

Received _____

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CLASS A
WATER UTILITIES

U# 346-W

2024
ANNUAL REPORT
OF

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

P.O. BOX 7005, APPLE VALLEY, CA

(OFFICIAL MAILING ADDRESS)

92307-7005

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE
YEAR ENDED DECEMBER 31, 2024

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2025**, with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3105
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 85 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2023, through December 31, 2024. Fiscal year reports will not be accepted.
10. Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

I N S T R U C T I O N S

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2024

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP

Telephone: (562) 923-0711

Person Responsible for this Report: CRYSTAL GREENE

	1/1/2024	12/31/2024	Average
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 219,689,012	\$ 226,704,213	\$ 223,196,612
2 Total Utility Plant Reserves	(61,675,573)	(67,568,843)	(64,622,208)
3 Total Utility Plant Less Reserves	158,013,439	159,135,369	158,574,404
4 Advances for Construction	22,082,059	25,191,161	23,636,610
5 Contributions in Aid of Construction	2,417,355	2,356,815	2,387,085
6 Total Accumulated Deferred Taxes	10,997,810	10,447,497	10,722,653
7			
8			
9			
10 CAPITALIZATION			
11 Common Capital Stock	3,750	-	1,875
12 Preferred Capital Stock	-	-	-
13 Earned Surplus	33,813,556	38,978,341	36,395,948
14 Total Capital Stock	96,914,360	102,075,395	99,494,877
15 Total Proprietary Capital (Individual or Partnership)	-	-	-
16 Total Long-Term Debt	2,838	2,111	2,475

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2024

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

INCOME/EXPENSES DATA

	Annual Amount
1 Operating Revenues	\$ 30,545,455
2 Operating Expenses	\$ 13,890,555
3 Depreciation	\$ 5,362,869
4 Taxes	\$ 2,704,462
5 Income from Nonutility Operations (net)	\$ (2,967,771)
6 Interest on Long-Term Debt	\$ -
7 Net Income	\$ 5,611,138

OPERATING EXPENSES DATA

10 Source of Supply Expense	\$ 1,349,807
11 Pumping Expenses	\$ 2,376,134
12 Water Treatment Expenses	\$ 156,688
13 Transmission and Distribution Expenses	\$ 1,833,284
14 Customer Account Expenses	\$ 124,964
15 Sales Expenses	\$ 496,819
16 Recycled Water Expenses	\$ -
17 Administrative and General Expenses	\$ 9,018,935
18 Miscellaneous	\$ (1,466,075)
19 Total Operating Expenses	\$ 13,890,555

OTHER DATA

	Jan. 1	Dec. 31	Annual Average
23 Active Service Connections (Exc. Fire Protect.)			
25 Metered Service Connections	20,953	20,997	20,975
26 Flat Rate Service Connections	-	-	-
27 Total Active Service Connections	20,953	20,997	20,975

UTILITY PLANT AND CAPITALIZATION DATA

Adjusted to Exclude Non-Regulated Activity

Calendar Year 2024

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

Person Responsible for this Report: CRYSTAL GREENE

	1/1/2024	12/31/2024	Average
UTILITY PLANT DATA			
1 Total Utility Plant	\$ 219,689,012	\$ 226,704,213	\$ 223,196,612
2 Total Utility Plant Reserves	(61,675,573)	(67,568,843)	\$ (64,622,208)
3 Total Utility Plant Less Reserves	158,013,439	159,135,369	\$ 158,574,404
4 Advances for Construction	22,082,059	25,191,161	\$ 23,636,610
5 Contributions in Aid of Construction	2,417,355	2,356,815	\$ 2,387,085
6 Total Accumulated Deferred Taxes	10,997,810	10,447,497	\$ 10,722,653
7			
8			
9			
CAPITALIZATION			
11 Common Capital Stock	3,750	-	\$ 1,875
12 Preferred Capital Stock	-	-	\$ -
13 Earned Surplus	33,813,556	38,978,341	\$ 36,395,948
14 Total Capital Stock	96,914,360	102,075,395	\$ 99,494,877
15 Total Proprietary Capital (Individual or Partnership)	-	-	\$ -
16 Total Long-Term Debt	2,838	2,111	\$ 2,475

INCOME, EXPENSES, AND OTHER DATA

Adjusted to Exclude Non-Regulated Activity

Calendar Year 2024

Name of Utility: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

Telephone: (562) 923-0711

INCOME/EXPENSES DATA

	Annual Amount
1 Operating Revenues	\$ 30,545,455
2 Operating Expenses	\$ 13,890,555
3 Depreciation	\$ 5,362,869
4 Taxes	\$ 2,704,462
5 Income from Nonutility Operations (net)	
6 Interest on Long-Term Debt	
7 Net Income	\$ 8,587,568

OPERATING EXPENSES DATA

10 Source of Supply Expense	\$ 1,349,807
11 Pumping Expenses	\$ 2,376,134
12 Water Treatment Expenses	\$ 156,688
13 Transmission and Distribution Expenses	\$ 1,833,284
14 Customer Account Expenses	\$ 124,964
15 Sales Expenses	\$ 496,819
16 Recycled Water Expenses	\$ -
17 Administrative and General Expenses	\$ 9,018,935
18 Miscellaneous	\$ (1,466,075)
19 Total Operating Expenses	\$ 13,890,555

OTHER DATA

	Jan. 1	Dec. 31	Annual Average
23 Active Service Connections (Exc. Fire Protect.)			
24			
25 Metered Service Connections	20,953	20,997	20,975
26 Flat Rate Service Connections	-	-	-
27 Total Active Service Connections	20,953	20,997	20,975

Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

	Line Item	Account	12/31/2024	Reason
1	Line 23 Misc. Nonoperating Revenues	526	1,235	AIAC CONTRACT PAYOUTS
2	Line 34 Other Interest Charges	535	795,875	ALLOCATED INTEREST
3	Line 37 Misc Income Deductions	538	-	EMPLOYEE DISCOUNT PROGRAM
4	Line 37 Misc Income Deductions	538	9,063	MISCELLANEOUS DONATIONS
5	Line 37 Misc Income Deductions	538	-	PROPERTY TAX NON-UTILITY
6	Line 37 Misc Income Deductions	538	-	CONDEMNATION LEGAL & CONSULTING
7	Line 37 Misc Income Deductions	538	2,161,599	MISCELLANEOUS
8	Line 37 Misc Income Deductions	538	-	RECORD JESS RANCH WATER COMPANY SETTLEMENT LIABILITY
9	Line 37 Misc Income Deductions	538	-	
10	Total		2,967,771	
11				
12				
13				
14				
15				
16				
17				
18				
19				

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2023:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1	Please see Attachment A										
2											
3											
4											
5											
6											
7											
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9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

GENERAL INFORMATION

1. Name under which utility is doing business: LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
2. Official mailing address:
P.O. BOX 7005, APPLE VALLEY, CA 92307-7005
3. Name and title of person to whom correspondence should be addressed:
Crystal Greene, Vice President - Finance, West Region Telephone: (562) 923-0711
4. Address where accounting records are maintained:
21760 OTTAWA ROAD, APPLE VALLEY, CA 92308
5. Service Area (Refer to district reports if applicable): APPLE VALLEY
6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: Kenneth Pfister Email: kenneth.pfister@libertyutilities.com
Address: SEE ABOVE Telephone: (760) 247-6484
7. OWNERSHIP. Check and fill in appropriate line:

<input type="checkbox"/>	Individual (name of owner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input type="checkbox"/>	Partnership (name of partner)	_____
<input checked="" type="checkbox"/>	Corporation (corporate name)	<u>LIBERTY UTILITIES (PARK WATER) CORP.</u>
	Organized under laws of (state)	<u>CALIFORNIA</u> Date: <u>1947</u>
- Principal Officers:

Name: <u>Ed Jackson</u>	Title: <u>President</u>
Name: <u>Sharon Yang</u>	Title: <u>Secretary</u>
Name: <u>Sarah MacDonald</u>	Title: <u>CFO</u>
Name: <u>Crystal Greene</u>	Title: <u>Secretary & Treasurer</u>
Name: <u>Matthew Garlick</u>	Title: <u>Vice President</u>
8. Names of associated companies:
Liberty Utilities (Park Water) Corp.,
Algonquin Power & Utilities Corporation
Western Holdings, LLC
Liberty Utilities Canada Corporation
Liberty Utilities Company
Liberty Utilities Services Corporation
9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:

Name: <u>NONE</u>	Date: _____
Name: _____	Date: _____
Name: _____	Date: _____
Name: _____	Date: _____
10. Use the space below for supplementary information or explanations concerning this report:
NONE
11. List Name, Grade, and License Number of all Licensed Operators:
See attached list
12. List Name, Address, and Phone Number of your company's external auditor:
Name: Ernst & Young LLP Telephone: (416) 943-2346
Address: Address: EY Tower, 100 Adelaide Street West, P.O. Box 1, Toronto, Ontario M5H 0B3, Canada
13. This annual report was prepared by: NOT APPLICABLE
Name of firm or consultant: _____
Address of firm or consultant: _____

Operation & Maintenance Plan
Liberty Utilities (Apple Valley Ranchos Water) Corp.
LIST OF CERTIFIED OPERATORS

Grade 1 = 12 Hours

Grade 2 = 16 Hours Grade 3 = 24 Hours Grade 4 = 36 Hours Grade 5 = 36 Hours

Name	Distribution Grade	Cert. #	Renewal Date	Expiration Date	Treatment Grade	Cert. #	Renewal Date	Expiration Date
Mark Beppu	4	14132	09/02/26	01/01/27	2	22338	01/01/25	05/01/25
Micah Betts	3	47302	12/01/24	04/01/25	2	39055	02/01/24	06/01/24
Jeremy Caudell	5	34494	08/01/26	12/01/26	2	29476	03/01/24	07/01/24
Mike Cinko	4	14133	06/01/25	10/01/25	2	19189	07/01/25	11/01/25
Austen Clark	3	47913	10/01/25	02/01/26	1	43403	04/01/25	08/01/25
Shay Davidson	3	34493	09/01/25	01/01/26	n/a			
Elias De la Torre	2	42581	01/01/26	05/01/26	1	43285	03/01/25	07/01/25
Oscar Dubon	4	46357	02/01/25	06/01/25	2	38311	07/01/26	11/01/26
T. Nathan Esquer	2	39514	01/01/25	05/01/25	1	37424	02/01/24	06/01/24
Emilia Fontno	2	43163	07/01/25	11/01/25	2	41464	09/01/26	01/01/27
Maria Garcia	2	47757	03/01/25	07/01/25				
Ray Griego	3	14140	12/01/24	04/01/25	2	28945	02/01/24	06/01/24
Brett Holley	4	14142	09/01/24	01/01/25	2	28948	09/01/26	01/01/27
Missy Kadel	3	35790	09/01/25	01/01/26	n/a			
Mike Lent	5	14144	10/01/25	02/01/26	2	19208	09/01/24	01/01/25
Gregory Miles	3	35020	12/01/25	04/01/26				
Jayson Moses	3	35021	02/01/25	06/01/25	1	34534	03/01/24	07/01/24
Kevin Phillips	2	14147	01/01/24	05/01/24	2	37425	02/01/24	06/01/24
Mike Reese	3	14149	02/01/24	06/01/24	2	14926	06/01/26	10/01/26
Estevan (Steve) Rivera	1	54316	01/01/26	05/01/26				
Randy Vogel	4	14155	04/01/26	08/01/26	1	17990	02/01/26	06/01/26
Bryan Walker	2	14156	04/01/24	08/01/24	n/a			

List of Shared Officers and Directors Between Liberty Utilities (Apple Valley Ranchos Water) Corp. and Its Affiliates

Liberty Utilities (Apple Valley Ranchos Water) Corp. ("Liberty Apple Valley") is a California corporation. The members of the board of directors are: Sarah MacDonald, C. Robert Stump, Timothy Simon, and Brian Thomas.

The officers of Liberty Apple Valley are, Ed Jackson, President, Sharon Yang, Secretary, Sarah MacDonald, CFO, Crystal Greene, Vice President, and Matthew Garlick Vice President.

The following chart identifies each of Liberty Apple Valley's affiliates in which, Ms. MacDonald, Mr. Stump, Mr. Simon, Mr. Thomas, Ms. Yang, Ms. Greene, and/or Mr. Garlick is an officer, director, or manager.

Company Name	Officers & Directors
Algonquin Power & Utilities Corp.	Christopher Huskison: Director, President and CEO Sarah MacDonald: Chief Transformation Officer
Liberty Utilities (America) Co.	Sarah MacDonald: Director
Liberty Utilities (America) Holdco Inc.	Sarah MacDonald: Director
Liberty Utilities (America) Holdings, LLC	Sarah MacDonald: Manager

Liberty Utilities (Arkansas Water) Corp.	Sarah MacDonald: Director; Vice President Matthew Garlick: Vice President
Liberty Utilities (Bella Vista Water) Corp	C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Sarah MacDonald: Director, Vice President Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Black Mountain Sewer) Corp	C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Sarah MacDonald: Director, Vice President Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (CalPeco Electric) LLC	C. Robert Stump: Manager Timothy Simon: Manager Brian Thomas: Manager Crystal Greene: Secretary & Treasurer Sarah MacDonald: Manager, President
Liberty Utilities (Central) Co.	Sarah MacDonald: Director
Liberty Utilities (Cordes Lakes Water) Corp.	C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Sarah MacDonald: Director, Vice President Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Eastern Water Holdings) Corp.	Sarah MacDonald: Director
Liberty Utilities (EnergyNorth Natural Gas) Corp	Sarah MacDonald: Director
Liberty Utilities (Fox River Water) LLC	Sarah MacDonald: Manager, Vice President Matthew Garlick: Vice President

Liberty Utilities (Gold Canyon Sewer) Corp	C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Sarah MacDonald: Director, Vice President Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Granite State Electric) Corp	Sarah MacDonald: Director
Liberty Utilities (Litchfield Park Water & Sewer) Corp	C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Sarah MacDonald: Director, Vice President Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Midstates Natural Gas) Corp	Sarah MacDonald: Director
Liberty Utilities (Missouri Water) LLC	Sarah MacDonald: Manager, Vice President Matthew Garlick: Vice President
Liberty Utilities (New England Natural Gas Company) Corp	Sarah MacDonald: Director
Liberty Utilities (New York Water) Corp	Sarah MacDonald: Director, Vice President Matthew Garlick: Vice President
Liberty Utilities (Northwest Sewer) Corp	C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Sarah MacDonald: Director, Vice President Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Park Water) Corp.	Sarah MacDonald: Director, CFO C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Sharon Yang: Secretary Ed Jackson: President Crystal Greene: Vice President Matthew Garlick: Vice President

Liberty Utilities (Peach State Natural Gas) Corp. fka LE (Georgia) Corp	Sarah MacDonald: Director
Liberty Utilities (Pine Bluff Water) Inc.	Sarah MacDonald: Director, Vice President Matthew Garlick: Vice President
Liberty Utilities (Pipeline & Transmission) Corp	Sarah MacDonald: Director
Liberty Utilities (Rio Rico Water & Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (St. Lawrence Gas) Corp. f.k.a. St. Lawrence Gas Company, Inc.	Sarah MacDonald: Director
Liberty Utilities (St. Lawrence Gas Service & Merchandising) Corp.	Sarah MacDonald: Director
Liberty Utilities (Seaside Water) LLC	Sarah MacDonald: Manager, Vice President C. Robert Stump: Manager Timothy Simon: Manager Brian Thomas: Manager Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Silverleaf Water) LLC	Sarah MacDonald: Manager, Vice President C. Robert Stump: Manager Timothy Simon: Manager Brian Thomas: Manager Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Tall Timbers Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President

Liberty Utilities (Woodmark Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities Finance (US) LLC	Sarah MacDonald: Manager, President
Liberty Utilities Service Corp	Sarah MacDonald: Director
The Empire District Electric Company	Sarah MacDonald: Director
The Empire District Gas Company	Sarah MacDonald: Director

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Assets and Other Debits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	Balance End-of-Year (c)	Balance Beginning of Year (d)
1		I. UTILITY PLANT			
2	100	Utility Plant	A-1, A-1a	226,104,998	219,089,797
3	101	Recycled Water Utility Plant	A-1b	599,215	599,215
4	107	Utility Plant Adjustments	A-2	-	-
5		Total Utility Plant		\$ 226,704,213	219,689,012
6	250	Reserve for depreciation of utility plant	A-5	(67,001,358)	(61,134,984)
7	251	Reserve for amortization of limited term utility investments	A-5	(242,386)	(233,726)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	4,860	4,860
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(329,960)	(311,723)
10		Total utility plant reserves		\$ (67,568,843)	(61,675,573)
11		Total utility plant less reserves		\$ 159,135,369	158,013,439
12					
13		II. INVESTMENT AND FUND ACCOUNTS			
14	110	Other Physical Property	A-3	44,797	58,094
15	253	Reserve for depreciation and amortization of other property	A-5	-	-
16		Other physical property less reserve		\$ 44,797	58,094
17	111	Investments in Affiliated Companies	A-6	1,506,642	1,506,642
18	112	Other Investments	A-7	-	-
19	113	Sinking Funds	A-8	-	-
20	114	Miscellaneous Special Funds	A-9	-	-
21		Total investments and fund accounts		\$ 1,551,439	1,564,736
22					
23		III. CURRENT AND ACCRUED ASSETS			
24	120	Cash	A-10	65,659	(119,612)
25	121	Special Deposits	A-11	-	-
26	122	Working Funds	A-12	3,950	3,950
27	123	Temporary Cash Investments	A-13	-	-
28	124	Notes Receivable	A-14	-	-
29	125	Accounts Receivable	A-15	6,111,510	7,512,847
30	126	Receivables from Affiliated Companies	A-16	12,218,033	44,393,882
31	131	Materials and Supplies	A-17	551,363	610,340
32	132	Prepayments	A-18	319,730	520,969
33	133	Other Current and Accrued Assets	A-19	1,237,492	19,359
34		Total Current and Accrued Assets		\$ 20,507,737	52,941,734
35					
36		IV. DEFERRED DEBITS			
37	140	Unamortized Debt Discount and Expense	A-20	-	-
38	141	Extraordinary Property Losses	A-22	-	-
39	142	Preliminary Survey and Investigation Charges	A-23	148,880	148,880
40	143	Clearing Accounts	A-24	116,364	(56,389)
41	145	Other Work in Progress	A-25	-	-
42	146	Other Deferred Debits	A-26	6,250,814	10,892,744
43	147	Accumulated Deferred Income Tax Assets	A-27	-	-
44		Total Deferred Debits		\$ 6,516,058	10,985,235
45		Total Assets and Other Debits		\$ 187,710,603	\$ 223,505,144

SCHEDULE A
COMPARATIVE BALANCE SHEETS
Liabilities and Other Credits

Line No.	Acct.	Title of Account (a)	Schedule No. (b)	End-of-Year 2024 (c)	Beginning of Year 2024 (d)
46		I. CORPORATE CAPITAL AND SURPLUS			
47	200	Common Capital Stock	A-30	-	3,750
48	201	Preferred Capital Stock	A-30a	-	-
49	202	Stock Liability for Conversion	A-31	-	-
50	203	Premiums and Assessments on Capital Stock	A-32	-	-
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-33	-	-
52	150	Discount on Capital Stock	A-28	-	-
53	151	Capital Stock Expense	A-29	-	-
54	270	Capital Surplus	A-34	63,097,054	63,097,054
55	271	Earned Surplus	A-35	38,978,341	33,813,556
56		Total Capital Stock		\$ 102,075,395	96,914,360
57					
58		II. PROPRIETARY CAPITAL			
59	204	Proprietary Capital	A-36	-	-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	-	-
61		Total Proprietary Capital		\$ -	-
62					
63		III. LONG-TERM DEBT			
64	210	Bonds	A-38	-	-
65	211	Receivers' Certificates	A-39	-	-
66	212	Advances from Affiliated Companies	A-40	-	-
67	213	Miscellaneous Long-Term Debt	A-41	2,111	2,838
68		Total Long-Term Debt		\$ 2,111	2,838
69					
70		IV. CURRENT AND ACCRUED LIABILITIES			
71	220	Notes Payable	A-43	-	-
72	221	Notes Receivable Discounted	A-44	-	-
73	222	Accounts Payable	A-45	26,830	3,271,935
74	223	Payables to Affiliated Companies	A-46	13,207,273	56,043,438
75	224	Dividends Declared	A-47	-	-
76	225	Matured Long-Term Debt	A-48	-	-
77	226	Matured Interest	A-49	-	-
78	227	Customers' Deposits	A-50	77,922	96,680
79	228	Taxes Accrued	A-53	24,658,487	18,136,616
80	229	Interest Accrued	A-51	-	-
81	230	Other Current and Accrued Liabilities	A-52	4,025,352	1,245,735
82		Total Current and Accrued Liabilities		\$ 41,995,864	78,794,405
83					
84		V. DEFERRED CREDITS			
85	240	Unamortized Premium on Debt	A-21	-	-
86	241	Advances for Construction	A-54	25,191,161	22,082,059
87	242	Other Deferred Credits	A-55	5,226,893	11,630,321
88		Total Deferred Credits		\$ 30,418,053	33,712,380
89					
90		VI. ACCUMULATED DEFERRED TAXES			
91	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58	-	-
92	267	Accumulated Deferred Income Taxes - Other	A-59	10,447,497	10,997,810
93	268	Accumulated Deferred Investment Tax Credits	A-60	-	-
94		Total Accumulated Deferred Taxes		\$ 10,447,497	10,997,810
95					
96		VII. RESERVES			
97	254	Reserve for Uncollectible Accounts	A-56	414,868	665,996
98	255	Insurance Reserve	A-56	-	-
99	256	Injuries and Damages Reserve	A-56	-	-
100	257	Employees' Provident Reserve	A-56	-	-
101	258	Other Reserves	A-56	-	-
102		Total Reserves		\$ 414,868	665,996
103					
104		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION			
105	265	Contributions in Aid of Construction	A-57	2,356,815	2,417,355
106		Total Liabilities and Other Credits		\$ 187,710,604	\$ 223,505,144

SCHEDULE B

Income Statement for the Year

Line No.	Acct.	Account (a)	Schedule Page No. (b)	Amount (c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	30,545,455
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	13,890,555
6	503	Depreciation	A-5	5,362,869
7	504	Amortization of Limited-term Utility Investments	A-5	8,660
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	2,704,462
11		Total Operating Revenue Deductions		\$ 21,966,546
12		Net Operating Revenues		\$ 8,578,909
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 8,578,909
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	-
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	-
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	(1,235)
24	527	Nonoperating Revenue Deductions	B-14	-
25		Total Other Income		\$ (1,235)
26		Net Income before Income Deductions		\$ 8,577,674
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	-
30	531	Amortization of Debt Discount and Expense	B-16	-
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	-
34	535	Other Interest Charges	B-20	795,875
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	2,170,661
38		Total Income Deductions		\$ 2,966,536
39		Net Income / <Loss>		\$ 5,611,138
40				
41		IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				
44		Balance transferred to Earned Surplus or		\$ 5,611,138
45		Proprietary Accounts scheduled on pages 32-33		

SCHEDULE A-1
Account 100 - Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	100.1	Utility Plant in Service (Schedule A-1a)	185,508,730	12,121,297	(172,709)	95,346	197,552,663
2	100.2	Utility Plant Leased to Others	-				-
3	100.3	Construction Work in Progress	33,581,067	(4,982,374)		(46,359)	28,552,334
4	100.4	Utility Plant Held for Future Use	-				-
5	100.5	Utility Plant Acquisition Adjustments	-				-
6	100.6	Utility Plant in Process of Reclassification	-				-
7		Total utility plant	219,089,797	7,138,923	(172,709)	48,987	226,104,998

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	271,977				271,977
3	302	Franchises and Consents	-				-
4	303	Other Intangible Plant	10,966				10,966
5		Total Intangible Plant	282,943	-	-	-	282,943
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 8,675,704		-	\$ 58,430	8,734,134
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	-				-
12	312	Collecting and Impounding Reservoirs	-				-
13	313	Lake, River and Other Intakes	-				-
14	314	Springs and Tunnels	-				-
15	315	Wells	4,167,159				4,167,159
16	316	Supply Mains	-				-
17	317	Other Source of Supply Plant	129,168				129,168
18		Total Source of Supply Plant	4,296,327	-	-	-	4,296,327
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	5,667,446	3,822,430			9,489,877
22	322	Boiler Plant Equipment	-				-
23	323	Other Power Production Equipment	-				-
24	324	Pumping Equipment	131,009	105,311			236,320
25	325	Other Pumping Plant	8,422,681	2,275,059			10,697,740
26		Total Pumping Plant	14,221,136	6,202,800	-	-	20,423,936
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	-				-
30	332	Water Treatment Equipment	1,864,485	344,824		-	2,209,309
31		Total Water Treatment Plant	1,864,485	344,824	-	-	2,209,309

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	-				-
34	342	Reservoirs and Tanks	6,650,572				6,650,572
35	343	Transmission and Distribution Mains	95,187,380	1,774,172	(2,407)		96,959,146
36	344	Fire Mains	-				-
37	345	Services	24,479,262	2,321,705	(78,106)		26,722,861
38	346	Meters	5,934,158	141,367			6,075,524
39	347	Meter Installations	-				-
40	348	Hydrants	11,911,550	6			11,911,556
41	349	Other Transmission and Distribution Plant	-				-
42		Total Transmission and Distribution Plant	144,162,922	4,237,250	(80,513)	-	148,319,659
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	2,087,007	718	(397)		2,087,328
46	372	Office Furniture and Equipment	2,124,184	509,894			2,634,078
47	373	Transportation Equipment	1,535,285	248,920	(87,329)	36,916	1,733,792
48	374	Stores Equipment	-				-
49	375	Laboratory Equipment	424				424
50	376	Communication Equipment	3,402,223	164,339	(2,070)		3,564,492
51	377	Power Operated Equipment	1,964,111				1,964,111
52	378	Tools, Shop and Garage Equipment	686,716	1,011,766	(2,400)		1,696,082
53	379	Other General Plant	25,561				25,561
54		Total General Plant	11,825,511	1,935,637	(92,196)	36,916	13,705,867
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	179,703			0	179,703
58	391	Utility Plant Purchased	-				-
59	392	Utility Plant Sold	-				-
60		Total Undistributed Items	179,703	-	-	0	179,703
61		Total Utility Plant in Service	185,508,730	12,720,512	(172,709)	95,346	198,151,878

SCHEDULE A-1b
Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant	-				-
2	394	Recycled Water Land and Land Rights	67,185				67,185
3	395	Recycled Water Depreciable Plant	532,030				532,030
4		Total Recycled Water Utility Plant	599,215	-	-	-	599,215

SCHEDULE A-1c
Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	NONE				
2					
3					
4					
5				Total	\$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

Account 100.4 - Utility Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9	Total			\$ -

SCHEDULE A-2 Account 107 - Utility Plant Adjustments

Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3 Account 110 - Other Physical Property

Line No	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	LAND	10,459	-
2	POSTAGE MACHINE	1,350	273
3	BLM	46,918	44,524
4	OTHER	(633)	-
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	Total	\$ 58,094	\$ 44,797

SCHEDULE A-4
RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)	Ending Balance 12/31/2024 (b)	Beginning Balance 1/1/2024 (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	198,151,879	186,107,945
3		Construction Work in Progress	28,552,334	33,581,067
4		General Office Prorate	18,429,761	13,497,815
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$ 245,133,974	\$ 233,186,827
6		Less Accumulated Depreciation		
7		Plant in Service	67,568,843	61,675,573
8		General Office Prorate	4,699,207	3,580,639
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$ 72,268,050	\$ 65,256,212
10		Less Other Reserves		
11		Deferred Income Taxes	10,447,497	10,997,810
12		Deferred Investment Tax Credit	-	-
13		Other Reserves		
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$ 10,447,497	\$ 10,997,810
15		Less Adjustments		
16		Contributions in Aid of Construction	2,356,815	2,417,355
17		Advances for Construction	25,191,161	22,082,059
18		Other		
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$ 27,547,976	\$ 24,499,414
20		Add Materials and Supplies	\$ 551,363	\$ 610,340
21		Add Working Cash (=Line 34)	2,648,473	2,719,942
22		TOTAL RATE BASE		
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$ 138,070,287	\$ 135,763,673
		Working Cash		
24		Determination of Operational Cash Requirement		
25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$ 13,993,470	\$ 14,114,115
26		Purchased Power & Commodity for Resale*	\$ 2,404,191	\$ 1,990,443
27		Meter Revenues: Bimonthly Billing	\$ 28,470,926	\$ 26,704,399
28		Other Revenues: Flat Rate Monthly Billing	\$ 835,418	\$ 634,895
29		Total Revenues (=Line 27 + Line 28)	\$ 29,306,344	\$ 27,339,293
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	0.02851	0.02322
31		5/24 x Line 25 x (100% - Line 30)	2,832,201	2,872,155
32		1/24 x Line 25 x Line 30	16,621	13,657
33		1/12 x Line 26	200,349	165,870
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$ 2,648,473	\$ 2,719,942
		Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 250 Utility Plant (b)	Account 251 Limited-Term Utility Investments (c)	Account 252 Utility Plant Acquisition Adjustments (d)	Account 253 Other Property (e)	Account 259 Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	\$ 61,134,984	\$ 233,726	\$ (4,860)	\$ -	311,723
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503 ⁽¹⁾	5,344,633				18,236
4	(b) Charged to Account 504 ⁽¹⁾		8,660			
5	(c) Charged to Account 505 ⁽³⁾					
6	(d) Charged to Account 265	181,202				
7	(e) Charged to clearing accounts					
8	(f) Salvage recovered					
9	(g) All other credits ⁽³⁾	(148,691)				
10	Total credits	\$ 5,377,144	\$ 8,660	\$ -	\$ -	\$ 18,236
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired					
13	(b) Cost of removal	2,105				
14	(c) All other debits ⁽⁴⁾	487,125				
15	Total debits	\$ 489,231	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	\$ 67,001,358	\$ 242,386	\$ (4,860)	\$ -	\$ 329,960
17						
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE:					
19						
20	(2) CPUC Authorization for Composite Depreciation Rate (CPUC Decision, Resolution, or Advice Letter):					
21						
22	(3) EXPLANATION OF ALL OTHER CREDITS:					
23						
24						
25						
26						
27						
28						
29						
30						
31	(4) EXPLANATION OF ALL OTHER DEBITS:					
32	Transfer Accumulated Depreciation from Prior Years to Reclaimed					
33						
34						
35						
36						
37						
38						
39	METHOD USED TO COMPUTE INCOME TAX DEPRECIATION:					
40	(a) Straight Line	()				
41	(b) Liberalized	()				
42	(1) Double declining balance	()				
43	(2) ACRS	()				
44	(3) MACRS	()				

SCHEDULE A-5a
Account 250 - Analysis of Entries in Depreciation Reserve
(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves (Dr.) During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	-	29,488			\$ 29,488
3	312	Collecting and Impounding Reservoirs	-				\$ -
4	313	Lake, river and Other Intakes	-				\$ -
5	314	Springs and Tunnels	-				\$ -
6	315	Wells	1,417,636	151,077			\$ 1,568,714
7	316	Supply Mains	-				\$ -
8	317	Other Source of Supply Plant	76,202	2,958			\$ 79,160
9		Total Source of Supply Plant	\$ 1,493,838	183,523	-	-	\$ 1,677,361
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	1,789,004	257,414			\$ 2,046,418
13	322	Boiler Plant Equipment	-				\$ -
14	323	Other Power Production Equipment	-				\$ -
15	324	Pumping Equipment	131,009	455			\$ 131,464
16	325	Other Pumping Plant	2,844,505	388,815			\$ 3,233,320
17		Total Pumping Plant	\$ 4,764,518	646,684	-	-	\$ 5,411,202
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	-				\$ -
21	332	Water Treatment Equipment	(84,224)	89,118			\$ 4,893
22		Total Water Treatment Plant	\$ (84,224)	89,118	-	-	\$ 4,893
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	-				\$ -
26	342	Reservoirs and Tanks	2,333,333	131,146			\$ 2,464,479
27	343	Transmission and Distribution Mains	33,029,611	2,697,048			\$ 35,726,659
28	344	Fire Mains	-				\$ -
29	345	Services	5,525,595	617,889			\$ 6,143,484
30	346	Meters	(485,282)	209,198			\$ (276,085)
31	347	Meter Installations	-				\$ -
32	348	Hydrants	3,684,435	283,313			\$ 3,967,747
33	349	Other Transmission and Distribution Plant	-				\$ -
34		Total Transmission and Distribution Plant	\$ 44,087,691	3,938,595	-	-	\$ 48,026,286
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	1,203,463	(11,357)			\$ 1,192,106
38	372	Office Furniture and Equipment	2,111,361	287,295			\$ 2,398,655
39	373	Transportation Equipment	1,535,285	(21,722)		24,018	\$ 1,537,581
40	374	Stores Equipment	-				\$ -
41	375	Laboratory Equipment	424				\$ 424
42	376	Communication Equipment	3,401,981	22,625			\$ 3,424,605
43	377	Power Operated Equipment	1,529,137	61,869			\$ 1,591,006
44	378	Tools, Shop and Garage Equipment	430,606	161,337			\$ 591,943
45	379	Other General Plant	25,561	(24,288)			\$ 1,273
46	390	Other Tangible Property	77,850	7,673			\$ 85,524
47	391	Water Plant Purchased	-				\$ -
48		Total General Plant	\$ 10,315,667	483,433	-	24,018	\$ 10,823,118
49		Total	\$ 60,577,490	5,341,352	-	24,018	\$ 65,942,859

SCHEDULE A-6
Account 111 - Investments in Affiliated Companies

Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)
1	ADVANCE	JESS RANCH IRRIGATION	319,427	319,427			
2	ADVANCE	YERMO WATER CO.	1,187,215	1,187,215			
3							
4							
5							
6							
7			\$ 1,506,642	\$ 1,506,642		\$ -	\$ -

SCHEDULE A-7
Account 112 - Other Investments

Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-8
Account 113 - Sinking Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	NONE					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9		\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-9
Account 114 - Miscellaneous Special Funds

Line No.	Name of Fund (a)	Balance Beginning of Year (b)	Additions During Year		Deductions During Year (e)	Balance End of Year (f)
			Principal (c)	Income (d)		
1	Misc Vendor Deposits					\$ -
2						\$ -
3						\$ -
4						\$ -
5						\$ -
6						\$ -
7						\$ -
8						\$ -
9	Total	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-10
Account 120 - Cash

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Business Checking	(119,612)	65,659
2			
3			
4			
5	Total	\$ (119,612)	\$ 65,659

SCHEDULE A-11
Account 121 - Special Deposits

Line No.	Name of Depository (a)	Purpose of Deposit (b)	Balance Beg of Year (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6	Total		\$ -	\$ -

SCHEDULE A-12
Account 122 - Working Funds

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Petty Cash & Change Funds	3,950	3,950
2			
3			
4			
5	Total	\$ 3,950	\$ 3,950

SCHEDULE A-13
Account 123 - Temporary Cash Investments

Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-14
Account 124 - Notes Receivable

Line No.	Maker (a)	Date of Issue (b)	Date Payable (c)	Balance Beg of Year (d)	Balance End of Year (e)	Interest Rate (f)	Interest Accrued During Year (g)	Interest Received During Year (h)
1	NONE							
2								
3								
4								
5								
6	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-15
Account 125 - Accounts Receivable

Line No.	Acct.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	125-1	Accounts Receivable - Customers	7,512,847	6,083,694
2	125-2	Other Accounts Receivable		27,816
3				
4				
5	Total		\$ 7,512,847	\$ 6,111,510

SCHEDULE A-16
Account 126 - Receivables from Affiliated Companies

Line No.	Due from Whom (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Interest Rate (d)	Interest Accrued During Year (e)	Interest Received During Year (f)
1	LIBERTY UTILITIES (PARK WATER) CORP.	2,125,345	1,142,144			
2	LIBERTY UTILITIES Co.	42,119,708	6,582,131			
3	Algonquin Power & Utilities Corp.	148,829	4,493,757			
4						
5						
6						
7						
8						
9						
10	Total	\$ 44,393,882	\$ 12,218,033		\$ -	\$ -

SCHEDULE A-17
Account 131 - Materials and Supplies

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	131.1 Materials and Supplies - Utility	610,340	551,363
2			
3			
4			
5	Total	\$ 610,340	\$ 551,363

SCHEDULE A-18
Account 132 - Prepayments

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Insurance	-	60,530
2	Other	520,896	258,888
3	Property Taxes	72	312
4			
5			
6			
7			
8			
9			
10	Total	\$ 520,969	\$ 319,730

SCHEDULE A-19
Account 133 - Other Current and Accrued Assets

Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Reimbursable jobs	19,359	1,237,492
2			
3			
4			
5			
6			
7			
8			
9			
10	Total	\$ 19,359	\$ 1,237,492

SCHEDULE A-20
Account 140 - Unamortized Debt Discount and Expense

Line No.	Designation of long-term debt (a)	Principal amount of securities to which discount and expense, relates (b)	Total discount and expense (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-21
Account 240 - Unamortized Premium on Debt

Line No.	Designation of long-term debt (a)	Principal amount of securities to which premium minus expense, relates (b)	Total Net Premium (c)	AMORTIZATION PERIOD		Balance beginning of year (f)	Debits during year (g)	Credits during year (h)	Balance end of year (i)
				From- (d)	To- (e)				
1	NONE								\$ -
2									\$ -
3									\$ -
4									\$ -
5									\$ -
6									\$ -
7									\$ -
8									\$ -
9									\$ -
10									\$ -
11						\$ -	\$ -	\$ -	\$ -

SCHEDULE A-22
Account 141 - Extraordinary Property Losses

Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Written Off During Year		Balance End of year (g)
					Account Charged (e)	Amount (f)	
1	NONE						\$ -
2							\$ -
3							\$ -
4	Total	\$ -	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-23
Account 142 - Preliminary Survey and Investigation Charges

Line No.	Description of Charges (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Preliminary Survey Jobs	148,880	148,880
2			
3			
4			
5	Total	\$ 148,880	\$ 148,880

SCHEDULE A-24
Account 143 - Clearing Accounts

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Purchase Card Clearing	(48,774)	
2	Misc Clearing	(7,615)	116,364
3			
4			
5	Total	\$ (56,389)	\$ 116,364

SCHEDULE A-25
Account 145 - Other Work in Progress

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Reimbursable capital projects	-	-
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-26
Account 146 - Other Deferred Debits

Line No.	Item (a)	Balance Beg of Year (b)	Balance End of year (c)
1	PAID TIME OFF	147,470	147,470
2	REGULATORY ACCOUNTS	9,574,064	5,803,277
3	POST RETIREMENT BENEFITS OTHER THAN PENSION	1,171,211	300,067
4	OTHER DEFERRED DEBITS	-	-
	Total	\$ 10,892,744	\$ 6,250,814

SCHEDULE A-27
Account 147 - Accumulated Deferred Income Tax Assets

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-28
Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-29
Account 151- Capital Stock Expense

1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$ -	\$ -

SCHEDULE A-30
Account 200 - Common Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	COMMON STOCK	1,000	\$ 50.00	75	3,750	-		
2								
3								
4								
5								
6	Total				\$ 3,750	\$ -		\$ -
¹ After deduction for amount of reacquired stock held by or for the respondent.								

SCHEDULE A-30a
Account 201- Preferred Capital Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (b)	Par Value of Stock Authorized by Articles of Incorporation (c)	Number of Shares Outstanding ¹ (d)	Balance Beg of Year (e)	Balance End of Year (f)	Dividends Declared During Year	
							Rate (g)	Amount (h)
1	NONE							
2								
3								
4								
5								
6	Total				\$ -	\$ -		\$ -
¹ After deduction for amount of reacquired stock held by or for the respondent.								

SCHEDULE A-30b
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	LU (PARK WATER) CORP.	75		
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	75	Total number of shares	-

SCHEDULE A-31
Account 202 - Stock Liability for Conversion

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1			
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-32
Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$ -	\$ -

SCHEDULE A-33
Account 206 - Subchapter S Corporation Accumulated Adjustments Account

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year NOT APPLICABLE	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5		
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10		
11	Balance end of year	\$ -

SCHEDULE A-34
Account 270 - Capital Surplus (For use by Corporations only)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	\$ 63,097,054
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ 63,097,054

SCHEDULE A-35
Account 271 - Earned Surplus (For use by Corporations only)

Line No.	Acct	Account (a)	Amount (b)
1		Balance beginning of year	\$ 33,813,556
2		CREDITS	
3	400	Credit balance transferred from income account	5,161,035
4	401	Miscellaneous credits to surplus (specify)	3,750
5			
6		Total credits	\$ 5,164,785
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13			
14		Total debits	\$ -
15		Balance end of year	\$ 38,978,341

SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)		
Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$ -
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)		
Line No.	Item (a)	Amount (b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	NONE
4	Other credits (specify)	
5		
6	Total credits	\$ -
7	DEBITS	
8	Net loss for year	
9	Withdrawals during year	
10	Other debits (specify)	
11		
12	Total debits	\$ -
13	Balance end of year	\$ -

SCHEDULE A-38
Account 210 - Bonds

Line No.	Class of Bond (a)	Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Balance Beg of Year (e)	Balance End of Year (f)	Rate of Interest (g)	Sinking Fund Added in Current Year (h)	Cost of of issuance (i)	Interest Accrued During Year (j)	Interest Paid During Year (k)
1	NONE										
2											
3											
4											
5											
6											
7											
8	Total				\$ -	\$ -		\$ -	\$ -	\$ -	\$ -

SCHEDULE A-39
Account 211 - Receivers' Certificates

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-40
Account 212 - Advances from Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	NONE					
2						
3						
4						
5	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-41
Account 213 - Miscellaneous Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	Leases Payable-LT Land	Various	n/a	-	-			
2	Leases Payable	Various	Various	2,838	2,111			
3								
4								
5								
6								
7								
8	Total			\$ 2,838	\$ 2,111		\$ -	\$ -

SCHEDULE A-42
Securities Issued or Assumed During Year

Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)
1	NONE				
2					
3					
4					
5	Total		\$ -	\$ -	\$ -

SCHEDULE A-43
Account 220 - Notes Payable

Line No.	In Favor of (a)	Date of Issue (b)	Date of Maturity (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest (f)	Interest Accrued During Year (g)	Interest Paid During Year (h)
1	NONE							
2								
3								
4								
5								
6								
7	Total			\$ -	\$ -		\$ -	\$ -

SCHEDULE A-44
Account 221 - Notes Receivable Discounted

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-45
Account 222 - Accounts Payable

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Trade payables	3,271,935	26,830
2			
3			
4			
5	Total	\$ 3,271,935	\$ 26,830

SCHEDULE A-46
Account 223 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	LIBERTY UTILITIES (PARK WATER) CORP.	10,364,479	4,484,205			
2	LIBERTY UTILITIES Co.	45,273,721	8,974,952			
3	Algonquin Power & Utilities Corp.	405,238	(251,884)			
4						
5						
6						
7	Total	\$ 56,043,438	\$ 13,207,273		\$ -	\$ -

SCHEDULE A-47
Account 224 - Dividends Declared

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-48
Account 225 - Matured Long-Term Debt

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-49
Account 226 - Matured Interest

Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-50
Account 227 - Customers' Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deposits Billed	96,680	77,922
2			
3			
4			
5	Total	\$ 96,680	\$ 77,922

SCHEDULE A-51
Account 229 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	229-1 Interest Accrued on Long-Term Debt	NONE	
2	229-2 Interest Accrued on Other Liabilities		
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-52
Account 230 - Other Current and Accrued Liabilities

Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)
1	ACCRUED PAID TIME OFF	141,504	122,977
2	FRANCHISE FEE	326,619	415,479
3	ACCRUED PAYROLL	426,275	570,592
4	REPLENISHMENT CHARGES (INCLUDES MAKE-UP ASSESSMENTS)	21,476	
5	CALIFORNIA PUC SURCHARGE	62,307	
6	DEFINED CONTRIBUTION PLAN		
7	HOMESERVE		
8	ACCRUED INSURANCE	300,390	50,127
9	MISCELLANEOUS	(32,836)	2,866,177
11			
12			
13			
14			
16			
17			
18			
	Total	\$ 1,245,735	\$ 4,025,352

SCHEDULE A-53

Account 228 - Taxes Accrued

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.
2. Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.
3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. If any tax covers more than 1 year, the required information of all columns should be shown separately for each year.
5. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.
7. **Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.**

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132) (h)
1	Federal Corporate Income Tax	18,136,615		1,792,022	(201,980)		20,130,616	
2	State Corporation Franchise Tax	-		-	(206)		206	
3	Property Taxes	-		897,196	744,700		152,496	
4	Other Taxes	2		130,239	(4,244,927)		4,375,168	
5								
6								
7								
8								
9								
10								
11								
12								
13								
14	Total	\$ 18,136,616	\$ -	\$ 2,819,457	\$ (3,702,414)	\$ -	\$ 24,658,487	\$ -

(1) Fed. & State income tax on CIAC & Advances

SCHEDULE A-54
Account 241 - Advances for Construction

Line No.	Description (a)	Amount (b)		
1	Balance beginning of year	22,082,059		
2	Additions during year	-		
3	Subtotal - Beginning balance plus additions during year	\$ 22,082,059		
4	Charges during year			
5	Refunds:			
6	Percentage of revenue basis	-		
7	Proportionate cost basis	-		
8	Present worth basis			
9	Total refunds	\$ (2,798,693)		
10	Transfers to Acct 265 - Contributions in Aid of Construction			
11	Due to expiration of contracts	61,450		
12	Due to present worth discount	(371,858)		
13	Total transfers to Acct. 265	\$ (310,409)		
14	Securities Exchanged for Contracts (enter detail below)			
15	Subtotal - Charges during year	\$ (3,109,102)		
16	Balance end of year	25,191,161		
If stock, bonds, etc., were issued in exchange for construction advance contracts give details below:				
Line No.	Type of Security or Other Consideration (Other than Cash) (a)	Dividend or Interest Rate (b)	PUC Decision Number (c)	Amount Issued (d)
17	Common stock NOT APPLICABLE			
18	Preferred stock			
19	Bonds			
20	Other (describe)			
21				
22				

SCHEDULE A-55 Account 242 - Other Deferred Credits			
Line No.	Item (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DEFERRED WORK ORDER DEPOSITS	4,007,375	
2	DEFERRED REVENUE -CONTRIBUTIONS		
3	REGULATORY LIABILITY	7,159,120	5,559,785
4	PENSION FUND DISCLOSURE	463,826	(426,465)
5	-DEFERRED CREDITS-LTRL		93,573
6	-EMPLOYEE AND RETIREE HEALTH-LTRL		-
7	-EXCESS ADIT-LTRL		
8	-INTERIM RATES-CRL		
9	-LOW INCOME DISCOUNT-LTRL		
10	-ONE WAY CONSERVATION-LTRL		
11	-PBOP FAS 158-LTRL		
12	-TAX CUT JOBS ACT TCJA-CRL		
13	ODD-PENSION		
14	ODD-WORK ORDER DEPOSIT		
15	OTHER DEFERRED CREDITS-OTHER		
16	OTHR DFRD CRS—DFRD CRS—CPUC		
17			
18			
	Total	\$ 11,630,321	\$ 5,226,893

SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves							
Line No.	Account (a)	Balance Beginning of Year (b)	DEBITS		CREDITS		Balance End of Year (g)
			Nature of Items (c)	Amount (d)	Account Charged (e)	Amount (f)	
1	254	665,996	Reserve for Uncollectible Accounts	(251,128)			\$ 414,868
2	255						\$ -
3	256						\$ -
4	257						\$ -
5	258						\$ -
6							\$ -
7	Total	\$ 665,996		\$ (251,128)		\$ -	\$ 414,868

SCHEDULE A-57
Account 265 - Contributions in Aid of Construction

Line No.	Item (a)	Total All Columns (b)	Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (e)	Non-Depreciable (f)	Depreciable (c)	Non-Depreciable (d)
1	Balance beginning of year	\$ 2,417,355			2,392,931	24,423
2	Add: Credits to account during year					
3	Contributions received during year	\$ -				
4	Other credits	\$ -				
5	Total credits	\$ -	\$ -	\$ -	\$ -	\$ -
6	Deduct: Debits to account during year					
7	Depreciation charges for year	\$ -				
8	ACCUM RESERVE-CONTR IN AID OF CONSTRUCTION				(180,128)	
9	CONSN AID CNTBN—CONSN AID CNTBN—CPUC				119,588	
10	Nondepreciable donated property retired	\$ -				
11	Other debits	\$ -				
12	Total debits	\$ (60,540)	\$ -	\$ -	\$ (60,540)	\$ -
	Balance end of year	\$ 2,356,815	\$ -	\$ -	\$ 2,332,391	\$ 24,423

SCHEDULE A-58
Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DO NOT USE PER CPUC LETTER DATED 01/24/19 NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-59
Account 267 - Accumulated Deferred Income Taxes - Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DEFERRED INCOME TAXES	10,997,810	10,447,497
2			
3			
4			
5	Total	\$ 10,997,810	\$ 10,447,497

SCHEDULE A-60
Account 268 - Accumulated Deferred Investment Tax Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	DEFERRED INVESTMENT TAX CREDITS NONE	-	-
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE B-1

Account 501 - Operating Revenues

Line No.	Acct.	ACCOUNT (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	20,124,496	19,111,539	\$ 1,012,957
4		601-1.2 Residential Low Income Discount (Debit)	(777,188)	(668,515)	\$ (108,674)
5		601-2 Commercial Sales	5,160,722	5,035,768	\$ 124,954
6		601-3 Industrial Sales	7,592	4,632	\$ 2,961
7		601-4 Sales to Public Authorities	1,687,881	1,102,336	\$ 585,545
8		Sub-total	\$ 26,203,503	\$ 24,585,760	\$ 1,617,743
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales			\$ -
11		602-1.2 Residential Low Income Discount (Debit)			\$ -
12		602-2 Commercial Sales			\$ -
13		602-3 Industrial Sales			\$ -
14		602-4 Sales to Public Authorities			\$ -
15		Sub-total	\$ -	\$ -	\$ -
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	1,069,524	1,155,541	\$ (86,017)
18		603.2 Flat Rate Sales			\$ -
19		Sub-total	\$ 1,069,524	\$ 1,155,541	\$ (86,017)
20	604	Private Fire Protection Service	682,204	547,096	\$ 135,107
21	605	Public Fire Protection Service	62,509		\$ 62,509
22	606	Sales to Other Water Utilities for Resale			\$ -
23	607	Sales to Governmental Agencies by Contracts			\$ -
24	608	Interdepartmental Sales			\$ -
25	609	Other Sales or Service			\$ -
26		Sub-total	\$ 744,713	\$ 547,096	\$ 197,616
27		Total Water Service Revenues	\$ 28,017,740	\$ 26,288,398	\$ 1,729,342
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	2,623,835	1,929,487	\$ 694,348
30	611	Miscellaneous Service Revenues	90,705	87,798	\$ 2,907
31	612	Rent from Water Property			\$ -
32	613	Interdepartmental Rents			\$ -
33	614	Other Water Revenues	(607,536)	2,399,156	\$ (3,006,692)
34	615	Recycled Water Revenues	420,711	294,582	\$ 126,129
35		Total Other Water Revenues	\$ 2,527,715	\$ 4,711,023	\$ (2,183,308)
36	501	Total operating revenues	\$ 30,545,455	\$ 30,999,421	\$ (453,966)

SCHEDULE B-1a

Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
31	Operations not within incorporated cities ¹	
32	Regulatory balancing account	2,623,835
33	Other water revenues	(516,831)
34	San Bernardino County	29,366
35	Yermo	333,771
36		
37	Operations within incorporated territory	
38	City or town of APPLE VALLEY	26,186,415
39	City or town of VICTORVILLE	33,428
40	City or town of	
41	City or town of	
42	City or town of	
43		
44	Total	\$ 28,689,985

¹ Should be segregated to operating districts.

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		(64,103)	196,201	\$ (260,304)
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		784,123	315,930	\$ 468,193
6	703	Miscellaneous expenses	A			588,013	503,489	\$ 84,525
7	704	Purchased water	A	B	C	(55)	(0)	\$ (55)
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		7,233	8,201	\$ (968)
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B		1,738	12,262	\$ (10,523)
12	708	Maintenance of collect and impound reservoirs	A			-		\$ -
13	708	Maintenance of source of supply facilities		B		-		\$ -
14	709	Maintenance of lake, river and other intakes	A			-		\$ -
15	710	Maintenance of springs and tunnels	A			-		\$ -
16	711	Maintenance of wells	A			18,837	13,178	\$ 5,659
17	712	Maintenance of supply mains	A			-	128	\$ (128)
18	713	Maintenance of other source of supply plant	A	B		14,020	35,629	\$ (21,609)
19		Total source of supply expense				\$ 1,349,807	\$ 1,085,017	\$ 264,790
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		6,854	4,927	\$ 1,927
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A			1,979	34,033	\$ (32,054)
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A			-		\$ -
27	724	Pumping labor and expenses	A	B		25,295	154,610	\$ (129,315)
28	725	Miscellaneous expenses	A			147,859	15,804	\$ 132,055
29	726	Fuel or power purchased for pumping	A	B	C	2,160,675	1,746,872	\$ 413,803
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		-		\$ -
32	729	Maintenance of structures and equipment			C	-		\$ -
33	730	Maintenance of structures and improvements	A	B		6,193	23,212	\$ (17,019)
34	731	Maintenance of power production equipment	A	B		230	1,147	\$ (917)
35	732	Maintenance of power pumping equipment	A	B		18,042	17,437	\$ 605
36	733	Maintenance of other pumping plant	A	B		9,007		\$ 9,007
37		Total pumping expenses				\$ 2,376,134	\$ 1,998,042	\$ 378,092

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		-		\$ -
41	741	Operation supervision, labor and expenses			C	-		\$ -
42	742	Operation labor and expenses	A			52,397	63,374	\$ (10,977)
43	743	Miscellaneous expenses	A	B		2,205	1,715	\$ 491
44	744	Chemicals and filtering materials	A	B		70,865	88,645	\$ (17,780)
45		Maintenance				-		
46	746	Maintenance supervision and engineering	A	B		-		\$ -
47	746	Maintenance of structures and equipment			C	-		\$ -
48	747	Maintenance of structures and improvements	A	B		-		\$ -
49	748	Maintenance of water treatment equipment	A	B		31,220	29,008	\$ 2,213
50		Total water treatment expenses				\$ 156,688	\$ 182,742	\$ (26,054)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		139,770	120,273	\$ 19,498
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			98	9,516	\$ (9,418)
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			14,192	80,115	\$ (65,923)
58	754	Meter expenses	A			42,452	27,662	\$ 14,790
59	755	Customer installations expenses	A			11,255	35,890	\$ (24,635)
60	756	Miscellaneous expenses	A			22,367	30,921	\$ (8,554)
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		4,682		\$ 4,682
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		-	400	\$ (400)
65	760	Maintenance of reservoirs and tanks	A	B		86,208	41,545	\$ 44,662
66	761	Maintenance of trans. and distribution mains	A			800,919	681,977	\$ 118,942
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A			4,904	278	\$ 4,626
69	763	Maintenance of services	A			567,359	217,923	\$ 349,436
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			96,848	39,014	\$ 57,834
72	765	Maintenance of hydrants	A			28,436	19,667	\$ 8,769
73	766	Maintenance of miscellaneous plant	A			13,795	12,709	\$ 1,086
74		Total transmission and distribution expenses				1,833,284	\$ 1,317,890	\$ 515,394

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B		434	20,890	\$ (20,456)
78	771	Superv., meter read., other customer acct expenses			C			\$ -
79	772	Meter reading expenses	A	B		192,848	100,234	\$ 92,614
80	773	Customer records and collection expenses	A			124,972	300,996	\$ (176,024)
81	773	Customer records and accounts expenses		B				\$ -
82	774	Miscellaneous customer accounts expenses	A			-	2,151	\$ (2,151)
83	775	Uncollectible accounts	A	B	C	(193,289)	548,849	\$ (742,139)
84		Total customer account expenses				\$ 124,964	\$ 973,120	\$ (848,156)
85		VI. SALES EXPENSES						
86		Operation						
87	781	Supervision	A	B		-	1,194	\$ (1,194)
88	781	Sales expenses			C	-		\$ -
89	782	Demonstrating selling expenses	A			377,133	222,747	\$ 154,386
90	783	Advertising expenses	A			119,686	82,349	\$ 37,337
91	784	Miscellaneous, jobbing and contract work	A			-		\$ -
92	785	Merchandising, jobbing and contract work	A			-		\$ -
93		Total sales expenses				\$ 496,819	\$ 306,290	\$ 190,529
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses				-	244,923	\$ (244,923)
97		Total recycled water expenses				\$ -	\$ 244,923	\$ (244,923)
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	C	3,405,218	3,670,918	\$ (265,700)
101	792	Office supplies and other expenses	A	B	C	661,593	897,193	\$ (235,600)
102	793	Property insurance	A			313,719	100,514	\$ 213,205
103	793	Property insurance, injuries and damages		B	C			\$ -
104	794	Injuries and damages	A			433,740	520,313	\$ (86,573)
105	795	Employees' pensions and benefits	A	B	C	531,533	644,475	\$ (112,942)
106	796	Franchise requirements	A	B	C	310,964	330,644	\$ (19,680)
107	797	Regulatory commission expenses	A	B	C	11,665	127,680	\$ (116,015)
108	798	Outside services employed	A			988,746	133,673	\$ 855,073
109	798	Miscellaneous other general expenses		B				\$ -
110	798	Miscellaneous other general operation expenses			C			\$ -
111	799	Miscellaneous general expenses	A			239,529	134,010	\$ 105,520
112		Main Office Allocation	A			2,276,831	2,072,329	\$ 204,502
113		Maintenance						
114	805	Maintenance of general plant	A	B	C	(154,604)	293,468	\$ (448,072)
115		Total administrative and general expenses				\$ 9,018,935	\$ 8,925,217	\$ 93,719
116		XI. MISCELLANEOUS						
117	810	Customer surcredits				-	871,661	\$ (871,661)
118	811	Rents	A	B	C	(10,062)	2,200	\$ (12,262)
119	812	Administrative expenses transferred - Cr.	A	B	C	(1,456,013)	(1,153,763)	\$ (302,250)
120	9XX	Miscellaneous-Clearings	A	B	C	-		\$ -
121		Total miscellaneous				\$ (1,466,075)	\$ (279,902)	\$ (1,186,173)
122		Total operating expenses				\$ 13,890,555	\$ 14,753,339	\$ (862,783)

SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations		
Line No.	Description (a)	Amount
1	NONE	
2		
3		
4		
5		
6		
7		
8		Total \$ -

SCHEDULE B-4 Account 507 - Taxes Charged During Year						
<p>1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.</p> <p>2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.</p> <p>3. The accounts to which taxes charged were distributed should be shown in columns (c) to (f). Show both the utility department and number of account charged except for taxes capitalized.</p> <p>4. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.</p> <p>5. The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.</p> <p>6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>						
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account 143) (e)	Capitalized (Omit Account) (f)
1	Federal Corporate income tax	\$ 1,792,022	1,792,022			
2	State Corporate Franchise tax	\$ -	-			
3	Property Taxes	\$ 897,196	897,196			
4	Other Taxes	\$ 15,244	130,239			(114,994)
5		\$ -				
6		\$ -				
7		\$ -				
8		\$ -				
9		\$ -				
10		\$ -				
11		\$ -				
12		\$ -				
13		\$ -				
14	Total	\$ 2,704,462	\$ 2,819,457	\$ -	\$ -	\$ (114,994)

SCHEDULE B-5

Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

1. Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. Show taxable year if other than calendar year from-----to-----.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 15	5,611,138
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	NOT AVAILABLE AT THIS TIME	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 5,611,138
31	Computation of tax:	
32	Calculated Tax	
33		
34		
35	Tax per return	

SCHEDULE B-6
Account 508 - Income from Utility Plant Leased to Others

Line No.	Acct.	Description of Items (a)	Amount (b)
1	508-1	Revenues from Plant Leased to Others	NONE
2	508-2	Expenses of Plant Leased to Others	
3			
4			
5		Total	\$ -

SCHEDULE B-7
Account 510 - Rent for Lease of Utility Plant

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-8
Account 521 - Income from Nonutility Operations

Line No.	Description (a)	Revenue (b)	Expenses (c)	Net Income (d)
1	NONE			\$ -
2				\$ -
3				\$ -
4				\$ -
5	Totals	\$ -	\$ -	\$ -

SCHEDULE B-9
Account 522 - Revenues from Lease of Other Physical Property

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-10
Account 523 - Dividend Revenues

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-11
Account 524 - Interest Revenues

Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-12
Account 525 - Revenues from Sinking and Other Funds

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-13
Account 526 - Miscellaneous Nonoperating Revenues

Line No.	Description (a)	Amount (b)
1	AIAC Contract Payouts	(1,235)
2		
3		
4		
5		
6		
7		
8	Total	\$ (1,235)

SCHEDULE B-14
Account 527 - Nonoperating Revenue Deductions

Line No.	Description (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-15
Account 530 - Interest on Long-Term Debt

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-16
Account 531 - Amortization of Debt Discount and Expense

Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-18 Account 533 - Taxes Assumed on Interest		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-20 Account 535 - Other Interest Charges		
Line No.	Description (a)	Amount (b)
1	ALLOCATED INTEREST	790,627
2	CUSTOMER DEPOSITS	5,248
3	REGULATORY INTEREST	
4		
5	Total	\$ 795,875

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE B-22 Account 537 - Miscellaneous Amortization		
Line No.	Description of Items (a)	Amount (b)
1	NONE	-
2		
3		
4		
5	Total	\$ -

SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions		
Line No.	Description (a)	Amount (b)
1	EMPLOYEE DISCOUNT PROGRAM	
2	MISCELLANEOUS DONATIONS	9,063
3	PROPERTY TAX NON-UTILITY	
4	CONDEMNATION LEGAL & CONSULTING	
5	MISCELLANEOUS	2,161,599
6	SOTOMAYER AUDIT	
7	RECLASS 2021 TCJA MEMO ACCT	
8	Total	\$ 2,170,661

SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income		
Line No.	Description of Items (a)	Amount (b)
1	NONE	
2		
3		
4		
5	Total	\$ -

SCHEDULE C-1
Engineering and Management Fees and Expenses, etc., During Year

Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership or person covering supervision and/or management of any department of the respondents affairs such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership		
	0		
1	Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes <u> X </u> No <u> </u>		
2	Name of each organization or person that was a party to such a contract or agreement <u>Liberty Utilities (Park Water) Corp., Algonquin Power & Utilities Corporation</u> <u>Liberty Utilities Canada Corporation</u> <u>Liberty Utilities Company</u> <u>Liberty Utilities Services Corporation</u>		
3	Date of original contract or agreement. <u>December 1, 2016</u>		
4	Date of each supplement or agreement. <u>None</u> <small>Note: File with the report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</small>		
5	Amount of compensation paid during the year for supervision or management:		\$ -
6	To whom paid: _____		
7	Nature of payment (salary, traveling expenses, etc.): _____		
8	Amounts paid for each class of service:	Direct Expense \$ 675,614 Indirect Expense \$ 7,817,476 Capital Charges \$ 139,245 <u>\$ 8,632,335</u>	
9	Base for determination of such amounts <u>4 factor allocation, others</u>		
10	Distribution of payments:		
	(a) Charged to operating expenses		\$ 672,071
	(b) Charged to capital accounts		\$ 139,245
	(c) Charged to other accounts		\$ 7,821,019
	Total		<u>\$ 8,632,335</u>
11	Distribution of charges to operating expenses by primary accounts.		
	Number and Title of Account	773 Customer records and collection expenses	-
		791 Administrative and general salaries	51,292
		792 Office supplies & other expenses	311,702
		794 Injuries and damages	283,111
		795 Employees' pensions and benefits	25,966
		798 Outside services employed	
		799 Miscellaneous general expenses	
		805 Maintenance of general plant	
		812 Admin expenses transferred	
	Total		<u>672,071</u>
12	What relationship, if any, exists between respondent and supervisory and/or managing concerns? <u>Entities listed above provide operational functions for all subsidiaries, including Liberty Utilities (Apple Valley Ranchos Water) Corp.</u>		

SCHEDULE C-2

Compensation of Individual Proprietor or Partner

Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.)

Line No.	Nature of Allowance (a)	Account Charged (b)	Amount (c)
1			
2			
3	NOT APPLICABLE		
4			
5			
6		Total	\$ -

SCHEDULE C-3

Employees and Their Compensation

(Charged to Account 502 - Operating Expenses - Schedule B-2)

Line No.	Classification (a)	Number at End of Year (b)	Total Salaries and Wages Paid During Year (c)
1	Employees - Source of supply		
2	Employees - Operations/Pumping	10	1,731,159
3	Employees - Treatment & Distribution	4	509,057
4	Employees - Transmission and distribution	-	-
5	Employees - Customer account	5	379,184
6	Employees - Sales		
7	Employees - Administrative		
8	General officers		
9	General office	8	960,956
10	Total	27	\$ 3,580,357

SCHEDULE C-4

Record of Accidents During Year

Line No.	Date of Accident (a)	TO PERSONS					TO PROPERTY			
		Employees on Duty		Public ¹		Total Number (f)	Company		Other	
		Killed (b)	Injured (c)	Killed (d)	Injured (e)		Number (g)	Amount (h)	Number (i)	Amount (j)
1	Jan-Mar		-	-	-	-			1	
2	Apr-Jun		-	-	-	-			-	39,126
3	Jul-Sep		-	-	-	-			1	170,117
4	Oct-Dec		1	-	-	1			-	61,516
5	Total	-	1	-	-	1	-	\$ -	2	\$ 270,759

¹ Accidents to employees not on duty should be included in "Public" accidents

SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$ -

SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1	NONE	
2		
3		
4		
5		
6		
7	Total	\$ -

SCHEDULE D-1 Sources of Supply and Water Developed

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right Claim	Capacity	Max.	Min.(Unit) ²	
1									
2									
3									
4									
5									

WELLS							Annual Quantities Pumped	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²(Unit) ²	
6								
7	PLEASE SEE LIST ON PAGE 48a.							
8								
9								
10								

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum(Unit) ²	
11							
12							
13							
14							
15							

Purchased Water for Resale

16	Purchased from	N/A
17	Annual quantities purchased	(Unit chosen) ²
18		
19		

* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

SCHEDULE D-2 Description of Storage Facilities

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	11	11,697,000	
12	Concrete			
13	Total	11	11,697,000	

SCHEDULE D-1a

Sources of Supply and Water Developed- WELLS

NO.	ADDRESS	DIMENSIONS	DEPTH TO WATER	GPM	ANNUAL PRODUCTION 100 Cu. Ft.
4	Ptn. SW 1/4, NW 1/4, Sec 27 (Legally Destroyed)				
7	Ptn. NW 1/4, Sec 34 T6N R4W	14"	65'	325	5,130.00
9	Lot 262, Tract 5885	14"	235'	711	43,736.00
11R	Lot 971, Tract 6115	18"	218'	1,571	106,527.00
12	Ptn. NE 1/4, SW 1/4, Sec 30	16"	89'	965	52,407.00
16	Ptn. SE 1/4, Sec 30 T5N R3W	16"	79'	1,206	78,221.00
17R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	44'	689	85,525.00
18	Lot 360, Tract 5704	16"	44'	1,150	455,381.00
19	Lot 1059, Tract 6257	16"	181'	680	2,400.00
20R	Ptn. SW 1/4, Sec 13 T5N R4W	16"	80'	547	23,287.00
21	Ptn. NW 1/4, Sec 28 T5N R3W (Inactive with SWRCB)				
22	Ptn. NE 1/4, SW 1/4, Sec 28	20"	180'	1,946	176,097.00
23	Lot 335, Tract 4053 (Legally Destroyed)				
25	18555 Tuscola, T5N R4W Sec 13	16"	69'	450	17,772.00
26	18588 Seneca, T5N R4W Sec 13	20"	63'	974	392,789.00
27	21271 Waalew Road (Legally Destroyed)				
28	Riverside Drive	18"	16'	846	183,643.00
29	19237 Yucca Loma	20"	61'	2,353	315,404.00
33	12189 Apple Valley Road	20"	75'	2,516	716,310.00
34	12500 Geronimo Road	16"	134'	1,610	186,822.00
35	12691 Apple Valley Road	20"	72'	3,137	797,548.00
R6	Apple Valley Road, South of Poppy Road	20"	71'	3,418	297,329.00
36	19739 Tussing Ranch Road	20"	64'	3,064	132,288.00
30	11401 Apple Valley Road	14"	81'	1,634	155,600.00
31	Apple Valley Road (Out of Service)	14"			
3	Agricultural Well	18"			
4	Agricultural Well	18"	72'	842	603,874.00
5	Agricultural Well	18"	85'	2,181	1,410,951.00
Marine Well 1	38001 Fairway Ave. Yermo, CA	12"	167'	227	11,348.00
Hellbro # 4	Yermo, CA	12"	176'	119	20,154.00
Marine Well 2	35907 Calico Rd.	12"	163'	126	6,291.00
				33,287	6,276,834.00

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume	NONE							
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								
7	Flume	NONE							
8	Lined conduit								
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	3 1/2	4	5	6	8
11	Ductile Iron							152		6,433	30,328
12	Cast Iron (cement lined)							2,920		3,110	
13	Gravity Irrig.										
14	PVC DR 25										
15	Steel (ST, SLC, STC)		775	8,469	3,458	1,217	477	183,341	1,388	185,795	100,773
16	CMLC Steel										
17	PE			20	350	2,106		1,200			
18	Cement - asbestos							5,283		63,497	58,285
19	Welded steel	251									
20	PVC DR 18										
21	PVC CL 305-DR14		4	-	16	3		3,923		57,587	154,863
22	PVC CL 200					20		11,304		179,624	161,297
23	PVC CL 150			8,537		1,997		15,397		183,669	317,111
24	Total	251	779	17,026	3,824	5,343	477	223,520	1,388	679,714	822,656

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	15	16	18	20	24	30	Total All Sizes
25	Ductile Iron		99,329	3,464		71,723	35	37,832	112		249,408
26	Cast Iron (cement lined)										6,030
27	Gravity Irrig.		5,590						3,785	1,780	11,155
28	PVC DR 25			16,604		585	5,795				22,984
29	Steel (ST, SLC, STC)		109,312		4,515	20			2,428		601,968
30	CMLC Steel			17		96		2,095			2,208
31	PE										3,676
32	Cement - asbestos	6,335	84,053	24,169		7,420					249,042
33	Welded steel										251
34	PVC DR 18			141		2,370					2,511
35	PVC CL 305-DR14		3,368								219,763
36	PVC CL 200	55	85,168	49		5,239	16				442,772
37	PVC CL 150	1,760	190,897	203		16,961		40			736,572
38	Total	8,150	577,717	44,647	4,515	104,414	5,846	39,967	6,325	1,780	2,548,339

SCHEDULE D-4 Number of Active Service Connections				
Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	19,285	19,322		
Commercial	1,472	1,473		
Industrial	2	2		
Public authorities	39	43		
Irrigation	154	156		
Other (specify)	1	1		
Agriculture		-		
Subtotal	20,953	20,997	-	-
Private fire connections	236	209		
Public Auth fire hydrants		21		
Public fire hydrants	2,905	2,954		
Total	24,094	24,181	-	-

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	2,587	xxxxxxxxxxxxxx
3/4 - in	16,158	
1 - in	2,293	
1 1/2 - in	135	
2 - in	151	
3 - in	80	
4 - in	32	
6 - in	15	
8-9-10-in	9	
Total	21,460	-

SCHEDULE D-6 Meter Testing Data	
A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	
2. Used, before repair	99
3. Used, after repair	-
4. Found fast, requiring billing adjustment	17
B. Number of Meters in Service Since Last Test	
1. Ten years or less	16,763
2. More than 10, but less than 15 years	3,892
3. More than 15 years	172

SCHEDULE D-7

Water delivered to Metered Customers by Months and Years in CCF (Unit Chosen)¹

Classification of Service	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Commercial	47,302	55,826	47,008	62,138	35,899	72,169	61,447	381,789
Residential	191,406	151,798	143,068	146,070	180,641	228,461	272,442	1,313,886
Industrial	112	80	-	71	-	117	-	380
Public authorities	12,250	3,805	16,341	13,460	13,298	43,267	26,156	128,577
Irrigation-Potable	-	-	-	-	-	-	-	-
Irrigation-Landscape	12,428	1,947	3,838	2,101	13,234	7,398	36,820	77,766
Irrigation-Reclaimed	45,354	-	17,461	-	62,090	-	-	124,905
Other Specify								
Fire Service	785	39	235	749	277	47	305	2,437
Total	309,637	213,495	227,951	224,589	305,439	351,459	397,170	2,029,740
Classification of Service	During Current Year							Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Commercial	98,718	59,129	89,253	48,616	60,961	356,677	738,466	3,537,128
Residential	297,790	317,598	272,341	250,193	200,229			
Industrial	268	-	226	-	180	674	1,054	861
Public authorities	60,457	29,215	51,344	9,662	19,362	170,040	298,617	224,403
Irrigation-Potable	-	-	-	-	-	-	-	-
Irrigation-Landscape	12,310	62,718	11,478	12,077	6,286	104,869	182,635	185,464
Irrigation-Reclaimed	-	330,625	-	124,077	-	454,702	579,607	601,877
Other Specify								
Fire Service	659	49	693	40	479		2,437	-
Total	470,202	799,334	425,335	444,665	287,497	2,427,033	4,456,773	4,549,733

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated 0

Total population served 65,951

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?
- | | | |
|----------------------------|---------------------|--------------------|
| APPLE VALLEY SYSTEM | Yes _____ | No <u>X</u> |
| YERMO SYSTEM | Yes _____ | No <u>X</u> |
| BELLVIEW SYSTEM | Yes <u>X</u> | No _____ |

2. Are you having routine laboratory tests made of water served to your consumers?
- Answer:** Yes **X** No _____

3. Do you have a permit from the State Board of Public Health for operation of your water system?
- Answer:** Yes **X** No _____

- | | | | |
|-----|-----------------|----------------------------|----------|
| 4. | Date of permit: | APPLE VALLEY SYSTEM | 09/23/19 |
| 4A. | Date of permit: | YERMO SYSTEM | 07/19/23 |
| 4B. | Date of permit: | BELLVIEW SYSTEM | 09/13/24 |

5. If permit is "temporary", what is the expiration date? N/A

6. If you do not hold a permit, has an application been made for such permit?
- Answer:** Yes _____ No _____

7. If so, on what date? N/A

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed at the end of 2024

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP. IS A SUBSIDIARY OF LIBERTY UTILITIES (PARK WATER) CORP.

SCHEDULE E-1
Balancing & Memorandum Accounts

Line No.	Description (a)	Authorized by Decision or Resolution No. (b)	Beginning of Year Balance (c)	Offset Revenues (d)	Offset Expenses (e)	Interest (f)	Surcharge (g)	Surcredit (h)	End of Year Balance (i)
1	WRAM/MCBA-Domestic	See Footnote C, F,O	(78,022.99)	0.00	(22,452.04)	(5,247.09)	(936.29)	0.00	(106,658.41)
2	ICBA-Irrigation	See Footnote A,B,C	285,102.47	0.00	53,721.95	16,122.28	0.00	0.00	354,946.70
3	ICBA-Domestic	See Footnote A, Q	983,099.59		930,724.95	72,179.85			1,986,004.39
4	YWRBA - Yermo	See Footnote A,P	739,180.89	0.00	0.00	33,987.08	(196,875.84)	0.00	576,292.13
5	CARW Revenue Reallocation Balancing Acct	See Footnote A,D	409,207.05	0.00	0.00	23,840.92	(678,364.69)	777,188.28	531,871.56
6	Interim Rates Memo Account	See Footnote A,Q	1,576,451.60	0.00	0.00	60,726.00	(961,042.24)	0.00	676,135.36
7	Consolidated Expense Balancing Account (CEBA)	See Footnote A,P	(88,961.05)			(4,611.93)			(93,572.98)
8	Pension Expense Balancing Account	See Footnote A,G,K,P,Q	2,398,868.28		(648,065.54)	91,313.52	(786,615.77)		1,055,500.49
9	Employee and Retiree Healthcare Balancing Acct	See Footnote A,G,K	(931.66)			(48.30)			(979.96)
10	2019 Conservation Expense One-Way Balancing Acct	See Footnote A,P	(9,362.86)			(485.39)			(9,848.25)
11	Tax Cuts and Jobs Act Memorandum Account	See Footnote Q	(12,197.72)			(632.35)			(12,830.07)
12	Drink Water Fees Balancing Account		0.00		57,246.75	4,240.08			61,486.83
13	Monterey Water Revenue Adjustment Mechanism	See Footnote A, Q	0.00	504,674.12		26,645.56			531,319.68
			6,202,433.60						5,549,667.47

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the year, each Surcredit adjustment during the year, and the decision or resolution number associated with each item of detail.

Footnotes to Schedule E-1

- A: Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.
- B: A memorandum to the CPUC entitled "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.
- C: Decision No. 03-06-072 dated June 19, 2003.
- D: Decision No. 05-12-020 dated December 15, 2005.
- E: Revised to actual amounts in 2017.
- F: Decision No. 08-02-036 dated February 28, 2008.
- G: Decision No. 12-09-004, dated September 13, 2012.
- H: Decision 10-10-035 dated October 28, 2010.
- I: Resolution L-411, dated April 14, 2011.
- J: Decision 13-05-027, dated May 23, 2013.
- K: Decision 15-11-030, dated November 19, 2015.
- L: Decision 11-05-020, Dated May 10, 2011.
- M: Resolution W-4932 dated September 27, 2012.
- N: Resolution W-4976, dated February 27, 2014.
- O: Decision 12-04-048, dated April 19, 2012
- P: Decision 20-09-019, dated September 24, 2020.
- Q: Decision 23-02-003, dated February 2, 2023
- R: Advice Letter 278-W-A, dated December 29, 2023

(Over Collection)/Under Collection

Schedule E- 2
Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

- 1 Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The Customer Assistance Program (CAP) consists of a \$10.00 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in CAP.

- 2 Participation rate for Year 2024 (as a percent of total customers served).

Participation in CAP at 2024 year end was 6,116 customers which represents approximately 32% of residential customers served.

- 3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low-income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the \$3.90 surcharge to offset the low-income discounts provided to qualifying customers. (See Schedule E-1)

Schedule E- 3
Description of Water Conservation Program(s)
<p>For all water conservation programs offered by water utility, provide detailed responses to the following items:</p> <ol style="list-style-type: none"> 1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered. 2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used. 3. Cost of each program. 4. The degree of participation in each district by customer group.

LUAV recognizes water use efficiency as an integral component of its current and future water strategy for the service area. LUAV has pursued conservation in an effort to reduce demand and stretch existing water supplies. Conservation programs are funded through rates charged to all customers. The following is a description of the conservation programs offered by LUAV in 2024.

Single Family, HOA, & Large Landscape Survey

Water use surveys are available at to residential, multifamily, and commercial customers. Liberty Utilities contracted with Water Wise Consulting, Inc., a certified water survey company, to perform indepth indoor/outdoor water surveys. Water Wise Consulting, Inc. provides data to assist the customer in their water conservation efforts. Water Wise Consulting, Inc performed 154 residential surveys in 2024 at a total cost of \$34,150.00.

Single-Family & Multi- Family High Efficiency Toilet Replacement Program

LUAV offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in single-family and multi-family homes built before 1992. The program was promoted through fliers, customer service representatives, social media, mailers, and website advertisements. UHETs use only .8 gallons per flush, compared to older models which use anywhere from 1.6 - 7 gallons per flush. This program is offered to all LUAV customers. Liberty Utilities contracted with EcoTech Services, Inc. and in 2024, the Toilet Replacement Program included 344 toilets in Apple Valley at a total cost of \$179,775.00.

Weather Based Irrigation Controller Program

LUAV offered a Weather Based Irrigation Controller Program in 2024 to encourage customers to reduce irrigation usage by installing high efficiency controllers and water efficient irrigation nozzles. This program targeted LUAV high-consumption residential users in an effort to educate them on the benefits and water savings. Total cost of program to LUAV was \$58,706.30 for 145 controllers.

Conservation Devices

LUAV provides customers with conservation devices such as hose nozzles and shower timers when requested and at community events. A total of 500 hose nozzles and 500 shower timers were purchased in 2024, at a total cost of \$3,415.00

Showerhead Distribution

Efficient showerheads with thermal shutoff valves (TSV) are available to all LUAV customers and provided when applying on-line or calling the office to request showerheads. A third party contractor was hired to assemble and ship kits directly to the customer. A total of 222 showerheads with TSV were purchased in 2024, at a total cost of \$8,873.59

No Cost Conservation Kits

<p style="text-align: center;">Schedule E- 3 Description of Water Conservation Program(s)</p>

No Cost Conservation Kits are available to all LUAV customers and provided when applying on-line, calling office requesting a kit and during water surveys. A third party contractor was hired to assemble and ship kits directly to the customer. Options include an indoor kit, outdoor kit, drip irrigation kit, leak kit, and winter kit. Customers can request any combination of kits or all to meet their needs. A total of 689 kits were purchased in 2024, at a total cost of \$16,404.80.

Hot Water Recirculating Pump Rebate Program

LUAV offers rebates to our residential customers. Liberty offers a rebate of up to \$175 per customer towards the purchase of a hot water recirculating system for up to two systems. In 2024, no rebates were provided.

Rain Barrel Distribution Program

LUAV offered rainbarrels at a discounted price of \$20 each for qualifying customers. In 2024, 203 barrels were distributed at a total cost of \$11,938.06.

Low Income Programs

LUAV has several programs and incentives available to its low-income customers including all of the previously listed programs in addition to the California Alternative Rates For Water or CAP Program. As described above, these programs are promoted through social media, company website, newsletters, and mailers. Additionally, these programs are promoted at all conservation and outreach events where LUAV is a participant. At these events, LUAV is able to inform customers of the programs designed to help customers with limited income.

Public Information & Outreach

LUAV recognizes the continued need to maintain and increase the community's awareness of water and the need to use it wisely. LUAV uses a wide array of media outlets in an effort to inform customers on drought status, water efficiency programs, and water efficiency tips. This education is free to our customers and offered in the form of mailers, online video library, workshops, and community outreach events. LUAV The total costs for these programs were \$63,870.18 in 2024.

LUAV PUC Annual Report Schedule E-3

Name of Measure, as listed in Decision or Settlement*	Description of Measure	Authorized \$	# of units / activities purchased, provided, performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Designated Water Savings per Unit per Year** (AF)	Unit Lifespan**	Estimated Annual Measure Savings ** (AFY) (D x G)	Estimated Lifetime Measure Savings** (AF) (I x H)
Water Wise Water Surveys	<i>Professional Water Audits</i>								
	<i>Residential</i>		10	\$ 175.00	\$ 1,750.00	0.12	0	1	0
	<i>Residential Price Change</i>		144	\$ 225.00	\$ 32,400.00	1.12	1	161	161
Single-Family & Multi- Family High Efficiency Toilet Replacement Program	<i>Delivery and install UHET Toilets to LU Customers</i>								
	<i>Apple Valley</i>		344	\$ 522.60	\$ 179,775.00	0.22	15	76	1,135
	<i>Yermo</i>		0						
Weather Based Irrigation Controller Program	<i>Retrofit Project Focusing on High-Consumption Users</i>								
	<i>Residential-Controllers and install Irrigation Nozzles (Labor & Product)</i>		145	\$ 404.87	\$ 58,706.30	0.05	20	7	145
			0						
Conservation Devices	<i>Provide conservation tools to customers to improve water efficiency. These devices are provided upon request and at community events.</i>								
	<i>Hose Nozzles</i>		500	\$ 2.97	\$ 1,485.00		1	0	0
	<i>Shower timers</i>		500	\$ 3.86	\$ 1,930.00		5	0	0
Showerhead Distribution	<i>Provide high efficient showerheads to customers to improve water efficiency. These devices are mailed to customers upon request.</i>								
	<i>Showerheads</i>		222	\$ 39.97	\$ 8,873.59	0.05	5	11	56
No Cost Conservation Kits	<i>Provide conservation tools to customers to improve water efficiency. Beginning in May 2022, There are 5 kit options available for customers to select from to fit their conservation needs. The indoor kit Includes two 1.0 gpm aerators, one 1.5 gpm kitchen aerator, leak detection tablets, 5 minute shower timers, and a toilet flapper. The outdoor kit includes one soil moisture meter, one hose nozzle, 3 sprinkler gauges, a garden hose repair kit, and sealing tape. The drip irrigation kit includes 10 drip emitters, 10 goof plugs, a pipe cutter, 2 360 adjustable drip, and a drip punch tool. The leak kit includes toilet leak detection tablets, sealing tape, 10 goof plugs, and a drip gauge/flow meter bag. The winter kit includes 2 outdoor spigot insulating covers and pipe wrap.</i>				\$ 16,404.80				
	<i>Indoor Kit</i>		165	\$ 14.07		0.01	5	1.65	8.25
	<i>Outdoor Kit</i>		175	\$ 14.20		0.02	1	3.5	3.5
	<i>Drip Irrigation Kit</i>		182	\$ 26.67		0.02	1	3.64	3.64
	<i>Leak Kit</i>		65	\$ 1.95		0.0003	0	0.0195	0
	<i>Winter Kit</i>		102	\$ 14.97		-	1	0	0
Hot Water Recirculating Pump	<i>Liberty offers a rebate of up to \$175 per customer towards the purchase of a hot water recirculating system for up to two systems.</i>								
	<i>Residential Hot Water Recirculating Pump</i>		0	\$ 175.00	\$ -	0.000023	10	0	0
Rain Barrels	<i>Rain Barrels Distribution offers a workshop on rainwater harvesting as well as purchase of rain barrel at discounted price of \$20. Liberty pays remaining \$45 from vendor as direct rebate.</i>		203	\$ 45.00	\$ 11,938.06	0.002	15	0	6
Total Programs					\$ 313,262.75				
Public Information & Outreach	<i>Provide water conservation resources and advertise water conservation programs through communication mediums such as mailers, banners, Newsletters, emails, Radio ads and Facebook. Educational workshops, resources and training on conservation topics such as fixing leaks, efficient irrigation and drought tolerant plants.</i>				\$ 63,870.18	-	0	0	0
TOTAL		\$ 309,268			\$ 377,132.93			265.726	

Schedule E-4 Report on Affiliate Transactions

Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.

INSTRUCTIONS:

* For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.

* For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:

1. Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:

(a) services provided by regulated water utility to any affiliated company;	See Attachment E-4(a)
(b) services provided by any affiliated company to regulated water utility;	See Attachment E-4(b)
(c) assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;	None
(d) assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;	None
(e) employees transferred from regulated water utility to any affiliated company;	None
(f) employees transferred from any affiliated company to regulated water utility; and	One
(g) financing arrangements and transactions between regulated water utility and any affiliated company.	None
(h) services provided by and/or assets transferred from the parent holding company to affiliate company which may have germane utility regulations impact; and	None
(i) services provided by and/or assets transferred from affiliated company to the parent holding company which may have germane utility regulation impacts.	None

E-4(a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANY
Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction

	<u>Direct Charges</u>	<u>Indirect Charges (A)</u>
Parent	75,976.21	
<u>Liberty Utilities (Park Water) Corp.</u>	17,982	1,189,494.26
Liberty Utilities Co.		436,090
	<hr/> 93,959	<hr/> 1,625,584
 Parent		
 Depreciation	 946.07	

E 4b. SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

	Direct <u>Charges</u>		Indirect <u>Charges (A)</u>		<u>Capital</u>	Total <u>Charges</u>	
Parent Company	634,280		2,134,477		101,164	2,869,921	
Liberty Utilities (Park Water) Corp.	41,274		5,305,248		38,081	5,384,603	
Liberty Utilities Co.	60		377,751			377,811	
	675,614	0	7,817,476	0	139,245	8,632,335	-

Parent Company

Depreciation	0
Taxes	3,543
Miscellaneous Income Deductions	0
Customer records and collection expenses	0
Administrative and general salaries	10,018
Office supplies & other expenses	311,642
Injuries and damages	283,111
Employee pension & benefits	25,966
Outside services employed	0
Other Interest charges	0
Total	634,280

Liberty Utilities (Park Water) Corp.

Depreciation	-
Taxes	-
Miscellaneous Income Deductions	
Customer records and collection expenses	-
Administrative and general salaries	41,274
Office supplies & other expenses	
Injuries and damages	-
Employee pension & benefits	-
Outside services employed	-
Other Interest charges	0
Total	41,274

Liberty Utilities Co.

Depreciation	
Taxes	
Miscellaneous Income Deductions	
Customer records and collection expenses	
Administrative and general salaries	
Office supplies & other expenses	60
Injuries and damages	
Employee pension & benefits	
Outside services employed	
Other Interest charges	
Total	60

- (A) Indirect charges are expenses that cannot be directly allocated to a particular entity, and thus are charged using an allocation percentage. Expense categories include salaries, benefits, legal costs, tax services, insurance, travel, training, membership fees, office expense and depreciation.

SCHEDULE E-5 **FOR ALL WATER COMPANIES** **SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA**

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent: NOT APPLICABLE

Name: _____
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ _____

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ _____ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve: \$ _____

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT	NONE				
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant					\$ -
5		Total Intangible Plant	\$ -	\$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$ -
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ -	\$ -	\$ -	\$ -	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$ -
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment					\$ -
25	325	Other Pumping Plant					\$ -
26		Total Pumping Plant	\$ -	\$ -	\$ -	\$ -	\$ -
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$ -
30	332	Water Treatment Equipment					\$ -
31		Total Water Treatment Plant	\$ -	\$ -	\$ -	\$ -	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT					
34	341	Structures and Improvements					\$ -
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains					\$ -
37	344	Fire Mains					\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants					\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-5
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued)
Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
44		VII. GENERAL PLANT	NONE				
45	371	Structures and Improvements					\$ -
46	372	Office Furniture and Equipment					\$ -
47	373	Transportation Equipment					\$ -
48	374	Stores Equipment					\$ -
49	375	Laboratory Equipment					\$ -
50	376	Communication Equipment					\$ -
51	377	Power Operated Equipment					\$ -
52	378	Tools, Shop and Garage Equipment					\$ -
53	379	Other General Plant					\$ -
54		Total General Plant	\$ -	\$ -	\$ -	\$ -	\$ -
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$ -
58	391	Utility Plant Purchased					\$ -
59	392	Utility Plant Sold					\$ -
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$ -	\$ -
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$ -	\$ -

Account 101 - Recycled Water Utility Plant (funded by SDWBA/SRF)

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
			NONE				
1	393	Recycled Water Intangible Plant					\$ -
2	394	Recycled Water Land and Land Rights					\$ -
3	395	Recycled Water Depreciable Plant					\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

1. Trust Account Information: NOT APPLICABLE

Bank Name: _____
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

B. Residential

NAME	AMOUNT
	\$ _____
	\$ _____
	\$ _____
	\$ _____

3. Summary of the bank account activities showing:

	AMOUNT
Balance at beginning of year	\$ _____
Deposits during the year	\$ _____
Interest earned for calendar year	\$ _____
Withdrawals from this account	\$ _____
Balance at end of year	\$ -

4. Reason or Purpose of Withdrawal from this bank account:

1. Annual number of active customers in each revenue code
2. Monthly number of residential customers

Report Month	Residential (Bi-monthly)	Business (Bi- monthly)	Industrial (Bi- monthly)	Public Authority (Bi- monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi- Monthly)	Irrigation Pressure (Bi- monthly)	Irrigation Gravity (Bi- Monthly)	AVCC (Bi- Monthly)	Rev Code Y21 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)
2024-01	19,098	1,426	2	42	238	0	157	1	0	259	29	0	1	0	0	17
2024-02	19,097	1,423	2	42	238	0	157	1	0	260	29	0	1	0	0	14
2024-03	19,091	1,426	2	42	237	0	157	1	0	262	29	0	1	0	0	14
2024-04	19,125	1,415	2	42	240	0	153	1	0	262	29	0	1	0	0	16
2024-05	19,149	1,418	2	42	238	0	151	1	0	262	29	0	1	0	0	14
2024-06	19,171	1,429	2	42	238	0	151	1	0	263	29	0	1	0	0	13
2024-07	19,174	1,426	2	42	237	0	152	1	0	265	29	0	1	0	0	13
2024-08	19,182	1,426	2	42	238	0	156	1	0	266	30	0	1	0	0	12
2024-09	19,141	1,425	2	42	236	0	154	1	0	262	30	0	1	0	0	12
2024-10	19,117	1,422	2	42	232	0	154	1	0	264	30	0	1	0	0	16
2024-11	19,091	1,423	2	42	230	0	155	1	0	263	30	0	1	0	0	15
2024-12	19,060	1,427	2	42	230	0	156	1	0	262	29	0	1	0	0	17

3. Monthly number of residential customers over 30 days past due
4. Monthly dollar value of residential accounts over 30 days past due

Report Month	No of Customers	A/R Balance (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2024-01	2,532	\$1,076,984.22	\$170,895.73	\$181,493.06	\$148,682.31	\$575,913.12
2024-02	2,404	\$1,121,533.00	\$249,711.45	\$124,661.86	\$161,056.64	\$586,103.05
2024-03	2,209	\$1,012,591.29	\$172,499.01	\$166,068.41	\$92,064.77	\$581,959.10
2024-04	2,240	\$1,014,750.83	\$186,507.77	\$121,632.65	\$132,429.27	\$574,181.14
2024-05	2,194	\$893,316.00	\$161,782.81	\$140,018.29	\$83,588.52	\$507,926.38
2024-06	2,276	\$915,058.30	\$184,881.97	\$105,833.84	\$113,631.22	\$510,711.27
2024-07	1,879	\$763,943.63	\$129,649.21	\$100,880.09	\$73,822.75	\$459,591.58
2024-08	1,773	\$711,752.76	\$197,287.96	\$68,325.91	\$70,632.46	\$375,506.43
2024-09	1,605	\$608,245.45	\$170,771.00	\$96,372.08	\$49,119.90	\$291,982.47
2024-10	1,744	\$685,091.60	\$252,205.93	\$88,362.05	\$58,717.46	\$285,806.16
2024-11	2,062	\$741,360.87	\$240,619.59	\$124,538.53	\$68,405.42	\$307,797.33
2024-12	1,668	\$628,328.87	\$183,130.06	\$103,061.13	\$86,850.70	\$255,286.98

5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2024-01	0
2024-02	0
2024-03	1
2024-04	1
2024-05	8
2024-06	3
2024-07	1256
2024-08	1358
2024-09	977
2024-10	308
2024-11	164
2024-12	200

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month	No of Disconnects
2024-01	0
2024-02	0
2024-03	1
2024-04	0
2024-05	7
2024-06	3
2024-07	226
2024-08	263
2024-09	227
2024-10	213
2024-11	214
2024-12	0

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2024-01	0
2024-02	0
2024-03	1
2024-04	0
2024-05	5
2024-06	1
2024-07	144
2024-08	141
2024-09	145
2024-10	221
2024-11	137
2024-12	0

8. Monthly number of LIRA customers.

Month	No of LIRA Customers
2024-01	6,170
2024-02	6,171
2024-03	6,161
2024-04	6,159
2024-05	6,174
2024-06	6,183
2024-07	6,165
2024-08	6,173
2024-09	6,151
2024-10	6,150
2024-11	6,123
2024-12	6,116

(9.) Monthly number of LIRA customers over 30 days past due. (11.) Monthly dollar value of LIRA customer accounts > 3

Report Month	No of Customers	A/R Balance (\$)	31-60 Days (\$)	61-90 Days (\$)	91-120 Days (\$)	+121 Days (\$)
2024-01	1594	\$660,815.20	\$101,888.34	\$93,754.14	\$100,760.03	\$364,412.69
2024-02	1548	\$682,199.74	\$141,116.82	\$73,380.38	\$87,557.93	\$380,144.61
2024-03	1550	\$696,805.41	\$111,545.89	\$113,259.92	\$61,726.59	\$410,273.01
2024-04	1481	\$678,187.99	\$103,448.11	\$85,069.48	\$90,159.09	\$399,511.31
2024-05	1413	\$590,065.11	\$94,725.84	\$81,929.62	\$55,747.21	\$357,662.44
2024-06	1354	\$557,873.21	\$93,606.65	\$65,968.59	\$61,431.03	\$336,866.94
2024-07	1261	\$480,376.71	\$81,381.55	\$59,549.21	\$46,927.45	\$292,518.50
2024-08	1272	\$413,425.39	\$124,173.24	\$47,821.03	\$34,951.32	\$206,479.80
2024-09	1209	\$361,742.18	\$110,591.70	\$63,738.31	\$32,973.58	\$154,438.59
2024-10	1135	\$344,002.60	\$144,174.41	\$50,651.93	\$28,892.06	\$120,284.20
2024-11	1190	\$305,677.56	\$136,501.91	\$55,959.96	\$28,075.70	\$85,139.99
2024-12	1154	\$303,450.03	\$103,248.93	\$71,840.66	\$37,382.58	\$90,977.86

10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2024-01	0
2024-02	0
2024-03	0
2024-04	0
2024-05	0
2024-06	1
2024-07	626
2024-08	728
2024-09	555
2024-10	200
2024-11	109
2024-12	136

12. Monthly number of LIRA customers that have had service discontinued for non payment.

Report Month	No of Disconnects
2024-01	0
2024-02	0
2024-03	0
2024-04	0
2024-05	4
2024-06	1
2024-07	0
2024-08	0
2024-09	0
2024-10	185
2024-11	96
2024-12	74

13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report Month	No of Reconnects
2024-01	0
2024-02	0
2024-03	0
2024-04	0
2024-05	3
2024-06	1
2024-07	0
2024-08	0
2024-09	0
2024-10	114
2024-11	69
2024-12	41

16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

Reporting Month: 2024-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y21 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	62,445	9,162	0	23	0	0	542	0	0	1,526	339	0	0	0	0	0	74,037
3/4"	6,422	210	0	0	0	0	1,756	0	0	60	0	0	0	0	0	0	8,448
1"	1,743	10,250	0	0	0	0	3,144	0	0	0	65	0	0	0	0	0	15,202
1-1/2"	36	5,040	112	305	0	0	1,330	0	0	0	0	0	0	0	0	0	6,823
2"	0	9,875	0	816	0	0	2,907	0	0	0	291	0	0	0	0	0	13,889
3"	0	4,489	0	362	0	0	2,749	0	0	0	0	0	309	0	0	143	8,052
4"	0	644	0	6,009	41	0	0	0	0	0	0	0	0	0	0	28	6,722
6"	0	6,872	0	3,875	133	0	0	0	0	0	0	0	0	0	0	0	10,880
8"	0	0	0	0	38	0	0	0	0	0	0	0	0	0	0	0	38
10"	0	0	0	0	541	0	0	45,354	0	0	0	0	0	0	0	0	45,895
12"	0	0	0	0	32	0	0	0	0	0	0	0	0	0	0	0	32
Total	70,646	46,542	112	11,390	785	0	12,428	45,354	0	1,586	695	0	309	0	0	171	190,018

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	47,520	0	0	0	0	0	0	0	0	473	0	0	0	0	0	0	47,993
3/4"	2,817	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	2,825
1"	2,339	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,339
1-1/2"	72	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	72
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	52,748	0	0	0	0	0	0	0	0	481	0	0	0	0	0	0	53,229

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	7,073	0	0	0	0	0	0	0	0	33	0	0	0	0	0	0	7,106
3/4"	249	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	249
1"	852	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	852
1-1/2"	191	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	191
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	8,365	0	0	0	0	0	0	0	0	33	0	0	0	0	0	0	8,398
2024-01	131,759	46,542	112	11,390	785	0	12,428	45,354	0	2,100	695	0	309	0	0	171	251,645

Reporting Month: 2024 - 02

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	55,182	8,407	7	44	0	0	125	0	0	88	30	0	0	0	0	0	63,883
3/4"	3,462	2	0	0	0	0	11	0	0	0	0	0	0	0	0	0	3,475
1"	1,808	17,059	0	16	0	0	260	0	0	0	19	0	0	0	0	0	19,162
1-1/2"	48	8,712	73	84	0	0	143	0	0	0	0	0	0	0	0	0	9,060
2"	21	10,815	0	1,343	0	0	1,313	0	0	0	0	0	0	0	0	0	13,492
3"	0	602	0	(2,805)	0	0	0	0	0	0	0	0	0	0	0	5	(2,198)
4"	0	7,759	0	1,501	0	0	103	0	0	0	0	0	0	0	0	137	9,500
6"	0	813	0	0	0	0	0	0	0	0	0	0	0	0	0	0	813
8"	0	4,111	0	0	39	0	0	0	0	0	0	0	0	0	0	0	4,150
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	60,521	58,280	80	183	39	0	1,955	0	0	88	49	0	0	0	0	142	121,337

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	36,823	0	0	0	0	0	0	0	0	11	0	0	0	0	0	0	36,834
3/4"	1,793	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,793
1"	2,350	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,350
1-1/2"	126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	126
2"	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	41,132	0	0	0	0	0	0	0	0	11	0	0	0	0	0	0	41,143

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	4,064	0	0	0	0	0	0	0	0	(16)	0	0	0	0	0	0	4,048
3/4"	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15
1"	1,123	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,123
1-1/2"	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37
2"	43	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	43
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	5,282	0	0	0	0	0	0	0	0	(16)	0	0	0	0	0	0	5,266
2024 - 02	106,935	58,280	80	183	39	0	1,955	0	0	83	49	0	0	0	0	142	167,746

Reporting Month: 2024 - 03

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	55,779	8,463	0	23	0	0	190	0	0	880	302	0	0	0	0	0	65,637
3/4"	5,264	216	0	0	0	0	165	0	0	73	0	0	0	0	0	0	5,718
1"	1,695	8,404	0	0	0	0	1,106	0	0	0	46	0	0	0	0	0	11,251
1-1/2"	12	4,052	0	68	0	0	323	0	0	0	0	0	0	0	0	0	4,455
2"	0	11,702	0	642	0	0	1,235	0	0	0	131	0	0	0	0	0	13,710
3"	0	2,678	0	0	0	0	819	0	0	0	0	0	0	0	0	2,921	6,418
4"	0	4,429	0	1,073	9	0	0	0	0	0	0	0	0	0	0	44	5,555
6"	0	3,620	0	14,535	54	0	0	0	0	0	0	0	0	0	0	0	18,209
8"	0	0	0	0	66	0	0	0	0	0	0	0	0	0	0	0	66
10"	0	0	0	0	84	0	0	17,461	0	0	0	0	0	0	0	0	17,545
12"	0	0	0	0	22	0	0	0	0	0	0	0	0	0	0	0	22
Total	62,750	43,564	0	16,341	235	0	3,838	17,461	0	953	479	0	0	0	0	2,965	148,586

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	28,196	0	0	0	0	0	0	0	0	279	0	0	0	0	0	0	28,475
3/4"	1,691	0	0	0	0	0	0	0	0	96	0	0	0	0	0	0	1,787
1"	1,848	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,848
1-1/2"	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	31,775	0	0	0	0	0	0	0	0	375	0	0	0	0	0	0	32,150

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	2,208	0	0	0	0	0	0	0	0	25	0	0	0	0	0	0	2,233
3/4"	(42)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	(42)
1"	796	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	796
1-1/2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2,962	0	0	0	0	0	0	0	0	25	0	0	0	0	0	0	2,987
2024 - 03	97,487	43,564	0	16,341	235	0	3,838	17,461	0	1,353	479	0	0	0	0	2,965	183,723

Reporting Month: 2024 - 04

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	54,180	9,061	7	33	0	0	298	0	0	1,365	243	0	0	0	0	0	65,187
3/4"	3,392	2	0	0	0	0	10	0	0	76	0	0	0	0	0	0	3,480
1"	1,822	16,278	0	16	0	0	575	0	0	0	25	0	0	0	0	0	18,716
1-1/2"	48	7,989	64	79	0	0	48	0	0	0	0	0	0	0	0	0	8,228
2"	22	11,007	0	1,287	0	0	954	0	0	0	288	0	0	0	0	0	13,558
3"	0	935	0	3,658	0	0	0	0	0	0	0	0	676	0	0	(171)	5,098
4"	0	15,813	0	2,609	13	0	107	0	0	0	0	0	0	0	0	155	18,697
6"	0	588	0	0	103	0	0	0	0	0	0	0	0	0	0	0	691
8"	0	4,216	0	0	387	0	0	0	0	0	0	0	0	0	0	0	4,603
10"	0	0	0	0	218	0	0	0	0	0	0	0	0	0	0	0	218
12"	0	0	0	0	28	0	0	0	0	0	0	0	0	0	0	0	28
Total	59,464	65,889	71	7,682	749	0	1,992	0	0	1,441	556	0	676	0	0	(16)	138,504

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	34,423	0	0	0	0	0	0	0	0	468	0	0	0	0	0	0	34,891
3/4"	1,701	0	0	0	0	0	0	0	0	25	0	0	0	0	0	0	1,726
1"	2,121	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,121
1-1/2"	108	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	108
2"	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	38,393	0	0	0	0	0	0	0	0	493	0	0	0	0	0	0	38,886

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	2,885	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	2,887
3/4"	16	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16
1"	643	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	643
1-1/2"	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34
2"	53	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	53
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	3,631	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	3,633
2024 - 04	101,488	65,889	71	7,682	749	0	1,992	0	0	1,936	556	0	676	0	0	(16)	181,023

Reporting Month: 2024 - 05

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	59,663	8,865	0	30	0	0	1,447	0	0	1,011	230	0	0	0	0	0	71,246
3/4"	5,762	4	0	0	0	0	6	0	0	32	0	0	0	0	0	0	5,804
1"	1,770	9,136	0	0	0	0	3,554	0	0	0	25	0	0	0	0	0	14,485
1-1/2"	36	4,081	0	249	0	0	2,294	0	0	0	0	0	0	0	0	0	6,660
2"	0	7,353	0	1,758	0	0	2,174	0	0	0	160	0	0	0	0	0	11,445
3"	1	2,674	0	0	0	0	3,749	0	0	0	0	0	243	0	0	(168)	6,499
4"	0	600	0	2,499	6	0	0	0	0	0	0	0	0	0	0	105	3,210
6"	0	2,841	0	8,024	48	0	0	0	0	0	0	0	0	0	0	0	10,913
8"	0	0	0	0	80	0	0	0	0	0	0	0	0	0	0	0	80
10"	0	0	0	0	136	0	0	62,090	0	0	0	0	0	0	0	0	62,226
12"	0	0	0	0	7	0	0	0	0	0	0	0	0	0	0	0	7
Total	67,232	35,554	0	12,560	277	0	13,224	62,090	0	1,043	415	0	243	0	0	(63)	192,575

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	46,117	0	0	0	0	0	0	0	0	654	0	0	0	0	0	0	46,771
3/4"	2,318	0	0	0	0	0	0	0	0	12	0	0	0	0	0	0	2,330
1"	2,575	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,575
1-1/2"	99	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	99
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	51,109	0	0	0	0	0	0	0	0	666	0	0	0	0	0	0	51,775

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	4,211	0	0	0	0	0	0	0	0	122	0	0	0	0	0	0	4,333
3/4"	242	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	242
1"	742	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	742
1-1/2"	191	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	191
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	5,386	0	0	0	0	0	0	0	0	122	0	0	0	0	0	0	5,508
2024 - 05	123,727	35,554	0	12,560	277	0	13,224	62,090	0	1,831	415	0	243	0	0	(63)	249,858

Reporting Month: 2024 - 06

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	59,448	9,730	9	67	0	0	983	0	0	220	260	0	0	0	0	0	70,717
3/4"	3,556	2	0	0	0	0	10	0	0	0	0	0	0	0	0	0	3,568
1"	1,982	19,110	0	21	0	0	1,278	0	0	0	37	0	0	0	0	0	22,428
1-1/2"	48	9,304	108	69	0	0	363	0	0	0	8	0	0	0	0	0	9,892
2"	12	15,138	0	5,747	0	0	4,180	0	0	0	0	0	0	0	0	0	25,085
3"	2	2,625	0	1,799	0	0	0	0	0	0	0	0	0	0	0	357	4,783
4"	0	25,583	0	6,326	0	0	517	0	0	0	0	0	0	0	0	(377)	32,049
6"	0	2,629	0	8,467	27	0	0	0	0	0	0	0	0	0	0	0	11,123
8"	0	7,541	0	0	20	0	0	0	0	0	0	0	0	0	0	0	7,561
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	65,048	91,662	117	22,496	47	0	7,331	0	0	220	305	0	0	0	0	(20)	187,206

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	73,017	0	0	0	0	0	0	0	0	128	0	0	0	0	0	0	73,145
3/4"	3,135	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,135
1"	3,634	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,634
1-1/2"	143	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	143
2"	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40
3"	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	79,974	0	0	0	0	0	0	0	0	128	0	0	0	0	0	0	80,102

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	16,703	0	0	0	0	0	0	0	0	57	0	0	0	0	0	0	16,760
3/4"	354	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	354
1"	1,917	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,917
1-1/2"	105	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	105
2"	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	180
3"	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	14
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	19,273	0	0	0	0	0	0	0	0	57	0	0	0	0	0	0	19,330
2024 - 06	164,295	91,662	117	22,496	47	0	7,331	0	0	405	305	0	0	0	0	(20)	286,638

Reporting Month: 2024 - 07

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	63,311	10,964	0	47	0	0	1,610	0	0	907	90	0	0	0	0	0	76,929
3/4"	6,442	3	0	0	0	0	3	0	0	30	0	0	0	0	0	0	6,478
1"	1,796	9,504	0	0	0	0	11,089	0	0	0	0	0	0	0	0	0	22,389
1-1/2"	36	6,525	0	903	0	0	4,840	0	0	0	0	0	0	0	0	0	12,304
2"	0	11,184	0	4,880	1	0	5,777	0	0	0	199	0	0	0	0	0	22,041
3"	11	4,153	0	0	0	0	13,496	0	0	0	0	0	733	0	0	5	18,398
4"	0	12,159	0	4,651	15	0	0	0	0	0	0	0	0	0	0	0	16,825
6"	0	7,289	0	13,651	71	0	0	0	0	0	0	0	0	0	0	0	21,011
8"	0	0	0	0	9	0	0	0	0	0	0	0	0	0	0	0	9
10"	0	0	0	0	201	0	0	0	0	0	0	0	0	0	0	0	201
12"	0	0	0	0	8	0	0	0	0	0	0	0	0	0	0	0	8
Total	71,596	61,781	0	24,132	305	0	36,815	0	0	937	289	0	733	0	0	5	196,593

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	83,344	0	0	0	0	0	0	0	0	1,125	0	0	0	0	0	0	84,469
3/4"	4,326	0	0	0	0	0	0	0	0	32	0	0	0	0	0	0	4,358
1"	3,617	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,617
1-1/2"	120	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	120
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	20	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	20
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	91,427	0	0	0	0	0	0	0	0	1,157	0	0	0	0	0	0	92,584

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	23,240	0	0	0	0	0	0	0	0	216	0	0	0	0	0	0	23,456
3/4"	964	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	964
1"	2,564	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,564
1-1/2"	303	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	303
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	27,071	0	0	0	0	0	0	0	0	216	0	0	0	0	0	0	27,287
2024 - 07	190,094	61,781	0	24,132	305	0	36,815	0	0	2,310	289	0	733	0	0	5	316,464

Reporting Month: 2024 - 08

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	60,597	11,314	33	33	0	0	937	0	0	2,087	576	0	0	0	0	0	75,577
3/4"	3,644	0	0	0	0	0	10	0	0	65	0	0	0	0	0	0	3,719
1"	2,113	21,191	0	33	0	0	1,849	0	0	0	114	0	0	0	0	0	25,300
1-1/2"	48	11,222	235	67	0	0	1,510	0	0	0	0	0	0	0	0	0	13,082
2"	36	17,280	0	7,530	0	0	7,198	0	0	0	446	0	0	0	0	0	32,490
3"	27	7,700	0	2,662	0	0	0	0	0	0	0	0	759	0	0	2,432	13,580
4"	0	44,138	0	9,330	62	0	786	0	0	0	0	0	0	0	0	0	54,316
6"	0	1,140	0	13,600	116	0	0	0	0	0	0	0	0	0	0	0	14,856
8"	0	6,460	0	0	284	0	0	0	0	0	0	0	0	0	0	0	6,744
10"	0	0	0	0	179	0	0	0	0	0	0	0	0	0	0	0	179
12"	0	0	0	0	18	0	0	0	0	0	0	0	0	0	0	0	18
Total	66,465	120,445	268	33,255	659	0	12,290	0	0	2,152	1,136	0	759	0	0	2,432	239,861

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	92,691	0	0	0	0	0	0	0	0	2,265	0	0	0	0	0	0	94,956
3/4"	3,905	0	0	0	0	0	0	0	0	41	0	0	0	0	0	0	3,946
1"	4,258	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,258
1-1/2"	153	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	153
2"	122	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	122
3"	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	44
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	101,173	0	0	0	0	0	0	0	0	2,306	0	0	0	0	0	0	103,479

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	39,572	0	0	0	0	0	0	0	0	514	0	0	0	0	0	0	40,086
3/4"	765	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	765
1"	4,886	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,886
1-1/2"	217	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	217
2"	410	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	410
3"	215	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	215
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	46,065	0	0	0	0	0	0	0	0	514	0	0	0	0	0	0	46,579
2024 - 08	213,703	120,445	268	33,255	659	0	12,290	0	0	4,972	1,136	0	759	0	0	2,432	389,919

Reporting Month: 2024 - 09

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	63,988	12,603	0	48	0	0	2,024	0	0	196	200	0	0	0	0	0	79,059
3/4"	6,343	2	0	0	0	0	90	0	0	6	0	0	0	0	0	0	6,441
1"	1,825	10,725	0	0	0	0	15,901	0	0	0	27	0	0	0	0	0	28,483
1-1/2"	40	7,419	0	1,174	0	0	5,650	0	0	0	0	0	0	0	0	0	14,283
2"	0	14,224	0	4,551	0	0	7,807	0	0	0	0	0	0	0	0	0	26,582
3"	9	5,111	0	0	0	0	31,242	0	0	0	0	0	0	0	0	31	36,393
4"	0	768	0	3,686	0	0	0	0	0	0	0	0	0	0	0	0	4,454
6"	0	8,813	0	18,105	48	0	0	0	0	0	0	0	0	0	0	0	26,966
8"	0	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	1
10"	0	0	0	0	0	0	0	330,625	0	0	0	0	0	0	0	0	330,625
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	72,205	59,665	0	27,564	49	0	62,714	330,625	0	202	227	0	0	0	0	36	553,287

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	97,002	0	0	0	0	0	0	0	0	164	0	0	0	0	0	0	97,166
3/4"	5,668	0	0	0	0	0	0	0	0	5	0	0	0	0	0	0	5,673
1"	4,018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13	4,031
1-1/2"	133	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	133
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	22	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	106,843	0	0	0	0	0	0	0	0	169	0	0	0	0	0	13	107,025

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	39,786	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	39,786
3/4"	1,272	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,272
1"	3,843	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,843
1-1/2"	713	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	713
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	193	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	193
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	45,807	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45,807
2024 - 09	224,855	59,665	0	27,564	49	0	62,714	330,625	0	371	227	0	0	0	0	49	706,119

Reporting Month: 2024 -10

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	60,089	11,963	20	130	0	0	1,033	0	0	1,688	697	0	0	0	0	0	75,620
3/4"	3,533	1	0	0	0	0	10	0	0	51	0	0	0	0	0	0	3,595
1"	2,082	21,513	0	32	0	0	1,922	0	0	0	29	0	0	0	0	0	25,578
1-1/2"	48	11,252	206	29	1	0	875	0	0	0	0	0	0	0	0	0	12,410
2"	23	16,056	0	6,770	0	0	6,932	0	0	0	207	0	0	0	0	0	29,989
3"	71	4,241	0	2,921	0	0	0	0	0	0	0	0	1,143	0	0	592	8,968
4"	0	36,254	0	9,415	20	0	686	0	0	0	0	0	0	0	0	0	46,375
6"	0	745	0	10,236	134	0	0	0	0	0	0	0	0	0	0	0	11,115
8"	0	5,360	0	0	247	0	0	0	0	0	0	0	0	0	0	0	5,607
10"	0	0	0	0	278	0	0	0	0	0	0	0	0	0	0	0	278
12"	0	0	0	0	4	0	0	0	0	0	0	0	0	0	0	0	4
Total	65,846	107,385	226	29,533	684	0	11,458	0	0	1,739	933	0	1,143	0	0	592	219,539

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	85,219	0	0	0	0	0	0	0	0	1,206	0	0	0	0	0	0	86,425
3/4"	3,688	0	0	0	0	0	0	0	0	24	0	0	0	0	0	0	3,712
1"	3,980	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,980
1-1/2"	148	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	148
2"	40	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40
3"	132	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	132
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	93,207	0	0	0	0	0	0	0	0	1,230	0	0	0	0	0	0	94,437

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Report Month	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	32,702	0	0	0	0	0	0	0	0	65	0	0	0	0	0	0	32,767
3/4"	598	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	598
1"	4,380	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,380
1-1/2"	180	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	180
2"	387	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	387
3"	321	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	321
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	38,568	0	0	0	0	0	0	0	0	65	0	0	0	0	0	0	38,633
2024 -10	197,621	107,385	226	29,533	684	0	11,458	0	0	3,034	933	0	1,143	0	0	592	352,609

Reporting Month: 2024 - 11

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	62,785	11,136	0	34	0	0	1,963	0	0	106	191	0	0	0	0	0	76,215
3/4"	6,069	2	0	0	0	0	232	0	0	6	0	0	0	0	0	0	6,309
1"	1,770	10,040	0	0	0	0	12,207	0	0	0	0	0	0	0	0	1	24,018
1-1/2"	24	6,591	0	534	0	0	4,692	0	0	0	0	0	0	0	0	0	11,841
2"	0	11,848	0	2,285	0	0	5,493	0	0	0	144	0	0	0	0	0	19,770
3"	2	4,140	0	0	0	0	(12,517)	0	0	0	0	0	423	0	0	0	(7,952)
4"	0	743	0	2,369	0	0	0	0	0	0	0	0	0	0	0	0	3,112
6"	0	4,372	0	2,763	0	0	0	0	0	0	0	0	0	0	0	0	7,135
8"	0	0	0	0	34	0	0	0	0	0	0	0	0	0	0	0	34
10"	0	0	0	0	3	0	0	124,077	0	0	0	0	0	0	0	0	124,080
12"	0	0	0	0	3	0	0	0	0	0	0	0	0	0	0	0	3
Total	70,650	48,872	0	7,985	40	0	12,070	124,077	0	112	335	0	423	0	0	1	264,565

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	77,144	0	0	0	0	0	0	0	0	137	0	0	0	0	0	0	77,281
3/4"	4,203	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,203
1"	3,083	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,083
1-1/2"	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	80
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	84,510	0	0	0	0	0	0	0	0	137	0	0	0	0	0	0	84,647

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 Yermo (11)	Rev Code Y22 Yermo (22)	Rev Code Y33 Yermo (33)	Rev Code Y45 Yermo (45)	Rev Code Y52 Yermo (52)	Rev Code Y61 Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	18,886	0	0	0	0	0	0	0	0	37	0	0	0	0	0	0	18,923
3/4"	352	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	352
1"	1,614	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,614
1-1/2"	418	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	418
2"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	21,270	0	0	0	0	0	0	0	0	37	0	0	0	0	0	0	21,307
2024 - 11	176,430	48,872	0	7,985	40	0	12,070	124,077	0	286	335	0	423	0	0	1	370,519

Reporting Month: 2024 -12

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	58,042	11,194	12	44	0	0	546	0	0	1,639	672	0	0	0	0	4	72,153
3/4"	3,354	701	0	0	0	0	10	0	0	48	0	0	0	0	0	0	4,113
1"	2,044	19,011	0	24	0	0	771	0	0	0	31	0	0	0	0	0	21,881
1-1/2"	48	9,514	168	104	0	0	630	0	0	0	0	0	0	0	0	0	10,464
2"	24	12,533	0	2,513	0	0	4,009	0	0	0	343	0	0	0	0	0	19,422
3"	24	2,672	0	1,646	0	0	0	0	0	0	0	0	528	0	0	911	5,781
4"	0	6,372	0	4,582	21	0	298	0	0	0	0	0	0	0	0	0	11,273
6"	0	932	0	5,441	97	0	0	0	0	0	0	0	0	0	0	0	6,470
8"	0	0	0	0	131	0	0	0	0	0	0	0	0	0	0	0	131
10"	0	0	0	0	207	0	0	0	0	0	0	0	0	0	0	0	207
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	63,536	62,929	180	14,354	456	0	6,264	0	0	1,687	1,046	0	528	0	0	915	151,895

14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	60,204	0	0	0	0	0	0	0	0	506	0	0	0	0	0	0	60,710
3/4"	2,709	0	0	0	0	0	0	0	0	9	0	0	0	0	0	0	2,718
1"	3,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,448
1-1/2"	126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	126
2"	41	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	41
3"	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	37
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	66,565	0	0	0	0	0	0	0	0	515	0	0	0	0	0	0	67,080

14. C - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Industrial (Bi-monthly)	Public Authority (Bi-monthly)	Fire Protection (Bi-monthly)	Irrigation Public Authority (Bi-monthly)	Irrigation Pressure (Bi-monthly)	Irrigation Gravity (Bi-monthly)	AVCC (Bi-monthly)	Rev Code Y22 - Yermo (11)	Rev Code Y22 - Yermo (22)	Rev Code Y33 - Yermo (33)	Rev Code Y45 - Yermo (45)	Rev Code Y52 - Yermo (52)	Rev Code Y61 - Yermo (61)	Temporary Construction (81)	TOTAL
5/8"	10,194	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	10,202
3/4"	217	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	217
1"	1,764	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,764
1-1/2"	206	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	206
2"	68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	68
3"	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7
4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	12,456	0	0	0	0	0	0	0	0	8	0	0	0	0	0	0	12,464
2024 -12	142,557	62,929	180	14,354	456	0	6,264	0	0	2,210	1,046	0	528	0	0	915	231,439
Year 2023	1,870,951	802,568	1,054	207,475	4,325	0	182,379	579,607	0	20,891	3	0	4,814	0	0	7,173	3,687,702

**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018**

Reporting Month: 2024-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		30,597	5,837	9.28	202
3/4"		1,565	224	12.44	10
1"		354	75	9.80	0
1-1/2"			0		
4"			0		
6"			0		
Total		32,516	6,136	9.41	212

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		21,155	67
3/4"		850	0
1"		381	0
Total		22,386	67

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		2,436	3
3/4"		372	0
1"		0	0
Total		2,808	3

2024-01		57,710		282
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 02**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		25,533	5,836	7.39	20
3/4"		934	225	6.69	0
1"		437	75	14.35	0
1-1/2"		0	0		0
4"		0	0		0
6"		0	0		0
Total		26,904	6,136	28	20

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		16,418	7
3/4"		571	0
1"		474	0
1-1/2"		0	
Total		17,463	7

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		1,190	0
3/4"		0	0
1"		165	0
1-1/2"		0	
Total		1,355	0

2024 - 02		45,722	27
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 03**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		36,945	5,901	7.15	211
3/4"		1,345	191	7.43	3
1"		337	74	5.20	0
1-1/2"		0	1		
4"		0	0		
6"		0	0		
Total		38,627	6,167	20	214

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		4,231	15
3/4"		47	0
1"		43	0
Total		4,321	15

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		1,019	0
3/4"		27	0
1"		5	0
Total		1,051	0

2024 - 03		43,999		229
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**LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018**

Reporting Month: **2024 - 04**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		24,994	5,826	7.01	209
3/4"		856	224	5.97	10
1"		430	75	14.25	0
1-1/2"		0	0		
4"		0	0		
6"		0	0		
Total		26,280	6,125	27	219

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		14,862	84
3/4"		481	0
1"		448	0
1-1/2"		0	
Total		15,791	84

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		1,000	0
3/4"		1	0
1"		191	0
1-1/2"		0	
Total		1,192	0

2024 - 04		43,263		303
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 05**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		30,546	5,837	8.97	137
3/4"		1,489	224	9.41	5
1"		368	79	11.34	0
1-1/2"		0	0		
Total		32,403	6,140	30	142

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		20,256		80
3/4"		615		0
1"		456		0
Total		21,327		80

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		1,553		0
3/4"		4		0
1"		72		0
Total		1,629		0

2024 - 05		55,359		222
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 06**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		27,216	5,853	10.47	33
3/4"		978	222	8.80	0
1"		453	75	20.40	0
1-1/2"		0	0		
Total		28,647	6,150	40	33

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		29,180	16
3/4"		912	0
1"		716	0
1-1/2"		0	
Total		30,808	16

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		4,893	0
3/4"		63	0
1"		361	0
1-1/2"		0	
Total		5,317	0
2024 - 06		64,772	49

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 07**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		32,228	5,833	13.00	121
3/4"		1,588	224	12.71	4
1"		384	75	22.09	0
1-1/2"		0	0		
6"		0	0		
Total		34,200	6,132	48	125

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		36,299		129
3/4"		1,116		0
1"		798		0
Total		38,213		129

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		7,305		116
3/4"		143		0
1"		475		0
Total		7,923		116

2024 - 07		80,336		370
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 08**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		27,897	5,839	12.91	281
3/4"		943	226	10.23	10
1"		465	75	25.97	0
1-1/2"		0	0		
6"		0	0		
Total		29,305	6,140	49	291

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		36,595		246
3/4"		1,093		0
1"		875		0
1-1/2"		0		
Total		38,563		246

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		10,916		77
3/4"		277		0
1"		608		0
1-1/2"		0		
Total		11,801		77

2024 - 08		79,669		614
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 09**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		33,031	5,821	15.25	8
3/4"		1,509	223	12.78	0
1"		394	74	21.65	0
1-1/2"		0	0		
6"		0	0		
Total		34,934	6,118	50	8

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		42,711		0
3/4"		1,238		0
1"		853		0
Total		44,802		0

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)		Yermo Residential
5/8"		13,014		0
3/4"		102		0
1"		355		0
Total		13,471		0

2024 - 09		93,207		8
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 -10**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		27,838	5,817	11.77	249
3/4"		869	223	8.39	9
1"		469	76	25.86	0
1 1/2"		0	0		0
6"		0	0		
Total		29,176	6,116	46	258

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		32,561	167
3/4"		839	0
1"		820	0
1 1/2"		0	0
Total		34,220	167

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		8,062	3
3/4"		164	0
1"		676	0
1 1/2"		0	0
Total		8,902	3

2024 -10		72,298		428
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 - 11**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		32,364	5,793	12.18	15
3/4"		1,380	221	10.57	0
1"		382	76	16.26	0
1 1/2"		0	0		0
6"		0	0		
Total		34,126	6,090	39	15

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		32,602	18
3/4"		900	0
1"		715	0
1 1/2"		0	0
Total		34,217	18

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		5,574	0
3/4"		57	0
1"		139	0
1 1/2"		0	0
Total		5,770	0

2024 - 11		74,113	33
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LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Reporting Month: **2024 -12**

14. A - Bi-monthly LIRA Customer Usage - Tier 1

Meter Size	Residential	(Bi-monthly)	Number of Customers	Consumption Per Customer	Yermo Residential
5/8"		26,938	5,785	9.14	257
3/4"		811	222	6.78	10
1"		463	76	17.89	0
1 1/2"		0	0		0
6"		0	0		
Total		28,212	6,083	34	267

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		22,797	116
3/4"		602	0
1"		709	0
1 1/2"		0	0
Total		24,108	116

14. C - Bi-monthly LIRA Customer Usage - Tier 3

Meter Size	Residential	(Bi-monthly)	Yermo Residential
5/8"		3,129	(54)
3/4"		92	0
1"		188	0
1 1/2"		0	0
Total		3,409	(54)

2024 -12 **55,729** **329**

Year 2024 **766,177** **2,894**

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
33	8.24
1	10.00
0	
34	8.29

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
34	0.79
1	0.00
0	
0	
0	
0	
35	0.77

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
49	4.61
1	3.00
0	
50	4.58

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
33	8.88
1	10.00
0	
34	8.91

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
33	6.58
1	5.00
0	
34	6.53

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
32	1.53
1	0.00
0	
33	1.48

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
32	11.44
1	4.00
0	
33	11.21

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
32	18.88
1	10.00
0	
33	18.61

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
32	0.25
1	0.00
0	
33	0.24

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
33	12.70
1	9.00
0	
0	
34	12.59

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
32	1.03
1	0.00
0	
0	
33	1.00

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
REPORTING YEAR 2018

Number of Yermo Customers	Consumption Per Yermo Customer
32	9.97
1	10.00
0	
0	
33	9.97

769,071

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
Reporting year 2024

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

APPLE VALLEY	Year - 2024													2024 TOTAL
	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24		
Residential (11) - NON-LIRA														
Tier 1	70,646	60,521	62,750	59,464	67,232	65,048	71,596	66,465	72,205	65,846	70,650	63,536	795,959	
Tier 2	52,748	41,132	31,775	38,393	51,109	79,974	91,427	101,173	106,843	93,207	84,510	66,565	838,856	
Tier 3	8,365	5,282	2,962	3,631	5,386	19,273	27,071	46,065	45,807	38,568	21,270	12,456	236,136	
TOTAL RESIDENTIAL - NON-LIRA	131,759	106,935	97,487	101,488	123,727	164,295	190,094	213,703	224,855	197,621	176,430	142,557	1,870,951	
Residential (11) - LIRA														
Tier 1	32,516	26,904	38,627	26,280	32,403	28,647	34,200	29,305	34,934	29,176	34,126	28,212	375,330	
Tier 2	22,386	17,463	4,321	15,791	21,327	30,808	38,213	38,563	44,802	34,220	34,217	24,108	326,219	
Tier 3	2,808	1,355	1,051	1,192	1,629	5,317	7,923	11,801	13,471	8,902	5,770	3,409	64,628	
TOTAL RESIDENTIAL - LIRA	57,710	45,722	43,999	43,263	55,359	64,772	80,336	79,669	93,207	72,298	74,113	55,729	766,177	
Business (22 & 23)	46,542	58,280	43,564	65,889	35,554	91,662	61,781	120,445	59,665	107,385	48,872	62,929	802,568	
Industrial (33 & 34)	112	80	-	71	-	117	-	268	-	226	-	180	1,054	
Public Authority (45 & 46)	11,390	183	16,341	7,682	12,560	22,496	24,132	33,255	27,564	29,533	7,985	14,354	207,475	
Fire Protection (52 & 53)	785	39	235	749	277	47	305	659	49	684	40	456	4,325	
Irrigation Public Authority (73)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Irrigation Pressure (74)	12,428	1,955	3,838	1,992	13,224	7,331	36,815	12,290	62,714	11,458	12,070	6,264	182,379	
Irrigation Gravity (75)	45,354	-	17,461	-	62,090	-	-	-	330,625	-	124,077	-	579,607	
Apple Valley Country Club (77)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Temporary Construction (81)	171	142	2,965	(16)	(63)	(20)	5	2,432	49	592	1	915	7,173	
TOTAL AVR USAGE	306,251	213,336	225,890	221,118	302,728	350,700	393,468	462,721	798,728	419,797	443,588	283,384	4,421,709	
YERMO														
Residential - NON-LIRA (Y11)														
Tier 1	1,586	88	953	1,441	1,043	220	937	2,152	202	1,739	112	1,687	12,160	
Tier 2	481	11	375	493	666	128	1,157	2,306	169	1,230	137	515	7,668	
Tier 3	33	(16)	25	2	122	57	216	514	-	65	37	8	1,063	
TOTAL RESIDENTIAL - NON-LIRA	2,100	83	1,353	1,936	1,831	405	2,310	4,972	371	3,034	286	2,210	20,891	
Residential - LIRA, (Y11)														
Tier 1	212	20	214	219	142	33	125	291	8	258	15	267	1,804	
Tier 2	67	7	15	84	80	16	129	246	-	167	18	116	945	
Tier 3	3	-	-	-	-	-	116	77	-	3	-	(54)	145	
TOTAL RESIDENTIAL - LIRA	282	27	229	303	222	49	370	614	8	428	33	329	2,894	
BUSINESS - (Y22)	695	49	479	556	415	305	289	1,136	227	933	335	1,046	6,465	
INDUSTRIAL - (Y33)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Public Authority - (Y45)	309	-	-	676	243	-	733	759	-	1,143	423	528	4,814	
Fire Protection - (Y52)	-	-	-	-	-	-	-	-	-	-	-	-	-	
Private Fire Hydrant - (Y61)	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL YERMO USAGE	3,386	159	2,061	3,471	2,711	759	3,702	7,481	606	5,538	1,077	4,113	35,064	
TOTAL USAGE	309,637	213,495	227,951	224,589	305,439	351,459	397,170	470,202	799,334	425,335	444,665	287,497	4,456,773	

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
Reporting year 2024

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

APPLE VALLEY	Year - 2023												Jan
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Residential (11) - NON-LIRA													
Tier 1	90,362	80,057	81,910	77,251	67,982	71,465	64,607	69,415	70,557	60,747	68,251	61,044	863,648
Tier 2	16,094	14,255	10,877	18,742	34,624	82,336	81,472	106,229	94,514	79,455	77,226	60,824	676,649
Tier 3	6,355	8,404	4,129	6,850	7,579	21,405	24,515	46,221	32,118	27,893	16,968	11,660	214,096
TOTAL RESIDENTIAL - NON-LIRA	112,811	102,716	96,916	102,843	110,185	175,206	170,594	221,865	197,189	168,095	162,445	133,528	1,754,393
Residential (11) - LIRA													
Tier 1	46,251	38,242	38,627	40,768	36,503	34,072	33,794	32,726	35,409	32,004	34,768	29,586	432,750
Tier 2	7,176	5,677	4,321	8,014	14,851	30,992	34,313	42,082	38,489	34,099	30,511	24,133	274,658
Tier 3	2,552	2,238	1,051	2,426	1,504	4,720	7,263	11,007	7,944	6,205	4,330	3,428	54,668
TOTAL RESIDENTIAL - LIRA	55,979	46,157	43,999	51,208	52,858	69,784	75,370	85,815	81,842	72,308	69,609	57,147	762,076
Business (22 & 23)	40,195	63,934	33,368	71,007	35,328	93,604	54,325	152,448	50,194	105,971	41,138	76,358	817,870
Industrial (33 & 34)	-	78	-	103	-	94	-	166	-	195	-	8	644
Public Authority (45 & 46)	7,570	7,187	6,344	10,315	10,548	19,401	16,880	39,875	18,212	32,148	8,258	23,864	200,602
Fire Protection (52 & 53)	195	615	415	153	165	481	-	476	(46)	338	645	(24)	3,413
Irrigation Public Authority (73)	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigation Pressure (74)	9,196	1,497	6,241	2,049	13,885	6,452	33,222	9,615	40,375	8,727	20,596	9,553	161,408
Irrigation Gravity (75)	22,604	-	16,567	-	88,409	85,602	115,160	-	157,020	-	126,435	19	611,816
Apple Valley Country Club (77)	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary Construction (81)	655	815	13	-	-	195	2,830	917	(20)	9,276	563	3	15,247
TOTAL AVR USAGE	249,205	222,999	203,863	237,678	311,378	450,819	468,381	511,177	544,766	397,058	429,689	300,456	4,327,469
YERMO													
Residential - NON-LIRA (Y11)													
Tier 1	983	1,011	935	970	-	24	2,014	1,890	123	1,066	1,647	68	10,731
Tier 2	115	78	79	315	283	23	1,389	2,081	105	772	803	31	6,074
Tier 3	70	31	188	(142)	55	8	110	266	92	157	78	107	1,020
TOTAL RESIDENTIAL - NON-LIRA	1,168	1,120	1,202	1,143	338	55	3,513	4,237	320	1,995	2,528	206	17,825
Residential - LIRA, (Y11)													
Tier 1	227	262	214	250	-	25	472	423	8	213	323	9	2,426
Tier 2	25	21	15	55	-	22	317	457	-	175	143	(21)	1,209
Tier 3	-	1	-	-	-	-	2	42	-	11	-	(4)	52
TOTAL RESIDENTIAL - LIRA	252	284	229	305	-	47	791	922	8	399	466	(16)	3,687
BUSINESS - (Y22)	534	523	489	522	0	404	657	647	234	402	1295	62	5,769
INDUSTRIAL - (Y33)	0	0	0	0	0	0	0	0	0	0	0	0	-
Public Authority - (Y45)	233	190	137	305	0	0	872	788	0	924	402	216	4,067
Fire Protection - (Y52)	0	0	0	0	0	0	0	0	0	0	0	0	-
Private Fire Hydrant - (Y61)	0	0	0	0	0	0	0	0	0	0	0	0	-
TOTAL YERMO USAGE	2,187	2,117	2,057	2,275	338	506	5,833	6,594	562	3,720	4,691	468	31,348
TOTAL USAGE	251,392	225,116	205,920	239,953	311,716	451,325	474,214	517,771	545,328	400,778	434,380	300,924	4,358,817

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
Reporting year 2024

15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different usage levels with a separate profile for LIRA customers.

APPLE VALLEY	VARIANCE												TOTAL
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Residential (11) - NON-LIRA													
Tier 1	(19,716)	(19,536)	(19,160)	(17,787)	(750)	(6,417)	6,989	(2,950)	1,648	5,099	2,399	2,492	(67,689)
Tier 2	36,654	26,877	20,898	19,651	16,485	(2,362)	9,955	(5,056)	12,329	13,752	7,284	5,741	162,207
Tier 3	2,010	(3,122)	(1,167)	(3,219)	(2,193)	(2,132)	2,556	(156)	13,689	10,675	4,302	796	22,040
TOTAL RESIDENTIAL - NON-LIRA	18,948	4,219	571	(1,355)	13,542	(10,911)	19,500	(8,162)	27,666	29,526	13,985	9,029	116,558
Residential (11) - LIRA													
Tier 1	(13,735)	(11,338)	-	(14,488)	(4,100)	(5,425)	406	(3,421)	(475)	(2,828)	(642)	(1,374)	(57,420)
Tier 2	15,210	11,786	-	7,777	6,476	(184)	3,900	(3,519)	6,313	121	3,706	(25)	51,561
Tier 3	256	(883)	-	(1,234)	125	597	660	794	5,527	2,697	1,440	(19)	9,960
TOTAL RESIDENTIAL - LIRA	1,731	(435)	-	(7,945)	2,501	(5,012)	4,966	(6,146)	11,365	(10)	4,504	(1,418)	4,101
Business (22 & 23)	6,347	(5,654)	10,196	(5,118)	226	(1,942)	7,456	(32,003)	9,471	1,414	7,734	(13,429)	(15,302)
Industrial (33 & 34)	112	2	-	(32)	-	23	-	102	-	31	-	172	410
Public Authority (45 & 46)	3,820	(7,004)	9,997	(2,633)	2,012	3,095	7,252	(6,620)	9,352	(2,615)	(273)	(9,510)	6,873
Fire Protection (52 & 53)	590	(576)	(180)	596	112	(434)	305	183	95	346	(605)	480	912
Irrigation Public Authority (73)	-	-	-	-	-	-	-	-	-	-	-	-	-
Irrigation Pressure (74)	3,232	458	(2,403)	(57)	(661)	879	3,593	2,675	22,339	2,731	(8,526)	(3,289)	20,971
Irrigation Gravity (75)	22,750	-	894	-	(26,319)	(85,602)	(115,160)	-	173,605	-	(2,358)	(19)	(32,209)
Apple Valley Country Club (77)	-	-	-	-	-	-	-	-	-	-	-	-	-
Temporary Construction (81)	(484)	(673)	2,952	(16)	(63)	(215)	(2,825)	1,515	69	(8,684)	(562)	912	(8,074)
TOTAL AVR USAGE	57,046	(9,663)	22,027	(16,560)	(8,650)	(100,119)	(74,913)	(48,456)	253,962	22,739	13,899	(17,072)	94,240
YERMO													
Residential - NON-LIRA (Y11)													
Tier 1	603	(923)	18	471	1,043	196	(1,077)	262	79	673	(1,535)	1,619	1,429
Tier 2	366	(67)	296	178	383	105	(232)	225	64	458	(666)	484	1,594
Tier 3	(37)	(47)	(163)	144	67	49	106	248	(92)	(92)	(41)	(99)	43
TOTAL RESIDENTIAL - NON-LIRA	932	(1,037)	151	793	1,493	350	(1,203)	735	51	1,039	(2,242)	2,004	3,066
Residential - LIRA, (Y11)													
Tier 1	(15)	(242)	-	(31)	142	8	(347)	(132)	-	45	(308)	258	(622)
Tier 2	42	(14)	-	29	80	(6)	(188)	(211)	-	(8)	(125)	137	(264)
Tier 3	3	(1)	-	-	-	-	114	35	-	(8)	-	(50)	93
TOTAL RESIDENTIAL - LIRA	30	(257)	-	(2)	222	2	(421)	(308)	-	29	(433)	345	(793)
BUSINESS - (Y22)	161	(474)	(10)	34	415	(99)	(368)	489	(7)	531	(960)	984	696
INDUSTRIAL - (Y33)	-	-	-	-	-	-	-	-	-	-	-	-	-
Public Authority - (Y45)	76	(190)	(137)	371	243	-	(139)	(29)	-	219	21	312	747
Fire Protection - (Y52)	-	-	-	-	-	-	-	-	-	-	-	-	-
Private Fire Hydrant - (Y61)	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL YERMO USAGE	1,199	(1,958)	4	1,196	2,373	253	(2,131)	887	44	1,818	(3,614)	3,645	3,716
TOTAL USAGE	58,245	(11,621)	22,031	(15,364)	(6,277)	(99,866)	(77,044)	(47,569)	254,006	24,557	10,285	(13,427)	97,956

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned _____ Crystal Greene
Officer, Partner, or Owner (Please Print)

of _____ LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2024, through December 31, 2024.

Vice President, Finance West Region
Title (Please Print)

Crystal L Greene
Signature

(623) 298-3744
Telephone Number

6/12/25
Date

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To the California Public Utilities Commission

ATTACHMENT A

**Report on Excess Capacity Activities
(Non-Tariffed Products & Services or NTP&S)**

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, Liberty Utilities (Apple Valley Ranchos Water) Corp. ("Liberty Apple Valley") provides the following information regarding its NTP&S projects in Calendar Year 2024 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	4

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.
Non-Regulated Operating Income Statement
2024

Name of Contract/Service	Active/Passive	Revenue	Revenue Sharing	Expense	Operating Income (Loss)
<u>Miscellaneous</u>					
Customer Account Services (HomeServe USA)	Passive	69,375	(69,375)	-	-
Total Miscellaneous		69,375	(69,375)	-	-
Total		69,375	(69,375)	-	-

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Liberty Apple Valley's Excess Capacity Activities
(formally called “Non-Tariffed Products & Services” or “NTP&S”)

I. Overview

- ♦ Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as “active” or “passive”.
 - ✓ Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the “NTP&S Designation Chart” at the end of the rules. Ten percent (10%) of gross revenues from activities classified as active must be shared with ratepayers, while thirty percent (30%) of gross revenues from passive activities must be shared with ratepayers.
 - ✓ 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year’s NTP&S revenues are fully allocated (100%) to benefit ratepayers.
 - ✓ Liberty Apple Valley’s activities: Liberty Apple Valley’s NTP&S activity is passive.

- ♦ Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that “all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e, not recovered through tariffed rates.”
 - ✓ Liberty Apple Valley’s cost allocations: Charges for NTP&S activity consist of clearly identifiable incremental direct costs that are directly charged to unregulated accounts.

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To the California Public Utilities Commission

II. Descriptions of Excess Capacity Activities

HomeServe USA Customer Account Services

Service Marketing services

Description HomeServe provides services to homeowners and consumers for the repair of domestic infrastructure and related systems. This contract with Homeserve requires that Liberty Apple Valley will market Homeserve's marketing plans directly to customers through Liberty's website and will forward any requests for enrollment to Homeserve. Homerserve will need to obtain written consent from Liberty Apple Valley prior to implementing its marketing plan.

Allocations Liberty Apple Valley applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

III. Regulated Assets Used in NTP&S Projects

HomeServe USA Contract

All of the activities involve the asset of personnel labor.

LIBERTY UTILITIES (APPLE VALLEY RANCHOS WATER) CORP.

X.E.6. List of Employees that provided the non-tariff service

<u>Name</u>	<u>Position</u>	<u>Department</u>	<u>(Hours)</u>
<u>Home Serve</u>			
Demchak, George	Manager	Finance	1.00
Elison, Amy	Director	Customer Care	2.50
Walton, Brian	Accountant I	Finance	1.50
			<hr/> 5.00