Received	
Examined	CLASS B and C
	WATER UTILITIES

U#	
	2024
ANNU	AL REPORT
, t. t. c.,	OF
	OF
Del Oro W	ater Co., Inc.
	ALL DISTRICTS
(NAME UNDER WHICH CORPORATION, PAR	TNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)
Drav	ver 5172
Chico, C.	A 95927
(OFFICIAL MAILING	

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

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GENERAL INSTRUCTIONS

- 1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
- 2. If an electronic copy cannot be filed, provide two signed hard copies by post to:

CALIFORNIA PUBLIC UTILITIES COMMISSION WATER DIVISION ATTN: KEVIN TRUONG 505 VAN NESS AVENUE, ROOM 3200

SAN FRANCISCO, CALIFORNIA 94102-3298

- 3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
- 4. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
- 5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
- 6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK**. Insert the words "none" or "not applicable" or "n/a" when appropriate.
- 7. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules FIRST. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
- 8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
- 9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in <u>one separate electronic file</u> in Microsoft Excel format and file it with the electronic file of this report.
- 10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

	GENERAL IN	IFORMATION	
1.	Name under which utility is doing business:	Del Oro Water Co., Inc.	
2.	Official mailing address, Phone Number, and Email: Drawer 5172, Chico, California 95927		
3.	Name and title of person to whom correspondence should be addre Janice Hanna, Secretary/Director of Corporate Accounting	essed to:	Email: janice@corporatecenter.us Telephone: 530-809-3960
4.	Address where accounting records are maintained: 426 Broadway, Suite 301, Chico , California 95928		
5.	Service Areas and County (Refer to district reports if applicable): Magalia, Stirling Bluffs, Ferndale, Johnson Park, Country Estates, B Strawberry, River Island, Mount Lassen, Tulare, Metropolitan, Trave	Black Butte, California Pines,	istrict reports: Paradise Pines, Lime Saddle, Arbuckle, ur Meadows,
6.	Service Manager (If located in or near Service Area.) (Refer to distribute Name: Address: See individual district reports	rict reports if applicable.)	Email: Telephone:
7.	OWNERSHIP. Check and fill in appropriate line: Individual (name of owner) Partnership (name of partner) Partnership (name of partner) Partnership (name of partner) Corporation (corporate name) Subchapter S Corp (stockholders' names) Organized under laws of (state)		Date: 1963
	Principal Officers: Name: Robert S. Fortino Name: Bryan Fortino Janice Hanna Name:	Title	Chief Executive Officer - Director Chief Financial Officer - Director Secretary
8.	Names of associated companies:		
9.	Names of corporations, firms or individuals whose property or portic acquired during the year, together with date of each acquisition: Name: Name: Name: Use the space below for supplementary information or explanations		Date: Date: Date: Date:
11.	List Name, Grade, and License Number of all Licensed Operators: See individual district reports noted above		
12.	This annual report was prepared by: Name of firm or consultant:		
	Address of firm or consultant: Email address of firm or consultant:		
	Phone Number of firm or consultant: ()		

INSTRUCTIONS

FOR PREPARATION OF

SELECTED FINANCIAL DATA SHEET

FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

- 1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
- 2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2024

Name of Utility:	Del Oro Water Co., Inc All Districts	Telephone:	530-809-3960	
	<u> </u>			
Person Responsib	ole for this Report:	Janice Hanna		

		Jan. 1		Dec. 31	Average
	UTILITY PLANT DATA				
1	Utility Plant	\$ 47,784,374	\$	49,380,694	\$ 48,582,534
2	Accumulated Depreciation/Amortization	(18,409,033)		(19,425,454)	(18,917,243)
3	Net Utility Plant	29,375,341		29,955,240	29,665,291
4	Advances for Construction	674,199		679,433	676,816
5	Contributions in Aid of Construction	10,628,293		11,653,624	11,140,959
6	Accumulated Deferred Taxes	401,770		389,000	395,385
7		_			_
8					
9					
10	CAPITALIZATION				
11	Common Stock	21,820	_	21,820	21,820
12	Preferred Stock	-		-	-
13	Retained Earnings	328,187		110,891	219,539
14	Total Corporate Capital and Retained Earnings	17,512,315		18,031,918	17,772,117
15	Proprietary Capital (Individual or Partnership)	-		-	-
16	Long-Term Debt	8,319,386		8,149,355	8,234,371

INCOME, EXPENSES, AND OTHER DATA Calendar Year 2024

Name of Utility:		Del Oro Water Co	o., Inc All Districts		Telephone: _	530-8	09-3960
		ENSES DATA					Annual Amount
1 2	Operating Rough						\$ 8,537,632 6,567,467
3	Depreciation	•					563,469
4	•	ı ın Amortization Expe	anse				154,979
5	Taxes	III AMORIZATION EXPE	71130				349,514
6	Utility Opera	tina Income					902,203
7	Non-Utility Ir	-					603,094
8	Interest Exp						4,003
9	Net Income						932,062
10							
11	OPERATING	EXPENSES DATA					
12	Purchased V	Vater					412,061
13	Power						943,288
14		e Related Expenses	3				120,241
15		Related Expenses					2,189,943
16	Administrativ	ve and General Expe	enses				2,902,801
17		_					
	OTHER DATA	A					
19	A .: O :	0 "	/E E' D (()		1 4	D 04	Annual
	Active Service	Connections	(Exc. Fire Protect.)	 	Jan. 1	Dec. 31	Average
21 22	Motored Cor	vice Connections			6 772	6 774	6 774
23		rvice Connections			6,773	6,774 127	6,774
23 24		ivice Connections ive Service Connect	ione		6,900	6,901	6,901
24	i Ulai AU	ive Service Corniect	10119		0,900	0,901	0,901

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2024:

	Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter										
	7.66.00 to 7		uou 000u.	3,00,11000	tilat roquiro	7 (pp. 0 va.		Total		Gross	
										Value of	
								Income			1
							Advice	Tax		Regulated	1
			Total		Total		Letter	Liability		Assets	
			Revenue		Expenses		and/or	Incurred		Used in the	1
			Derived		Incurred to		Resolution	Because		Provision	1
			from		Provide		Number	of Non-	Income	of a Non-	1
											Damulatad
			Non-tariffed	_	Non-tariffed	_	Approving	tariffed	Tax	tariffed	Regulated
		Active	Goods/	Revenue	Goods/	Expense			Liability	Goods/	Asset
Row		or	Services	Account	Services	Account	Goods/	Services	Account	Services	Account
Number	Description of Non-Tariffed Goods/Services		(by account)	Number	(by account)	Number	Services	(by account)	Number	(by account)	Number
1	Rent from Antenna Placement on PP Tank	Passive	38137.05	480003							
2	Rent from Antenna Placement on LS Tank	Passive	2400.00	480003							
3	These revenue amounts were credited to the expense a		t								
4	thus lowering the total cost for Companywide Allocations	and GRC's									
5											
6	Indirect Overhead DOWC IT Assets - UMS & Safor		1360.66			681000					
7	Excess Capacity of CUSI Billing Software - UMS		3861.33			681000					
8	Excess Capacity of Folding Machine - UMS		4004.76			678000					
9	Excess Capacity Office Staff plus Load - UMS & Safor		45103.35			670000					
10	Excess Capacity Management plus Load - UMS & Safor		3272.2			671000					
11	Excess Capacity Payroll Tax - UMS & Safor		3365.57			408002					
12	Excess Capacity Wcomp - UMS & Safor		80.74			684001					
13	Excess Capacity Employee Benefits - UMS & Safor		7706.94			674000	<u> </u>	·		_	
14	Excess Capacity Liability Ins - UMS		4773.00			684000					
15											
16											
17											
18											
19											
20		, and the second									

SCHEDULE A COMPARATIVE BALANCE SHEET Assets and Other Debits

				Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1.1		UTILITY PLANT		(/	/
2.1	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	A-1, A-1a	30,068,700	29,721,825
3.1	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b	5,295,302	5,295,302
4.1	101.2	Water Plant in Service - Grant Funds	A-1, A-1c	2,132,215	2,132,215
5.1	101.3	Water Plant in Service - Other	A-1	1,955,477	-
6.1	103	Water Plant Held for Future Use	A-1, A-1d	-	ı
7.1	104	Water Plant Purchased or Sold	A-1	-	•
8.1	105	Construction Work in Progress - Water Plant	A-1	868,559	447,464
9.1	105.1	Construction Work in Progress - SDWBA/SRF	A-1	8,829,866	8,212,374
10.1	105.2	Construction Work in Progress - Grant Funds	A-1	212,692	148,607
11.1	105.3	Construction Work in Progress - Other	A-1	35,295	1,853,957
12.1	114	Water Plant Acquisition Adjustments	A-1	(17,412)	(27,370)
13.1		Total Utility Plant		\$ 49,380,694	\$ 47,784,374
14.1	108	Accumulated Depreciation of Water Plant	A-3	(16,037,492)	(15,256,425)
15.1	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3	(2,129,880)	(1,958,563)
16.1	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-3	(1,223,516)	(1,194,045)
17.1	108.3	Accumulated Depreciation of Water Plant - Other	A-3	(34,566)	-
18.1		Total Accumulated Depreciation/Amortization			\$ (18,409,033)
19.1		Net Utility Plant		\$ 29,955,240	\$ 29,375,341
20.1					
21.1		INVESTMENTS		100.000	
22.1	121	Non-utility Property and Other Assets	A-2	100,000	100,000
23.1	122	Accumulated Depreciation of Non-Water Utility Property	A-3	(40,801)	(38,301)
24.1	100	Net non-utility property		\$ 59,200	\$ 61,700
25.1	123	Investments in Affiliated Companies	A-4	-	-
26.1	124	Other Investments	A-5	-	- 04 700
27.1		Total Investments		\$ 59,200	\$ 61,700
28.1		OURRENT AND ACCRUER ACCETS			
29.1	404	CURRENT AND ACCRUED ASSETS	Λ.	F 20F 002	4 000 504
30.1	131 132	Cash Cash - Special Deposits	A-6 A-7	5,305,882 934,008	4,899,584 678,987
31.1		Accounts Receivable - Customers			
33.1	141 142	Receivables from Affiliated Companies	A-8 A-9	542,506	572,898
34.1	142	Accumulated Provision for Uncollectible Accounts	A-9 A-10	296,116	288,767
35.1	151			84,492	88,210
36.1	174	Materials and Supplies Other Current Assets	A-11 A-12	238,648	203,373
37.1	1/4	Total current and accrued assets	H-12	\$ 7,401,652	\$ 6,731,819
38.1		Total current and accided assets		φ 1,401,002	φ 0,731,019
39.1	180	Deferred Charges	A-13	304,754	269,823
40.1	181	Accumulated Deferred Income Tax Assets	A-13 A-14	304,734	209,023
	101	Accumulated Deterred informe Tax Assets	A-14	-	-
41.1					

SCHEDULE A COMPARATIVE BALANCE SHEET Liabilities and Other Credits

			1	Balance	Balance
			Schedule	End of	Beginning of
Line	Acct.	Title of Account	Number	Year	Year
No.	No.	(a)	(b)	(c)	(d)
1.2		CORPORATE CAPITAL AND RETAINED EARNINGS			
2.2	201	Common Stock	A-15	21,820	21,820
3.2	204	Preferred Stock	A-16	-	-
4.2	206	Subchapter S Corporation Accumulated Adjustments Account	A-18	-	-
5.2	211	Other Paid-in Capital	A-19	17,899,207	17,162,309
6.2	215	Retained Earnings	A-20	110,891	328,187
7.2		Total corporate capital and retained earnings		\$ 18,031,918	\$ 17,512,315
8.2					
9.2		PROPRIETARY CAPITAL			
10.2	218	Proprietary Capital	A-21	-	-
11.2					
12.2		LONG TERM DEBT			
13.2	224	Long-term Debt	A-22	8,149,355	8,319,386
14.2					
15.2		CURRENT AND ACCRUED LIABILITIES			
16.2	230	Payables to Affiliated Companies	A-23	261,783	242,716
17.2	231	Accounts Payable	A-24	658,720	561,977
18.2	232	Short-term Notes Payable	A-25	168,483	175,376
19.2	233	Customer Deposits	A-26	33,101	36,105
20.2	236	Taxes Accrued	A-27	14,948	14,135
21.2	237	Interest Accrued	A-28	-	-
22.2	241	Other Current Liabilities	A-29	246,580	219,000
23.2		Total current and accrued liabilities		\$ 1,383,614	\$ 1,249,310
24.2					
25.2		DEFERRED CREDITS			
26.2	252	Advances for Construction	A-30	679,433	674,199
27.2	253	Other Credits	A-31	2,254,073	2,184,918
28.2	255	Accumulated Deferred Investment Tax - Credits	A-32	-	-
29.2	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation	A-33	-	-
30.2	283	Accumulated Deferred Income Tax Liabilities	A-34	389,000	401,770
31.2		Total deferred credits		\$ 3,322,506	\$ 3,260,887
32.2					
33.2		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34.2	265	Contributions in Aid of Construction	A-35	11,653,624	10,628,293
35.2	272	Accumulated Amortization of Contributions	A-36	(4,820,171)	
36.2	-	Net Contributions in Aid of Construction		\$ 6,833,453	\$ 6,096,784
37.2		Total Liabilities and Other Credits		\$ 37,720,846	\$ 36,438,683
V				+ 0.,120,010	+ 55,155,550

	SCHEDULE A-1 UTILITY PLANT										
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance				
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year				
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)				
1	101	Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a)	29,721,825	346,876	-	-	\$ 30,068,700				
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	5,295,302	-	-	-	\$ 5,295,302				
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	2,132,215	-	-	-	\$ 2,132,215				
4	101.3	Water Plant In Service - Other TCP Settlement	-	1,955,477			\$ 1,955,477				
5	103	Water Plant Held for Future Use (Sch A-1d)					\$ -				
6	104	Water Plant Purchased or Sold					\$ -				
7	105	Construction Work in Progress - Water Plant	447,464	657,861		(236,765)	\$ 868,559				
8	105.1	Construction Work in Progress - SDWBA/SRF	8,212,374	617,491			\$ 8,829,866				
9	105.2	Construction Work in Progress - Grant Funds	148,607	64,085			\$ 212,692				
10	105.3	Construction Work in Progress - Other	1,853,957	136,815		(1,955,477)	\$ 35,295				
11	114	Water Plant Acquisition Adjustments	(27,370)	9,958			\$ (17,412)				
12		Total utility plant	\$ 47,784,374	\$ 3,788,562	\$ -	\$ (2,192,242)	\$ 49,380,694				

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1a Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)

			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	685,422				\$ 685,422
3	303	Land	614,834				\$ 614,834
4		Total non-depreciable plant	\$ 1,300,256	\$ -	\$ -	\$ -	\$ 1,300,256
5							
6		DEPRECIABLE PLANT					
7	304	Structures	861,935	67,075			\$ 929,010
8	307	Wells	2,857,128	16,799			\$ 2,873,926
9	311	Pumping Equipment	4,821,451	88,887			\$ 4,910,338
10	317	Other Water Source Plant	94,326	-			\$ 94,326
11	320	Water Treatment Plant	1,580,171	9,443			\$ 1,589,614
12	330	Reservoirs, Tanks and Standpipes	3,112,523	3,214			\$ 3,115,737
13	331	Water Mains	11,433,900	45,029			\$ 11,478,929
14	333	Services and Meter Installations	882,393	12,754			\$ 895,147
15	334	Meters	1,073,525	35,687			\$ 1,109,212
16	335	Hydrants	366,073	-			\$ 366,073
17	339	Other Equipment	692,065	16,753			\$ 708,818
18	340	Office Furniture and Equipment	539,476	51,235			\$ 590,711
19	341	Transportation Equipment	106,604				\$ 106,604
20		Total depreciable plant	\$ 28,421,569	\$ 346,876	\$ -	\$ -	\$ 28,768,445
21		Total water plant in service	\$ 29,721,825	\$ 346,876	\$ -	\$ -	\$ 30,068,700

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b Account 101.1 - Water Plant in Service - SDWBA/SRF Plant Additions Plant (Retirements) Other Debits* Balance Balance Title of Account Line Acct Beg of Year During year During year or (Credits) End of year No. No. (b) (c) (d) (e) (f) NON-DEPRECIABLE PLANT 1 2 301 Intangible Plant \$ 3 303 Land \$ Total non-depreciable plant 4 5 6 **DEPRECIABLE PLANT** 304 Structures 307 8 Wells \$ 9 311 Pumping Equipment 1,673,949 \$ 1,673,949 10 317 Other Water Source Plant \$ 11 320 Water Treatment Plant 1,614,248 \$ 1,614,248 12 330 Reservoirs, Tanks and Sandpipes 302,336 \$ 302,336 Water Mains 13 331 1,704,770 \$ 1,704,770 Services and Meter Installations 14 333 \$ 15 Meters 334 16 335 Hydrants \$ 17 339 Other Equipment \$ 18 340 Office Furniture and Equipment \$ 19 341 Transportation Equipment \$ 20 Total depreciable plant \$ 5,295,302 | \$ \$ \$ \$ 5,295,302 21 Total water plant in service \$ 5,295,302 \ \$ \$ \$ 5,295,302

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

		SC Account 101.2 - Wate	CHEDULE A-1 er Plant in Se	_	Funds		
			Balance	Plant Additions	Plant (Retirements)	Other Debits*	Balance
Line	Acct	Title of Account	Beg of Year	During year	During year	or (Credits)	End of year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	381,638				\$ 381,638
3	303	Land	10,000				\$ 10,000
4		Total non-depreciable plant	\$ 391,638	\$ -	\$ -	\$ -	\$ 391,638
5							
6		DEPRECIABLE PLANT					
7	304	Structures	100,509				\$ 100,509
8	307	Wells	-				\$ -
9	311	Pumping Equipment	12,813				\$ 12,813
10	317	Other Water Source Plant	-				\$ -
11	320	Water Treatment Plant	1,246,226				\$ 1,246,226
12	330	Reservoirs, Tanks and Sandpipes	65,336				\$ 65,336
13	331	Water Mains	10,960				\$ 10,960
14	333	Services and Meter Installations	1,534				\$ 1,534
15	334	Meters	5,748				\$ 5,748
16	335	Hydrants	-				\$ -
17	339	Other Equipment	297,451				\$ 297,451
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ 1,740,577	\$ -	\$ -	\$ -	\$ 1,740,577
21		Total water plant in service	\$ 2,132,215	\$ -	\$ -	\$ -	\$ 2,132,215

^{*} Debit or credit entries should be explained by footnotes or supplementary schedules

	SCHEDULE A-1d Account 103 - Water Plant Held for Future Use				
Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)	
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9			_		
10	Total			\$ -	

	SCHEDULE A-2 Account 121 - Non-Utility Property and Other Assets				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Contributed Project - Johnson Park	100,000	100,000		
2					
3					
4					
5	Total	\$ 100,000	\$ 100,000		

SCHEDULE A-3 Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

Item (a) Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407 (d) Charged to Account 426	Acc Dep Wa	count 108 cumulated reciation of ater Plant (b) 15,256,425 204,365	Ac Am	count 108.1 ccumulated nortization of DWBA/SRF (c) 1,958,563	Account 108.2 Accumulated Depreciation of Water Plant - Grant Funds (d) 1,194,045	Account 108.3 Accumulated Depreciation of Water Plant - Other (e)	Acc Dep	count 122 cumulated reciation of on-Water ty Property (f)
(a) Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407	Dep Wa	reciation of ater Plant (b) 15,256,425 204,365	Am	ortization of DWBA/SRF (c)	Depreciation of Water Plant - Grant Funds (d)	Depreciation of Water Plant - Other	Depi No	reciation of on-Water ty Property
(a) Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407	Dep Wa	reciation of ater Plant (b) 15,256,425 204,365	Am	ortization of DWBA/SRF (c)	Water Plant - Grant Funds (d)	Water Plant - Other	No	on-Water ty Property
(a) Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407	Wa	(b) 15,256,425 204,365		OWBA/SRF (c)	Grant Funds (d)	Other		ty Property
(a) Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407		(b) 15,256,425 204,365	SL	(c)	(d)	_	Utilii	, ,
Balance in reserves at beginning of year Add: Credits to reserves during year (a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407	,	204,365				(e)		/T)
Add: Credits to reserves during year (a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407		204,365		1,958,563	1,194,045			
(a) Charged to Account 272 (b) Charged to Account 403 (c) Charged to Account 407						-		38,301
(b) Charged to Account 403 (c) Charged to Account 407								
(c) Charged to Account 407				16,338	29,471	34,566		
		563,469						
(d) Charged to Account 426				154,979				
								2,500
(e) Charged to clearing accounts.								
(f) Salvage recovered								
(5)		-,						
	\$	781,067	\$	171,317	\$ 29,471	\$ 34,566	\$	2,500
Less: Debits to reserves during year								
(a) Book cost of property retired								•
(b) Cost of removal								
(c) All other debits								
Total debits	\$	-	\$	-	\$ -	\$ -	\$	-
Balance in reserve at end of year	\$ ^	16,037,492	\$	2,129,880	\$ 1,223,516	\$ 34,566	\$	40,801
(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE % 2.7% to 3.0%								
(2) CPUC Authorization for Composite Depreciation	Rate (0	CPUC Decis	ion,	Resolution, c	r Advice Letter):			
					•			
(3) EXPLANATION OF ALL OTHER CREDITS:								
(4) EXPLANATION OF ALL OTHER DEBITS:								
(5) METHOD USED TO COMPUTE INCOME TAX	DEPRE	CIATION						
	1	0						
	-							
()								
(-) -	-							
	(g) All other credits Total Credits Less: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits Total debits Balance in reserve at end of year 1) COMPOSITE DEPRECIATION RATE USED FC 2) CPUC Authorization for Composite Depreciation 3) EXPLANATION OF ALL OTHER CREDITS:	(g) All other credits Total Credits S.ess: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits Total debits Salance in reserve at end of year 1) COMPOSITE DEPRECIATION RATE USED FOR STR/2) CPUC Authorization for Composite Depreciation Rate (Case) 3) EXPLANATION OF ALL OTHER CREDITS: 4) EXPLANATION OF ALL OTHER DEBITS: 5) METHOD USED TO COMPUTE INCOME TAX DEPRECIAN Straight line (a) Straight line (b) Liberalized (1) Sum of the years digits (2) Double declining balance (3) Other	(g) All other credits Total Credits Total Credits 781,067 ess: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits Total debits Total debits Salance in reserve at end of year 1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE 2) CPUC Authorization for Composite Depreciation Rate (CPUC Decis 3) EXPLANATION OF ALL OTHER CREDITS: 4) EXPLANATION OF ALL OTHER DEBITS: 5) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION (a) Straight line (b) Liberalized (1) Sum of the years digits (2) Double declining balance (3) Other	(g) All other credits Total Credits \$ 781,067 \$ ess: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits Total debits Total debits \$ 16,037,492 \$ 1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE RE 2) CPUC Authorization for Composite Depreciation Rate (CPUC Decision, 3) EXPLANATION OF ALL OTHER CREDITS: 4) EXPLANATION OF ALL OTHER DEBITS: 5) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION (a) Straight line (b) Liberalized (1) Sum of the years digits (2) Double declining balance (3) Other	(g) All other credits Total Credits Total Credits Total,067 To	(g) All other credits Total Gebits (a) Book cost of property retired (b) Cost of removal (c) All other debits Total debits Total debits Total debits Total Gebits To	Total Credits 13,233 Total Credits \$ 781,067 \$ 171,317 \$ 29,471 \$ 34,566 ess: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits Total debits \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Credits 13,233 Total Credits \$ 781,067 \$ 171,317 \$ 29,471 \$ 34,566 \$ 2.885: Debits to reserves during year (a) Book cost of property retired (b) Cost of removal (c) All other debits Total debits \$ - \$ - \$ - \$ - \$ 3.4,566 \$ 3.81 \$ 3.4,566 \$ 3.81 \$

SCHEDULE A-3a Account 108 - Analysis of Entries in Depreciation Reserve							
		Adduit 100	Analysis of E	<u>-</u>	<u> </u>		
				Credits to	Debits to	Salvage and	
			Balance	Reserve	Reserve During	Cost of	Balance
			Beginning of	During Year	Year Excluding	Removal Net	End of
Line	Acct	Depreciable Plant	Year	Excl. Salvage	Costs of Removal	(Dr.) or Cr.	Year
No.	No.	(a)	(b)	(c)	(d)	(e)	(f)
1	304	Structures					\$ -
2	307	Wells					\$ -
3	311	Pumping Equipment		\$ -			
4	317	Other Water Source Plant					\$ -
5	320	Water Treatment Plant					\$ -
6	330	Reservoirs, Tanks and Standpipes					\$ -
7	331	Water Mains		See individu	ual district reports		\$ -
8	333	Services and Meter Installations					\$ -
9	334	Meters					\$ -
10	335	Hydrants					\$ -
11	339	Other Equipment					\$ -
12	340	Office Furniture and Equipment					\$ -
13	341	Transportation Equipment					\$ -
14		Total	\$ 15,256,425	Ne	et Increase of \$781,00	66.94	16,037,492
	The change will come from A-3						

	SCHEDULE A-4 Account 123 - Investments in Affliliated Companies		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	NONE		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-5 Account 124 - Other Investments				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	NONE			
2				
3				
4				
5	Total	\$ -	\$ -	

	SCHEDULE A-6 Account 131 - Cash		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	131.1 Cash on Hand	340	340
2	131.2 Cash in Bank	4,899,244	5,305,542
3			
4			
5	Total	\$ 4,899,584	\$ 5,305,882

	SCHEDULE A-7 Account 132 - Cash - Special Deposits				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	SDWBA/SRF	653,062	907,074		
2	Facilities Fees	25,925	26,934		
3					
4					
5	Total	\$ 678,987	\$ 934,008		

SCHEDULE A-8 Account 141 - Acounts Receivable - Customers				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)	
1	Accounts Receivable	570,964	538,477	
2	Rents Receivable	1,934	4,029	
3				
4				
5	Total	\$ 572,898	\$ 542,506	

SCHEDULE A-9 Account 142 - Receivables from Affliliated Companies					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Allocated Operating Expenses Receivable	136,875	86,143		
2	Miscellaneous Receivable - Associated Companies	151,892	209,973		
3					
4					
5	Total	\$ 288,767	\$ 296,116		

SCHEDULE A-10 Account 143 - Accumulated Provision for Uncollectible Accounts				
Line No.	Description of Items (a)	Amount (b)		
1	Balance beginning of year	(~)		
2	Add: Charges to Account 676 - Uncollectible Accounts Expense			
3	Collections on accounts previously written off as uncollectible			
	Other credits			
	Total Credits	\$ -		
4	Less: Write-offs of accounts determined to be uncollectible			
5	Other debits			
	Total Debits	\$ -		
6	Balance end of year	\$ -		

	SCHEDULE A-11 Account 151 - Materials and Supplies							
Line Description of Items Beginning of Year End No. (a) (b)								
1	Materials & Supplies	88,210	84,492					
2								
3								
4								
5	Total	\$ 88,210	\$ 84,492					

	SCHEDULE A-12 Account 174 - Other Current Assets		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Prepaid Insurance	10,735	43,664
2	Prepaid Property Tax	3,516	3,635
3	Cash Surrender Value Asset	189,122	191,348
4			
5	Total	\$ 203,373	\$ 238,648

SCHEDULE A-13 Account 180 - Deferred Charges						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	LIRAMN Account	(983)	(1,041)			
2	Deferred 2023 Flooding Costs	270,806	305,795			
3						
4						
5	Total	\$ 269,823	\$ 304,754			

	SCHEDULE A-14 Account 181 - Accumulated Deferred Income Tax Assets							
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)					
1	NONE		• •					
2								
3								
4								
5	Total	\$ -	\$					

		_	CHEDULE t 201 - Co	E A-15 mmon Stoc	k			
Number of Par Value Shares of Stock Authorized Authorized by by Number							Dividends Declared During Year	
		Articles of	Articles of	of Shares	Balance	Balance		
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	COMMON	25,000	10.00	2,182	21,820	\$ 21,820		\$ -
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6			•	Total	\$ 21,820	\$ 21,820		\$ -
	¹ After deduction for amount of reacquired	stock held by or for t	the respondent.					

	SCHEDULE A-16 Account 204 - Preferred Stock								
		Number of Shares Authorized by	Par Value of Stock Authorized by	Number				ds Declared ing Year	
		Articles of	Articles of	of Shares	Balance	Balance			
Line	Class of Stock	Incorporation	Incorporation	Outstanding ¹	Beg of Year	End of Year	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	NONE					\$ -		\$ -	
2						\$ -		\$ -	
3						\$ -		\$ -	
4						\$ -		\$ -	
5						\$ -		\$ -	
6				Total	\$ -	\$ -		\$ -	
	1 After deduction for amount of reacquire	ed stock held by or for	the respondent.		<u> </u>				

	SCHEDULE A-17 Record of Stockholders at End of Year						
	COMMON STOCK	Number	PREFERRED STOCK	Number			
Line	Name	Shares	Name	Shares			
No.	(a)	(b)	(c)	(d)			
1	Utility Management Service, Inc.	2,182	NONE				
2							
3							
4							
5							
6							
7							
8							
9	Total number of shares	2,182	Total number of shares	-			

Ad	SCHEDULE A-18 Account 206 - Subchapter S Corporation Accumulated Adjustments Account						
N/A	N/A						
Line	ion of Items	Amount					
		Amount					
No.	(a)	(b)					
1	Balance beginning of year						
2	Credit:						
3	Net Income						
4	Accounting Adjustments						
5	Total Credits	\$ -					
6	Debit:						
7	Net Loss						
8	Accounting Adjustments						
9	Dividends						
10	Total Debits	\$ -					
11	Balance end of year	\$ -					

	SCHEDULE A-19 Account 211 - Other Paid in Capital (Corporations only)						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Capital surplus derived from 22% reserve and	432,224	432,224				
2	charged to advances for construction						
3	Parent Company - Utility Management Services, Inc.	16,401,137	17,138,036				
4	Debt Forgiveness	328,947	328,947				
5	Total	\$ 17,162,309	\$ 17,899,207				

	SCHEDULE A-20 Account 215 - Retained Earnings (Corporations Only)					
Line	Item	Amount				
No	(a)	(b)				
1	Balance beginning of year	328,187				
2	Add: Credits					
3	Net income	932,062				
4	Prior period adjustments	16,770				
5	Other credits (detail)					
6	Total Credits	\$ 948,832				
7						
8	Less: Debits					
9	Net losses					
10	Prior period adjustments					
11	Dividend appropriations - preferred stock					
12	Dividend appropriations - common stock	(1,166,128)				
13	Other debits (detail)					
14	Total Debits	(1,166,128)				
15	Balance end of year	\$ 110,891				

N/A	SCHEDULE A-21 Account 218 - Proprietary Capital (Sole Proprietor or Partnership) N/A						
Line No.	Item (a)	Amount (b)					
1	Balance beginning of year						
2	Add: Credits						
3	Net income						
4	Additional investments during year						
5	Other credits (detail)						
6	Total Credits	\$ -					
7	Less: Debits						
8	Net losses						
9	218.1 Proprietary Drawings						
10	Other debits (detail):						
11							
12							
13	Total Debits	\$ -					
14	Balance end of year	\$ -					

	SCHEDULE A-22 Account 224 - Long-Term Debt								
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid	
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	DWR Construction - LS	6/5/2010	7/22/1905	43,503	35,227	2.50%	1,088	1,088	
2	SRF Loan - PP, LS, MG	9/1/2009	1/1/2045	3,173,135	3,053,857	2.28%	71,785	71,785	
3	SRF Loan - RI	7/1/2019	6/1/2039	5,189,176	5,189,176	1.80%	169,157	169,157	
4	CAT Financial - LS, BB, LM	10/14/2020	10/14/2025	85,130	39,578	4.50%	1,160	1,160	
5	Ditch Witch Loan	3/1/2021	3/1/2024	3,819	-	3.64%	17	17	
6									
7	Current Portion Notes Payab	ole (Sch. A-25))	(175,376)	(168,483)				
8			Total	\$ 8,319,386	\$ 8,149,355		\$ 243,206	\$ 243,206	

	SCHEDULE A-23 Account 230 - Payables to Affiliated Companies							
		Baland	е	Balance	Rate of	Interest Accrued	Interest Paid	
Line	Nature of Obligation	Beg of Y	'ear	End of Year	Interest	During Year	During Year	
No.	(a)	(b)		(c)	(d)	(e)	(f)	
1	Del Oro Water Co. / Allocation	136	875	86,143	0.00%			
2	Del Oro Water Co. / Intercompany	105	841	175,640	0.00%			
3								
4								
5								
6				·				
7	Total	\$ 242	716	\$ 261,783		\$ -	\$ -	

	SCHEDULE A-24 Account 231 - Accounts Payable					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Accounts Payable	561,977	658,720			
2						
3						
4						
5	Total	\$ 561,977	\$ 658,720			

	SCHEDULE A-25 Account 232 - Short-Term Notes Payable							
		Date of	Date of	Balance	Balance	Rate of	Interest Accrued	Interest Paid
Line	Nature of Obligation	Issue	Maturity	Beg of Year	End of Year	Interest	During Year	During Year
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7	Current Portion Notes Pay	/able (Sch. A-2	2)	175,376	168,483			
8			Total	\$ 175,376	\$ 168,483		\$ -	\$ -

	SCHEDULE A-26 Account 233 - Customer Deposits				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	Customer Prepayments	36,105	33,101		
2					
3					
4					
5	Total	\$ 36,105	\$ 33,101		

	SCHEDULE A-27 Account 236 - Taxes Accrued				
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)		
1	FICA Taxes Accrued	8,154	7,975		
2	FUTA/SUI Taxes Accrued	1,528	2,519		
3	Accrued Franchise Tax	(1,944)	(1,944)		
4	Accrued Federal Income Tax	6,397	6,397		
5	Total	\$ 14,135	\$ 14,948		

	SCHEDULE A-28 Account 237 - Interest Accrued		
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt	` /	
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$ -	\$ -

	SCHEDULE A-29 Account 241 - Other Current Liabilities					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	PUC Surtax Payable	14,486	13,369			
2	Salaries & Wages Payable	105,747	112,976			
3	Vacation Payable	72,505	67,182			
4	Credit Card Fee Balancing Account	26,262	53,053			
5	Total	\$ 219,000	\$ 246,580			

	SCHEDULE A-30 Account 252 - Advances for Construction				
Line No.	(a)		Amount (b)		
1	Balance beginning of year		674,199		
2	Additions during year		26,000		
3	Subtotal - Beginning balance plus additions during year	\$	700,199		
4	Charges during year:				
5	Refunds				
6	Percentage of revenue basis				
7	Proportionate cost basis		(20,767)		
8	Present worth basis				
9	Total refunds	\$	(20,767)		
10	Transfers to Acct. 265, Contributions in aid of Construction				
11	Due to expiration of contracts				
12	Due to present worth discount				
13	Total transfers to Acct. 265	\$	-		
14	Securities Exchanged for Contracts		·		
15	Subtotal - charges during year	\$	(20,767)		
16	Balance end of year	\$	679,433		

	SCHEDULE A-31 Account 253 - Other Credits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	Deferred Compensation Liability	95,595	87,064				
2	Salary Continuation Liability	95,595	87,064				
3	Traver TCP Settlement Contamination Proceeds	1,987,586	1,987,586				
4	Deferred Interest - L/T Debt	6,141	4,913				
5	Insurance Claim Payable		(1,347)				
6	Camp Fire Ins Reimbursement		88,794				
	Total	\$ 2,184,918	\$ 2,254,073				

	SCHEDULE A-32 Account 255 - Accumulated Deferred Investment Tax - Credits						
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)				
1	NONE						
2							
3							
4							
5	Total	\$ -	\$ -				

Acco	SCHEDULE A-33 Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	NONE	, ,	, ,			
2						
3						
4						
5	Total	\$ -	\$ -			

	SCHEDULE A-34 Account 283 - Accumulated Deferred Income Tax Liabilities					
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)			
1	Accumulated Deferred Income Taxes	401,770	389,000			
2						
3						
4						
5	Total	\$ 401,770	\$ 389,000			

	SCHEDULE A-35 Account 265 - Contributions in Aid of Construction									
				Grants, Contamination Proceeds 265-1 to 265-6		Other 265-7				
	14		Total	Dannasiahla	Nan Dannaiahla	_	N	Nan Danasiahla		
Line No.	Item (a)		All Columns (b)	Depreciable (c)	Non-Depreciable (d)	L	Depreciable (e)	Non-Depreciable (f)		
1	Balance beginning of year	\$	10,628,293	2,985,221	(u)		7,643,072	(1)		
2	Add:	Ċ	-,,	, ,			, , -			
3	Contributions received during year	\$	1,025,331	971,411			53,920			
4	Other credits	\$	-							
5	Total credits	\$	1,025,331	\$ 971,411	\$ -	\$	53,920	\$ -		
	Deduct:		·	·						
8	Non-depreciable property retired	\$	-	·						
9	Other debits	\$	-	·						
10	Total debits	\$	-	\$ -	\$ -	\$	-	\$ -		
11	Balance end of year	\$	11,653,624	\$ 3,956,632	-	\$	7,696,992	\$ -		

SCHEDULE A-36 Account 272 - Accum. Amort. of Contributions - Debit (Note: Show beginning debit balance as positive)							
Line	Item	Amount					
No.	(a)	(b)					
1	Balance beginning of year	4,531,509					
2	Add: Charges from the following:						
3	Acct. 108 Accum. Depre. Water Plant	229,620					
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	29,471					
5	Acct. 108.3 Accum. Depre. Water Plant - Other	16,338					
6	Other debits	13,233					
7	Total debits	\$ 288,661					
8	Deduct:						
10	Other credits						
12	Balance end of year	\$ 4,820,171					

SCHEDULE B INCOME STATEMENT

h	1	I	Schedule	
Lina	A cot	Account	Number	Amount
Line	Acct.	Account		
No.	No.	(a)	(b)	(c)
1		UTILITY OPERATING INCOME		
2	400	Operating Revenues	B-1	8,537,632
3				
4		OPERATING REVENUE DEDUCTIONS		
5	401	Operating Expenses	B-2	6,567,467
6	403	Depreciation Expense	A-3	563,469
7	407	SDWBA Loan Amortization Expense	A-3	154,979
8	408	Taxes Other Than Income Taxes	B-3	344,714
9	409	State Corporate Income Tax Expense	B-3	800
10	410	Federal Corporate Income Tax Expense	B-3	4,000
11		Total operating revenue deductions		\$ 7,635,430
12		Total utility operating income		\$ 902,203
13				
14		OTHER INCOME AND DEDUCTIONS		
15	421	Non-Utility Income	B-5	603,094
16	426	Miscellaneous Non-Utility Expense	B-5	328,290
17	427	Interest Expense (excluding SDWBA)	B-6	4,003
18	427	Interest Expense (SDWBA)	B-6	240,941
19		Total other income and deductions		\$ 29,860
20		Net income / <loss></loss>		\$ 932,062

SCHEDULE B-1 Account 400 - Operating Revenues

			Amount	Amount	Net Change During Year
Line	Acct.	Account	Current Year	Preceding Year	Show Decrease in (Parenthesis)
No.	No.	(a)	(b)	(c)	(d)
1	INO.	WATER SERVICE REVENUES	(b)	(C)	(u)
<u> </u>	460	Unmetered water revenue			
3	400	460.1 Residential, Single-family, Multiple Dwelling Units	78,060	68,578	\$ 9,482
4		460.2 Commercial and Miscellaneous	70,000	00,370	\$ 9,462
5		460.3 Large Water Users			\$ -
6		460.4 Safe Drinking Water Bond Surcharge			\$ -
7		460.5 Other Unmetered Revenue			\$ -
8		Subtotal	\$ 78.060	\$ 68.578	\$ 9,482
9		Cuptotal	Ψ 10,000	φ 00,070	Ψ 3,402
10	462	Fire protection and hydrant revenue			
11		462.1 Public Fire Protection			\$ -
12		462.2 Private Fire Protection	5,500	5,505	\$ (6)
13		Subtotal	\$ 5,500	\$ 5,505	\$ (6)
14			,		
15	465	Irrigation revenue	62,972	35,238	\$ 27,735
16			·	· ·	
17	470	Metered water revenue			
18		470.1 Residential, Single-family, Multiple Dwelling Units	6,267,418	5,793,944	\$ 473,473
19		470.2 Commercial and Multi-residential Master Metered	453,746	404,935	\$ 48,811
20		470.3 Large Water Users	260,010	227,455	\$ 32,555
21		470.4 Safe Drinking Water Bond Surcharge	608,726	588,425	\$ 20,301
22		470.5 Other Metered Revenues	132,251	147,678	
23		Subtotal	\$ 7,722,150	\$ 7,162,437	\$ 559,713
24		Total water service revenues	\$ 7,868,682	\$ 7,271,759	\$ 596,923
25		·			
26	480	Other water revenue	668,950	507,505	\$ 161,445
27		Total Operating Revenues	\$ 8,537,632	\$ 7,779,264	\$ 758,369

SCHEDULE B-2 Account 401 - Operating Expenses

						Net Change
			Amount	Amount	During Yea	
l			Current	Preceding		now Decrease
Line	Acct.	Account	Year	Year	in	(Parenthesis)
No.	No.	(a)	(b)	(c)		(d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES				
2		VOLUME RELATED EXPENSES				
3	610	Purchased Water	412,061	444,100	\$	(32,039)
4	615	Power	943,288	759,589	\$	183,699
5	618	Other Volume Related Expenses	120,241	83,921	\$	36,319
6		Total volume related expenses	\$ 1,475,590	\$ 1,287,610	\$	187,979
7						
8		NON-VOLUME RELATED EXPENSES				
9	630	Employee Labor	1,349,482	1,272,996	\$	76,487
10	640	Materials	130,304	129,506	\$	798
11	650	Contract Work	236,336	81,072	\$	155,264
12	660	Transportation Expense	328,987	259,522	\$	69,465
13	664	Other Plant Maintenance Expenses	144,834	22,698	\$	122,136
14		Total non-volume related expenses	\$ 2,189,943	\$ 1,765,794	\$	424,149
15		Total plant operation and maintenance exp.	\$ 3,665,533	\$ 3,053,405	\$	612,129
16						
17		ADMINISTRATIVE AND GENERAL EXPENSES				
18	670	Office Salaries	595,039	625,116	\$	(30,076)
19	671	Management Salaries	553,995	527,635	\$	26,359
20	674	Employee Pensions and Benefits	615,692	535,256	\$	80,436
21	676	Uncollectible Accounts Expense	26,180	428	\$	25,752
22	678	Office Services and Rentals	104,330	102,452	\$	1,878
23	681	Office Supplies and Expenses	435,526	371,199	\$	64,327
24	682	Professional Services	79,140	243,040	\$	(163,900)
25	684	Insurance	229,987	200,560	\$	29,428
26	688	Regulatory Compliance Expense	219,337	159,954	\$	59,383
27	689	General Expenses	43,575	42,590	\$	985
28		Total administrative and general expenses	\$ 2,902,801	\$ 2,808,229	\$	94,572
29	800	Expenses Capitalized - Credit (Optional)	(867)	-	\$	(867)
30	900	Clearing Accounts (Optional)	, , ,		\$	-
31		Net administrative and general expense	\$ 2,901,934	\$ 2,808,229	\$	93,705
32		Total Operating Expenses	\$ 6,567,467	\$ 5,861,634	\$	705,834

	SCHEDULE B-3									
	Accounts 408, 409, 410 - Taxes Charged During the Year									
	Distribution of Taxes Charged									
			Total Taxes Charged							
Line	Type of Tax	Water	Nonutility	During Year						
No.	(a)	(b)	(c)	(d)						
1	408 Taxes other than income taxes:									
2	408.1 Property taxes	140,879		\$ 140,879						
3	408.2 Payroll taxes	189,713		\$ 189,713						
4	408.3 Other taxes and licenses	14,122		\$ 14,122						
5	Total taxes other than income taxes	\$ 344,714	\$ -	\$ 344,714						
6										
7	409 State corporate income tax	800		\$ 800						
8	410 Federal corporate income tax	4,000		\$ 4,000						
9	Total income taxes	\$ 4,800	\$ -	\$ 4,800						
10										
11	Total	\$ 349,514	\$ -	\$ 349,514						

SCHEDULE B-4 Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to ____.

1		
Line	Particulars	Amount
No.	(a)	(b)
1	Net income for the year per Schedule B, page 27	
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4		
5		
6		
7		
8		
9		
10	Federal tax net income	
11	Computation of tax:	
12		
13		
14		
15		
16		
17		

SCHEDULE B-5 Accounts 421 and 426 - Income and Expense from Non-Utility Operations								
		Revenue	Expense					
Line	Description	Acct. 421	Acct. 426					
No.	(a)	(b)	(c)					
1	Bank Interest	147,417						
2	Bank Interest - SRF	36,944						
3	Non-utility Expense		12,217					
4	Non-utility Expense - Campfire Credit		89,007					
5	Non-utility Expense - AMI Project		88,794					
6	Rental Income	40,537						
7	Loss on Disposal of Assets		24,814					
8	PG&E Camp Fire Settlement Revenue	378,196						
9	Legal Expense - PG&E Camp Fire Settlement		113,459					
10	Total	\$ 603,094	\$ 328,290					

SCHEDULE B-6 Account 427 - Interest Expense						
Line No.	Description (a)	Amount (b)				
	Interest on SDWBA loan	240.941				
	Interest on other (give details below):	-,-				
3	Lime Saddle District - DWR Loan	1,088				
4	Lime Saddle District - CAT Financial Loan	1,160				
5	Black Butte District - CAT Financial Loan	956				
6	Larkspur Meadows District - CAT Financial Loan	781				
7	Paradise Pines District - Ditch Witch Loan	17				
8						
9						
10	Total	\$ 244,944				

	SCHEDULE C-1 Compensation of Individual Proprietor, Partners and Employees Included in Expenses									
				Salaries	Salaries	Total Salaries				
			Number at	Charged to	Charged to	and				
Line	Acct.	Account	End of Year	Expense	Plant Accounts	Wages Paid				
No.	No.	(a)	(b)	(c)	(d)	(e)				
1	630	Employee Labor	15	1,349,482		\$ 1,349,482				
2	670	Office salaries	9	595,039		\$ 595,039				
3	671	Management salaries	2	553,995		\$ 553,995				
4						\$ -				
5						\$ -				
6		Total	26	\$ 2,498,516	\$ -	\$ 2,498,516				

N/A	SCHEDULE C-2 Loans to Directors, Officers, or Shareholders								
Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)	
1.									
2.									
3.									
4.									
5.									
6.									
7.	Total		\$ -						

	SCHEDULE C-3 Engineering and Management Fees and Expenses, etc., During Year		
Line No.	Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent an corporation, association, partnership, or person covering supervision and/or management of any department of the responden such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and als payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock	t's affairs, so the	
1.	Did the respondent have a contract or other agreement with any organization or person covering supervision management of its own affairs during the year? Answer: Yes: I (If the answer is in the affirmative, make appropriate replies to the following questions)*	on and/o No:	or X
2.	Name of each organization or person that was a party to such a contract or agreement.		
3.	Date of original contract or agreement:		
4.	Date of each supplement or agreement:		
5.	Amount of compensation paid during the year for supervision or management:	\$	
6.	To whom paid:		
7.	Nature of payment (salary, traveling expenses, etc.):		
8.	Amounts paid for each class of service:		
9.	Basis for determination of such amounts:		
10.	Distribution of payments:		Amount
	(a) Charged to operating expenses	\$	
	(b) Charged to capital amounts	\$	
	(c) Charged to other account Total	\$	-
11	Distribution of charges to operating expenses by primary accounts:		
	Number and Title of Account:		Amount
		\$	
		\$	
	Total	\$	_
		-	
12.	What relationship, if any, exists between respondent and supervisory and/or managing concerns?		
	* File with this report a copy of every contract, agreement, supplement or amendment mentioned above of the instrument in due form has been furnished, in which case a definite reference to the report of the		
	relative to which it was furnished will suffice.	, 103h01	MOTIL

		So	urces o	SCHE f Supply			evelop	ed					
		STREAMS			FI	NI WO.	(uni	t) ²	Annual				
		From Stream						-/	Quantities				
Line		or Creek	Location	on of	Priori	y Right	Diver	sions	Diverted				
No.	Diverted into*	Min.	(Unit) ²	Remarks									
1 2 3 4 5			See	e attached de	etail - D-	1b "Other S	ources"						
	WELLS Annual Pumping Quantities												
								. •	Quantities				
Line	At Plant					Depth to		acity	Pumped				
No.	. (Name or Number) Location Number Dimensions Water(Unit) ² (Unit) ² Remarks												
7 8 9 10	See attached detail - D-1a "Wells"												
	T. 15.15	IELO AND ODDI	NOO			FLOW			Annual				
1	TUNN	IELS AND SPRI	NGS				(Unit)		Quantities				
Line No.	Designation	Location	Nur	mber	May	imum	Mini	mum	Used (Unit) ²	Remarks			
11	Designation	Location	ivui	libei	IVIAA	iiiiuiii	IVIIIII	illulli	(01111)	Remarks			
12 13 14 15			See	attached de	etail - D-	1b "Other S	ources"						
				ourchased \	Water f	or Resale							
	Purchased from			_					T				
	Annual quantitie	s purchased	Outside S					49,723	CCF				
18 19			Intercom	pany Purchased '	Water			110,350 160,073					
18	* State ditch, pipe line,	reservoir etc. with par		uiciiaseu	vvalei			100,073					
	Average depth to wat The quantity unit in each use the thousand gas	er surface below groun	nd surface. essing water sto bic feet. The rat	e of flow or discha	arge in large	er amounts is exp							

SCHEDULE D-2 Description of Storage Facilities Combined Capacity Line No. Number (Gallons or Acre Feet) Remarks Type A. Collecting reservoirs 2 Concrete 990,000 Earth 4 Wood 5 B. Distribution reservoirs 6 7 Concrete Earth 8 Wood 9 Tanks 25,000 7,832,000 10 Wood 11 Metal 41 15,000 | 8,862,000 | See attached detail - D-2 Storage 12 Concrete 3 46 13 Total

SCHEDULE D-1 Sources of Supply and Water Developed WELLS

District (Name or Number)	Dimensions (Inches)	Depth to Water (Feet)	Pumping Capacity (GPM)	Annual Quantities Pumped 100 CF	Remarks
,	()	/	17 2/		
Arbuckle Well # 1 Well # 2	16" 16"	199 199		8,005 10,504	
Benbow Diversion Only					
Black Butte Well #1	12"	155	320	19,306	
<u>Buzztail</u> Well #1	6"	631	86	10,565	
California Pines 1 Pierson 2 Sprague 3 Cold Springs 4 Barn 5 Meadow 6 Well # 5	Inactive Inactive Inactive 6" 8"	N/A N/A N/A 29 31 28	40	0 0 0	Inactive Inactive Inactive Stand-by Artesian Well
Country Estates 1 Cindy Well 2 Weedpatch	16" 14"	326 N/A	830 450	29,872 0	Inactive
<u>Ferndale</u> 1 Van Ness	12"	24	225	16,040	
Hat Creek None					
Johnson Park 1 - 21670 S. Cottonwood 2 - 21671 S. Cottonwood	8" 8"	211 211		20,079 20,303	
<u>Larkspur Meadows</u> Well #1	6"	113	3 160	5,767	
Lime Saddle 1 Pentz Rd 2 Country Club 3 Sierra Del Sol	8" 6" 6"	45 N/A 376	25	12,621 0 10,456	Inactive
<u>Magalia</u> 1 Loomis 2 Indian	8" 10"	47 58		0	
<u>Metropolitan</u> Well #1 Well #2	8" 8"	104 104		5,729	Both wells share single meter, comb. pump cap. 75gpm
Mt Lassen Well #1 Well #2 Well #3	8" 8" 8"	79 70 N/A		341 314 0	

SCHEDULE D-1 Sources of Supply and Water Developed WELLS

		$\overline{}$	\Longrightarrow			1
	١ ,	_	_ [Annual	
Di-+ : .	J	Depth		Pumping	Quantities	
District	•			Capacity	Pumped	
(Name or Number)	(Inches)	(Feet))	(GPM)	100 CF	Remarks
Paradise Pines District						
1 Imperial	16"	N/A		100	0	Inactive
2 Brandy	20"	•	246		115,241	
3 West Park	12"		406		32,796	
4 Compton	14"		342		62,474	
4 Compton 5 Perry	14"	N/A	J → ∠	0	,	Inactive
5 Perry 6 Lakeridge	10" 14"	1 N/P	464	500	59,822	
o Lakenuge	14		+∪4	500	59,022	1
River Island						
River Island						
Service Territory 1	0"		7.		2.1	1
Well # 2	8" 8"		79	-	8,445	
Well # 5	8"		55		4,548	
Well # 11	8"		26	-	3,790	
Well # 12	8"		77	55	10,002	
Well # 14	8"		98	-		Destroyed (2023 flooding)
Well # 17	8"	N/A		45		Inactive
Well # 18	8"	N/A		45		Inactive
Well # 21	6 5/8"	N/A		25		Inactive
Well # 23	6 5/8"		15	-	9,777	
Well # 30	8"		30	-	1,441	
Well # 31	8"		42	-	2,051	
Well # 32	8"		19	-	2,437	
Well # 32	o 8"		58	-	3,646	
Well # 34	8"		34		3,646	
					-	Destroyed (2022 flooding)
Weisenberger #1	8" 8"		27	-		Destroyed (2023 flooding)
Weisenberger #2	8"		23	110	-	Destroyed (2023 flooding)
Service Territory 2						
Well # 1	8"		26	89	5,346	
Well # 2	8"		60			Standby-Emergency Use Only
	-			.01		
Irrigation - Not Potable	~"					1
RI East Irrigation	6"		50	60	6,064	No flam water
Silver Wolf Irrigation	8"		64	Unknown	-	No flow meter
Out :: -:						
Stirling Bluffs						
None						
<u>Strawberry</u>						
None						
· -						
Traver						
Well #1 - Jacob St	12"	N/A		700	0	Inactive
Well #1 - Jacob St Well #2 - Kitchner	12"	. 1/1	118		22,718	
Well #3 - Kitchner Well #3 - Jacob 2007	12" 12"		118		36,454	
vveii #0 - Jacob 200/	۱۷		115	550	30,454	1
Tulare						
Tulare Fact Plane Well 6"				00	40.000	1
	ast Plano Well 6" 80 32 19,386					
GV South Well (#1)	8"	N1/*	102			Hamatarad (Ot-11-11-1)
GV North Well (#2)	8"	N/A		175	1,848	Unmetered (Standby)
						1
	i	Total	Pum	nped	591,804	

SCHEDULE D-1

Other Sources of Supply and Water Developed

Other Sources

*	to Strawberry	Herring Creek	Diversion	21,695.29	100 CF
*	to Stirling Bluffs	Hendrix Canal (PG&E)	Stream	22,151	100 CF
*	to Ferndale	Highline	Spring	16,921	100 CF
*	to Ferndale	Lowline	Spring	38,267	100 CF
*	to Benbow	Fern Springs Rd	Diversion	43,482	100 CF
*	to Hat Creek	Hat Creek	Diversion	8,230	100 CF
				150,747	100 CF

Purchased Water

Purchased Water - Outside Sources

*	to Paradise Pines	from PID	-	100 CF
*	to Lime Saddle	from Lake Oroville Intake	49,723	100 CF
*	to Lime Saddle	from PID	-	100 CF
*	to Strawberry	from Stanislaus River (TUD)	-	100 CF
			49,723	100 CF

Purchased Water - Inter-company

	······································		
*	From Paradise Pines to Magalia	13,976 100	CF
*	From Stirling Bluffs to Paradise Pines	96,374 100) CF
		110,350 100) CF
		110,000 100	<i>y</i> 01

Total Purchased Water 160,073 100 CF

SCHEDULE D-2

Description of Storage Facilities

Line		002	003	004	005	006	007	800	010	011	012	013	014	015	016	018	019	020	021	022	023	Combined Capacity
No	Туре	PP	LS	MG	SB	FD	JP	CE	BB	CP	AR	ST	RI	ML	TU	MP	TR	BT	BN	LM	HC	(Gallons)
1	A. Collecting reservoirs																					-
2	Concrete					990,000																990,000
3	Earth																					-
4	Wood																					-
5	B. Distribution reservoirs																					-
6	Concrete																					-
7	Earth																					-
8	Wood																					-
	C. Tanks																					-
10	Wood											25,000										25,000
11	Metal	2,900,000	2,080,000	255,000	168,000		350,000	49,000	5,000	64,000	10,000	580,000	507,000	437,000	5,500	1,500	10,000	90,000	215,000	5,000	100,000	7,832,000
12	Concrete																					-
10	Plastic										10.000						10.000		15,000		100.000	15,000
13	Total	2,900,000	2,080,000	255,000	168,000	990,000	350,000	49,000	5,000	64,000	10,000	605,000	507,000	437,000	5,500	1,500	10,000	90,000	230,000	5,000	100,000	8,862,000
Line		002	003	004	005	006	007	800	010	011	012	013	014	015	016	018	019	020	021	022	023	Total
No	Type	PP	LS	MG	SB	FD	JP	CE	BB	CP	AR	ST	RI	ML	TU	MP	TR	BT	BN	LM	HC	Units
	A. Collecting reservoirs																					-
2	Concrete					1																1
3	Earth																					-
4	Wood																					-
	B. Distribution reservoirs																					-
6	Concrete																					-
7	Earth																					-
8	Wood																					-
	C. Tanks																					-
10	Wood		ļ.,						ļ.,			1								1		1
11	Metal	3	4	2	1		1	3	1	1	1	2	9	2	2	1	2	2	2	1	1	41
12	Concrete		-						-									-	-	 	1	-
13	Plastic Total	3	4	2	1	1	1	3	1	1	- 1	3	9	2	2	1	2	2	<u>3</u>	1	1	3 46
13	lotai	3	4		i i	i i	1	3	1	1	1	3	9			1			5		1	46

SCHEDULE D-3 Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line									
No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									·
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		1011 000	2041 200	0041 400	4044 500	5044 750	7541 4000	0 4000	Total
NO.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	All Lengths
6	Ditch								ī
7	Flume								i
8	Lined conduit								i
9									
10	Total	-		ı		-	-	-	

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

				02 00 000212			02000 02			
Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
	Coot Iron	'	1 1/2	۷	2 1/2	3	4	J		
11	Cast Iron								882	2,154
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper									
15	Riveted steel									
16	Standard screw			26,925	1,500				120	
17	Screw or welded casing									
18	Cement - asbestos			40	3,525		39,719		77,479	24,216
19	Welded steel			32,583	4,565		48,451		71,353	39,262
20	Wood									
21	Other			8,340	11,208		58,771		120,569	136,534
22	Other - Galvanized Iron			681	`		2,517	1,099		
23	Other- Ductile Iron								177	700
24	Other- HDPE			200	2,450		992		852	712
25	Cement/asbestos/transite	& C-900 P								
26	Other - Unknown						1,420			
27	Total	-	=	68,769	23,248	-	151,870	1,099	271,432	203,578

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING -Continued

								Other Sizes		
Line								(Speci	fy Sizes)	Total
No.		10	12	14	16	18	20	4" to 12"	12" to 14"	All Sizes
23	Cast Iron	130								3,166
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									-
27	Riveted steel									-
28	Standard screw								19	28,564
29	Screw or welded casing									-
30	Cement - asbestos								3,751	148,730
31	Welded steel	16,719							3,239	216,172
32	Wood									-
33	Plastic	14,646	720		13,200			6,900	1,400	372,288
34	Other - Galvanized Iron									
35	Other- Ductile Iron									
36	Other- HDPE									
37	Cement/asbestos/transite	& C-900 P						89,760		
38	Other - Unknown		•							
34	Total	31,495	720	-	13,200	-	-	96,660	8,409	870,480

SCHEDULE D-4 Number of Active Service Connections												
	Metere	d - Dec 31	Flat Rate	- Dec 31								
	Prior	Current	Prior	Current								
Size	Year	Year	Year	Year								
5/8 x 3/4 - in	5,701	5,686										
3/4 - in	384	391										
1 - in	624	633	127	127								
1.5 - in	33	33										
2 - in	18	18										
3 - in	5	4										
4 - in	3	4										
6 - in	4	4										
8 - in	1	1										
Total	6,773	6,774	127	127								

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year				
Size	Meters	Active Service Connections		
5/8 x 3/4 - in	5,686	7,713		
3/4 - in	391	443		
1 - in	633	820		
1.5 - in	33	33		
2 - in	18	20		
3 - in	4	6		
4 - in	4	7		
6 - in	4	4		
8 - in	1	1		
Total	6,774	9,047		

SCHEDULE D-6 Meter Testing Data				
Number of Meters Tested During Year as Prin Section VI of General Order No. 103: 1. New, after being received	escribed			
Number of Meters in Service Since Last 1. Ten years or less 2. More than 10, but less than 15 years	Test			

		SC	HEDULE	D-7				
Water delivered to Metered Customers by Months and Years in (Unit Chosen) 1								
		-	During	Current Year				
	January	February	March	April	May	June	July	Subtotal
Single-family residential	34,236	31,732	29,674	31,934	39,654	67,993	77,713	312,935
Commercial and Multi-residential	2,915	2,571	2,324	2,756	2,951	4,568	5,034	23,120
Large water users	143	165	147	161	157	145	220	1,137
Public authorities	1,567	1,813	1,636	1,640	2,111	3,329	3,595	15,691
Irrigation	388	336	340	389	676	1,530	1,893	5,552
Other	31	31	16	13	15	19	128	252
Total	39,280	36,647	34,136	36,892	45,564	77,584	88,583	358,687
			During	Current Year				Total
	August	September	October	November	December	Subtotal	Total	Prior Year
Single-family residential	91,067	78,906	63,859	55,073	34,385	323,290	636,225	609,712
Commercial and Multi-residential	6,604	5,743	4,488	3,758	2,725	23,318	46,437	47,381
Large water users	292	557	101	198	131	1,278	2,415	2,894
Public authorities	5,491	5,272	4,165	3,600	1,754	20,281	35,972	32,977
Irrigation	2,161	1,962	1,635	1,349	390	7,497	13,050	13,184
Other	34	32	30	34	27	158	410	511
Total	105,648	92,472	74,278	64,012	39,412	375,822	734,509	706,659

Quantity	, unite to	ho in	hundrade	of cubic	foot	thousands of	aallone	acre feet	or miner's	inch dave
Quantity	units to	be in	nunareas	of cubic	ıeeι,	thousands of	gallons,	acre-reet,	or miners	s inch-days.

Total acres irrigated:	Total population served:

	SCHEDULE D-8 Status With State Board of Public Health	
1.	Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	YES
2.	Are you having routine laboratory tests made of water served to your consumers?	YES
3.	Do you have a permit from the State Board of Public Health for operation of your water system?	YES
4.	Date of permit: See Subsidiary District Reports	
5.	If permit is "temporary", what is the expiration date?	
6.	If you do not hold a permit, has an application been made for such permit? 7. If so, on what date?	

SCHEDULE D-9
Statement of Material Financial Interest
Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

SCHEDULE E-1

FOR ALL WATER COMPANIES SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1.	Current Fiscal Agent:				
	Name: Address: Phone Number: Account Number: Date Hired:				
2.	Total surcharge collect	ed from customers during the 12 mo	onth reporting period:		
	\$	608,726	Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
			5/8 X 3/4 inch 3/4 inch 1 inch		See District Reports: Paradise
			1 1/2 inch 2 inch		Pines Lime Saddle
			3 inch 4 inch		Magalia River Island
			6 inch		
			Number of Flat Rate Customers		
			Total	-]
3.	Summary of the bank a	account activities showing:			
		beginning of year parge collections		\$	653,062 589,997
	Intere	st earned deposits			24,233
	Less: Loan				(360,219)
	Other Balance at	withdrawals end of vear		\$	907,074
4.	Reason for other depos			·	
5.	Total Accumulated Res	serve \$			

SCHEDULE E-2 FACILITIES FEES DATA

Cla			ovide the following information to the calendar year	n relating to Facilities Fees for districts or s (per D.91-04-068).	subsidiaries s	serving 2,000 or
Cla			ovide the following information No. W-4110.	n relating to Facilities Fees collected for th	e calendar y	ear, pursuant to
1.	Trust Ac	count Info	ormation:			
	Bank Na	me:	Five Star Bank			
	Address		6810 Five Star Blvd., Rock	in, CA 95677		
	Account	Number:	7500036 (Lime Saddle)	4500138 (Johnson Park)		
	Date Op	ened:	December 2013	May 2009		
2.	Facilities A. Com		lected for new connections o	uring the calendar year:		
	NAME				_	AMOUNT
					\$	
	-				\$ <u></u>	
					\$	
					\$	
	B. Resi	dential				
	D. 11001	aoma				
	NAME					AMOUNT
					ф	
					\$ <u></u>	
	-				\$ <u> </u>	
					\$	
3.	Summar	y of the b	ank account activities showir	ng:		
	E	Balance a	t beginning of year		\$	25,925
			during the year		· <u> </u>	-,
			arned for calendar year			1,009
	\	Nithdrawa	als from this account			
	E	Balance a	t end of year		\$	26,934
4.	Reason	or Purpos	se of Withdrawal from this ba	nk account:		

DECLARATION (PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING) I, the undersigned Janice Hanna Officer, Partner, or Owner (Please Print) Del Oro Water Company, Inc. of Name of Utility under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2024 through December 31, 2024. Secretary/Director Corporate Accounting Title (Please Print) 530-809-3960 April 30, 2025 Telephone Number Date

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