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CLASS A WATER UTILITIES

U# 314-W

# 2024 ANNUAL REPORT OF

### LIBERTY UTILITIES (PARK WATER) CORP.

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

9750 Washburn Road, Downey, CA 90241 (OFFICIAL MAILING ADDRESS)

ZIP

TO THE PUBLIC UTILITIES COMMISSION STATE OF CALIFORNIA FOR THE YEAR ENDED DECEMBER 31, 2024

**REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025** 

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# **GENERAL INSTRUCTIONS**

1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov** 

 If an electronic copy cannot be filed, provide two signed hard copies by post to: CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200 SAN FRANCISCO, CALIFORNIA 94102-3298

- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 70 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST.** The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.
- 11 Your company's external auditor information, such as external auditor's name, phone number, and address, must be included in Page 13, Item 12, of this report.

# <u>INSTRUCTIONS</u>

### FOR PREPARATION OF

### SELECTED FINANCIAL DATA SHEET

### FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. For the financial data sheets that are to be adjusted to exclude non-regulated activity, manually adjust the data to exclude non-regulated activity.

# UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2024

Name of Utility:	Liberty Utilities (Park Water) Corp.	_	Telephone:		(562) 92	11	
Person Responsible	e for this Report:	CRYST	AL GREENE				
		1/1/2024		12/31/2024			Average
UTILITY PLAN	Γ ΔΑΤΑ						
1 Total Utility Pla	ant	\$	229,328,281	\$	245,011,418	\$	237,169,850
2 Total Utility Pla	ant Reserves		(47,276,985)		(53,840,267)		(50,558,626)
3 Total Utility Pla	ant Less Reserves		182,051,296		191,171,151		186,611,224

1,161,191

6,261,579 13,076,754

- 4 Advances for Construction
- 5 Contributions in Aid of Construction
- 6 **Total Accumulated Deferred Taxes**
- 7
- 8
- 9

### 10 CAPITALIZATION

11 Common Capital Stock

12 Preferred Capital Stock

13 Earned Surplus

14 Total Capital Stock

- 15 Total Proprietary Capital (Individual or Partnership)
- 16 Total Long-Term Debt

	10	10	10
	-	-	-
	55,772,221	68,585,174	62,178,697
	19,937,189	32,750,142	26,343,665
)	-	-	-
	51,500,000	51,500,000	51,500,000

1,095,016

5,944,342

16,375,551

1,128,103

6,102,960

14,726,153

# INCOME, EXPENSES, AND OTHER DATA Calendar Year 2024

Name of Utility: Liberty Utilities (Park Wa			k Water) Corp.	Т	elephone:	(562)	923-	0711
1 2 3 4 5 6 7		venues	(net)				\$ \$ \$ \$ \$ \$ \$ \$ \$	Annual Amount 42,706,876 23,601,880 4,476,116 5,260,272 2,284,149 1,758,774 9,893,983
8								<u> </u>
							¢	40 547 000
10	Source of Sup						\$	10,547,300
11	Pumping Expe						\$	1,770,613
12	Water Treatm	•					\$	625,347
13 14		and Distribution Expo	enses				\$ \$	2,123,961 (12,367)
14	Sales Expens	ount Expenses					ֆ \$	311,480
16	Recycled Wat						\$	195,923
17	•	and General Expenses	202				\$	9,911,884
18	Miscellaneous	•					\$	(1,872,262)
19	Total Operatir						\$	23,601,880
20	· · · · · · · · · · · · · · · · · · ·	.9					¥	
	OTHER DATA							
22								Annual
23	Active Service (	Connections	(Exc. Fire Protect.)		Jan. 1	Dec. 31		Average
24			-					-
25	Metered Servi	ice Connections			28,177	28,103		28,140
26	Flat Rate Serv	vice Connections			-	-		-
~-					00 1	00 100		00 1 10

27 **Total Active Service Connections** 

	Annual	
Jan. 1	Dec. 31	Average
28,177	28,103	28,140
-	-	-
28,177	28,103	28,140

# UTILITY PLANT AND CAPITALIZATION DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2024

Name of Utility: Liberty Utilities (Park Water) Company					Telephone:	(562) 923	3-07´	11
Person Responsible for this Report:					AL GREENE			
					1/1/2024	12/31/2024		Average
I	UTILITY PLAN		-					
1	Total Utility P	lant		\$	229,328,281	\$ 245,011,418	\$	237,169,850
2	Total Utility P	lant Reserves	-		(47,196,496)	 (53,750,586)	\$	(50,473,541)
3	Total Utility P	lant Less Reserves	-		182,131,785	191,260,833	\$	186,696,309
4	Advances for	Construction	-		1,161,191	1,095,016	\$	1,128,103
5	Contributions	in Aid of Construction			6,261,579	 5,944,342	\$	6,102,960
6	Total Accum	lated Deferred Taxes	_		10,923,697	 13,323,819	\$	12,123,758
7								
8								
9								
10 (	CAPITALIZAT	ION						
11	Common Ca		_		10	 10	\$	10
12	Preferred Ca		_				\$	-
13	Earned Surpl		(A)		55,772,221	 68,585,174	\$	62,178,697
14	Total Capital		_		19,937,189	32,750,142	\$	26,343,665
15		tary Capital (Individual or Partnership)	_			 	\$	-
16	Total Long-T	erm Debt	(B) _		51,500,000	 51,500,000	\$	51,500,000

#### Note:

(A) Includes Nonutility Retained Earnings

(B) 2024 balance includes Associated Companies' Note balance of \$51,500,000.

# INCOME, EXPENSES, AND OTHER DATA Adjusted to Exclude Non-Regulated Activity Calendar Year 2024

Nam	ne of Utility:	Liberty Utilities (F	Park Water) Corp.	 Telephone:	(562	)923-	0711
	INCOME/EXP	ENSES DATA					Annual Amount
1						\$	42,706,876
1	Operating R						
2	Operating Ex	-				\$ \$ \$ \$ \$ \$	23,601,880
3	Depreciation					\$	4,476,116
4	Taxes					<u>&gt;</u>	5,260,272
5		Nonutility Operatio	ns (net)			\$	-
6		ong-Term Debt				\$	-
7	Net Income					\$	9,368,608
8							
-		EXPENSES DATA					
10		ipply Expense				\$	10,547,300
11	Pumping Ex					\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,770,613
12		nent Expenses				\$	625,347
13		n and Distribution E	xpenses			\$	2,123,961
14		count Expenses				\$	(12,367)
15	Sales Expen	ses				\$	311,480
16	Recycled Wa	ater Expenses				\$	195,923
17	Administrativ	e and General Exp	enses			\$	9,911,884
18	Miscellaneou	IS				\$	(1,872,262)
19	Total Operat	ing Expenses				\$	23,601,880
20							
21	OTHER DATA						
22							Annual
23	Active Service	Connections	(Exc. Fire Protect.)	Jan. 1	Dec. 31		Average
24							
25	Metered Ser	vice Connections		28,177	28,103		28,140
26		rvice Connections		-	-		-
27		ve Service Connect	tions	28,177	28,103		28,140
						_	_0,0

### Notes to Adjusted Selected Financial Data Due to Excluding of Non-Regulated Activities

Instructions: Provide reasons for each adjustment to the Selected Financial Data due to non-regulated activities. Detail this information by name of line item (Gross Plant, Operating Revenues, etc.), account number, dollar amount, and by point in time (end of year, beginning of year, or average).

Line Item	Account	12/31/24	Reason
Line 18 (Income)Loss from Nonutility Operations	521	(240,695.03)	Ratemaking disallowances & non-utility employees (payroll, payroll related & misc. operating expenses)
Line 23 Miscellaneous Nonoperating Revenues	526	(420,646.41)	Unregulated transactions- portion of Excess Capacity activities attributable to shareholders ( the portion attributable to customers is included in operating revenues)
Line 24 Nonoperating Revenue Deductions	527	89,560.18	Expenses incurred in connection with nonoperating revenues
Line 33 Interest on Debt to Affiliated Companies	534	1,758,774.18	Interest expense- nonutility
Line 34 Other Interest Charges	535	1,581.96	Interest expense- nonutility
Line 35 Miscellaneous Income Deductions	538	1,049.50	Charitable contributions- nonutility
Line 35 Miscellaneous Income Deductions	538	(1,714,999.41)	Miscellaneous operating expenses- nonutility
TOTAL		(525,375.03)	

#### **Excess Capacity and Non-Tariffed Services**

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2024:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
			Total Revenue Derived from Non-tariffed		Total Expenses Incurred to Provide Non-tariffed		Advice Letter and/or Resolution Number Approving	Total Income Tax Liability Incurred Because of Non- tariffed	Income Tax	Gross Value of Regulated Assets Used in the Provision of a Non- tariffed	Regulated	
Row		Active or	Goods/ Services	Revenue Account	Goods/ Services	Expense Account	Non-tariffed Goods/	Goods/ Services	Liability Account	Goods/ Services	Asset Account	
	Description of Non-Tariffed Goods/Services		(by account)		(by account)		Services	(by account)			Number	
	See Attachment A											
2												
3												
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. Na	ame und	ler which utility	is doing business	:	Liberty Utilities (Par	k Water) Corp.	
		ailing address: 7002, Downey,	CA 90241-7002				
			to whom corresponsion of the second strength to the second strength tot the second strengt tot the second strengt		e should be addresse egion		(562) 923-0711
			ng records are ma owney, CA 90241		l:		
. Se	ervice Ar	rea (Refer to dist	rict reports if applicable	e):	Portions of Los Ang	eles County	
. Se	ervice M	anager (lf loca	ted in or near Serv	vice Are	a.) (Refer to district i	reports if applicable.)	
	ame: ddress:	Kenneth Pfiste 9750 Washbu	er rn Road, Downey,	, CA 902	241	Telephone:	(562) 923-0711
. OV	WNERS	Individue Partne Partne X Corpor	nd fill in appropriat ual (name of owne rship (name of par rship (name of par rship (name of par rship (name of par ation (corporate n der laws of (state)	er) rtner) rtner) rtner) ame)	Liberty Utilities (Par California	k Water) Corporation	Date: <u>1937</u>
ין ר ר	Name: Name: Name:	Officers: Ed Jackson Sharon Yang Sarah MacDo Crystal Green Matthew Garli	e			Title: President Title: Secretary Title: CFO Title: Secretary & Tr Title: Vice President	
LL						Ranchos Water) Corp., , Liberty Utilities Comp	
ac N		during the year	irms or individuals together with date		property or portion o h acquisition:	f property have been Date: Date:	
	Name: Name:					Date:	
0. Us		bace below for	supplementary inf	formatio	n or explanations cor		
	st Name ee attach		icense Number of	all Lice	nsed Operators:		
Na	ame:	Ernst & Young	l LLP		ompany's external au <sup>-</sup> oronto, ON M5H 0B3	Telephone: (4	16) 932-6256
3. Th	his annu	al report was p	repared by:				
Na	ame of fi	irm or consulta	nt: <u>N</u>	/A			
Ad	ddress o	f firm or consu	tant:				
Ph	hone Nu	mber of firm or	consultant:				

			Opera	tor Certifi	cation Jar	iuary 20	)25				
Last Name	First Name	Cert. #	Dist. Grade	Notice Date	Renewal Date	Expiration Date	Cert. #	Trt. Grade	Notice Date	Renewal Date	Expiration Date
Camacho	Jaime	54933	2	7/1/27	8/1/27	12/1/27					
Contreras	Matthew	38759	3	10/1/25	11/1/25	3/1/26	44764	2	7/1/27	8/1/27	12/1/27
Escobedo	Hector	58428	1	8/1/27	9/1/27	1/1/28					
Flores	Marc	38763	3	11/1/25	12/1/25	4/1/26	43057	2	3/1/26	4/1/26	8/1/26
Flynn	Tim	53349	2	1/1/27	2/1/27	6/1/27					
Gomez	Nathan	54336	2	5/1/27	6/1/27	10/1/27					
Gonzalez	Armando	31993	4	7/1/25	8/1/25	12/1/25	41207	2	8/1/26	9/1/26	1/1/27
Hernandez	Felipe	47746	2	3/1/27	4/1/27	8/1/27					
Hernandez	Randy	53609	2	3/1/27	4/1/27	8/1/27					
Kim	Darith Paul	14449	4	9/1/24	10/1/24	2/1/25	27707	2	2/1/27	3/1/27	7/1/27
Lacomba	Jose	18976	2	7/1/25	8/1/25	12/1/25	37559	1	2/1/27	3/1/27	7/1/27
Lumley	Vanessa	51633	2	12/1/27	1/1/28	5/1/28	43205	2	2/1/25	3/1/25	7/1/25
Maldonado	Leo	34181	4	12/1/26	1/1/27	5/1/27	14649	3	1/1/26	2/1/26	6/1/26
Mendoza	Lorenzo	6508	4	2/1/27	3/1/27	7/1/27	19521	2	7/1/25	8/1/25	12/1/25
Navar	Everett	49795	3	5/1/26	6/1/26	10/1/26					
Ortiz	Victor	28224	4	10/1/27	11/1/27	3/1/28	27293	3	12/1/24	1/1/25	5/1/25
Otanez	Orlando	54249	2	12/1/25	1/1/26	5/1/26					
Pfister	Kenneth	6414	5	2/1/2026	3/1/2026	7/1/2026	16530	5	1/1/2025	2/1/2025	6/1/2025
Rodarte	Joanna	31914	4	6/1/25	7/1/25	11/1/25	32210	3	3/1/26	4/1/26	8/1/26
Santiago	Jacob	51145	1	9/1/24	12/1/24	4/1/25					
Seja	Aaron	30001	1	7/1/26	8/1/26	12/1/26					
Smith	Saul	33122	4	5/1/25	6/1/25	10/1/25	33305	2	2/1/26	3/1/26	7/1/26
Sparling	Michael	50656	4	6/1/26	7/1/26	11/1/26	42450	3	6/1/26	7/1/26	11/1/26
Thong	Tiffany	47430	2	5/1/25	6/1/25	10/1/25					
Valverde	Frank	14443	3	3/1/26	4/1/26	8/1/26	27291	2	2/1/27	3/1/27	7/1/27
Vasquez	Evan	54818	2	6/1/26	7/1/26	11/1/26	45474	2	6/1/26	7/1/26	11/1/26

### Cross - Connection

cross - connection											
Sparling	Michael	19454	AWWA BPA Tester	2/28/2027		12CH					
Sparling	Michael	3586	AWWA CCC Specialist	3/31/2026		12CH					

### List of Shared Officers and Directors Between Liberty Utilities (Park Water) Corp. and Its Affiliates

Liberty Utilities (Park Water) Corp. ("Liberty Park Water") is a California corporation. The members of the board of directors are: Sarah MacDonald, C. Robert Stump, Timothy Simon, and Brian Thomas.

The officers of Liberty Park Water are Ed Jackson, President, Sharon Yang, Secretary, Sarah MacDonald, CFO, Crystal Greene, Secretary & Treasurer, and Matthew Garlick, Vice President.

The following chart identifies each of Liberty Park Water's affiliates in which, Ms. MacDonald, Mr. Stump, Mr. Simon, Mr. Thomas, Ms. Yang, and/or Mr. Jackson is an officer, director, or manager.

Company Name	Officers & Directors
Algonquin Power & Utilities Corp.	Christopher Huskilson: Director, President & CEO Sarah MacDonald: Chief Transformation Officer
Liberty Utilities (America) Co.	Sarah MacDonald: Director
Liberty Utilities (America) Holdco Inc.	Sarah MacDonald: Director
Liberty Utilities (America) Holdings, LLC	Sarah MacDonald: Manager

Liberty Utilities (Apple Valley Ranchos Water) Corp.	Sarah MacDonald: Director C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Ed Jackson: President Sharon Yang: Secretary Sarah MacDonald: CFO Crystal Greene: Vice President Matthew Garlick: Vice President
Liberty Utilities (Arkansas Water) Corp.	Sarah MacDonald: Director, Vice President Matthew Garlick: Vice President
Liberty Utilities (Bella Vista Water) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Black Mountain Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (CalPeco Electric) LLC	Sarah MacDonald: Manager, President C. Robert Stump: Manager Timothy Simon: Manager Brian Thomas: Manager Crystal Greene: Secretary & Treasurer
Liberty Utilities (Central) Co.	Sarah MacDonald: Director
Liberty Utilities (Cordes Lakes Water) Corp.	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President

Liberty Utilities (Eastern Water Holdings) Corp.	Sarah MacDonald: Director
Liberty Utilities (EnergyNorth Natural Gas) Corp	Sarah MacDonald: Director
Liberty Utilities (Fox River Water) LLC	Sarah MacDonald: Manager, Vice President Matthew Garlick: Vice President
Liberty Utilities (Gold Canyon Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Granite State Electric) Corp	Sarah MacDonald: Director
Liberty Utilities (Litchfield Park Water & Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Midstates Natural Gas) Corp	Sarah MacDonald: Director
Liberty Utilities (Missouri Water) LLC	Sarah MacDonald: Manager, Vice President Matthew Garlick: Vice President
Liberty Utilities (New England Natural Gas Company) Corp	Sarah MacDonald: Director
Liberty Utilities (New York Water) Corp	Sarah MacDonald: Director, Vice President Matthew Garlick: Vice President
Liberty Utilities (Northwest Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President

Liberty Utilities (Peach State Natural Gas) Corp. fka LE (Georgia) Corp	Sarah MacDonald: Director
Liberty Utilities (Pine Bluff Water) Inc.	Sarah MacDonald: Director, Vice President
Liberty Utilities (Pipeline & Transmission) Corp	Sarah MacDonald: Director
Liberty Utilities (Rio Rico Water & Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (St. Lawrence Gas) Corp. f.k.a. St. Lawrence Gas Company, Inc.	Sarah MacDonald: Director
Liberty Utilities (St. Lawrence Gas Service & Merchandising) Corp.	Sarah MacDonald: Director
Liberty Utilities (Seaside Water) LLC	Sarah MacDonald: Manager, Vice President C. Robert Stump: Manager Timothy Simon: Manager Brian Thomas: Manager Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Silverleaf Water) LLC	Sarah MacDonald: Manager, Vice President C. Robert Stump: Manager Timothy Simon: Manager Brian Thomas: Manager Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President

Liberty Utilities (Tall Timbers Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities (Woodmark Sewer) Corp	Sarah MacDonald: Director, Vice President C. Robert Stump: Director Timothy Simon: Director Brian Thomas: Director Crystal Greene: Secretary & Treasurer Matthew Garlick: Vice President
Liberty Utilities Finance (US) LLC	Sarah MacDonald: Manager, President
Liberty Utilities Service Corp	Sarah MacDonald: Director
The Empire District Electric Company	Sarah MacDonald: Director
The Empire District Gas Company	Sarah MacDonald: Director

### SCHEDULE A COMPARATIVE BALANCE SHEETS Assets and Other Debits

		Assets and Other Debits				
			Schedule	Balance		Balance
Line		Title of Account	No.	End-of-Year	Be	ginning of Year
No.	Acct.	(a)	(b)	(c)		(d)
1		I. UTILITY PLANT				
2	100	Utility Plant	A-1, A-1a	244,935,104		229,251,967
3	101	Recycled Water Utility Plant	A-1b	76,315		76,315
4	107	Utility Plant Adjustments	A-2	-		-
5		Total Utility Plant		\$ 245,011,418	\$	229,328,281
6	250	Reserve for depreciation of utility plant	A-5	(53,750,586)		(47,196,496)
7	251	Reserve for amortization of limited term utility investments	A-5	(25,902)		(24,309)
8	252	Reserve for amortization of utility plant acquisition adjustments	A-5	-		-
9	259	Reserve for depreciation and amortization of recycled water utility plant	A-5	(63,779)		(56,180)
10		Total utility plant reserves		\$ (53,840,267)	\$	(47,276,985)
11		Total utility plant less reserves		\$ 191,171,151	\$	182,051,296
12				· · · ·		
13		II. INVESTMENT AND FUND ACCOUNTS				
14	110	Other Physical Property	A-3	63,942		63,942
15	253	Reserve for depreciation and amortization of other property	A-5	(31,322)		(30,104)
16		Other physical property less reserve		\$ 32,620	\$	33,838
17	111	Investments in Affiliated Companies	A-6	-		-
18	112	Other Investments	A-7	-		-
19	113	Sinking Funds	A-8	-		-
20	114	Miscellaneous Special Funds	A-9	-		-
21		Total investments and fund accounts		\$ 32,620	\$	33,838
22				· · · · · ·		
23		III. CURRENT AND ACCRUED ASSETS				
24	120	Cash	A-10	172,654		351,584
25	121	Special Deposits	A-11	-		-
26	122	Working Funds	A-12	3,900		3,900
27	123	Temporary Cash Investments	A-13	-		-
28	124	Notes Receivable	A-14	649,729		687,516
29	125	Accounts Receivable	A-15	8,550,612		11,101,871
30	126	Receivables from Affiliated Companies	A-16	69,268,921		94,414,586
31	131	Materials and Supplies	A-17	141,237		241,703
32	132	Prepayments	A-18	635,644		696,227
33	133	Other Current and Accrued Assets	A-19	3,453,226		3,290,715
34		Total Current and Accrued Assets		\$ 82,875,923	\$	110,788,101
35						
36		IV. DEFERRED DEBITS				
37	140	Unamortized Debt Discount and Expense	A-20	-		-
38	141	Extraordinary Property Losses	A-22	-		-
39	142	Preliminary Survey and Investigation Charges	A-23	658,358		499,308
40	143	Clearing Accounts	A-24	306,679		303,698
41	145	Other Work in Progress	A-25	-		-
42	146	Other Deferred Debits	A-26	11,659,621		10,794,400
43	147	Accumulated Deferred Income Tax Assets	A-27	-		-
44		Total Deferred Debits		\$ 12,624,658	\$	11,597,406
45		Total Assets and Other Debits		\$ 286,704,351	\$	304,470,641

### SCHEDULE A COMPARATIVE BALANCE SHEETS Liabilities and Other Credits

н <u>г</u>			aits				
. 1			Schedule		Balance		Balance
Line		Title of Account	No.		End-of-Year	Bee	ginning of Year
	Acct.	(a)	(b)		(c)		(d)
46		I. CORPORATE CAPITAL AND SURPLUS					
47	200	Common Capital Stock	A-30		10		10
48	201	Preferred Capital Stock	A-30a		-		-
49	202	Stock Liability for Conversion	A-31		-		-
50	203	Premiums and Assessments on Capital Stock	A-32		_		
51	206	Subchapter S Corporation Accumulated Adjustments Account	A-32		-		
52	150	Discount on Capital Stock	A-33				
53	151	Capital Stock Expense	A-20				
54	270	Capital Supplus	A-23		(35,835,042)		(35,835,042)
55	270	Earned Surplus	A-34 A-35		68,585,174		55.772.221
56	211	Total Capital Stock	A-33	\$	32,750,142	\$	19,937,189
57		Total Capital Stock		φ	52,750,142	Ψ	19,957,109
58	004		A 00				
59	204	Proprietary Capital	A-36		-		-
60	205	Undistributed Profits of Proprietorship or Partnership	A-37	•	-	•	-
61		Total Proprietary Capital		\$	-	\$	-
62							
63		III. LONG-TERM DEBT					
64	210	Bonds	A-38		-		-
65	211	Receivers' Certificates	A-39		-		-
66	212	Advances from Affiliated Companies	A-40		51,500,000		51,500,000
67	213	Miscellaneous Long-Term Debt	A-41		-		-
68		Total Long-Term Debt		\$	51,500,000	\$	51,500,000
69							
70		IV. CURRENT AND ACCRUED LIABILITIES					
71	220	Notes Payable	A-43		-		-
72	221	Notes Receivable Discounted	A-44		-		-
73	222	Accounts Payable	A-45		54,073		3,927,994
74	223	Payables to Affiliated Companies	A-46		145,772,339		172,388,938
75	224	Dividends Declared	A-47		-		-
76	225	Matured Long-Term Debt	A-48		-		-
77	226	Matured Interest	A-49		-		-
78	227	Customers' Deposits	A-50		69,184		61,085
79	228	Taxes Accrued	A-53		20,863,260		20,022,245
80	229	Interest Accrued	A-51				
81	230	Other Current and Accrued Liabilities	A-52		4,318,327		2,418,812
82	200	Total Current and Accrued Liabilities		\$	171,077,182	\$	198,819,075
83				Ŧ	,	+	,
84		V. DEFERRED CREDITS					
85	240	Unamortized Premium on Debt	A-21				
86	240	Advances for Construction	A-21 A-54		1,095,016		1,161,191
87	241	Other Deferred Credits	A-54 A-55		7,274,961		12,644,150
88	272	Total Deferred Credits	A-33	\$	8,369,977	\$	13,805,341
				Ψ	0,003,311	Ψ	10,000,041
	266	VI. ACCUMULATED DEFERRED TAXES	A 50				
	266	Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	A-58		-		-
	267	Accumulated Deferred Income Taxes - Liabilities	A-59		16,375,551		13,076,754
⊢−−∔	268	Accumulated Deferred Investment Tax Credits	A-60	¢	-	¢	-
		Total Accumulated Deferred Taxes		\$	16,375,551	\$	13,076,754
89							
90		VII. RESERVES					
91	254	Reserve for Uncollectible Accounts	A-56		687,158		1,070,703
92	255	Insurance Reserve	A-56		-		-
93	256	Injuries and Damages Reserve	A-56		-		-
94	257	Employees' Provident Reserve	A-56		-		-
95	258	Other Reserves	A-56		-		-
96		Total Reserves		\$	687,158	\$	1,070,703
55							
97							
		VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION					
97	265	VIII. CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction	A-57		5,944,342		6,261,579

		SCHEDULE B		
		Income Statement for the Yea	ar	
Line		Account	Schedule Page No.	Amount
No.	Acct.	(a)	(b)	(c)
1		I. UTILITY OPERATING INCOME		
2	501	Operating Revenues	B-1	42,706,876
3				
4		Operating Revenue Deductions:		
5	502	Operating Expenses	B-2	23,601,880
6	503	Depreciation	A-5	4,474,522
7	504	Amortization of Limited-term Utility Investments	A-5	1,593
8	505	Amortization of Utility Plant Acquisition Adjustments	A-5	-
9	506	Property Losses Chargeable to Operations	B-3	-
10	507	Taxes	B-4	5,260,272
11		Total Operating Revenue Deductions		\$ 33,338,268
12		Net Operating Revenues		\$ 9,368,608
13	508	Income from Utility Plant Leased to Others	B-6	-
14	510	Rent for Lease of Utility Plant	B-7	-
15		Total Utility Operating Income		\$ 9,368,608
16				
17		II. OTHER INCOME		
18	521	Income from Nonutility Operations (Net)	B-8	240,695
19	522	Revenue from Lease of Other Physical Property	B-9	-
20	523	Dividend Revenues	B-10	-
21	524	Interest Revenues	B-11	-
22	525	Revenues from Sinking and Other Funds	B-12	-
23	526	Miscellaneous Nonoperating Revenues	B-13	420,646
24	527	Nonoperating Revenue Deductions	B-14	(89,560)
25		Total Other Income		\$ 571,781
26		Net Income before Income Deductions		\$ 9,940,389
27				
28		III. INCOME DEDUCTIONS		
29	530	Interest on Long-term Debt	B-15	-
30	531	Amortization of Debt Discount and Expense	B-16	-
31	532	Amortization of Premium on Debt - Cr.	B-17	-
32	533	Taxes Assumed on Interest	B-18	-
33	534	Interest on Debt to Affiliated Companies	B-19	1,758,774
34	535	Other Interest Charges	B-20	1,582
35	536	Interest Charged to Construction - Cr.	B-21	-
36	537	Miscellaneous Amortization	B-22	-
37	538	Miscellaneous Income Deductions	B-23	(1,713,950)
38		Total Income Deductions		\$ 46,406
39		Net Income		\$ 9,893,983
40				
41	<b>F</b> 10	IV. DISPOSITION OF NET INCOME		
42	540	Miscellaneous Reservations of Net Income	B-24	-
43				<b>A</b>
44		Balance transferred to Earned Surplus or		\$ 9,893,983
45		Proprietary Accounts scheduled on pages 32-33		

				Balance		Additions	(Detinense	inte)	Other Debits	1	Balance
							(Retireme	,		Ι.	
Line	A +	Title of Account		Beg of Year	L	During Year	During Y	ear	or (Credits)		End of Year
No.	Acct			(b)		(c)	(d)		(e)	┢───	(f)
1	004	I. INTANGIBLE PLANT		170.050						<b>*</b>	170.05
2	301	Organization		179,258						\$	179,25
3	302	Franchises and Consents		28,377						\$	28,377.0
4	303	Other Intangible Plant	•	9,294	*		•		•	\$	9,294
5		Total Intangible Plant	\$	216,929	\$	-	\$	-	\$-	\$	216,92
6											
7		II. LANDED CAPITAL								<u> </u>	
8	306	Land and Land Rights	\$	18,743,700						\$	18,743,70
9											
10		III. SOURCE OF SUPPLY PLANT									
11	311	Structures and Improvements								\$	
12	312	Collecting and Impounding Reservoirs								\$	
13	313	Lake, River and Other Intakes								\$	
14	314	Springs and Tunnels								\$	
15	315	Wells		2,685,065						\$	2,685,06
16	316	Supply Mains								\$	
17	317	Other Source of Supply Plant		1,954,146			(1	1,301)		\$	1,952,84
18		Total Source of Supply Plant	\$	4,639,211	\$	-	\$ (1	1,301)	\$ -	\$	4,637,91
19										<u> </u>	
20		IV. PUMPING PLANT									
21	321	Structures and Improvements		5,189,679		5,440,364				\$	10,630,04
22	322	Boiler Plant Equipment		-		-				\$	, ,
23	323	Other Power Production Equipment		-		-				\$	
24	324	Pumping Equipment		5,226,403		20,558				\$	5,246,96
25	325	Other Pumping Plant		2,815,054		2,606,094				\$	5,421,14
26		Total Pumping Plant	\$	13,231,136	\$	8,067,015	\$	-	\$ -	\$	21,298,15
27										<u> </u>	
28		V. WATER TREATMENT PLANT									
29	331	Structures and Improvements		-						\$	
30	332	Water Treatment Equipment		4,731,324		69,064				\$	4,800,38
31		Total Water Treatment Plant	\$	4,731,324	\$	,	\$	-	\$ -	\$	4,800,38

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service (Continued)

							,			
				Balance		Additions	(Retirements)	Other Debits		Balance
Line		Title of Account	E	Beg of Year	0	During Year	During Year	or (Credits)		End of Year
No.	Acct	(a)		(b)		(c)	(d)	(e)		(f)
32		VI. TRANSMISSION AND DIST. PLANT								
33	341	Structures and Improvements		-					\$	-
34	342	Reservoirs and Tanks		6,912,465		-	-		\$	6,912,465
35	343	Transmission and Distribution Mains		57,476,999		10,858,253	(3,940)		\$	68,331,312
36	344	Fire Mains		-		-	-		\$	-
37	345	Services		20,827,462		1,933,299	(10,564)		\$	22,750,196
38	346	Meters		9,322,074		2,564,510	-		\$	11,886,584
39	347	Meter Installations		-		-	-		\$	-
40	348	Hydrants		11,308,790		973,245	(6,860)		\$	12,275,176
41	349	Other Transmission and Distribution Plant		-					\$	-
42		Total Transmission and Distribution Plant	\$	105,847,790	\$	16,329,307	\$ (21,364)	\$ -	\$	122,155,732
43										
44		VII. GENERAL PLANT								
45	371	Structures and Improvements		13,016,730		9,288	-	-	\$	13,026,019
46	372	Office Furniture and Equipment		27,833,342		12,320,921	-	-	\$	40,154,263
47	373	Transportation Equipment		2,106,332		258,455	-	(36,916	) \$	2,327,871
48	374	Stores Equipment		68,419		-	-	-	\$	68,419
49	375	Laboratory Equipment		4,440		-	-	-	\$	4,440
50	376	Communication Equipment		5,574,301		7,821	-	-	\$	5,582,122
51	377	Power Operated Equipment		985,482		-	-	-	\$	985,482
52	378	Tools, Shop and Garage Equipment		593,847		24,330	-	-	\$	618,178
53	379	Other General Plant		-		-	-		\$	-
54		Total General Plant	\$	50,182,892	\$	12,620,816	\$ -	\$ (36,916	)\$	62,766,792
55										
56		VIII. UNDISTRIBUTED ITEMS								
57	390	Other Tangible Property						-	\$	-
58	391	Utility Plant Purchased							\$	-
59	392	Utility Plant Sold							\$	-
60		Total Undistributed Items	\$	-	\$	-	\$ -	\$ -	\$	-
61		Total Utility Plant in Service	\$	197,592,983	\$	37,086,201	\$ (22,666)	\$ (36,916	)\$	234,619,603

	SCHEDULE A-1b Account 101 - Recycled Water Utility Plant											
			Balance	Additions	(Retirements)	Other Debits	Balance					
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year					
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)					
1	393	Recycled Water Intangible Plant										
2	394	Recycled Water Land and Land Rights					\$ -					
3	395	Recycled Water Depreciable Plant	76,315	-	-		\$ 76,315					
4		Total Recycled Water Utility Plant	\$ 76,315	\$ -	\$ -	\$ -	\$ 76,315					

	SCHEDULE A-1c Account 302 - Franchises and Consents								
		Date of	Term in Years	Date of Acquisition by	Balance				
Line	Name of Original Grantor	Grant	(c)	Utility	End of Year <sup>1</sup>				
No.	(a)	(b)		(d)	(e)				
1	L.A. County Franchise Ordinance #2020-0056F	11/28/20	15		25,586				
2	Santa Fe Springs City Ordinance #1014	08/06/10	10		2,791				
3									
4									
5				Total	\$ 28,377				

1 The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

	SCHEDULE A-1d Account 100.4 - Utility Plant Held for Future Use											
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property Will be Placed in Service (c)	Balance End of Year (d)								
1	NONE											
2												
3												
4												
5												
6												
7												
8												
9			Total	\$-								

	SCHEDULE A-2 Account 107 - Utility Plant Adjustments								
Line No.	Description of Utility Plant Adjustments (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	NONE								
2									
3									
4									
5	Total	\$-	\$-						

	SCHEDULE A-3 Account 110 - Other Physical Property									
Line No	Name and Description of Property (a)	Beg	Balance inning of Year (b)	Balance End of Year (c)						
1	Land		7,582	7,582						
2	Structures and Improvements		56,360	56,360						
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15	Т	otal \$	63,942	\$ 63,942						

### SCHEDULE A-4 RATE BASE AND WORKING CASH

Line No.	Acct.	Title of Account (a)		Balance 12/31/2024 (b)		Balance 1/1/2024 (c)
		RATE BASE				
1		Utility Plant		004 005 040		407 070 400
2		Plant in Service		234,695,918		197,672,490
3		Construction Work in Progress		10,315,501		31,655,792
4		General Office Prorate	•	(25,175,839)	¢	(19,855,666
5		Total Gross Plant (=Line 2 + Line 3 + Line 4)	\$	219,835,579	\$	209,472,615
6		Less Accumulated Depreciation	_			
7		Plant in Service		53,750,586		47,196,496
8		General Office Prorate		(6,046,364)		(4,945,465
9		Total Accumulated Depreciation (=Line 7 + Line 8)	\$	47,704,222		42,251,031
<u> </u>			Ψ	+1,10+,222	Ψ	42,201,001
10		Less Other Reserves				
11		Deferred Income Taxes		16,375,551		13,076,754
12		Deferred Investment Tax Credit				- , - , -
13		Other Reserves				
14		Total Other Reserves (=Line 11 + Line 12 + Line 13)	\$	16,375,551	\$	13,076,754
15		Less Adjustments				
16		Contributions in Aid of Construction		5,944,342		6,261,579
17		Advances for Construction		1,095,016		1,161,191
18		Other				
19		Total Adjustments (=Line 16 + Line 17 + Line 18)	\$	7,039,357	\$	7,422,770
20		Add Materials and Supplies	\$	141,237	\$	241,703
21		Add Working Cash (=Line 34)		4,177,281		4,065,045
21				7,177,201		4,000,040
22		TOTAL RATE BASE				
23		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$	153,034,967	\$	151,028,807
		Working Cash				
24		Determination of Operational Cash Requirement				
24 25		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$	23,849,317	\$	23,160,728
25 26		Purchased Power & Commodity for Resale*	<del>ه</del> \$	8,800,656	э \$	8,520,530
20		Meter Revenues: Bimonthly Billing	\$	38,395,348	φ \$	36,743,841
28		Other Revenues: Flat Rate Monthly Billing	<del>ب</del> \$	567,938	э \$	482,797
20		Total Revenues (=Line 27 + Line 28)	\$	38,963,286	\$	37,226,639
30		Ratio - Flat Rate to Total Revenues (=Line 28 / Line 29)	Ψ	0.0146		0.013
31		5/24 x Line 25 x (100% - Line 30)		4,896,184		4,762,574
32		1/24 x Line 25 x Line 30		14,485		12,516
33		1/12 x Line 26		733,388		710,044
34		Operational Cash Requirement (=Line 31 + Line 32 - Line 33)	\$	4,177,281	\$	4,065,045
			Ψ	1,117,201	Ψ	+,000,040
$\dashv$		Electric power, gas or other fuel purchased for pumping and/or	+			
		* purchased commodity for resale billed after receipt (metered).	1		1	

2 3 4 5 6 7 8 9 10 11 12 13 14 15		\$ \$ \$	ccount 250 Utility Plant (b) 47,196,496 4,466,923 - - - - - - - - - - - - - - - - - - -	Limit Inve	ount 251 ted-Term Utility estments (c) 24,309 0 0 1,593 - - -	Account 252 Utility Plant Acquisition Adjustments (d) \$ -		Cocount 253 Other Property (e) 30,104 1,217	Re Wa	count 259 ecycled ter Utility Plant (f) 56,180 7,599
No.         (a           1         1           2         1           3         1           4         1           5         1           6         1           7         1           8         1           9         1           10         1           12         1           13         1           14         1           15         1           16         1           17         18           19         20           21         21	a) Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 503 <sup>(1)</sup> (b) Charged to Account 504 <sup>(1)</sup> (c) Charged to Account 505 <sup>(1)</sup> (d) Charged to Account 265 (e) Charged to clearing accounts (f) Salvage recovered (g) All other credits <sup>(2)</sup> Total credits Deduct: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits		Plant (b) 47,196,496 4,466,923 - - - - - - - - - - - - - - - - - - -	Inve \$	estments (c) 24,309 0 1,593 - -	Adjustments (d)		Property (e) 30,104		Plant (f) 56,180
No.         (a           1         1           2         1           3         1           4         1           5         1           6         1           7         1           8         1           9         1           10         1           12         1           13         1           14         1           15         1           16         1           17         18           19         20           21         21	a) Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 503 <sup>(1)</sup> (b) Charged to Account 504 <sup>(1)</sup> (c) Charged to Account 505 <sup>(1)</sup> (d) Charged to Account 265 (e) Charged to clearing accounts (f) Salvage recovered (g) All other credits <sup>(2)</sup> Total credits Deduct: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits		(b) 47,196,496 4,466,923 - 355,280 130,409 52,781 1,466,993 6,472,386	\$	(c) 24,309 0 1,593 - -	(d)		(e) 30,104		(f) 56,180
1         2           3         3           4         5           6         7           8         9           10         11           12         13           14         15           16         17           18         19           20         21	Balance in reserves at beginning of year         Add:       Credits to reserves during year         (a)       Charged to Account 503 <sup>(1)</sup> (b)       Charged to Account 504 <sup>(1)</sup> (c)       Charged to Account 505 <sup>(1)</sup> (d)       Charged to Account 265         (e)       Charged to clearing accounts         (f)       Salvage recovered         (g)       All other credits <sup>(2)</sup> Total credits         Deduct:       Debits to reserves during year         (a)       Book cost of property retired         (b)       Cost of removal         (c)       All other debits <sup>(3)</sup> Total debits       Cost of removal		47,196,496 4,466,923 - - - - - - - - - - - - - - - - - - -		24,309 0 1,593 - -		\$	30,104	\$	56,180
2         3         4         5         6         7         8         9         10         11         12         13         14         15         16         17         18         19         20         21	Add:       Credits to reserves during year         (a)       Charged to Account 503 <sup>(1)</sup> (b)       Charged to Account 504 <sup>(1)</sup> (c)       Charged to Account 505 <sup>(1)</sup> (d)       Charged to Account 265         (e)       Charged to clearing accounts         (f)       Salvage recovered         (g)       All other credits <sup>(2)</sup> Total credits         Deduct:       Debits to reserves during year         (a)       Book cost of property retired         (b)       Cost of removal         (c)       All other debits <sup>(3)</sup> Total debits       Total debits		4,466,923 - - - - - - - - - - - - - - - - - - -		0 1,593 - -	\$ -	\$		\$	
3       4       5       6       7       8       9       10       11       12       13       14       15       16       17       18       19       20       21	<ul> <li>(a) Charged to Account 503<sup>(1)</sup></li> <li>(b) Charged to Account 504<sup>(1)</sup></li> <li>(c) Charged to Account 505 <sup>(1)</sup></li> <li>(d) Charged to Account 265</li> <li>(e) Charged to clearing accounts</li> <li>(f) Salvage recovered</li> <li>(g) All other credits <sup>(2)</sup></li> <li>Total credits</li> <li>Deduct: Debits to reserves during year</li> <li>(a) Book cost of property retired</li> <li>(b) Cost of removal</li> <li>(c) All other debits <sup>(3)</sup></li> <li>Total debits</li> </ul>	\$ 	- 355,280 130,409 52,781 1,466,993 6,472,386		1,593 - -			1,217		7,599
4           5           6           7           8           9           10           11           12           13           14           15           16           17           18           19           20           21	<ul> <li>(b) Charged to Account 504<sup>(1)</sup></li> <li>(c) Charged to Account 505 <sup>(1)</sup></li> <li>(d) Charged to Account 265</li> <li>(e) Charged to clearing accounts</li> <li>(f) Salvage recovered</li> <li>(g) All other credits <sup>(2)</sup></li> <li>Total credits</li> <li>Deduct: Debits to reserves during year</li> <li>(a) Book cost of property retired</li> <li>(b) Cost of removal</li> <li>(c) All other debits <sup>(3)</sup></li> <li>Total debits</li> </ul>	\$ 	- 355,280 130,409 52,781 1,466,993 6,472,386		1,593 - -			1,217		7,599
5         6         7         8         9         10         11         12         13         14         15         16         17         18         19         20         21	<ul> <li>(c) Charged to Account 505<sup>(1)</sup></li> <li>(d) Charged to Account 265</li> <li>(e) Charged to clearing accounts</li> <li>(f) Salvage recovered</li> <li>(g) All other credits<sup>(2)</sup></li> <li>Total credits</li> <li>Deduct: Debits to reserves during year         <ul> <li>(a) Book cost of property retired</li> <li>(b) Cost of removal</li> <li>(c) All other debits<sup>(3)</sup></li> <li>Total debits</li> </ul> </li> </ul>	\$	130,409 52,781 1,466,993 6,472,386	¢	-					
5       6       7       8       9       10       11       12       13       14       15       16       17       18       19       20       21	<ul> <li>(d) Charged to Account 265</li> <li>(e) Charged to clearing accounts</li> <li>(f) Salvage recovered</li> <li>(g) All other credits<sup>(2)</sup> <ul> <li>Total credits</li> </ul> </li> <li>Deduct: Debits to reserves during year         <ul> <li>(a) Book cost of property retired</li> <li>(b) Cost of removal</li> <li>(c) All other debits <sup>(3)</sup></li> <li>Total debits</li> </ul> </li> </ul>	\$ 	130,409 52,781 1,466,993 6,472,386	¢						
5         6         7         8         9         10         11         12         13         14         15         16         17         18         19         20         21	<ul> <li>(e) Charged to clearing accounts         <ul> <li>(f) Salvage recovered</li> <li>(g) All other credits<sup>(2)</sup></li> <li>Total credits</li> </ul> </li> <li>Deduct: Debits to reserves during year         <ul> <li>(a) Book cost of property retired</li> <li>(b) Cost of removal</li> <li>(c) All other debits<sup>(3)</sup></li> <li>Total debits</li> </ul> </li> </ul>	\$	130,409 52,781 1,466,993 6,472,386	¢						
6       7       8       9       10       11       12       13       14       15       16       17       18       19       20       21	(f) Salvage recovered (g) All other credits <sup>(2)</sup> Total credits Deduct: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits	\$	130,409 52,781 1,466,993 6,472,386	¢	-					
7     8       9     10       11     12       13     14       15     16       17     18       19     20       21     21	(f) Salvage recovered (g) All other credits <sup>(2)</sup> Total credits Deduct: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits	\$ 	1,466,993 6,472,386	¢						
8         9           10         11           12         13           14         15           16         17           18         19           20         21	(g) All other credits <sup>(2)</sup> Total credits Deduct: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits	\$	1,466,993 6,472,386	¢						
8         9           10         11           12         13           14         15           16         17           18         19           20         21	Total credits Deduct: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits	\$ 	6,472,386	¢			\$	0.53	\$	0.12
9           10           11           12           13           14           15           16           17           18           19           20           21	Deduct: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits			J	1,593	\$-	\$	1,218		7,599
10       11       12       13       14       15       16       17       18       19       20       21	(a) Book cost of property retired (b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits			¥	.,000	+	Ť	.,	Ŧ	.,
11       12       13       14       15       16       17       18       19       20       21	(b) Cost of removal (c) All other debits <sup>(3)</sup> Total debits		22,666							
12       13       14       15       16       17       18       19       20       21	(c) All other debits <sup>(3)</sup> Total debits		(132,219)							
13       14       15       16       17       18       19       20       21	Total debits		27,851							
14       15       16       17       18       19       20       21		\$	(81,703)	\$	-	\$-	\$	-	\$	
15 16 17 18 19 20 21		\$	53,750,586	\$	25,902	\$-	\$	31,322	\$	63,779
16 17 18 19 20 21		Ψ	00,100,000	Ψ	20,002	Ŷ	Ψ	01,022	Ψ	00,110
17 18 19 20 21	(1) COMPOSITE DEPRECIATION RATE USED	FOR ST	RAIGHT LINE RE		NG LIFE:					3.31%
18 19 20 21	()									
19 20 21	(2) EXPLANATION OF ALL OTHER CREDI	ITS:								
20 21										
	Allocation									1,466,993
22										
23										1,466,993
24										
25										
26										
27	(3) EXPLANATION OF ALL OTHER DEBITS	S:								
28										
	Vehicle Transfer									24,018
	Depreciation Adjustment									3,833
31										
32										27,851
33										
34										
	METHOD USED TO COMPUTE INCOME TA	AX DEP	KECIATION:							
36	(a) Straight Line	<u> </u>	)							
37	(b) Liberalized	(_)	)							
38		()	)							
39	(1) Double declining balance	()	)							
40	(1) Double declining balance (2) ACRS	()	)							
41 42	(1) Double declining balance		,							

# SCHEDULE A-5a Account 250 - Analysis of Entries in Depreciation Reserve

		(This schedule is to be complete	ed if reco	ords are maintained	d sho	wing depreciation r	eserve by pl	ant accounts	5)			
Line No.	Acct.	DEPRECIABLE PLANT (a)	BalanceCredits toDebits toBalanceReserveDuring YearCost ofBeginningDuring YearExcl. CostRemoval Netof YearExcl. SalvageRemoval(Dr.) or Cr.(b)(c)(d)(e)			Balance End of Year (f)						
1		I. SOURCE OF SUPPLY PLANT										
2	311	Structures and Improvements									\$	-
3	312	Collecting and Impounding Reservoirs									\$	-
4	313	Lake, river and Other Intakes									\$	-
5	314	Springs and Tunnels									\$	-
6	315	Wells		487,352		62,294		-			\$	549,646
7	316	Supply Mains		-		-		-			\$	-
8	317	Other Source of Supply Plant	_	1,044,258		36,530		(1,301)			\$	1,079,487
9		Total Source of Supply Plant	\$	1,531,610	\$	98,824	\$	(1,301)	\$	-	\$	1,629,133
10												
11		II. PUMPING PLANT										
12	321	Structures and Improvements		1,365,114		510,239					\$	1,875,353
13	322	Boiler Plant Equipment		-		-					\$	-
14	323	Other Power Production Equipment		-		-					\$	-
15	324	Pumping Equipment	_	1,732,661		213,133					\$	1,945,794
16	325	Other Pumping Plant	<b>•</b>	412,946	•	263,966	•		•		\$	676,912
17		Total Pumping Plant	\$	3,510,721	\$	987,339	\$	-	\$	-	\$	4,498,060
18												
19		III. WATER TREATMENT PLANT										
20	331	Structures and Improvements									\$	-
21	332	Water Treatment Equipment		2,272,300		251,161	•				\$	2,523,460
22		Total Water Treatment Plant	\$	2,272,300	\$	251,161	\$	-	\$	-	\$	2,523,460
23												
24		IV. TRANS. AND DIST. PLANT										
25	341	Structures and Improvements	_	-							\$	-
26	342	Reservoirs and Tanks	_	998,481.83		97,465.80		-		-	\$	1,095,948
27	343	Transmission and Distribution Mains	-	11,725,523.81		1,181,895.30	(	3,940.19)		(1,979.29)		12,901,500
28	344	Fire Mains	_	-		-	(4	-		-	\$	-
29	345	Services	_	3,868,351.74		601,789.68	(1	0,564.40)		2,056.67	\$	4,461,634
30	346 347	Meters	_	1,195,076.70		395,121.63		-		-	\$ \$	1,590,198
31 32	347	Meter Installations Hydrants		- 2,421,158.55		279,545.31		- 6,859.82)		-	Դ Տ	2,693,844
33	340	Other Transmission and Distribution Plant	-	2,421,100.00		279,545.51	(	0,009.02)			э \$	2,093,044
34	349	Total Transmission and Distribution Plant		20,208,592.63		2,555,817.72	()	-		77.38	э \$	22,743,123
35				20,200,032.05		2,000,011.12	(2	1,004.41)		11.50	Ψ	22,740,120
36		V. GENERAL PLANT	-									
30	371	Structures and Improvements	-	1,988,878.05		281,262					\$	2,270,140
38	372	Office Furniture and Equipment	+	9,782,348.53		1,838,468		-		-	ֆ \$	11,620,817
39	372	Transportation Equipment	-	1.250.309.60		264.573		(24,018)		184,923	φ \$	1,675,788
40	374	Stores Equipment	-	68,418.70		(0)		(24,010)		- 104,923	φ \$	68,419
41	375	Laboratory Equipment		3,057.01	-	140				-	\$	3,197
42	376	Communication Equipment		5,480,961.87		44,269		-		-	\$	5,525,230
43	377	Power Operated Equipment		814,634.97		58,045		-		-	\$	872,680
44	378	Tools, Shop and Garage Equipment		329,038.55		35,876		-		-	\$	364,915
45	379	Other General Plant		-		-		-		-	\$	
46	390	Other Tangible Property		(44,374.39)		-		-		-	\$	(44,374)
47	391	Water Plant Purchased		-		-		-		-	\$	-
48		Total General Plant	\$	19,673,273	\$	2,522,631	\$	(24,018)	\$	184,923	\$	22,356,810
49		Total	\$	47,196,496		6,415,772		(46,683)		185,001	\$	53,750,586

	SCHEDULE A-6 Account 111 - Investments in Affiliated Companies										
Line No.	Class of Security (a)	Name of Issuing Company (b)	Balance Beginning of Year (c)	Balance End of Year (d)	Rate of Interest (e)	Interest Accrued During Year (f)	Interest and Dividends Received During Year (g)				
1	NONE						(0)				
2											
3											
4											
5											
6											
7			\$-	\$-		\$-	\$				

	SCHEDULE A-7 Account 112 - Other Investments									
Line No.	Name and Description of Property (a)	Balance Beginning of Year (b)	Balance End of Year (c)							
1	NONE									
2										
3										
4										
5										
6										
7										
8										
9	Total	\$-	\$-							

	SCHEDULE A-8 Account 113 - Sinking Funds						
		Balance	Additions Duri	ng Year	Deductions	Balance	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	NONE					\$-	
2						\$-	
3						\$-	
4						\$-	
5						\$-	
6						\$-	
7						\$-	
8						\$-	
9		\$-	\$-	\$-	\$-	\$-	

	SCHEDULE A-9 Account 114 - Miscellaneous Special Funds						
-		Balance	Additions E	During Year	Deductions	Balance	
Line	Name of Fund	Beginning of Year	Principal	Income	During Year	End of Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	
1	NONE					\$-	
2						\$-	
3						\$-	
4						\$-	
5						\$-	
6						\$-	
7						\$-	
8						\$-	
9	Tota	\$-	\$-	\$-	\$-	\$-	

	SCHEDULE A-10 Account 120 - Cash						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)				
1	Cash in bank	351,584	172,654				
2							
3							
4							
5	Total	\$ 351,584	\$ 172,654				

	SCHEDULE A-11 Account 121 - Special Deposits					
Line No.	Name of Depositary (a)	Purpose of Deposit (b)		Balance Beg of Year (c)	Balance End of Year (d)	
	NONE			- (0)	(4)	
2						
3						
5						
6			Total	\$-	\$-	

	SCHEDULE A-12 Account 122 - Working Funds		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Petty Cash	3,900	3,900
2			
3			
4			
5	Total	\$ 3,900	\$ 3,900

SCHEDULE A-13 Account 123 - Temporary Cash Investments						
Line No.	Description of Items (a)	Balance Beg of Year	Balance End of Year (c)			
1	NONE					
2						
3						
4						
5	Tota	\$-	\$ -			

	SCHEDULE A-14 Account 124 - Notes Receivable							
		Date	Date	Balance	Balance		Interest	Interest
		of	Payable	Beg of Year	End of	Interest	Accrued	Received
Line	Maker	Issue			Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(ĥ)
1	Advance Refund-Jess Ranch			53,380	46,619			
2	Water rights - Santa Paula			634,135	603,110			
3								
4								
5								
6			Total	\$ 687,516	\$ 649,729		\$-	\$-

SCHEDULE A-15 Account 125 - Accounts Receivable					
Line No.	Description of Items Acct. (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	125-1 Accounts Receivable - Customers	10,528,284	8,532,409		
2	125-2 Other Accounts Receivable	573,586	18,203		
3					
4					
5	Total	\$ 11,101,871	\$ 8,550,612		

### SCHEDULE A-16 Account 126 - Receivables from Affiliated Companies

					-	
		Balance	Balance	Interest	Interest Accrued	Interest Received
Line	Due from Whom	Beginning of Year	End of Year	Rate	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Liberty Utilities (Eastern Water Holdings) Corp.	-	-			
2	Liberty Utilities (Apple Valley Ranchos Water) Corp.	10,364,479	3,933,002			
3	Liberty Utilities Co.	83,702,982	64,993,079			
4	Algonquin Power & Utilities Corp.	187,125	182,841			
5	Western Water Holdings, LLC	160,000	160,000			
6						
7						
8						
9						
10	Total	\$ 94,414,586	\$ 69,268,921		\$-	\$ -

	SCHEDULE A-17 Account 131 - Materials and Supplies					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	131.1 Materials and Supplies - Utility	241,703	141,237			
2	131.2 Materials and Supplies - Other					
3						
4						
5	Total	\$ 241,703	\$ 141,237			

	SCHEDULE A-18 Account 132 - Prepayments					
		Balance	Balance			
Line	Item	Beginning of Year	End of Year			
No.	(a)	(b)	(c)			
1	Insurance	269,338	202,573			
2	Property Taxes	48,884	48,361			
3	Taxes	73,264	-			
4	Leased Water Rights	150,807	171,434			
5	Other	153,936	213,277			
6						
7						
8						
9						
10	Total	\$ 696,227	\$ 635,644			

	SCHEDULE A-19 Account 133 - Other Current and Accrued Assets					
		Balance	Balance			
Line	Item	Beginning of Year	End of Year			
No.	(a)	(b)	(c)			
1	Accrued Post Retirement Benefits Other Than Pension	3,141,449	3,304,321			
2	Reimbursable jobs	149,266	148,905			
3						
4						
5						
6						
7						
8						
9						
10	Total	\$ 3,290,715	\$ 3,453,226			

		Account 140		IEDULE		ount and Ex	pense			
		Principal amount of securities to which		AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance	
		discount and expense,	Total discount			beginning	during	during	end	
Line	Designation of long-term debt	relates	and expense	From-	To-	of year	year	year	of year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
1	NONE					-			\$	-
2									\$	-
3									\$	-
4									\$	-
5									\$	-
6									\$	
7									\$	-
8									\$	-
9									\$	
10									\$	-
11									\$	
12									\$	-
13									\$	-
14									\$	-
15									\$	-
16									\$	-
17									\$	-
18						\$-	\$-	\$-	\$	-

		Accoun		HEDULE amortize		ium on Del	bt		
		Principal amount of securities to which	Total	AMORTIZAT	ION PERIOD	Balance	Debits	Credits	Balance
		premium minus	Net Premium	_	_	beginning	during	during	end
Line	Designation of long-term debt	expense, relates		From-	To-	of year	year	year	of year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	NONE								\$ -
2									\$ -
3									\$-
4									\$ -
5 6									\$ - \$ -
7									ş - \$ -
8							-		\$ -
9									\$ -
10									\$-
11									\$ -
12									\$ -
13				1			1		\$ -
14									\$ -
15									\$ -
16									\$-
17									\$ -
18						\$-	\$ -	\$ -	\$-

	SCHEDULE A-22 Account 141 - Extraordinary Property Losses								
					Written Off	During Year			
Line No.	Description of Property Loss or Damage (a)	Total Amount of Loss (b)	Previously Written off (c)	Balance Beg of Year (d)	Account Charged (e)	Amount (f)	Balance End of year (g)		
1	NONE						\$-		
2							\$-		
3							\$-		
4	Total	\$-	\$-	\$-		\$-	\$-		

#### **SCHEDULE A-23** Account 142 - Preliminary Survey and Investigation Charges Balance Balance End of Year Description of Charges Beg of Year Line (b) 499,308 No. (a) (c) 658,358 1 Preliminary Survey Jobs 2 3 4 5 Total \$ 499,308 \$ 658,358

	SCHEDULE A-24 Account 143 - Clearing Accounts		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Clearings	303,698	306,679
2			
3			
4			
5	Total	\$ 303,698	\$ 306,679

	SCHEDULE A-25 Account 145 - Other Work in Progress		
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	Reimburseable capital projects		-
2			
3			
4			
5	Total	\$-	\$-

	SCHEDULE A-26 Account 146 - Other Deferred Debits		
		Balance	Balance
Line	Item	Beg of Year	End of year
No.	(a)	(b)	(c)
1	Balancing/Memorandum/Regulatory Accounts	6,799,896	7,605,578
2	Paid Time Off	519,005	519,005
3	Other	3,475,498	3,535,037
4			
5	Total	\$ 10,794,400	\$ 11,659,621

	SCHEDULE A-27 Account 147 - Accumulated Deferred Incor	me Tax Ass	sets
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$-	\$-

## SCHEDULE A-28 Account 150 - Discount on Capital Stock

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance Beg of Year (b)	Balance End of year (c)
1	NONE		
2			
3	Total	\$-	\$-

### SCHEDULE A-29 Account 151- Capital Stock Expense

- 1. Report the balance at end of year of capital stock expense for each class and series of capital stock.
- 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line	Class and Series of Stock	Balance Beg of Year	Balance End of year
No.	(a)	(b)	(c)
1	NONE		
2			
3	Total	\$-	\$-

		A	-	CHEDULI 0 - Comm	E A-30 on Capital \$	Stock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number			Dividends Declared During Year	
		Articles of	Articles of	of Shares	Balance	Balance		
ine	Class of Stock	Incorporation	Incorporation	Outstanding <sup>1</sup>	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Common Stock	25,000	\$0.01	1,000.00	10	10		
2								
3								
4								
5								
6				Total	\$ 10	\$ 10		\$

		A		CHEDULE 1- Preferr	E A-30a red Capital	Stock		
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ls Declared ng Year
		Articles of	Articles of	of Shares	Balance	Balance		
Line No.	Class of Stock (a)	Incorporation (b)	Incorporation (c)	Outstanding <sup>1</sup> (d)	Beg of Year (e)	End of Year (f)	Rate (g)	Amount (h)
	NONE	(5)	(0)	(u)	(6)	(1)	(9)	(11)
2	NONE							
3								
4								
5								
6		•		Total	\$-	\$ -		\$
	<sup>1</sup> After deduction for amo	ount of reacquired	stock held by o	r for the respond	dent.			

SCHEDULE A-30b
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name	Number Shares	PREFERRED STOCK Name	Number Shares
	(a) Western Water Holdings, LLC	(b) 1,000	(C)	(d)
2		1,000		
3				
4				
5				
6				
7				
8				
9	Total number of shares	1,000	Total number of shares	

SCHEDULE A-31 Account 202 - Stock Liability for Conversion						
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	NONE					
2						
3						
4						
5	Total	\$-	\$-			

# SCHEDULE A-32 Account 203 - Premiums and Assessments on Capital Stock

Line No.	Class of Stock (a)	Balance Beg of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5			
6			
7			
8			
9	Total	\$-	\$-

A	SCHEDULE A-33 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
Line No.	Description of Items (a)	Amount (b)					
1	Balance beginning of year NONE						
2	Credit:						
3	Net Income						
4	Accounting Adjustments						
5							
6	Debit:						
7	Net Loss						
8	Accounting Adjustments						
9	Dividends						
10							
11	Balance end of year	\$-					

### SCHEDULE A-34 Account 270 - Capital Surplus (For use by Corporations only)

Line	Item	Amount
No.	(a)	(b)
1	Balance beginning of year	\$ (35,835,042)
2	CREDITS (Give nature of each credit and state account charged)	
3		
4		
5	Total credits	\$ -
6	DEBITS (Give nature of each debit and state account credited)	
7		
8		
9		
10	Total debits	\$ -
11	Balance end of year	\$ (35,835,042)

# SCHEDULE A-35 Account 271 - Earned Surplus (For use by Corporations only)

Line		Account	Amount
No.	Acct	(a)	(b)
1		Balance beginning of year	\$ 55,772,22
2		CREDITS	
3	400	Credit balance transferred from income account	9,893,98
4	401	Miscellaneous credits to surplus (specify) - taxes	605,79
5		Adjustments to other comprehensive income for retirement plans	2,313,17
6		Total credits	12,812,95
7		DEBITS	
8	410	Debit balance transferred from income account	
9	411	Dividend appropriations-preferred stock	
10	412	Dividend appropriations-Common stock	
11	413	Miscellaneous reservations of surplus	
12	414	Miscellaneous debits to surplus (specify)	
13		Adjustments to other comprehensive income for retirement plans	
14			
15		Total debits	\$
16		Balance end of year	\$ 68,585,17

# SCHEDULE A-36 Account 204 - Proprietary Capital (Sole Proprietor or Partnership)

Line	Item	Amount
No.	(a)	(b)
1	Balance Beginning of year	
2	CREDITS	
3	Net income for year	
4	Additional investments during year	
5	Other credits (specify)	
6		
7	Total credits	\$-
8	DEBITS	
9	Net loss for year	
10	Withdrawals during year	
11	Other debits (specify)	
12		
13	Total debits	\$-
14	Balance end of year NONE	

	SCHEDULE A-37 Account 205 - Undistributed Profits of Proprietorship or Partnership (The use of this account is optional)								
Line	Item	Amount							
No.	(a)	(b)							
1	Balance Beginning of year								
2	CREDITS								
3	Net income for year								
4	Other credits (specify)								
5									
6	Total credits	\$-							
7	DEBITS								
8	Net loss for year								
9	Withdrawals during year								
10	Other debits (specify)								
11									
12	Total debits	\$-							
13	Balance end of year NONE								

### SCHEDULE A-38 Account 210 - Bonds

	Class	Date	Date	Principal			Rate	Sinking Fund	Cost of	Interest	Interest
	of	of	of	Amount	Balance	Balance	of	Added in	of	Accrued	Paid
Line	Bond	Issue	Maturity	Authorized	Beg of Year	End of Year	Interest	Current Year	issuance	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	NONE										
2											
3											
4											
5											
6											
7											
8	Total			\$-	\$-		\$-	\$-	\$-	\$ -	

	SCHEDULE A-39 Account 211 - Receivers' Certificates							
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)					
1	NONE							
2								
3								
4								
5	Total	\$ -	\$ -					

	SCHEDULE A-40 Account 212 - Advances from Affiliated Companies									
		Balance	Balance	Rate of	Interest Accrued	Interest Paid				
Line	Nature of Obligation	Beg of Year	End of Year	Interest	During Year	During Year				
No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	LU Co Note Payable	42,800,000	42,800,000	3.584%	1,533,952	-				
2	LU Co Note Payable	8,700,000	8,700,000	6.940%	603,780	-				
3										
4										
5										
6						-				
7						-				
8	Total	51,500,000	\$ 51,500,000		\$ 2,137,732	\$-				

# SCHEDULE A-41 Account 213 - Miscellaneous Long-Term Debt

		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NONE							
2								
3								
4								
5								
6								
7								
8			Total	\$ -	\$-		\$ -	\$ -

	SCHEDULE A-42 Securities Issued or Assumed During Year									
Line No.	Class of Security (a)	Commission Authorization (b)	Amount Issued During Year (omit cents) (c)	Discount or Premium (d)	Expenses (e)					
	NONE									
2										
3										
4 5		Total	\$ -	\$ -	\$ -					

	SCHEDULE A-43 Account 220 - Notes Payable										
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid			
Line	In Favor of	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year			
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)			
1	NONE										
2											
3											
4											
5											
6											
7			Total	\$-	\$-		\$-	\$-			

	SCHEDULE A-44 Account 221 - Notes Receivable Discounted					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)			
1	NONE					
2						
3						
4						
5	Total	\$-	\$-			

	SCHEDULE A-45 Account 222 - Accounts Payable					
Line No.	5					
1	Vouchered Accounts Payable	-	-			
2	Unvouchered Accounts Payable	3,620,383	-			
3	Miscellaneous Accounts Payable	307,611	54,073			
4						
5	Total	\$ 3,927,994	\$ 54,073			

# SCHEDULE A-46 Account 223 - Payables to Affiliated Companies

Line	Nature of Obligation	Balance Beg of Year	Balance End of Year	Rate of Interest	Interest Accrued During Year	Interest Paid During Year
No.	(a)	(b)	(c)	(d)	(e)	(Ť)
1	Liberty Utilities (Eastern Water Holdings) Corp.	58,493,786	58,493,786	n/a		
2	Liberty Utilities (Apple Valley Ranchos Water) Corp.	2,125,345	1,241,287	n/a		
3	Western Water Holdings, LLC	-	908,294	n/a		
4	Liberty Utilities Co.	109,588,384	84,617,130	n/a		
5	Algonquin Power & Utilities Corp.	2,181,425	511,843	n/a		
6						
7	Total	\$ 172,388,938	\$ 145,772,339		\$-	\$-

SCHEDULE A-47 Account 224 - Dividends Declared					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	NONE	-	-		
2					
3					
4					
5	Total	\$-	\$-		

SCHEDULE A-48 Account 225 - Matured Long-Term Debt					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	NONE				
2					
3					
4					
5	Total	\$-	\$-		

SCHEDULE A-49 Account 226 - Matured Interest					
Line No.	Description of Items (a)	Balance Beg of Year (b)	Balance End of Year (c)		
1	NONE				
2					
3					
4					
5	Total	\$-	\$-		

	SCHEDULE A-50 Account 227 - Customers' Deposits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Customer Deposits	61,085	69,184				
2							
3							
4							
5	Total	\$ 61,085	\$ 69,184				

	SCHEDULE A-51 Account 229 - Interest Accrued				
Line No.	Description of Items (a)		Balance Beginning of Year (b)	Balance End of Year (c)	
1	NONE				
2					
3					
4					
5		Total	\$-	\$	

	SCHEDULE A-52 Account 230 - Other Current and Accrued Liabilities					
Line No.	Description (a)	Balance Beginning of Year (a)	Balance End of Year (b)			
1	Accrued Payroll	1,286,667	1,634,823			
2	Paid Time Off	462,843	362,800			
3	California PUC Charge	80,707	73,665			
4	Replenishment Charges/Purchased Water/Purchased Power	0	1,254,910			
5	Franchise Fees	83,046	142,120			
6	City Water Tax	108,181	113,729			
7	Accounting/Legal Fees	5,419	288,298			
8	Capital	297,427	135,656			
9	Other	94,522	250,115			
10	Goods Received	-	62,210			
11						
12						
13						
14						
15	Total	\$ 2,418,812	\$ 4,318,327			

	SCHEDULE A-53								
	Account 228 - Taxes Accrued								
1.	<ol> <li>This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.</li> <li>Do not include gasoline and other sales taxes which have been charged to the accounts to which the material on which the tax was levied and charged.</li> </ol>								
	<ol> <li>Taxes, paid during the year and charged direct to final accounts, that is, not charged to prepaid or accrued taxes, should be included in the schedule. Enter the amounts both in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.</li> </ol>								
	Taxes charged during the year, column (d), include taxes c for proportions of prepaid taxes chargeable to current year	0 1		0 ( )		. ( )		tes	
4.	If any tax covers more than 1 year, the required information	n of all columns should be	e shown separately	for each year.					
5.	Enter all adjustments of the accrued and prepaid tax accou	ints in column (f) and exp	olain each adjustme	nt. Designate debi	t adjustments by p	arentheses.			
6. See schedule entitled "TAXES CHARGED DURING YEAR," page 48, for a distribution of taxes charged, columns (c) - (f) according to utility departments and accounts.									
6.	See schedule entitled "TAXES CHARGED DURING YEAR	," page 48, for a distribut	ion of taxes charge	d, columns (c) - (f)	according to utility	departments and a	ccounts.		
7.	See schedule entitled "TAXES CHARGED DURING YEAR Do not include in this schedule entries with respect to taxes to the taxing authority.		Ū		0 ,	·			
7.	Do not include in this schedule entries with respect to		or taxes collected		0 ,	·	ansmittal of such	END OF YEAR	
7.	Do not include in this schedule entries with respect to	deferred income taxes	or taxes collected	I through payroll o	deductions or oth	·	ansmittal of such	END OF YEAR Prepaid Taxes	
7.	Do not include in this schedule entries with respect to taxes to the taxing authority.	deferred income taxes	or taxes collected	I through payroll o	deductions or oth	·	ansmittal of such BALANCE E		
7. Line No.	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a)	deferred income taxes BALANCE BEGINI Taxes	or taxes collected	i through payroll o Taxes Charged	deductions or oth Paid During	nerwise pending tr	ansmittal of such BALANCE E Taxes Accrued	Prepaid Taxes	
T. Line No.	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax	deferred income taxes BALANCE BEGINI Taxes Accrued	or taxes collected	t through payroll of Taxes Charged During Year	deductions or oth Paid During Year	Adjustments	BALANCE E Taxes Accrued (Account 228)	Prepaid Taxes (Incl. in Acct. 132)	
7. Line No. 1 2	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax State Corporate Franchise tax	BALANCE BEGINI Taxes Accrued (b)	or taxes collected	Taxes Charged During Year (d) 4,019,760	Paid During Year (e)	Adjustments	BALANCE E Taxes Accrued (Account 228) (g)	Prepaid Taxes (Incl. in Acct. 132)	
7. Line No. 1 2 3	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax State Corporate Franchise tax Property Taxes	deferred income taxes BALANCE BEGINI Taxes Accrued (b) 17,341,952.24 2,679,303	or taxes collected	Taxes Charged During Year (d) 4,019,760 	Paid During Year (e) 3,327,309 (148,490) 1,547,189	Adjustments	BALANCE E Taxes Accrued (Account 228) (g) 18,034,403.28 2,827,792.64	Prepaid Taxes (Incl. in Acct. 132)	
7. Line No. 1 2 3 4	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax State Corporate Franchise tax	BALANCE BEGINI Taxes Accrued (b) 17,341,952.24	or taxes collected	Taxes Charged During Year (d) 4,019,760	Paid During Year (e) 3,327,309 (148,490)	Adjustments	BALANCE E Taxes Accrued (Account 228) (g) 18,034,403.28	Prepaid Taxes (Incl. in Acct. 132) (h)	
7. Line No. 1 2 3 4 5	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax State Corporate Franchise tax Property Taxes	deferred income taxes BALANCE BEGINI Taxes Accrued (b) 17,341,952.24 2,679,303	or taxes collected	Taxes Charged During Year (d) 4,019,760 	Paid During Year (e) 3,327,309 (148,490) 1,547,189	Adjustments	BALANCE E Taxes Accrued (Account 228) (g) 18,034,403.28 2,827,792.64	Prepaid Taxes (Incl. in Acct. 132) (h)	
7. Line No. 1 2 3 4 5 6	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax State Corporate Franchise tax Property Taxes	deferred income taxes BALANCE BEGINI Taxes Accrued (b) 17,341,952.24 2,679,303	or taxes collected	Taxes Charged During Year (d) 4,019,760 	Paid During Year (e) 3,327,309 (148,490) 1,547,189	Adjustments	BALANCE E Taxes Accrued (Account 228) (g) 18,034,403.28 2,827,792.64	Prepaid Taxes (Incl. in Acct. 132) (h)	
7. Line No. 1 2 3 4 5 6 7	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax State Corporate Franchise tax Property Taxes	deferred income taxes BALANCE BEGINI Taxes Accrued (b) 17,341,952.24 2,679,303	or taxes collected	Taxes Charged During Year (d) 4,019,760 	Paid During Year (e) 3,327,309 (148,490) 1,547,189	Adjustments	BALANCE E Taxes Accrued (Account 228) (g) 18,034,403.28 2,827,792.64	Prepaid Taxes (Incl. in Acct. 132) (h)	
7. Line No. 1 2 3 4 5 6	Do not include in this schedule entries with respect to taxes to the taxing authority. Kind of Tax (See Instruction 5) (a) Federal Corporate income tax State Corporate Franchise tax Property Taxes	deferred income taxes BALANCE BEGINI Taxes Accrued (b) 17,341,952.24 2,679,303	ving of YEAR Prepaid Taxes (c) 48,884	Taxes Charged During Year (d) 4,019,760 - 1,547,712 (307,200)	Paid During Year (e) 3,327,309 (148,490) 1,547,189 (307,274)	Adjustments	BALANCE E Taxes Accrued (Account 228) (g) 18,034,403.28 2,827,792.64	Prepaid Ta: (Incl. in Acct. (h)	

(1) Fed. & State income tax on CIAC & Advances

# SCHEDULE A-54 Account 241 - Advances for Construction

Line	Description			Amount	
No.	(a)				(b)
1	Balance beginning of year				1,161,191
2	Additions during year				
3	Subtotal - Beginning balance plus additions during yea	r		\$	1,161,191
4	Charges during year			1	
5	Refunds:				
6	Percentage of revenue basis				
7	Proportionate cost basis				66,175
8	Present worth basis				, -
9	Total refunds				66,175
10	Transfers to Acct 265 - Contributions in Aid of Cons	struction		\$	00,110
10	Due to expiration of contracts				
12	Due to present worth discount				
12	Total transfers to Acct. 265			\$	_
13	Securities Exchanged for Contracts (enter detail be	low)		Ψ	-
14		10w)		\$	66,175
15	Subtotal - Charges during year			ֆ \$	,
10	Balance end of year			¢	1,095,016
If sto	ock, bonds, etc., were issued in exchange for co			deta	
Line	Type of Security or Other Consideration (Other than Cash)	Dividend or Interest Rate	PUC Decision Number		Amount Issued
No.	(a) (b) (c)			(d)	
17	Common stock	(~)	(0)		(2)
18	Preferred stock				
19	Bonds				
20	Other (describe)				
21					
22					

## SCHEDULE A-55 Account 242 - Other Deferred Credits

		Balance	Balance
Line	Item	Beginning of Year	End of Year
No.	(a)	(b)	(C)
1	Advances for discontinued operations	9,927	6,748
2	Regulatory Liabilities	7,977,980	1,578,729
3	Pension Fund Disclosure	2,203,071	(170,055)
4	Other	2,453,172	5,859,539
5			
6	Total	\$ 12,644,150	\$ 7,274,961

### SCHEDULE A-56 Accounts 254 to 258, Inclusive - Miscellaneous Reserves

		Balance	DEBITS		с		
		Beginning			Account		Balance
Line	Account	of Year	Nature of Items	Amount	Charged	Amount	End of Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	254	1,070,703	Reserve for Uncollectible	(383,544)	775		\$ 687,158
2	255						\$-
3	256						\$-
4	257						\$-
5	258						\$-
6							\$-
7	Total	\$ 1,070,703		\$ (383,544)		\$-	\$ 687,158

### SCHEDULE A-57 Account 265 - Contributions in Aid of Construction

				Proc	nination ceeds to 265-6	Other 265-7		
			Total					
Line	Item	1	All Columns	Depreciable	Non-Depreciable	I	Depreciable	Non-Depreciable
No.	(a)		(b)	(e)	(f)		(c)	(d)
1	Balance beginning of year	\$	6,261,579	\$ -	\$ -	\$	6,261,579	-
2	Add: Credits to account during year							
3	Contributions received during year	\$	38,042			\$	38,042	
4	Other credits	\$	3,136			\$	3,136	
5	Total credits	\$	41,178	\$-	\$ -	\$	41,178	\$-
6	Deduct: Debits to account during year							
7	Depreciation charges for year	\$	(355,280)			\$	(355,280)	
8	Nondepreciable donated property retirec	\$	(3,136)			\$	(3,136)	
9	Other debits	\$	-			\$	-	
10	Total debits	\$	(358,415)	\$ -	\$ -	\$	(358,415)	\$ -
11	Balance end of year	\$	5,944,342	\$-	\$ -	\$	5,944,342	\$ -

	SCHEDULE A-58 Account 266 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation								
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)						
1	NONE								
2									
3									
4									
5	Total	\$-	\$-						

	SCHEDULE A-59 Account 267 - Accumulated Deferred Income Taxes - Liabilities									
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)							
1	Deferred Income Taxes	13,076,754	16,375,551							
2										
3										
4										
5	Total	\$ 13,076,754	\$ 16,375,551.07							

	SCHEDULE A-60 Account 268 - Accumulated Deferred Investment Tax Credits									
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)							
1	NONE									
2										
3										
4										
5	Total	\$-	\$-							

# SCHEDULE B-1 Account 501 - Operating Revenues

Line		ACCOUNT		mount rent Year	Amount Preceding Year		Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)		(b)	(c)		(d)
1		I. WATER SERVICE REVENUES					
2	601	Metered Sales to General Customers					
3		601-1.1 Residential Sales		27,278,898	26,265,72		1,013,175
4		601-1.2 Residential Low Income Discount (Debit)		(1,528,539)	(1,290,1		(238,385)
5		601-2 Commericial Sales		8,247,887	8,009,7		238,182
6		601-3 Industrial Sales		200,468	200,0		381
7		601-4 Sales to Public Authorities	<b>•</b>	1,998,498	1,787,8	37 \$	210,611
8		Sub-total	\$	36,197,212	\$ 34,973,24	16 \$	1,223,965
9	602	Unmetered Sales to General Customers					
10		602-1.1 Residential Sales		-	-	\$	-
11		602-1.2 Residential Low Income Discount (Debit)		-	-	\$	-
12		602-2 Commericial Sales		-	-	\$	-
13		602-3 Industrial Sales		-	-	\$	-
14		602-4 Sales to Public Authorities		-	-	\$	-
15		Sub-total	\$	-	-	\$	-
16	603	Sales to Irrigation Customers					
17		603.1 Metered sales		-	-	\$	-
18		603.2 Flat Rate Sales		-	-	\$	-
19		Sub-total	\$	-	-	\$	-
20	604	Private Fire Protection Service		318,399	279,5	20 \$	38,879
21	605	Public Fire Protection Service		32,056	-	\$	32,056
22	606	Sales to Other Water Utilities for Resale		23,314	19,1	64 \$	4,150
23	607	Sales to Governmental Agencies by Contracts			-	\$	-
24	608	Interdepartmental Sales			-	\$	-
25	609	Other Sales or Service			-	\$	-
26		Sub-total	\$	373,769	\$ 298,6	34 \$	75,085
27		Total Water Service Revenues	\$	36,570,981	\$ 35,271,9		1,299,050
28		II. OTHER WATER REVENUES	-			<u> </u>	, ,
29	610	Customer Surcharges		4,268,069	2,845,84	18 \$	1,422,221
30	611	Miscellaneous Service Revenues		194,168	184,1	3 \$	10,055
31	612	Rent from Water Property		-	-	\$	-
32	613	Interdepartmental Rents		-	-	\$	-
33	614	Other Water Revenues		1,004,059	2,211,5		(1,207,508
34	615	Recycled Water Revenues		669,598	480,4		189,157
35		Total Other Water Revenues	\$	6,135,895			413,926
36	501	Total operating revenues	S	42,706,876		. ·	1,712,976

# SCHEDULE B-1a Operating Revenues Apportioned to Cities and Towns

Line No.	Location (a)	Operating Revenues (b)
37	Operations not within incorporated cities <sup>1</sup>	
38	Los Angeles County	8,277,074
39	Other Water Revenues	1,288,553
40		
41		
42	Operations within incorporated territory	
43	City or town of Artesia	174,729
44	City or town of Bellflower	6,182,021
45	City or town of Compton	5,184,918
46	City or town of Lynwood	1,768,675
47	City or town of Norwalk	17,197,512
48	City or town of Santa Fe Springs	375,080
49	City or town of La Cañada Flintridge	2,258,314
50		
51	Total	\$ 42,706,876

Should be segregated to operating districts.

# **SCHEDULE B-2** Account 502 - Operating Expenses - For Class A, B, and C Water Utilities Respondent should use the group of accounts applicable to its class

		respondent should use the gro							
									Net Change
			Class		s	Amount	Amount	During Year	
						Current	Preceding	Show Decrease	
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	В	С	(b)	(c)		(d)
1		I. SOURCE OF SUPPLY EXPENSE							
2		Operation							
3	701	Operation supervision and engineering	А	В		55,212	(46,011)	\$	101,224
4	701	Operation supervision, labor and expenses			С		0	\$	-
5		Operation labor and expenses	А	В		201,412	105,409	\$	96,003
6	703	Miscellaneous expenses	А			2,292,416	1,938,585	\$	353,831
7	704	Purchased water	А	В	С	7,931,752	7,560,156	\$	371,597
8		Maintenance							
9	706	Maintenance supervision and engineering	А	В			20,739	\$	(20,739)
10	706	Maintenance of structures and facilities			С			\$	-
11	707	Maintenance of structures and improvements	А	В		46,477	12,061	\$	34,416
12	708	Maintenance of collect and impound reservoirs	А				0	\$	-
13	708	Maintenance of source of supply facilities		В				\$	-
14	709	Maintenance of lake, river and other intakes	А				0	\$	-
15	710	Maintenance of springs and tunnels	А				0	\$	-
16	711	Maintenance of wells	А			9,404	0	\$	9,404
17	712	Maintenance of supply mains	А			5,568	3,519	\$	2,049
18	713	Maintenance of other source of supply plant	А	В		5,058	102,426	\$	(97,368)
19		Total source of supply expense				\$ 10,547,300	\$ 9,696,884	\$	850,416
20		II. PUMPING EXPENSES							
21		Operation							
22	721	Operation supervision and engineering	А	В		21,916	9,793	\$	12,123
23	721	Operation supervision labor and expense			С			\$	-
24	722	Power production labor and expenses	А				0	\$	-
25	722	Power production labor, expenses and fuel		В				\$	-
26	723	Fuel for power production	А				1,041	\$	(1,041)
27	724	Pumping labor and expenses	А	В		652,442	526,830	\$	125,612
28	725	Miscellaneous expenses	А			131,726	31,515	\$	100,210
29	726	Fuel or power purchased for pumping	А	В	С	868,904	959,334	\$	(90,430)
30		Maintenance							
31	729	Maintenance supervision and engineering	А	В				\$	-
32	729	Maintenance of structures and equipment			С			\$	-
33	730	Maintenance of structures and improvements	А			46,103	36,884	\$	9,219
34	731	Maintenance of power production equipment	А	В		1,289	2,015	\$	(725)
35		Maintenance of power pumping equipment	А	В		7,746	59,740	\$	(51,994)
36	733	Maintenance of other pumping plant	А	В		40,487	4,547	\$	35,940
37		Total pumping expenses				\$ 1,770,613	\$ 1,631,698	\$	138,915

### SCHEDULE B-2 Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

		Respondent should use the group of ac	cou	mo	սբբ				0/21/2024
									Net Change
			C	Clas	ss	Amount	Amount	0	During Year
						Current	Preceding	Show Decrease	
Line		Account				Year	Year	in	(Parenthesis)
No.	Acct.	(a)	А	в	С	(b)	(c)		(d)
38		III. WATER TREATMENT EXPENSES							
39		Operation							
40	741	Operation supervision and engineering	А	В			587	\$	(587)
41	741	Operation supervision, labor and expenses			С			\$	-
42	742	Operation labor and expenses	А			372,014	182,091	\$	189,923
43	743	Miscellaneous expenses	А	В		30,466	39,061	\$	(8,596)
44	744	Chemicals and filtering materials	А	В		175,873	82,215	\$	93,659
45		Maintenance							
46	746	Maintenance supervision and engineering	А	В				\$	-
47	746	Maintenance of structures and equipment			С			\$	-
48	747	Maintenance of structures and improvements	А	В		3,960	5,645	\$	(1,685)
49	748	Maintenance of water treatment equipment	А	В		43,034	52,404	\$	(9,370)
50		Total water treatment expenses				\$ 625,347	\$ 362,003	\$	263,344
51		IV. TRANS. AND DIST. EXPENSES							
52		Operation							
53	751	Operation supervision and engineering	А	В		515,138	168,605	\$	346,533
54	751	Operation supervision, labor and expenses			С			\$	-
55	752	Storage facilities expenses	А			1,461	192	\$	1,269
56	752	Operation labor and expenses		В				\$	-
57	753	Transmission and distribution lines expenses	А			572,117	284,061	\$	288,056
58	754	Meter expenses	А			426,946	180,194	\$	246,752
59	755	Customer installations expenses	А			7,644	56,770	\$	(49,126)
60	756	Miscellaneous expenses	А			122,012	59,487	\$	62,525
61		Maintenance							
62	758	Maintenance supervision and engineering	А	В		95,213	45,004	\$	50,209
63	758	Maintenance of structures and plant			С			\$	-
64	759	Maintenance of structures and improvements	А	В			3,600	\$	(3,600)
65	760	Maintenance of reservoirs and tanks	А	В			18,556	\$	(18,556)
66	761	Maintenance of trans. and distribution mains	А			13,162	217,934	\$	(204,771)
67	761	Maintenance of mains		В				\$	-
68	762	Maintenance of fire mains	А				32	\$	(32)
69	763	Maintenance of services	А			100,417	181,802	\$	(81,386)
70	763	Maintenance of other trans. and distribution plant		В				\$	-
71	764	Maintenance of meters	А			233,412	82,630	\$	150,782
72	765	Maintenance of hydrants	А			35,833	41,579	\$	(5,746)
73	766	Maintenance of miscellaneous plant	А			607	4,953	\$	(4,347)
74		Total transmission and distribution expenses				\$ 2,123,961	\$ 1,345,399	\$	778,562

		SCHED	UL	E	B	-2				
	Ac	count 502 - Operating Expenses - For C Respondent should use the group							nti	nued)
							0.0.0	-		012 112024
						<b>.</b> .		•		Net Change
			C	Clas	s	Amount		Amount		During Year
						Current		Preceding	Show Decrease	
Line		Account				Year		Year		in (Parenthesis)
No.	Acct.	(a)	А	В	С	(b)		(c)		(d)
75		V. CUSTOMER ACCOUNT EXPENSES								
76		Operation								
77	771	Supervision	А	В		2,766		-	\$	2,766
78		Superv., meter read., other customer acct expenses			С				\$	-
79		Meter reading expenses	А	В		113,716		197,143	\$	(83,427)
80	773	Customer records and collection expenses	А			118,588		420,857	\$	(302,269)
81	773	Customer records and accounts expenses		В					\$	-
82	774	Miscellaneous customer accounts expenses	А					6,226	\$	(6,226)
83	775	Uncollectible accounts	А	В	С	(247,437)		742,278	\$	(989,715)
84		Total customer account expenses				\$ (12,367)	\$	1,366,504	\$	(1,378,872)
85		VI. SALES EXPENSES								
86		Operation								
87	781	Supervision	А	В		-		-	\$	-
88	781	Sales expenses			С				\$	-
89		Demonstrating selling expenses	А			320,980		182,419	\$	138,561
90		Advertising expenses	А			(9,500)		65,789	\$	(75,288)
91	784	Miscellaneous, jobbing and contract work	А					0	\$	-
92	785	Merchandising, jobbing and contract work	А			-		0	\$	-
93		Total sales expenses				\$ 311,480	\$	248,208	\$	63,272
94		VII. RECYCLED WATER EXPENSES								
95		Operation and Maintenance								
96	786	Recycled water operation and maint. expenses				195,923		138,903	\$	57,020
97		Total recycled water expenses				\$ 195,923	\$	138,903	\$	57,020
98		VIII. ADMIN. AND GENERAL EXPENSES								
99		Operation			_					(
100	791	Administrative and general salaries	A	В	С	860,197		1,248,051	\$	(387,853)
101	792	Office supplies and other expenses	A	В	С	425,788		852,531	\$	(426,743)
102		Property insurance	А		_	332,231		90,398	\$	241,833
103		Property insurance, injuries and damages		В	С			170.001	\$	-
104		Injuries and damages	A		_	203,699		472,661	\$	(268,961)
105		Employees' pensions and benefits	A	В	С	704,208		290,261	\$	413,947
106		Franchise requirements		В				135,072		98,463
107		Regulatory commission expenses	A	в	С	(43,232)			\$	(130,292)
108		Outside services employed	А	Б		481,534		393,943	\$	87,591
109		Miscellaneous other general expenses Miscellaneous other general operation expenses		В	<u> </u>				\$	-
110		e i i	^		С	111 001		206.226	\$	-
111	799	Miscellaneous general expenses	A		_	111,981		306,336	\$	(194,355)
110		Main Office allocation		<u> </u>	-	5,933,018		5,995,024	\$	(62,006)
112	805	Maintenance Maintenance of general plant	А	В	С	660 004		102 012	¢	265 014
113 114	000	Total administrative and general expenses	А	В		668,924 \$ 9,911,884	\$	403,013 10,274,349		265,911 (362,465)
				<u> </u>	-	ψ 3,911,004	ψ	10,274,349	φ	(302,403)
115	040	XI. MISCELLANEOUS	—	<u> </u>		(170)		1 110 100	¢	(1 110 000)
116		Customer surcredits	٨	<u> </u>		(476)		1,116,493	\$	(1,116,969)
117		Rents	A		C C	/1 074 007		(0.077.400)	\$ ¢	-
118		Administrative expenses transferred - Cr.	A			(1,871,897)		(2,277,436)		405,539
119 120	813	Duplicate charges - Cr.	A	В	С	111 ¢ (1.872.262)	¢	- (1,160,943)	\$ ¢	(711 310)
		Total miscellaneous		<u> </u>		\$ (1,872,262)				(711,319)
121		Total operating expenses				\$ 23,601,880	\$	23,903,007	\$	(301,127)

### SCHEDULE B-3 Account 506 - Property Losses Chargeable to Operations

Line	Description	
No.	(a)	Amount
1	None	
2		
3		
4		
5		
6		
7		
8	Total	\$-

	SCHEDULE B-4 Account 507 - Taxes Charged During Year									
1.	This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.									
2.	. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts.									
3.	The accounts to which taxes charged were distributed should be except for taxes capitalized.	shown in column	s (c) to (f). Show bo	oth the utility depart	ment and number o	of account charged				
4.	For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.									
5.	<ol> <li>The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of schedule entitled "Accrued and Prepaid Taxes," page 39.</li> </ol>									
6.	Do not include in this schedule entries with respect to deferred in such taxes to the taxing authority.	come taxes, or ta	xes collected throug	gh payroll deduction	ns or otherwise pen	ding transmittal of				
				DISTRIBUTION OF	TAXES CHARGED					
		Total Taxes	(Show ι	itility department where	applicable and account	charged)				
		Charged	Water	Nonutility	Other	Capitalized				
Line	Kind of Tax	During Year	(Account 507)	(Account 521)	(Account)	(Omit Account)				
No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	Federal Corporate income tax State Corporate Franchise tax	\$ 4,019,760 \$ -	4,019,760							
2	Property Taxes	\$ 1.547.712	1,547,712							
4	Other Taxes	\$ (307,200)	(307,200)	-	-	-				
5		\$ -	()							
6		\$ -								
7	Total	\$ 5,260,272	\$ 5,260,272	\$-	\$-	\$ -				

### **SCHEDULE B-5**

### Reconciliation of Reported Net Income With Taxable Income for Federal Taxes

- Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3.	Show taxable	vear if other than	calendar year	fromto

Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 15	9,893,983
2	Reconciling amounts (list first additional income and unallowable deductions, followed by additional	
3	deductions for non-taxable income):	
4		
5	Not available at this time.	
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30	Federal tax net income	\$ 9,893,983
31	Computation of tax:	
32	Calculated Tax	
33		
34		
35	Tax per return	

### SCHEDULE B-6 Account 508 - Income from Utility Plant Leased to Others

Line No.	Description of Items Acct. (a)	Amount (b)	
1	NONE		
2			
3			
4			
5		Total <mark>\$</mark> -	

	SCHEDULE B-7 Account 510 - Rent for Lease of Utility Plant		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

	SCHEDULE B-8 Account 521 - Income from Nonutility Operations				
Line	Description	Revenue	Expenses	Net Income	
No.	(a)	(b)	(c)	(d)	
1	Interest Income	41,975		\$ 41,975	
2	Payroll and Payroll Related		(199,937)	\$ 199,937	
3	Office Supplies, Maintenance, Depreciation, Clearings & Misc.		1,217	\$ (1,217)	
4			-	\$-	
5			-	\$-	
6				\$ -	
7	Totals	\$ 41,975	\$ (198,720)	\$ 240,695	

A	SCHEDULE B-9 Account 522 - Revenues from Lease of Other Physical Property		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$-	

	SCHEDULE B-10 Account 523 - Dividend Revenues		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$-	

	SCHEDULE B-11 Account 524 - Interest Revenues		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	T	otal \$ -	

	SCHEDULE B-12 Account 525 - Revenues from Sinking and Other Funds		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$ -	

# SCHEDULE B-13 Account 526 - Miscellaneous Nonoperating Revenues

Line	Description	Amount
No.	(a)	(b)
1	Revenue from Other Activities	420,646
2		
3		
4		
5		
6		
7		
8	Total	\$ 420,646

SCHEDULE B-14 Account 527 - Nonoperating Revenue Deductions		
Line	Description	Amount
No.	(a)	(b)
1	Revenue Deductions	(89,560)
2		
3		
4		
5	Total	\$ (89,560)

	SCHEDULE B-15 Account 530 - Interest on Long-Term Debt		
Line No.	Description of Items (a)	Amount (b)	
1	NONE		
2			
3			
4			
5	Total	\$-	

	SCHEDULE B-16 Account 531 - Amortization of Debt Discount and Expense					
Line No.	Description of Items (a)	Amount (b)				
1	NONE					
2						
3						
4						
5	Total	\$-				

	SCHEDULE B-17 Account 532 - Amortization of Premium on Debt - Cr.						
Line No.	Description of Items (a)	Amoun (b)					
1	NONE						
2							
3							
4							
5	Total	\$					

	SCHEDULE B-18 Account 533 - Taxes Assumed on Interest						
Line No.	Description of Items (a)		Amount (b)				
1	NONE						
2							
3							
4							
5		Total	\$-				

	SCHEDULE B-19 Account 534 - Interest on Debt to Affiliated Companies						
Line No.	Description of Items (a)	Amount (b)					
1	534.1 Interest on advances from affiliated companies	1,758,774					
2							
3							
4							
5	Total	\$ 1,758,774					

SCHEDULE B-20 Account 535 - Other Interest Charges							
Line	Description	Amount					
No.	(a)	(b)					
1	Other Interest Charges	1,582					
2							
3							
4							
5	Total	\$ 1,582					

SCHEDULE B-21 Account 536 - Interest Charged to Construction - Cr.							
Line No.	Description of Items (a)	Amount (b)					
1	NONE						
2							
3							
4							
5	Total	\$ -					

Line No.	Description of Items (a)	Amount (b)
1	None	
2		
3		
4		
5	Total	\$-

	SCHEDULE B-23 Account 538 - Miscellaneous Income Deductions						
Line	Description	Amount					
No.	(a)	(b)					
1	Charitable Contributions	1,050					
2	Employee Discount Program						
3	Miscellaneous	(1,737,728)					
4	Legal Fees - Lobbying	68					
5	Non Deductible Portion of Dues	22,660					
6							
7	Total	\$ (1,713,950)					

	SCHEDULE B-24 Account 540 - Miscellaneous Reservations of Net Income						
Line No.	Description of Items (a)	Amount (b)					
1	NONE						
2							
3							
4							
5	Total	\$ -					

	Engineering and	SCHEDULE C-1 Management Fees and Expenses, etc	During Year	
Line No.	Give the required particulars of all contracts or ot between the respondent and any corporation, as and/or management of any department of the res financing, construction or operation, and show the	ner agreements in effect in the course of the year sociation, partnership or person covering supervision pondents affairs such as accounting, engineering,	<u>,                                     </u>	
1	Did the respondent have a contract or other covering supervision and/or management of <b>Answer:</b> Yes X			
2	Name of each organization or person that w Algonquin Power & Utilities Corporation Liberty Utilities Canada Corporation Liberty Utilities Company Liberty Utilities Service Company Date of original contract or agreement.	as a party to such a contract or agreement December 1, 2016		
4	Date of each supplement or agreement. Note: File with the report a copy of every contract, agre	None ement, supplement or amendment mentioned above		
5	unless a copy of the instrument in due form has been fu of the respondent relative to which it was furnished will s Amount of compensation paid during the yea	suffice.		
6	To whom paid:			
7	Nature of payment (salary, traveling expense	es, etc.):		
8	Amounts paid for each class of service:	Direct Expense Indirect Expense Capital Charges	\$	3,414,298 4,342,470 <u>67,557</u> 7,824,326
9	Base for determination of such amounts	4 factor allocation, others		1,024,020
10	Distribution of payments: (a) Charged to operating expenses (b) Charged to capital accounts (c) Charged to other accounts Total		\$  \$	3,413,502 67,557 4,343,266 7,824,326
11	Distribution of charges to operating expense Number and Title of Account			
		91 Administrative and general salaries 92 Office supplies & other expenses		638,934 1,926,633
	7	94 Injuries and damages		358,019
		95 Employees' pensions and benefits		341,844
		98 Outside services employed		148,073
	Total			3,413,502
12	What relationship, if any, exists between res	pondent and supervisory and/or managing concern ctions for all subsidiaries, including Liberty Utilities		-,

#### **SCHEDULE C-2 Compensation of Individual Proprietor or Partner** Do operating expenses include any charge for owner's compensation in the form of salary or wages, rental allowances, or for the use of a private automobile? (If the word "none" truly states the fact it should be given as the answer to this inquiry.) Account Nature of Allowance Line Charged Amount No. (b) (a) (c) 1 NOT APPLICABLE 2 3 4 5 Total 6 \$

	SCHEDULE C-3 Employees and Their Compensation (Charged to Account 502 - Operating Expenses - Schedule B-2)						
			Total Salaries				
		Number at	and Wages Paid				
Line	Classification	End of Year	During Year				
No.	(a)	(b)	(c)				
1	Employees - Customer Account	14	1,434,953				
2	Employees - General Office	20	3,079,661				
3	Employees - Operations/Pumping	13	2,206,227				
4	Employees - Treatment & Distribution	3	464,976				
5	Employees-Water Quality	2	187,500				
6							
7							
8							
9							
10	Total	52	\$ 7,373,317				

### SCHEDULE C-4 Record of Accidents During Year - 2024

		TO PERSONS				TO PROPERTY				
	Date of	Employees on Duty		Put	Public <sup>1</sup> Total Company		Company	Other		
Line	Accident	Killed	Injured	Killed	Injured	Number	Number	Amount	Number	Amount
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(I)	(j)
1	Jan-Mar	0	0	0	0	0	0	0	0	0
2	Apr-Jun	0	0	0	0	0	0	0	0	0
3	Jul-Sep	0	1	0	0	1	0	0	0	0
4	Oct-Dec	0	0	0	0	0	0	0	0	0
5	Totals	0	1	0	0	1	0	0	0	0

<sup>1</sup> Accidents to employees not on duty should be included in "Public" accidents

### SCHEDULE C-5 Expenditures for Political Purposes

Hereunder report all direct or indirect expenditures incurred or made to elect or defeat a candidate for public office; or to place any measure on the ballot; at any election, or to keep it from being placed on the ballot at any election, or to support or defeat any measure on the ballot; at an election, or to support or defeat any proposed legislation, also name the account or accounts to which the expenditures herein mentioned have been charged. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$ -

### SCHEDULE C-6 Loans to Directors, or Officers, or Shareholders

Show hereunder the amount of loans to directors, or officers, or shareholders and the terms and conditions of such loans. Among other things, show the name of each director, or officer, or shareholder, receiving a loan or loans, the amount of each loan, the rate of interest payable on such loan or loans, the maturity date of each loan or loans, the security given and the date when the shareholders authorized each loan. If such authorization was given. (If the word "none" truly states the fact, it should be given as the answer to this inquiry.)

1	NONE	
2		
3		
4		
5		
6	Total	\$-

### SCHEDULE C-7 Bonuses Paid to Executives & Officers

Show hereunder the amount of bonuses paid to Executives and Officers, both cash and non-cash. List by the name of each Executive or Officer receiving the bonus, the dollar value of that bonus, and a description of the bonus if it is non-cash.

1		
2		
3		
4		
5		
6		
7	Total*	\$341,425.59

#### SCHEDULE D-1 Sources of Supply and Water Developed

		ST	REAMS				FLOW	IN	(unit) <sup>2</sup>		Annual	
	F	rom Stream	n							Quantities		
Line		or Creek	Location of			Priority Right		Diversions		Diverted		
No.	Diverted into*	(Name)		Diversion Point			Claim Capacity		Max.	Min.	(Unit) <sup>2</sup>	Remarks
1		( /		NOT APP	PLICABLE	_		- 1 7			, ,	
2												
3												
4												
5												
				WELL	S						Annual	
									Pum	nping	Quantities	
Line	At Plant			Num-			<sup>1</sup> Dep	oth to	Cap	acity	Pumped	
No.	(Name or Number)		Location	ber	Dimer	sions	Wa	ater	GPM	(Unit) <sup>2</sup>	AF (Unit) <sup>2</sup>	Remarks
6	4B	12535 Har	ris, Lynwood		16" X 422'			110		720	654.61	
7	6E	11518 E. E	xcelsior, Norwalk		16" X 270'			N/A		550	0.00	Offline
8	9D	2435 E. Gr	eenleaf, Lynwood		18" X 600'			120		1200	723.51	
9	19C	1743 118th	n St., Los Angeles		16" X 780'			175		2000	1,807.89	
10	28B		Regentview, Bellflower		16" X 644'			105		1200		Offline
11	28D		londra, Norwalk		16" X 462'			N/A		600		Offline
12	40B		ndale, Bellflower		16" X 1052	2'		N/A		620		Offline
13	40D		lanwell, Downey		16" X 606'			115		790	655.41	
14	41A		tis & King, Norwalk		16" X 527'			132		100	0.89	
15	46C		court, Norwalk		16" X 728'			101		1150		Offline
16	12C	1517 Gran	dee Ave. Compton		16" X 650			123		2500	344.13	
								FLOW IN			Annual	
		TUNNELS	AND SPRINGS					(U	Init) <sup>2</sup>		Quantities	
Line											Used	
No.	Designation		Location	Nur	nber		Maximum		Mini	mum	Un	Remarks
17					NOT APP	LICABLE						
18												
19												
20												
21												
	Purchased Water for Resale											
22	Purchased from				asin Munic			oothill Mun	icipal Wat	ter District		
23	Annual quantitie	s purchase		5.241.45 F		AF			(Unit chos			
24				262.14 Re		AF				,		
25												

\* State ditch, pipe line, reservoir, etc., with name, if any.

1 Average depth to water surface below ground surface.

2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet: in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

#### SCHEDULE D-2 Description of Storage Facilities

Line	_		Combined Capacity	
No.	Туре	Number	(Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth			
4	Wood			
5	B. Distribution reservoirs			
6	Concrete	2	2,635,000 Gallons	
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	5	4,250,000 Gallons	
12	Concrete			
13	Totals	7	6,885,000 Gallons	

# SCHEDULE D-3 Description of Transmission and Distribution Facilities

### A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

			oupuolitioo in o						
Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Totals								

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Concluded

			C	apacities in	Cubic Feet Pe	Second or	Miner's Inc	hes (State Whi	ich)					
Line No.		101 to	200 201	o 300	301 to	400	401 to	500	501 to	o 750 751 to	1000	er 1000	ALL	Total engths
	Ditch	10110	200 201	0 300	30110	400	401 1	5 300	30110	73110	1000 076	1 1000		enguis
7	Flume													
8	Lined conduit				-									
9	Lined conduit													
10	Totals				_									
10	TOLAIS		BE	OOTAGES	TE PIPE BY INS		ERS IN INCH			SERVICE PIPING				
Line			D. 1	OUTAGEO										
No.		1	1 1/2		2	2	1/2	3		4	5	6	5	8
11	Cast Iron		1.02		2.171			Ű		. 341.053	Ŭ		263.778	163.07
12	Cast Iron (cement lined)				2,					011,000		1		100,01
13	Concrete			1								1		
14	Copper			1								1		
15	Riveted steel			1								1		
16	Ductile iron									2.586		1	22.699	95,78
17	Screw or welded casing									2,000			22,000	00,10
18	Cement - asbestos									44,486		1	88,712	83,76
19	Welded steel				782					938		1	6.023	2,79
20	Plastic				118					3,592			12,082	26,96
21	Other (Cement Lined Steel)									0,002		1	12,002	20,00
22	Totals				3.071					392,655			393,294	372,39
			B. FOOT	GES OF PI		IAMETERS	IN INCHES -	NOT INCLUDIN	IG SERVI	CE PIPING - Concluded	1		,	,
											Ot	her Sizes		
Line												cify Sizes)		Total
No.		10	12		14	1	6	18		20	22"			All Sizes
23	Cast Iron	6,966	20,14	9	18		823			2,322				800,356
24	Cast Iron (cement lined)											1		-
25	Concrete			1		-					i	1		-
26	Copper											1		-
27	Riveted steel											1		-
28	Ductile iron	3,758	87,31	4	5,149		1,988			2,134		1		221,41
29	Screw or welded casing	115	44		1,406		36		32	421	14:	2		2,59
30	Cement - asbestos	13,644	29,20	6	15,977							1		275,78
31	Welded steel	448	4,04		254		248							15,53
32	Plastic	3,028	21,30		2,828		4,030					1		73,94
	Other (Cement Lined Steel)			6	1		1					1		8

7,125

4,877

25,632

76 162,548

Plastic Other (Cement Lined Steel) Totals

27,959

### SCHEDULE D-4 Number of Active Service Connections

	Metered	Metered - Dec 31				
Classification	Prior Year	Current Year	Prior Year	Current Year		
Residential	26,181	26,124				
Commercial	1,773	1,755				
Industrial	4	4				
Public Authorities	192	193				
Irrigation	25	25				
Other (specify) - Resale	2	2				
Agriculture	-	-				
Subtotal	28,177	28,103				
Private Fire Protection	195	186				
Public Auth. Fire Protection	-	15				
Public Fire Hydrants	1,949	2,045				
Total	30,321	30,349				

#### SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year

Size	Meters	Active Service Connections
5/8 x 3/4 - in	26333	25984
3/4 - in		
1 - in	1384	1353
1 1/2 - in	260	238
2 - in	341	321
3 - in	79	69
4 - in	62	64
6 - in	54	57
Other	42	37
Total	28,555	28,123

### SCHEDULE D-6 Meter Testing Data

in Section VI of General Order No. 103:	
1. New, after being received	0
2. Used, before repair	959
3. Used, after repair	114
<ol> <li>Found fast, requiring billing adjustment</li></ol>	0
B. Number of Meters in Service Since Last Test	
1. Ten years or less	27,793
2. More than 10, but less	
than 15 years	550
3. More than 15 years	212

#### SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in <u>hundreds of cubic feet</u> (Unit Chosen)<sup>1</sup>

Classification			Duri	ng Current Yea	ar			
of Service	January	February	March	April	May	June	July	Subtotal
Commercial	94,561	22,960	77,056	50,861	85,147	63,479	91,949	486,013
Residential	258,936	168,032	225,364	160,935	232,083	183,734	296,497	1,525,581
Industrial	2,203	2,578	2,369	1,959	2,630	2,301	2,257	16,297
Public authorities	12,497	12,648	10,336	9,670	12,894	16,041	21,104	95,190
Irrigation								-
Other (specify)								-
Fire Service	523	339	52	77	223	195	166	1,575
Temporary	(32)	18	20	41	28	12	1,594	1,681
Sales	1	-	1	5	2	-	-	9
Recycled	5,685	2,613	1,026	2,270	14,175	1,143	12,895	39,807
Total	374,374	209,188	316,224	225,818	347,182	266,905	426,462	2,166,153
Classification				During Cu	urrent Year			
of Service	August	September	October	November	December	Subtotal	Total	Total Prior Year
Commercial	88,510	107,678	83,303	96,858	64,605	440,954	926,967	3,603,027
Residential	241,416	311,423	231,662	269,511	209,749	1,263,761	2,789,342	-
Industrial	2,583	2,586	2,447	2,684	2,468	12,768	29,065	28,681
Public authorities	27,373	25,004	21,386	20,733	13,789	108,285	203,475	190,250
Irrigation						-	-	-
Other (specify)						-	-	-
Fire Service	160	148	57	86	46	497	2,072	1,637
Temporary	5	389	14	172	146	726	2,407	260
Sales	-	5	-	-	4	9	18	-
Recycled	35,183	1,232	29,102	368	7,524	73,409	113,216	78,505
Total	395,230	448,465	367,971	390,412	298,331	1,900,409	4,066,562	3,902,360

<sup>1</sup> Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated n/a

Total population served

125,315

	SCHEDULE D-8 Status With State Board of Public Health								
1.	Has the State or Local Health Departme 1a-Compton/Willowbrook 1b-Lynwood/Rancho Dominguez 1c-Bellflower/Norwalk 1d-Mesa Crest	ent reviewed the sanitary condition of Answer: Yes Answer: Yes Answer: Yes Answer: Yes	No X						
2.	Are you having routine laboratory tests 1a-Compton/Willowbrook 1b-Lynwood/Rancho Dominguez 1c-Bellflower/Norwalk 1d-Mesa Crest	made of water served to your consu Answer: Yes X Answer: Yes X Answer: Yes X Answer: Yes X	mers' No No No No						
3.	Do you have a permit from the State Bo 1a-Compton/Willowbrook 1b-Lynwood/Rancho Dominguez 1c-Bellflower/Norwalk 1d-Mesa Crest	ard of Public Health for operation of Answer: Yes X Answer: Yes X Answer: Yes X Answer: Yes X	your water system' No No No No No						
4.	Date of permit: 1a-Compton/Willowbrook 1b-Lynwood/Rancho Dominguez 1c-Bellflower/Norwalk 1d-Mesa Crest	8/8/19 5/4/22 5/10/23 8/31/20							
5.	If permit is "temporary", what is the expi 1a-Compton/Willowbrook 1b-Lynwood/Rancho Dominguez 1c-Bellflower/Norwalk 1d-Mesa Crest	ration date?	N/A N/A N/A N/A						
6.	lf you do not hold a permit, has an appli	cation been made for such permit? Answer: Yes <u>N/A</u>	NoN/A						
7.	If so, on what date?	N/A							

### SCHEDULE D-9 Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

No material financial interest existed as of year end 2024.

#### SCHEDULE E-1 Balancing & Memorandum Accounts

		Authorized	Beginning	Offset	Offset	Interest	Surcharge	Surcredit	End
Line	Description	by Decision	of Year	Revenues	Expenses		-		of Year
		or Resolution No.	Balance						Balance
No.	(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)
1	WRAM/MCBA	See Footnote C,E	1,394,446	-	-	39,570	(1,212,691)	-	221,325
2	ICBA - Reclaimed Water	See Footnote A,B	26,443		90	1,371			27,904
3	ICBA - Potable Water	See Footnote C, M	688,898		734,961	40,563			1,464,423
4	CARW Revenue Reallocation Balancing Acct	See Footnote K	(1,620,796)			(79,753)	(1,335,496)	1,528,539	(1,507,507)
5	Conservation Expense One-Way Balancing Acct	See Footnote C,G	(17,358)			(905)		(148)	(18,411)
6	Interim Rates Memorandum Account	See Footnote C,M	1,702,285	-	-	66,064	(947,463)	-	820,886
7	Consolidated Expense Balancing Account	See Footnote J	(10,844)			(562)			(11,406)
8	Group Pension Expense Balancing Account	See Footnote C,G,L	2,987,824		(461,676)	125,455	(772,294)		1,879,309
9	Tax Cuts and Jobs Act Memorandum Account	See Footnote M	(39,042)			(2,036)		(328)	(41,405)
10	Monterey Water Revenue Adjustment Mechanism BA	See Footnote C, M	-	2,906,629		132,983			3,039,612
11	Drinking Water Fees Balancing Account	See Footnote C, N	-		141,487	10,633			152,120
Total			5,111,856						6,026,849

Note 1: For Columns d, e, f, g, & h, provide those amounts booked in the current year.

Note 2: The detail for each individual account includes the Beginning of Year Balance, End of Year Balance, each Offset Expense adjustment during the year, each Offset Revenue adjustment during the year, each Surcharge adjustment during the

Footnotes to Schedule E-1

suule E-I						
A:	A memorandum to the CPUC entilted "Procedures For Maintaining Balancing Accounts for Water Utilities" dated May 31, 1983, authorized these accounts.					
B:	Decision No. 03-06-072 dated June 19, 2003.					
C:	Amounts booked are estimated through year-end. Actual Amounts will be reflected in the Annual Report the following year.					
D:	Decision No. 06-08-015 dated August 24, 2006.					
E:	Decision No. 08-02-036 dated February 28, 2008.					
F:	D.13-09-005, dated September 5, 2013.					
G:	Decision 20-09-019, dated September 24, 2020.					
H:	Resolution W-4976, dated February 27, 2014, Advice Letter 261-W					
I:	Resolution W-4932, dated September 27, 2012.					
J:	Advice Letter 266-W-A authorized the establishment of the Consolidated Expense Balancing Account.					
K:	Decision No. 06-10-036, dated October 19, 2006.					
	(Over Collection)/Under Collection					
L:	Decision 16-01-009, dated January 14, 2016.					
M:	Decision 23-02-003, dated February 2, 2023					
N:	Advice Letter 339-W-A, dated December 14, 2023					

### Schedule E-2

### Description of Low-Income Rate Assistance Program(s)

For all low income rate assistance programs offered by water utility, provide detailed responses to the following items:

Brief description of each low-income rate assistance program provided, by district. This shall include but is not limited to 1 the percent of discount, the dollar amount of discount, what rate is discounted (service charge, quantity, or total bill), qualifying income level, dollar rate increase to remaining customers to pay for this program.

The Customer Assistance Program (CAP) consists of a \$10.00 per month service charge discount to customers who meet the income eligibility requirements as established by the Commission (published on the Commission's website at cpuc.ca.gov/static/energy/care.htm). Customers must submit an application and eligibility declaration form to participate in CAP.

2 Participation rate for Year 2024 (provide number of customers enrolled to total residential customers served).

The participation in the program at year end 2024 was 12,732 customers which represents approximately 49% of residential customers served.

3 Detail of balancing or memorandum account authorized to record expenses incurred and revenues collected for low income rate assistance program.

A CARW revenue reallocation balancing account was established to track the difference between the low-income discounts provided to qualifying customers and the recorded revenues generated by the surcharges used to fund the Customer Assistance Program. (See Schedule E-1).

#### Schedule E- 3 Description of Water Conservation Program(s)

For all water conservation programs offered by water utility, provide detailed responses to the following items:

1. Brief description of each water conservation program provided, by district. This description shall include but not be limited to the type of program offered (such as provision of low-flow plumbing fixtures, leak detection, leak repair, written water conservation tips, or other similar programs to its customers) and length of time it was offered.

2. Discuss how each water conservation assistance program is funded, for example, through rates charged to all customers, rates charged to customer receiving water conservation assistance, shareholder contribution, community funding, government funding, or other funding method. Explain why this type of funding was used.

3. Cost of each program.

4. The degree of participation in each district by customer group.

LUPW recognizes water use efficiency as an integral component of its current and future water strategy for the service area. LUPW has pursued conservation in an effort to reduce demand and stretch existing water supplies. The following is a description of the conservation programs offered by LUPW in 2024.

#### Single Family, HOA, & Large Landscape Survey

The Water Audit Program provides comprehensive indoor and outdoor surveys for single family and multi-family customers to assess water use and provide a customized report and program suggestions to reduce usage. The top customers with highest water use and customers with meters registering leaks were targeted. Consumption information was provided to the contractor and the survey was conducted in person for customers. Water Wise Consulting, Inc performed 102 residential surveys in 2024 at a total cost of \$22,550.00.

#### Single-Family & Multi-Family High Efficiency Toilet Replacement Program

LUPW offered a program designed to retrofit high consumption toilets with newer high efficiency toilets in single-family and multi-family homes. The program was promoted through bill inserts, customer service representatives, social media, mailers, and website advertisements. UHETs use only 0.8 gallons per flush, compared to older models which use anywhere from 1.6 - 7 gallons per flush. Free installation in this program is offered to all LUPW customers. Liberty Utilities contracted with Eco Tech Services, Inc. and in 2024, the Toilet Replacement Program included 232 toilets for a total cost of \$117,139.05.

#### Weather Based Irrigation Controller Program

Liberty Park Water offered a Weather Based Irrigation Controller Program in 2024 to encourage customers to reduce irrigation usage by installing high efficiency controllers. This program targeted high-consumption residential users in an effort to educate them on the benefits and water savings. Total cost of program to LUPW was \$15,419.46 for 52 controllers and installation.

#### **Showerhead Distribution**

Efficient showerheads with thermal shutoff valves (TSV) are available to all Liberty Park Water customers and provided when applying on-line or calling the office to request showerheads. A third party contractor was hired to assemble and ship kits directly to the customer. A total of 192 showerheads with TSV were purchased in 2024, at a total cost of \$7,296.09.

#### **Conservation Kits**

Conservation Kits are available to all Liberty Park Water customers and provided when applying on-line, calling office requesting a kit and during water surveys. A third party contractor was hired to assemble and ship kits directly to the customer. Pptions include an indoor kit, outdoor kit, drip irrigation kit, and leak kit. Customers can request any combination of kits or all to meet their needs. A total of 693 kits were purchased in 2024, at a total cost of \$14,370.89.

#### SoCal Gas Partnership

Liberty Park Water continues to partner with the Southern California Gas Company and their Energy Saving Assistance Program (EAS). This program is offered to Liberty's qualified CARW customers. The program replaces existing high water wasting clothes washers with the delivery and installation of a new High Efficiency Clothes Washer (HECW). Additionally, this program installs low-flow showerheads, faucet aerators, and thermostatic shower value (TSV), thermostatic tub spouts in qualifying homes. In 2024, the cost of the program was \$2,622.

#### Schedule E- 3 Description of Water Conservation Program(s)

#### **Rebate Program**

Liberty Park Water offers rebates to our residential customers through the SoCal WaterSmart Rebate Program. This program offered through CBMWD, in partnership with Liberty and MWD, provides incentives to residential customers who purchase and install WaterSense approved devices. The regional program has been offered to our customers since 2009. It has also been offered to our Commercial, Industrial and Institutional (CII) customers. The program offers rebates for weather based irrigation controllers, rotating nozzles, rain barrels, soil moisture sensor systems, high-efficiency clothes washers, cisterns, high-efficiency toilets and waterless urinals. Liberty did not pay any supplemental funding for this program in 2024.

We offered rainbarrels at a discounted price for qualifying customers. 206 rain barrels were distributed in 2024 at a cost of \$12,155.00.

#### Low Income Programs

Liberty Utilities Park Water has several programs and incentives available to its low-income customers including all of the previously listed programs in addition to the California Alternative Rates For Water or CAP Program and the Emergency Leak Repair Program. As described above, these programs are promoted through social media, company website, news letters, and mailers. Additionally, these programs are promoted at all virtual and in person conservation and outreach events where LUPW is a participant. At these events, LUPW is able to inform customers of the programs designed to help customers with limited income.

The Emergency Leak Repair Program assists income-qualifed customers with repairing identified leaks inside and outside of their home. In 2024, 3 customers were assisted in repairing leaks at a cost of \$540.00.

#### **Public Information & Outreach**

Liberty Park Water recognizes the continued need to maintain and increase the community's awareness of water and the need to use it wisely. Liberty Park Water uses a wide array of media outlets in an effort to inform customers on drought status, efficiency programs, and water efficiency tips. This education is free to our customers and offered in the form of bill inserts, online video library, workshops, and community outreach events. The total costs for these programs were \$124,629.66 in 2024.

#### Liberty Park Water CPUC Annual Report Schedule E-3

Name of Measure, as listed in			# of units / activities purchased, provided,			Designated Water Savings per Unit per		Estimated Annual Measure Savings **	Estimated Lifetime Measure Savings** (AF)
Decision or Settlement*	Description of Measure	Authorized \$	performed	\$ per unit, activity, etc.	Total \$ Spent (D x E)	Year** (AF)	Unit Lifespan**	(AFY) (D x G)	(I x H)
Water Wise Water Surveys	Professional Water Audits								
	Residential-On Site			\$ 175.00		0.22	C		(
	Residential Price Change		94	\$ 225.00	\$ 21,150.00	0.22	1	20.68	20.68
Single-Family & Multi- Family									
High Efficiency Toilet	Delivered and installed UHET Toilets to								
Replacement Program	LU Customers								
	Ultra-High Efficiency Toilet		232	\$ 504.91	\$ 117,139.05	0.22	15	51.04	765.6
Weather-Based Irrigation									
Controller Progarm									
	Product & Installation		52	\$296.53	\$ 15,419.46	0.02	15	i 1.04	15.6
Showerheads	Provide high efficient showerheads to								
	customers to improve water efficiency.								
	These devices are mailed to customers								
	upon request. Showerheads		192	\$ 38.00	\$ 7,296.09	0.08	5	15.36	76.8
					.,				
Conservation Kits									
	Provide conservation tools to customers to								
	improve water efficiency. Beginning in								
	May 2022, There are 4 kit options available for customers to select from to fit								
	their conservation needs. The indoor kit								
	Includes two 1.0 gpm aerators, one 1.5								
	gpm kitchen aerator, leak detection								
	tablets, 5 minute shower timers, and a toilet flapper. The outdoor kit includes one								
	soil moisture meter, one hose nozzle, 3								
	sprinkler gauges, a garden hose repair kit,								
	and sealing tape. The drip irrigation kit								
	includes 10 drip emitters, 10 goof plugs, a pipe cutter, 2 360 adjustable drip, and a								
	drip punch tool. The leak kit includes toilet								
	leak detection tablets, sealing tape, 10								
	goof plugs, and a drip gauge/flow meter bag.				\$ 14,370.89				
	Indoor Kit		213	\$ 13.64	φ 14,570.05	0.01	5	2.13	10.65
	Outdoor Kit		163	\$ 13.97		0.02		3.26	3.26
	Drip Irrigation Kit		212	\$ 26.42		0.02	1		4.24
	Leak Kit		105	\$ 1.95		0.0003	U	0.0315	0
Rain Barrels	Rain Barrels Distribution offers a								
	workshop on rainwater harvesting as well								
	as purchase of rain barrel at discounted price of \$20. Liberty pays remaining \$45								
	from vendor as direct rebate.		28	\$ 45.00	\$ 1,386.00	0.002	15	0.056	0.84
	Rain Barrels Distribution offers a								
	workshop on rainwater harvesting as well								
	as provide attendees rainwater harvesting barrels valued at \$55.		178	\$ 55.00	\$ 10,769.00	0.002	15	0.356	5.34
	bancis valded at \$55.		170	φ 33.00	\$ 10,703.00	0.002	15	0.000	0.04
SoCal Gas Partnership									
	Liberty Park Water continues to partner								
	with the Southern California Gas Company								
	and their Energy Saving Assistance Program (EAS). This program is offered to								
	Liberty's qualified CARW customers. The								
	program replaces existing high water								
	wasting clothes washers with the delivery and installation of a new High Efficiency								
	Clothes Washer (HECW)				\$ 2,622.00				
					2,022.00	İ			
Emergency Leak Repair	Assists income-qualified customers with		_						
Program	repairing identified leaks.		3		\$ 540.00				
Total Programs					\$ 192,092.49			1	
Public Information &	Provide water conservation resources and								
Outreach	advertise water conservation programs								
	through communication mediums such as								
	mailers, banners, newsletters, emails, and								
	social meida. Educational workshops, resources and training on conservation								
	topics such as fixing leaks, efficient								
	irrigation and drought tolerant plants.				\$124,629.66	-	C	0	C
								+	
TOTAL		\$ 349,731.00						99.9535	
		\$ 349,731.00		1	\$ 316,722.15	1		99 9535	1

# Schedule E-4 Report on Affiliate Transactions

	Report on Affiliate Transactions				
Aff	Affiliate includes all related companies including but not limited to Parent, Affiliates, and Subsidiaries.				
INS	STRUCTIONS:				
*	For those utilities with specifically authorized affiliate transaction rules, provide all information required by those rules.				
*	For those utilities with no specifically authorized affiliate transaction rules, or those utilities whose authorized affiliate transaction rules do not provide the following information, provide the following:				
1.	Summary of all transactions between regulated water utility and its affiliated companies for the previous calendar year. The summary shall include a description of each transaction and an accounting of all dollars associated with each transaction although each transaction need not be separately identified where multiple transactions occur in the same account. These transactions shall include:				
(a)	services provided by regulated water utility to any affiliated company;	See Attachment E-4(a)			
(b)	services provided by any affiliated company to regulated water utility;	See Attachment E-4(b)			
(c)	assets (both tangible and intangible) transferred from regulated water utility to any affiliated company;	One			
(d)	assets (both tangible and intangible) transferred from any affiliated company to regulated water utility;	None			
(e)	employees transferred from regulated water utility to any affiliated company;	None			
(f)	employees transferred from any affiliated company to regulated water utility; and	None			
(g)	financing arrangements and transactions between regulated water utility and any affiliated company.	See Schedule A-40			

# E-4(a) SERVICES PROVIDED BY THE UTILITY TO THE AFFILIATED COMPANIES

-

# Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

	Direct	Indirect		Total
	<u>Charges</u>	<u>Charges (A)</u>	<u>Capital</u>	<u>Charges</u>
Liberty Utilities (Apple Valley Ranchos Water Co.)	41,274	5,305,592	38,081	5,384,947
Liberty Utilities Co.		2,071,828		2,071,828
Parent	1,706,791		130,282	1,837,073
_	1,748,065	7,377,420	168,362	9,293,847

Liberty Utilities (Apple Valley Ranchos Water Co.)

	Depreciation	
	Taxes	
	Miscellaneous Income Deductions	
	Customer records and collection expenses	
791	Administrative and general salaries	41,274
792	Office supplies & other expenses	
794	Injuries and damages	
795	Employee pension & benefits	
798	Outside services employed	
Total		41,274

Parent

# E 4b. SERVICES PROVIDED BY THE AFFILIATED COMPANIES TO THE UTILITY

# Affiliates Transaction Rules (ATRs) - Rules VIII.F. (Annual Affiliate Transaction Reports)

Parent Cor Liberty Util Liberty Ut	ities (Apple Valley)	Direct <u>Charges</u> 3,396,316 17,982 <b>3,414,298</b>	Indirect <u>Charges (A)</u> 2,513,108 1,189,494 639,868 <b>4,342,470</b>	<u>Capital</u> 1,223 66,335 <b>67,557</b>	Total <u>Charges</u> 5,910,647 1,273,811 639,868 <b>7,824,326</b>
Parent Cor	mpany				
Other Other 791 792 794 795 798 Other <b>Total</b>	Other Interest charges Taxes Administrative and general s Office supplies & other expe Injuries and damages Employee pension & benefit Outside services employed Depreciation	1,925,966 357,922	-		
Liberty Util	ities (Apple Valley)				
Other	Other Interest charges				
Other	Taxes	321			
791	Administrative and general s	-			
792	Office supplies & other expe				
794	Injuries and damages	96			
795	Employee pension & benefit	1,444			

-

17,982

89

-

798

Other

Total

Outside services employed

Depreciation

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name:	NONE
Address:	
Phone Number:	
Account Number:	
Date Hired:	

2. Total surcharge collected from customers during the 12 month reporting period:

\$\_\_\_\_\_

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat		
Rate		
Customers		
Total	-	

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Add: Surcharge collections	
Interest earned	
Other deposits	
Less: Loan payments	
Bank charges	
Other withdrawals	
Balance at end of year	\$ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve:

\$\_\_\_\_\_

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			T	T	1	1	1
			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
1			NONE				
2	301	Organization					\$ -
3	302	Franchises and Consents					\$ -
4	303	Other Intangible Plant	•	•	•	<b>^</b>	\$ -
5		Total Intangible Plant	\$	- \$ -	\$ -	\$ -	\$ -
6							
7		II. LANDED CAPITAL					•
8	306	Land and Land Rights					\$ -
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements					\$ -
12	312	Collecting and Impounding Reservoirs					\$ -
13	313	Lake, River and Other Intakes					\$-
14	314	Springs and Tunnels					\$ -
15	315	Wells					\$ -
16	316	Supply Mains					\$ -
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$	- \$ -	\$ -	\$-	\$ -
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements					\$-
22	322	Boiler Plant Equipment					\$-
23	323	Other Power Production Equipment					\$-
24	324	Pumping Equipment					\$-
25	325	Other Pumping Plant					\$-
26		Total Pumping Plant	\$	- \$ -	\$ -	\$-	\$-
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements					\$-
30	332	Water Treatment Equipment					\$-
31		Total Water Treatment Plant	\$	- \$ -	\$ -	\$-	\$ -
32							
33		VI. TRANSMISSION AND DIST. PLANT				1	1
34	341	Structures and Improvements					\$-
35	342	Reservoirs and Tanks					\$ -
36	343	Transmission and Distribution Mains				Ì	\$ -
37	344	Fire Mains				Ì	\$ -
38	345	Services					\$ -
39	346	Meters					\$ -
40	347	Meter Installations					\$ -
41	348	Hydrants				Ì	\$ -
42	349	Other Transmission and Distribution Plant					\$ -
43		Total Transmission and Distribution Plant	\$	- \$ -	\$ -	\$-	\$ -

# SCHEDULE E-5 FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA (Continued) Account 100.1 - Utility Plant in Service (funded by SDWBA/SRF)

			Balance	Additions	(Retirements)	Other Debits	Balance
Line		Title of Account	Beg of Year	During Year	During Year	or (Credits)	End of Year
No.	Acct	(a)	(b)	(c)	(d)	(e)	(f)
44		VII. GENERAL PLANT	NONE				
45	371	Structures and Improvements					\$
46	372	Office Furniture and Equipment					\$
47	373	Transportation Equipment					\$
48	374	Stores Equipment					\$
49	375	Laboratory Equipment					\$
50	376	Communication Equipment					\$
51	377	Power Operated Equipment					\$
52	378	Tools, Shop and Garage Equipment					\$
53	379	Other General Plant					\$
54		Total General Plant	\$ -	\$ -	\$-	\$-	\$
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property					\$
58	391	Utility Plant Purchased					\$
59	392	Utility Plant Sold					\$
60		Total Undistributed Items	\$ -	\$ -	\$ -	\$-	\$
61		Total Utility Plant in Service	\$ -	\$ -	\$ -	\$-	\$

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant		( )			\$ -
2	394	Recycled Water Land and Land Rights					\$-
3	395	Recycled Water Depreciable Plant					\$-
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$-	\$-

# SCHEDULE E-6 FACILITIES FEES DATA

Please provide the following information relating to Facilities Fees for districts or subsidiaries servicing 2,000 or fewer connections for the calendar year. (Per D.91-04-068)

# 1. Trust Account Information:

Bank Name:	NONE
Address:	
Account Number:	
Date Opened:	

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
	\$
	\$\$
Residential         ME         mmary of the bank account activities showing:         Balance at beginning of year         Deposits during the year         Interest earned for calendar year	\$
B. Residential	
NAME	AMOUNT
	\$
	\$\$
	\$
Summary of the bank account activities showing:	
	AMOUNT
	\$
	ծ \$
Withdrawals from this account Balance at end of year	\$
Interest earned for calendar year	\$ \$ \$

# 4. Reason or Purpose of Withdrawal from this bank account:

# 1. Annual number of active customers in each revenue code 2. Monthly number of residential customers

	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi-monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant (Bi-monthly)	Resale (Monthly)	Temporary (Bi-monthly)	Metered Sales - Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire
Report Month																	
2024-01	25,532	1,663	64	1	3	136	58	46	i 144	13	2	. C		5 25	669	34	3
2024-02	25,513		64	1	3	136	58			16	2	. C	t t	5 25	668	34	3
2024-03	25,526	1,660	64	1	3	136	58		i 142	14	2	. C	t t	5 25	669	34	3
2024-04	25,549	1,659	64	1	3	136	58	47	142	14	2	: C		5 25	675	34	3
2024-05	25,554	1,660	64	1	3	136	58	46	i 141	13	2	. C		7 25	671	34	3
2024-06	25,543	1,662	64	1	3	135	58	47	139	14	2	. C	4	4 25	674	34	3
2024-07	25,587	1,658	64	1	3	135	58	46	140	18	2	. C	4	4 25	677	34	3
2024-08	25,571	1,656	64	1	3	135	58	47	130	18	2	. C	4	4 25	676	34	3
2024-09	25,552	1,657	63	1	3	135	58	46	140	17	2	. C		5 25	669	34	3
2024-10	25,499	1,658	63	1	3	135	59	46	140	15	2	. C		3 25	672	34	3
2024-11	25,445	1,656	63	1	3	135	58	46	140	15	2	. C		3 25	668	34	3
2024-12	25,448	1,655	63	1	3	135	58	46	5 140	12	2	: C		3 25	676	34	3

3. Monthly number of residential customers over 30 days past due 4. Monthly dollar value of residential accounts over 30 days past due

	No of	A/R Balance		61-90 Days	91-120 Days	+121 Days
Report Month	Customers	(\$)	31-60 Days (\$)	(\$)	(\$)	(\$)
2024-01	2,904	\$1,606,457.03	\$279,234.02	\$192,195.71	\$208,485.10	\$926,542.20
2024-02	2,706	\$1,598,752.99	\$291,990.75	\$196,414.79	\$169,114.25	\$941,233.20
2024-03	2,599	\$1,562,123.94	\$289,026.25	\$208,051.19	\$150,810.29	\$914,236.21
2024-04	2,447	\$1,525,681.94	\$236,055.20	\$194,500.12	\$170,119.02	\$925,007.60
2024-05	2,511	\$1,334,539.34	\$243,224.51	\$201,868.60	\$127,173.74	\$762,272.49
2024-06	2,685	\$1,401,057.03	\$271,148.31	\$167,241.42	\$162,527.05	\$800,140.25
2024-07	2,339	\$1,231,446.48	\$205,039.46	\$164,859.63	\$114,973.83	\$746,573.56
2024-08	2,243	\$1,114,250.23	\$265,034.09	\$121,120.66	\$115,298.31	\$612,797.17
2024-09	2,037	\$1,026,759.11	\$218,625.65	\$149,526.78	\$86,318.20	\$572,288.48
2024-10	1,910	\$974,900.03	\$230,373.83	\$117,221.01	\$84,374.30	\$542,930.89
2024-11	2,772	\$1,019,612.21	\$307,698.09	\$122,465.98	\$85,406.08	\$504,042.06
2024-12	1,531	\$666,267.51	\$20,438.92	\$149,404.71	\$84,656.79	\$411,767.09

## 5. Monthly number of disconnect notices generated for residential customers.

Report Month	No of Disconnect Notices
2024-01	0
2024-02	0
2024-03	3
2024-04	5
2024-05	5
2024-06	17
2024-07	1,451
2024-08	1,550
2024-09	1,142
2024-10	502
2024-11	278
2024-12	338

6. Monthly number of residential customers that have had service discontinued for non-payment tracked by the reconnect fee being charged to the account but providing the exact number of disconnections for non-payment.

Report Month No of Disconnects

2024-01	0
2024-02	0
2024-03	0
2024-04	1
2024-05	2
2024-06	4
2024-07	148
2024-08	143
2024-09	342
2024-10	168
2024-11	111
2024-12	60

7. Monthly number of residential customers who have had service restored after discontinuance for non-payment.

Report Month	No of Reconnects
2024-01	0
2024-02	0
2024-03	0
2024-04	1
2024-05	0
2024-06	2
2024-07	97
2024-08	98
2024-09	153
2024-10	137
2024-11	82
2024-12	50

# 8. Monthly number of LIRA customers.

Month	No of LIRA Customers
2024-01	11,297
2024-02	11,285
2024-03	11,287
2024-04	11,299
2024-05	11,300
2024-06	11,297
2024-07	11,326
2024-08	11,317
2024-09	11,304
2024-10	11,275
2024-11	11,253
2024-12	11,256

# 9. Monthly number of LIRA customers over 30 days past due.

11. Monthly dollar value of LIRA customer accounts > 30 days past due.

Report Month	No of Customers	A/R Balance (\$)	31-60 Days (\$)	61-90 Days	91-120 Days	+121 Days
				(\$)	(\$)	(\$)
2024-01	2,787	\$1,372,504.83	\$239,284.24	\$158,213.95	\$167,662.43	\$807,344.21
2024-02	2,703	\$1,426,172.81	\$258,947.31	\$174,208.99	\$149,413.27	\$843,603.24
2024-03	2,754	\$1,501,294.36	\$262,321.57	\$205,609.74	\$138,976.22	\$894,386.83
2024-04	2,636	\$1,456,693.50	\$218,752.54	\$184,439.10	\$165,437.51	\$888,064.35
2024-05	2,681	\$1,271,163.87	\$225,101.30	\$179,839.89	\$118,096.16	\$748,126.52
2024-06	2,612	\$1,216,752.82	\$208,888.36	\$147,491.31	\$139,330.84	\$721,042.31
2024-07	2,513	\$1,126,993.44	\$190,821.87	\$136,357.54	\$109,913.95	\$689,900.08
2024-08	2,555	\$1,106,417.64	\$269,991.22	\$119,013.50	\$106,828.68	\$610,584.24
2024-09	2,375	\$901,913.60	\$219,397.33	\$148,775.79	\$84,516.01	\$449,224.47
2024-10	2,085	\$709,725.18	\$215,196.20	\$103,414.84	\$72,912.58	\$318,201.56
2024-11	2,689	\$683,502.01	\$253,256.20	\$100,683.49	\$64,850.07	\$264,712.25
2024-12	1,506	\$450,174.60	\$9,472.11	\$117,828.71	\$74,764.39	\$248,109.39

# 10. Monthly number of disconnect notices for LIRA customers.

Report Month	No of Disconnect Notices
2024-01	0
2024-02	0
2024-03	2
2024-04	0
2024-05	1
2024-06	11
2024-07	1028
2024-08	1308
2024-09	890
2024-10	423
2024-11	232
2024-12	298

## 12. Monthly number of LIRA customers that have had service discontinued for non payment.

No of Disconnects
0
0
0
0
2
5
0
0
0
223
129
56

### 13. Monthly number of LIRA customers that have had service restored after discontinuance for nonpayment.

Report	No of
Month	Reconnects
2024-01	0
2024-02	0
2024-03	0
2024-04	0
2024-05	0
2024-06	2
2024-07	0
2024-08	0
2024-09	0
2024-10	171
2024-11	100
2024-12	41

### 16. Weather normalized monthly usage data.

We do not calculate and track weather normalized monthly usage data on an ongoing basis between GRCs.

#### Reporting Month: 2024-01

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	91,729	6,075	0	0	C	210	15	0	0	0	(	0	0	0	562	23	0	98,614
3/4"	0	0	0	0	0	0	0	0	0	0	(	0	0	0	0	0	0	0
1"	1,140	8,322	20	0	C	420	191	0	0	0	(	0	0	44	3,007	72	0	13,216
1-1/2"	0	13,845	1,535	21	C	631	21	0	0	0	(	0	0	124	12	383	0	16,572
2"	0	41,964		0	C	1,207	38		0	0	(	0	0	973	0	2,675	0	47,372
3"	0	2,057	5,949	0	1,180		1,953		0	781	(	(32)	0	1,741	0	0	0	13,619
4"	0	0	5,347	0	1,002	60	1,499	0	18	0	1	0	0	2,803	0	0	0	10,730
6"	0	0	4,035	0	C	0	5,456	17	463	0	(	0	0	0	0	0	0	9,971
8"	0	0	963	0	C	0	806	8	15	0	(	0	0	0	0	0	0	1,792
10"	0	0	0	0	C	0	0	0	2	0	(	0	0	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	0	0	(	0	0	0	0	0	0	0
Total	92,869	72,263	18,364	21	2,182	2,518	9,979	25	498	781	1	(32)	0	5,685	3,581	3,153	0	211,888

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	45,184	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	147	0	0	45,331
3/4"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	0	0	0	0
1"	807	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	3,183	0	0	3,990
1-1/2"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	13	0	0	13
2"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	0	0	0	0
3"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	0	0	0	0
4"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	0	0	0	0
6"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	0	0	0	0
8"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	0	0	0	0
10"	0	0	0	0	(	0 0		0 C	0	0	(	0 0	0	0	0	0	0	0
12"	0	0	0	0	(	0 0		0 0	0	0	(	0 0	0	0	0	0	0	0
Total	45,991	0	0	0	(	) 0		0 0	0	0		) 0	0	0	3,343	0	0	49,334

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	7,427	0	0	0	0	0	0	C	0 0	0 0	C	0	0		0 18	0	0	7,445
3/4"	0	0	0	0	0	0	0	C	0 0	0 0	C	0 0	C	) (	0 0	0	0	0
1"	193	0	0	0	0	0	0	C	0 0	0 0	C	0	C	(	2,088		0	2,281
1-1/2"	0	0	0	0	0	0	0	C	0 0	0 0	C	0	0	0	0 13	0	0	13
2"	0	0	0	0	0	0	0	C	0 0	0 0	C	0	C	0	0 0	0	0	0
3"	0	0	0	0	0	0	0	C	0 0	0 0	C	0	C	(	0 0	0	0	0
4"	0	0	0	0	0	0	0	C	0 0	0 0	C	0 0	0	0	0 0	0	0	0
6"	0	0	0	0	0	0	0	C	0 0	0 0	C	0	0	(	0 0	0	0	0
8"	0	0	0	0	0	0	0	C	0 0	0 0	C	0	C	(	0 0	0	0	0
10"	0	0	0	0	0	0	0	C	0 0	0 0	C	0	C	(	0 0	0	0	0
12"	0	0	0	0	0	0	0	C	0 0	0 0	C	0 0	C	1	0 0	0	0	0
Total	7,620	0	0	0	0	0	0	C	0 0	0 0	0	0	0		0 2,119	0	0	9,739
2024-01	146,480	72,263	18,364	21	2,182	2,518	9,979	25	i 498	781	1	(32)	0	5,68	5 9,043	3,153	0	270,961

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-02

Meter Size		Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	47,860	12,266	0	0	0	0	14	0	0	0	(	0 C	0	0	543	0	0	60,683
3/4"	0	0	0	0	0	0	C	0	0	0	(	0 C	0	0	0	0	0	0
1"	1,092	7,641	21	0	0	13	81	0	0	0	(	0 C	0	0	2,763	52	0	11,663
1-1/2"	0	5,527	1,009	0	0	134	5	i 0	0	0	(	0 C	0	0	12	164	0	6,851
2"	0	11,397	398		0	1,268	35		0	0	(	0 C	0	694		408	0	14,200
3"	0	0	(27,246)	0	1,438	0	1,323	177	0	164	(	0 C	18	1,186	0	0	0	(22,940)
4"	0	0	6,159	0	1,140	84	1,367	0	12	0	(	0 C	0	733	0	0	0	9,495
6"	0	0	4,031	0	0	0	7,358		142	0	(	0 C	0	0	0	0	0	11,532
8"	0	0	969	0	0	0	966	i 0	5	0	(	0 C	0	0	0	0	0	1,940
10"	0	0	0	0	0	0	C	0	2	0	(	0 C	0	0	0	0	0	2
12"	0	0	0	0	0	0	C	0	0	0		0 C	0	0	0	0	0	0
Total	48,952	36,831	(14,659)	0	2.578	1.499	11,149	178	161	164			18	2,613	3,318	624	0	93,426

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	25,434	0	C	0	0	0	0	0	0	0	(	0 0	0	C	175	0	0	25,609
3/4"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
1"	555	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	1,999	0	0	2,554
1-1/2"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	) 19	0	0	19
2"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
3"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
4"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
6"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
8"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
10"	0	0	C	0 0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
12"	0	0	C	0	0	0	0	0	0	0	(	0 0	0	C	0 0	0	0	0
Total	25.989	0	C	0	0	0	0	0	0	0		0 0	0	0	2.193	0	0	28.182

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	3,049	0	0	0	C	0	(	) (	0 0	0	C	0	0	C	18	0	0	3,067
3/4"	0	0	0	0	0	0	(	) (	0 0	0	C	0	0	C	0 0	0	0	0
1"	203	0	0	0	0	0	(	) (	0 0	0	C	0	0	C	690	0	0	893
1-1/2"	0	0	0	0	0	0	(	) (	0 0	0	C	0	0	C	0 0	0	0	0
2"	0	0	0	0	C	0	(	) (	0 0	0	C	0 0	0	C	0 0	0	0	0
3"	0	0	0	0	C	0	(	) (	0 0	0	C	0	0	C	0 0	0	0	0
4"	0	0	0	0	C	0	(	) (	0 0	0	C	0 0	0	C	0 0	0	0	0
6"	0	0	0	0	C	0	(	) (	0 0	0	C	0 0	0	C	0 0	0	0	0
8"	0	0	0	0	C	0	(	) (	0 0	0	C	0	0	C	0 0	0	0	0
10"	0	0	0	0	C	0	(	) (	0 0	0	C	0 0	0	C	0 0	0	0	0
12"	0	0	0	0	C	0	(	) (	0 0	0	C	0	0	C	0 0	0	0	0
Total	3,252	0	0	0	0	0	(	) (	0	0	٥	0	0	٥	708	0	0	3,960
2024-02	78,193	36,831	(14,659)	0	2,578	1,499	11,149	178	161	164	٥	0	18	2,613	6,219	624	0	125,568

#### Reporting Month: 2024-03

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	86,380	5,557	0	0	0	188	13	0	0	0	0	0	0	0	489	0	0	92,627
3/4"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
1"	990	7,063	27	0	0	342	37	0	0	0	0	0	0	27	2,760	37	0	11,283
1-1/2"	0	12,365	878	25	0	401	13	0	0	0	0	0	0	80			0	13,864
2"	0	33,976	345	0	0	1,567	29	0	0	0	0	0	0	138	0	337	0	36,392
3"	0	1,372	5,470	0	1,293	1	545	12	0	84	0	0	20	405	0	0	0	9,202
4"	0	0	5,114	0	1,051	70	1,239	2	12	0	1	0	0	376	0	0	0	7,865
6"	0	0	3,422	0	0	0	5,050	10	3	0	0	0	0	0	0	0	0	8,485
8"	0	0	919	0	0	0	841	8	3	0	0	0	0	0	0	0	0	1,771
10"	0	0	0	0	0	0	0	0	2	0	0	0	0	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	87,370	60,333	16,175	25	2,344	2,569	7,767	32	20	84	1	0	20	1,026	3,261	464	0	181,491

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential Business (Bi-monthly) (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	34,199 0	0 0	0 0	0	0 0	C	0	0	0	0	0 0	0	C	102	0	0	34,301
3/4"	0 0	0 0	0 0	0	0 0	C	0	0	C	0	0 0	0	C	2,040	0	0	2,040
1"	547 0	0 0	0 0	0	0 0	C	0	0	C	0	0 0	0	C	22	0	0	569
1-1/2"	0 0	0 0	0 0	0	0 0	C	0	0	C	(	0 0	0	C	0	0	0	0
2"	0 0	0 0	0 0	0	0 0	C	0	0	C	0	0 0	0	C	0	0	0	0
3"	0 0	0 0	0 0	0	0 0	C	0	0	C	0	0 0	0	C	0	0	0	0
4"	0 0	0 0	0 0	0	0 0	C	0	0	C	(	0 0	0	C	0	0	0	0
6"	0 0	0 0	0 0	0	0 0	C	0	0	C	0	0 0	0	C	0	0	0	0
8"	0 0	0 0	0 0	0	0 0	C	0	0	C	0	0 0	0	C	0	0	0	0
10"	0 0	0 0	0 0	0	0 0	C	0	0	C	0	0 0	0	C	0	0	0	0
12"	0 0	0 0	0 0	0	0 0	C	0	0	C	(	0 0	0	C	0	0	0	0
Total	34,746 0	) 0	0		0	C	0	0	0		) 0	0	0	2,164	0	0	36,910

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	3,856	0	0	0	C	0	0	0	0	(	) (	0	0	C	5	0	0	3,861
3/4"	0	0	0	0	C	0	0	0	0	(	) (	0	0	C	961	0	0	961 203
1"	196	0	0	0	0	0	0	0	0	(	) (	0	0	C	7	0	0	203
1-1/2"	0	0	0	0	C	0	0	0	0	(	) (	0	0	C	0	0	0	0
2"	0	0	0	0	0	0	0	0	0	(	) (	0	0	C	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	(	) (	0	0	C	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	(	) (	0	0	C	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	(	) (	0	0	C	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	(	) (	0	0	C	0	0	0	0
10"	0	0	0	0	C	0	0	0	0	(	) (	0	0	C	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	(	) (	0 0	0	C	0	0	0	0
Total	4,052	0	0	0	C	0	0	0	0	(		0	0	C	973	0	0	5,025
2024-03	126,169	60,333	16,175	25	2,344	2,569	7,767	32	20	84	l 1	0	20	1,026	6,398	464	0	223,427

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-04

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	47,083	11,836	0	0	0	0	14	L (	0	0	(	0 C	0 0	0	528	5	0	59,466
3/4"	0	0	0	0	0	0	C	) (	0	0	(	0 C	0 0	0	0	0	0	0
1"	1,024	7,072	16	0	0	11	56	6 (	0	0	(	0 C	0 0	49	2,906	88	0	11,222
1-1/2"	0	4,560	690		0	246	13	3 (	0	0	(	0 C	0 0	143	12	169	0	5,833
2"	0	10,495	333		0	1,166	24		0	0	(	0 C	0 0	443		245	0	12,706
3"	0	0	5,835	0	1,044	25	1,410	) 2	0	9	(	0 C	41	420	0	0	0	8,786
4"	0	0	5,285	0	915	60	905		9	0		5 0	0 0	1,215	0	0	0	8,394
6"	0	0	3,394	0	0	0	5,074		1	0	(	0 C	0 0	0	0	0	0	8,474
8"	0	0	829	0	0	0	666	6 (	10	0	(	0 C	0 0	0	0	0	0	1,505
10"	0	0	0	0	0	0	C	) (	1	0	(	0 C	0 0	0	0	0	0	1
12"	0	0	0	0	0	0	C	) (	49	0	(	0 0	0	0	0	0	0	49
Total	48,107	33,963	16,382	0	1,959	1,508	8,162	2 7	70	9		5 0	41	2,270	3,446	507	0	116,436

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	22,410	0	0	0	0	0 0	0	0	0	0	C	0 0	C	C	) 141	0	0	22,55
3/4"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0 0	0 0	0	0	
1"	522	0	0	0	0	0 0	0	0	0	0	C	0 0	0	C	2,856		0	3,37
1-1/2"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	C	C	24	0	0	24
2"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0 0	0 0	0	0	
3"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0	0 0	0	0	
4"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	C	C	0 0	0	0	
6"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0 0	0 0	0	0	
8"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0	0 0	0	0	
10"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	C	C	0 0	0	0	
12"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	C	C	0 0	0	0	
Total	22,932	0	0	0		0 0	0	0	0	0	0	) 0	0	0	3,021	0	0	25,95

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	3,847	0	0	0	0	0	0	0	0	C	0 0	0	0	0	13	0	0	3,860
3/4"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
1"	79	0	0	0	0	0	0	0	0	C	0 0	0	0	0	1,612	0	0	1,691
1-1/2"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	12	0	0	12
2"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
3"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
4"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
6"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
8"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
10"	0	0	0	0	0	0	0	0	0	C	0 0	0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	0 0	0	0	0	0	0	0	0
Total	3,926	0	0	0	0	0	0	0	0	C	0 0	0	0	0	1,637	0	0	5,563
2024-04	74,965	33,963	16,382	0	1,959	1,508	8,162	7	70	9	9 5	0	41	2,270	8,104	507	0	147,952

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-05

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	87,605	5,354	0	0	0	243	14	0	0	0	(	0 0	0	0	541	21	0	93,778
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	0	0	0	0	0
1"	1,038	7,925	41		0	595	106	0	0	0	(	0 0	0	24	3,031		0	12,911
1-1/2"	0	11,815			0	468	22	0	0	0	(	0 0	0	177		395	0	13,638
2"	0	34,910			0	956	45	0	0	0	(	0 0	0	1,683	0	1,735	0	39,846
3"	0	2,676	6,883	0	1,332	129	2,834	32	0	39	(	0 0	28		0	2	0	20,495
4"	0	0	6,148	0	1,275	75	1,194	1	10	0	2	2 0	0	5,751	0	0	0	14,456
6"	0	0	4,655	0	0	0	5,811		2	0	(	0 0	0	0	0	0	0	10,480
8"	0	0	1,154	0	0	0	402	2	151	0	(	0 0	0	0	0	0	0	1,709
10"	0	0	0	0	0	0	0	0	2	0	(	0 0	0	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	11	0	(	0 0	0	0	0	0	0	11
Total	88,643	62,680	20,124	23	2,607	2,466	10,428	47	176	39	:	2 0	28	14,175	3,584	2,304	0	207,326

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential Business (Bi-monthly) (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly) Public Authority monthly)	Pul Bi- Auth (Mon	ority (Bi monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	35,926	0 C	0	0	0	0	0 0	C	(	0	0	0	147	0	0	36,073
3/4"	0	0 C	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
1"	613	0 0	0	0	0	0	0 0	C	0	0 0	0	0	4,013	0	0	4,626
1-1/2"	0	0 0	0	0	0	0	0 0	C	0	0	0	0	24	0	0	24
2"	0	0 0	0	0	0	0	0 0	C	0	0 0	0	0	0	0	0	0
3"	0	0 C	0	0	0	0	0 0	C	0	0 0	0	0	0	0	0	0
4"	0	0 0	0	0	0	0	0 0	C	0	0	0	0	0	0	0	0
6"	0	0 C	0	0	0	0	0 0	0	0	0 0	0	0	0	0	0	0
8"	0	0 C	0	0	0	0	0 0	C	0	0 0	0	0	0	0	0	0
10"	0	0 C	0	0	0	0	0 0	0	0	0	0	0	0	0	0	0
12"	0	0 0	0	0	0	0	0 0	C	0	0	0	0	0	0	0	0
Total	36,539	0 0	0	0	0	0	0 0	0	(	0	0	0	4,184	0	0	40,723
							· 									

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	3,192	0	0	0	(	0 0	C	) C	0 0	C	) (	0 0	0	(	88	0	0	3,280
3/4"	0	0	0	0	(	0 0	C	0 0	0 0	C	) (	0 0	0	(	0 0	0	0	0
1"	193	0	0	0	(	0 0	C	0 0	0 0	C	) (	0 0	0	(	2,562	0	0	2,755
1-1/2"	0	0	0	0	(	0 0	C	0 0	0 0	C	) (	0 0	0	(	28	0	0	28
2"	0	0	0	0	(	0 0	C	) C	0 0	0	) (	0 0	0	(	0 0	0	0	0
3"	0	0	0	0	(	0 0	C	) C	0 0	C	) (	0 0	0	(	0 0	0	0	0
4"	0	0	0	0	(	0 0	C	) C	0 0	C	) (	0 0	0	(	0 0	0	0	0
6"	0	0	0	0	(	0 0	C	) C	0 0	0	) (	0 0	0	(	0 0	0	0	0
8"	0	0	0	0	(	0 0	C	) C	0 0	C	) (	0 0	0	(	0 0	0	0	0
10"	0	0	0	0	(	0 0	C	) C	0 0	C	) (	0 0	0	(	0 0	0	0	0
12"	0	0	0	0	(	0 0	C	) C	0 0	0	) (	0 0	0	(	0 0	0	0	0
Total	3,385	0	0	0		0 0	0	0	0	C		0 0	0	(	2,678	0	0	6,063
2024-05	128,567	62,680	20,124	23	2,607	7 2,466	10,428	47	176	39		2 0	28	14,175	5 10,446	2,304	0	254,112

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-06

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	50,487	13,933	0	0	0	0	22	0	0	0	(	0 C	0	0	7	55	0	64,504
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	0	0	0	0	0
1"	1,093	8,162	46	0	0	38	294	0	0	0	(	0 0	0	0	12	160	0	9,805
1-1/2"	0	5,705	812	0	0	81	16	0	0	0	(	0 C	0	0	0	618	0	7,232
2"	0	11,457	699		0	2,147	89	0	0	0	(	0 C	0	0	0	851	0	15,243
3"	0	0	8,263	0	1,140	89	4,151	104	0	309	(	0 C	12	0	0	0	0	14,068
4"	0	0	5,720	0	1,161	68	1,303	0	8	0	(	0 C	0	1,143	0	0	0	9,403
6"	0	0	5,512	0	0	0	7,013		47	0	(	0 C	0	0	0	0	0	12,584
8"	0	0	1,177	0	0	0	730	0	10	0	(	0 C	0	0	0	0	0	1,917
10"	0	0	0	0	0	0	0	0	2	0	(	0 C	0	0	0	0	0	2
12"	0	0	0	0	0	0	0	0	12	0		0 0	0	0	0	0	0	12
Total	51,580	39,257	22,229	0	2,301	2,423	13,618	116	79	309		0 0	12	1,143	19	1,684	0	134,770

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	32,030	0	0	0 0	0	0 0	0	) C	0	0	(	0 0	0	0	2	0	0	32,032
3/4"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	0	0	0
1"	615	0	0	0 0	0	0 0	0	) C	0	0	0	0 0	0	0	20	0	0	635
1-1/2"	0	0	0	0 0	0	0 0	0	) C	0	0	(	0 0	0	0	0	0	0	0
2"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	0	0	0
3"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	0	0	0
4"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	0	0	0
6"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	0	0	0
8"	0	0	0	0 0	0	0 0	0	) C	0	0	(	0 0	0	0	0	0	0	0
10"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	0	0	0
12"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	0	0	0
Total	32,645	0	0	0	C	) 0	0	0	0	0		0	0	0	22	0	0	32,667

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	5,078	0	0	0 0	0	0	C	) C	0	0	(	0 C	0	0	0	0	0	5,078
3/4"	0	0	0	0 0	0	0	C	) C	0	0	(	0 C	0	0	0	0	0	0
1"	156	0	0	0 0	0	0	C	) C	0	0	(	0 C	0	0	14	0	0	170
1-1/2"	0	0	0	0 0	0	0	C	) C	0	0	(	0 C	0	0	0	0	0	0
2"	0	0	0	0 0	0	0	C	) C	0	0	(	0 C	0	0	0	0	0	0
3"	0	0	0	0 0	0	0	C	0 0	0	0	(	0 C	0	0	0	0	0	0
4"	0	0	0	0 0	0	0	C	) C	0	0	(	0 C	0	0	0	0	0	0
6"	0	0	0	0 0	0	0	C	0 0	0	0	(	0 C	0	0	0	0	0	0
8"	0	0	0	0 0	0	0	C	0 0	0	0	(	0 C	0	0	0	0	0	0
10"	0	0	0	0 0	0	0	C	0 0	0	0	(	0 0	0	0	0	0	0	0
12"	0	0	0	0 0	0	0	C	C	0	0	(	0 0	0	0	0	0	0	0
Total	5,234	0	0	0	0	0	C	0	0	0	(	0 0	0	0	14	0	0	5,248
2024-06	89,459	39,257	22,229	0	2,301	2,423	13,618	116	79	309	(	0 0	12	1,143	55	1,684	0	172,685

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-07

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	94,294	6,487	0	0	0	252	18	0	0	0	(	0 C	0	0	617	0	0	101,668
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	0	0	0	0	0
1"	1,072	8,744	23	0	0	689	246	0	0	0	(	0 C	0	25	3,191	4	0	13,994
1-1/2"	0	13,435	715		0	697	19	0	0	0	(	0 C	0	83		0	0	15,068
2"	0	38,922	568		0	2,207	101	0	0	0	(	0 C	0	1,599		1,935	0	45,332
3"	0	2,746	6,382	0	1,089	72	4,481	116	0	192	(	0 C	1,594	4,244	0	677	0	21,593
4"	0	0	5,294	0	1,061	57	1,949		8	0	(	0 C	0	6,944	0	0	0	15,316
6"	0	0	4,704	0	0	0	8,538		3	0	(	0 C	0	0	0	0	0	13,251
8"	0	0	1,121	0	0	0	1,778	3	6	0	(	0 C	0	0	0	0	0	2,908
10"	0	0	0	0	0	0	0	18	0	0	(	0 C	0	0	0	0	0	18
12"	0	0	0	0	0	0	0	0	3	0		0 0	0	0	0	0	0	3
Total	95,366	70,334	18,807	107	2,150	3,974	17,130	146	20	192		0 0	1,594	12,895	3,820	2,616	0	229,151

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential Business (Bi-monthly) (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	60,896	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	210	0	0	61,106
3/4"	0	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	0	0	0	0
1"	915	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	5,210	0	0	6,125
1-1/2"	0	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	24	0	0	24
2"	0	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	0	0	0	0
3"	0	0 0	0	0	0		0 C	0	0	) (	0 0	0	0	0	0	0	0
4"	0	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	0	0	0	0
6"	0	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	0	0	0	0
8"	0	0 0	0	0	0		0 C	0	0	) (	0 0	0	0	0	0	0	0
10"	0	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	0	0	0	0
12"	0	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	0	0	0	0
Total	61,811	0 0	0	0	0		0 0	0	0	) (	0 0	0	0	5,444	0	0	67,255

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	6,252	0	(	0 0	C	0 0	C	) (	0 0	C	) (	0 0	0 0		0 103	0	0	6,355
3/4"	0	0	(	0 0	0	0 0	C	0 0	0 0	0	) (	0 0	0 0		0 C	0	0	0
1"	160	0	(	0 0	0	0 0	C	0 0	0 0	0	) (	0 0	0 0		0 6,066	0	0	6,226
1-1/2"	0	0	(	0 0	C	0 0	C	(	0 0	C	) (	0 0	0 0	(	0 63	0	0	63
2"	0	0	(	0 0	C	0 0	C	(	0 0	C	) (	0 0	0 0	(	0 C	0	0	0
3"	0	0	(	0 0	0	0 0	C	0 0	0 0	0	) (	0 0	0 0		0 C	0	0	0
4"	0	0	(	0 0	C	0 0	C	) (	0 0	C	) (	0 0	0 0	(	0 C	0	0	0
6"	0	0	(	0 0	C	0 0	C	) (	0 0	C	) (	0 0	0 0	(	0 C	0	0	0
8"	0	0	(	0 0	C	0 0	C	(	0 0	C	) (	D C	0 0	(	0 C	0	0	0
10"	0	0	(	0 0	C	0 0	C	) (	0 0	C	) (	0 0	0 0	(	0 C	0	0	0
12"	0	0	(	0 0	C	0 0	C	(	0 0	C	) (	0 0	0 0		0 0	0	0	0
Total	6,412	0	(	) 0	(	0	C	) (	0	(	) (	0 0	0		6,232	0	0	12,644
2024-07	163,589	70,334	18,807	107	2,150	3,974	17,130	146	i 20	192	2	0 0	1,594	12,89	5 15,496	2,616	0	309,050

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-08

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	52,468	14,403	0	0	0	0	51	0	0	0	(	0 C	0	0	1,105	161	0	68,188
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	0	0	0	0	0
1"	1,080	9,655	62	0	0	58	308	0	0	0	(	0 C	0	53	6,131	371	0	17,718
1-1/2"	0	7,779	1,203	0	0	135	15	0	0	0	(	0 C	0	281			0	11,088
2"	0	13,975	765	0	0	2,672	164	0	0	0	(	0 C	0	11,057		12,249	0	40,882
3"	0	0	9,104	0	1,264	71	6,230	97	0	145	(	0 C	5	9,338	0	2,294	0	28,548
4"	0	0	6,973	0	1,319	72	5,513		11	0	(	0 C	0	14,454	0	0	0	28,342
6"	0	0	6,201	0	0	0	10,562		33	0	(	0 C	0	0	0	0	0	16,799
8"	0	1	1,518	0	0	0	1,522	0	9	0	(	0 C	0	0	0 0	0	0	3,050
10"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	7	0	(	0 0	0	0	0	0	0	7
Total	53,548	45,813	25,826	0	2,583	3,008	24,365	100	60	145		0 0	5	35,183	7,260	16,726	0	214,622

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential Business (Bi-monthly) (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly) Put Authorit mon	y (Bi-	Public Authority (Monthly)	n Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	40,809 0	0	0	0	0	0	0 0	C	) (	0 0	0	0	357	0	0	41,166
3/4"	0 0	0	0	0	0	0	0 0	0	) (	0 C	0	0	0	0	0	0
1"	637 0	0	0	0	0	0	0 0	0	) (	0 C	0	0	10,413	0	0	11,050
1-1/2"	0 0	0	0	0	0	0	0 0	C	) (	0 0	0	0	48	0	0	48
2"	0 0	0	0	0	0	0	0 0	0	) (	0 C	0	0	0	0	0	0
3"	0 0	0	0	0	0	0	0 0	0	) (	0 C	0	0	0	0	0	0
4"	0 0	0	0	0	0	0	0 0	0	) (	0 C	0	0	0	0	0	0
6"	0 0	0	0	0	0	0	0 0	0	) (	0 C	0	0	0	0	0	0
8"	0 0	0	0	0	0	0	0 0	0	) (	0 C	0	0	0	0	0	0
10"	0 0	0	0	0	0	0	0 0	C	) (	0 0	0	0	0	0	0	0
12"	0 0	0	0	0	0	0	0 0	C	) (	0 0	0	0	0	0	0	0
Total	41,446 0	C	0	0	0	0	0 0	C	) (	0 0	0	0	10,818	0	0	52,264

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	7,860	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	) 139	0	0	7,999
3/4"	0	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	0 0	0	0	C
1"	190	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	14,711	0	0	14,901
1-1/2"	0	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	146	0	0	146
2"	0	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	0 0	0	0	0
3"	0	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	0 0	0	0	0
4"	0	0	0	0 0	0	0 (	0	(	0 0	0	(	0 0	0	(	0 0	0	0	0
6"	0	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	0 0	0	0	0
8"	0	0	0	0 0	0	0 0	0	(	0 0	0	(	0 0	0	(	0 0	0	0	0
10"	0	0	0	0 0	0	0 (	0	(	0 0	0	(	0 0	0	(	0 0	0	0	0
12"	0	0	0	0	0	0 0	0	(	0 0	0	(	0 0	0	(	0 0	0	0	(
Total	8,050	0	0	0	C	0 0	0	(	) 0	0	(	0 0	0	(	14,996	0	0	23,046
2024-08	103,044	45,813	25,826	i 0	2,583	3,008	24,365	100	60	145	(	0 0	5	35,183	3 33,074	16,726	0	289,932

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-09

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	96,690	7,147	0	0	0	257	13	0	0	0		0 0	0 0	0	577	69	0	104,753
3/4"	0	0	0	0	0	0	C	0	0	0		0 0	0 0	0	0	0	0	0
1"	1,145	9,534	90		0	667	361	0	0	0		0 0	0 0	27	1,033	111	0	12,968
1-1/2"	0	15,410			0	874	17	0	0	0		0 0	0 0	0	0	0	0	17,004
2"	0	44,168	685	0	0	2,609	226		0	0		0 0	0 0	0	0	33	0	47,721
3"	0	2,400	8,497	0	1,261	53	6,026	5 109	0	586		0 C	389	1,205	0	4,040	0	24,566
4"	0	0	6,500	0	1,224	69	(21)		9	0		5 C	0 0	0	0	0	0	7,788
6"	0	0	6,307	0	0	0	10,928		6	0		0 0	0 0	0	0	0	0	17,242
8"	0	0	1,499	0	0	0	2,925	i 4	2	0		0 C	0 0	0	0	0	0	4,430
10"	0	0	0	0	0	0	C	4	0	0		0 0	0 0	0	0	0	0	4
12"	0	0	0	0	0	0	C	0	11	0		0 0	0 0	0	0	0	0	11
Total	97,835	78,659	24,180	101	2,485	4,529	20,475	i 120	28	586		5 0	389	1,232	1,610	4,253	0	236,487

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	71,813	0	0	0 0	0	0 0	0	) C	0	0	(	0 0	0	0	190	C	0	72,003
3/4"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	C	0	(
1"	1,072	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	1,274	C	0	2,346
1-1/2"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	C	0	(
2"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	C	0	(
3"	0	0	0	0 0	0	0 0	0	) C	0	0	(	0 0	0	0	0	0	0	(
4"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	C	0	(
6"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	C	0	(
8"	0	0	0	0 0	0	0 0	0	) C	0	0	(	0 0	0	0	0	0	0	(
10"	0	0	0	0 0	0	0 0	0	) C	0	0	(	0 0	0	0	0	C	0	(
12"	0	0	0	0 0	0	0 0	0	0 0	0	0	(	0 0	0	0	0	C	0	(
Total	72,885	0	0	0	C	) 0	0	0	0	0	(	) 0	0	0	1,464	0	0	74,349

Meter Size		Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	10,416	0	0	0	0	0	0	0	0	0	C	0 0	0		0 14	0	0	10,430
3/4"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 0	0	0	0
1"	317	0	0	0	0	0	0	0	0	0	C	0 0	0	(	92	0	0	409
1-1/2"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 C	0	0	0
2"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 C	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 C	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 C	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 C	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	C	0 0	0	(	0 0	0	0	0
Total	10,733	0	0	0	0	0	0	0	0	0	C	) 0	0		0 106	0	0	10,839
2024-09	181,453	78,659	24,180	101	2,485	4,529	20,475	120	28	586	5	5 0	389	1,23	2 3,180	4,253	0	321,675

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-10

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	51,517	14,248	116	0	0	0	14	C	0	0		0 0	0	0	562	53	0	66,510
3/4"	0	0	0	0	0	0	(	0 0	0	0		0 0	0	0	0	0	0	0
1"	1,062	8,984	128	0	0	38	345	5 C	0	0		0 0	0	22	5,163	285	0	16,027
1-1/2"	0	5,794	821		0	147	15	i C	0	0		0 0	0	302			0	8,940
2"	8	12,870	552		0	1,825	388		0	0		0 0	0	9,016		10,899	0	35,558
3"	0	0	7,834	0	1,215	55	5,080	38	0	161		0 0	14	8,050	0	5,320	0	27,767
4"	0	0	6,342		1,232	62	2,355		9	0		0 0	0	11,712	0	0	0	21,712
6"	0	0	5,589		0	0	10,976		0	0		0 0	0	0	0	0	0	16,565
8"	0	0	1,470	0	0	0	86	i C	6	0		0 0	0	0	0	0	0	1,562
10"	0	0	0	0	0	0	(	) C	0	0		0 0	0	0	0	0	0	0
12"	0	0	0	0	0	0	(	) C	4	0		0 0	0	0	0	0	0	4
Total	52,587	41,896	22,852	0	2,447	2,127	19,259	38	19	161		0 0	14	29,102	5,749	18,394	0	194,645

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

	(Bi-monthly)	(Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	37,054	0	0	0	C	0 0	0	0	0	0	C	0 0	0	0	239	0	0	37,293
3/4"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
1"	598	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0	9,293	0	0	9,891
1-1/2"	0	0	0	0	C	0 0	0	0	0	0	C	0 0	0	0	48	0	0	48
2"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
3"	0	0	0	0	C	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
t	0	0	0	0	C	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
3"	0	0	0	0	0	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
3"	0	0	0	0	C	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
10"	0	0	0	0	C	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
12"	0	0	0	0	C	0 0	0	0	0	0	C	0 0	0	0	0	0	0	(
Total	37,652	0	0	0	C	0	0	0	0	0	C	) 0	0	0	9,580	0	0	47,232

Meter Size		Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	6,513	0	0	0	0	0	0	0	0	0	(	0 0	0	(	107	0	0	6,620
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
1"	217	0	0	0	0	0	0	0	0	0	(	0 0	0	(	15,149	0	0	15,366
1-1/2"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	168	0	0	168
2"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
Total	6,730	0	0	0	0	0	0	0	0	0	(	) 0	0	(	15,424	0	0	22,154
2024-10	96,969	41,896	22,852	0	2,447	2,127	19,259	38	19	161	(	) 0	14	29,102	2 30,753	18,394	0	264,031

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-11

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	92,450	7,061	37	0	0	242	12	0	0	0	(	0 0	0	0	12	0	0	99,814
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	0	0	0	0	0
1"	1,100	8,734	5	0	0	541	219	0	0	0	(	0 0	0	0	32	0	0	10,631
1-1/2"	0	16,124	837	0	0	406	28	0	0	0	(	0 0	0	0	0	0	0	17,395
2"	0	40,195	499	0	0	1,851	191	0	0	0	(	0 0	0	339		115	0	43,190
3"	0	2,350	7,846	0	1,298	85	3,331	14	0	0	(	0 0	172	29	0	0	0	15,125
4"	0	0	5,577	0	1,386	68	2,443	6	8	0	(	0 0	0	0	0	0	0	9,488
6"	0	0	6,111	0	0	0	9,644	0	26	0	(	0 0	0	0	0	0	0	15,781
8"	0	0	1,367	0	0	0	1,672	1	16	0	(	0 0	0	0	0	0	0	3,056
10"	0	0	0	0	0	0	0	5	0	0	(	0 0	0	0	0	0	0	5
12"	0	0	0	0	0	0	0	0	10	0	(	0 0	0	0	0	0	0	10
										-	-	-					-	
Total	93,550	74,464	22,279	0	2,684	3,193	17,540	26	60	0		) 0	172	368	44	115	0	214,495

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	56,942	0	0	0	) (	0 0	0	0	0	0	(	0 0	C	C	24	0	0	56,966
3/4"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0 0	0	0	0	(
1"	880	0	0	0	) (	0 0	0	0	0	0	(	0 0	0	C	34	0	0	914
1-1/2"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0 0	0	0	0	ſ
2"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0 0	0	0	0	ſ
3"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0	0 0	0	0	ſ
4"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0 0	0	0	0	ſ
6"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0 0	0	0	0	ſ
8"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0	0 0	0	0	ſ
10"	0	0	0	0	) (	0 0	0	0	0	0	(	0 0	C	C	0	0	0	ſ
12"	0	0	0	0	) (	0 0	0	0	0	0	(	0 C	0	0 0	0	0	0	ſ
Total	57,822	0	0	0			0	0					0	0	58		0	57,880

#### 14. A - Bi-monthly Non-LIRA Customer Usage - Tier 3

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	5,694	0	0	0	0	0	0	C	0	0	(	0 0	0	0	49	0	0	5,743
3/4"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
1"	74	0	0	0	0	0	0	C	0	0	(	0 0	0	0	52	0	0	126
1-1/2"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
2"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
3"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
4"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
6"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
8"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
10"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
12"	0	0	0	0	0	0	0	C	0	0	(	0 0	0	0	0	0	0	(
Total	5,768	0	0	0	0	0	0	C	0	0	(	0 0	0	0	101	0	0	5,869
2024-11	157,140	74,464	22,279	0	2,684	3,193	17,540	26	60	0	(	0 0	172	368	203	115	0	278,244

80n

#### Reporting Month:

14. A - Bi-monthly Non-LIRA Customer Usage - Tier 1

2024-12

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	51,522	13,145	85	0	0	100	10	0	0	0	(	0 0	0	0	1,058	88	0	66,008
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	0	0	0	0	0
1"	1,069	8,911	15	0	0	55	207	0	0	0	(	0 0	0	39				16,705
1-1/2"	0	3,516	768	103	0	88	7	0	0	0	(	0 0	0	164	24	1,175	0	5,845
2"	12	13,563	379	0	0	1,406	169	0	0	0	(	0 0	0	2,241	0	4,113	0	21,883
3"	0	0	6,432	0	1,091	0	2,857	18	0	0	(	0 0	146			916	0	13,444
4"	0	0	5,532	0	1,274	62	1,878	0	9	0	4	1 0	0	3,096	0	0	0	11,855
6"	0	0	4,692	0	0	0	5,337	0	4	0	(	0 0	0	0	0	0	0	10,033
8"	0	0	999	0	0	0	1,613	0	13	0	(	0 0	0	0	0	0	0	2,625
10"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	0	0	0	0	0
12"	0	0	0	0	0	0	0	0	2	0	(	0 0	0	0	0	0	0	2
Total	52,603	39,135	18,902	103	2,365	1,711	12,078	18	28	0	4	1 0	146	7,524	7,215	6,568	0	148,400

#### 14. B - Bi-monthly Non-LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	32,493	0	0	0	C	0 0	0	0	0 0	0	0	0	0	C	339	0	0	32,832
3/4"	0	0	0	0	0	0 0	0	0	0 0	0	0	0	0	C	0 0	0	0	0
1"	587	0	0	0	0	0 0	0	0	0 0	0	0	0	0	C	9,120	0	0	9,707
1-1/2"	0	0	0	0	C	0 0	0	0	0 0	0	0	0	0	C	) 48	0	0	48
2"	16	0	0	0	C	0 0	0	0	0 0	0	0	0	0	C	0 0	0	0	16
3"	0	0	0	0	C	0 0	0	0	0 0	0	0	0	0	C	0 0	0	0	0
4"	0	0	0	0	C	0 0	0	0	0 0	0	0	0	0	C	0 0	0	0	0
6"	0	0	0	0	C	0 0	0	0	0 0	0	0	0	0	C	0 0	0	0	0
8"	0	0	0	0	0	0 0	0	0	0 0	0	0	0	0	C	0 0	0	0	0
10"	0	0	0	0	C	0 0	0	0	0 0	0	0	0	0	C	0 0	0	0	0
12"	0	0	0	0	C	0 0	0	C	0	0	0	0	0	C	0 0	0	0	0
Total	33.096	0	0	0		0	0	0	0	0	0	0	0	0	9.507	0	0	42.603

Meter Size	(Bi-monthly) (	Business Bi-monthly)	Business (Monthly)	Industrial (Bi-monthly)	Industrial (Monthly)	Public Authority (Bi- monthly)	Public Authority (Monthly)	Fire Protection (Bi-monthly)	Fire Protection (Monthly)	Private Fire Hydrant	Resale (Monthly)	Temporary (Bi-monthly)	Temporary (Monthly)	Reclaimed Water (Monthly)	Mesa Crest - Residential	Mesa Crest - Business	Mesa Crest - Private Fire	TOTAL
5/8"	5,123	0	0	0	0	0	0	0	0	0	(	0 C	0	(	27	0	0	5,150
3/4"	0	0	0	0	0	0	0	0	0	0	(	0 0	0	(	0 0	0	0	0
1"	270	0	0	0	0	0	0	0	0	0	(	0 C	0	(	7,182	0	0	7,452 103
1-1/2"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	(	103	0	0	103
2"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	(	0 0	0	0	0
3"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	(	0 0	0	0	0
4"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	(	0 0	0	0	0
6"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	(	0 0	0	0	0
8"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	(	0 0	0	0	0
10"	0	0	0	0	0	0	0	0	0	0	(	0 C	0	(	0 0	0	0	0
12"	0	0	0	0	0	0	0	0	0	0		0 0	0	(	0 0	0	0	0
Total	5,393	0	0	0	0	0	0	0	0	0		0 0	0	(	7,312	0	0	12,705
2024-12	91,092	39,135	18,902	103	2,365	1,711	12,078	18	28	0		4 0	146	7,524	4 24,034	6,568	0	203,708
Year 2024	1,437,120	655,628	211,461	380	28,685	31,525	171,950	853	1,219	2,470	1	B (32)	2,439	113,210	6 147,005	57,408	0	2,861,345

### LIBERTY UTILITIES (PARK WATER) CORP. CENTRAL BASIN REPORTING YEAR 2024

### Reporting Month: 2024-01

14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	63,014	0	63,014	11,166	0	5.64	
3/4"	0		0	0			
1"	548	0	548	131	0	4.18	
Total	63,562	0	63,562	11,297	0	5.63	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL		
5/8"	34,749	0	34,749		
3/4"	0		0		]
1"	371	0	371		
Total	35,120	0	35,120		

14. B - Bi-monthly LIRA Customer Usage - Tier 3

2024-01	103,413	0	103,413
Total	4,731	0	4,731
1"	24	0	24
3/4"	0		0
5/8"	4,707	0	4,707
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL

Reporting Month: 2024-02

14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	50,704	0	50,704	11,155	0	4.55	
3/4"	0	0	0	0			
1"	789	0	789	130	0	6.07	
Total	51,493	0	51,493	11,285	0	4.56	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	27,920	0	27,920		
3/4"	0	0	0		
1"	404	0	404		
Total	28,324	0	28,324		

14. B - Bi-monthly LIRA Customer Usage - Tier 3

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	3,755	0	3,755
3/4"	0	0	0
1"	48	0	48
Total	3,803	0	3,803

2024-02 83,620 0 83,620

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# 14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	60,807	0	60,807	11,157	0	5.45	
3/4"	0		0	0			
1"	540	0	540	130	0	4.15	
Total	61,347	0	61,347	11,287	0	5.44	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	27,654	0	27,654		
1"	246	0	246		
Total	27,900	0	27,900		

### 14. B - Bi-monthly LIRA Customer Usage - Tier 3

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	3,547	0	3,547
1"	3	0	3
Total	3,550	0	3,550

2024-03	92,797	0	92,797		

### Reporting Month: 2024-04

14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential (Bi-monthly)	Commercial (Bi-monthly)	Residential (Bi-monthly)	Commercial (Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	49,761	0	49,761	11,168	0	4.46	
3/4"	0			0			
1"	741	0	741	131	0	5.66	
Total	50,502	0	50,502	11,299	0	4.47	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	23,917	0	23,917		
3/4"	0	0	0		
1"	340	0	340		
Total	24,257	0	24,257		

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	3,090	0	3,090
3/4"	0	0	0
1"	17	0	17
Total	3,107	0	3,107
2024-04	77,866	0	77,866

# 14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	60,988	0	60,988	11,169	0	5.46	
3/4"	0		0	0			
1"	526	0	526	131	0	4.02	
Total	61,514	0	61,514	11,300	0	5.44	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	28,509	0	28,509		
1"	271	0	271		
Total	28,780	0	28,780		

14. B - Bi-monthly LIRA Customer Usage - Tier 3

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	2,770	0	2,770
1"	6	0	6
Total	2,776	0	2,776
2024-05	93,070	0	93,070

#### Reporting Month: 2024-06

14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	53,048	0	53,048	11,166	0	4.75	
3/4"	0		0	0			
1"	736	0	736	131	0	5.62	
Total	53,784	0	53,784	11,297	0	4.76	

### 14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	34,923	0	34,923		
3/4"	0		0		
1"	398	0	398		
Total	35,321	0	35,321		
	1				

2024-06	5,115 94.220	0	5,115 <b>94,220</b>
1" Total	13	0	13
3/4"	0		0
5/8"	5,102	0	5,102
Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL

2024-06	94,220	0	94,22

### 14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	65,057	0	65,057	11,195	0	5.81	
3/4"	0	0	0	0			
1"	578	0	578	131	0	4.41	
2"	0	0	0	0			
Total	65,635	0	65,635	11,326	0	5.80	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	45,614	0	45,614		
1"	467	0	467		
Total	46,081	0	46,081		

14. B - Bi-monthly LIRA Customer Usage - Tier 3

Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5,551	0	5,551
145	0	145
5,696	0	5,696
117 /12	0	117,412
	(Bi-monthly) 5,551 145	(Bi-monthly)         (Bi-monthly)           5,551         0           145         0           5,696         0

### Reporting Month: 2024-08

14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	54,467	0	54,467	11,186	0	4.87	
3/4"	0		0	0			
1"	833	0	833	131	0	6.36	
2"	0		0	0			
Total	55,300	0	55,300	11,317	0	4.89	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	42,548	0	42,548		
3/4"	0		0		
1"	583	0	583		
Total	43,131	0	43,131		

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	6,756	0	6,756
3/4"	0		0
1"	111	0	111
Total	6,867	0	6,867
2024-08	105.298	0	105.298

# 14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	66,057	0	66,057	11,175	0	5.91	
3/4"	0			0			
1"	552	0	552	129	0	4.28	
Total	66,609	0	66,609	11,304	0	5.89	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	51,989	0	51,989		
1"	509	0	509		
Total	52,498	0	52,498		

14. B - Bi-monthly LIRA Customer Usage - Tier 3

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	7,525	0	7,525
1"	158	0	158
Total	7,683	0	7,683
2024-09	126,790	0	126,790

### Reporting Month: 2024-10

14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	54,312	0	54,312	11,146	0	4.87	
3/4"	0		0	0			
1"	761	0	761	129	0	5.90	
Total	55,073	0	55,073	11,275	0	4.88	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	40,127	0	40,127		
3/4"	0		0		
1"	488	0	488		
Total	40,615	0	40,615		

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	7,987	0	7,987
3/4"	0		0
1"	265	0	265
Total	8,252	0	8,252
2024-10	103.940	0	103.940

## 14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential	Commercial	Residential	Commercial
				(Bi-monthly)	(Bi-monthly)	(Bi-monthly)	(Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	63,947	0	63,947	11,124	0	5.75	
3/4"	0		0	0			
1"	482	0	482	129	0	3.74	
Total	64.429	0	64.429	11.253	0	5.73	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	42,811	0	42,811		
1"	415	0	415		
Total	43,226	0	43,226		
				1	1

14. B - Bi-monthly LIRA Customer Usage - Tier 3

	Residential	Business	
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL
5/8"	4,467	0	4,467
1"	46	0	46
Total	4,513	0	4,513
2024-11	112,168	0	112,168

#### Reporting Month: 2024-12

14. A - Bi-monthly LIRA Customer Usage - Tier 1

				Residential (Bi-monthly)	Commercial (Bi-monthly)	Residential (Bi-monthly)	Commercial (Bi-monthly)
	Residential	Business		Number of	Number of	Consumption	Consumption
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL	customers	customers	per customer	per customers
5/8"	53,762	0	53,762	11,127	0	4.83	
3/4"	0		0	0			
1"	858	0	858	129	0	6.65	
Total	54,620	0	54,620	11,256	0	4.85	

14. B - Bi-monthly LIRA Customer Usage - Tier 2

	Residential	Business			
Meter Size	(Bi-monthly)	(Bi-monthly)	TOTAL		
5/8"	34,429	0	34,429		
3/4"	0		0		
1"	448	0	448		
Total	34,877	0	34,877		

Meter Size	Residential (Bi-monthly)	Business (Bi-monthly)	TOTAL
5/8"	5,079	0	5,079
3/4"	0		0
1"	47	0	47
Total	5,126	0	5,126

2024-12	94,623	0 94,623	
Total 2024	1,205,217	0 1,205,217	

# 15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different

usage levels with a separate profile for LIRA customers.

	YEAR - 2024												
PARK WATER	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24 2	024 TOTAL
Residential (11) - NON-L		10.050										== ===	
	er 1 92,869	48,952	87,370	48,107	88,643	51,580	95,366	53,548	97,835	52,587	93,550	52,603	863,010
	er 2 45,991	25,989	34,746	22,932	36,539	32,645	61,811	41,446	72,885	37,652	57,822	33,096	503,554
TOTAL RESIDENTIAL - NON-L	er 3 7,620 RA 146,480	3,252 78,193	4,052 126,169	3,926 74,965	3,385 128,567	5,234 89,459	6,412 163,589	8,050 103,044	10,733 181,453	6,730 96,969	5,768 157,140	5,393 91.092	70,555 1,437,120
TOTAL RESIDENTIAL - NON-L	KA 140,400	76,195	120,109	74,905	120,007	69,459	163,569	103,044	161,455	90,909	157,140	91,092	1,437,120
Residential (11) - L	IRA												
Ti	er 1 63,562	51,493	61,347	50,502	61,514	53,784	65,635	55,300	66,609	55,073	64,429	54,620	703,868
Ti	er 2 35,120	28,324	27,900	24,257	28,780	35,321	46,081	43,131	52,498	40,615	43,226	34,877	440,130
Ti	er 3 4,731	3,803	3,550	3,107	2,776	5,115	5,696	6,867	7,683	8,252	4,513	5,126	61,219
TOTAL RESIDENTIAL - L	RA 103,413	83,620	92,797	77,866	93,070	94,220	117,412	105,298	126,790	103,940	112,168	94,623	1,205,217
Business NON-LI	RA												
Ti	er 1 90,627	22,172	76,508	50,345	82,804	61,486	89,141	71,639	102,839	64,748	96,743	58,037	867,089
Ti	er 2 -	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSIN	ESS 90,627	22,172	76,508	50,345	82,804	61,486	89,141	71,639	102,839	64,748	96,743	58,037	867,089
Business Ll	RA												
Ti	er 1 -	-	-	-	-	-	-	-	-	-	-	-	-
Ti	er 2 -	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSIN	ESS -	-	-	-	-	-	-	-	-	-	-	-	-
Indust	rial 2,203	2,578	2,369	1,959	2,630	2,301	2,257	2,583	2,586	2,447	2,684	2,468	29,065
Public Autho	rity 12,497	12,648	10,336	9,670	12,894	16,041	21,104	27,373	25,004	21,386	20,733	13,789	203,475
Fire Protect		339	52	77	223	195	166	160	148	57	86	46	2,072
Private Fire Hydr		164	84	9	39	309	192	145	586	161	-	-	2,470
Resale (Mont		-	1	5	2	-	-	-	5	-	-	4	18
Tempor		18	20	41	28	12	1,594	5	389	14	172	146	2,407
Reclaimed Water (Mont	<b>1ly)</b> 5,685	2,613	1,026	2,270	14,175	1,143	12,895	35,183	1,232	29,102	368	7,524	113,216
Mesa Crest - Residen	tial												
Ti	er 1 3,581	3,318	3,261	8,104	10,446	19	3,820	7,260	1,610	5,749	44	7,215	54,427
Ti	er 2 3,343	2,193	2,164			22	5,444	10,818	1,464	9,580	58	9,507	44,593
	er 3 2,119	708	973			14	6,232	14,996	106	15,424	101	7,312	47,985
Mesa Crest - Busir		624	464	507	2,304	1,684	2,616	16,726	4,253	18,394	115	6,568	57,408
Mesa Crest - Private	ire -	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL USAGE	374,374	209,188	316,224	225,818	347,182	266,905	426,462	395,230	448,465	367,971	390,412	298,331	4,066,562

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# 15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different

usage levels with a separate profile for LIRA customers.

	YEAR - 2023												
PARK WATER	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23 202	23 TOTAL
Residential (11) - NON-LIF		00 005	00.007	50.000	57.000	00 770	05 570	15 1 10	04.000	10.000	00 740	10.001	000 400
Tier Tier		89,385	63,267	52,298	57,386	99,773 44,416	85,579 51,156	45,146 32,243	91,068 65,003	42,902 28,502	88,718 50,704	42,394	830,429 462,146
Tier		27,505	16,168	79,776 37,328	20,237 1,394	5,722	5,164	6,131	8,947	4,917	50,704	24,762 5,545	462,146 80,293
TOTAL RESIDENTIAL - NON-LIR		116,890	79,435	169,402	79,017	149,911	141,899	83,520	165,018	76,321	144,567	72,701	1,372,868
TOTAL RESIDENTIAL NOV EN	, 04, 107	110,000	10,400	100,402	10,011	140,011	141,000	00,020	100,010	10,021	144,007	12,101	1,072,000
Residential (11) - LIR	A												
Tier	1 75,032	100,908	45,254	64,409	30,829	71,649	70,274	64,110	72,720	63,442	69,497	61,203	789,326
Tier	2 25,720	33,716	12,603	22,078	12,720	35,918	46,768	47,728	55,059	44,193	43,392	37,288	417,183
Tier	3 -	-	-	491	588	3,857	4,708	5,964	7,102	7,379	4,327	5,610	40,026
TOTAL RESIDENTIAL - LIR	A 100,751	134,624	57,857	86,978	44,137	111,424	121,750	117,802	134,881	115,014	117,216	104,101	1,246,535
Business NON-LIR	A												
Tier	1 78,597	73,087	53,149	64,368	52,322	83,191	85,773	66,522	99,573	84,881	107,645	59,383	908,491
Tier	- 2	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINES	5 78,597	73,087	53,149	64,368	52,322	83,191	85,773	66,522	99,573	84,881	107,645	59,383	908,491
Business LIR	A												
Tier	1 -		-	-		-	-	-	-	-	-	-	-
Tier	2 -	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINES	is -	-	-	-	-	-	-	-	-	-	-	-	-
Industri	al 2,563	2,721	2,571	2,416	2,623	1,900	2,379	2,431	2,759	963	1,006	4,349	28,681
Public Authori	ty 11,698	11,308	6,758	14,359	14,548	16,710	14,778	18,983	26,404	20,971	17,506	16,227	190,250
Fire Protectio	on 198	85	27	74	155	113	65	293	463	40	86	24	1,623
Private Fire Hydra	nt -	-	-	-	-	-	-	-	-	-	-	-	-
Resale (Monthl	<b>y)</b> 4	-	-	-	-	-	-	-	2	-	-	4	10
Tempora	ry (8)	6	9	43	44	18	25	36	8	45	28	6	260
Reclaimed Water (Monthl	<b>y)</b> 3,618	4,712	3,787	4,660	-	13,165	-	13,389	11,147	10,278	8,925	4,824	78,505
Mesa Crest - Residenti	al												-
Tier	1 6,442	9,411	5,888	18	18,438	10,846	19	7,334	3,471	3,644	3,659	3,640	72,810
Tier	2						14	11,007	4,841	5,129	4,939	4,469	30,399
Tier	3							14,743	4,263	5,978	5,121	3,318	33,423
Mesa Crest - Busine	ss 1,499	1,347	582	-	2,551	1,100	-	10,035	7,196	4,568	5,308	4,062	38,248
Mesa Crest - Private Fi	re -	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL USAGE	299,549	354,191	210,063	342,318	213,835	388,378	366,702	346,095	460,026	327,832	416,006	277,108	4,002,103

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# 15. The monthly customer usage for current month of current year vs. prior year using average customer profiles at different

usage levels with a separate profile for LIRA customers.

	VARIANCE												
PARK WATER		eb Mar	Ap	or Ma	y Jur	lut ı	Au	g Sep	Oct	Nov	Dec	TO	TAL
Residential (11) - NON-LIR Tier		(40,433)	24,103	(4,191)	31,257	(48,193)	9,787	8,402	6,767	9,685	4,832	10,209	32,581
Tier		(40,433) (1,516)	18,579	(56,844)	16,302	(46, 193) (11,771)	9,787	9,203	7,882	9,665	4,632 7,118	8,334	41,409
Tier		(1,510)	10,575	(30,044)	10,302	(11,771)	10,000	3,203	1,002	3,130	7,110	0,004	41,403
TOTAL RESIDENTIAL - NON-LIR.		(38,697)	46,734	(94,437)	49,550	(60,452)	21,690	19,524	16,435	20,648	12,573	18,391	64,252
Residential (11) - LIR	A												
Tier	1 (11,470)	(49,415)	16,093	(13,907)	30,685	(17,865)	(4,639)	(8,810)	(6,111)	(8,369)	(5,068)	(6,583)	(85,458)
Tier	2 9,400	(5,392)	15,297	2,179	16,060	(597)	(687)	(4,597)	(2,561)	(3,578)	(166)	(2,411)	22,947
Tier	3												
TOTAL RESIDENTIAL - LIR.	4 2,662	(51,004)	34,940	(9,112)	48,933	(17,204)	(4,338)	(12,504)	(8,091)	(11,074)	(5,048)	(9,478)	(41,318)
Business NON-LIR													
Tier		(50,915)	23,359	(14,023)	30,482	(21,705)	3,368	5,117	3,266	(20,133)	(10,902)	(1,346)	(41,402)
Tier		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINES	s 12,030	(50,915)	23,359	(14,023)	30,482	(21,705)	3,368	5,117	3,266	(20,133)	(10,902)	(1,346)	(41,402)
Business LIR													
Tier		-	-	-	-	-	-	-	-	-	-	-	-
Tier		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL BUSINES	s -	-	-	-	-	-	-	-	-	-	-	-	-
Industri		(143)	(202)	(457)	7	401	(122)	152	(173)	1,484	1,678	(1,881)	384
Public Authorit		1,340	3,578	(4,689)	(1,654)	(669)	6,326	8,390	(1,400)	415	3,227	(2,438)	13,225
Fire Protectio		254	25	3	68	82	101	(133)	(315)	17	-	22	449
Private Fire Hydrar		164	84	9	39	309	192	145	586	161	-	-	2,470
Resale (Monthly		-	1	5	2	-	-	-	3	-	-	-	8
Tempora		12	11	(2)	(16)	(6)	1,569	(31)	381	(31)	144	140	2,147 34,711
Reclaimed Water (Monthly	() 2,067	(2,099)	(2,761)	(2,390)	14,175	(12,022)	12,895	21,794	(9,915)	18,824	(8,557)	2,700	34,711
Mesa Crest - Residenti	al												
Tier	1 (2,861)	(6,093)	(2,627)	8,086	(7,992)	(10,827)	3,801	(74)	(1,861)	2,105	(3,615)	3,575	(18,383)
Tier													
Tier													
Mesa Crest - Busine		(723)	(118)	507	(247)	584	2,616	6,691	(2,943)	13,826	(5,193)	2,506	19,160
Mesa Crest - Private Fi	re -	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL USAGE	69,363	(147,904)	103,024	(116,500)	133,347	(121,509)	48,098	49,071	(4,027)	26,242	(15,693)	12,191	35,703

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DECLARATION						
(PLEASE VERIFY	THAT ALL SCHEDULES ARE A	CCURATE AND COMPLETE BEFORE SIGNING)				
I, the undersigned		stal Greene				
	Officer	, Partner, or Owner (Please Print)				
of	LIBERTY UTILITIES (PARK W	ATER) CORP.				
	,	of Utility				
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2024, through December 31, 2024.						
	t, Finance West Region (Please Print)	Crystal L Greene Signature				
	3) 298-3744 ohone Number	6/12/25 Date				

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# Annual Report of Liberty Utilities (Park Water) Corp.

## ATTACHMENT A

### Report on Excess Capacity Activities (Non-Tariffed Products & Services or NTP&S)

The Commission's rules governing excess capacity activities (formally called "non-tariffed products and services" or "NTP&S") became effective on June 30, 2011 (see Rule X contained in Appendix A of D.12-01-042). Consistent with Rule X.E of the new rules, Liberty Utilities (Park Water) Corp. ("Liberty Park Water") provides the following information regarding its NTP&S projects in Calendar Year 2024 in this Attachment:

	Page Number
Non-Regulated Operating Income Statement	1
Overview of Revenue Sharing and Cost Allocation	2
Descriptions of NTP&S Projects	3
Regulated Assets used in NTP&S Projects	4

## LIBERTY UTILITIES (PARK WATER) CORP. Non-Regulated Operating Income Statement 2024

Name of Contract/Service	Active/Passive	Revenue	Revenue Sharing	Expense	Operating Income (Loss)
<u>Operating and Maintenance Contract</u> City of Bell Gardens - contract includes Billing & Meter Reading	Active	359,691	(125,969)	53,026	180,696
Total O&M		359,691	(125,969)	53,026	180,696
<u>Miscellaneous</u>			( <b>11 1 1 1 1 1 1 1 1 </b>		
Customer Account Services (HomeServe USA) Water Service (Suburban)	Passive Passive	69,375 174,600	(20,813) (41,420)	- 36,534	48,562 - 96,646
Total Miscellaneous	1 033100	243,975	(62,233)	36,534	145,208
Total		603,666	(188,202)	89,560	325,904

### 2024 Annual Report to CPUC To the California Public Utilities Commission

### Liberty Park Water's Excess Capacity Activities (formally called "Non-Tariffed Products & Services" or "NTP&S")

I. Overview

- Revenue sharing under new rules: Rule X.C defines how revenues from unregulated activities are to be allocated between shareholders and ratepayers, depending on whether the activities are designated as "active" or "passive".
  - Active vs. passive activities: The Commission has designated certain activities as active or passive as reflected in the "NTP&S Designation Chart" at the end of the rules. Ten percent (10%) of gross revenues from activities classified as active must be shared with ratepayers, while thirty percent (30%) of gross revenues from passive activities must be shared with ratepayers.
  - ✓ 100% revenue sharing for first \$100,000: The 10%/30% revenue sharing is applied to active and passive NTP&S activities only after the first \$100,000 of the year's NTP&S revenues are fully allocated (100%) to benefit ratepayers.
- Cost allocation under new rules: Rule X.D defines how costs associated with NTP&S activities must be allocated between regulated and unregulated accounts, generally requiring that "all incremental investments, costs, and taxes due to [NTP&S] shall be absorbed by shareholders, i.e, not recovered through tariffed rates."

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Liberty Park Water's cost allocations: Charges for NTP&S activity consist of clearly identifiable incremental direct costs that are directly charged to unregulated accounts.

# 2024 Annual Report to CPUC To the California Public Utilities Commission

## II. Descriptions of Excess Capacity Activities

	Operation, maintenance, and billing contract for water system (approximately 1,650 customers).
Description	
	The City of Bell Gardens owns the water system that serves the City. This contract with the City of Be
	Gardens requires that Liberty Park Water provides all qualified, trained, and if required, licensed and certified personnel, direct supervision, fully equipped vehicles, proper tools, equipment, fuels and various supplies to operate and maintain the City's system. Operation of the system includes operating the well, and related treatment equipment, exercising valves, transmission/distribution, repair of leaks, meter maintenance, hydrant inspection and testing, meter reading, customer billing,
	and 24/7 on-call response.
Allocations	Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologie consistent with the new rules.

## 2 HomeServe USA Customer Account Services

Service	Marketing services
Description	HomeServe provides services to homeowners and consumers for the repair of domestic infratructure and related systems. This contract with Homeserve requires that Liberty Park Water will market
	Homeserve's marketing plans directly to customers through Liberty's website and will forward any requests for enrollment to Homeserve. Homerserve will need to obtain written consent from Liberty Park prior to implementing its marketing plan.
Allocations	Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies consistent with the new rules.

### 3 Suburban Water Service

Service	Water
Description	
	Suburban Water Systems owns the Sativa water system. The Sativa water system provides water
	service to approximately 1,600 customers located in the City of Compton. This month-to-month contract ("Suburban Contract") with service effective December 24, 2022 is for Liberty Park Water to
	continue providing water service through the interconnection to Sativa's customers. The Suburban
	Contract was approved by the Commission in Advice Letter 330-W.
Allocations	Liberty Park Water applied its standardized NTP&S revenue sharing and cost allocation methodologies
	consistent with the NTP&S Rules and Advice Letter 330-W.

## 2024 Annual Report to CPUC To the California Public Utilities Commission

### III. Regulated Assets Used in NTP&S Projects

Liberty Park Water's non-tariffed products and services ("NTP&S") projects generally fall within the below categories. For each

category, the regulated assets used for the projects are identified. All of the activities involve the asset of personnel labor.

### A. O&M (Operations and Maintenance) Contract

Liberty Park Water fully operates and maintains an unregulated water system through a service contract. Included in the Bell Gardens contract is billing and meter-reading services. Additional regulated assets used for billing and meter-reading services are listed separately under **O&M Contracts with Billing**.

The regulated assets used for O&M contract includes:

- + General office equipment and buildings for operations
- + Mainframe and distributed computing hardware and software for facilities monitoring and controls,
- communication, support
- + Machinery
- + Warehousing facilities for inventory storage
- + Field instrumentation tools, sampling equipment, chemicals
- + Miscellaneous mechanical hand and power tools
- + Vehicles, fleet management system
- + Landline and mobile communications equipment

#### B. O&M (Operations and Maintenance) Contract with Billing

In addition to the regulated assets mentioned in item A. above, this contract also uses additional billing and meter-reading services.

The regulated assets used for the O&M with Billing Contract includes

- + General office equipment and buildings for customer service, bill preparation, and payment processing
- + Customer service computer systems automated systems that direct customer inquiries
- + Hand-held or truck mounted meter-reading devices
- + SAP CIS Billing System system that maintains customer information
- + Cash remittance equipment sorts and opens payment envelopes, counts payments

# LIBERTY UTILITIES (PARK WATER) CORP.

# X.E.6. List of employees that provided the non-tariff service

Nama		Demontració	Time Spen
Name	Position	Department	(Hours
<u>e Serve</u>			
leronimo, Ashley	Manager	Finance	1.0
Ellison, Amy	Director	Customer Experience	2.5
Walton, Brian	Accountant II	Finance	3.0
		<u> </u>	6.5
ırban			
Flores, Marc	Supervisor II	Operations	12.0
Ortiz, Victor	Team Lead	Production	12.0
Maldonado, Leopoldo	Team Lead	Operations	12.0
Duenas, Joy	Manager	Finance	3.0
Montiel, Lizette	Accountant III	Finance	12.0
		-	51.0
of Bell Gardens			
Arias, Gabriel	Operator L. Water	Operations	116.7
Camacho, Jaime	Operator I - Water Operator II - Water	Operations	60.4
Contreras, Matt	Technician II, Engineering	Engineering	1.0
,		Finance	
Duenas, Joy	Manager, Finance		6.2 52.0
Elliott, Jim	Senior Manager, Engineering	Engineering	
Escobedo, Hector	Technician I, Meter Operations - Water	Operations	116.4
Pfister, Kenneth	Director, Operations	Operations	24.0
Gerona, Anthony	Technician I, Meter Operations - Water	Operations	66.7
Gomez, Nathan	Operator I - Water	Operations	51.4
Hernandez, Felipe	Operator I - Water	Operations	143.9
Hernandez, Randy	Operator I - Water	Operations	26.0
Kim, Paul	Operator II - Water	Operations	74.2
Lacomba, Tony	Operator II - Water	Operations	156.1
Loza, Guadalupe	Coordinator I, Operations	Operations	10.0
Lumley, Vanessa	Manager, Water Quality	Operations	24.0
Maldonado, Leo	Operator III - Water	Operations	61.7
Montiel, Lizette	Accountant III	Finance	47.2
Navar, Everett	Team Lead, Operations	Operations	118.9
Ortiz, Victor	Team Lead, Production	Operations	5.9
Otanez, Orlando	Operator I - Water	Operations	21.8
Rellosa, Janelle	Manager, Engineering Projects	Engineering	4.0
Rivera, Brandon	Technician I, Meter Operations - Water	Operations	86.8
Rodarte, Joanna	Coordinator I, Operations	Operations	1.0
Sanchez, Maricela	Lead Customer Service Representative	Customer Care	53.0
Santiago, Jacob	Operator I - Water	Operations	30.2
Seja, Aaron	Operator I - Water	Operations	0.3
Smith, Saul	Team Lead, Distribution	Operations	7.2
Sparling, Michael	Specialist II, Cross Connection Control	Operations	32.0
Valverde, Frank	Operator II - Water	Operations	81.7