258	1,134
Sprinkler 8" to 6"												
CCF	4125	2236	1268	3223	5480	7414	9584	9625	9962	6529	5816	5495
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	4,125	2,236	1,268	3,223	5,480	7,414	9,584	9,625	9,962	6,529	5,816	5,495
Water Commercial												
1 1/2" meter												
CCF	35891	32856	29995	32322	35517	39864	40905	43493	48166	39739	40133	39323
Customer	725	725	727	728	725	726	726	726	726	723	724	723
CCF/Customer	50	45	41	44	49	55	56	60	66	55	55	54
5-yr Avg	51	70	45	69	53	59	68	90	75	88	60	77
Reduction												
1" meter												
CCF	55275	51176	45723	50096	56203	59678	64260	67817	72896	60229	61945	59198
Customer	2,485	2,485	2,490	2,486	2,483	2,481	2,483	2,480	2,480	2,483	2,486	2,488
CCF/Customer	22	21	18	20	23	24	26	27	29	24	25	24
5-yr Avg	32	29	28	29	32	33	40	38	43	37	36	33
Reduction	30%	30%	35%	30%	30%	27%	36%	27%	31%	35%	30%	28%
2" meter												
CCF	184486	168719	146627	170515	201319	246219	275437	299343	314141	262254	256093	232336
Customer	2,206	2,206	2,206	2,204	2,202	2,202	2,202	2,203	2,200	2,201	2,202	2,199
CCF/Customer	84	76	66	77	91	112	125	136	143	119	116	106
5-yr Avg	134	108	116	110	153	157	211	175	234	167	178	129
3" meter												
CCF	49891	51878	63298	40922	67621	79508	77335	82230	95646	78552	69388	80545
Customer	251	245	247	249	257	253	261	261	260	257	254	246
CCF/Customer	199	212	256	164	263	314	296	315	368	306	273	327
5-yr Avg	369	379	370	429	457	489	585	539	612	504	473	397
Reduction	46%	44%	31%	62%	42%	36%	49%	42%	40%	39%	42%	17%
3/4" meter												
CCF	1744	1712	1430	1620	1766	2173	2245	2726	2753	2569	2467	1935
Customer	114	114	113	113	114	114	115	115	115	115	115	115
CCF/Customer	15	15	13	14	15	19	20	24	24	22	21	17
5-yr Avg	24	17	22	15	24	20	29	23	32	20	25	17
Reduction	37%	11%	43%	3%	36%	4%	34%	-5%	24%	-12%	13%	1%

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REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
4" meter												
CCF	26352	22998	19757	24609	28516	31595	35854	35333	39684	35743	33146	27851
Customer	66	66	66	66	66	67	67	68	68	69	69	69
CCF/Customer	399	348	299	373	432	472	535	520	584	518	480	404
5-yr Avg	677	639	611	661	801	856	1,175	987	1,229	926	851	717
Reduction	41%	46%	51%	44%	46%	45%	54%	47%	53%	44%	44%	44%
5/8" meter												
CCF	33243	33377	28592	30545	33000	37314	39926	40499	42047	36870	35957	35554
Customer	2,838	2,835	2,835	2,837	2,834	2,830	2,834	2,836	2,827	2,825	2,826	2,830
CCF/Customer	12	12	10	11	12	13	14	14	15	13	13	13
5-yr Avg	19	15	17	15	20	18	24	21	26	20	21	16
Reduction	39%	21%	41%	28%	41%	27%	41%	33%	42%	35%	40%	23%
6" meter												
CCF	10532	9902	12393	13530	18359	19069	19695	21013	12572	34725	20097	19392
Customer	17	17	18	18	18	18	19	18	18	18	18	18
CCF/Customer	620	582	689	752	1,020	1,059	1,037	1,167	698	1,929	1,117	1,077
5-yr Avg	858	920	759	1,092	1,402	1,690	2,102	1,900	2,030	1,477	1,213	961
Reduction	28%	37%	9%	31%	27%	37%	51%	39%	66%	-31%	8%	-12%
8" meter												
CCF	2056	2552	1814	2076	2256	2972	2158	4252	3067	4124	2359	3873
Customer	6	6	6	6	6	6	6	6	6	6	7	7
CCF/Customer	343	425	302	346	376	495	360	709	511	687	337	553
5-yr Avg	897	1,060	998	1,187	1,989	2,370	2,402	2,741	2,711	2,252	1,241	1,083
Reduction	62%	60%	70%	71%	81%	79%	85%	74%	81%	69%	73%	49%
Sprinkler 4" to 1 1/2"												
CCF	2132	2347	2775	2157	2169	3287	2527	2939	3062	3063	3080	2777
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	355	391	463	360	362	548	421	490	510	511	513	463
Sprinkler 4" to 1"												
CCF	263	189	135	345	182	258	316	339	274	271	348	392
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	263	189	135	345	182	258	316	339	274	271	348	392
Sprinkler 4" to 2"												
CCF	0	0	845	0	0	0	0	0	2180	407	545	0
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	-	-	845	-	-	-	-	-	2,180	407	545	-
Sprinkler 4" to 3"												
CCF	2685	1137	803	727	3585	2589	3571	1750	1257	2590	1368	5211
Customer	3	3	3	3	3	3	3	3	3	3	3	3
CCF/Customer	895	379	268	242	1,195	863	1,190	583	419	863	456	1,737

CONSERVATION USAGE DATA
2024

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 6" to 1 1/2"												
CCF	10482	8600	10193	8901	7386	10446	11368	25328	-948	9442	12825	9591
Customer	27	27	27	27	27	26	25	25	25	25	25	25
CCF/Customer	388	319	378	330	274	402	455	1,013	(38)	378	513	384
Sprinkler 6" to 2"												
CCF	4156	3849	5970	4682	4676	5156	7085	4302	7488	8957	6581	6333
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	594	550	853	669	668	737	1,012	615	1,070	1,280	940	905
Sprinkler 6" to 3"												
CCF	15180	19321	16637	13087	18589	23732	23461	26644	26242	23462	23315	17521
Customer	18	18	18	18	18	18	18	18	18	18	18	18
CCF/Customer	843	1,073	924	727	1,033	1,318	1,303	1,480	1,458	1,303	1,295	973
Sprinkler 6" to 4"												
CCF	2,902	-	4,061	-	2,139	2,323	-	2,929	1,776	1,254	1,838	1,596
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	2,902	-	4,061	-	2,139	2,323	-	2,929	1,776	1,254	1,838	1,596
Sprinkler 8" to 2"												
CCF	2454	1681	1350	1370	3070	2510	2645	3368	3641	2374	2648	2187
Customer	10	10	10	10	10	10	10	10	10	10	10	10
CCF/Customer	245	168	135	137	307	251	265	337	364	237	265	219
Sprinkler 8" to 3"												
CCF	8319	9826	9862	10359	7427	13694	11162	12245	7640	14176	12686	9832
Customer	7	7	7	7	7	7	7	7	7	7	7	7
CCF/Customer	1,188	1,404	1,409	1,480	1,061	1,956	1,595	1,749	1,091	2,025	1,812	1,405
Sprinkler 8" to 4"												
CCF	1380	1238	833	1768	2362	2646	2650	1039	6310	3013	2407	2312
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	690	619	417	884	1,181	1,323	1,325	520	3,155	1,507	1,204	1,156
Sprinkler 8" to 6"												
CCF	573	699	557	357	0		14345		15976	1732	952	505
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	573	699	557	357	-	-	14,345	-	15,976	1,732	952	505
Sprinkler 2" to 1"												
CCF	19	19	10	30	45	66	90	110	108	78	83	60
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	19	19	10	30	45	66	90	110	108	78	83	60
two 2" meters												
CCF	297	239	234	353	388	476	540	548	609	427	358	321
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	59	48	47	71	78	95	108	110	122	85	72	64
5-yr Avg	324	405	325	443	594	695	806	914	820	819	573	485
Reduction	82%	88%	86%	84%	87%	86%	87%	88%	85%	90%	87%	87%

CONSERVATION USAGE DATA
2024

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Water Industrial												
1 1/2" meter												
CCF	92	66	21	46	122	86	115	164	141	120	157	143
Customer	4	4	4	4	4	4	4	4	4	4	4	4
CCF/Customer	23	17	5	12	31	22	29	41	35	30	39	36
5-yr Avg	103	24	107	18	109	30	165	39	193	31	167	31
Reduction	78%	32%	95%	36%	72%	27%	83%	-6%	82%	3%	76%	-14%
1" meter												
CCF	255	245	212	186	194	217	237	314	172	135	244	-58
Customer	15	15	15	15	15	15	14	15	15	14	13	13
CCF/Customer	17	16	14	12	13	14	17	21	11	10	19	(4)
5-yr Avg	12	2	11	2	10	3	16	5	20	5	18	3
Reduction	-45%	-768%	-29%	-434%	-36%	-333%	-7%	-349%	43%	-113%	-7%	260%
2" meter												
CCF	2043	2036	1863	2494	2264	2703	3018	2674	2752	2112	2319	2021
Customer	24	24	24	24	24	24	24	24	24	24	24	24
CCF/Customer	85	85	78	104	94	113	126	111	115	88	97	84
5-yr Avg	150	139	125	151	143	162	170	184	177	178	145	161
Reduction	43%	39%	38%	31%	34%	30%	26%	39%	35%	50%	34%	48%
3" meter												
CCF	674	488	325	1127	1289	1597	1213	1785	2240	2101	2078	1523
Customer	5	5	5	5	5	5	5	5	5	5	5	5
CCF/Customer	135	98	65	225	258	319	243	357	448	420	416	305
5-yr Avg	626	214	517	231	744	317	1,247	379	1,613	323	1,111	260
Reduction	78%	54%	87%	3%	65%	-1%	81%	6%	72%	-30%	63%	-17%
3/4" meter												
CCF	5	9	7	11	3	2	3	3	2	3	7	3
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	5	9	7	11	3	2	3	3	2	3	7	3
4" meter												
CCF	1065	1526	934	1098	647	2063	1292	1498	2271	1244	1249	1128
Customer	1	1	1	1	1	1	1	2	2	2	2	2
CCF/Customer	1,065	1,526	934	1,098	647	2,063	1,292	749	1,136	622	625	564
5-yr Avg	261	281	283	335	232	300	396	414	327	431	222	385
Reduction	-308%	-444%	-230%	-228%	-179%	-587%	-226%	-81%	-248%	-44%	-182%	-47%

CONSERVATION USAGE DATA
2024

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
5/8" meter												
CCF	94	117	78	86	76	94	47	77	88	87	75	-2
Customer	6	6	6	6	6	6	6	6	6	6	6	6
CCF/Customer	16	20	13	14	13	16	8	13	15	15	13	(0)
5-yr Avg	17	51	16	49	19	55	27	59	35	60	26	66
Reduction	9%	62%	19%	71%	34%	72%	71%	78%	58%	76%	52%	101%
Sprinkler 6" to 3"												
CCF	169	39	33	42	218	913	151	126	426	605	570	420
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	169	39	33	42	218	913	151	126	426	605	570	420
Sprinkler 8" to 6"												
CCF	168	2530	1072	1383	1352	1135	828	2445	1372	832	511	841
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	168	2,530	1,072	1,383	1,352	1,135	828	2,445	1,372	832	511	841
Water Residential												
1 1/2" meter												
TIER 1	1780	1626	1486	1647	1746	1790	1,905	1,973	1,842	1,972	1,809	1,859
TIER 2	2166	1594	1111	1741	2386	2790	3,274	3,637	3,331	3,547	3,063	2,885
TIER 3	1431	847	566	1009	1569	2487	4,008	4,742	5,049	4,638	3,884	3,120
Customer	180	180	180	179	180	181	181	184	183	183	182	183
CCF/Customer	30	23	18	25	32	39	51	56	56	56	48	43
5-yr Avg	50	46	40	46	52	71	84	89	98	84	73	57
Reduction	40%	51%	56%	47%	39%	45%	39%	37%	43%	34%	34%	25%
1" meter												
TIER 1	145167	132142	119199	131189	153607	163851	172097	175229	170096	164456	156694	157822
TIER 2	54783	37207	26497	39296	73496	109137	144371	163721	159136	125245	105109	93488
TIER 3	8170	5806	2871	5696	11904	20536	36618	47214	47447	35983	24170	19252
Customer	18,204	18,222	18,253	18,279	18,294	18,321	18,327	18,359	18,363	18,399	18,392	18,400
CCF/Customer	11	10	8	10	13	16	19	21	21	18	16	15
5-yr Avg	22	18	18	18	25	28	38	36	43	33	30	23
Reduction	47%	47%	55%	46%	47%	44%	49%	42%	53%	47%	49%	35%

CONSERVATION USAGE DATA
2024

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
2" meter												
TIER 1	1105	1044	909	1186	1254	1186	1267	1375	1245	1367	1188	1343
TIER 2	1524	1228	772	1635	1876	2080	2536	2782	2564	2807	2143	2334
TIER 3	1432	1119	507	1100	2217	2862	4688	5133	5341	5281	3731	3236
Customer	132	134	134	142	143	139	141	141	140	139	140	140
CCF/Customer	31	25	16	28	37	44	60	66	65	68	50	49
5-yr Avg	96	54	80	58	103	96	169	118	208	108	155	73
Reduction	68%	53%	79%	52%	64%	54%	64%	44%	69%	37%	67%	33%
3/4" meter												
TIER 1	43298	39163	35474	38700	46478	51957	54371	55480	54881	51618	51393	47778
TIER 2	9943	6813	4902	6414	13365	23219	31371	38284	38197	25148	22422	16660
TIER 3	420	328	290	221	804	1342	1927	3634	2857	1961	1316	754
Customer	5,877	5,872	5,879	5,879	5,877	5,878	5,879	5,878	5,880	5,883	5,883	5,880
CCF/Customer	9	8	7	8	10	13	15	17	16	13	13	11
5-yr Avg	12	15	10	15	14	23	22	28	24	24	16	17
Reduction	22%	46%	29%	49%	27%	43%	32%	41%	33%	45%	18%	36%
5/8" meter												
TIER 1	410098	382314	355531	384129	432892	469703	490769	498377	493536	460156	453069	436040
TIER 2	58703	43144	33915	45918	75826	111697	154245	175785	175136	116889	103510	85785
TIER 3	3345	3268	2271	2622	4148	4471	10782	11299	10674	9353	6148	4730
Customer	63,304	63,290	63,280	63,287	63,280	63,277	63,270	63,307	63,283	63,279	63,277	63,269
CCF/Customer	7	7	6	7	8	9	10	11	11	9	9	8
5-yr Avg	11	11	10	11	13	16	18	19	19	17	14	13
Reduction	33%	39%	38%	39%	36%	41%	41%	43%	43%	46%	35%	36%
Sprinkler 1 1/2" TO 1"												
TIER 1	439	402	331	366	461	504	509	501	434	530	459	488
TIER 2	433	362	218	316	612	932	1051	1060	889	1094	880	791
TIER 3	339	214	13	83	406	837	1192	1491	1078	1826	917	740
Customer	47	47	47	47	47	47	47	47	47	47	47	47
CCF/Customer	26	21	12	16	31	48	59	65	51	73	48	43

CONSERVATION USAGE DATA
2024

REGION 3	January	February	March	April	May	June	July	August	September	October	November	December
Sprinkler 1 1/2" TO 3/4"												
TIER 1	2	2	6	8	10	9	12	10	10	10	10	10
TIER 2	0	0	0	0	0	0	0	0	0	0	0	0
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	2	2	2	2	2	2	2	2	2	2	2	2
CCF/Customer	1	1	3	4	5	5	6	5	5	5	5	5
Sprinkler 1" TO 3/4"												
TIER 1	3860	3773	3403	3602	3912	4264	4182	4104	4487	3896	4178	4121
TIER 2	269	200	173	162	268	407	443	399	492	370	363	335
TIER 3	0	0	0	0	0	0	0	0	0	0	0	0
Customer	615	614	614	616	615	611	614	614	615	615	616	616
CCF/Customer	7	6	6	6	7	8	8	7	8	7	7	7
Sprinkler 1" TO 5/8" X 3/4"												
TIER 1	10514	10025	9343	10142	10679	10922	11856	11795	11245	10774	10649	10575
TIER 2	639	532	459	746	1229	1593	2498	2708	1991	1662	1180	1016
TIER 3	158	347	67	37	37	144	114	224	234	435	75	177
Customer	1,787	1,790	1,788	1,785	1,784	1,784	1,786	1,788	1,788	1,787	1,790	1,787
CCF/Customer	6	6	6	6	7	7	8	8	8	7	7	7
Sprinkler 2" TO 1"												
TIER 1	666	584	491	591	663	688	728	716	691	722	682	718
TIER 2	823	479	281	653	1050	1366	1601	1648	1557	1508	1326	1371
TIER 3	314	197	98	232	624	1005	1966	2641	2436	1924	1244	1099
Customer	61	61	61	61	61	61	61	61	61	61	61	61
CCF/Customer	30	21	14	24	38	50	70	82	77	68	53	52
Sprinkler 2" TO 3/4"												
TIER 1	12	12	12	12	12	12	12	12	12	12	12	12
TIER 2	6	32	4	21	32	32	32	32	32	32	32	32
TIER 3	0	13	0	0	28	40	61	46	46	45	30	21
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF/Customer	18	57	16	33	72	84	105	90	90	89	74	65

DISCONNECT REPORT
2024

	# OF DISCONNECTION NOTICE SENT*		DISCONTINUED FOR NON PAYMENT		RESTORE AFTER DISCONTINUANCE	
	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP
Arden Cordova CSA						
January	217	33	13	2	9	2
February	400	57	51	3	47	3
March	167	22	34	4	25	3
April	176	21	25	1	19	1
May	267	40	22	2	19	
June	195	23	28	1	24	1
July	226	30	14	2	13	2
August	260	45	49	4	46	4
September	271	53	37	7	26	6
October	307	48	53	5	41	4
November	296	41	33	5	23	5
December	288	53	40	5	32	4
Bay Point CSA						
January	144	23	33	4	30	4
February	127	35	27	5	25	5
March	133	38	18	5	17	5
April	155	33	21	2	19	2
May	159	43	39	8	31	8
June	153	40	22	6	21	6
July	160	34	27	3	24	3
August	146	37	39	6	34	6
September	170	42	45	6	36	5
October	171	50	47	13	37	10
November	162	47	28	4	24	3
December	143	37	42	7	34	6
Clearlake CSA						
January	83	15	43	2	31	2
February	96	16	27	7	21	6
March	75	16	18	2	13	2
April	87	21	28	6	23	6
May	85	23	16	3	13	3
June	86	15	23	2	17	2
July	85	23	10	2	7	2
August	85	16	26	5	20	5
September	112	31	36	7	26	7
October	87	22	31	10	18	6
November	78	23	21	4	16	4
December	115	31	23	4	17	4

DISCONNECT REPORT
2024

	# OF DISCONNECTION NOTICE SENT*		DISCONTINUED FOR NON PAYMENT		RESTORE AFTER DISCONTINUANCE	
	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP
Los Osos CSA						
January	29	5	4		2	
February	27	5	1		1	
March	28	3	3	1	3	1
April	39	5	9		8	
May	39	6	6	1	4	1
June	28	8	4	2	3	2
July	33	5	2	1	1	1
August	25	7	6	1	5	1
September	29	4	6	3	5	3
October	37	5	8	1	7	1
November	36	6	2		1	
December	35	10	4	1	3	1
Santa Maria CSA						
January	263	74	41	10	28	9
February	216	64	45	9	37	7
March	198	58	20	7	17	7
April	216	62	33	13	31	13
May	223	70	30	8	29	8
June	195	61	26	6	23	5
July	241	76	30	5	26	5
August	193	62	28	10	26	10
September	224	80	33	9	31	8
October	281	106	74	31	64	30
November	214	59	44	13	39	11
December	251	85	51	13	44	12

DISCONNECT REPORT
2024

	# OF DISCONNECTION NOTICE SENT*		DISCONTINUED FOR NON PAYMENT		RESTORE AFTER DISCONTINUANCE	
	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP	ALL CUSTOMER	CAP
Simi Valley CSA						
January	191	51	39	10	37	10
February	195	50	29	7	24	7
March	235	70	29	4	25	4
April	223	64	33	10	27	9
May	257	59	31	7	29	7
June	205	60	24	5	24	5
July	240	69	37	12	34	12
August	237	59	45	9	42	8
September	243	62	31	8	24	8
October	270	78	46	10	42	9
November	287	76	25	6	20	5
December	252	75	35	16	30	16
Region 2						
January	1,999	614	439	94	394	86
February	2,030	614	383	101	332	94
March	1,874	586	341	77	314	74
April	2,114	610	408	98	376	97
May	2,125	631	407	104	363	100
June	1,883	572	313	78	278	73
July	2,110	640	409	91	368	90
August	2,188	689	345	85	301	77
September	2,248	735	371	103	325	98
October	2,609	873	599	161	521	152
November	2,220	660	390	110	331	98
December	2,302	761	465	152	403	134
Region 3						
January	1,469	415	262	55	217	51
February	1,314	329	296	69	240	63
March	1,399	364	191	37	159	35
April	1,446	380	234	43	194	38
May	1,423	359	282	53	237	49
June	1,303	311	223	39	187	37
July	1,437	392	221	48	178	43
August	1,540	405	291	61	235	56
September	1,555	451	228	51	173	41
October	1,762	551	392	95	314	86
November	1,606	439	272	59	197	48
December	1,543	440	334	83	255	66

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Arden Cordova CSA												
Household Size: 5												
Customer	85	74	81	81	84	80	83	86	92	92	95	94
CCF	835	635	780	778	839	1227	1596	1540	1595	1306	1275	984
Household Size: 6												
Customer	44	40	44	44	45	46	48	49	51	51	52	48
CCF	428	390	422	478	517	726	997	928	931	731	706	503
Household Size: 7												
Customer	23	18	21	22	25	27	28	28	28	28	29	29
CCF	289	186	206	272	349	623	697	778	719	537	514	365
Household Size: 8												
Customer	7	6	6	6	7	6	6	6	6	6	6	6
CCF	98	58	65	74	94	128	129	161	149	118	103	85
Household Size: 9												
Customer	5	4	4	5	5	5	5	5	5	5	5	5
CCF	40	37	34	46	62	95	135	118	135	92	72	49
Household Size: 10												
Customer	2	1	1	1	1	1	1	1	1	1	1	1
CCF	14	7	11	14	15	19	22	25	21	18	17	9

Due to timing issues the data has been estimated for January by using the average of the previous and subsequent months data.

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Bay Point CSA												
Household Size: 5												
Customer	96	94	94	101	102	101	102	104	103	104	108	108
CCF	651	691	676	702	825	982	1004	1077	1036	880	969	792
Household Size: 6												
Customer	61	61	60	62	62	63	63	66	67	67	69	69
CCF	504	579	469	525	549	687	674	719	759	707	737	607
Household Size: 7												
Customer	30	32	31	30	29	29	29	30	31	31	32	31
CCF	399	314	327	344	366	466	718	503	530	466	463	409
Household Size: 8												
Customer	13	14	14	17	17	17	16	19	19	18	18	20
CCF	226	147	145	186	219	256	350	287	273	238	244	250
Household Size: 9												
Customer	6	6	6	6	6	7	7	7	7	7	7	7
CCF	263	107	108	112	124	155	222	154	157	128	132	124
Household Size: 10												
Customer	2	2	2	3	3	3	3	3	3	3	3	3
CCF	10	12	11	30	31	33	36	41	36	30	33	30
Household Size: 10+												
Customer	3	3	3	3	3	4	4	3	3	3	3	3
CCF	131	57	50	50	48	61	85	53	59	50	55	48

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Clearlake CSA												
Household Size: 5												
Customer	22	18	21	24	24	25	27	28	28	27	28	27
CCF	161	124	146	147	181	252	274	295	306	205	199	198
Household Size: 6												
Customer	10	10	11	11	12	11	11	11	12	14	16	17
CCF	71	76	79	83	84	97	99	100	113	105	137	152
Household Size: 7												
Customer	6	6	6	6	7	7	8	8	8	8	8	8
CCF	45	39	48	52	53	70	71	72	62	71	90	58
Household Size: 8												
Customer	4	3	3	4	4	4	5	5	5	5	5	5
CCF	33	25	21	34	25	36	42	48	55	41	48	34
Household Size: 9												
Customer												
CCF												
Household Size: 10												
Customer												
CCF												

Due to timing issues the data has been estimated for January and July by using the average of the previous and subsequent months data.

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Los Osos CSA												
Household Size: 5												
Customer	8	7	7	7	7	7	7	7	7	7	6	6
CCF	52	42	39	43	41	41	44	46	49	43	36	41
Household Size: 6												
Customer	5	4	4	4	4	4	4	4	4	4	4	4
CCF	32	29	24	23	25	29	28	26	33	22	25	28
Household Size: 7												
Customer	1	1	1	1	1	1	2	2	2	3	3	3
CCF	10	9	10	8	11	10	17	23	24	35	36	30
Household Size: 8												
Customer												
CCF												
Household Size: 9												
Customer												
CCF												
Household Size:10												
Customer	1	1	1	1	1	1	1	1	1	1	1	1
CCF	8	17	-2	8	9	17	16	14	4	2	3	6

Due to timing issues the data has been estimated for January and July by using the average of the previous and subsequent months data.

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Santa Maria CSA												
Household Size: 5												
Customer	175	162	163	173	172	170	171	172	173	175	187	178
CCF	2,008	1680	1526	1784	2147	2687	2876	3065	3062	2410	2665	2245
Household Size: 6												
Customer	102	97	99	100	107	107	110	113	107	112	116	112
CCF	1,276	1124	1013	1102	1498	1836	1862	1888	1821	1510	1599	1433
Household Size: 7												
Customer	39	36	36	38	45	47	48	49	49	49	52	49
CCF	564	477	444	540	728	1046	1080	1114	1085	869	844	735
Household Size: 8												
Customer	28	27	28	29	30	30	30	30	30	30	31	29
CCF	363	333	342	347	429	558	551	544	548	396	462	380
Household Size: 9												
Customer	11	10	10	11	11	11	11	11	11	11	11	11
CCF	147	117	122	131	146	216	208	200	204	180	183	176
Household Size: 10												
Customer	5	4	4	5	5	5	5	5	5	5	5	4
CCF	122	86	49	73	114	116	163	209	206	184	176	103
Household Size: 10+												
Customer	4	4	4	4	4	4	5	5	5	5	5	5
CCF	85	54	49	69	77	131	146	160	179	152	163	156

Due to timing issues the data has been estimated for January and July by using the average of the previous and subsequent months data.

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
Simi Valley CSA												
Household Size: 5												
Customer	186	186	189	190	183	180	185	188	183	182	196	189
CCF	1605	1777	1688	1901	2286	2637	3078	2764	2937	2226	2645	2153
Household Size: 6												
Customer	90	92	93	97	96	95	96	102	101	98	106	102
CCF	774	926	859	975	1238	1414	1666	1679	1844	1260	1523	1232
Household Size: 7												
Customer	51	54	53	57	56	56	56	58	57	57	61	61
CCF	959	627	605	670	836	938	1203	1011	1134	812	954	796
Household Size: 8												
Customer	16	16	17	18	19	18	19	19	19	20	21	20
CCF	419	269	255	288	329	373	498	382	471	359	473	365
Household Size: 9												
Customer	10	11	11	12	13	13	13	14	13	12	15	14
CCF	279	172	175	209	257	261	412	290	331	219	322	252
Household Size: 10												
Customer	6	7	7	7	7	7	7	8	8	8	8	8
CCF	262	143	111	131	148	128	180	143	147	109	140	122
Household Size: 10+												
Customer	4	4	4	4	5	5	5	5	5	5	5	5
CCF	148	87	82	88	97	132	164	91	148	86	116	97

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 2												
Household Size: 5												
Customer	2,311	2172	2223	2287	2314	2296	2329	2361	2319	2331	2450	2292
CCF	23,179	21312	19702	21338	22816	27109	27656	28203	29110	23739	26401	23239
Household Size: 6												
Customer	1,445	1338	1365	1413	1411	1402	1427	1451	1427	1450	1554	1481
CCF	15,752	14246	13125	14350	15386	18149	18718	19286	19393	16180	18467	16953
Household Size: 7												
Customer	683	632	647	666	664	662	674	686	683	691	723	665
CCF	8,265	7613	7183	7601	8213	9319	9611	9903	10386	9362	9620	8558
Household Size: 8												
Customer	330	294	302	308	314	313	319	325	326	331	343	328
CCF	4,666	3870	3604	3708	4306	5101	4985	4869	5316	4374	4927	4356
Household Size: 9												
Customer	124	116	114	121	119	119	121	122	121	124	132	125
CCF	1,849	1669	1524	1646	1682	1881	1982	2083	2031	1685	1947	1748
Household Size: 10												
Customer	73	68	69	72	76	76	78	79	76	76	80	75
CCF	1,077	1027	949	1025	1229	1293	1323	1352	1307	1063	1213	1098
Household Size: 10+												
Customer	63	59	62	65	66	63	64	64	63	64	65	56
CCF	1,037	949	905	1004	1029	1150	1155	1159	1209	1002	1100	975

Due to timing issues the data has been estimated for January and July by using the average of the previous and subsequent months data.

CAP HOUSEHOLD OF 5+
CONSUMPTION DATA
2024

	January	February	March	April	May	June	July	August	September	October	November	December
REGION 3												
Household Size: 5												
Customer	1,238	1171	1191	1220	1239	1218	1242	1266	1253	1259	1348	1290
CCF	12,937	11592	10715	11668	13776	16003	17199	18395	19218	14816	16774	15246
Household Size: 6												
Customer	731	674	686	708	716	708	716	723	713	716	758	724
CCF	8,768	7777	6935	7697	8806	10257	10698	11139	11306	9863	9882	9189
Household Size: 7												
Customer	314	290	292	305	306	312	318	323	322	330	344	335
CCF	4,128	3595	3085	3336	4157	4934	5316	5698	5862	5147	5255	4962
Household Size: 8												
Customer	140	126	127	132	131	130	132	133	136	136	139	132
CCF	1,966	1638	1586	1739	1825	2127	2183	2239	2592	2060	2068	1831
Household Size: 9												
Customer	60	56	55	58	59	61	62	62	61	62	66	65
CCF	873	792	725	839	926	1021	1204	1387	1263	917	1052	953
Household Size: 10												
Customer	28	25	26	27	28	28	29	30	31	34	35	33
CCF	362	323	275	341	364	406	436	465	544	538	588	425
Household Size: 10+												
Customer	32	30	30	30	30	29	30	31	30	31	35	34
CCF	445	415	405	388	493	479	537	594	562	560	626	659

Due to timing issues the data has been estimated for January and July by using the average of the previous and subsequent months data.

CAP BILL COMPARISON

REGION 1 - ARDEN CORDOVA

CAP Monthly Bill with 3/4" at 10 Ccf (2024 CAP Average)

	Current*
Service Charge	\$ 23.24
Tier 1 (10 Ccf @ \$2.174)	\$ 21.74
CAP Discount	\$ (7.00)
WRAM/MCBA Surcharge (10 Ccf @ \$0.192)	\$ 1.92
GSWC Total	\$ 39.90
% Impact of WRAM/MCBA Surcharge on Monthly Bill	4.81%

*Current rate as of March 1, 2025

CAP BILL COMPARISON

REGION 1 - BAY POINT

CAP Monthly Bill with 5/8" at 8 Ccf (2024 CAP Average)

	Current*
Service Charge	\$ 37.86
Tier 1 (8 Ccf @ \$6.136)	\$ 49.09
CAP Discount	\$ (20.00)
WRAM/MCBA Surcharge (8 Ccf @ \$0.198)	\$ 1.58
GSWC Total	\$ 68.53
% Impact of WRAM/MCBA Surcharge on Monthly Bill	2.31%

*Current rate as of March 1, 2025

CAP BILL COMPARISON

REGION 1 - LOS OSOS

CAP Monthly Bill with 5/8" at 4 ccf (2024 CAP Average)

	Current*
Service Charge	\$ 50.26
Tier 1 (4 Ccf @ \$11.473)	\$ 45.89
CAP Discount	\$ (34.00)
WRAM/MCBA Surcharge (4 Ccf @ \$0.847)	\$ 3.39
GSWC Total	\$ 65.54
% Impact of WRAM/MCBA Surcharge on Monthly Bill	5.17%

*Current rate as of March 1, 2025

CAP BILL COMPARISON

REGION 1 - SANTA MARIA

CAP Monthly Bill with 5/8" at 11 Ccf (2024 CAP Average)

	Current*
Service Charge	\$ 35.70
Tier 1 (11 Ccf @ \$3.962)	\$ 43.58
CAP Discount	\$ (15.00)
WRAM/MCBA Surcharge (11 Ccf @ \$0.582)	\$ 6.40
GSWC Total	\$ 70.68
% Impact of WRAM/MCBA Surcharge on Monthly Bill	9.06%

*Current rate as of March 1, 2025

CAP BILL COMPARISON

REGION 1 - SIMI VALLEY

CAP Monthly Bill with 5/8" at 9 Ccf (2024 CAP Average)

	Current*
Service Charge	\$ 36.66
Tier 1 (9 Ccf @ \$4.185)	\$ 37.67
CAP Discount	\$ (16.00)
WRAM/MCBA Surcharge (9 Ccf @ \$0.356)	\$ 3.20
GSWC Total	\$ 70.07
% Impact of WRAM/MCBA Surcharge on Monthly Bill	4.57%

*Current rate as of March 1, 2025

CAP BILL COMPARISON

REGION 2

CAP Monthly Bill with 5/8" at 8 Ccf (2024 CAP Average)

	Current*
Service Charge	\$ 34.86
Tier 1 (8 Ccf @ \$5.215)	\$ 41.72
CAP Discount	\$ (16.00)
WRAM/MCBA Surcharge (8 Ccf @ \$0.543)	\$ 4.34
GSWC Total	\$ 64.92
% Impact of WRAM/MCBA Surcharge on Monthly Bill	6.69%

*Current rate as of March 1, 2025

CAP BILL COMPARISON

REGION 3

CAP Monthly Bill with 5/8" at 9 Ccf (2024 CAP Average)

	Current*
Service Charge	\$ 33.65
Tier 1 (9 Ccf @ \$4.502)	\$ 40.52
CAP Discount	\$ (16.00)
WRAM/MCBA Surcharge (9 Ccf @ \$0.543)	\$ 4.89
GSWC Total	\$ 63.06
% Impact of WRAM/MCBA Surcharge on Monthly Bill	7.75%

*Current rate as of March 1, 2025

REPORT NOTES:

1. Low-Income data only includes metered residential customers.
2. All customers in disconnect report includes CAP and non-CAP.
3. Bill Comparison was not provided for Clearlake; there is currently no WRAM/MCBA surcharge and bill impact is 0%.

ATTACHMENT E-3
INFORMATION-ONLY FILING
LOW-INCOME DATA REPORT
GSWC AFFORDABILITY PROGRAMS
2024

This report identifies the 2024 Affordability Programs updating previously provided documents from 2009 – 2023.

Participating low-income customer inclusions in conservation programs offered by water utility:

- Describe the water conservation program by ratemaking district(s),
- Identify whether it is offered with a third party,
- Specify how low-income customers are targeted by or included in the program,
- Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
- How long has the program been offered, and
- What criteria are used to establish the success of the program.

As of December 31, 2024, GSWC had 45,631 registered Customer Assistance Program (CAP) customers that receive billing reductions on a monthly or bi-monthly basis. CAP replaces the previously described California Alternate Rates for water (CARW) program.

A variety of programs have been implemented that specifically used the CAP list to ensure that they are made aware of the incentives and services with the expectation that they will participate. Some programs specifically targeted CAP customers or service areas considered to be in economically disadvantaged communities to address equity in program offerings. CAP customers may participate in any of GSWC's conservation programs.

1. Free High Efficiency Conservation Kit are able to be ordered through GSWC's toll-free number or online at gswater.com to customers that request them and are specifically offered to customers that express issues with affordability and the need to control water use and costs.
 - Describe the water conservation program by ratemaking district(s),
 - Available in all districts
 - Identify whether it is offered with a third party,
 - Offered by GSWC
 - Specify how low-income customers are targeted by or included in the program,
 - Targeted via bill messaging and GSWC website
 - Available to all customers
 - Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - Bill inserts
 - Newspaper Ads
 - Community events and workshops
 - GSWC website
 - Social media

- How long has the program been offered
 - Program has been offered since 2007
 - What criteria are used to establish the success of the program.
 - Reduced water usage
 - Continued participation in the program
 - Positive customer feedback
 - No CAP or other affordability criteria was tracked.
2. Free residential water audits are available to all customers. This program does not specifically target CAP customers but is available to them especially if they have high bill issues or suspect a leak. At the time of the audit High Efficiency Showerhead kits and other water use efficiency information are left with the customer.

Starting in 2023, Flume water flow monitoring devices were also offered for direct install with the water audit. This is available for all customers that participate in the audit program.

- Describe the water conservation program by ratemaking district(s),
 - Available in all districts
 - Identify whether it is offered with a third party,
 - Offered by GSWC – Third party is used to perform audits
 - Specify how low-income customers are targeted by or included in the program,
 - Available to all customers
 - High Bill Investigations
 - Customer suspects leak
 - Regional offering
 - Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - Bill inserts
 - GSWC website
 - Direct mail Postcards
 - How long has the program been offered
 - Program has been offered since 2009
 - What criteria are used to establish the success of the program.
 - Continued requests for audits
 - Positive customer feedback
 - No CAP or other affordability criteria are tracked.
3. The School Education Program is available to all customers. It is currently provided to elementary classes. This program does not specifically target CAP customers but is available to them through students within GSWC's service areas.
- Describe the water conservation program by ratemaking district(s),
 - Available in all districts
 - Identify whether it is offered with a third party,
 - Third party is used to provide products, teacher resources, and in-class or auditorium presentations.
 - Specify how low-income customers are targeted by or included in the program,
 - Available to all customers

- Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - School and teacher solicitation
 - How long has the program been offered
 - Program has been offered since 1997
 - What criteria are used to establish the success of the program.
 - Continued requests by teachers and schools for participation
 - Positive student and customer feedback
 - No CAP or other affordability criteria are tracked.
4. Rain Barrel Distributions by Wholesale partners and/or GSWC are available to all customers. They do not specifically target CAP customers but is open to their participation.
- In 2024, GSWC and various partners conducted 2 events.
 - GSWC in partnership with Liberty Utilities and The City of Norwalk conducted 2 events
 - Identify whether it is offered with a third party,
 - Third party is used to perform distributions
 - Specify how low-income customers are targeted by or included in the program,
 - Available to all customers
 - Describe outreach efforts used to reach low-income program participants (application, re-certification, separate outreach),
 - Direct mailers
 - Bill inserts
 - Newspaper ads
 - Partner website
 - GSWC website
 - Social Media
 - How long has the program been offered
 - Program has been offered since 2017
 - What criteria are used to establish the success of the program?
 - Positive Customer feedback
 - Continued participation in the program.
 - No CAP or other affordability criteria was tracked.
5. Please provide copies of the company's written protocol, if such written protocol exists, regarding how and when it determines to engage in outreach to customers regarding the existence of its affordability program. If a written protocol does not exist, please comprehensively describe the company's outreach activities conducted in the past 3 years regarding each of the affordability programs described in response to question 1.

No written protocol exists regarding the implementation of water use efficiency programs with CAP customers. However, programs are designed and marketed to make sure that these customers have access to all appropriate programs at affordable levels such as providing free products and services. In addition, GSWC applies the direction of the CPUC in the latest settlement agreement to encourage CAP customer access to programs.

As described in the program descriptions in Question 1, some programs specifically target CAP customers while others provide direct marketing to all customers and provide no-cost/low-cost products and services.

Golden State Water Company

Annual Conservation Report 2024

In continuing with Decision 13-05-011 – attached is Golden State Water Company's 2024 Annual Report that includes settlement language, data and responses per the settlement agreement.

Attachment 1 Annual Report, Schedule E-3

Description of Water Conservation Programs

Brief description of each water conservation program offered by the water company, by ratemaking area.

Arden Cordova

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - For several years, GSWC contracted with Resource Action Programs (RAP) to provide education curriculum and products to middle school classes in Region 1.
 - In 2023, GSWC stopped providing efficiency kits through its education programs. As a result, the program ended, and no classes were reached in 2024.
 - Discovery Science Center continues to provide education services in Regions 2 and 3. It is anticipated that they will extend into Region 1 sometime in 2025.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Regional**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with the Regional Water Authority (RWA) to promote regional conservation

programs, take advantage of grant funding, and help lower conservation program costs through economies of scale. GSWC's residential customers can participate in conservation programs that include;

- Regional opportunities
 - Landscape resources
 - Grant funded programs
 - Virtual gardening tours and workshops
- California Water Efficiency Partnership (CalWEP)
Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$350 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.

- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½" drip tubing
 - ¼" drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½" tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.

- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.
- **Studies and Evaluation**
 - GSWC contracts with Maureen Erbeznik and Associates to conduct readiness assessments and other strategic planning in systems required to come into compliance per the SWRCB and DWR legislative requirements.

Bay Point

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - For several years, GSWC contracted with Resource Action Programs (RAP) to provide education curriculum and products to middle school classes in Region 1.
 - In 2023, GSWC stopped providing efficiency kits through its education programs. As a result, the program ended, and no classes were reached in 2024.
 - Discovery Science Center continues to provide education services in Regions 2 and 3. It is anticipated that they will extend into Region 1 sometime in 2025.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieve market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.

- GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
 - **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
 - **Partnership Program – Residential/Commercial/Large Landscape**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with Contra Costa Water District (CCWD) to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale. GSWC’s residential customers can participate in various conservation programs.
 - Offered with a Third Party – CCWD
 - <https://www.ccwater.com/157/Rebates-and-Coupons>
 - Rebates
 - Lawn to Garden
 - Smart Irrigation Controller
 - Laundry to Landscape Greywater
 - Pool Cover
 - Irrigation Equipment
 - Water Conservation Devices
 - Multi-Family & Commercial Clothes Washer
 - Commercial Flushometer and Urinal
 - Commercial & Multi-Family Irrigation Equipment
 - Car Wash Coupons
 - Landscape Mulch Coupons
 - California Water Efficiency Partnership (CalWEP) Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.
- Rachio Weather-Based Irrigation Controller Rebate
- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.

- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½" drip tubing
 - ¼" drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½" tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff

- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.
- **Studies and Evaluation**
 - GSWC contracts with Maureen Erbeznik and Associates to conduct readiness assessments and other strategic planning in systems required to come into compliance per the SWRCB and DWR legislative requirements.

Clearlake

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - For several years, GSWC contracted with Resource Action Programs (RAP) to provide education curriculum and products to middle school classes in Region 1.
 - In 2023, GSWC stopped providing efficiency kits through its education programs. As a result, the program ended, and no classes were reached in 2024.
 - Discovery Science Center continues to provide education services in Regions 2 and 3. It is anticipated that they will extend into Region 1 sometime in 2025.
- **Premium High-Efficiency Toilet Rebate Program**
 - Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Regional**
 - Golden State Water Company (GSWC) cooperates with neighboring utilities in the
 - California Water Efficiency Partnership (CalWEP)
Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½" drip tubing
 - ¼" drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system

- The irrigation system can attach to a hose bib or irrigation valves
- Irrigation products attached to the ½” tubing are not eligible for rebate
- Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
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 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
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 - **Workshops**
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 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.

Los Osos

- **Partnership Program – Residential/Regional**
 - GSWC participates in the Partners in Water Conservation – San Luis Obispo County Water Conservation Program for customers to receive rebates for water efficient products and assist the local wastewater construction program. Customers apply directly with the County. <https://www.slocounty.ca.gov/Departments/Public-Works/Services/Programs-Outreach/Los-Osos-Water-Conservation-Rebate-Program-For-Hom.aspx>
 - <https://www.slocounty.ca.gov/Departments/Public-Works/Services/Programs-Outreach/Water-Conservation/Partners-in-Water-Conservation-San-Luis-Obispo-Cou.aspx>
 - In 2024, GSWC provided rebate offerings to all Los Osos customers in support of the County offerings
 - GSWC customers outside of the Wastewater Service Area can apply directly with GSWC
- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - For several years, GSWC contracted with Resource Action Programs (RAP) to provide education curriculum and products to middle school classes in Region 1.
 - In 2023, GSWC stopped providing efficiency kits through its education programs. As a result, the program ended, and no classes were reached in 2024.
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 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
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 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Regional**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with the Regional Water Authority (RWA) to promote regional conservation

programs, take advantage of grant funding, and help lower conservation program costs through economies of scale. GSWC's residential customers can participate in conservation programs that include;

- Regional opportunities
 - Landscape resources
 - Grant funded programs
 - Virtual gardening tours and workshops
- California Water Efficiency Partnership (CalWEP)
Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre

- WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½" drip tubing
 - ¼" drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
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 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
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- **High-Efficiency Water Conservation Kits**
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our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.

- GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.

Santa Maria

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - For several years, GSWC contracted with Resource Action Programs (RAP) to provide education curriculum and products to middle school classes in Region 1.
 - In 2023, GSWC stopped providing efficiency kits through its education programs. As a result, the program ended, and no classes were reached in 2024.
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 - GSWC staff process rebates in-house.

- Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Partnership Program – Residential/Regional**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with the Santa Barbara County Water Agency to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale.
 - <http://www.waterwisesb.org/>
 - GSWC's residential customers can participate in conservation programs that include;
 - Regional marketing opportunities
 - Announcements and Events
 - Tree Watering
 - Green Gardener Certification
 - Water Wise Landscape Rebate Program
 - Water Wise Native Plant Booklet for Santa Barbara County
 - Virtual gardening tours and workshops
 - Gardening Blogs
 - California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.
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 - GSWC program implemented by contractor
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- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports

include recommendations, estimated water, and cost savings associated with the recommendations and repairs.

- GSWC program implemented by contractor.
- **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.
- **Studies and Evaluation**
 - GSWC contracts with Maureen Erbeznik and Associates to conduct readiness assessments and other strategic planning in systems required to come into compliance per the SWRCB and DWR legislative requirements.

Simi Valley

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - For several years, GSWC contracted with Resource Action Programs (RAP) to provide education curriculum and products to middle school classes in Region 1.
 - In 2023, GSWC stopped providing efficiency kits through its education programs. As a result, the program ended, and no classes were reached in 2024.
 - Discovery Science Center continues to provide education services in Regions 2 and 3. It is anticipated that they will extend into Region 1 sometime in 2025.
- **Partnership Program – Residential / Commercial / Industrial / Large Landscape**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with the Metropolitan Water District of Southern California (MWDSC) as facilitated by Calleguas MWD to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale.
 - GSWC's customers applying through www.socalwatersmart.com can participate in various rebate incentive programs that include:
 - Residential
 - PHET Rebate
 - HECW Rebate
 - Efficient Sprinkler Nozzle Rebate
 - Weather-Based Irrigation Controller Rebate
 - Soil Moisture Sensor System Rebate
 - Rain Barrel Rebate
 - Rain Cistern Rebate
 - Commercial/Institutional and Large Landscape Programs
 - PHET Rebate
 - Low Water/Zero Water Use Urinals
 - Connectionless Food Steamers
 - Air Cooled Ice Machines
 - Cooling Tower Conductivity Controllers
 - Dry Vacuum Pumps
 - Laminar Flow Restrictors
 - Irrigation Controllers
 - Rotating Nozzles for Pop-Up Spray Heads
 - Large Rotary Nozzles
 - In-Stem Flow Regulators (Irrigation)
 - Offered in partnership with a third Party – MWDSC
 - Offerings vary by MWDSC Member Agency
 - SoCal WaterSmart (EGIA) administration
 - Programs offered historically since 2002
- **MWD Water Savings Incentive Program (WSIP)**
 - WSIP Provides financial incentives for customized water efficiency projects including
 - Installation of commercial or industrial high-efficiency equipment

- Industrial process improvements
 - Agricultural and landscape water efficiency improvements
 - Water management services
- California Water Efficiency Partnership (CalWEP)
Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff.
- **Audits**
 - **Irrigation Audits** – GSWC is offering Irrigation Audits to large water use customers with Dedicated Irrigation Meters. In addressing AB 1668/SB606, the purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water

use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.

- GSWC program implemented by contractor.
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.
- **Studies and Evaluation**
 - GSWC contracts with Maureen Erbeznik and Associates to conduct readiness assessments and other strategic planning in systems required to come into compliance per the SWRCB and DWR legislative requirements.

Region 2 - Metropolitan

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Partnership Program – Residential / Commercial / Industrial / Large Landscape**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with West Basin Municipal Water District (WBMWD), Central Basin Municipal Water District (CBMWD) and the Metropolitan Water District of Southern California (MWDSC) to promote regional conservation programs, take advantage of grant funding, and helps lower conservation program costs through economies of scale.
 - GSWC's customers applying through www.socalwatersmart.com can participate in various rebate incentive programs that include:
 - Residential

- PHET Rebate
 - HECW Rebate
 - Efficient Sprinkler Nozzle Rebate
 - Weather-Based Irrigation Controller Rebate
 - Soil Moisture Sensor System Rebate
 - Rain Barrel Rebate
 - Rain Cistern Rebate
- Commercial/Institutional and Large Landscape Programs
 - PHET Rebate
 - Low Water/Zero Water Use Urinals
 - Connectionless Food Steamers
 - Air Cooled Ice Machines
 - Cooling Tower Conductivity Controllers
 - Dry Vacuum Pumps
 - Laminar Flow Restrictors
 - Irrigation Controllers
 - Rotating Nozzles for Pop-Up Spray Heads
 - Large Rotary Nozzles
 - In-Stem Flow Regulators (Irrigation)
- Offered in partnership with a third Party – MWDSC
- Offerings vary by MWDSC Member Agency
- SoCal WaterSmart (EGIA) administration
- Programs offered historically since 2002
- California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **MWD Water Savings Incentive Program (WSIP)**
 - WSIP Provides financial incentives for customized water efficiency projects including
 - Installation of commercial or industrial high-efficiency equipment
 - Industrial process improvements
 - Agricultural and landscape water efficiency improvements
 - Water management services
- **CARW Residential Efficiency Kit Distribution**

- Targeted 20,000 CARW customers, each CARW customer was mailed one residential efficiency kit. The goals are to promote tools to manage water use and message resources and support in a period of drought.
- Each efficiency kit contains:
 - Information and installation literature
 - 1 high efficiency 1.5 GPM showerhead
 - 1 high efficiency 1.5 GPM kitchen aerator
 - 2 high efficiency 1 GPM bath aerators
 - 2 packs of toilet dye tabs
 - 1 roll of nylon tape
 - GSWC program implemented by contractor.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor.
- **Regional Partnerships**
 - West Basin Rain Barrel Distribution Events
 - Rain barrel distributions where all GSWC customers in the West Basin service area are eligible to participate.
 - GSWC funds direct marketing efforts for GSWC customers to participate in regional rain barrel distribution events sponsored by West Basin MWD, Metropolitan Water District, and regional retailers.
 - Managed by West Basin MWD
 - Rain barrel distribution in partnership with the City of Norwalk and Liberty Utilities for Norwalk residents.
 - Culver City Sustainable Business program is a three-year project sponsored by the City that targets approximately 15 businesses each year to incorporate sustainable practices into their business operations for certification. These practices include:
 - Vehicle use
 - Energy efficiency
 - Water efficiency
 - Environmentally-friendly products
 - Other measures specific to the business type
 - GSWC partners with the City to provide water audit and the direct installation of PHET, and high efficient aerators, flow restrictors, showerheads, and pre-rinse spray valves to GSWC customers.
 - Green Building Challenge Sponsor

- GSWC partners with the South Bay Council of Governments to sponsor the Green Building Challenge for GSWC customers to improve their overall environmental scoring by making water, energy, transportation and other improvements.
- California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.
 - Rachio Weather-Based Irrigation Controller Rebate
 - GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff.
- **Audits**
 - **CII & Large Landscape** - GSWC is offering large landscape audits to large water users. The purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.

- **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.
- **Studies and Evaluation**
 - GSWC contracts with Maureen Erbeznik and Associates to conduct readiness assessments and other strategic planning in systems required to come into compliance per the SWRCB and DWR legislative requirements.

Region 3

- **School Education Program**
 - Golden State Water Company (GSWC) conducts elementary school conservation education programs throughout the company.
 - Both in-school assemblies and remote learning are implemented.
 - The programs meet California math and science standards.
 - Students take pre and post quizzes to demonstrate what they have learned as a measurement of effectiveness. A packet of school supplies are provided at the end of the classes.
 - GSWC program implemented by contractor(s).
 - Starting in 2023, GSWC discontinued the distribution and installation of water saving conservation kits to elementary grade students due to determination of product saturation.
- **Partnership Program – Residential / Commercial / Industrial / Large Landscape**
 - Golden State Water Company (GSWC) participates in partnership conservation programs with Three Valley Municipal Water District (TVMWD), Municipal Water District of Orange County (MWDOC), Upper San Gabriel Valley Municipal Water District (USGVMWD), Mojave Water Agency (MWA), and the Metropolitan Water District of Southern California (MWDSC) to promote regional conservation programs, take advantage of grant funding, and help lower conservation program costs through economies of scale.
 - GSWC's customers applying through www.socalwatersmart.com can participate in various rebate incentive programs that include:
 - Residential
 - PHET Rebate
 - HECW Rebate
 - Efficient Sprinkler Nozzle Rebate
 - Weather-Based Irrigation Controller Rebate
 - Soil Moisture Sensor System Rebate
 - Rain Barrel Rebate – not available in Mountain Desert District

- Rain Cistern Rebate – not available in Mountain Desert District
- Commercial/Institutional and Large Landscape Programs
 - PHET Rebate
 - Low Water/Zero Water Use Urinals
 - Connectionless Food Steamers
 - Air Cooled Ice Machines
 - Cooling Tower Conductivity Controllers
 - Dry Vacuum Pumps
 - Laminar Flow Restrictors
 - Irrigation Controllers
 - Rotating Nozzles for Pop-Up Spray Heads
 - Large Rotary Nozzles
 - In-Stem Flow Regulators (Irrigation)
- Offered in partnership with a third Party – MWDSC
- Offerings vary by MWDSC Member Agency
- SoCal WaterSmart (EGIA) administration
- Not all measures are available in Mountain Desert District, which rebates are processed in-house by GSWC.
- Programs offered historically since 2002
- California Water Efficiency Partnership (CalWEP)
 - Flume Water Flow Monitoring Device Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Flume device that attaches to your water meter and provides single-family customers almost real time data on their water use and detect leaks. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device. The net cost to customers may be as low as \$25 plus shipping and tax, after rebate and refund.

Rachio Weather-Based Irrigation Controller Rebate

- GSWC partners with the California Water Efficiency Partnership (CalWEP) to provide a special offer for the Rachio weather-based irrigation smart controller. The offer is for a discounted Rachio Smart Sprinkler Controller for eligible GSWC residents.

- **MWD Water Savings Incentive Program (WSIP)**
 - WSIP Provides financial incentives for customized water efficiency projects including
 - Installation of commercial or industrial high-efficiency equipment
 - Industrial process improvements
 - Agricultural and landscape water efficiency improvements
 - Water management services
 - Offered in partnership with a third Party – MWDSC
 - Not available in Mountain Desert District

- **Mojave Water Agency Partnership Program**
 - Regional program promotion and event participation
 - Grant availability

GSWC Offered Programs

- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff.
- **Audits**
 - **CII & Large Landscape** - GSWC is offering large landscape audits to large water users. The purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - **Single-Family Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.

For Customers Outside of the Metropolitan Water District Service Area (Mountain Desert District)

- **Premium High-Efficiency Toilet Rebate Program**

- Starting in 2016, Golden State Water Company offered its residential customers rebates of up to \$80 for qualified Premium High Efficiency Toilets (PHET) or Ultra-High Efficiency Toilets (UHET) with a limit of two (2) per household. Only EPA WaterSense® certified PHETs are rebated for both residential and commercial customers.
 - GSWC staff process rebates in-house.
 - High Efficiency Toilets (1.28 gallons per flush (GPF)) are current plumbing code in California and have achieved market transformation.
 - WaterSense® certified PHETs that flush 1.06 GPF are readily available on the market to achieve 20% greater savings than a HET.
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **High Efficiency Clothes Washer Program**
 - Golden State Water Company offers its residential customers rebates of up to \$80 for qualified High-Efficiency Clothes Washers (HECW).
 - GSWC staff process rebates in-house.
 - Consortium for Energy Efficiency (CEE) approved list for Tier 3 or better water factor (gallons per cycle per cubic foot).
 - GSWC uses the list compiled and updated through the Metropolitan Water District (MWD) www.socalwatersmart.com program.
- **Commercial PHET Direct Install Rebate Program Pilot**
 - In order to address the customer sector with low plumbing fixture retrofit rates and typically older, higher water use appliances, GSWC started this pilot program to change out older, higher use toilets, showerheads, and aerators in commercial (hotel/motel) and multifamily properties.
 - Pre-qualified licensed contractors solicit customers to participate for a flat rebate fee of \$300 for each qualified PHET installed. The fee also covers the cost of any appropriate retrofit of high-efficiency showerheads (1.5 GPM), high-efficiency bath aerators (1 GPM) and kitchen aerators (1.5 GPM).
 - GSWC program implemented by contractor
- **Flow Monitor Device**
 - Flow Monitor devices monitor your home's water use and can help detect leaks. Some models attach to the meter; others are installed in-line after the meter and may require professional installation. You will need reliable Wi-Fi at the installation location, and a smart device such as a smartphone or tablet with app-accessibility to access information from the device.
 - \$100 rebate for approved models
 - GSWC staff process rebates in-house.
- **Outdoor Programs and Incentives**
- **Weather Based Irrigation Controller Rebate Program**
 - Golden State Water Company offers its residential, commercial, and large landscape customers rebates for qualified Weather Based Irrigation Controllers (WBIC).
 - \$80 for residential or properties < 1 acre
 - \$25 per operating valve for properties > 1 acre
 - WBIC Rebate Program started in 2011
 - GSWC program administered by internal staff
- **Soil Moisture Sensors**
 - Up to \$80 for approved models

- GSWC program administered by internal staff
- **Efficient Sprinkler Nozzle Rebate**
 - \$4 per nozzle with minimum purchase of 15
 - Nozzles must be on approved product list
 - GSWC program administered by internal staff
- **Efficient Sprinkler Nozzles & Efficient Rotors Rebate**
 - \$13 per pair for approved products
 - GSWC program administered by internal staff
- **Drip Irrigation**
 - \$0.25 rebate per linear foot of ½" drip tubing
 - ¼" drip tubing is NOT eligible
 - Drip tubing can have emitters in-line or use micro tubing, drip emitters, dripline, and micro sprinklers attached as part of the drip irrigation system
 - The irrigation system can attach to a hose bib or irrigation valves
 - Irrigation products attached to the ½" tubing are not eligible for rebate
 - Provided receipts must clearly indicate the tubing product and size
 - GSWC program administered by internal staff
- **Rain Barrel Rebate**
 - Receive \$35 per rain barrel purchased and installed
 - Maximum of 3 barrels with a minimum of 50 gallons each
 - Must submit pictures of installed rain barrels with rebate application
- **Audits**
 - **CII & Large Landscape** - GSWC offers large landscape audits to large water users. The purpose of the program is to provide customers with information about their irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identified necessary irrigation deficiencies and irrigation repairs. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
 - **Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports include recommendations, estimated water, and cost savings associated with the recommendations and repairs.
 - GSWC program implemented by contractor.
- **High-Efficiency Water Conservation Kits**
 - Golden State Water Company offers all of its residential customers free High-Efficiency Water Conservation kits. Each conservation kit includes one 1.5 GPM high-efficiency showerhead, two 1.0 GPM bathroom aerators, one 1.5 GPM kitchen aerator, leak dye tablets, instructions and water conservation tips. Customers can order the free kits from our local CSA Office; request a kit by calling our toll-free number, or by requesting a kit on our www.gswater.com website, which is then mailed to them.
 - GSWC program administered by internal staff and external fulfillment
- **Audits**

- **CII & Large Landscape** - GSWC is offering large landscape audits to large water users. The purpose of the program is to provide customers with information about their current irrigation system, distribution uniformity; water usage based on Evapotranspiration, and identifies necessary irrigation deficiencies and irrigation repairs. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program administered by contractor.
- **Single-Family Residential Audits** – Single-family residential audits are available to all residential customers. The audits are intended to help customers reduce indoor and outdoor water use. Residential audits are designed to identify possible leaks (indoor and outdoor), recommend water-conserving devices, assess irrigation efficiency and determine proper landscape watering based on Evapotranspiration. The audit reports make recommendations and show estimated water and cost savings associated with the recommendations and repairs.
 - GSWC program administered by contractor.
- **Conservation Outreach**
 - GSWC offers free conservation literature and tips to all of its customers. GSWC uses its website www.gswater.com and social media to educate customers on water use efficiency and conservation.
 - **Workshops**
 - Golden State Water Company offers its residential customers free, virtual and in-person workshops.
 - Marketing was primarily through gswater.com website and postcard.
 - Topics included Leak Detection and Repair, and landscape.
 - GSWC program implemented by contractor.
- **System Leak Detection Services**
 - GSWC contracts with E Source to conduct monthly system leak detection evaluations per legislative and administrative requirements.
- **Studies and Evaluation**
 - GSWC contracts with Maureen Erbeznik and Associates to conduct readiness assessments and other strategic planning in systems required to come into compliance per the SWRCB and DWR legislative requirements.

Explanation of any Partnerships

- **Regional Water Agency (Sacramento), Contra Costa WD, Calleguas MWD, MWD of Orange County, West Basin MWD, Central Basin MWD, Three Valleys MWD, Upper San Gabriel MWD, and the Mojave Water Agency.** Golden State Water Company partners with several wholesale agencies and regional organizations to offer GSWC's residential, CII, and large landscape customers rebates for the PHETs, HECW's, Smart Irrigation Controllers, Rain Barrel distributions, and Large Landscape classes to further promote conservation in shared service areas.
- **Culver City Sustainable Business Certification Program.** GSWC partners with the Culver City Public Works Department and their sustainable business certification contractors to direct install PHET, dual flush valve, high efficiency showerheads and aerators in selected businesses to help

them achieve sustainability certifications. This program primarily targeted offices, small retail, and food service businesses.

Explanation of any Contracts

- **Residential Direct Install**
 - Weber's Water Conservation
 - Provide product
 - Installation services with licensed plumbers
 - Bottom Line Utilities Solutions
 - Provide product
 - Installation services with licensed plumbers
 - Pride Industries
 - Provide product
 - Installation services with licensed plumbers
- **Commercial/Multifamily PHET Direct Install**
 - Weber's Water Conservation
 - Provide product
 - Installation services with licensed plumbers
 - Bottom Line Utilities Solutions
 - Provide product
 - Installation services with licensed plumbers
 - Pride Industries
 - Provide product
 - Installation services with licensed plumbers
- **Commercial/Residential Landscape Direct Install**
 - EcoTech
 - Licensed contractors
 - Provide product
 - Installation services
 - WaterWise
 - Licensed contractors
 - Provide product
 - Installation services
- **Audits (Residential and CII)**
 - WaterWise
 - Certified Water Management and Auditor Certifications
 - Consulting commercial and industrial expertise
 - Services provided on request
- **Education Programs**
 - Discovery Science Center
 - Coordinate schools
 - Provide assembly services
 - Track program results
- **Strategic Compliance Assessments**
 - Maureen Erbeznik and Associates

- Determine system compliance levels with DWR GPCD goals
- Develop strategies to meet compliance requirements
- Reporting

How much was spent on overhead/administrative costs of the third parties

- In 2024, no administrative fees were structured into any contracts. All programs were designed on a per piece basis. Administrative and web services were processed in-house for the following programs:
 - CII Direct Install
 - Multifamily Direct Install
 - Residential Direct Install
 - Audits
 - Kits

Transfer of funds between programs as authorized by settlement

- GSWC transferred funds between programs in the following CSA's:
 - Arden Cordova
 - Bay Point
 - Clearlake
 - Los Osos
 - Santa Maria
 - Simi Valley
 - Region 2
 - Region 3
- As allowed in the Settlement Agreement, GSWC shifted funds primarily from School Education, Conservation Outreach, Conservation Promotional Items and CII Audits.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

ARDEN CORDOVA

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Regional Water Authority Dues		42160-W											
Conservation Promotional Items		23948-W		1	\$ 21,565	\$ 21,565							Regional program project co-participation share
Conservation Outreach		70274-W											
School Education Program		23947-W		1	\$ 315	\$ 315							
Workshops		70275-W											
Residential Audits		25829-W			\$ 350	\$ -							Third Party Fulfillment
Large Landscape Audits		27235-W		1	\$ 11,500	\$ 11,500							Third Party Fulfillment
CII Audits		25830-W		1	\$ 1,500	\$ 1,500							Third Party Fulfillment
Residential Flow Device Program		72628-W											
	Devices & Quarterly Reports			47	\$ 502	\$ 23,571							Third Party Fulfillment
Outdoor Incentives		70276-W											
	Residential:												
	WBIC Rebates	72629-W		47	\$ 130	\$ 6,128	0.0129	10	0.61	6.06	197,564	1,975,637	In-House and Third Party Fulfillment
	Soil Moisture Sensors	23954-W											Internal processing
	Efficient Sprinkler Nozzles	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors	23954-W											Internal processing
	Rain Barrels	23954-W			\$ 35	\$ -							Internal processing
	Commercial:												
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors												Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors												Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W		145	\$ 379	\$ 55,000	0.0719	20	10.42	208.39	3,395,274	67,905,483	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits				\$ -		0.0312	5	-	-	-	-	AM Conservation Credit Applied
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W		7	\$ 83	\$ 580	0.0312	20	0.22	4.36	71,064	1,421,286	Internal processing
	PHET	23952-W											
	Residential			4	\$ 80	\$ 320	0.0719	20	0.29	5.75	93,663	1,873,255	Internal processing
	Multifamily												
System Leak Detection Services		66299-W											
						\$ 20,838							
Studies & Evaluation		74257-W				\$ 3,500							
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 144,817			11.53	224.57	3,757,565	73,175,661	

Authorized 2024	\$	107,488
Recorded 2024	\$	144,817
(Over)	\$	(37,329)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.

**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

BAY POINT

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Membership Dues		42160-W				\$383							CalWEP Dues
Conservation Promotional Items		23948-W											
Conservation Outreach		70274-W				\$100							
School Education Program		23947-W											
Workshops		70275-W									-	-	
Residential Audits		25829-W											Third Party Fulfillment
CII Audit and Incentive		70278-W			\$ 350	\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W											Third Party Fulfillment
	Devices & Quarterly Reports			10	\$ 1,214	\$ 12,143							Third Party Fulfillment
Outdoor Incentives		70276-W											
	WBIC Rebates	72629-W		5	\$ 109	\$ 544							In-House and Third Party Fulfillment
	Soil Moisture Sensor System	23954-W											
	Sprinkler Nozzles/Rotors	23954-W											
	Drip Irrigation	23954-W											
	Rain Barrels	23954-W											
Direct Install Programs													
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W											Third Party Fulfillment
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												Third Party Fulfillment
	Conservation Kits												
	High Efficiency Aerators												Third Party Fulfillment
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W									-	-	Internal Processing
	UHET	23952-W											Internal Processing
	Residential										-	-	Internal Processing
	Multifamily												Internal Processing
System Leak Detection Services		66299-W											
						\$9,199							
Studies & Evaluation		74257-W				\$3,500							
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 25,868			-	-	-	-	

Authorized 2024	\$	12,252
Recorded 2024	\$	25,868
(Over)	\$	(13,616)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CUWCC reports and studies.

**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

CLEARLAKE

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Membership Dues		42160-W				\$ 190							CalWEP Dues
Conservation Promotional Items		23948-W											Third Party Fulfillment
Conservation Outreach		70274-W				\$ 47							
School Education Program		23947-W									-	-	Third Party Fulfillment
Workshops		70275-W											Third Party Fulfillment
Residential Audits		25829-W				\$ -							Third Party Fulfillment
Large Landscape Audits		27235-W				\$ -							Third Party Fulfillment
CII Audits		25830-W				\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W				\$ -							Third Party Fulfillment
	Devices & Quarterly Reports					\$ 3,572							Third Party Fulfillment
Outdoor Incentives		70276-W											
	Residential:										-	-	
	WBIC Rebates	72629-W		5	\$ 109	\$ 544	0.0129	10	0.06	0.65	21,017	210,174	In-House and Third Party Fulfillment
	Soil Moisture Sensors	23954-W									-	-	Internal processing
	Efficient Sprinkler Nozzles	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors	23954-W									-	-	Internal processing
	Rain Barrels	23954-W				\$ -					-	-	Internal processing
	Commercial:										-	-	
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors										-	-	Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors										-	-	Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W				\$ -	0.0719	20	-	-	-	-	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits					\$ -	0.0312	5	-	-	-	-	
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W				\$ -	0.0312	20	-	-	-	-	Internal processing
	PHET	23952-W											
	Residential Multifamily					\$ -	0.0719	20	-	-	-	-	Internal processing
System Leak Detection Services		66299-W											
						\$ 4,080							Third Party Fulfillment
Studies & Evaluation		74257-W											Third Party Fulfillment
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 8,432			0.06	0.65	21,017	210,174	

Authorized 2024	\$	4,143
Recorded 2024	\$	8,432
(Over)	\$	(4,289)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.
**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

LOS OSOS

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Membership Dues		42160-W											
Conservation Promotional Items		23948-W				\$ 240							CalWEP Dues
Conservation Outreach		70274-W											Third Party Fulfillment
School Education Program		23947-W				\$ 64							
Workshops		70275-W									-		Third Party Fulfillment
Residential Audits		25829-W											Third Party Fulfillment
Large Landscape Audits		27235-W				\$ -							Third Party Fulfillment
CII Audits		25830-W				\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W				\$ -							Third Party Fulfillment
	Devices & Quarterly Reports					\$ -							Third Party Fulfillment
Outdoor Incentives		70276-W											
	Residential:										-	-	
	WBIC Rebates	72629-W		5	\$ 107	\$ 536	0.0129	10	0.06	0.65	21,017	210,174	In-House and Third Party Fulfillment
	Soil Moisture Sensors	23954-W									-	-	Internal processing
	Efficient Sprinkler Nozzles	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors	23954-W									-	-	Internal processing
	Rain Barrels	23954-W		2	\$ 35	\$ 70					-	-	Internal processing
	Commercial:										-	-	
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors										-	-	Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors										-	-	Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W				\$ -	0.0719	20	-	-	-	-	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits					\$ -	0.0312	5	-	-	-	-	
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W				\$ -	0.0312	20	-	-	-	-	Internal processing
	PHET	23952-W											
	Residential Multifamily					\$ -	0.0719	20	-	-	-	-	Internal processing
System Leak Detection Services		66299-W											
Studies & Evaluation		74257-W				\$ 7,713							Third Party Fulfillment
Conservation Delivery													Third Party Fulfillment
	Shipping/Delivery												
Totals			\$ -			\$ 8,624			0.06	0.65	21,017	210,174	

Authorized 2024	\$	8,964
Recorded 2024	\$	8,624
(Over)	\$	340

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.
**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

SANTA MARIA

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Membership Dues		42160-W				\$ 11,490							CalWEP & Santa Barbara County
Conservation Promotional Items		23948-W											Third Party Fulfillment
Conservation Outreach		70274-W				\$ 286							
School Education Program		23947-W									-	-	Third Party Fulfillment
Workshops		70275-W											Third Party Fulfillment
Residential Audits		25829-W		4	\$ 350	\$ 1,400							Third Party Fulfillment
Large Landscape Audits		27235-W				\$ -							Third Party Fulfillment
CII Audits		25830-W				\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W											Third Party Fulfillment
Outdoor Incentives	Devices & Quarterly Reports	70276-W		34	\$ 1,469	\$ 49,944							Third Party Fulfillment
	Residential:										-	-	
	WBIC Rebates	72629-W		59	\$ 107	\$ 6,299	0.0129	10	0.76	7.61	248,006	2,480,055	In-House and Third Party Fulfillment
	Soil Moisture Sensors	23954-W											Internal processing
	Efficient Sprinkler Nozzles	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors	23954-W											Internal processing
	Rain Barrels	23954-W				\$ -							Internal processing
	Commercial:												
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors												Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors												Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W		1	\$ 115	\$ 115							Third Party Fulfillment
	CII	27234-W		103	\$ 400	\$ 41,200	0.0719	20	7.40	148.03	2,411,815	48,236,309	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits					\$ -	0.0312	5	-	-	-	-	
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W		7	\$ 80	\$ 560	0.0312	20	0.22	4.37	71,166	1,423,319	Internal processing
	PHET	23952-W											
	Residential Multifamily			2	\$ 80	\$ 160	0.0719	20	0.14	2.87	46,831	936,627	Internal processing
System Leak Detection Services		66299-W											
						\$ 29,509							Third Party Fulfillment
Studies & Evaluation		74257-W				\$ 3,500							Third Party Fulfillment
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 144,463			8.52	162.89	2,777,818	53,076,310	

Authorized 2024	\$	47,830
Recorded 2024	\$	144,463
(Over)	\$	(96,633)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.

**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

SIMI VALLEY

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Membership Dues		42160-W											
Conservation Promotional Items		23948-W				\$ 1,491							CalWEP
Conservation Outreach		70274-W											Third Party Fulfillment
School Education Program		23947-W				\$ 242							
Workshops		70275-W											Third Party Fulfillment
Residential Audits		25829-W				\$ -							Third Party Fulfillment
Large Landscape Audits		27235-W				\$ -							Third Party Fulfillment
CII Audits		25830-W				\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W				\$ -							Third Party Fulfillment
	Devices & Quarterly Reports												
Outdoor Incentives		70276-W											
	Residential:												
	WBIC Rebates	72629-W		50	\$ 107	\$ 5,363	0.0129	10	0.65	6.45	-	-	In-House and Third Party Fulfillment
	Soil Moisture Sensors	23954-W											Internal processing
	Efficient Sprinkler Nozzles	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors	23954-W											Internal processing
	Rain Barrels	23954-W				\$ -							Internal processing
	Commercial:												
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors												Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors												Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W											Third Party Fulfillment
	CII	27234-W				\$ -	0.0719	20	-	-	-	-	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits					\$ -	0.0312	5	-	-	-	-	
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W				\$ -	0.0312	20	-	-	-	-	Internal processing
	PHET	23952-W											
	Residential Multifamily					\$ -	0.0719	20	-	-	-	-	Internal processing
System Leak Detection Services		66299-W											
						\$ 12,868							Third Party Fulfillment
Studies & Evaluation		74257-W				\$ 3,500							Third Party Fulfillment
Conservation Delivery													
	Shipping/Delivery												
Totals			\$ -			\$ 23,462			0.65	6.45	210,174	2,101,742	

Authorized 2024	\$	47,047
Recorded 2024	\$	23,462
(Over)	\$	23,585

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.

**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

REGION 2

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Membership Dues		42160-W				\$ 2,981							CalWEP Dues
Conservation Promotional Items		23948-W											Third Party Fulfillment
Conservation Outreach		70274-W				\$ 2,052							
School Education Program		23947-W		1,339	\$ 10	\$ 13,390					-	-	Third Party Fulfillment
Workshops		70275-W											Third Party Fulfillment
Residential Partnership		27144-W		48	\$ 63	\$ 3,021							Rain Barrel Event - Norwalk
CII Partnership		27145-W				\$ 7,500							South Bay Assoc Sponsorship
Residential Audits		25829-W		5	\$ 350	\$ 1,750							Third Party Fulfillment
Large Landscape Audits		27235-W				\$ -							Third Party Fulfillment
CII Audits		25830-W				\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W				\$ -							Third Party Fulfillment
Outdoor Incentives	Devices & Quarterly Reports	70276-W		475	\$ 365	\$ 173,228							Third Party Fulfillment
	Residential:										-	-	
	WBIC Rebates	72629-W		100	\$ 110	\$ 11,025	0.0129	10	1.29	12.90	420,348	4,203,483	In-House and Third Party Fulfillment
	Soil Moisture Sensors	23954-W											Internal processing
	Efficient Sprinkler Nozzles	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors	23954-W											Internal processing
	Rain Barrels	23954-W				\$ -							Internal processing
	Commercial:												
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors												Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors												Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W				\$ 1,750							Program marketing
	CII	27234-W		321	\$ 400	\$ 128,400	0.0719	20	23.07	461.34	7,516,434	150,328,690	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits					\$ -	0.0312	5	-	-	-	-	
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W				\$ -	0.0312	20	-	-	-	-	Internal processing
	PHET	23952-W											
	Residential Multifamily					\$ -	0.0719	20	-	-	-	-	Internal processing
System Leak Detection Services		66299-W											
						\$ 93,652							Third Party Fulfillment
Studies & Evaluation		74257-W				\$ 21,000							Third Party Fulfillment
Conservation Reg Memo Account						\$ 12,500							
Totals			\$ -			\$ 472,249			24.36	474.24	7,936,783	154,532,173	

Authorized 2024	\$	389,511
Recorded 2024	\$	472,249
(Over)	\$	(82,738)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.

**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

GSWC ANNUAL REPORTING REQUIREMENT - 2024

Region 3

A	B	C	D	E	F	G	H	I	J	K	L	M	
Programs	Description	Sub-Ledger (Internal Use Only)	Authorized (\$)	# of Units/ Activities Purchased, Provided, Performed	\$/Unit, activity, etc.	Total Spent (D x E)	Designated Water Savings Per Unit Per Year (AF)	Unit Lifespan (Years)	Estimated Annual Program Savings (AF/Y) (D x G)	Estimated Lifetime Program Savings (AF) (I x H)	Estimated Annual Program Savings (Gallons/Year)	Estimated Lifetime Program Savings (Gallons)	Description & Comments
Membership Dues		42160-W				\$ 10,025							CalWEP & MWDOC Dues
Conservation Promotional Items		23948-W											Third Party Fulfillment
Conservation Outreach		70274-W				\$ 1,893							
School Education Program		23947-W											
				712	\$ 10	\$ 7,120					-	-	Third Party Fulfillment
Workshops		70275-W											Third Party Fulfillment
Residential Audits		25829-W											
				14	\$ 350	\$ 4,900							Third Party Fulfillment
Large Landscape Audits		27235-W											
				1	\$ 6,000	\$ 6,000							Third Party Fulfillment
CII Audits		25830-W				\$ -							Third Party Fulfillment
Residential Flow Device Program		72628-W											
	Devices & Quarterly Reports			173	\$ 898	\$ 155,307							Third Party Fulfillment
Outdoor Incentives		70276-W											
	Residential:										-	-	
	WBIC Rebates	72629-W		150	\$ 171	\$ 25,662	0.0129	10	1.94	19.35	630,523	6,305,225	In-House and Third Party Fulfillment
	Turf Removal	23953-W		16	\$ 105	\$ 1,685							MWDOC Pre/Post Inspections
	Soil Moisture Sensors	23954-W											Internal processing
	Efficient Sprinkler Nozzles	23954-W					0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors	23954-W											Internal processing
	Drip	23954-W		11	\$ 136	\$ 1,492							MWDOC Pre/Post Inspections
	Rain Barrels	23954-W				\$ -							Internal processing
	Commercial:												
	WBICs						0.0129	10	-	-	-	-	Internal processing
	Soil Moisture Sensors												Internal processing
	Efficient Sprinkler Nozzles						0.0044	5	-	-	-	-	Internal processing
	Efficient Rotors												Internal processing
Direct Install Programs		70277-W											
	Residential	27233-W		1	\$ 115	\$ 115							Third Party Fulfillment
	CII	27234-W		462	\$ 385	\$ 177,801	0.0719	20	33.20	663.99	10,818,046	216,360,918	Third Party Fulfillment
	RWA UHET Credit	27234-W											
	Large Landscape	27235-W											Third Party Fulfillment
Devices - Indoor		23949-W											
	Leak Kits												
	Conservation Kits					\$ -	0.0312	5	-	-	-	-	
	High Efficiency Aerators												
	High Efficiency Showerheads												
	Moisture Sensors												
	Shower Timers												
Devices - Outdoor		23950-W											
	Drip Kits - Small												
	Drip Kits - Large												
	Hose Nozzles												
	Rain Barrels												
	Moisture Sensors												
Conservation Rebates													
	HECW	23951-W		9	\$ 80	\$ 720	0.0312	20	0.28	5.62	91,499	1,829,982	Internal processing
	PHET	23952-W											
	Residential					\$ -	0.0719	20	-	-	-	-	Internal processing
	Multifamily												
System Leak Detection Services		66299-W				\$ 121,785							Third Party Fulfillment
Studies & Evaluation		74257-W				\$ 21,000							Third Party Fulfillment
Conservation Reg Memo Account		75101-W				\$ 15,000							
Totals			\$ -			\$ 550,506			35.42	688.95	11,540,067	224,496,125	

Authorized 2024	\$	443,954
Recorded 2024	\$	550,506
(Over)	\$	(106,552)

NOTE: Acre foot savings are estimated based on current estimated data from the Metropolitan Water District of Southern California water efficiency programs and CalWEP reports and studies.

**The savings estimates for audits are primarily subject to the implementation of the recommended measures. The CUWCC BMP Cost Savings Study 2005 compiles estimated data but the variables make it impossible to set a value.

**GOLDEN STATE WATER COMPANY
CUSTOMER SERVICE PERFORMANCE MEASURES
2024**

	Goal		Q1	Q2	Q3	Q4	Year to Date	Comments
PHONE SYSTEM								
Total Calls Received			57,961	58,522	63,481	65,149	245,113	Q3 service level was 5.02% below the goal due to three vacancies that were filled before the end the quarter. The vacancies in Q3 also caused us to miss the YTD goal by 0.38%.
Total Calls Answered			56,152	56,951	61,128	63,404	237,635	
# Calls Answered in 30 seconds			44,994	46,972	45,832	51,417	189,215	
1(A) % Calls Answered in 30 seconds	> or = 80.0%		80.13%	82.48%	74.98%	81.09%	79.62%	
# Calls Abandoned			1,809	1,571	2,353	1,745	7,478	
1(B) Abandonment Rate	< or = 5.0%		3.12%	2.68%	3.71%	2.68%	3.05%	
BILLING								
		See						
Total Bills Rendered			791,270	801,572	795,507	699,093	3,087,442	
Bills Not Rendered in 7 days (10 for finals)			98	411	42	152	703	
2(A) % Bills Rendered In 7 days	> or = 99.0%		99.99%	99.9%	100.0%	100.0%	100.0%	
Inaccurate Bills Rendered			2,049	1,809	1,660	2,932	8,450	
2(B) % of Inaccurate Bills Rendered	< or = 3.0%		0.26%	0.23%	0.21%	0.42%	0.27%	
PAYMENTS								
Total Payments Posted			672,058	661,479	680,640	692,760	2,706,937	
VWC Payment Posting Errors			66	47	73	79	265	
2 (C) % of Payment Posting Errors	< or = 1.0%		0.01%	0.01%	0.01%	0.01%	0.01%	
METER READING								
Total Number of Meter Reads Scheduled			791,270	801,572	795,507	699,093	3,087,442	
Total Scheduled Reads Not Read			3,030	4,217	3,009	1,637	11,893	
3(A) % Meters Not Read	< or = 3.0%		0.38%	0.53%	0.38%	0.23%	0.39%	
WORK ORDER COMPLETION								
Total Work Orders Scheduled			462	493	819	687	2,461	
# Scheduled Orders Missed			20	20	24	18	82	
4(A) % of Scheduled Appointments Missed	< or = 5.0%		4.33%	4.06%	2.93%	2.62%	3.33%	
Total Customer Requested Work Orders			5,886	6,378	6,637	6,716	25,617	
# Customer Requested Scheduled Orders Missed			61	57	56	57	231	
4(B) % Customer Requested Scheduled Orders Missed	< or = 5.0%		1.04%	0.89%	0.84%	0.85%	0.90%	
CAB COMPLAINTS								
Total # of Connections/Customers			263,203	264,072	264,072	263,980	263,832	
# of Complaints to Utility from CAB			5	11	10	14	40	
5(A) % of Complaints to Utility from CAB	< or = 0.10%		0.00%	0.00%	0.00%	0.01%	0.02%	

BILLING		Goal	Q1	Q2	Q3	Q4	Year to Date	Comments
Total Number of Final Bills Sent > 14 Days			4	2	3	13	22	
Total Number of Final Bills			5,193	5,689	6,137	5,336	22,355	
		<= 8%	0.08%	0.04%	0.05%	0.24%	0.10%	

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

- | | |
|---|---------------------|
| (a) services provided by regulated water utility to any affiliated company; | <u>See attached</u> |
| (b) services provided by any affiliated company to regulated water utility; | <u>See attached</u> |
| (c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company; | <u>See attached</u> |
| (d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility; | <u>See attached</u> |
| (e) employees transferred from regulated water utility to any affiliated company; | <u>See attached</u> |
| (f) employees transferred from any affiliated company to regulated water utility; and | <u>See attached</u> |
| (g) financing arrangements and transactions between regulated water utility and any affiliated company. | <u>See attached</u> |

California Public Utilities Commission
Affiliate Transaction Rules
Compliance Plan
GOLDEN STATE WATER COMPANY

For Rules Adopted in D.10-10-019 and as
Modified in D.11-10-034 and D.12-01-042

March 24, 2025

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INTRODUCTION

In compliance with Rule VIII.C of the California Public Utilities Commission's ("CPUC") Rules for Water and Sewer Utilities Regarding Affiliate Transactions and the Use of Regulated Assets for Non-Tariffed Utility Services adopted in Decision ("D.") 10-10-019 and as modified in D.11-10-034 and D.12-01-042 for Class A and B Water Companies, Golden State Water Company ("GSWC") has prepared and files this 2025 Affiliate Transaction Rules Compliance Plan ("2025 Plan"), which reflects its continuous efforts to comply with the Affiliate Transactions Rules ("Rules" or "ATRs").

GSWC's Plan includes a variety of procedures and mechanisms for continued compliance with these Rules, which when taken as a whole, provides a comprehensive approach to ATRs compliance. Although not specifically described in the 2025 Plan, all Rules have been implemented by means of a combination of one or more of the following:

- Development and distribution of written policies and procedures;
- Education, training for and communications to employees of GSWC and GSWC's affected affiliates¹;
- Collection of companywide records for required reports and reviews;
- Monitoring affiliate transactions and overall compliance on a continuing basis;
- Additional training and corrective actions as needed; and
- Biennial independent audits.

GSWC's Regulatory Affairs Department, which reports to the President and Chief Executive Officer, has implemented this 2025 Plan. The compliance plan clearly articulates what GSWC employees must do to ensure compliance with the Affiliate Transaction Rules. Among the compliance tools that the Regulatory Affairs Department uses are: employee education and training; a document that describes certain policies and procedures governing affiliate transactions; preparing compliance reports for the Water Division, as prescribed; ongoing internal reviews of compliance with the Rules, and an Affiliate Transaction Rules SharePoint site with access to all policies and procedures.

In the following pages, the Rules are in bold font. Following each Rule, in normal font, is GSWC's Plan (where applicable).

GSWC has the following specific mechanisms and procedures in place to comply with these Affiliate Transaction Rules:


¹ Although investment management companies are considered affiliates by definition, GSWC does not engage in any affiliate transactions with these companies. Investment management companies are excluded from any education, training and communication.

- (1) Written policies, which are disseminated to employees of GSWC, and which describe these Rules and their obligations hereunder;
- (2) All new GSWC employees and affected affiliates' managers are required to complete Affiliate Transaction Rules training. In addition, all employees of GSWC and all of GSWC's affected affiliates are required to complete Affiliate Transaction Rules continuing education online training every two years;
- (3) All support personnel, services, physical plant, equipment, supplies, and other overhead owned by and used by American States Water Company are charged to GSWC Corp., as appropriate;
- (4) All corporate support services rendered by GSWC employees to affiliates are charged to the affiliates receiving the services in accordance with the Affiliate Transactions procedures;
- (5) Periodic reminders, as needed, regarding the Rules are provided to the employees of GSWC and affected affiliates;
- (6) GSWC employee transfers to or hires by affiliates are tracked by GSWC to ensure that they conform to the Rules; and
- (7) GSWC employees have the responsibility to report any violation detected or suspected to their supervisor, Human Capital Management, the Internal Audit Manager, senior management or the Fraud, Waste, and Ethics Hotline (888-373-8817), or the Company's internet ethics website (www.ethicspoint.com).
- (8) GSWC employees have access to the Charging Policies, Compliance Plan and GSWC's Internal Procedures (Policies and Procedures) on the Affiliate Transactions Procedures SharePoint site <http://gswchome.scwater.com/ATR/SitePages/Home.aspx>.

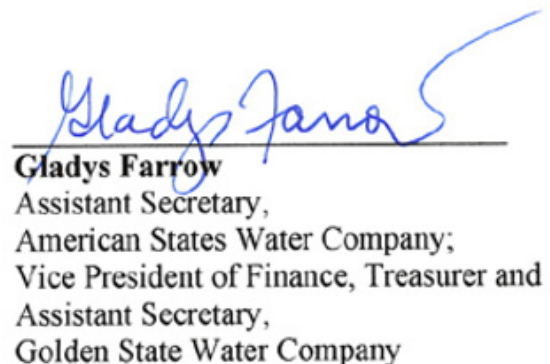
GSWC recognizes that many of these rules are identical or very similar in nature to GSWC's Holding Company Rules ("Holding Company Rules") adopted by the Commission with Decision 98-06-068 on June 18, 1998. GSWC has included a comparison of the Holding Company Rules to these Rules in Appendix B to the 2025 Plan. Also, where applicable, GSWC has noted the Holding Company Rule related to these Rules in its 2025 Plan.

GSWC has been, since 1998, and continues to be in compliance with its Holding Company Rules unless otherwise changed by these Rules.

The undersigned verify the adequacy of these specific mechanisms to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules.



Jon Pierotti
Vice President of Regulatory Affairs,
Golden State Water Company



Gladys Farrow
Assistant Secretary,
American States Water Company;
Vice President of Finance, Treasurer and
Assistant Secretary,
Golden State Water Company

Affiliate Transaction Rules Applicable to Class A and B Water Utilities

RULE I. Jurisdiction and Applicability

I.A.

These Rules apply to all Class A and Class B California public utility water and sewer corporations or companies subject to regulation by the California Public Utilities Commission (Commission).

GSWC Compliance:

As a Class A water utility subject to Commission regulation, GSWC affirms that these Rules apply to it and its employees. GSWC maintains appropriate procedures and mechanisms to ensure compliance with these Rules. Further, GSWC's training materials and resources reference the respective compliance requirements associated with each rule.

GSWC notes that many of these Rules are identical or very similar in nature to its Holding Company Rules adopted by Commission Decision 98-06-068, which GSWC has been in compliance with since 1998.

Based on its participation in the proceeding leading up to these rules and the applicability of its Holding Company Rules, GSWC has interpreted these rules to the best of its knowledge.

I.B.

These Rules apply to transactions between a Commission-regulated utility and another affiliated entity that is engaged in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, including the utility's parent company, and to the utility's use of regulated assets for non-tariffed utility services, unless specifically modified or exempted by the Commission. Transactions between a Commission-regulated utility and an affiliated utility regulated by a state regulatory commission (whether the utility is located in California or elsewhere) are exempt from these Rules, except for provisions of Rule IV.B and Rule X.

GSWC Compliance:

GSWC's affiliate, American States Utility Services, Inc. ("ASUS") is a California corporation that operates water and wastewater systems on military bases outside of California, under 50-year contracts with the U.S. government, and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service; and therefore is exempt under Rule I.B.

Bear Valley Electric Service, Inc. ("BVES, Inc.") was incorporated in the State of California as a newly formed subsidiary of AWR on December 12, 2018. The CPUC issued D.19-12-039 on December 30, 2019 authorizing the transfer of Bear Valley Electric Service's ("BVES") electric utility operations, held as a division of GSWC, to BVES, Inc., a subsidiary of AWR. In accordance with ATR I.E, AWR's subsidiary, BVES, Inc. is an affiliate of GSWC. BVES, Inc. is exempt from the affiliate transaction rules, under I.B., as it does not engage in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services. Further, GSWC and BVES, Inc. are both Commission-regulated

utilities. Accordingly, the ATRs are applicable only to provisions of Rule IV.B and Rule X. Any other transactions between GSWC and BVES, Inc. would remain exempt from the affiliate transaction rules.

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule IV.B and Rule X. Further, GSWC maintains a current list of covered affiliates, as defined in Rule II.E., and for each affiliate a description of its purposes or activities, and the applicability of the Rules to the affiliates. See Appendix A for a list of GSWC's affiliates. GSWC reserves the right to reclassify an affiliate as the activities of that affiliate dictate.

I.C.

Utilities shall comply with all applicable State and Federal statutes, laws and administrative regulations.

GSWC Compliance:

GSWC affirms that it is in compliance with all applicable State and Federal statutes, laws and administrative regulations to which it is subject.

I.D.

Existing Commission rules for each utility and its parent company continue to apply except to the extent they conflict with these Rules. In such cases, these Rules supersede prior rules and guidelines, provided that nothing herein shall preclude (1) the Commission from adopting other utility-specific guidelines; or (2) a utility or its parent company from adopting other utility-specific guidelines, with advance Commission approval through Decision or Resolution. In the case of ambiguity regarding whether a conflict exists, there shall be a rebuttable presumption that these Rules apply.

GSWC Compliance:

GSWC notes that its Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the utility with prior approval by the Commission. ATR VII.D forbids the debt of the holding company or affiliates to be guaranteed by the utility.

Rule VII.F adopts Holding Company Rules 12, 13, 15 and 16. Holding Company Rule 15 requires approval of issuance of holding company or affiliate debt if guaranteed by the Utility yet ATRs VII.D forbids the debt of the holding company to be guaranteed by the utility. This appears to be a conflict.

GSWC will continue to abide by ATR VII.D.

I.E.

Where these Rules do not address an item currently addressed in a utility's existing rules imposed by this Commission, which govern that utility's transactions with its affiliate(s) or its use of regulated assets for non-tariffed utility services, the existing utility-specific rules continue to apply for that item only.

GSWC Compliance:

GSWC notes that the following Holding Company Rules are not specifically addressed in the Affiliate Transaction Rules:

11. Capital Requirements. The capital requirements of the Utility shall be given first priority by the Utility's board of directors and, consistent with its fiduciary responsibilities, by the holding company's board of directors, as well.
20. Unregulated Operations And Transfer Of Employees.
 - d. The Utility shall endeavor to transfer to its affiliates any employee whose primary responsibility is to conduct unregulated operations, taking into consideration the Utility's obligations to any such employee, its obligations under any contract with its unions or others, and the cost of providing comparable terms of employment.
23. Transfer Of Intangible Assets And Goods From The Utility. Any transfer without monetary consideration of any intangible asset or good from the Utility to any affiliate shall be priced at cost or fair market value, whichever is higher, if the asset or good is currently, or was at any time, included in the Utility's ratebase, including (a) any asset or good booked to plant held for future use that is currently, or was at any time, included in the Utility's ratebase or (b) any asset or good to which the Utility's ratepayers have contributed any carrying or operating cost. Any gain resulting from the transfer of any such asset or good shall be allocated in accordance with applicable provisions of the Public Utilities Code and policies of the Commission. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, all gain from the transfer of any such asset or good without monetary consideration shall be allocated to ratepayers.
24. For the purposes of this Settlement, intangible assets and goods shall mean all intellectual property (whether such property constitutes patents, trademarks, service marks, copyrights, or any other intellectual property).

GSWC will continue to abide by these Holding Company Rules.

I.F.

These Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

GSWC Compliance:

GSWC affirms that these Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

I.G.

A California utility that is also a multi-state utility and subject to the jurisdiction of other state regulatory commissions, may file an application with this Commission, served on all parties to this proceeding and its most recent general rate case, requesting a limited exemption from these Rules or a part thereof, for transactions between the utility solely in

its capacity serving its jurisdictional areas wholly outside of California, and its affiliates if such out-of-state operations do not substantially affect the utility's operations and the operating costs inside California. The applicant has the burden of proof.

GSWC Compliance:

GSWC is not a multi-state utility and therefore, Rule I.G does not apply to GSWC.

I.H.

A California utility's affiliates that operate entirely outside of California are exempt from Rule III.B and Rule III.C of these Rules, for transactions between the utility and such affiliates, if the affiliates' operations do not substantially affect the utility's operations and the operating costs inside California.

GSWC Compliance:

GSWC's affiliate, ASUS, operates water and wastewater systems on military bases outside of California and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service. GSWC provides Corporate Support for ASUS and ASUS pays GSWC for services rendered as determined in GSWC's most recent GRC Decision. Further, as noted in Rule I.H, ASUS' operations do not substantially affect the utility's operations and therefore, GSWC considers ASUS exempt under Rule I.H, from Rule III.B and Rule III.C.

I.I.

These Rules shall be interpreted broadly, to effectuate the Commission's stated objectives of protecting consumer and ratepayer interests and, as an element thereof, preventing anti-competitive conduct.

GSWC Compliance:

GSWC affirms that, for its particular circumstances, application of these Rules, broadly interpreted, will protect consumer and ratepayer interests and will prevent anti-competitive conduct.

RULE II. Definitions

II.A. "Parent company" or "parent"

"Parent company" or "parent" is the entity, including a holding company or corporation, that owns, or has substantial operational control (as defined in Rule II.E) of, the regulated utility.

II.B. "Utility"

"Utility" (unless specified as a water utility) refers to all water utilities and sewer utilities regulated by the Commission.

II.C. "Water utility"

"Water utility" refers to all water utilities regulated by the Commission.

II.D. "Sewer utility"

"Sewer utility" refers to all sewer utilities regulated by the Commission.

II.E. “Affiliate”

“Affiliate” means any entity whose outstanding voting securities are more than 10 percent owned, controlled, directly or indirectly, by a utility, by its parent company, or by any subsidiary of either that exerts substantial operational control.

For purposes of these Rules, “substantial operational control” includes, but is not limited to, the possession, directly or indirectly of the authority to direct or cause the direction of the management or policies of a company. A direct or indirect voting interest of more than 10 percent by the utility in an entity’s company creates a rebuttable presumption of substantial operational control.

For purposes of these Rules “affiliate” includes the utility’s parent company, or any company that directly or indirectly owns, controls, or holds the power to vote more than 10 percent of the outstanding voting securities of a utility or its parent company.

Regulated subsidiaries of a utility, the revenues and expenses of which are subject to regulation by the Commission and are included by the Commission in establishing rates for the utility, are not included within the definition of affiliate for the purpose of these Rules. However, these Rules apply to all interactions any such regulated subsidiary has with other affiliated unregulated entities covered by these Rules.

For the purposes of this Rule, “affiliate” shall not include a mutual water company, a joint powers authority, other governmental or quasi-governmental agency or authority, a public/private partnership, a watermaster board, a water basin association, or a groundwater management authority in which a utility participates or in which a utility is a member or shareholder.

GSWC Compliance:

GSWC affirms and applies these definitions in the administration of its procedures, mechanisms and policies for ensuring compliance with these rules. See Appendix A for a list of GSWC’s affiliates.

Investment management companies that acquire more than 10% of AWR’s outstanding shares are considered affiliates of the Utility. However, GSWC does not engage in any affiliate transactions with these companies. Refer to GSWC’s response to Rule VIII.D in this Compliance Plan.

This rule excludes the following entities from the definition of affiliate, with which GSWC has business relationships, and over which it exercises some degree of influence or control:

- American River (Folsom rights)
- Central Basin Municipal Water District
- Central Basin Water Association
- Central Basin Water Rights Panel
- Central Coast Water Authority
- Chino Basin Watermaster
- Covina Irrigating Company
- East Orange County Water District
- Joint Management Committee of the Alamitos Barrier Project

Los Osos Basin Management Committee
Main San Gabriel Basin Watermaster
Metropolitan Water District of Southern California
Mojave Basin Watermaster
Mojave Water Agency
Municipal Water District of Orange County
Nipomo Community Service District
Nipomo Mesa Management Area
Orange County Water District
Pomona Valley Protective Association
Regional Water Authority (Sacramento)
Sacramento Central Groundwater Authority
Sacramento Groundwater Authority
San Gabriel Basin Water Quality Authority
San Gabriel River Watermaster
San Gabriel Valley Protective Association
San Gabriel Valley Water Association
San Luis Obispo Water Resources Advisory Committee
Santa Monica Basin Groundwater Sustainability Agency
Six Basin Watermaster
Southeast Water Coalition Joint Powers Authority
Three Valleys MWD - Miramar Plant
Twitchell Management Authority
Water Replenishment District
West Basin Municipal Water District
West Basin Water Association
West Basin Water Rights Panel
West End Consolidated Water Company
Yolo County Flood Control and Water Conservation District

and additionally, all joint powers authorities, watermaster boards, public-private partnerships, groundwater basin management authorities, and/or mutual water companies that GSWC may enter into or conduct transactions with and any other entities as listed under the definition of “affiliate”.

II.F. “Costs”

“Costs” are used in these Rules to refer to the total expenses assigned or allocated to different projects or activities through the utility’s and parent company’s accounting systems. Cost categories include:

- 1. *Direct Costs.* Direct costs are costs that can be clearly identified to specific projects or activities because the resource in question, or some measurable portion of that resource, has been dedicated to the project or activity. An example would be the hours of a worker’s time spent on the effort, materials purchased and used specifically on that effort, or the proportion of a machine’s hours dedicated to the effort.**

2. ***Direct Overhead Costs.*** For organizations that produce multiple outputs, direct overhead costs are the common costs of a subset of the organization, such as supervisors and support staff of a division not assigned or traceable to specific projects, or machinery shared among a subset of the company's projects. Such overhead costs require allocation to specific projects through proxies and methodologies designed to accurately reflect the particular production aspects of each project; e.g., some processes are more capital-intensive than others and need less supervision input. Allocation methodologies for direct overhead costs can make use of several factors, often activity-based and often using "cost causation" as one of the principles in their design.
3. ***Indirect Overhead Costs.*** Indirect overhead costs are functions that affect the entire organization, such as the headquarters building, the Chief Executive Officer and Chief Financial Officer, General Counsel and associated legal support, personnel departments, security for this building or these offices, shareholder and public relations, insurance, depreciation, advertising, and similar functions. These are real costs of the organization and must be allocated to the ongoing projects and activities to determine the total cost of each. These are also sometimes called "General Overhead Costs."
4. ***Fully-loaded*** (also known as fully-allocated) costs. Fully-loaded (or fully-allocated) costs refer to the total cost of a project or activity, which is the sum of Direct, Direct Overhead, and Indirect Overhead costs, as defined in Rule II.F.1, 2 and 3.

II.G. "Transaction"

"Transaction" means any transfer of an item of value such as a good, service, information or money between a utility and one or more of its affiliates.

II.H. "Property"

"Property" refers to any right or asset, tangible or intangible, to which an entity has legal or equitable title.

II.I. "Real Property"

"Real property" refers to any interest in real estate including leases, easements, and water rights.

II.J. "Customer"

"Customer" means any person, firm, association, corporation or governmental agency supplied or entitled to be supplied with water, wastewater, or sewer service for compensation by a utility.

II.K. "Customer information"

"Customer information" means information and data specific to a utility customer which the utility acquired or developed in the course of its provision of utility services.

II.L. “Cross-subsidy”

“Cross-subsidy” means the unauthorized over-allocation of costs to captive ratepayers resulting in under-allocation of costs to a utility affiliate.

GSWC Compliance:

GSWC affirms these definitions and applies these definitions in the administration of its procedures, mechanisms and policies for ensuring continuous compliance with these rules.

RULE III. Utility Operations and Service Quality

III.A.

A utility shall not allow transactions with affiliates to diminish GSWC staffing, resources, or activities in a manner that would result in degradation of the reliability, efficiency, adequacy, or cost of utility service or an adverse impact on customer service. Utility management attention shall not be diverted to such transactions in a way that would result in such degradation. The utility’s parent and affiliates shall not acquire utility assets at any price if such transfer of assets would impair the utility’s ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule III.A. Further, GSWC’s ongoing compliance with General Order 103-A precludes the possibility of degradation of the reliability, efficiency, adequacy, or cost of utility service (in particular, Section II of GO 103-A, Standards of Service, “requires that each utility shall operate its system so as to deliver reliable, high quality service to its customers at reasonable cost” and that “each water utility shall ensure that it complies with the [California Dept. of Public Health’s] permit requirements and all applicable drinking water regulations”). Furthermore, GSWC’s compliance with Public Utilities Code Section 851 precludes the acquisition of utility assets in such a manner as to impair the utility’s ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

In addition, GSWC notes that Rule III.A is similar to GSWC’s Holding Company Rules 20 b and c; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to be.

III.B.

Except as otherwise provided by these Rules, a utility shall not

- 1. Provide leads to its affiliates;**
- 2. Solicit business on behalf of its affiliates;**
- 3. Acquire information on behalf of or to provide to its affiliates;**
- 4. Share market analysis reports or any other types of proprietary or non-publicly available reports, including but not limited to market, forecast, planning or strategic reports, with its affiliates, except that a utility may share such**

information with a parent under the condition that the parent does not share the information with any other entity;

5. Request authorization from its customers to pass on customer information exclusively to its affiliates;
6. Give the appearance that the utility speaks on behalf of its affiliates; or
7. Represent that, as a result of the affiliation with the utility, its affiliates or customers of its affiliates will receive any different treatment by the utility than the treatment the utility provides to other, unaffiliated companies or their customers.
8. Provisions 3, 4 and 5 of Rule III.B shall not apply to utility affiliates that are non-profit and whose sole purpose is to serve the functions of regulated utilities, the parents of regulated utilities, governmental or non-profit entities, including non-profit affiliates of regulated utilities.
9. Utilities may file an Advice Letter seeking an exemption to Rule III.B.8 within ninety days of the effective date of the Commission decision adopting these rules, requesting that a non-profit affiliate subject to Rule III.B.8 be allowed to serve the functions of other affiliates, as long as those other affiliates provide no more than five per cent of the annual revenues of the non-profit affiliate.

GSWC Compliance:

As noted in compliance to Rule I.H; GSWC's affiliate, ASUS, operates water and wastewater systems outside of California and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service. GSWC provides Corporate Support for ASUS and ASUS pays GSWC for services rendered as determined in GSWC's most recent GRC Decision. Further, ASUS' operations do not substantially affect the utility's operations and therefore, is exempt from Rule III.B.

Also, as noted in compliance to Rule I.B; GSWC's affiliate, BVES, Inc., does not engage in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, and furthermore, GSWC and BVES, Inc. are both Commission-regulated utilities. Therefore, BVES, Inc. is exempt from Rule III.B.

III.C.

Except as provided for elsewhere in these rules, if a utility provides customer or utility information, services, or unused capacity or supply to an affiliate, it must offer such customer or utility information, services, or unused capacity or supply to all similarly situated market participants in a non-discriminatory manner, which includes offering on a timely basis.

GSWC Compliance:

As noted in compliance to Rule I.H; GSWC's affiliate, ASUS, operates water and wastewater systems outside of California and is regulated by the Public Utilities Commission in each state where it provides water and/or wastewater service. GSWC provides Corporate Support for ASUS and ASUS pays GSWC for services rendered as determined in GSWC's most recent GRC

Decision. Further, ASUS' operations do not substantially affect the utility's operations and therefore, is exempt from Rule III.C.

Also, as noted in compliance to Rule I.B; GSWC's affiliate, BVES, Inc., does not engage in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, and furthermore, GSWC and BVES, Inc. are both Commission-regulated utilities. Therefore, BVES, Inc. is exempt from Rule III.C.

RULE IV. Separation

IV.A.

The utility shall maintain accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, Commission decisions and resolutions, and the Public Utilities Code.

GSWC Compliance:

As a Registrant with the Securities and Exchange Commission ("SEC"), GSWC affirms that it maintains its accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, relevant Commission decisions and resolutions, and that its accounting records are consistent with the provisions in Public Utility Code Sections 314 and 701. Utility accounting records are available for review upon Commission request. American States Water Company financial statements and GSWC financial statements are audited by their independent accountants on an annual basis.

Furthermore, GSWC notes that Rule IV.A. is similar to GSWC's Holding Company Rule 18; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

IV.B.

The utility, its parent and other affiliated companies shall allocate common costs among them in such a manner that the ratepayers of the utility shall not subsidize any parent or other affiliate of the utility.

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.B. GSWC applies Rule II.F's definitions to its compliance with Rule IV.B. All such costs are reviewed and approved in each of GSWC's general rate cases.

Furthermore, GSWC notes that Rule IV.B. is similar to GSWC's Holding Company Rule 19; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

IV.C.

The utility shall list all shared directors and officers between the utility and its affiliates in its annual report to the Commission. Not later than 30 days following a change to this list, the utility shall notify the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates of the change(s).

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.C. GSWC provides a list of all shared directors and officers between the utility and its affiliates in its Annual Report to the Commission. GSWC affirms that it will notify the Director of the Water Division and the Director of the Public Advocates Office² no later than 30 days following a change to the list of shared directors and officers.

IV.D.

Employees transferred or temporarily assigned from the utility to an affiliate shall not use non-public, proprietary utility information gained from the utility in a discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

GSWC Compliance:

GSWC provides training to employees transferred or temporarily assigned to affiliates that fall under the applicability of this Rule, specifying that the employees shall not use non-public, proprietary utility information gained from the utility in a discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

IV.E.

All employee movement between a utility and its affiliates, as defined in Rule I.B, shall be consistent with the following provisions:

IV.E.1

A utility shall track and report to the Commission all employee movement between the utility and affiliates, consistent with Rule VIII.F.

GSWC Compliance:

GSWC interprets this Rule as being applicable to permanent movement only, and it affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.1. GSWC includes this information in its Annual Report to the Commission. GSWC's Affiliate Transactions Procedures document provides guidance for compliance with this Rule. The current version of the Affiliate Transactions Procedures document is available to the Commission upon request. These procedures may be updated periodically and issued by GSWC's affiliate rules compliance officer.

Furthermore, GSWC notes that Rule IV.E.1 is similar to GSWC's Holding Company Rules 10 C and D; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

² The Division of Water and Audits changed its name and is currently known as Water Division, as stated on <https://www.cpuc.ca.gov/about-cpuc/divisions/water-division>. In 2018, SB 854 changed the Office of Ratepayer Advocates' name to Public Advocates Office as stated on <https://www.publicadvocates.cpuc.ca.gov/>.

IV.E.2

When an employee of a utility is transferred, assigned, or otherwise employed by the affiliate, the affiliate shall make a one-time payment to the utility in an amount equivalent to 15% of the employee's base annual compensation. All such fees paid to the utility shall be accounted for in a separate memorandum account to track them for future ratemaking treatment on an annual basis, or as otherwise necessary to ensure that the utility's ratepayers receive the fees. This transfer payment provision does not apply to clerical workers.

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.2. GSWC interprets "clerical workers" as non-professional employees without specific utility-related skills including office assistant, key data operator, receptionist and secretary³. Base annual compensation includes an employee's wages, salary, bonuses, commissions, all other cash compensation, health care packages, pension benefits, stock options, and all other noncash benefits. GSWC includes this information in its Annual Report to the Commission. GSWC's Affiliate Transactions Procedures document provides guidance for compliance with this Rule. The current version of the Affiliate Transactions Procedures document is available to the Commission upon request. These procedures may be updated periodically and issued by GSWC's affiliate rules compliance officer(s).

IV.E.3

Utility employees may be used on a temporary or intermittent basis (less than 30% of an employee's chargeable time in any calendar year) by affiliates only if:

- a. All such use is documented, priced and reported in accordance with these Rules and existing Commission reporting requirements, except that when the affiliate obtains the services of a non-executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 5% of direct labor cost, or fair market values. When the affiliate obtains the services of an executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 15% of direct labor cost, or fair market value;**
- b. Utility needs for utility employees always take priority over any affiliate requests;**
- c. No more than 10% of full time equivalent utility employees may be on loan at a given time;**

³ The U.S. Equal Employment Opportunity Commission, specifically Appendix I Glossary/Definitions, defines **Administrative Support Workers** under the definition of Occupational Categories as: "Includes all clerical-type work regardless of level of difficulty, where the activities are predominantly non-manual though some manual work not directly involved with altering or transporting the products is included. Includes: bookkeepers, collectors (bills and accounts), messengers and office helpers, office machine operators (including computer), shipping and receiving clerks, stenographers, typists and secretaries, telegraph and telephone operators, legal assistants, and kindred workers."
<https://www.eeoc.gov/federal/reports/fsp2014/appendix1.cfm>.

- d. **Utility employees agree, in writing, that they will abide by these Rules; and**
- e. **Affiliate use of utility employees shall be conducted pursuant to a written agreement approved by the appropriate utility and affiliate officers.**

GSWC Compliance:

GSWC affirms that it has adequate procedures, mechanisms and policies in place to comply with Rule IV.E.3. GSWC includes this information in its Annual Report to the Commission. GSWC's Affiliate Transactions Procedures document provides guidance for compliance with this Rule. The current version of the Affiliate Transactions Procedures document is available to the Commission upon request. These procedures may be updated periodically and issued by GSWC's affiliate rules compliance officer.

Due to the cost and difficulty associated with developing or obtaining the fair market value ("FMV") of an employee's time, when the use of an employee is determined to be infrequent, less than 5% of an employee's chargeable time in any calendar year, GSWC will charge the Affiliate in compliance with Rules IV.B. and VI.E. to ensure that the utility does not cross-subsidize the affiliate and forego an FMV determination.

RULE V. Shared Corporate Support

V.A.

A utility, its parent company, or a separate affiliate created solely to perform corporate support services may share with its affiliates joint corporate oversight, governance, support systems, and personnel as further specified in these Rules. Any shared support shall be priced, reported and conducted in accordance with these Rules as well as other applicable Commission pricing and reporting requirements.

GSWC Compliance:

GSWC's Affiliate Transactions Procedures document states that the portion of the fully loaded costs of shared corporate services that benefits American States Water Company and/or affiliates shall be charged to American States Water and/or affiliates. GSWC interprets this rule as permitting allocations pursuant to existing practice, previous GRC decisions, etc. to the extent allocations are in compliance with Rule IV.B.

Furthermore, GSWC provides Shared Corporate Support to its Affiliate Companies, ASUS and BVES, Inc. Shared Corporate Support is allocated in Compliance with Rule IV.B. as determined in GSWC's most recent GRC Decision.

V.B.

Corporate support shall not be shared in a manner that allows or provides a means for the transfer of confidential information from the utility to the affiliate, creates the opportunity for preferential treatment or unfair competitive advantage, leads to customer confusion, or creates significant opportunities for cross-subsidy of affiliates. The restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital.

GSWC Compliance:

GSWC interprets this Rule such that the restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital. The provision of corporate support services will not provide a means for the transfer of confidential non-public Utility information from the Utility to an affiliate that would create the opportunity for preferential treatment or unfair competitive advantage, lead to customer confusion, or create significant opportunities for cross-subsidy of affiliates.

V.C.

Examples of services that may be shared include: corporate governance and oversight, payroll, taxes, shareholder services, insurance, financial reporting, financial planning and analysis, corporate accounting, corporate security, human resources (compensation, benefits, employment policies), employee records, regulatory affairs, lobbying, legal, and pension management, engineering, water or sewage for resale, water storage capacity, and purchasing of water distribution systems.

GSWC Compliance:

GSWC affirms that all of the services listed in Rule V.C can be shared between GSWC, its parent company (if applicable) and all covered affiliates.

V.D.

Examples of services that may not be shared include: hedging and financial derivatives and arbitrage services, and marketing.

GSWC Compliance:

GSWC affirms that all of the services listed in Rule V.D cannot be shared between GSWC, its parent company (if applicable) and all covered affiliates.

RULE VI. Pricing of Goods and Services between the Utility and Its Affiliate(s)

To the extent that these Rules do not prohibit the transfer of goods and services between a utility and its affiliates:

VI.A.

Transfers from the utility to its affiliates of goods and services offered by the utility on the open market will be priced at fair market value.

VI.B.

Transfers from an affiliate to the utility of goods and services offered by the affiliate on the open market shall be priced at no more than fair market value.

VI.C.

For goods or services for which the price is regulated by a state agency, that price shall be deemed to be the fair market value, except that in cases where more than one state commission regulates the price of goods or services, this Commission's pricing provisions govern.

VI.D.

Goods and services produced, purchased or developed to be offered on the open market by the utility shall be provided to the utility's affiliates and unaffiliated companies on a nondiscriminatory basis, except as otherwise required or permitted by these Rules or applicable law.

VI.E.

Transfers from the utility to its affiliates of goods and services not produced, purchased or developed to be offered on the open market by the utility shall be priced at fully allocated cost plus 5% of direct labor cost.

VI.F.

Transfers from an affiliate to the utility of goods and services not produced, purchased or developed to be offered on the open market by the affiliate shall be priced at the lower of fully loaded cost or fair market value.

VI.G.

The utility shall develop a verifiable and independent appraisal of fair market value for any goods or services that are transferred to any affiliated company at fair market value under these Rules. The Commission's staff shall have access to all supporting documents used in the development of the fair market value. If sufficient support for the appraisal of fair market value does not exist to the reasonable satisfaction of the Commission's staff, the utility shall hire an independent consultant acceptable to the Commission staff to reappraise the fair market value for these transactions.

GSWC's Compliance for Rules VI (VI.A - VI.G):

GSWC notes that Rule VI. is similar to GSWC's Holding Company Rules 21, 23, 24, 26, 27, and 28; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VI.A. GSWC's Controller is responsible for ensuring that transfers are calculated and recorded appropriately. When the Controller questions the amount charged for the utility's goods or services, the utility's Vice President of Regulatory Affairs will be notified, as will the affected affiliate for review of the transaction.

Further, with respect to Rule VI.G, GSWC interprets the surrogate for fair market value as a preference for "shall be priced at fully allocated cost plus 5% of direct labor cost." Often, employee transfers will be done on an emergency basis where there is not sufficient time to ascertain "fair market value." Accordingly, GSWC will employ the formula in Rule VI.E, and it will interpret this approach as being consistent with the definitions in Rule II.F.

Furthermore, GSWC notes that Rule VI.G is similar to GSWC's Holding Company Rules 22 and 25; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

RULE VII. Financial Health of the Utility

GSWC notes that Rule VII. is similar to GSWC's Holding Company Rules 11-16; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VII.A.

The parent shall provide the utility with adequate capital to fulfill all of its service obligations prescribed by the Commission.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.A. GSWC's Vice President – Finance, Treasurer and Assistant Secretary maintains the utility's long-term capital investment forecasts, as well as the utility's estimate of capital needed to meet its investment capital requirements.

Furthermore, GSWC notes that Rule VII.A. is similar to GSWC's Holding Company Rule 12; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VII.B.

If the parent is publicly traded, the utility shall notify the Director of the Commission's Division of Water and Audits and the Director of the Division of Ratepayer Advocates in writing within 30 days of any downgrading to the bonds of the parent, another affiliate, and/or the utility, and shall include with such notice the complete report of the issuing bond rating agency.

GSWC Compliance:

GSWC's parent, AWR, is a publicly traded company. GSWC also holds public debt and is therefore a Registrant with the SEC. GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.B. and affirms that it will comply, as required.

VII.C.

The creation of a new affiliate by the parent or another affiliate shall not adversely impact the utility's operations and provision of service.

GSWC Compliance:

GSWC's parent, AWR, is a publicly traded company, and GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.C., and affirms that the creation of any new affiliate by GSWC or its parent will not adversely affect the utility's operations and provision of service.

VII.D.

Debt of the utility's parent or other affiliates shall not be issued or guaranteed or secured by the utility.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VII.D. GSWC interprets this rule as being applicable to debt issued by the parent on behalf of a non-regulated affiliate, not when the parent is issuing debt on behalf of the utility or another Commission-regulated affiliate.

Furthermore, GSWC notes that Rule VII.D. is similar to GSWC's Holding Company Rule 14; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so. Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the utility with prior approval by the Commission. ATR VII.D. forbids the debt of the holding company or affiliates to be guaranteed by the utility. GSWC will abide by ATR VII.D.

VII.E.

Financial Separation. Within three months of the effective date of the decision adopting these Rules, each utility with a parent company shall file a Tier III advice letter proposing provisions that are sufficient to prevent the utility from being pulled into the bankruptcy of its parent company. The process specified by the Advice Letter Filing shall include a verification that the provisions have been implemented and signed by the utility's senior management (e.g., the Chief Executive Officer, Chief Financial Officer, and General Counsel).

GSWC Compliance:

Pursuant to the conditions stated in the letter from Commission Executive Director Paul Clanon to CWA Attorney Jose E. Guzman, Jr., dated December 9, 2010, GSWC filed its Tier III advice letter on March 31, 2011, demonstrating its compliance with Rule VII.E. The Commission approved Golden State Water Company's Advice Letter No. 1443-W, regarding the compliance Rule VII.E, financial separation, in accordance with Resolution W-4984 with an effective date of August 14, 2014.

VII.F.

Rules VI, VII, VIII(B) and VIII(C) adopted in Decision 97-12-011 (applicable to California Water Service Company), and Rules 12, 13, 15 and 16 adopted in Decision 98-06-068 (applicable to Golden State Water Company), continue in effect for those companies only.

GSWC affirms that the stated Rules 12, 13, 15 and 16 in Decision 98-06-068 continue in effect. GSWC notes ATR VII.D. forbids the debt of the holding company to be guaranteed by the utility. This appears to be in contradiction with Holding Company Rule 15. GSWC will abide by ATR VII.D.

RULE VIII. Regulatory Oversight**VIII.A.**

The officers and employees of the utility and its affiliated companies shall be available to appear and testify in any proceeding before the Commission involving the utility. If, in the proper exercise of the Commission staff's duties, the utility cannot supply appropriate

personnel to address the staff's reasonable concerns, then the appropriate staff of the relevant utility affiliated companies including, if necessary, its parent company, shall be made available to the Commission staff.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.A. GSWC will continue to make the officers and employees of the utility and its covered affiliates available to testify before the Commission, as necessary or required, consistent with the provisions of Public Utility Code Section 314 and Decision 98-06-068.

Furthermore, GSWC notes that Rule VIII.A. is similar to GSWC's Holding Company Rule 8; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VIII.B.

The utility and its affiliated companies shall provide the Commission, its staff, and its agents with access to the relevant books and records of such entities in connection with the exercise by the Commission of its regulatory responsibilities in examining any of the costs sought to be recovered by the utility in rate proceedings or in connection with a transaction or transactions between the utility and its affiliates. The utility shall continue to maintain its books and records in accordance with all Commission rules. The utility's books and records shall be maintained and housed available in California.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.B. GSWC will continue to make its books and records open for examination by the Commission and its staff, consistent with the provisions of Public Utility Code Section 314 and Decision 98-06-068.

Furthermore, GSWC notes that Rule VIII.B. is similar to GSWC's Holding Company Rule 9; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

VIII.C.

Compliance Plans. Each utility shall include a compliance plan as part of its annual report, starting in 2011 with the 2010 annual report and biennially thereafter. The compliance plan shall include:

- 1. A list of all affiliates of the utility, as defined in Rule II.E,⁴ and for each affiliate a description of its purposes or activities, and whether the utility claims that Rule I.B makes any portion of these Rules applicable to the affiliate;**
- 2. A description of the procedures in place to assure compliance with these Rules; and**

⁴ Decision 10-10-019 erroneously references Rule II.D.

- 3. A description of both the specific mechanisms and the procedures that the utility and parent company have in place to assure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules in any respect. The description shall address, but shall not be limited to (a) the dissemination of information transferred by the utility to an affiliate covered by these Rules, (b) the provision of services to its affiliates covered by these Rules or (c) the transfer of employees to its affiliates covered by these Rules in contravention of these Rules. A corporate officer from the utility and parent company shall verify the adequacy of these specific mechanisms and procedures to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules.**

GSWC Compliance:

GSWC will continue submitting its compliance plan biennially to the Commission with its Annual Report. GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.C. GSWC's Regulatory Affairs Department is responsible for maintaining and updating this compliance plan. If changes are determined to be necessary to ensure compliance, this plan will be revised and updated annually or as needed. GSWC maintains a current list of applicable affiliates of the utility, which is attached to this document as Appendix A. Further, GSWC affirms that this plan complies with Rule VIII.C, and that the appropriate procedures and mechanisms are detailed in its Affiliate Transactions Procedures document.

VIII.D.

New Affiliates. Upon the creation of a new affiliate, the utility shall immediately notify the Commission of its creation, as well as posting notice of this event on its web site. No later than 60 days after the creation of this affiliate, the utility shall file an information-only filing, as provided for in Rule 6.1 of General Order 96-B, with the Director of the Commission's Division of Water and Audits, with service on the Director of the Division of Ratepayer Advocates. The advice letter shall state the affiliate's purpose or activities and whether the utility claims these Rules are applicable to the new affiliate, and shall include a demonstration to the Commission that there are adequate procedures in place that will assure compliance with these Rules. The advice letter may include a request, including supporting explanation, that the affiliate transaction rules not be applied to the new affiliate. If the utility requests that the affiliate transactions rules not be applied to the new affiliate, in lieu of an information-only filing, the utility shall file a Tier 2 advice letter making such a request, including an explanation of why these Rules should not apply to the new affiliate.

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII.D. GSWC will notify the Commission of the creation of any new affiliate. No later than 60 days after the creation of an applicable affiliate, the utility shall file an information-only filing, as provided for in Rule 6.1 of General Order 96-B, with the Director of the Commission's Water Division, with service on the Director of the Public Advocates Office, demonstrating how GSWC will implement these Rules with respect to the new affiliate. In lieu of an information-only filing, GSWC will file a tier 2 advice letter if an exemption of the ATRs is being requested. GSWC notes that its compliance will comport with the discussion in Rule II.E. of this plan.

Occasionally, an investment management company acquires more than 10% of AWR's outstanding shares. Rule II.E defines these management companies as Affiliates of the Utility. Since no affiliate transactions occur between the investment management companies and the Utility, GSWC has timely filed a tier 2 advice letter requesting a conditional waiver from the Commission. To date, the Commission has approved GSWC's previous advice letters to exempt Rules VII.B (bond downgrading), VIII.A (access to officers and employees), VIII.B (access to books and records) and VIII.D (creation of new affiliates) with respect to these investment management companies. GSWC will continue to file a tier 2 advice letter upon knowledge of an investment management company acquiring more than 10% of AWR's outstanding shares.

VIII.E.

Independent Audits. Commencing in 2013, and biennially thereafter, the utility shall have an audit performed by independent auditors if the sum of all unregulated affiliates' revenue during the last two calendar years exceeds 5% of the total revenue of the utility and all of its affiliates during that period. The audits shall cover the last two calendar years which end on December 31, and shall verify that the utility is in compliance with these Rules. The utility shall submit the audit report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates no later than September 30 of the year in which the audit is performed. The Division of Water and Audits shall post the audit reports on the Commission's web site. The audits shall be at shareholder expense.

GSWC Compliance:

GSWC will continue to comply with this Rule, as stated, and will cooperate with the independent audit firm, as well as the Water Division during the audit. GSWC will continue to submit its independent audit report biennially to the Director of the Water Division and the Public Advocates Office, with its first report having been submitted on September 30, 2013, and biennially thereafter.

VIII.F.

Annual Affiliate Transaction Reports. Each year, by March 31, the utility shall submit a report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. The utility shall maintain such information on a monthly basis and make such information available to the Commission's staff upon request. The summary shall include a description of each transaction and an accounting of all costs associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account (although supporting documentation for each individual transaction shall be made available to the Commission staff upon request). These transactions shall include the following:

1. Services provided by the utility to the affiliated companies;
2. Services provided by the affiliated companies to the utility;
3. Assets transferred from the utility to the affiliated companies;
4. Assets transferred from the affiliated companies to the utility;

- 5. Employees transferred from the utility to the-affiliated companies;**
- 6. Employees transferred from the-affiliated companies to the utility;**
- 7. The financing arrangements and transactions between the utility and the affiliated companies;**
- 8. Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; and**
- 9. Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.**

GSWC Compliance:

GSWC maintains appropriate procedures and mechanisms to ensure compliance with Rule VIII. F. GSWC affirms that, as part of its Annual Report to the Commission, it will continue to submit an affiliate transactions report to the Director of the Water Division and the Director of the Public Advocates Office that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. With respect to Rule VIII.F.8, GSWC interprets this rule as being applicable to those affiliates and affiliate transactions covered in Rule I.B., and it affirms that the applicable services provided by, and/or assets transferred from, the parent holding company to the affiliate company will be included in the affiliate transactions report.

Furthermore, GSWC notes that Rule VIII.F., except for items 8 and 9, is similar to GSWC's Holding Company Rule 10; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

RULE IX. Confidentiality

Any records or other information of a confidential nature furnished to the Commission pursuant to these Rules that are individually marked Confidential are not to be treated as public records and shall be treated in accordance with P. U. Code § 583 and the Commission's General Order 66-C, or their successors.

GSWC Compliance:

GSWC affirms compliance with Rule IX.

Furthermore, GSWC notes that Rule IX is similar to GSWC's Holding Company Rule 30; see Appendix B. GSWC has been in compliance with its Holding Company Rules since 1998 and continues to do so.

RULE X. Provision of Non-tariffed Products and Services (NTP&S)

GSWC Compliance:

GSWC notes that this is a change from GSWC's Holding Company Rules, which required that all unregulated businesses be conducted by one of GSWC's unregulated affiliates.

In Decision 10-10-019, Ordering Paragraph 5 states: "Notwithstanding Paragraph 20 of the Settlement adopted by Decision 98-06-068 and attached thereto, Golden State Water Company may offer non-tariffed products and services consistent with the rules in Appendix A."

X.A.

Except as provided for in these rules, new products and services shall be offered through affiliates.

X.B.

A utility may only offer on the open market the following products and services:

- 1. Existing products and services offered by the utility pursuant to tariff;**
- 2. New products and services that are offered on a tariffed basis; and**
- 3. Products and services that are offered on a non-tariffed basis (NTP&S) and that meet the following conditions:**
 - a) The NTP&S utilizes a portion of the excess or unused capacity of a utility asset or resource;**
 - b) Such asset or resource has been acquired for the purpose of and is necessary and useful in providing tariffed utility services;**
 - c) The involved portion of such asset or resource may only be used to offer the product or service on a non-tariffed basis without adversely affecting the cost, quality or reliability of tariffed utility products and services;**
 - d) The products and services can be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk being incurred by utility ratepayers, and no undue diversion of utility management attention; and**
 - e) The utility's offering of the NTP&S does not violate any California law, regulation, or Commission policy regarding anticompetitive practices.**

X.C.

Revenues. Gross revenue from NTP&S projects shall be shared between the utility's shareholders and its ratepayers. In each general rate case, NTP&S revenues shall be determined and shared as follows:

- 1. Active NTP&S projects: 90% shareholder and 10% ratepayer.**
- 2. Passive NTP&S projects: 70% shareholder and 30% ratepayer.**

3. A utility shall classify all NTP&S as active or passive according to the table below. For a new NTP&S not listed in the table, which requires approval by the Commission by advice letter pursuant to Rule X.G, an “active” project requires a shareholder investment of at least \$125,000. Otherwise the new NTP&S shall be classified as passive. No costs recoverable through rates shall be counted toward the \$125,000 threshold.
4. Revenues received that are specified in a contract as pass-through of costs, without any mark-up, shall be excluded when determining revenue sharing. If an advice letter is required pursuant to Rule X.G, the utility shall specify in the advice letter any items other than postage, power, taxes, and purchased water for which it proposes pass-through treatment and must obtain Commission approval for such treatment.
5. For those utilities with annual Other Operating Revenue (OOR) of \$100,000 or more, revenue sharing shall occur only for revenues in excess of that amount. All NTP&S revenue below that level shall accrue to the benefit of ratepayers.
6. For those utilities with annual OOR below \$100,000, there shall be no sharing threshold, and ratepayers shall accrue all benefits for non-tariffed products and services.

X.D.

Cost Allocation. All costs, direct and indirect, including all taxes, incurred due to NTP&S projects shall not be recovered through tariffed rates. These costs shall be tracked in separate accounts and any costs to be allocated between tariffed utility services and NTP&S shall be documented and justified in each utility's rate case. More specifically, all incremental investments, costs, and taxes due to non-tariffed utility products and services shall be absorbed by the utility shareholders, i.e., not recovered through tariffed rates.

X.E.

Annual Report of NTP&S Projects. Each utility shall include information regarding its NTP&S projects in its Annual Reports, including but not be limited to the following:

1. A detailed description of each NTP&S activity;
2. Whether and why it is classified active or passive;
3. Gross revenue received;
4. Revenue allocated to ratepayers and to shareholders, as established in the company's current general rate case;
5. A complete identification of all regulated assets used in the transaction;
6. A complete list of all employees (by position) that participated in providing the non-tariffed service, with amount of time spent on provision of the service;
7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter and the authorizing Resolution; and

8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission.

X.F.

When a utility initiates the offering of NTP&S that are designated as active or passive in the table below, the utility shall provide notice of such activity by letter to the Director of the Division of Water and Audits and the Program Manager of the Division of Ratepayer Advocates-Water Branch, within 30 days of instituting such activity.

X.G.

Provision of New NTP&S. Any water or sewer utility that proposes to engage in the provision of new NTP&S not included in the table below, using the excess capacity of assets or resources reflected in the utility's revenue requirement, and which are proposed to be classified as active as described herein, shall file a Tier 3 advice letter (see Resolution ALJ-202) with the Director of the Division of Water and Audits seeking Commission approval. The advice letter shall be served on the service list for Rulemaking 09-04-012 and the service list for the utility's current or most recent general rate case. The advice letter shall contain the following:

1. A full description of the proposed NTP&S, including, without limitation, the identity of parties served (if known), revenue and cost forecasts, and the term of any contract to be employed.
2. A description of the accounting method to be used to allocate the incremental costs between tariffed services and caused by the NTP&S.
3. Copies of all operative documents for the proposed service.
4. A detailed description of any items other than postage, power, taxes, and purchased water for which the utility proposes pass-through treatment for purposes of calculating revenue sharing.
5. Complete identification of all utility regulated assets and personnel resources that will be used in the proposed transaction. Identify the particular excess capacity (or capacities) asset or resource to be used to provide the NTP&S.
6. A complete list of all employees that will participate in providing the service, with an estimate of the amount of time each will spend.
7. A showing that the proposed NTP&S may be offered without adversely affecting the cost, quality, or reliability of the utility services.
8. A showing of how the NTP&S will be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk, and no undue diversion of utility management attention.
9. A showing of how the NTP&S does not violate any law, regulation, or Commission policy regarding anti-competitive practices.

- 10. A justification for classifying the NTP&S as active. The utility shall demonstrate that there is or will be incremental shareholder investment above \$125,000.**
- 11. A statement that all risks incurred through this proposed NTP&S project shall be borne by the utility's shareholders.**
- 12. A description of the market served by the proposed NTP&S project, a list or description of the current incumbents in that market, and an analysis of how the utility's entry into the market will affect the market's competitiveness. Include in this analysis a description of how the utility will guard against using anti-competitive pricing in this market.**
- 13. Any other information, opinions, or documentation that might be relevant to the Commission's consideration of the NTP&S.**

GSWC Compliance:

GSWC will comply with all provisions of Rule X. In accordance with Rule X.E, GSWC will submit a Report on Non-Tariffed Products and Services with its Annual Report of Affiliated Entities to the Commission.

APPENDIX A

Golden State Water Company's Affiliates

Affiliate ¹ Name	Line of Business	Primary Location	Applicability of Rules ²
American States Water Company ³	Operate Water and Electric Services through its Utility Subsidiaries, and Operate Water and Sewer Distribution Systems and Treatment Facilities on Military Bases through its Contracted Services Subsidiary	San Dimas, CA	Yes
American States Utility Services, Inc.	Operate Water and Sewer Distribution Systems and Treatment Facilities on Military Bases	San Dimas, CA	Yes
Bear Valley Electric Service, Inc.	Operate Electric Services	Big Bear Lake, CA	Yes
Fort Bliss Water Services Company	Operate Water and Sewer Distribution Systems	Fort Bliss, Texas	Yes
Old North Utility Services, Inc.	Operate Water and Sewer Distribution Systems	North Carolina	Yes
Old Dominion Utility Services, Inc.	Operate Water and Sewer Distribution Systems	Virginia	Yes
Palmetto State Utility Services, Inc.	Operate Water and Sewer Distribution Systems	South Carolina	Yes
Terrapin Utility Services, Inc.	Operate Water and Sewer Distribution Systems	Maryland	Yes
Emerald Coast Utility Services, Inc.	Operate Water and Sewer Distribution Systems	Florida	Yes
Fort Riley Utility Services, Inc.	Operate Water and Sewer Distribution Systems and Treatment Facilities	Kansas	Yes
Bay State Utility Services LLC	Operate Water and Sewer Distribution Systems and Treatment Facilities	Massachusetts	Yes
Patuxent River Utility Services LLC	Operate Water and Sewer Distribution Systems and Treatment Facilities	Maryland	Yes

¹ Although investment management companies are considered affiliates by definition, GSWC does not engage in any affiliate transactions with these companies. The investment management companies do not provide water or wastewater products and services, and are excluded from this listing. Refer to GSWC's response to Rule VIII.D in its Affiliate Transaction Rules Compliance Plan.

² Refer to GSWC's response to Rule I.B.

³ In accordance with the definition of Affiliate in the Rules, GSWC's parent company, American States Water Company is considered an affiliate of GSWC.

APPENDIX B
**Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as
Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042**

RULE I. Jurisdiction and Applicability

I.A. These Rules apply to all Class A and Class B California public utility water and sewer corporations or companies subject to regulation by the California Public Utilities Commission (Commission).

I.B. These Rules apply to transactions between a Commission-regulated utility and another affiliated entity that is engaged in the provision of products that use water or sewer services or the provision of services that relate to the use of water or sewer services, including the utility's parent company, and to the utility's use of regulated assets for non-tariffed utility services, unless specifically modified or exempted by the Commission. Transactions between a Commission-regulated utility and an affiliated utility regulated by a state regulatory commission (whether the utility is located in California or elsewhere) are exempt from these Rules, except for provisions of Rule IV.B and Rule X.

Comment:

The Affiliate Transaction Rules adopted in Decision 10-10-019 and as modified in D.11-10-034 and D.12-01-042 are similar to the Holding Company Rules established in D.98-06-068.

I.C. Utilities shall comply with all applicable State and Federal statutes, laws and administrative regulations.

I.D. Existing Commission rules for each utility and its parent company continue to apply except to the extent they conflict with these Rules. In such cases, these Rules supersede prior rules and guidelines, provided that nothing herein shall preclude (1) the Commission from adopting other utility-specific guidelines; or (2) a utility or its parent company from adopting other utility-specific guidelines, with advance Commission approval through Decision or Resolution. In the case of ambiguity regarding whether a conflict exists, there shall be a rebuttable presumption that these Rules apply.

Comment:

The Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the Utility with prior approval by the Commission. ATR VII.D forbids the debt of the holding company or affiliates to be guaranteed by the Utility.

Rule VII.F adopts Holding Company Rules 12, 13, 15 and 16. Holding Company Rule 15 requires approval of issuance of holding company or affiliate debt if guaranteed by the Utility yet ATRs VII.D forbids the debt of the holding company to be guaranteed by the Utility. This appears to be a conflict.

GSWC will continue to abide by ATR VII.D.

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Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

I.E. Where these Rules do not address an item currently addressed in a utility's existing rules imposed by this Commission which govern that utility's transactions with its affiliate(s) or its use of regulated assets for non-tariffed utility services, the existing utility-specific rules continue to apply for that item only.

Comment:

GSWC notes that the following Holding Company Rules are not specifically addressed in the ATRs:

11. Capital Requirements. The capital requirements of the Utility shall be given first priority by the Utility's board of directors and, consistent with its fiduciary responsibilities, by the holding company's board of directors, as well.

20. Unregulated Operations And Transfer Of Employees.

d. The Utility shall endeavor to transfer to its affiliates any employee whose primary responsibility is to conduct unregulated operations, taking into consideration the Utility's obligations to any such employee, its obligations under any contract with its unions or others, and the cost of providing comparable terms of employment.

23. Transfer Of Intangible Assets And Goods From The Utility. Any transfer without monetary consideration of any intangible asset or good from the Utility to any affiliate shall be priced at cost or fair market value, whichever is higher, if the asset or good is currently, or was at any time, included in the Utility's ratebase, including (a) any asset or good booked to plant held for future use that is currently, or was at any time, included in the Utility's ratebase or (b) any asset or good to which the Utility's ratepayers have contributed any carrying or operating cost. Any gain resulting from the transfer of any such asset or good shall be allocated in accordance with applicable provisions of the Public Utilities Code and policies of the Commission. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, all gain from the transfer of any such asset or good without monetary consideration shall be allocated to ratepayers.

24. For the purposes of this Settlement, intangible assets and goods shall mean all intellectual property (whether such property constitutes patents, trademarks, service marks, copyrights, or any other intellectual property)

Comment:

GSWC will continue to abide by these Holding Company Rules.

I.F. These Rules do not preclude or stay any form of civil relief, or rights or defenses thereto, that may be available under state or federal law.

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Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

I.G. A California utility which is also a multi-state utility and subject to the jurisdiction of other state regulatory commissions, may file an application with this Commission, served on all parties to this proceeding and its most recent general rate case, requesting a limited exemption from these Rules or a part thereof, for transactions between the utility solely in its capacity serving its jurisdictional areas wholly outside of California, and its affiliates if such out-of-state operations do not substantially affect the utility's operations and the operating costs inside California. The applicant has the burden of proof.

I.H. A California utility's affiliates that operate entirely outside of California are exempt from Rule III.B and Rule III.C of these Rules, for transactions between the utility and such affiliates if the affiliates' operations do not substantially affect the utility's operations and the operating costs inside California.

I.I. These Rules shall be interpreted broadly, to effectuate the Commission's stated objectives of protecting consumer and ratepayer interests and, as an element thereof, preventing anti-competitive conduct.

RULE II. Definitions

II.A. "Parent company" or "parent"

"Parent company" or "parent" is the entity, including a holding company or corporation, that owns, or has substantial operational control (as defined in Rule II.E) of, the regulated utility.

II.B. "Utility"

"Utility" (unless specified as a water utility) refers to all water utilities and sewer utilities regulated by the Commission.

II.C. "Water utility"

"Water utility" refers to all water utilities regulated by the Commission.

II.D. "Sewer utility"

"Sewer utility" refers to all sewer utilities regulated by the Commission.

II.E. "Affiliate"

"Affiliate" means any entity whose outstanding voting securities are more than 10 percent owned, controlled, directly or indirectly, by a utility, by its parent company, or by any subsidiary of either that exerts substantial operational control.

For purposes of these Rules, "substantial operational control" includes, but is not limited to, the possession, directly or indirectly of the authority to direct or cause the direction of the management or policies of a company. A direct or indirect voting interest of more than 10 percent by the utility in an entity's company creates a rebuttable presumption of substantial operational control.

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Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

For purposes of these Rules “affiliate” includes the utility’s parent company, or any company that directly or indirectly owns, controls, or holds the power to vote more than 10 percent of the outstanding voting securities of a utility or its parent company.

Regulated subsidiaries of a utility, the revenues and expenses of which are subject to regulation by the Commission and are included by the Commission in establishing rates for the utility, are not included within the definition of affiliate for the purpose of these Rules. However, these Rules apply to all interactions any such regulated subsidiary has with other affiliated unregulated entities covered by these Rules.

For the purposes of this Rule, “affiliate” shall not include a mutual water company, a joint powers authority, other governmental or quasi-governmental agency or authority, a public/private partnership, a watermaster board, a water basin association, or a groundwater management authority in which a utility participates or in which a utility is a member or shareholder.

II.F. “Costs”

“Costs” are used in these Rules to refer to the total expenses assigned or allocated to different projects or activities through the utility’s and parent company’s accounting systems. Cost categories include:

1. *Direct Costs.* Direct costs are costs that can be clearly identified to specific projects or activities because the resource in question, or some measurable portion of that resource, has been dedicated to the project or activity. An example would be the hours of a worker’s time spent on the effort, materials purchased and used specifically on that effort, or the proportion of a machine’s hours dedicated to the effort.
2. *Direct Overhead Costs.* For organizations that produce multiple outputs, direct overhead costs are the common costs of a subset of the organization, such as supervisors and support staff of a division not assigned or traceable to specific projects, or machinery shared among a subset of the company’s projects. Such overhead costs require allocation to specific projects through proxies and methodologies designed to accurately reflect the particular production aspects of each project; e.g., some processes are more capital-intensive than others and need less supervision input. Allocation methodologies for direct overhead costs can make use of several factors, often activity-based and often using “cost causation” as one of the principles in their design.
3. *Indirect Overhead Costs.* Indirect overhead costs are functions that affect the entire organization, such as the headquarters building, the Chief Executive Officer and Chief Financial Officer, General Counsel and associated legal support, personnel departments, security for this building or these offices, shareholder and public relations, insurance, depreciation, advertising, and similar functions. These are real costs of the organization and must be allocated to the ongoing projects and activities to determine the total cost of each. These are also sometimes called “General Overhead Costs.”

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4. *Fully-loaded* (also known as fully-allocated) costs. Fully-loaded (or fully-allocated) costs refer to the total cost of a project or activity, which is the sum of Direct, Direct Overhead, and Indirect Overhead costs, as defined in Rule II.F.1, 2 and 3.

II.G. "Transaction"

"Transaction" means any transfer of an item of value such as a good, service, information or money between a utility and one or more of its affiliates.

II.H. "Property"

"Property" refers to any right or asset, tangible or intangible, to which an entity has legal or equitable title.

II.I. "Real Property"

"Real property" refers to any interest in real estate including leases, easements, and water rights.

II.J. "Customer"

"Customer" means any person, firm, association, corporation or governmental agency supplied or entitled to be supplied with water, wastewater, or sewer service for compensation by a utility.

II.K. "Customer information"

"Customer information" means non-public information and data specific to a utility customer which the utility acquired or developed in the course of its provision of utility services.

II.L. "Cross-subsidy"

"Cross-subsidy" means the unauthorized over-allocation of costs to captive ratepayers resulting in under-allocation of costs to a utility affiliate.

RULE III. Utility Operations and Service Quality

III.A. A utility shall not allow transactions with affiliates to diminish water utility staffing, resources, or activities in a manner that would result in degradation of the reliability, efficiency, adequacy, or cost of utility service or an adverse impact on customer service. Utility management attention shall not be diverted to such transactions in a way that would result in such degradation. The utility's parent and affiliates shall not acquire utility assets at any price if such transfer of assets would impair the utility's ability to fulfill its obligation to serve or to operate in a prudent and efficient manner.

D.98-06-068, Rule 20 b, c

20. Unregulated Operations And Transfer Of Employees.

- b. The Utility shall avoid a diversion of management that would adversely affect the Utility.

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

c. The Utility shall not use its directors and employees, including officers, to conduct unregulated operations if such use would adversely affect the Utility or its ratepayers.

Comment:

Both ATR III.A and Holding Company Rule 20 require a utility to maintain its level of service and not allow transactions or sharing of employees between the Utility and its affiliates to adversely affect the Utility or its ratepayers.

III.B. Except as otherwise provided by these Rules, a utility shall not

- 1. Provide leads to its affiliates;**
- 2. Solicit business on behalf of its affiliates;**
- 3. Acquire information on behalf of or to provide to its affiliates;**
- 4. Share market analysis reports or any other types of proprietary or non-publicly available reports, including but not limited to market, forecast, planning or strategic reports, with its affiliates, except that a utility may share such information with a parent under the condition that the parent does not share the information with any other entity;**
- 5. Request authorization from its customers to pass on customer information exclusively to its affiliates;**
- 6. Give the appearance that the utility speaks on behalf of its affiliates; or**
- 7. Represent that, as a result of the affiliation with the utility, its affiliates or customers of its affiliates will receive any different treatment by the utility than the treatment the utility provides to other, unaffiliated companies or their customers.**
- 8. Provisions 3, 4 and 5 of Rule III.B shall not apply to utility affiliates which are non-profit and whose sole purpose is to serve the functions of regulated utilities, the parents of regulated utilities, governmental or non-profit entities, including non-profit affiliates of regulated utilities.**
- 9. Utilities may file an Advice Letter seeking an exemption to Rule III.B.8 within ninety days of the effective date of the Commission decision adopting these rules, requesting that a non-profit affiliate subject to Rule III.B.8 be allowed to serve the functions of other affiliates, as long as those other affiliates provide no more than five per cent of the annual revenues of the non-profit affiliate.**

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Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

III.C. Except as provided for elsewhere in these rules, if a utility provides customer or utility information, services, or unused capacity or supply to an affiliate, it must offer such customer or utility information, services, or unused capacity or supply to all similarly situated market participants in a non-discriminatory manner, which includes offering on a timely basis.

RULE IV. Separation

IV.A. The utility shall maintain accounting records in accordance with Generally Accepted Accounting Principles, the Commission's Uniform System of Accounts, Commission decisions and resolutions, and the Public Utilities Code.

D.98-06-068, Rule 18

18. Accounting. The Utility and each of its affiliates, including the holding company, shall maintain their accounting records in accordance with Generally Accepted Accounting Principles and, where appropriate, the Commission's Uniform System of Accounts.

Comment:

Both ATR IV.A. and Holding Company Rule 18 require the utility to maintain its records according to Generally Accepted Accounting Principles (GAAP) and the CPUC Uniform System of Accounts (USOA).

IV.B. The utility, its parent and other affiliated companies shall allocate common costs among them in such a manner that the ratepayers of the utility shall not subsidize any parent or other affiliate of the utility.

D.98-06-068, Rule 19

19. Allocation Of Common Costs. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, the Utility and each of its affiliates, including the holding company, shall allocate costs between them in such a manner that ratepayers of the Utility not subsidize any affiliate of the Utility.

Comment:

Both ATR IV.B. and Holding Company Rule 19 require the utility to allocate costs in such a manner that ratepayers do not subsidize any affiliate.

IV.C. The utility shall list all shared directors and officers between the utility and its affiliates in its annual report to the Commission. Not later than 30 days following a change to this list, the utility shall notify the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates of the change(s).

IV.D. Employees transferred or temporarily assigned from the utility to an affiliate shall not use non-public, proprietary utility information gained from the utility in a

APPENDIX B

Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

discriminatory or exclusive fashion to the benefit of the affiliate to the detriment of unaffiliated competitors.

IV.E. All employee movement between a utility and its affiliates, as defined in Rule I.B, shall be consistent with the following provisions:

IV.E.1 A utility shall track and report to the Commission all employee movement between the utility and affiliates, consistent with Rule VIII.F.

IV.E.2 When an employee of a utility is transferred, assigned, or otherwise employed by the affiliate, the affiliate shall make a one-time payment to the utility in an amount equivalent to 15% of the employee's base annual compensation. All such fees paid to the utility shall be accounted for in a separate memorandum account to track them for future ratemaking treatment on an annual basis, or as otherwise necessary to ensure that the utility's ratepayers receive the fees. This transfer payment provision does not apply to clerical workers.

IV.E.3 Utility employees may be used on a temporary or intermittent basis (less than 30% of an employee's chargeable time in any calendar year) by affiliates only if:

- All such use is documented, priced and reported in accordance with these Rules and existing Commission reporting requirements, except that when the affiliate obtains the services of a non-executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 5% of direct labor cost, or fair market values. When the affiliate obtains the services of an executive employee, compensation to the utility shall be priced at a minimum of the greater of fully loaded cost plus 15% of direct labor cost, or fair market value;
- Utility needs for utility employees always take priority over any affiliate requests;
- No more than 10% of full time equivalent utility employees may be on loan at a given time;
- Utility employees agree, in writing, that they will abide by these Rules; and
- Affiliate use of utility employees shall be conducted pursuant to a written agreement approved by the appropriate utility and affiliate officers.

RULE V. Shared Corporate Support

V.A. A utility, its parent company, or a separate affiliate created solely to perform corporate support services may share with its affiliates joint corporate oversight, governance, support systems, and personnel as further specified in these Rules. Any shared support shall be priced, reported and conducted in accordance with these Rules as well as other applicable Commission pricing and reporting requirements.

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Comparison of Affiliate Transaction Rules and GSWC Holding Company Rules as Adopted in D.10-10-019 and Modified in D.11-10-034 and D.12-01-042

V.B. Corporate support shall not be shared in a manner that allows or provides a means for the transfer of confidential information from the utility to the affiliate, creates the opportunity for preferential treatment or unfair competitive advantage, leads to customer confusion, or creates significant opportunities for cross-subsidy of affiliates. The restriction on transfer of confidential information from the utility to the affiliate does not apply to corporate support, shared services and access to capital.

V.C. Examples of services that may be shared include: corporate governance and oversight, payroll, taxes, shareholder services, insurance, financial reporting, financial planning and analysis, corporate accounting, corporate security, human resources (compensation, benefits, employment policies), employee records, regulatory affairs, lobbying, legal, and pension management, engineering, water or sewage for resale, water storage capacity, and purchasing of water distribution systems.

V.D. Examples of services that may not be shared include: hedging and financial derivatives and arbitrage services, and marketing.

RULE VI. Pricing of Goods and Services between the Utility and Its Affiliate(s)

To the extent that these Rules do not prohibit the transfer of goods and services between a utility and its affiliates:

VI.A. Transfers from the utility to its affiliates of goods and services offered by the utility on the open market will be priced at fair market value.

VI.E. Transfers from the utility to its affiliates of goods and services not produced, purchased or developed to be offered on the open market by the utility shall be priced at fully allocated cost plus 5% of direct labor cost.

D.98-06-068, Rules 21, 23, 24 and 27 reference transfer from Utility

21. Transfer Of Tangible Assets And Goods From The Utility. Any transfer without monetary consideration of a tangible asset or good from the Utility to any affiliate shall be priced at cost or fair market value, whichever is higher, if the asset or good is currently, or was at any time, included in the Utility's ratebase, including (a) any asset or good booked to plant held for future use that is currently, or was at any time, included in the Utility's ratebase or (b) any asset or good to which the Utility's ratepayers have contributed any carrying or operating cost. Any gain resulting from the transfer of any such asset or good shall be allocated in accordance with applicable provisions of the Public Utilities Code and policies of the Commission. Absent any change in the applicable policy of the Commission or provision of the Public Utilities Code, all gain from the transfer of any such asset or good without monetary consideration shall be allocated to ratepayers.

27. Pricing Of Services From The Utility To The Affiliate Or Holding Company. Any

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service provided by the Utility to an affiliate or the holding company shall be priced to recover at least the Utility's cost --such as the proportionate cost of (a) salary and benefits of any employee used in providing such services and (b) any equipment, including carrying costs with respect thereto, or supplies used in connection therewith.

Comment:

The Affiliate Transaction Rules distinguish between transfers of goods and services offered on the open market and those that are not. The Affiliate Transaction Rules add 5% of direct labor cost to fully allocated costs. This is an increase over what was required by Rule 27 of the Holding Company Rules.

VI.B. Transfers from an affiliate to the utility of goods and services offered by the affiliate on the open market shall be priced at no more than fair market value.

VI.C. For goods or services for which the price is regulated by a state agency, that price shall be deemed to be the fair market value, except that in cases where more than one state commission regulates the price of goods or services, this Commission's pricing provisions govern.

VI.D. Goods and services produced, purchased or developed to be offered on the open market by the utility shall be provided to the utility's affiliates and unaffiliated companies on a nondiscriminatory basis, except as otherwise required or permitted by these Rules or applicable law.

VI.F. Transfers from an affiliate to the utility of goods and services not produced, purchased or developed to be offered on the open market by the affiliate shall be priced at the lower of fully loaded cost or fair market value.

D.98-06-068, Rules 26 and 28 reference transfer to Utility

26. Transfers Of Tangible and Intangible Assets And Goods To The Utility. Any transfer of any tangible or intangible asset or good to the Utility from any affiliate shall be in compliance with the applicable provisions of the Public Utilities Code and the Commission's policies. Unless in conflict with the Public Utilities Code or the Commission's policies, such asset or good transferred from an affiliate to the Utility shall be at cost or fair market value, whichever is lower. The Utility may seek prior authorization from the Commission, however, by filing an application or advice letter for a determination of the appropriate value of an asset or good.

28. Pricing Of Services From The Affiliate Or Holding Company To The Utility. Except for common costs allocated in the manner described in Paragraph 19, the cost of services provided by an affiliate, including the holding company, to the Utility shall be considered reasonable if it is at or below the lowest of

- (a) the cost which would have been incurred by the Utility if it provided such services on comparable terms,

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(b) the rate which would have been charged to the Utility by an unaffiliated party for the provision of comparable services on comparable terms, or

(c) the rate which would have been charged by the affiliate to an unaffiliated party for the provision of comparable services on comparable terms.

Comment:

Both the ATRs and Holding Company rules require transfers of goods and services from the affiliate to the utility not offered on the open market to be priced at the lower of cost or fair market value ("FMV").

VI.G. The utility shall develop a verifiable and independent appraisal of fair market value for any goods or services that are transferred to any affiliated company at fair market value under these Rules. The Commission's staff shall have access to all supporting documents used in the development of the fair market value. If sufficient support for the appraisal of fair market value does not exist to the reasonable satisfaction of the Commission's staff, the utility shall hire an independent consultant acceptable to the Commission staff to reappraise the fair market value for these transactions.

D.98-06-068, Rules 22 and 25

22. The Utility shall develop a verifiable and independent appraisal of fair market value for any tangible asset or good that is transferred to any affiliate under Paragraph 21 above. The Commission's staff will have access to all supporting documents used in the development of the fair market value.

25. The Utility shall develop a verifiable and independent appraisal of fair market value for any intangible asset or good that is transferred to any affiliate under Paragraph 23 above. The Commission's staff will have access to all supporting documents used in the development of the fair market value. If sufficient support for the appraisal of fair market value does not exist to the reasonable satisfaction of the Commission's staff, the Utility shall hire an independent consultant under the joint control of the Commission staff and the Utility to reappraise the fair market value for any such intangible asset or good. The fair market value may be a single price, a royalty on the intangible asset or good, or a combination.

Comment:

ATR VI.G is effectively identical to rules 22 and 25.

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RULE VII. Financial Health of the Utility

VII.A. The parent shall provide the utility with adequate capital to fulfill all of its service obligations prescribed by the Commission.

VII.B. If the parent is publicly traded, the utility shall notify the Director of the Commission's Division of Water and Audits and the Director of the Division of Ratepayer Advocates in writing within 30 days of any downgrading to the bonds of the parent, another affiliate, and/or the utility, and shall include with such notice the complete report of the issuing bond rating agency.

VII.C. The creation of a new affiliate by the parent or another affiliate shall not adversely impact the utility's operations and provision of service.

VII.D. Debt of the utility's parent or other affiliates shall not be issued or guaranteed or secured by the utility.

D.98-06-068, Rule 14

14. Issuance Of Debt For Affiliates. Debt of the holding company and debt of other affiliates shall not be issued or guaranteed by the Utility without prior approval by the Commission.

Comment:

The Holding Company Rule 14 allowed debt of the holding company or affiliates to be guaranteed by the utility with prior approval by the Commission. ATRs VII.D forbids the debt of the holding company or affiliates to be guaranteed by the utility.

VII.E. Financial Separation. Within three months of the effective date of the decision adopting these Rules, each utility with a parent company shall file a Tier III advice letter proposing provisions that are sufficient to prevent the utility from being pulled into the bankruptcy of its parent company. The process specified by the Advice Letter Filing shall include a verification that the provisions have been implemented and signed by the utility's senior management (e.g., the Chief Executive Officer, Chief Financial Officer, and General Counsel).

VII.F. Rules VI, VII, VIII(B) and VIII(C) adopted in Decision 97-12-011 (applicable to California Water Service Company), and Rules 12, 13, 15 and 16 adopted in Decision 98-06-068 (applicable to Golden State Water Company), continue in effect for those companies only.

D.98-06-068, Rules 12, 13, 15 and 16

12. Capital Structure Of The Utility. The Utility shall maintain a capital structure consistent with that determined to be reasonable by the Commission in its most recent decision on the Utility's capital structure in order that ratepayers not be adversely

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affected. The holding company shall use its best efforts to provide or cause to be provided equity to restore the capital structure of the Utility whenever the Commission has determined that it has not been reasonably maintained.

13. Issuance Of Debt By The Utility. The Utility shall continue to issue its own debt.

15. The Commission's approval is not required for issuance of debt by the holding company or affiliates unless guaranteed by the Utility or secured by the Utility's assets.

Comment:

ATR VII.D. forbids the debt of the holding company to be guaranteed by the Utility. This appears to be in contradiction with Holding Company Rule 15.

16. Any loan of more than twelve months to the Utility by the holding company or any other affiliate requires prior approval by the Commission.

RULE VIII. Regulatory Oversight

VIII.A. The officers and employees of the utility and its affiliated companies shall be available to appear and testify in any proceeding before the Commission involving the utility. If, in the proper exercise of the Commission staff's duties, the utility cannot supply appropriate personnel to address the staff's reasonable concerns, then the appropriate staff of the relevant utility affiliated companies including, if necessary, its parent company, shall be made available to the Commission staff.

D.98-06-068, Rule 8

8. Access To Directors, Officers, And Employees. The directors, officers, and employees of the Utility and its affiliates, including the holding company, shall be available to appear and testify in any proceeding before the Commission involving the Utility. The officers and employees of the Utility and its affiliates, including the holding company, shall be available for consultations with the Commission's staff as necessary or required.

Comment:

The ATR VIII.A. is similar to the Holding Company Rule 8, except that ATR VII.A provides access to the employees of the affiliate only when the Utility cannot provide the information needed.

VIII.B. The utility and its affiliated companies shall provide the Commission, its staff, and its agents with access to the relevant books and records of such entities in connection with the exercise by the Commission of its regulatory responsibilities in examining any of the costs sought to be recovered by the utility in rate proceedings or in connection with a transaction or transactions between the utility and its affiliates. The utility shall continue to maintain its books and records in accordance with all Commission rules. The utility's

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books and records shall be maintained and housed available in California.

D.98-06-068, Rule 9

9. Access To Books And Records. The Utility and its affiliates, including the holding company, will provide the Commission, its staff, and its agents with access to the books and records of the holding company and each affiliate in connection with the exercise by the Commission of its regulatory responsibilities.

Comment:

The ATR VIII.B. is similar to the Holding Company Rule 9. In addition, ATR VIII.B. requires the Utility's Books to be maintained and housed in California.

VIII.C.

Compliance Plans. Each utility shall include a compliance plan as part of its annual report, starting in 2011 with the 2010 annual report and biennially thereafter. The compliance plan shall include:

1. A list of all affiliates of the utility, as defined in Rule II.D, and for each affiliate a description of its purposes or activities, and whether the utility claims that Rule I.B makes any portion of these Rules applicable to the affiliate;
2. A description of the procedures in place to assure compliance with these Rules; and
3. A description of both the specific mechanisms and the procedures that the utility and parent company have in place to assure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules in any respect. The description shall address, but shall not be limited to (a) the dissemination of information transferred by the utility to an affiliate covered by these Rules, (b) the provision of services to its affiliates covered by these Rules or (c) the transfer of employees to its affiliates covered by these Rules in contravention of these Rules. A corporate officer from the utility and parent company shall verify the adequacy of these specific mechanisms and procedures to ensure that the utility is not utilizing the parent company or any of its affiliates not covered by these Rules as a conduit to circumvent any of these Rules.

VIII.D.

New Affiliates. Upon the creation of a new affiliate, the utility shall immediately notify the Commission of its creation, as well as posting notice of this event on its web site. No later than 60 days after the creation of this affiliate, the utility shall file ~~a Tier 3 advice letter~~ an information-only filing, as provided for in Rule 6.1 of General Order 96-B, with the Director of the Commission's Division of Water and Audits, with service on the Director of the Division of Ratepayer Advocates. The advice letter shall state the affiliate's purpose or activities and whether the utility claims these Rules are applicable to the new affiliate, and shall include a demonstration to the Commission that there are adequate procedures in place that will assure compliance with these Rules. The advice letter may include a

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request, including supporting explanation, that the affiliate transaction rules not be applied to the new affiliate. If the utility requests that the affiliate transactions rules not be applied to the new affiliate, in lieu of an information-only filing, the utility shall file a Tier 2 advice letter making such a request, including an explanation of why these Rules should not apply to the new affiliate.

VIII.E.

Independent Audits. Commencing in 2013, and biennially thereafter, the utility shall have an audit performed by independent auditors if the sum of all unregulated affiliates' revenue during the last two calendar years exceeds 5% of the total revenue of the utility and all of its affiliates during that period. The audits shall cover the last two calendar years which end on December 31, and shall verify that the utility is in compliance with these Rules. The utility shall submit the audit report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates no later than September 30 of the year in which the audit is performed. The Division of Water and Audits shall post the audit reports on the Commission's web site. The audits shall be at shareholder expense.

VIII.F.

Annual Affiliate Transaction Reports. Each year, by March 31, the utility shall submit a report to the Director of the Division of Water and Audits and the Director of the Division of Ratepayer Advocates that includes a summary of all transactions between the utility and its affiliated companies for the previous calendar year. The utility shall maintain such information on a monthly basis and make such information available to the Commission's staff upon request. The summary shall include a description of each transaction and an accounting of all costs associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account (although supporting documentation for each individual transaction shall be made available to the Commission staff upon request). These transactions shall include the following:

1. Services provided by the utility to the affiliated companies;
2. Services provided by the affiliated companies to the utility;
3. Assets transferred from the utility to the affiliated companies;
4. Assets transferred from the affiliated companies to the utility;
5. Employees transferred from the utility to the affiliated companies;
6. Employees transferred from the affiliated companies to the utility;
7. The financing arrangements and transactions between the utility and the affiliated companies;
8. Services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impacts; and
9. Services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.

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D.98-06-068, Rule 10 (except for rules 8 & 9 above).

**Appendix A of Attachment 1 in D.98-06-068 includes details of what is to be included in a –
g below.**

10. Annual Report. The Utility shall file with the Commission, prior to the last working day in May of each year, a report which includes:

A. The annual consolidated financial statements of the holding company as reported on Form 10K filed with the Securities and Exchange Commission. The Utility shall also provide workpapers that reconcile the holding company's Form 10K with the holding company's, the Utility's, and each affiliate's general ledgers for the previous calendar year.

B. A summary of all transactions between the Utility and its affiliates, including the holding company, for the previous calendar year. The Utility shall maintain such information on a monthly basis and make such information available LO the Commission's staff upon request. The summary shall include a description of each transaction and an accounting of all costs associated with each transaction, as set forth in Appendix A to this Settlement, although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include

- (a) services provided by the Utility to any affiliate, including the holding company;
- (b) services provided by any affiliate, including the holding company, to the Utility;
- (c) assets transferred from the Utility to any affiliate, including the holding company;
- (d) assets transferred from any affiliate, including the holding company, to the Utility;
- (e) employees transferred from the Utility to any affiliate, including the holding company;
- (f) employees transferred from any affiliate, including the holding company, to the Utility; and
- (g) financing arrangements and transactions between the Utility and its affiliated companies, including the holding company.

C. A copy of each report filed with the Securities and Exchange Commission during the previous year.

Comment:

Items 1 through 7 of ATR VIII.F is the same as the Holding Company Rule 10. In addition, ATR VIII.F adds items 8 and 9.

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**Appendix A of Attachment 1 in D.98-06-068 includes details of what is to be included in a –
g as follows:**

A. Services Provided By The Utility To Any Affiliate, Including The Holding
Company

A summary of each account affected by an affiliated transaction, detailed by name of affiliate, description of service provided, accounts used, and amounts booked to each account, together with the following information for each service provided:

1. Rate charged, with explanation if different rates are charged
2. Formula for determining rate
3. Whether service is provided to nonaffiliate, with explanation if service not provided to nonaffiliate
4. Rate charged to nonaffiliate, with explanation if rate different than that charged to affiliate
5. Formula for determining rate charged nonaffiliate

B. Services Provided By The Affiliate Or Holding Company To The Utility

A summary of each account affected by an affiliated transaction, detailed by name of affiliate, description of service provided by affiliate, accounts used, and amounts booked to each account, together with the following information for each service provided:

1. Rate charged, with explanation if different rates are charged
2. Formula for determining rate
3. Whether service is provided to nonaffiliate, with explanation if service not provided to nonaffiliate
4. Rate charged to nonaffiliate or other affiliates, with explanation if rate different than that charged to Utility
5. Formula for determining rate charged nonaffiliate

C. Assets Transferred From The Utility To Any Affiliate, Including The Holding
Company

1. Description of each asset transferred or sold
2. Asset's use to Utility
3. Asset's use to affiliate
4. Reason for disposition of asset
5. Number of years *in* ratebase I
6. Fair market value, if applicable

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7. Price charged to affiliate, with explanation if sold for less than fair market value
 8. Whether asset was offered on the open market and, if not, why not
 9. Detail of accounts affected and amount booked to each account
 10. Treatment of gain
- D. Assets Transferred From The Affiliate, Including The Holding Company To The Utility
1. Description of each asset transferred or sold
 2. Asset's use to affiliate
 3. Asset's use to Utility
 4. Reason for disposition of asset
 5. Reason for not purchasing asset from nonaffiliate
 6. Fair market value of asset
 7. Detail of accounts affected and amount booked to each account
 8. Price paid by Utility
- E. Employees Transferred From Utility To Affiliate
1. Employee's name
 2. Date of transfer
 3. Employee's title and duties at Utility
 4. Length of time with Utility
 5. Last annual salary with Utility
 6. Duties to be performed and title at affiliate
 7. Whether duties to continue at Utility and, if so, identity of the employee to perform these duties and years of experience in performing these duties
 8. If duties to be discontinued, effect on Utility's service
 9. Reason for transfer
- F. Employees Transferred From Affiliate To Utility
1. Employee's name
 2. Date of transfer
 3. Employee's duties and title at affiliate
 4. Length of time with affiliate

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5. Last annual salary with affiliate
 6. Annual salary at Utility
 7. Duties to be performed and title at Utility
 8. Qualifications for performing this duty at the Utility
 9. Reason for transfer
- G. Financial Arrangements And Transactions Between The Utility And Any Affiliate, Including The Holding Company
1. Name of affiliate
 2. Date of transaction
 3. Amount of transaction
 4. Detail of each account affected and amount booked to each account
 5. Rate of interest charged for transaction
 6. Length of transaction
 7. Schedule for repayment
 8. Detail of payments made during year
 9. Source of funds provided to affiliate
 10. Rate of interest, amount of new debt issued or proposed to be issued by the Utility to provide funds to an affiliate, and term of such new debt
 11. Effect on common equity if retained earnings reduced to provide funds to an affiliate
 12. Explanation of Utility's plans to return to a capital structure consistent with that determined to be reasonable by the Commission in its most recent decision on the Utility's capital structure if provision of funds from retained earnings to an affiliate results *in* a capital structure inconsistent with that determined to be reasonable by the *Commission*
 13. Number of shares issued, number of shares sold, and effect on capital structure if Utility issues stock to provide funds to an affiliate

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RULE IX. Confidentiality

Any records or other information of a confidential nature furnished to the Commission pursuant to these Rules that are individually marked Confidential are not to be treated as public records and shall be treated in accordance with P. U. Code § 583 and the Commission's General Order 66-C, or their successors.

D.98-06-068, Rule 30

30. Confidentiality. Any record or other information of a confidential nature furnished to the Commission's staff under the terms of this Settlement shall be treated in accordance with provisions of the Commission's General Order 66-C.

Comment:

The ATR IX is the same as Holding Company Rule 30. In addition, ATR IX adds "or their successors."

RULE X. Provision of Non-tariffed Products and Services (NTP&S)

GSWC notes that this is a change from GSWC's Holding Company Rules which required that all unregulated businesses be conducted by one of GSWC's unregulated affiliates.

In Decision 10-10-019, Ordering Paragraph 5 states: "Notwithstanding Paragraph 20 of the Settlement adopted by Decision 98-06-068 and attached thereto, Golden State Water Company may offer non-tariffed products and services consistent with the rules in Appendix A."

X.A. Except as provided for in these rules, new products and services shall be offered through affiliates.

X.B. A utility may only offer on the open market the following products and services:

- 1. Existing products and services offered by the utility pursuant to tariff;**
- 2. New products and services that are offered on a tariffed basis; and**
- 3. Products and services that are offered on a non-tariffed basis (NTP&S) and that meet the following conditions:**
 - a) The NTP&S utilizes a portion of the excess or unused capacity of a utility asset or resource;**
 - b) Such asset or resource has been acquired for the purpose of and is necessary and useful in providing tariffed utility services;**
 - c) The involved portion of such asset or resource may only be used to offer the**

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product or service on a non-tariffed basis without adversely affecting the cost, quality or reliability of tariffed utility products and services;

- d) The products and services can be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk being incurred by utility ratepayers, and no undue diversion of utility management attention; and
- e) The utility's offering of the NTP&S does not violate any California law, regulation, or Commission policy regarding anticompetitive practices.

X.C. Revenues. Gross revenue from NTP&S projects shall be shared between the utility's shareholders and its ratepayers. In each general rate case, NTP&S revenues shall be determined and shared as follows:

1. Active NTP&S projects: 90% shareholder and 10% ratepayer.
2. Passive NTP&S projects: 70% shareholder and 30% ratepayer.
3. A utility shall classify all NTP&S as active or passive according to the table below. For a new NTP&S not listed in the table, which requires approval by the Commission by advice letter pursuant to Rule X.G, an "active" project requires a shareholder investment of at least \$125,000. Otherwise the new NTP&S shall be classified as passive. No costs recoverable through rates shall be counted toward the \$125,000 threshold.
4. Revenues received that are specified in a contract as pass-through of costs, without any mark-up, shall be excluded when determining revenue sharing. If an advice letter is required pursuant to Rule X.G, the utility shall specify in the advice letter any items other than postage, power, taxes, and purchased water for which it proposes pass-through treatment and must obtain Commission approval for such treatment.
5. For those utilities with annual Other Operating Revenue (OOR) of \$100,000 or more, revenue sharing shall occur only for revenues in excess of that amount. All NTP&S revenue below that level shall accrue to the benefit of ratepayers.
6. For those utilities with annual OOR below \$100,000, there shall be no sharing threshold, and ratepayers shall accrue all benefits for non-tariffed products and services.

X.D. Cost Allocation. All costs, direct and indirect, including all taxes, incurred due to NTP&S projects shall not be recovered through tariffed rates. These costs shall be tracked in separate accounts and any costs to be allocated between tariffed utility services and

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NTP&S shall be documented and justified in each utility's rate case. More specifically, all incremental investments, costs, and taxes due to non-tariffed utility products and services shall be absorbed by the utility shareholders, i.e., not recovered through tariffed rates.

X.E. Annual Report of NTP&S Projects. Each utility shall include information regarding its NTP&S projects in its Annual Reports, including but not be limited to the following:

- 1. A detailed description of each NTP&S activity;**
- 2. Whether and why it is classified active or passive;**
- 3. Gross revenue received;**
- 4. Revenue allocated to ratepayers and to shareholders, as established in the company's current general rate case;**
- 5. A complete identification of all regulated assets used in the transaction;**
- 6. A complete list of all employees (by position) that participated in providing the non-tariffed service, with amount of time spent on provision of the service;**
- 7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter and the authorizing Resolution; and**
- 8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission.**

X.F. When a utility initiates the offering of NTP&S that are designated as active or passive in the table below, the utility shall provide notice of such activity by letter to the Director of the Division of Water and Audits and the Program Manager of the Division of Ratepayer Advocates-Water Branch, within 30 days of instituting such activity.

X.G. Provision of New NTP&S. Any water or sewer utility that proposes to engage in the provision of new NTP&S not included in the table below, using the excess capacity of assets or resources reflected in the utility's revenue requirement, and which are proposed to be classified as active as described herein, shall file a Tier 3 advice letter (see Resolution ALJ-202) with the Director of the Division of Water and Audits seeking Commission approval. The advice letter shall be served on the service list for Rulemaking 09-04-012 and the service list for the utility's current or most recent general rate case. The advice letter shall contain the following:

- 1. A full description of the proposed NTP&S, including, without limitation, the identity of parties served (if known), revenue and cost forecasts, and the term of any contract to be employed.**

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- 2. A description of the accounting method to be used to allocate the incremental costs between tariffed services and caused by the NTP&S.**
- 3. Copies of all operative documents for the proposed service.**
- 4. A detailed description of any items other than postage, power, taxes, and purchased water for which the utility proposes pass-through treatment for purposes of calculating revenue sharing.**
- 5. Complete identification of all utility regulated assets and personnel resources that will be used in the proposed transaction. Identify the particular excess capacity (or capacities) asset or resource to be used to provide the NTP&S.**
- 6. A complete list of all employees that will participate in providing the service, with an estimate of the amount of time each will spend.**
- 7. A showing that the proposed NTP&S may be offered without adversely affecting the cost, quality, or reliability of the utility services.**
- 8. A showing of how the NTP&S will be marketed with minimal or no incremental ratepayer capital, minimal or no new forms of liability or business risk, and no undue diversion of utility management attention.**
- 9. A showing of how the NTP&S does not violate any law, regulation, or Commission policy regarding anti-competitive practices.**
- 10. A justification for classifying the NTP&S as active. The utility shall demonstrate that there is or will be incremental shareholder investment above \$125,000.**
- 11. A statement that all risks incurred through this proposed NTP&S project shall be borne by the utility's shareholders.**
- 12. A description of the market served by the proposed NTP&S project, a list or description of the current incumbents in that market, and an analysis of how the utility's entry into the market will affect the market's competitiveness. Include in this analysis a description of how the utility will guard against using anti-competitive pricing in this market.**
- 13. Any other information, opinions, or documentation that might be relevant to the Commission's consideration of the NTP&S.**

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DESIGNATION OF ACTIVE AND PASSIVE NTP&S WATER AND SEWER UTILITY PROJECTS

CATEGORY	ACTIVITY	ACTIVE/PASSIVE DESIGNATION
Use of Facilities	• Placement of third party communications equipment, attachments, conduit and cable • Parking • Vehicle storage • Office space	Passive
Use of General Facilities	• Parking • Vehicle storage • Meeting/training • Office Space • Placement of third party communications equipment, attachments, conduit and cable	Passive
Use of Heavy Equipment and Machinery	• Use of heavy equipment such as cranes, machinery, equipment	Passive
Geographic Information Systems Services	• Mapping services • Map creation • Specialized geographic data base analysis and development • User training	Passive
Miscellaneous Services	• Training, technical certification, conferences and seminars	Passive
License of utility Software	• Utility developed software • Software licensed to the utility	Active
Customer Account Management Services	• Bill calculation, processing and presentation • Meter reading • Payment processing • Credit and collections • Phone center services (responding to customer billing questions, service establishment requests) • Other field services	Active
Operation and Maintenance Contracts	• Operation and Maintenance of Third Party Utility Systems • Leases of Third party utility systems • Design/Build contracts	Active
Meter Services	• Replacement of Water Meters for Third Party Utility systems	Active
Customer Ancillary Services	• Customer Facility Related Services, Including Maintenance Contracts	Active

Corporation

GOLDEN STATE WATER COMPANY

And Parent & Holding Company

AMERICAN STATES WATER COMPANY

State

CALIFORNIA

ANNUAL REPORT OF AFFILIATED TRANSACTIONS

Date

FOR THE ANNUAL PERIOD ENDED

DECEMBER 31, 2024

**LIST OF SHARED DIRECTORS AND OFFICERS¹ BETWEEN
GOLDEN STATE WATER COMPANY AND ITS AFFILIATES²**

Shared Board of Directors – American States Water Company and Golden State Water Company

Anne M. Holloway³
Diana M. Bontá
Steven D. Davis
Thomas A. Eichelberger
Roger M. Ervin
Mary Ann Hopkins³
C. James Levin
Robert J. Sprowls³
Caroline A. Winn

Shared Officers – American States Water Company, Golden State Water Company and American States Utility Services, Inc.

Robert J. Sprowls
President and Chief Executive Officer (AWR, GSWC and ASUS)

Eva G. Tang
Senior Vice President – Finance, Chief Financial Officer, Corporate Secretary and Treasurer (AWR)
Senior Vice President – Finance, Chief Financial Officer and Secretary (GSWC and ASUS)

Gladys M. Farrow
Assistant Secretary (AWR)
Vice President – Finance, Treasurer and Assistant Secretary (GSWC)
Treasurer and Assistant Secretary (ASUS)

¹ The list of shared board of directors and officers are as of December 31, 2024.

² GSWC's electric affiliate, Bear Valley Electric Service, Inc., has separate Board of Directors and Officer.

³ These Board of Directors are also shared with American States Utility Services, Inc. and Subsidiaries.

Rule VIII.F

I. SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

Golden State Water Company (“GSWC”), the Utility, provides services to its affiliates: American States Utility Services, Inc. (“ASUS”), American States Water Company (“AWR” or “Holding Company”) and Bear Valley Electric Service, Inc. (“BVES”). The following summarizes: (A.1, B.1 & C.1) Allocation of Common Costs and (A.2, B.2 & C.2) Costs for Direct Services Provided from the Utility to the Affiliate.

A. American States Utility Services, Inc.

1. Allocation of Common Costs:

ASUS and its subsidiaries benefit from Corporate Support Services including human resources, insurance, employee benefits, information technology, management, accounting and financial services provided and paid by GSWC and reimbursed by ASUS. Total operating expenses allocated from GSWC to ASUS amounted to \$5,262,074 for the year ended December 31, 2024. A portion of GSWC’s General Office Rate Base is also allocated to ASUS.

A summary of GSWC accounts affected by the allocated charges is included in **Appendix A** of this report and as follows:

<u>Account Number</u>	<u>Description</u>	<u>Operating Expenses</u>	<u>Rate Base</u>
799.10	A&G Labor Expense	\$ 1,651,591	\$ -
773.10	Customer Labor Expense	-	-
799.20	A&G Other Expense	3,610,484	-
773.20	Customer Other Expense	-	-
	Rate Base Allocation to ASUS	-	2,221,371
	Total	<u>\$ 5,262,074</u>	<u>\$ 2,221,371</u>

Note: Certain amounts in the table above may not foot or crossfoot due to rounding.

The following additional information is provided in this 2024 Annual Report regarding the allocation of common costs from GSWC to ASUS:

a. Rate charged, with explanation if different rates are charged:

During 2024, the allocation rate was based on Commission D.23-06-024. The rate used to allocate General Office rate base and expense for GO business units, which provide Corporate Support to ASUS, was 17.17%.

b. Rate charged to non-affiliate, with explanation if rate different than charged to non-affiliate:

Not applicable.

c. Formula for determining rate charged to non-affiliates:

Not applicable.

2. Direct Services Provided from GSWC to ASUS:

There were no direct services provided from GSWC to ASUS in 2024.

B. American States Water Company

1. Allocation of Common Costs:

GSWC provides corporate support functions on behalf of AWR and allocates these costs between GSWC, BVES and ASUS.

2. Direct Services Provided from GSWC to AWR:

None.

C. Bear Valley Electric Service, Inc.

1. Allocation of Common Costs:

BVES receives services from Corporate Support Services including human resources, insurance, employee benefits, information technology, management, accounting and financial services provided and paid by GSWC and reimbursed by BVES. Total operating expenses allocated from GSWC to BVES amounted to \$3,214,759 for the year ended December 31, 2024. A portion of GSWC's General Office Rate Base is also allocated to BVES.

A summary of GSWC accounts affected by the allocated charges is included in Appendix A of this report and as follows:

<u>Account Number</u>	<u>Description</u>	<u>Operating Expenses</u>	<u>Rate Base</u>
799.10	A&G Labor Expense	\$ 952,552	\$ -
773.10	Customer Labor Expense	56,673	-
799.20	A&G Other Expense	2,205,081	-
773.20	Customer Other Expense	453	-
	Rate Base Allocation to BVES	-	1,802,349
	Total	<u>\$ 3,214,759</u>	<u>\$ 1,802,349</u>

The following additional information is provided in this 2024 Annual Report regarding the allocation of common costs from GSWC to BVES:

a. Rate charged, with explanation if different rates are charged:

During 2024, the allocation rate was based on Commission D.23-06-024. The rates used to allocate General Office rate base and expense for GO business units, which provide Corporate Support and Utility Support services to BVES, were 8.63% and 10.42%, respectively.

b. Rate charged to non-affiliate, with explanation if rate different than charged to non-affiliate:

Not applicable.

c. Formula for determining rate charged to non-affiliates:

Not applicable.

2. Direct Services Provided from GSWC to BVES:

Direct labor costs related to GSWC's Regulatory Affairs were incurred for support to BVES. In accordance with ATR IV.E.3, BVES paid GSWC at the fully loaded cost plus 5% of direct labor cost (for non-executive employees) in the net amount of \$2,949.

II. SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

Not applicable.

A. Rate charged, with explanation if different rates are charged:

Not applicable.

B. Rate charged to non-affiliate, with explanation if rate different then charged to non-affiliate:

Not applicable.

C. Formula for determining rate charged to non-affiliates:

Not applicable.

III. ASSETS TRANSFERRED FROM THE UTILITY TO THE AFFILIATED COMPANIES

There were no asset transfers in 2024 from GSWC to its Affiliates.

IV. ASSETS TRANSFERRED FROM THE AFFILIATED COMPANIES TO THE UTILITY

Water Rights pertaining to 395 acre-feet in Alto Basin (Apple Valley area) were transferred from AWR to GSWC in 2024 for an amount of \$186,440.

V. EMPLOYEES TRANSFERRED FROM THE UTILITY TO THE AFFILIATED COMPANIES

There were no employee transfers from GSWC to its Affiliates in 2024.

1. Employee's name	
2. Date of transfer	
3. Employee's title and duties at Utility	
4. Length of time with Utility	
5. Last annual salary with Utility	
6. Annual salary at Affiliate	
7. Duties to be performed and title at Affiliate	
8. Qualifications for performing this duty at the Affiliate	
9. Reason for transfer	

VI. EMPLOYEES TRANSFERRED FROM THE AFFILIATED COMPANIES TO THE UTILITY

There were no employee transfers from Affiliates to GSWC in 2024.

10. Employee's name	
11. Date of transfer	
12. Employee's title and duties at Affiliate	
13. Length of time with Affiliate	
14. Last annual salary with Affiliate	
15. Annual salary at Utility	
16. Duties to be performed and title at Utility	
17. Qualifications for performing this duty at the Utility	
18. Reason for transfer	

VII. FINANCING ARRANGEMENTS AND TRANSACTIONS BETWEEN THE UTILITY AND ANY AFFILIATED COMPANIES

Dividends:

GSWC (the Utility) pays dividends to the holding company, AWR, as determined and approved by the Board of Directors. The following dividends were paid by GSWC to AWR for the year ended December 31, 2024:

<u>No.</u>	<u>Description</u>	<u>Explanation</u>
1	Name of affiliate	American States Water Company
2	Date of transaction	July 30, 2024; October 29, 2024
3	Amount of transaction and quarter (Q)	\$17,500,000 Q3; \$17,600,000 Q4
4	Detail of each account affected and amount booked to each account	GSWC's retained earnings (GL account - 2.2230.14) decreased by the amount of quarterly dividend payments made to AWR with an offset to dividend payable (GL account - 2.3300.20) to AWR.
5	Rate of interest charged	N/A
6	Length of transaction	N/A
7	Schedule of repayment	N/A
8	Detail of payments made during the year	See line #2 and #3 above.
9	Source of fund provided to affiliate	Mostly from Operations and Financing activities in 2024.
10	Rate of interest, amount of new debt issued or proposed	Please refer to number 12 for further details and interest rate of the \$65.0 million private placement notes funded on June 5, 2024. In addition, GSWC's short-term borrowings is under its own direct credit facility as discussed further under "Bank Borrowings" below.
11	Effect on common equity if retained earnings reduced to provide funds to an affiliate	GSWC's common equity will decrease by the dividend payments.
12	Explanation of Utility's plan to return to a capital structure consistent with that determined to be reasonable by the commission in its most recent decision.	In order to reasonably maintain a capital structure consistent with that determined to be reasonable by the Commission, GSWC relies on (i) its internal sources provided primarily by retaining a portion of earnings from its operating activities, (ii) long-term debt issuance, and (iii) equity investment (infusion) from its holding company, AWR. Below are new debt activities of GSWC in 2024 to help support its capital structure:

		<p>On June 5, 2024, GSWC completed the issuance of \$65.0 million in unsecured private placement notes with a coupon rate of 5.50%, maturing on June 5, 2027. GSWC used the proceeds from the private placement notes to pay down outstanding borrowings under its revolving credit facility and to fund its operations and capital expenditures.</p> <p>In addition, on March 13, 2025, the CPUC issued Decision 25-03-009 approving GSWC's Financing Application No. 24-01-012, which authorizes GSWC to issue additional long-term debt and equity securities of up to \$750.0 million. The decision by the CPUC gives GSWC time and authorization to issue long-term debt and equity securities to pay off borrowings under its revolving credit facility on or prior to June 2025.</p>
13	Number of shares issued, number of shares sold, and effect on capital structure if utility issues stock to provide funds to an affiliate	Not Applicable

Issuance of Common Stock:

On December 30, 2024, GSWC issued 2.7586 Common Shares to AWR for total proceeds of approximately \$40.0 million.

Bank borrowings:

GSWC's credit agreement provides for a \$200.0 million unsecured revolving credit facility to support its operations and capital expenditures. Under GSWC's credit agreement, the borrowing capacity may be expanded up to an additional amount of \$75.0 million, also subject to the lenders' approval. The aggregate amount that may be outstanding under letters of credit is \$20.0 million. GSWC's credit facility is considered a short-term debt arrangement by the CPUC. GSWC has been authorized by the CPUC to borrow under the credit facility for a term of up to 24 months. Borrowings under this credit facility are, therefore, required to be fully paid off within a 24-month period. GSWC's next pay-off period ends in June 2025. Accordingly, as of December 31, 2024, GSWC's outstanding borrowings under its credit facility of \$124.0 million have been classified as current liabilities on GSWC's Balance Sheet. GSWC expects to issue long-term debt and/or equity to facilitate the pay-off of its credit facility by June 2025, after which GSWC may borrow under the credit facility again.

Intercompany miscellaneous payable/receivable:

As a result of GSWC's services provided to affiliates as described above, all amounts due to GSWC are accumulated in an intercompany account and are paid by the affiliate on a periodic basis. Furthermore, GSWC is included in both AWR's consolidated federal income tax and its combined California state franchise tax returns. Therefore, GSWC recognizes income taxes payables/receivables to and from AWR. As of December 31, 2024, GSWC had an intercompany receivable of \$119,717 due from AWR and an income taxes receivable due from AWR of \$3,252,572. The maximum amount outstanding during 2024 of this intercompany receivable from AWR to GSWC was \$1,223,479.

VIII. SERVICES PROVIDED BY AND/OR ASSETS TRANSFERRED FROM THE PARENT HOLDING COMPANY TO AFFILIATED COMPANY WHICH MAY HAVE GERMANE UTILITY REGULATIONS IMPACTS

There were no germane services provided or assets transferred from AWR to any affiliate during 2024.

IX. SERVICES PROVIDED BY AND/OR ASSETS TRANSFERRED FROM THE AFFILIATED COMPANY TO THE PARENT HOLDING COMPANY WHICH MAY HAVE GERMANE UTILITY REGULATION IMPACTS.

There were no germane services provided or assets transferred from any affiliate to AWR during 2024.

Rule X.E – Annual Non-Tariffed Product and Services

1. A detailed description of each Non-Tariffed Products and Services ("NTP&S") activity:

Utility provided the following NTP&S activities for 2024, which do not impact water utility operations nor diminish the level of service provided to the water utility customers:

- a. Services include billing for trash, sewer, and other on behalf of various cities.
- b. Rental of small parcel of land (~600 square feet) for communication facilities to AT&T located in the Bay Point Customer Service Area.
- c. Rental of small parcel of land (~3,838 square feet) to American Builders & Contractors Supply Co. Inc. for parking and material storage associated with their business operations located in the Norwalk Customer Service Area.
- d. Marketing of home emergency repair program provided through HomeServe. HomeServe is a home emergency repairs business, which bills customers for plan fees and tracks payments thereof.
- e. Subcontractor to Provost & Pritchard to perform consulting services to support the operations and billing services of small, public disadvantaged water systems.
- f. Contractor to San Juan Oaks Mutual Water Company to provide administrative services for a water system.

2. Whether and why it is classified active or passive:

- a. The billing services provided to the cities as described under section IX.1.a. above are classified as active because it is an activity in the “Customer Account Management Services” Category, as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D.12-01-042.
- b. The land rentals are classified as passive because it is an activity in the “Use of Facilities” Category as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D.12-01-042.
- c. The HomeServe marketing agreement is classified as passive because GSWC does not have any direct involvement in the services provided by HomeServe. GSWC’s agreement with HomeServe is a marketing arrangement to allow HomeServe the use of GSWC’s logo on marketing materials. HomeServe is solely responsible for creating and modifying marketing materials, billing customers, and performance of work.
- d. The Provost & Pritchard agreement is classified as active because it is an activity in the “Operation and Maintenance Contracts” Category as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D.12-01-042.
- e. San Juan Oaks Water Mutual Water Company agreement is classified as active because it is an activity in the “Operation and Maintenance Contracts” Category as defined in the Designation of Active and Passive NTP&S Water and Sewer Utility Projects, in Appendix A of the ATR Rules D.12-01-042.

3. Gross revenue received:

- a. The revenues received from various cities for services performed on their behalf including billing for trash, sewer and other are recorded as other revenue. See summary below:

		2024	
	Processing	Total	Total
UTILITY TAXES AND OTHER	Fee per Bill	Bills	Revenue
POMONA			\$ 80
ARCADIA	\$ 0.35	2,052	\$ 718
CITY OF CLAREMONT	\$ 0.18	3,189	\$ 1,548
CYPRESS	\$ 0.35	169,678	\$ 60,497
GARDENA	\$ 0.38	171,351	\$ 65,727
HAWTHORNE	\$ 0.35	76,795	\$ 26,878
SANTA MARIA	\$ 0.35	9,471	\$ 5,295
SANTA MARIA-CYPRESS RIDGE	\$ 1.00	4,716	\$ 5,706
SOUTH GATE	\$ 0.50	15,854	\$ 7,927
MONTEREY PARK	\$ 0.35	297	\$ 104
PLACENTIA	\$ 0.50	129,457	\$ 64,769
INGLEWOOD			\$ 480
SAN LUIS OBISPO			\$ 40
GARDEN GROVE			\$ 40
SIMI VALLEY			\$ 400
LAGUNA			\$ 160
COUNTY SANITATION DIST. OF LA COUNTY			\$ 80
TOTAL			\$ 240,449

- b. The 2024 rental revenues for land are as follows:
- Bay Point (AT&T): \$24,000
 - Norwalk (American Builders & Contractors Supply Co. Inc.): \$10,261
- c. In connection with the marketing agreement with HomeServe, total revenues of \$289,298 was paid by HomeServe to GSWC during 2024, and recorded to Other Revenues.
- d. For the services agreement with Provost & Pritchard, total revenues of \$24,282 was recorded to Other Revenues.

- e. For the services agreement with San Juan Oaks Water Mutual Company, total revenues of \$51,407 was recorded to Other Revenues.

4. Revenue allocated to ratepayers and to shareholders, as established in GSWC's current general rate case:

The customers received the following:

- \$100,000 of funds for billings related to city billing service revenues, Bay Point and Norwalk land rental revenues, HomeServe marketing revenue, and San Juan Oaks Mutual Company and Provost & Pritchard consulting services revenues.
- After the initial \$100,000 has been reached, the excess remaining billings/revenue is allocated accordingly to customers:
 - 10% of the city billing revenues, and San Juan Oaks and Provost & Pritchard consulting services revenues
 - 30% of the Bay Point and Norwalk land rental revenues, and HomeServe marketing revenue.
- San Juan Oaks Water Mutual Company agreement with GSWC was executed on August 3, 2023 and therefore not included in the company's GRC A.23-08-010. On December 5, 2024, the Commission approved GSWC's Certificate of Public Convenience and Necessity (CPCN) application in D.24-12-009 and adopted the initial rates, tariffs, and tariff rules for future customers. On January 23, 2025, GSWC filed an advice letter to submit a tariff that is set to take effect on May 1, 2025.

5. A complete identification of all regulated assets used in the transaction:

- a. The Utility used its billing system called Customer Care & Billing ("CC&B") for the NTP&S transactions.
- b. The Bay Point rental parcel is a portion of the Southeast ¼ of the Southeast ¼ of Section 14, Township 2 North, Range 1 West, Mount Diablo Base and Meridian.
- c. The Norwalk rental parcel is a portion located east of 13555 Imperial Highway and commonly designated as APN 8028-019-800, in the Whittier area, in the County of Los Angeles, State of California.

6. A complete list of all employees (by position) that participated in providing the NTP&S, with amount of time spent on provision of the service:

- a. Billing for trash, sewer, and others for the various cities:
 - Accountant – Annual time spent was approximately 60 hours
 - Controller – Annual time spent was approximately 10 hours
- b. Rental agreements require approximately 30 hours of a financial analyst's time per year.
- c. HomeServe marketing agreement:
 - Customer Service Manager – approximately 7 hours
 - Billing System Analyst – approximately 12 hours
- d. Provost & Pritchard services agreement:

- Regional Water Quality Manager – approximately 81 hours
- CC&B Analyst – approximately 18 hours
- QA Supervisor – approximately 6 hours
- Customer Service Manager – approximately 3 hours
- Financial Analyst – approximately 6 hours
- e. San Juan Oaks Water Mutual services agreement:
 - General Manager – approximately 55 hours
 - CC&B Analyst – approximately 29 hours
 - Environmental Specialist – approximately 16 hours
 - Sr. Environmental Specialist – approximately 3 hours
 - Water Distribution Superintendent – approximately 98 hours
 - Water Distribution Operator I – approximately 253 hours
 - Water Supply Superintendent – approximately 14 hours
 - Water Treatment Plant Operator II – approximately 12 hours
 - Water Treatment Plant Operator III – approximately 22 hours

7. If the NTP&S has been classified as active through advice letter submission, provide the number of the advice letter submission; provide the number of the advice letter and the authorizing resolution:
Not applicable.

8. If the NTP&S did not require approval through advice letter, provide the date notice was given to the Commission:
Not applicable.

Charges From Golden State Water Company to Its Affiliates
For the 12 Months Ended December 31, 2024

APPENDIX A

CPUC WUDF ACCT	Description	ASUS Total	BVESI Total	AWR (holding Company)	Decrease GSWC Cost By a Total of
615.00	OPERATING REVENUES	\$ -	\$ -	\$ -	\$ -
	OPERATION EXPENSES				
704.00	Purchased Water	-	-	-	-
704.02	Bal Acct Provision	-	-	-	-
726.00	Purchased Power	-	-	-	-
735.00	Pump Taxes	-	-	-	-
	TOTAL SUPPLY EXPENSES	-	-	-	-
	REV LESS SUPPLY EXP	-	-	-	-
744.00	Chemicals	-	-	-	-
773.10	Allocated Customer Exp Labor	(0)	(56,673)	-	(56,673) (a)
773.20	Allocated Customer Exp Other	-	(453)	-	(453) (a)
773.00	Common Cust Account	-	-	-	-
773.25	Postage	-	-	-	-
775.00	Uncollectibles	-	-	-	-
780.00	Operation Labor	-	-	-	-
782.00	Construction Costs	-	-	-	-
781.00	All Other Operation Expenses	-	-	-	-
	TOTAL OPERATION EXPENSE	(0)	(57,126)	-	(57,126)
787.00	Maintenance Labor	-	-	-	-
788.00	Maintenance Expenses - Other	-	-	-	-
789.00	TOTAL MAINT EXPENSES	-	-	-	-
790.00	TOTAL O&M EXCL A&G	(0)	(57,126)	-	(57,126)
792.00	Office Supplies & Expense	-	-	-	-
793.00	Property Insurance	-	-	-	-
794.00	Injuries & Damages	-	-	-	-
795.00	Pension & Benefits	-	-	-	-
796.00	Business Meals	-	-	-	-
797.00	Regulatory Expenses	-	-	-	-
798.00	Outside Services	-	-	-	-
799.00	Miscellaneous	-	-	-	-
799.10	Alloc General Office Labor	(1,651,591)	(952,552)	-	(2,604,143) (a)
799.20	Alloc General Office Other	(3,610,484)	(2,205,081)	-	(5,815,565) (a)
805.00	Oth Maint-Gen Plant	-	-	-	-
811.00	Rent	-	-	-	-
812.00	A&G Exp Capitalized	-	-	-	-
815.00	A&G Labor	-	-	-	-
	TOTAL ADM & GEN EXPENSES	(5,262,074)	(3,157,633)	-	(8,419,707)
503.00	DEPREC & AMORT EXPENSE	-	-	-	-
507.10	Property Taxes	-	-	-	-
507.20	Payroll Taxes	-	-	-	-
507.30	Local Taxes	-	-	-	-
507.40	TOTAL TAXES NOT ON INCOME	-	-	-	-
820.00	TOTAL EXP EXCL INC TAX	\$ (5,262,074)	\$ (3,214,759)	\$ -	\$ (8,476,833)

(a) Common Cost allocated from GSWC to its affiliates based on a study ordered by the Commission via D. 23-06-024

SCHEDULE E-5

FOR ALL WATER COMPANIES

SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: California Department of Public Health-(ARRA)
 Address: 1616 Capital Avenue MS 7408
 Phone Number: 916-449-5600
 Account Number: Project Number 3410015-006
 Date Hired: 2009

2. Total surcharge **billed to** customers during the 12 month reporting period:

\$ 369,622 *

*** 369,622 is the actual surcharge billed to customers in 2024, not collected from customers**

**Surcharges for the year 2024 were billed using rates from years 11 to 20, as per AL 1756-W.

Meter Size	No. of Active Customers Count as of 12/31/2024	Monthly Surcharge Per Customer (Years 4.5-10)	Monthly Surcharge Per Customer ** (Years 11-20)
5/8 X 3/4 inch	2,048	\$1.05	\$0.85
3/4 inch	11,452	\$1.58	\$1.28
1 inch	1,524	\$2.62	\$2.14
1 1/2 inch	115	\$5.23	\$4.26
2 inch	917	\$8.37	\$6.82
3 inch	125	\$15.69	\$12.79
4 inch	48	\$26.14	\$21.31
6 inch	6	\$52.29	\$42.62
8 inch	1	\$83.66	\$68.20
10 inch	1	\$120.26	\$98.04
Fire Sprinkler 1" to 3/4"	470	\$1.63	\$1.33
Fire Sprinkler 6" to 1"	2	\$12.21	\$9.95
Fire Sprinkler 6" to 2"	1	\$18.25	\$14.88
Fire Sprinkler 6" to 3"	14	\$21.11	\$17.21
Fire Sprinkler 6" to 4"	2	\$30.03	\$24.48
Fire Sprinkler 8" to 2"	4	\$20.30	\$16.55
Fire Sprinkler 8" to 3"	6	\$23.16	\$18.88
Fire Sprinkler 8" to 4"	1	\$32.08	\$26.15
Fire Sprinkler 8" to 6"	2	\$54.58	\$44.49
Total	16,739		

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ 426,078
Add: Deposits during the year	316,324
Interest earned	19,911
Other deposits	
Less: Loan payments	(316,324)
Bank charges	
Other withdrawals	
Balance at end of year	\$ 445,989

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ 316,324

GOLDEN STATE WATER COMPANY (U 133 W)
630 E. FOOTHILL BLVD. – P.O. BOX 9016
SAN DIMAS, CALIFORNIA 91773-9016

Revised

Cal. P.U.C. Sheet No. 8211-W

Cancelling Revised

Cal. P.U.C. Sheet No. 7913-W

Schedule No. AC-1
Arden-Cordova District
GENERAL METERED SERVICE

Page 3 of 3

SPECIAL CONDITIONS

7. As authorized by the California Public Utilities Commission a surcharge will be applied to customer bills for the remainder of a 20-year loan obligation that began in March 2013 to repay a \$8.6 million loan Golden State Water Company received under the Safe Drinking Water State Revolving Fund and the American Recovery and Reinvestment Act of 2009 from the California Department of Public Health to fund the Meter Installation and Retrofit Program in the Arden-Cordova District, pursuant to Commission Resolution W-4810. The surcharges below will go into effect on the effective date of Advice Letter 1756-W.

(T)

The table below shows the surcharge, by meter size, for each period:

Meter Size	Years 4.5-10	Years 11-20
5/8" x 3/4"	\$ 1.05	\$ 0.85
3/4"	\$ 1.58	\$ 1.28
1"	\$ 2.62	\$ 2.14
1-1/2"	\$ 5.23	\$ 4.26
2"	\$ 8.37	\$ 6.82
3"	\$ 15.69	\$ 12.79
4"	\$ 26.14	\$ 21.31
6"	\$ 52.29	\$ 42.62
8"	\$ 83.66	\$ 68.20
10"	\$ 120.26	\$ 98.04
Fire Sprinkler 1" to 5/8"	\$ 1.16	\$ 0.94
Fire Sprinkler 1" to 3/4"	\$ 1.63	\$ 1.33
Fire Sprinkler 1 1/2" to 3/4"	\$ 2.13	\$ 1.74
Fire Sprinkler 2" to 3/4"	\$ 2.33	\$ 1.90
Fire Sprinkler 1 1/2" to 1"	\$ 3.15	\$ 2.57
Fire Sprinkler 2" to 1"	\$ 3.34	\$ 2.73
Fire Sprinkler 4" to 1"	\$ 9.47	\$ 7.72
Fire Sprinkler 6" to 3/4"	\$ 12.21	\$ 9.95
Fire Sprinkler 6" to 1-1/2"	\$ 15.32	\$ 12.49
Fire Sprinkler 6" to 2"	\$ 18.25	\$ 14.88
Fire Sprinkler 6" to 3"	\$ 21.11	\$ 17.21
Fire Sprinkler 6" to 4"	\$ 30.03	\$ 24.48
Fire Sprinkler 8" to 5/8"	\$ 13.76	\$ 11.22
Fire Sprinkler 8" to 2"	\$ 20.30	\$ 16.55
Fire Sprinkler 8" to 3"	\$ 23.16	\$ 18.88
Fire Sprinkler 8" to 4"	\$ 32.08	\$ 26.15
Fire Sprinkler 8" to 6"	\$ 54.58	\$ 44.49

(T)
(R)

(R)

(To be inserted by utility)

Issued By

(To be inserted by P.U.C.)

Advice Letter No. 1756-W

R. J. Sprowls

Date Filed 10/12/2018

Decision No.

President

Effective 11/11/2018

Resolution No. W-4810 / W-5158

Schedule No. AC-2
Arden-Cordova District
FLAT RATE SERVICE

Page 2 of 2

SPECIAL CONDITIONS

1. The above flat rates apply to service connections not larger than one inch in diameter.
2. For service covered by the above classification, if either the utility or the customer so elects, a meter shall be installed and service provided under Schedule No. AC-1, General Metered Service.
3. All bills are subject to the reimbursement fee set forth on Schedule No. UF.
4. Pursuant to Decision 05-07-045, to recover the balance as of January 31, 2005 in the Water Quality Litigation Memorandum Account, a surcharge of \$8.07 is to be added to the monthly service connection charge for 20 years. The surcharge amount will be recalculated once in every rate cycle, or more frequently if in any year the receipt of Water Availability Fee (WAF) monies will permit a reduction of \$0.50 or more in the monthly bill under this tariff schedule.
5. Pursuant to Decision No. 13-05-011, a surcharge of \$3.01 per customer, per month will be applied to all flat rate customer bills excluding customers that are receiving the CARW credit. This surcharge will offset the CARW credits and CARW administrative program costs recorded in the CARW Balancing Account.
6. As authorized by the California Public Utilities Commission a surcharge will be applied to customer bills for the remainder of a 20-year loan obligation that began in March 2013 to repay a \$8.6 million loan Golden State Water Company received under the Safe Drinking Water State Revolving Fund and the American Recovery and Reinvestment Act of 2009 from the California Department of Public Health to fund the Meter Installation and Retrofit Program in the Arden-Cordova District, pursuant to Commission resolution W-4810. The surcharges below will go into effect on the effective date of Advice Letter 1756-W. (T)

	<u>Years 4.5-10</u>	<u>Years 11-20</u>	
For a single unit of occupancy, including premises not exceeding 12,000 sq. ft. in area	\$1.95/mo.	\$1.28/mo.	(R)
For a duplex including premises not exceeding 12,000 sq. ft. in areas	\$1.95/mo.	\$1.28/mo.	(R)
			(D)

7. As authorized by the California Public Utilities Commission, an amount of \$8.36 per month is to be applied to the customer bills for a 18-month amortization period, beginning on the effective date of Advice Letter 1741-W, which is March 30, 2018. The surcharge may be recalibrated annually, if necessary. This surcharge will recover the under-collection in the MCBA Balancing Account.

(To be inserted by utility)

Advice Letter No. 1756-W
Decision No. _____

Issued By

R. J. Sprowls
President

(To be inserted by P.U.C.)

Date Filed 10/12/2018
Effective 11/11/2018
Resolution No. W-4810/W-5158

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	-	-	-	-	\$ -
3	302	Franchises and Consents	-				-
4	303	Other Intangible Plant	-				-
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ -				\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-	-	-	-	\$ -
12	312	Collecting and Impounding Reservoirs	-				-
13	313	Lake, River and Other Intakes	-				-
14	314	Springs and Tunnels	-				-
15	315	Wells	-				-
16	316	Supply Mains	-				-
17	317	Other Source of Supply Plant	-				-
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	-	-	-	-	\$ -
22	322	Boiler Plant Equipment	-				-
23	323	Other Power Production Equipment	-				-
24	324	Pumping Equipment	-				-
25	325	Other Pumping Plant	-				-
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	-				\$ -
30	332	Water Treatment Equipment	-				-
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements	-	-	-	-	\$ -
35	342	Reservoirs and Tanks	-				-
36	343	Transmission and Distribution Mains	-				-
37	344	Fire Mains	-				-
38	345	Services	2,073,197				2,073,197
39	346	Meters	5,878,886		(110,684)		5,768,202
40	347	Meter Installations	-				-
41	348	Hydrants	-				-
42	349	Other Transmission and Distribution Plant	-				-
43		Total Transmission and Distribution Plant	\$ 7,952,083	\$ -	\$ (110,684)	\$ -	\$ 7,841,399

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	-	-	-	-	\$ -
46	372	Office Furniture and Equipment	-				-
47	373	Transportation Equipment	-				-
48	374	Stores Equipment	-				-
49	375	Laboratory Equipment	-				-
50	376	Communication Equipment	-				-
51	377	Power Operated Equipment	-				-
52	378	Tools, Shop and Garage Equipment	-				-
53	379	Other General Plant	-				-
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	-	-	-	-	\$ -
58	391	Utility Plant Purchased	-				-
59	392	Utility Plant Sold	-				-
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 7,952,083	\$ -	\$ (110,684)	\$ -	\$ 7,841,399

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					-
3	395	Recycled Water Depreciable Plant					-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-5 **FOR ALL WATER COMPANIES** **SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:	First 5 LA and First 5 Sacramento
	750 N. Alameda St, Suite 300 LA 90012, and
Address:	2750 Gateway Oaks Drive, Suite 330 Sacramento, CA 95833
Phone Number:	213-482-5902 and 916-876-6529
Account Number:	4121-992507
Date Hired:	2011/2013

2. Total surcharge **billed to** customers during the 12 month reporting period:

\$ None

Meter Size	No. of Active Customers Count as of 12/31/2024	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
8 inch		
10 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$	
Add: Deposits during the year		
Interest earned		
Other deposits		
Less: Loan payments		
Bank charges		
Other withdrawals		
Balance at end of year	\$	-

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ -

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	\$ -	-	-	-	\$ -
3	302	Franchises and Consents	71,756				71,756
4	303	Other Intangible Plant	-				-
5		Total Intangible Plant	\$ 71,756	\$ -	\$ -	\$ -	\$ 71,756
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	\$ -	-	-	-	\$ -
12	312	Collecting and Impounding Reservoirs	-				\$ -
13	313	Lake, River and Other Intakes	-				-
14	314	Springs and Tunnels	-				-
15	315	Wells	-				-
16	316	Supply Mains	567,878				567,878
17	317	Other Source of Supply Plant	-				-
18		Total Source of Supply Plant	567,878	-	-	-	567,878
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	\$ -	-	-	-	\$ -
22	322	Boiler Plant Equipment	-				-
23	323	Other Power Production Equipment	-				-
24	324	Pumping Equipment	392,018				392,018
25	325	Other Pumping Plant	253,189				253,189
26		Total Pumping Plant	645,208	-	-	-	645,208
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	\$ 2,735,472	-	-	-	\$ 2,735,472
30	332	Water Treatment Equipment	1,841,746				1,841,746
31		Total Water Treatment Plant	4,577,218	-	-	-	4,577,218
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements	\$ -	-	-	-	\$ -
35	342	Reservoirs and Tanks	-				-
36	343	Transmission and Distribution Mains	-				-
37	344	Fire Mains	-				-
38	345	Services	-				-
39	346	Meters	-				-
40	347	Meter Installations	-				-
41	348	Hydrants	-				-
42	349	Other Transmission and Distribution Plant	-				-
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	\$ -	-	-	-	\$ -
46	372	Office Furniture and Equipment	-				-
47	373	Transportation Equipment	-				-
48	374	Stores Equipment	-				-
49	375	Laboratory Equipment	-				-
50	376	Communication Equipment	-				-
51	377	Power Operated Equipment	-				-
52	378	Tools, Shop and Garage Equipment	-				-
53	379	Other General Plant	-				-
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	\$ -	-	-	-	\$ -
58	391	Utility Plant Purchased	-				-
59	392	Utility Plant Sold	-				-
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 5,862,060	\$ -	\$ -	\$ -	\$ 5,862,060

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
2	394	Recycled Water Land and Land Rights					-
3	395	Recycled Water Depreciable Plant					-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:	California Department of Public Health
Address:	1616 Capital Avenue MS 7408
Phone Number:	916 449-5600
Account Number:	4121-992507
Date Hired:	2010

2. Total surcharge **billed to** customers during the 12 month reporting period:

\$ None

Meter Size	No. of Active Customers Count as of 12/31/2024	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
8 inch		
10 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$	
Add: <u>Deposits</u> during the year		
Interest earned		
Other deposits		
Less: Loan payments		
Bank charges		
Other withdrawals		
Balance at end of year	\$	

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	\$ -	-	-	-	\$ -
3	302	Franchises and Consents	-				-
4	303	Other Intangible Plant	-				-
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ -	\$ -	\$ -	\$ -	\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	\$ -	-	-	-	\$ -
12	312	Collecting and Impounding Reservoirs	-				-
13	313	Lake, River and Other Intakes	-				-
14	314	Springs and Tunnels	-				-
15	315	Wells	-				-
16	316	Supply Mains	4,283,377				4,283,377
17	317	Other Source of Supply Plant	225,744				225,744
18		Total Source of Supply Plant	\$ 4,509,121	\$ -	\$ -	\$ -	\$ 4,509,121
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	\$ 500,412	-	-	-	\$ 500,412
22	322	Boiler Plant Equipment	-				-
23	323	Other Power Production Equipment	-				-
24	324	Pumping Equipment	3,876,364		-		3,876,364
25	325	Other Pumping Plant	432,024				432,024
26		Total Pumping Plant	4,808,800	\$ -	\$ -	\$ -	\$ 4,808,800
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	\$ 396,082	-	-	-	\$ 396,082
30	332	Water Treatment Equipment	1,095,387				1,095,387
31		Total Water Treatment Plant	1,491,469	\$ -	\$ -	\$ -	\$ 1,491,469
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements	\$ 61,192	-	-	-	\$ 61,192
35	342	Reservoirs and Tanks	51,782				51,782
36	343	Transmission and Distribution Mains	2,534				2,534
37	344	Fire Mains	-				-
38	345	Services	25,845				25,845
39	346	Meters	-				-
40	347	Meter Installations	-				-
41	348	Hydrants	-				-
42	349	Other Transmission and Distribution Plant	-				-
43		Total Transmission and Distribution Plant	\$ 141,353	\$ -	\$ -	\$ -	\$ 141,353

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	\$ -	-	-	-	\$ -
46	372	Office Furniture and Equipment	-				-
47	373	Transportation Equipment	-				-
48	374	Stores Equipment	-				-
49	375	Laboratory Equipment	-				-
50	376	Communication Equipment	-				-
51	377	Power Operated Equipment	-				-
52	378	Tools, Shop and Garage Equipment	-				-
53	379	Other General Plant	-				-
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	\$ -	-	-	-	\$ -
58	391	Utility Plant Purchased	-				-
59	392	Utility Plant Sold	-				-
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ 10,950,742	\$ -	\$ -	\$ -	\$ 10,950,742

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant	\$ -		-	-	\$ -
2	394	Recycled Water Land and Land Rights					-
3	395	Recycled Water Depreciable Plant					-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information:

Bank Name:	None
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
	\$
	\$
	\$
	\$

B. Residential

NAME	AMOUNT
	\$
	\$
	\$
	\$

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$
Deposits during the year	\$
Interest earned for calendar year	\$
Withdrawals from this account	\$
Balance at end of year	\$ -

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Gladys M Farrow
Officer, Partner, or Owner (Please Print)

of Golden State Water Company
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2024 through December 31, 2024.

Vice President - Finance, Treasurer and Assistant Secretary
Title (Please Print)

Gladys M. Farrow
Signature

909-394-3600
Telephone Number

May 27, 2025
Date

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