

Received _____
Examined _____

CLASS B and C
WATER UTILITIES

U# _____

2024
ANNUAL REPORT
OF

SOUTHERN CALIFORNIA EDISON

An Edison International Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

2244 Walnut Grove Avenue (PO Box 800)

Rosemead, California

(OFFICIAL MAILING ADDRESS)

91770

ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2024

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2025

TABLE OF CONTENTS

	<u>Page</u>
General Instructions	4
General Information	5
Instructions for Preparation of Selected Financial Data Sheet for All Water Utilities	6
Utility Plant and Capitalization Data	7
Income, Expenses, and Other Data	8
Excess Capacity and Non-Tariffed Services	9
Schedule A - Comparative Balance Sheet	10-11
Schedule A-1 - Utility Plant	12
Schedule A-1a - Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	12
Schedule A-1b - Account 101.1 - Water Plant in Service - SDWBA/SRF	13
Schedule A-1c - Account 101.2 - Water Plant in Service - Grant Funds	13
Schedule A-1d - Account 103 - Water Plant Held for Future Use	14
Schedule A-2 - Account 121 - Non-Utility Property and Other Assets	14
Schedule A-3 - Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves	15
Schedule A-3a - Account 108 - Analysis of Entries in Depreciation Reserve	16
Schedule A-4 - Account 123 - Investments in Affiliated Companies	16
Schedule A-5 - Account 124 - Other Investments	17
Schedule A-6 - Account 131 - Cash	17
Schedule A-7 - Account 132 - Cash - Special Deposits	17
Schedule A-8 - Account 141 - Accounts Receivable - Customers	18
Schedule A-9 - Account 142 - Receivables from Affiliated Companies	18
Schedule A-10 - Account 143 - Accumulated Provision for Uncollectible Accounts	18
Schedule A-11 - Account 151 - Materials and Supplies	19
Schedule A-12 - Account 174 - Other Current Assets	19
Schedule A-13 - Account 180 - Deferred Charges	19
Schedule A-14 - Account 181 - Accumulated Deferred Income Tax Assets	19
Schedule A-15 - Account 201 - Common Stock	20
Schedule A-16 - Account 204 - Preferred Stock	20
Schedule A-17 - Record of Stockholders at End of Year	20
Schedule A-18 - Account 206 - Subchapter S Corporation Accumulated Adjustments Account	21
Schedule A-19 - Account 211 - Other Paid in Capital (Corporations only)	21
Schedule A-20 - Account 215 - Retained Earnings (Corporations only)	21
Schedule A-21 - Account 218 - Proprietary Capital (Sole Proprietor or Partnership)	22
Schedule A-22 - Account 224 - Long-Term Debt	22
Schedule A-23 - Account 230 - Payables to Affiliated Companies	22
Schedule A-24 - Account 231 - Accounts Payable	22
Schedule A-25 - Account 232 - Short-Term Notes Payable	23
Schedule A-26 - Account 233 - Customer Deposits	23
Schedule A-27 - Account 236 - Taxes Accrued	23
Schedule A-28 - Account 237 - Interest Accrued	24
Schedule A-29 - Account 241 - Other Current Liabilities	24
Schedule A-30 - Account 252 - Advances for Construction	24
Schedule A-31 - Account 253 - Other Credits	25
Schedule A-32 - Account 255 - Accumulated Deferred Investment Tax - Credits	25
Schedule A-33 - Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation	25

TABLE OF CONTENTS

	<u>Page</u>
Schedule A-34 - Account 283 - Accumulated Deferred Income Tax Liabilities	26
Schedule A-35 - Account 265 - Contributions in Aid of Construction	26
Schedule A-36 - Account 272 - Accumulated Amortization of Contributions - Debit	26
Schedule B - Income Statement	27
Schedule B-1 - Account 400 - Operating Revenues	28
Schedule B-2 - Account 401 - Operating Expenses	29
Schedule B-3 - Accounts 408, 409, 410 - Taxes Charged During the Year	30
Schedule B-4 - Reconciliation of Reported Net Income for Federal Income Taxes	30
Schedule B-5 - Accounts 421 and 426 - Income and Expense from Non-Utility Operations	31
Schedule B-6 - Account 427 - Interest Expense	31
Schedule C-1 - Compensation of Individual Proprietor, Partners and Employees Included in Expenses	31
Schedule C-2 - Loans to Directors, Officers, or Shareholders	32
Schedule C-3 - Engineering and Management Fees and Expenses, Etc., During Year	32
Schedule D-1 - Sources of Supply and Water Developed	33
Schedule D-2 - Description of Storage Facilities	33
Schedule D-3 - Description of Transmission and Distribution Facilities	34
Schedule D-4 - Number of Active Service Connections	35
Schedule D-5 - Number of Meters and Services on Pipe Systems at End of Year	35
Schedule D-6 - Meter Testing Data	35
Schedule D-7 - Water Delivered to Metered Customers	35
Schedule D-8 - Status With State Board of Public Health	36
Schedule D-9 - Statement of Material Financial Interest	36
Schedule E-1 - Safe Drinking Water Bond Act / State Revolving Fund Data	37
Schedule E-2 - Facilities Fees Data	38
Declaration	39
Index	40
State Licensed Operators	41
SCE's Four-Factor Allocation Methodology for Purposes of this Annual Report	42
Four-Factor Allocation Rate Calculation	43
Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits)	44
Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits)	45
Support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2024 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings	46

GENERAL INSTRUCTIONS

1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2025** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
2. If an electronic copy cannot be filed, provide two signed hard copies by post to:
CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KEVIN TRUONG
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
4. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
7. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
10. This report must cover the calendar year from January 1, 2024 through December 31, 2024. Fiscal year reports will not be accepted.

GENERAL INFORMATION

1. Name under which utility is doing business: Southern California Edison Company
2. Official mailing address, Phone Number, and Email:
P.O. Box 800 Rosemead, CA 91770
3. Name and title of person to whom correspondence should be addressed to: Kara Ryan, VP Chief Accounting Officer & Controller Email: kara.ryan@edisonintl.com
Telephone: (626) 302-9691
4. Address where accounting records are maintained:
2244 Walnut Grove Avenue, Rosemead, CA 91770
5. Service Areas and County (Refer to district reports if applicable): Santa Catalina Island
6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: David P.Spencer, General Senior Manager, Email: David.Spencer@sce.com
Address: P.O. Box 527 /1 Pebbly Beach Road, Avalon, CA 90704 Telephone: (909)-253-9406
7. OWNERSHIP. Check and fill in appropriate line:
- | | | |
|-------------------------------------|---|---|
| <input type="checkbox"/> | Individual (name of owner) | _____ |
| <input type="checkbox"/> | Partnership (name of partner) | _____ |
| <input type="checkbox"/> | Partnership (name of partner) | _____ |
| <input type="checkbox"/> | Partnership (name of partner) | _____ |
| <input checked="" type="checkbox"/> | Corporation (corporate name) | <u>Southern California Edison Company</u> |
| <input type="checkbox"/> | Subchapter S Corp (stockholders' names) | _____ |
- Organized under laws of (state) California Date: July 6, 1909
- Principal Officers:
- | | |
|---|--------------|
| Name: <u>Refer to FERC Form 1 Page 104 Officers</u> | Title: _____ |
| Name: _____ | Title: _____ |
| Name: _____ | Title: _____ |
| Name: _____ | Title: _____ |
8. Names of associated companies: Refer to FERC Form 1 Page 103 Corporations Controlled by Respondent
9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
- | | |
|-------------------|-------------|
| Name: <u>NONE</u> | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
| Name: _____ | Date: _____ |
10. Use the space below for supplementary information or explanations concerning this report:
None
11. List Name, Grade, and License Number of all Licensed Operators:
See Attached List on Page 41
12. This annual report was prepared by:
- Name of firm or consultant: Southern California Edison Company
- Address of firm or consultant: 2244 Walnut Grove Avenue, Rosemead, CA 91770
- Email address of firm or consultant: _____
- Phone Number of firm or consultant: (626) 302-9691

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2024

Name of Utility: SOUTHERN CALIFORNIA EDISON

Telephone: 626-302-9691

Person Responsible for this Report: Kara Ryan

	Jan. 1	Dec. 31	Average
UTILITY PLANT DATA			
1 Utility Plant ⁽¹⁾	\$ 51,269,100	\$ 54,059,598	\$ 52,664,349
2 Accumulated Depreciation/Amortization ⁽¹⁾	(26,984,105)	(27,842,144)	(27,413,125)
3 Net Utility Plant	24,284,995	26,217,454	25,251,225
4 Advances for Construction ⁽²⁾	209,637	222,231	215,934
5 Contributions in Aid of Construction	-	-	-
6 Accumulated Deferred Taxes	(1,042,208)	(1,226,241)	(1,134,225)
7			
8			
9			
10 CAPITALIZATION ⁽³⁾			
11 Common Stock ⁽⁴⁾	6,785,781	7,110,140	6,947,961
12 Preferred Stock	1,596,838	1,420,838	1,508,838
13 Retained Earnings	5,300,052	5,365,381	5,332,717
14 Total Corporate Capital and Retained Earnings	13,682,671	13,896,359	13,789,515
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Long-Term Debt	16,869,119	18,213,061	17,541,090

⁽¹⁾ Balances exclude common utility allocation for utility plant. As of December 31, 2024, common plant is no longer allocated between Gas/Water/Electric. Common plant was moved to Catalina Electric under general plant. See schedule A.

⁽²⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

⁽³⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽⁴⁾ Includes Other Paid-in Capital.

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2024

Name of Utility: SOUTHERN CALIFORNIA EDISON

Telephone: 626-302-9691

INCOME/EXPENSES DATA

	Annual Amount
1 Operating Revenues	\$ 4,457,070
2 Operating Expenses	9,244,729
3 Depreciation	982,828
4 SDWBA Loan Amortization Expense	-
5 Taxes	(1,668,091)
6 Utility Operating Income	(4,102,396)
7 Non-Utility Income	-
8 Interest Expense	-
9 Net Income	(4,102,396)

OPERATING EXPENSES DATA

12 Purchased Water	-
13 Power	414,163
14 Other Volume Related Expenses	168,737
15 Non-Volume Related Expenses	5,455,252
16 Administrative and General Expenses	3,206,577

OTHER DATA

	Jan. 1	Dec. 31	Annual Average
20 <u>Active Service Connections</u> (Exc. Fire Protect.)			
21			
22 Metered Service Connections	2,026	2,027	2,027
23 Flat Rate Service Connections	-	-	-
24 Total Active Service Connections	2,026	2,027	2,027

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2024:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1											
2											
3	Not Applicable										
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

SCHEDULE A
COMPARATIVE BALANCE SHEET
Assets and Other Debits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1.1		UTILITY PLANT			
2.1	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds) ⁽¹⁾	A-1, A-1a	42,581,135	42,164,858
3.1	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b	-	-
4.1	101.2	Water Plant in Service - Grant Funds	A-1, A-1c	-	-
5.1	101.3	Water Plant in Service - Other	A-1	-	-
6.1	103	Water Plant Held for Future Use	A-1, A-1d	-	-
7.1	104	Water Plant Purchased or Sold	A-1	-	-
8.1	105	Construction Work in Progress - Water Plant	A-1	11,478,463	9,104,242
9.1	105.1	Construction Work in Progress - SDWBA/SRF	A-1	-	-
10.1	105.2	Construction Work in Progress - Grant Funds	A-1	-	-
11.1	105.3	Construction Work in Progress - Other	A-1	-	-
12.1	114	Water Plant Acquisition Adjustments	A-1	-	-
13.1		Total Utility Plant		54,059,598	\$ 51,269,100
14.1	108	Accumulated Depreciation of Water Plant ⁽²⁾	A-3	(27,842,144)	(26,984,105)
15.1	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3	-	-
16.1	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-3	-	-
17.1	108.3	Accumulated Depreciation of Water Plant - Other	A-3	-	-
18.1		Total Accumulated Depreciation/Amortization		(27,842,144)	\$ (26,984,105)
19.1		Net Utility Plant		26,217,454	\$ 24,284,995
20.1					
21.1		INVESTMENTS			
22.1	121	Non-utility Property and Other Assets	A-2	-	-
23.1	122	Accumulated Depreciation of Non-Water Utility Property	A-3	-	-
24.1		Net non-utility property		-	\$ -
25.1	123	Investments in Affiliated Companies	A-4	-	-
26.1	124	Other Investments ⁽³⁾	A-5	3,861,960	3,784,735
27.1		Total Investments		3,861,960	\$ 3,784,735
28.1					
29.1		CURRENT AND ACCRUED ASSETS			
30.1	131	Cash ⁽³⁾	A-6	49,632	87,147
31.1	132	Cash - Special Deposits	A-7	-	-
32.1	141	Accounts Receivable - Customers ⁽³⁾	A-8	1,234,718	1,253,613
33.1	142	Receivables from Affiliated Companies	A-9	-	-
34.1	143	Accumulated Provision for Uncollectible Accounts ⁽³⁾	A-10	(222,203)	(230,437)
35.1	151	Materials and Supplies ⁽³⁾	A-11	340,909	335,182
36.1	174	Other Current Assets ⁽³⁾	A-12	1,131,456	989,770
37.1		Total current and accrued assets		2,534,512	\$ 2,435,275
38.1					
39.1	180	Deferred Charges ⁽³⁾	A-13	8,900,514	8,876,885
40.1	181	Accumulated Deferred Income Tax Assets	A-14	(117,429)	(142,351)
41.1					
42.1		Total Assets and Other Debits		41,397,011	\$ 39,239,539

⁽¹⁾ Balances exclude common utility allocation for utility plant. As of December 31, 2024, common plant is no longer allocated between Gas/Water/Electric. Common plant was moved to Catalina Electric.

⁽²⁾ Beginning balances of Accumulated Depreciation exclude common utility allocation of \$163,915 at December 31, 2023 and includes \$164,674 as of December 31, 2024.

⁽³⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A
COMPARATIVE BALANCE SHEET
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1.2		CORPORATE CAPITAL AND RETAINED EARNINGS			
2.2	201	Common Stock ⁽¹⁾	A-15	1,387,555	1,387,555
3.2	204	Preferred Stock ⁽¹⁾	A-16	1,420,838	1,596,838
4.2	206	Subchapter S Corporation Accumulated Adjustments Account	A-18	-	-
5.2	211	Other Paid-in Capital ⁽¹⁾	A-19	5,722,585	5,398,226
6.2	215	Retained Earnings ⁽¹⁾	A-20	5,365,381	5,300,052
7.2		Total corporate capital and retained earnings		13,896,359	\$ 13,682,671
8.2					
9.2		PROPRIETARY CAPITAL			
10.2	218	Proprietary Capital	A-21	-	-
11.2					
12.2		LONG TERM DEBT			
13.2	224	Long-term Debt ⁽¹⁾	A-22	18,213,061	16,869,119
14.2					
15.2		CURRENT AND ACCRUED LIABILITIES			
16.2	230	Payables to Affiliated Companies	A-23	-	-
17.2	231	Accounts Payable ⁽¹⁾	A-24	1,248,080	1,242,796
18.2	232	Short-term Notes Payable ⁽¹⁾	A-25	805,578	994,421
19.2	233	Customer Deposits ⁽¹⁾	A-26	122,107	113,315
20.2	236	Taxes Accrued	A-27	2,176,338	1,093,553
21.2	237	Interest Accrued ⁽¹⁾	A-28	243,569	224,550
22.2	241	Other Current Liabilities ⁽¹⁾	A-29	843,835	809,908
23.2		Total current and accrued liabilities		5,439,507	\$ 4,478,543
24.2					
25.2		DEFERRED CREDITS			
26.2	252	Advances for Construction ⁽¹⁾	A-30	222,231	209,637
27.2	253	Other Credits ⁽²⁾	A-31	11,483,933	10,828,345
28.2	255	Accumulated Deferred Investment Tax - Credits	A-32	(4,766)	(7,697)
29.2	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation	A-33	16,272	74,624
30.2	283	Accumulated Deferred Income Tax Liabilities	A-34	(1,237,747)	(1,109,135)
31.2		Total deferred credits		10,479,923	\$ 9,995,774
32.2					
33.2		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34.2	265	Contributions in Aid of Construction	A-35	-	-
35.2	272	Accumulated Amortization of Contributions	A-36	-	-
36.2		Net Contributions in Aid of Construction		-	\$ -
37.2		Total Liabilities and Other Credits		48,028,850	\$ 45,026,107

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽²⁾ Includes calculated amount to balance the balance sheets derived from the Four-Factor allocation methodology.

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a)	42,164,858	416,277	-	-	\$ 42,581,135
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$ -
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	-	-	-	\$ -
4	101.3	Water Plant In Service - Other					\$ -
5	103	Water Plant Held for Future Use (Sch A-1d)					\$ -
6	104	Water Plant Purchased or Sold					\$ -
7	105	Construction Work in Progress - Water Plant	9,104,242	2,374,221			\$ 11,478,463
8	105.1	Construction Work in Progress - SDWBA/SRF					\$ -
9	105.2	Construction Work in Progress - Grant Funds					\$ -
10	105.3	Construction Work in Progress - Other					\$ -
11	114	Water Plant Acquisition Adjustments					\$ -
12		Total utility plant	\$ 51,269,100	\$ 2,790,498	\$ -	\$ -	\$ 54,059,598

* Debit or credit entries should be explained by footnotes or supplementary schedules

**SCHEDULE A-1a
Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	101,844	-	-	-	\$ 101,844
3	303	Land	1,825	-	-	-	\$ 1,825
4		Total non-depreciable plant	\$ 103,669	\$ -	\$ -	\$ -	\$ 103,669
5							
6		DEPRECIABLE PLANT					
7	304	Structures	5,670,945	(2,157)			\$ 5,668,788
8	307	Wells	4,230,845	(7,928)			\$ 4,222,917
9	311	Pumping Equipment	2,603,585	50,801			\$ 2,654,386
10	317	Other Water Source Plant	35,448				\$ 35,448
11	320	Water Treatment Plant	5,557,405	(5,743)			\$ 5,551,662
12	330	Reservoirs, Tanks and Standpipes	8,419,189	97,353			\$ 8,516,542
13	331	Water Mains	10,587,141	203,204			\$ 10,790,345
14	333	Services and Meter Installations	4,330,534				\$ 4,330,534
15	334	Meters	408,333	80,747			\$ 489,080
16	335	Hydrants	688				\$ 688
17	339	Other Equipment	202,783				\$ 202,783
18	340	Office Furniture and Equipment	14,293				\$ 14,293
19	341	Transportation Equipment	-				\$ -
20		Total depreciable plant	\$ 42,061,189	\$ 416,277	\$ -	\$ -	\$ 42,477,466
21		Total water plant in service	\$ 42,164,858	\$ 416,277	\$ -	\$ -	\$ 42,581,135

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1b
Account 101.1 - Water Plant in Service - SDWBA/SRF

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT None					
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$ -

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c
Account 101.2 - Water Plant in Service - Grant Funds

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT None					
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$ -

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d
Account 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			\$ -

SCHEDULE A-2
Account 121 - Non-Utility Property and Other Assets

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108	Account 108.1	Account 108.2	Account 108.3	Account 122
		Accumulated Depreciation of Water Plant (b)	Accumulated Amortization of SDWBA/SRF (c)	Accumulated Depreciation of Water Plant - Grant Funds (d)	Accumulated Depreciation of Water Plant - Other (e)	Accumulated Depreciation of Non-Water Utility Property (f)
1	Balance in reserves at beginning of year ⁽¹⁾	26,984,105				
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272					
4	(b) Charged to Account 403	982,828				
5	(c) Charged to Account 407					
6	(d) Charged to Account 426	-				
7	(e) Charged to clearing accounts.	-				
8	(f) Salvage recovered					
9	(g) All other credits ⁽¹⁾	163,915				
10	Total Credits	1,146,743	\$ -	\$ -	\$ -	\$ -
11	Less: Debits to reserves during year					
12	(a) Book cost of property retired	-				
13	(b) Cost of removal	(288,704)				
14	(c) All other debits					
15	Total debits	(288,704)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year ⁽²⁾	27,842,144	\$ -	\$ -	\$ -	\$ -
17						
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE %					2.32%
19	(2) CPUC Authorization for Composite Depreciation Rate (CPUC Decision, Resolution, or Advice Letter):					
20						
21	(3) EXPLANATION OF ALL OTHER CREDITS:					
22						
23						
24						
25						
26	(4) EXPLANATION OF ALL OTHER DEBITS:					
27						
28						
29						
30						
31						
32	(5) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION					
33	(a) Straight line					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized	X	Water Utility Plant - \$1,412,061			

⁽¹⁾ The beginning balance excludes the \$163,915 as of December 31, 2023 and was included during the year.

⁽²⁾ Includes common utility plant allocated accumulated depreciation of \$164,674 as of December 31, 2024.

SCHEDULE A-3a
Account 108 - Analysis of Entries in Depreciation Reserve

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1	304	Structures ⁽¹⁾	(3,150,837)	(253,789)	-	8,479	\$ (3,396,147)
2	307	Wells	(3,168,693)	(109,391)	-	-	\$ (3,278,084)
3	311	Pumping Equipment	(2,112,049)	(40,928)	-	1,832	\$ (2,151,145)
4	317	Other Water Source Plant	(23,001)	(1,180)	-	-	\$ (24,181)
5	320	Water Treatment Plant	(1,721,060)	(192,040)	-	222,922	\$ (1,690,178)
6	330	Reservoirs, Tanks and Standpipes	(6,166,079)	(244,179)	-	1	\$ (6,410,257)
7	331	Water Mains	(6,042,983)	(187,506)	-	55,471	\$ (6,175,018)
8	333	Services and Meter Installations	(4,268,702)	(92,673)	-	-	\$ (4,361,375)
9	334	Meters	(199,097)	(8,917)	-	-	\$ (208,014)
10	335	Hydrants	(631)	(12)	-	-	\$ (643)
11	339	Other Equipment	(124,504)	(16,014)	-	-	\$ (140,518)
12	340	Office Furniture and Equipment	(6,470)	(114)	-	-	\$ (6,584)
13	341	Transportation Equipment	-	-	-	-	\$ -
14		Total	\$ (26,984,106)	\$ (1,146,743)	\$ -	\$ 288,705	\$ (27,842,144)

⁽¹⁾ Column (c) Includes common utility plant allocated accumulated depreciation of \$164,674.

⁽²⁾ As of December 31, 2024, accumulated depreciation of \$164,674 is no longer allocated between Gas/Water/Electric. Common reserve was moved to Catalina Electric under general.

SCHEDULE A-4
Account 123 - Investments in Affiliated Companies

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-5
Account 124 - Other Investments

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Investments ⁽¹⁾	3,784,735	3,861,960
2			
3			
4			
5	Total	\$ 3,784,735	\$ 3,861,960

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-6
Account 131 - Cash

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	131.1 Cash on Hand	-	-
2	131.2 Cash in Bank ⁽¹⁾	87,147	49,632
3			
4			
5	Total	\$ 87,147	\$ 49,632

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-7
Account 132 - Cash - Special Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	SDWBA/SRF	-	-
2	Facilities Fees	-	-
3	None		
4			
5	Total	\$ -	\$ -

SCHEDULE A-8
Account 141 - Accounts Receivable - Customers

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accounts Receivable - Customers ⁽¹⁾	1,253,613	1,234,718
2			
3			
4			
5	Total	\$ 1,253,613	\$ 1,234,718

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-9
Account 142 - Receivables from Affiliated Companies

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-10
Account 143 - Accumulated Provision for Uncollectible Accounts

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	230,437
2	Add: Charges to Account 676 - Uncollectible Accounts Expense	
3	Collections on accounts previously written off as uncollectible	
	Other credits	
	Total Credits	\$ -
4	Less: Write-offs of accounts determined to be uncollectible	
5	Other debits	(8,234)
	Total Debits	\$ (8,234)
6	Balance end of year	\$ 222,203

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-11 Account 151 - Materials and Supplies			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Materials and Supplies ⁽¹⁾	335,182	340,909
2			
3			
4			
5	Total	\$ 335,182	\$ 340,909

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-12 Account 174 - Other Current Assets			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Current Assets ⁽¹⁾	989,770	1,131,456
2			
3			
4			
5	Total	\$ 989,770	\$ 1,131,456

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-13 Account 180 - Deferred Charges			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Charges ⁽¹⁾	8,876,885	8,900,514
2			
3			
4			
5	Total	\$ 8,876,885	\$ 8,900,514

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-14 Account 181 - Accumulated Deferred Income Tax Assets			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant	(142,351)	(117,429)
2			
3			
4			
5	Total	\$ (142,351)	\$ (117,429)

SCHEDULE A-15
Account 201 - Common Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation ⁽²⁾ (b)	Par Value of Stock Authorized by Articles of Incorporation ⁽²⁾ (c)	Number of Shares Outstanding ⁽¹⁾⁽²⁾ (d)	Balance Beg of Year ⁽³⁾ (e)	Balance End of Year ⁽³⁾ (f)	Dividends Declared During Year	
							Rate (g)	Amount ⁽²⁾ (h)
1	Common Stock	358,400		278,328	1,387,555	\$ 1,387,555		\$ 966,400
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6	Total				\$ 1,387,555	\$ 1,387,555		\$ 966,400

⁽¹⁾ After deduction for amount of reacquired stock held by or for the respondent.

⁽²⁾ Balance derived using Four-Factor allocation methodology. Please see page 46 support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2024 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings.

⁽³⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-16
Account 204 - Preferred Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation ⁽²⁾ (b)	Par Value of Stock Authorized by Articles of Incorporation ⁽²⁾ (c)	Number of Shares Outstanding ⁽¹⁾⁽²⁾ (d)	Balance Beg of Year ⁽³⁾ (e)	Balance End of Year ⁽³⁾ (f)	Dividends Declared During Year	
							Rate (g)	Amount ⁽²⁾ (h)
1	Preferred Stock	55,040	1,000-2,500	568	1,596,838	\$ 1,420,838		\$ 98,900
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6	Total				\$ 1,596,838	\$ 1,420,838		\$ 98,900

⁽¹⁾ After deduction for amount of reacquired stock held by or for the respondent.

⁽²⁾ Balance derived using Four-Factor allocation methodology. Please see page 46 support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2024 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings

⁽³⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-17
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	Record of Stockholders at End of Year ⁽¹⁾⁽²⁾			
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	-	Total number of shares	-

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽²⁾ Please refer to 2024 FERC Form 1 Page 250-251 Capital Stocks for further detail.

SCHEDULE A-18 Account 206 - Subchapter S Corporation Accumulated Adjustments Account		
Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year None	
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5	Total Credits	\$ -
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10	Total Debits	\$ -
11	Balance end of year	\$ -

SCHEDULE A-19 Account 211 - Other Paid in Capital (Corporations only)			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Paid in Capital ⁽¹⁾	5,398,226	5,722,585
2			
3			
4			
5	Total	\$ 5,398,226	\$ 5,722,585

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more

SCHEDULE A-20 Account 215 - Retained Earnings (Corporations Only)		
Line No.	Item (a)	Amount (b)
1	Balance beginning of year ⁽¹⁾	5,300,052
2	Add: Credits	
3	Net income	(4,102,396)
4	Prior period adjustments	
5	Other credits (detail) ⁽²⁾	4,167,725
6	Total Credits	\$ 65,329
7		
8	Less: Debits	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail)	
14	Total Debits	-
15	Balance end of year ⁽¹⁾	\$ 5,365,381

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more

⁽²⁾ Adjustment to balance to Retained earnings-End derived from using Four-Factor allocation methodology.

SCHEDULE A-21
Account 218 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year None	
2	Add: Credits	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	\$ -
7	Less: Debits	
8	Net losses	
9	218.1 Proprietary Drawings	
10	Other debits (detail):	
11		
12		
13	Total Debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-22
Account 224 - Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue ⁽²⁾ (b)	Date of Maturity ⁽²⁾ (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest ⁽²⁾ (f)	Interest Accrued During Year ⁽²⁾ (g)	Interest Paid During Year ⁽²⁾ (h)
1	Long-Term Debt ⁽¹⁾			16,869,119	18,213,061			
2								
3								
4								
5								
6								
7								
8	Total			\$ 16,869,119	\$ 18,213,061		\$ -	\$ -

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information. Balance includes Current Portion of Long-Term Debt.

⁽²⁾ Please refer to 2024 SCE FERC Form 1 Page 256-257 Long-Term Debt for further detail.

SCHEDULE A-23
Account 230 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	None					
2						
3						
4						
5						
6						
7	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-24
Account 231 - Accounts Payable

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accounts Payable ⁽¹⁾	1,242,796	1,248,080
2			
3			
4			
5	Total	\$ 1,242,796	\$ 1,248,080

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-25
Account 232 - Short-Term Notes Payable

Line No.	Nature of Obligation (a)	Date of Issue ⁽²⁾ (b)	Date of Maturity ⁽²⁾ (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest ⁽²⁾ (f)	Interest Accrued During Year ⁽²⁾ (g)	Interest Paid During Year ⁽²⁾ (h)
1	Short-Term Notes Payable ⁽¹⁾			994,421	805,578			
2								
3								
4								
5								
6								
7								
8	Total			\$ 994,421	\$ 805,578		\$ -	\$ -

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽²⁾ Please refer to 2024 SCE FERC Form 1 Page 108-109 Important Changes During the Year's Item #6 Short-Term Obligation for further detail.

SCHEDULE A-26
Account 233 - Customer Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customer Deposits ⁽¹⁾	113,315	122,107
2			
3			
4			
5	Total	\$ 113,315	\$ 122,107

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-27
Account 236 - Taxes Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Federal ⁽¹⁾	786,533	1,542,630
2	State ⁽¹⁾	307,020	633,708
3			
4			
5	Total	\$ 1,093,553	\$ 2,176,338

⁽¹⁾ Included common utility.

SCHEDULE A-28
Account 237 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt ⁽¹⁾	224,550	243,569
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$ 224,550	\$ 243,569

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information. Balance primarily composed of interest accrued on the long-term debt.

SCHEDULE A-29
Account 241 - Other Current Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Current Liabilities ⁽¹⁾	809,908	843,835
2			
3			
4			
5	Total	\$ 809,908	\$ 843,835

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-30
Account 252 - Advances for Construction

Line No.	(a)	Amount (b)
1	Balance beginning of year ⁽¹⁾	209,637
2	Additions during year	12,594
3	Subtotal - Beginning balance plus additions during year	\$ 222,231
4	Charges during year:	
5	Refunds	
6	Percentage of revenue basis	
7	Proportionate cost basis	
8	Present worth basis	
9	Total refunds	\$ -
10	Transfers to Acct. 265, Contributions in aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts	
15	Subtotal - charges during year	\$ -
16	Balance end of year ⁽¹⁾	\$ 222,231

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-31
Account 253 - Other Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Credits ⁽¹⁾⁽²⁾	5,041,777	4,852,094
2			
3			
4			
5	Total	\$ 5,041,777	\$ 4,852,094

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽²⁾ Includes calculated amount to balance the balance sheet total amounts derived from the Four-Factor allocation

SCHEDULE A-32
Account 255 - Accumulated Deferred Investment Tax - Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant	(7,697)	(4,766)
2			
3			
4			
5	Total	\$ (7,697)	\$ (4,766)

SCHEDULE A-33
Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant ⁽¹⁾	74,624	16,272
2			
3			
4			
5	Total	\$ 74,624	\$ 16,272

⁽¹⁾ Excluded common utility allocation of (\$64,593)

SCHEDULE A-34
Account 283 - Accumulated Deferred Income Tax Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant	(1,109,135)	(1,237,747)
2			
3			
4			
5	Total	\$ (1,109,135)	\$ (1,237,747)

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction*

Line No.	Item (a)	Total All Columns (b)	Grants, Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (c)	Non-Depreciable (d)	Depreciable (e)	Non-Depreciable (f)
1	Balance beginning of year	\$ -				
2	Add:					
3	Contributions received during year	\$ -				
4	Other credits	\$ -				
5	Total credits	\$ -	\$ -	\$ -	\$ -	\$ -
6	Deduct:					
8	Non-depreciable property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ -	\$ -	\$ -	\$ -	\$ -
11	Balance end of year	\$ -	\$ -	\$ -	\$ -	\$ -

*Embedded in Utility Plant

SCHEDULE A-36
Account 272 - Accum. Amort. of Contributions - Debit*
(Note: Show beginning debit balance as positive)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	Add: Charges from the following:	
3	Acct. 108 Accum. Depre. Water Plant	
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	
5	Acct. 108.3 Accum. Depre. Water Plant - Other	
6	Other debits	
7	Total debits	\$ -
8	Deduct:	
10	Other credits	
12	Balance end of year	\$ -

*Embedded in Utility Plant

**SCHEDULE B
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
1		UTILITY OPERATING INCOME		
2	400	Operating Revenues	B-1	\$ 4,457,070
3				
4		OPERATING REVENUE DEDUCTIONS		
5	401	Operating Expenses	B-2	\$ 9,244,729
6	403	Depreciation Expense	A-3	\$ 982,828
7	407	SDWBA Loan Amortization Expense	A-3	\$ -
8	408	Taxes Other Than Income Taxes	B-3	\$ 233,922
9	409	State Corporate Income Tax Expense	B-3	\$ (715,546)
10	410	Federal Corporate Income Tax Expense	B-3	\$ (1,186,467)
11		Total operating revenue deductions		\$ 8,559,466
12		Total utility operating income		\$ (4,102,396)
13				
14		OTHER INCOME AND DEDUCTIONS		
15	421	Non-Utility Income	B-5	\$ -
16	426	Miscellaneous Non-Utility Expense	B-5	\$ -
17	427	Interest Expense (excluding SDWBA)	B-6	\$ -
18	427	Interest Expense (SDWBA)	B-6	\$ -
19		Total other income and deductions		\$ -
20		Net income / <Loss>		\$ (4,102,396)

SCHEDULE B-1
Account 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Residential, Single-family, Multiple Dwelling Units			\$ -
4		460.2 Commercial and Miscellaneous			\$ -
5		460.3 Large Water Users			\$ -
6		460.4 Safe Drinking Water Bond Surcharge			\$ -
7		460.5 Other Unmetered Revenue			\$ -
8		Subtotal	\$ -	\$ -	\$ -
9					
10	462	Fire protection and hydrant revenue			
11		462.1 Public Fire Protection			\$ -
12		462.2 Private Fire Protection			\$ -
13		Subtotal		\$ -	\$ -
14					
15	465	Irrigation revenue	15,576	9,267	\$ 6,309
16					
17	470	Metered water revenue			
18		470.1 Residential, Single-family, Multiple Dwelling Units	1,787,296	1,359,777	\$ 427,519
19		470.2 Commercial and Multi-residential Master Metered	2,519,345	2,454,197	\$ 65,148
20		470.3 Large Water Users			\$ -
21		470.4 Safe Drinking Water Bond Surcharge			\$ -
22		470.5 Other Metered Revenues			\$ -
23		Subtotal	\$ 4,306,641	\$ 3,813,974	\$ 492,667
24		Total water service revenues	\$ 4,322,217	\$ 3,823,241	\$ 498,976
25					
26	480	Other water revenue	134,853	133,275	\$ 1,578
27		Total Operating Revenues	\$ 4,457,070	\$ 3,956,516	\$ 500,554

SCHEDULE B-2
Account 401 - Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased Water			\$ -
4	615	Power	414,163	194,834	\$ 219,329
5	618	Other Volume Related Expenses	168,737	113,494	\$ 55,243
6		Total volume related expenses	582,900	308,328	\$ 274,572
7					
8		NON-VOLUME RELATED EXPENSES			
9	630	Employee Labor	2,771,999	2,503,551	\$ 268,448
10	640	Materials	290,068	(22,783)	\$ 312,851
11	650	Contract Work	2,073,481	611,082	\$ 1,462,399
12	660	Transportation Expense	319,704	110,895	\$ 208,809
13	664	Other Plant Maintenance Expenses	-	-	\$ -
14		Total non-volume related expenses	5,455,252	3,202,745	\$ 2,252,507
15		Total plant operation and maintenance exp.	6,038,152	3,511,073	\$ 2,527,079
16					
17		ADMINISTRATIVE AND GENERAL EXPENSES			
18	670	Office Salaries	188,950	177,504	\$ 11,446
19	671	Management Salaries	364,741	333,830	\$ 30,911
20	674	Employee Pensions and Benefits	-	-	\$ -
21	676	Uncollectible Accounts Expense	-	-	\$ -
22	678	Office Services and Rentals	19,818	3,598	\$ 16,220
23	681	Office Supplies and Expenses	4,545	4,938	\$ (393)
24	682	Professional Services	1,546,087	1,249,182	\$ 296,905
25	684	Insurance	-	-	\$ -
26	688	Regulatory Compliance Expense	(319)	(401)	\$ 82
27	689	General Expenses ⁽¹⁾	1,082,755	171,176	\$ 911,579
28		Total administrative and general expenses	3,206,577	1,939,827	\$ 1,266,750
29	800	Expenses Capitalized - Credit (Optional)			\$ -
30	900	Clearing Accounts (Optional)			\$ -
31		Net administrative and general expense	3,206,577	1,939,827	\$ 1,266,750
32		Total Operating Expenses	9,244,729	5,450,900	\$ 3,793,829

⁽¹⁾ Includes Regulatory Debit of \$693,522 and Regulatory Credit of (\$171,399) for Dec. 31, 2024 and 2023, respectively.

SCHEDULE B-3
Accounts 408, 409, 410 - Taxes Charged During the Year

Line No.	Type of Tax (a)	Distribution of Taxes Charged		Total Taxes Charged During Year (d)
		Water (b)	Nonutility (c)	
1	408 Taxes other than income taxes:			
2	408.1 Property taxes	233,922		\$ 233,922
3	408.2 Payroll taxes			\$ -
4	408.3 Other taxes and licenses			\$ -
5	Total taxes other than income taxes	\$ 233,922	\$ -	\$ 233,922
6				
7	409 State corporate income tax	(715,546)		\$ (715,546)
8	410 Federal corporate income tax ⁽¹⁾	(1,186,467)		\$ (1,186,467)
9	Total income taxes	\$ (1,902,013)	\$ -	\$ (1,902,013)
10				
11	Total	\$ (1,668,091)	\$ -	\$ (1,668,091)

⁽¹⁾ Comprised of Federal current tax benefit (\$1,542,630) and Federal deferred tax expense \$356,163

SCHEDULE B-4
Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 27 ⁽¹⁾	(4,101,638)
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	(1,902,013)
5	Additional Depreciation	(734,105)
6	Allocated Interest Expense	(699,826)
7	Ad Valorem	(3,021)
8	Balancing Accounts	(212,930)
9	State Tax	310,601
10	Federal tax net income	(7,342,932)
11	Computation of tax:	(1,542,016)
12	Nol reclass	
13	True up of prior year tax return	(614)
14	Total Federal Income Tax Expense/(Benefit) ⁽¹⁾	(1,542,630)
15		
16		
17		

⁽¹⁾ Excludes allocation of common utility depreciation expense of \$759 which is also excluded in Schedule B page 27.

SCHEDULE B-5
Accounts 421 and 426 - Income and Expense from Non-Utility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE B-6
Account 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan	
2	Interest on other (give details below):	
3	None	
4		
5		
6		
7		
8		
9		
10	Total	\$ -

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	43	2,771,999	235,306	\$ 3,007,305
2	670	Office salaries	5	188,950		\$ 188,950
3	671	Management salaries	9	364,741		\$ 364,741
4						\$ -
5						\$ -
6		Total ⁽¹⁾	57	\$ 3,325,690	\$ 235,306	\$ 3,560,996

⁽¹⁾ In 2024, SCE implemented a new report to populate this schedule. Because of the three SCE utilities on Catalina (Electric, Water, Gas), many of the employees identified only supported the utility in a limited part time capacity; these numbers do not reflect full time employees.

⁽²⁾ All but one of these employees would be better classified as in 670 – Office Salaries; SCE anticipates updating this in 2025.

SCHEDULE C-2
Loans to Directors, Officers, or Shareholders

Line No.	Name (a)	Title (b)	Amount (c)	Interest Rate (d)	Maturity Date (e)	Security Given (f)	Date of Shareholder Authorization (g)	Other Information (h)
1.	None							
2.								
3.								
4.								
5.								
6.								
7.	Total		\$ -					

SCHEDULE C-3
Engineering and Management Fees and Expenses, etc., During Year

Line No.	<p>Give the required particulars of all contracts or other agreements in effect in the course of the year between the respondent and any corporation, association, partnership, or person covering supervision and/or management of any department of the respondent's affairs, such as accounting, engineering, financing, construction or operation, and show the payments under such agreements and also the payments for advice and services to a corporation or corporations which directly or indirectly control respondent through stock ownership.</p>		
	NOT APPLICABLE		
1.	<p>Did the respondent have a contract or other agreement with any organization or person covering supervision and/or management of its own affairs during the year? Answer: Yes: _____ No: _____ (If the answer is in the affirmative, make appropriate replies to the following questions)*</p>		
2.	<p>Name of each organization or person that was a party to such a contract or agreement.</p>		
3.	<p>Date of original contract or agreement: _____</p>		
4.	<p>Date of each supplement or agreement: _____</p>		
5.	<p>Amount of compensation paid during the year for supervision or management:</p>		\$ _____
6.	<p>To whom paid: _____</p>		
7.	<p>Nature of payment (salary, traveling expenses, etc.): _____</p>		
8.	<p>Amounts paid for each class of service: _____</p>		
9.	<p>Basis for determination of such amounts: _____</p>		
10.	<p>Distribution of payments:</p>		Amount
	(a) Charged to operating expenses		\$ _____
	(b) Charged to capital amounts		\$ _____
	(c) Charged to other account		\$ _____
	Total		\$ -
11.	<p>Distribution of charges to operating expenses by primary accounts:</p>		Amount
	Number and Title of Account: _____		\$ _____
	_____		\$ _____
	_____		\$ _____
	Total		\$ -
12.	<p>What relationship, if any, exists between respondent and supervisory and/or managing concerns?</p>		
<p>* File with this report a copy of every contract, agreement, supplement or amendment mentioned above unless a copy of the instrument in due form has been furnished, in which case a definite reference to the report of the respondent relative to which it was furnished will suffice.</p>			

SCHEDULE D-1 Sources of Supply and Water Developed									
STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right Claim Capacity		Diversions Max. Min.			
1									
2	NOT APPLICABLE								
3									
4									
5									
WELLS							Annual Quantities Pumped(Unit) ²	Remarks	
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²			
6	M.R. 5A	Middle Ranch	1	12"	7.81	350	65.89		
7	M.R. 1A	Middle Ranch	1	16"	9.45	375	97.54		
8	M.R. 6A	Middle Ranch	1	12"	11.46	300	155.81		
9	H.L. 1	Howland's Lnd	1	16"	-	45	-	OFF	
10a	H.L. 3	Howland's Lnd	1	4"	86.2	43	26.21		
10b	Blackjack 1	Blackjack	1	6"	18.22	2	1.76		
10c	W.L. 1	White's Lndg #4	1	6"	33	40	9.97	Reference well	
10d	Toyon 3	Toyon Canyon	1	4"	42	14	13.68	Reference well	
10e	Cottonwood 1A	Cottonwood Cyn	1	10"	29.91	35	20.64		
10f	Cottonwood 2	Cottonwood Cyn	1	10"	-	20	-	OFF	
10g	Sweetwater 1A	Sweetwater Cyn	1	6"	32.34	24	5.90		
10h	Seawater Well 1	Pebbly Beach	1	10"	24	300	133.90	300.34 AFY Raw	
10i	Seawater Well 2	Pebbly Beach	1	10"	24	300	Combined 312.63 AFY Raw		
TUNNELS AND SPRINGS				FLOW IN(Unit) ²			Annual Quantities Used(Unit) ²	Remarks	
Line No.	Designation	Location	Number	Maximum Minimum					
11									
12									
13	NOT APPLICABLE								
14									
15									
Purchased Water for Resale									
16	Purchased from								
17	Annual quantities purchased						(Unit chosen) ²		
18									
19									
<p>* State ditch, pipe line, reservoir, etc., with name, if any.</p> <p>1 Average depth to water surface below ground surface.</p> <p>2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</p>									

SCHEDULE D-2 Description of Storage Facilities				
Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	343,310,097	1053.58 AF
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	7,510,000	23.05 AF
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	12	2,150,000	6.60 AF
12	Concrete			
13	Total	14	352,970,097	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch Not Applicable								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch Not Applicable								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw		2,000	28,922		16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other		200	2,348		1,720	2,290		11,012	945
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								4" to 12"	12" to 14"	
23	Cast Iron	25,295								26,370
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									560
27	Riveted steel									-
28	Standard screw									67,165
29	Screw or welded casing									-
30	Cement - asbestos	28,879								61,777
31	Welded steel	60,660								72,301
32	Wood									-
33	Other									18,515
34	Total	114,834	-	-	-	-	-	-	-	246,688

SCHEDULE D-4 Number of Active Service Connections				
Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
5/8 x 3/4 - in	1,061	1,079		
3/4 - in	513	497		
1 - in	232	232		
1 1/2 - in	72	72		
2 - in	113	114		
3 - in	4	3		
4 - in	28	27		
6 - in	2	2		
8 - in	1	1		
Total	2,026	2,027	-	-

1. Of the total active service connections, 110 are W-4 Dedicated Water Service for Private Fire Protection Systems

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	1,079	1,079
3/4 - in	497	497
1 - in	232	232
1 1/2 - in	72	72
2 - in	114	114
3 - in	3	3
4 - in	27	27
6 - in	2	2
8 - in	1	1
Total	2,027	2,027

SCHEDULE D-6 Meter Testing Data	
Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received . . .	0
2. Used, before repair	0
3. Used, after repair	0
4. Found fast, requiring billing adjustment	0
Number of Meters in Service Since Last Test	
1. Ten years or less	752
2. More than 10, but less than 15 years	213
3. More than 15 years	1,062

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in _____ (Unit Chosen): ¹								
	During Current Year							
	January	February	March	April	May	June	July	Subtotal
Single-family residential	8	6	14	11	9	9	11	68
Commercial and Multi-residential	11	13	12	14	17	18	23	110
Large water users	-	0	-	-	-	-	0	0
Public authorities	-	-	-	-	-	-	-	-
Irrigation	1	2	1	1	1	1	2	8
Other								-
Total	21	21	27	26	27	28	36	186
	During Current Year							Total Prior Year
	August	September	October	November	December	Subtotal	Total	
Single-family residential	12	10	9	7	8	46	114	102
Commercial and Multi-residential	27	21	23	12	13	95	205	225
Large water users	0	0	0	0	0	0	0	0
Public authorities	-	-	-	-	-	-	-	-
Irrigation	2	3	2	1	2	9	17	22
Other						-	-	0
Total	41	34	33	20	22	151	336	349

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A (Landscaping)

Total population served: 4,096

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	Yes
2. Are you having routine laboratory tests made of water served to your consumers?	Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes Permit# 75-029
4. Date of permit: See Subsidiary District Reports	
5. If permit is "temporary", what is the expiration date? NA	
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2025 Proxy statement for the meeting to be held on April 24, 2025 submitted herewith.

SCHEDULE E-1
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: **Not Applicable**
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ -

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total		-

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve \$ _____

SCHEDULE E-2
FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name:	<u>Not Applicable</u>
Address:	<u></u>
Account Number:	<u></u>
Date Opened:	<u></u>

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
	\$
	\$
	\$
	\$

B. Residential

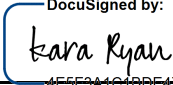
NAME	AMOUNT
	\$
	\$
	\$
	\$

3. Summary of the bank account activities showing:

Balance at beginning of year	\$
Deposits during the year	
Interest earned for calendar year	
Withdrawals from this account	
Balance at end of year	\$ -

4. Reason or Purpose of Withdrawal from this bank account:

<u></u>
<u></u>
<u></u>
<u></u>

DECLARATION	
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)	
I, the undersigned	Kara Ryan
	Officer, Partner, or Owner (Please Print)
of	SOUTHERN CALIFORNIA EDISON COMPANY
	Name of Utility
under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2024 through December 31, 2024.	
VP Chief Accounting Officer & Controller	<div>DocuSigned by:  Signature</div>
Title (Please Print)	
626-302-9691	4/23/2025
Telephone Number	Date

INDEX

	<u>PAGE</u>
Advances for construction	24
Assets	10
Balance Sheet	10-11
Common Stock	20
Contributions in aid of construction	26
Depreciation and amortization reserves	15
Declaration	39
Deferred taxes	19
Dividends appropriations	20
Employees and their compensation	31
Engineering and management fees	32
Excess Capacity and Non-Tariffed Services	9
Facilities Fees Data	38
Four-Factor Allocation Rate Calculation	43
Income Statement	27
Liabilities	11
Loans to officers, directors, or shareholders	32
Long-term debt	22
Management compensation	31
Meters and services	35
Non-utility property	14
Officers	5
Operating expenses	29
Operating revenues	28
Organization and control	5
Other current assets	19
Other income	31
Other paid in capital	21
Payables to affiliated companies	22
Population served	30
Proprietary capital	22
Purchased water for resale	33
Receivables from affiliated companies	18
Retained earnings	21
Safe Drinking Water Bond Act/State Revolving Fund Data	37
SCE Annual FERC Form 1 2024 - Support for Four Factor Allocation	44-46
SCE's Four-Factor Allocation Methodology for Purposes of this Annual Report	42
Service connections	35
Sources of supply and water developed	33
State Licensed Operators	41
Status with Board of Health	36
Stockholders	20
Storage facilities	33
Taxes	30
Transmission and distribution facilities	34
Utility plant	12-13
Water delivered to metered customers	35
Water plant in service	12-13
Water plant held for future use	14

2024 State Certified Water Treatment Plant Operators		
Grade T3	License #	Expiration Date
Frank Beach	19842	5/1/2025
Nancy Joos	32015	10/1/2026
Jessie McDonald	36390	8/1/2026
Grade T2	License #	Expiration Date
Kenneth Foster	26379	2/1/2026
Joseph Hernandez	31828	4/1/2025
James Laflin	37543	7/1/2027
Weston Leonhardi	37750	11/1/2027
Eduardo Morones	35399	7/1/2025
Tyson Farley	36265	6/1/2026
Tyler Engel	43817	1/1/2026
Jim D. Felix 3	36578	8/1/2026
Lorenzo Gonzalez	27763	7/1/2027
Carlos Arevalo	40388	5/1/2026
Shawn Hall	27856	8/1/2027
Robert Konigsmark	28697	7/1/2025
Cynthia Mahan	43272	7/1/2025
James Hinkley	24237	7/1/2028
Brandon Hinkley	41902	6/1/2027
Philip Garcia	46917	3/1/2027
Stephen Hubert	46579	10/1/2026
2024 State Certified Water Distribution Plant Operators		
Grade D4	License #	Expiration Date
Frank Beach	8321	3/1/2027
Grade D3	License #	Expiration Date
Kenneth Foster	26099	2/1/2027
Joseph Hernandez	38169	5/1/2027
Nancy Joos	39599	3/1/2026
James Laflin	44793	10/1/2027
Jessie McDonald	44561	1/1/2025
Shane Moeller	51251	11/1/2026
Grade D2	License #	Expiration Date
James Hinkley	31852	12/1/2027
Tyler Engel	53035	4/1/2027
Brandon Hinkley	49301	11/1/2026
Weston Leonhardi	48835	8/1/2026
Max Boyd	54084	4/1/2026
Marco Gallegos	57767	7/1/2027
Phillip Garcia	54218	4/1/2026

http://www.waterboards.ca.gov/drinking_water/certlic/occupations/DWopcert.shtml

SCE's Four-Factor Allocation Methodology for Purposes of this Annual Report
SCE Catalina Water B & C Class Balance Sheet For Year Ended 2024

FACTUAL BACKGROUND

Southern California Edison Company (SCE) is an investor-owned utility which was legally incorporated in 1909 and is primarily engaged in the business of supplying and delivering electricity through SCE's electrical infrastructure. SCE began providing water service on Catalina Island in 1962. Since then, SCE has operated Catalina Water as a division within SCE.

Catalina Water operating revenue and expenses represent below 0.1% of SCE's companywide operating revenue and expenses. SCE submits an Annual Report for its Catalina Water operations as a Class C water utility. Because Catalina Water is not a separate corporation, but a division within SCE, it does not have a separate financial statement. Accordingly, SCE has previously informed the Commission that certain financial information requested in the Commission's annual report template for Class B and C water utilities is unavailable on a standalone basis for Catalina Water operations. In prior years, SCE completed the Annual Report template to the extent possible and included footnote explanations where certain financial information was unavailable on a standalone basis for Catalina Water operations.

On October 3, 2022, SCE received a Notice of Non-Compliance (Notice) from the Commission's Utility Audits, Risk and Compliance Division (Audits Division) stating that Catalina Water "filed a substantially incomplete 2021 Annual Report." The Notice stated that Catalina Water's "required financial schedules were substantially incomplete" and that Catalina Water's "Balance Sheet did not balance."

In its November 17, 2022 response to the Notice, SCE explained that (1) Catalina Water is not a separate "water corporation" as defined by the Public Utilities Code, (2) SCE keeps separate financial records for Catalina Water only as needed for ratemaking purposes, and (3) SCE intended to continue to engage with Commission staff to discuss Catalina Water's annual reporting requirements. On November 28, 2022, the Audits Division directed SCE to "work with the CPUC's Water Division to resolve the [alleged] non-compliance issues" identified in the Notice.

FOUR-FACTOR ALLOCATION FOR ILLUSTRATIVE PURPOSES ONLY

In response to Audits Division's concern that Catalina Water's annual report omitted balances for certain accounts, and that Catalina Water's "Balance Sheet did not balance," SCE has allocated a portion of SCE's companywide balance sheet items to Catalina Water solely for purposes of this Annual Report. SCE has included the 2021 Catalina Water Balance Sheet that contains gross plant, construction work in progress, and accumulated depreciation values along with accumulated deferred income taxes and other related tax balances used for Catalina Water's rate case. The other balance sheet account amounts, which are not available apart from the total SCE electric utility balances on a standalone basis, are derived by applying Catalina Water's four-factor allocation percentage (0.064%) to SCE's annual 2021 FERC Form 1 balance sheet financial statement line item amounts. This four-factor allocation percentage is currently used to provide an equitable allocation of Administrative & General expense totals across Catalina's water, gas, and electric operations for Catalina Water's General Rate Case proceedings.

Beginning in 2023, SCE adopted the four-factor allocation percentage methodology in its annual filing to the Energy and Water Divisions. The four factors used to derive the "four-factor" allocation percentage are: (1) year-end customers allocation, (2) year-end employees allocation, (3) operation & maintenance (O&M) allocation, and (4) year-end gross utility plant allocation. Please see the worksheets on pages 43-46 for additional supporting information. The four-factor allocation method produces a reportable result for the line items that SCE had not previously populated and also ensures that the balance sheet total assets equal total liabilities and equity.

This allocation of SCE's companywide balance sheet to Catalina Water has been done for illustrative purposes only and solely to resolve the issues identified in the Notice. The allocation exercise is not an official financial accounting of Catalina Water, and the information contained in the Annual Report should not be used for any other purpose. No corresponding adjustment(s) are being made to SCE's consolidated balance sheet.

Southern California Edison Company
Catalina Water and Gas
Four Factor Allocation Percentage - 2024 Recorded

Line No.	Category	Gas	Water	Electric	Total
1	2024 Year end Customers	1,396	1,917	5,303,158	5,306,471
2	Allocation	0.026%	0.036%	99.938%	100.000%
3	2024 Year end Employees	4	19	13,495	13,518
4	Allocation	0.030%	0.141%	99.830%	100.000%
5	2024 O&M	\$ 2,405,796	\$ 8,551,207	\$ 10,517,079,594	\$ 10,528,036,597
6	Allocation	0.023%	0.081%	99.896%	100.000%
7	2024 Year end Gross Utility Plant	\$ 7,024,265	\$ 42,581,136	\$ 68,620,458,123	\$ 68,670,063,524
8	Allocation	0.010%	0.062%	99.928%	100.000%
9	Four Factor Allocation Percent	0.022%	0.080%	99.898%	100.000%
10	20% Reduction to Water and Gas Allocation Percent	0.018%	0.064%	99.918%	100.000%

Line No. Notes:

- 1 - Data from Catalina Operations and Dec. 2024 Electric customer report
- 3 - Data from Catalina Operations and HR Headcount Dashboard
- 5 - Data from FERC Form 1
- 7 - Data from Capital Asset Analytics team
- 10 - See D.23-12-007, pp. 21-23 and Findings of Fact No. 24 and 25

Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits)

Name of Respondent Southern California Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2025	Year/Period of Report End of: 2024/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water	Year/Period of Report End of: 2024/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					Allocation 0.064%	Allocation 0.064%		
Line No.	Title of Account	Ref. Page No.	Current Year End of Quarter/Year Balance (c)	Current End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Prior Year End of Quarter/Year Balance (c)	Prior End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Data Source Description/CPUC Water Division's USoFA Mapping CPUC Water Division's USoFA for Class B, C, and D Water Utilities	
1	UTILITY PLANT							
2	Utility Plant (101-106, 114)	200-201	70,297,927,680	42,581,135	65,849,778,664	42,164,858	Direct input from Schedule A-1 Utility Plant and A-1a - Account 101 Water Plant in Service. No allocation.	
3	Construction Work in Progress (107)	200-201	5,584,586,289	11,478,463	5,590,531,802	9,104,242	Direct input from Schedule A-1 Utility Plant - Account 105 Construction Work in Progress - Water Plant. No allocation.	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		75,882,513,969	54,059,598	71,440,310,466	51,269,100	Direct input subtotal.	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	18,257,512,027	27,842,144	17,062,430,170	26,984,105	Direct input from Schedule A-1 Utility Plant - Account 108 Accumulated Depreciation of Water Plant. No allocation.	
6	Net Utility Plant (Enter Total of line 4 less 5)		57,625,001,942	26,217,454	54,377,880,296	24,284,995	Direct input subtotal.	
7	Nuclear Fuel in Process of Ref., conv., Enrich., and Fab. (120.1)	202-203	64,360,051		59,703,178		N/A - No relevance to Catalina Water	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)						N/A - No relevance to Catalina Water	
9	Nuclear Fuel Assemblies in Reactor (120.3)		110,811,566		114,704,298		N/A - No relevance to Catalina Water	
10	Spent Nuclear Fuel (120.4)		-		-		N/A - No relevance to Catalina Water	
11	Nuclear Fuel Under Capital Leases (120.6)		-		-		N/A - No relevance to Catalina Water	
12	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)	202-203	51,408,378		52,184,683		N/A - No relevance to Catalina Water	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		123,763,239		122,222,793		N/A - No relevance to Catalina Water	
14	Net Utility Plant (Enter Total of lines 6 and 13)		57,748,765,181	26,217,454	54,500,103,089	24,284,995	Direct input subtotal.	
15	Utility Plant Adjustments (116)		-	-	-	-	101.3 Water Plant in Service - Other	
16	Gas Stored Underground-Noncurrent (117)		-	-	-	-	N/A - No relevance to Catalina Water	
17	OTHER PROPERTY AND INVESTMENTS							
18	Nonutility Property (121)		271,965,611		275,872,428		N/A - No relevance to Catalina Water	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		107,792,272		100,182,010		N/A - No relevance to Catalina Water	
20	Investments in Associated Companies (123)		60,000		60,000		N/A - No relevance to Catalina Water	
21	Investment in Subsidiary Companies (123.1)	224-225	8,599,016		8,598,996		N/A - No relevance to Catalina Water	
22	Noncurrent Portion of Allowances	228-229	1,127,104	721	1,544,950	989	174 Other Current Assets (Schedule A-12)	
23	Other Investments (124)		-	-	-	-	124 Other Investments (Schedule A-5)	
24	Sinking Funds (125)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
25	Depreciation Fund (126)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
26	Amortization Fund - Federal (127)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
27	Other Special Funds (128)		6,034,311,819	3,661,960	5,913,649,056	3,784,735	124 Other Investments. (Schedule A-5)	
28	Special Funds (Non Major Only) (129)		-	-	-	-	N/A - No relevance to Catalina Water (SCE Major entity)	
29	Long-Term Portion of Derivative Assets (175)		166,486		37,444		N/A - No relevance to Catalina Water	
30	Long-Term Portion of Derivative Assets - Hedges (176)		-	-	-	-	N/A - No relevance to Catalina Water	
31	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,208,439,764	3,662,681	6,099,580,864	3,785,724	N/A - No relevance to Catalina Water	
32	CURRENT AND ACCRUED ASSETS							
33	Cash and Working Funds (Non-major Only). (130)		-	-	-	-	N/A - No relevance to Catalina Water (SCE Major entity)	
34	Cash (131)		77,550,588	49,632	136,166,749	87,147	131 Cash (Schedule A-6)	
35	Special Deposits (132-134)		581,772		581,772		N/A - No relevance to Catalina Water	
36	Working Fund (135)		57,575	37	57,575	37	174 Other Current Assets (Schedule A-12)	
37	Temporary Cash Investments (136)		22,200,069	14,208	100,200,069	64,128	174 Other Current Assets (Schedule A-12)	
38	Notes Receivable (141)		-	-	-	-	174 Other Current Assets (Schedule A-12)	
39	Customer Accounts Receivable (142)		1,929,246,482	1,234,718	1,958,770,063	1,253,613	141 Accounts Receivable - Customers (Schedule A-8)	
40	Other Accounts Receivable (143)		588,124,453	376,400	381,247,020	243,998	174 Other Current Assets (Schedule A-12)	
41	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		347,192,031	222,203	360,057,899	230,437	143 Accumulated Provision for Uncollectible Accounts (Schedule A-10)	
42	Notes Receivable from Associated Companies (145)		-	-	-	-	142 Receivables from Affiliated Companies (Schedule A-9)	
43	Accounts Receivable from Assoc. Companies (146)		452,378,710		151,662,381		N/A - No relevance to Catalina Water	
44	Fuel Stock (151)	227	1,041,876	667	4,483,542	2,869	151 Materials and Supplies (Schedule A-11)	
45	Fuel Stock Expenses Undistributed (152)	227	-	-	-	-	N/A - No relevance to Catalina Water	
46	Residuals (Elec) and Extracted Products (153)	227	-	-	-	-	N/A - No relevance to Catalina Water	
47	Plant Materials and Operating Supplies (154)	227	531,628,242	340,242	519,239,379	332,313	151 Materials and Supplies (Schedule A-11)	
48	Merchandise (155)	227	-	-	-	-	N/A - No relevance to Catalina Water	
49	Other Materials and Supplies (156)	227	-	-	-	-	N/A - No relevance to Catalina Water	
50	Nuclear Materials Held for Sale (167)	202-203/227	-	-	-	-	N/A - No relevance to Catalina Water	
51	Allowances (158.1 and 158.2)	228-229	47,983,857	30,710	16,228,418	10,386	174 Other Current Assets (Schedule A-12). Includes GHG Allowance Inv and Reclaim Trading Credits.	
52	(Less) Noncurrent Portion of Allowances		1,127,104	721	1,544,950	989	174 Other Current Assets (Schedule A-12)	
53	Stores Expense Undistributed (163)	227	-	-	-	-	151 Materials and Supplies	
54	Gas Stored Underground - Current (164.1)		-	-	-	-	N/A - No relevance to Catalina Water	
55	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-	-	-	N/A - No relevance to Catalina Water	
56	Prepayments (165)		122,044,546	78,109	99,617,531	63,755	174 Other Current Assets (Schedule A-12)	
57	Advances for Gas (166-167)		-	-	-	-	174 Other Current Assets (Schedule A-12)	
58	Interest and Dividends Receivable (171)		208,294	133	1,737,835	1,112	174 Other Current Assets (Schedule A-12)	
59	Rents Receivable (172)		2,707,264	1,733	2,796,903	1,790	174 Other Current Assets (Schedule A-12)	
60	Accrued Utility Revenues (173)		841,571,000	538,605	734,342,045	469,979	174 Other Current Assets (Schedule A-12)	
61	Miscellaneous Current and Accrued Assets (174)		143,001,869	91,521	210,288,994	134,585	174 Other Current Assets (Schedule A-12)	
62	Derivative Instrument Assets (175)		211,734,803		91,181,840		N/A - No relevance to Catalina Water	
63	(Less) Long-Term Portion of Derivative Instrument Assets (175)		168,486		37,444		N/A - No relevance to Catalina Water	
64	Derivative Instrument Assets - Hedges (176)		-	-	-	-	N/A - No relevance to Catalina Water	
65	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-	-	-	-	N/A - No relevance to Catalina Water	
66	Total Current and Accrued Assets (Lines 34 through 66)		4,623,573,779	2,533,791	4,046,961,823	2,434,286	N/A - No relevance to Catalina Water	
67	DEFERRED DEBITS							
68	Unamortized Debt Expenses (181)		172,779,584	110,579	161,698,876	103,487	180 Deferred Charges (Schedule A-13)	
69	Extraordinary Property Losses (182.1)	230a	-	-	-	-	180 Deferred Charges (Schedule A-13)	
70	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	557,219	357	575,892	369	180 Deferred Charges (Schedule A-13)	
71	Other Regulatory Assets (182.3)	232	11,523,969,929	7,375,341	11,478,250,225	7,346,080	180 Deferred Charges (Schedule A-13)	
72	Prelim. Survey and Investigation Charges (Electric) (183)		612,577	392	793,248	508	180 Deferred Charges (Schedule A-13)	
73	Preliminary Natural Gas Survey and Investigation Charges 183.1		-	-	-	-	N/A - No relevance to Catalina Water	
74	Other Preliminary Survey and Investigation Charges (183.2)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
75	Clearing Accounts (184)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
76	Temporary Facilities (185)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
77	Miscellaneous Deferred Debits (186)	233	2,048,972,624	1,311,342	2,056,771,780	1,316,334	180 Deferred Charges (Schedule A-13)	
78	Def. Losses from Disposition of Utility Plt. (187)		-	-	-	-	180 Deferred Charges (Schedule A-13)	
79	Research, Devel. and Demonstration Expend. (188)	352-353	-	-	-	-	180 Deferred Charges (Schedule A-13)	
80	Unamortized Loss on Required Debt (189)		87,846,843	56,222	98,653,475	63,138	180 Deferred Charges (Schedule A-13)	
81	Accumulated Deferred Income Taxes (190)	234	4,482,805,147	(117,429)	4,340,134,342	(142,351)	Direct input from Schedule A-14 Account 181 Accumulated Deferred Income Tax Asset/(Liability). No allocation	
82	Unrecovered Purchased Gas Costs (191)		-	-	-	-	N/A - No relevance to Catalina Water	
83	Total Deferred Debits (lines 69 through 83)		18,317,543,923	8,736,804	18,136,877,838	8,687,565		
84	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		86,898,322,647	41,350,730	82,783,523,614	39,192,570		

46,281

41,397,011

46,969

39,239,539

180 Deferred Charges (Schedule A-13)

Total assets per tab "A" (Assets)

Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits)

Name of Respondent Southern California Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo.Da.Yr) 04/30/2025	Year/Period of Report End of: 2024/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water		Year/Period of Report End of: 2024/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					Allocation 0.064%		Allocation 0.064%		
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Current End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Prior Year End of Quarter/Year 0 (c)	Prior End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Data Source Description/CPUC Water Division's USoFA Mapping CPUC Water Division's USoFA for Class B, C, and D Water Utilities		
1	PROPRIETARY CAPITAL								
2	Common Stock Issued (201)	250-251	2,168,054,319	1,387,555	2,168,054,319	1,387,555	201 Common Stock (Schedule A-15)		
3	Preferred Stock Issued (204)	250-251	2,220,060,000	1,420,838	2,495,060,000	1,596,838	204 Preferred Stock (Schedule A-16)		
4	Capital Stock Subscribed (202, 205)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)		
5	Stock Liability for Conversion (203, 206)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)		
6	Premium on Capital Stock (207)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)		
7	Other Paid-in Capital (208-211)	253	8,996,823,476	5,757,967	8,499,801,586	5,439,873	211 Other Paid-in Capital (Schedule A-19)		
8	Installments Received on Capital Stock (212)	252	-	-	-	-	211 Other Paid-in Capital (Schedule A-19)		
9	(Less) Discount on Capital Stock (213)	254	-	-	583	-	211 Other Paid-in Capital (Schedule A-19)		
10	(Less) Capital Stock Expense (214)	254b	46,324,939	29,648	53,522,715	34,255	211 Other Paid-in Capital (Schedule A-19)		
11	Retained Earnings (215, 215.1, 216)	118-119	8,383,408,423	5,365,381	8,281,331,324	5,300,052	215 Retained Earnings (Schedule A-20)		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,632,668)	-	(2,632,688)	-	N/A - No relevance to Catalina Water		
13	(Less) Reacquired Capital Stock (217)	250-251	-	-	-	-	211 Other Paid-in Capital (Schedule A-19)		
14	Noncorporate Proprietorship (Non-major only) (218)		-	-	-	-	N/A - No relevance to Catalina Water		
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(8,959,067)	(5,734)	(11,549,793)	(7,392)	211 Other Paid-in Capital (Schedule A-19)		
16	Total Proprietary Capital (lines 2 through 15)		21,710,429,544	13,896,359	21,376,541,450	13,682,671			
17	LONG-TERM DEBT								
18	Bonds (221)	256-257	28,151,900,000	18,017,216	25,451,900,000	16,289,216	224 Long-Term Debt (Schedule A-22)		
19	(Less) Reacquired Bonds (222)	256-257	-	-	-	-	224 Long-Term Debt (Schedule A-22)		
20	Advances from Associated Companies (223)	256-257	-	-	-	-	230 Payables to Affiliated Companies (Schedule A-23)		
21	Other Long-Term Debt (224)	256-257	306,007,656	195,845	906,098,610	579,903	224 Long-Term Debt (Schedule A-22)		
22	Unamortized Premium on Long-Term Debt (225)		76,096,297	48,702	82,648,831	52,895	253 Other Credits (Schedule A-31)		
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		72,314,732	46,281	73,388,625	46,969	180 Deferred Charges (Schedule A-13)		
24	Total Long-Term Debt (lines 18 through 23)		28,461,689,221	18,215,482	26,367,258,616	16,875,045			
25	OTHER NONCURRENT LIABILITIES								
26	Obligations Under Capital Leases - Noncurrent (227)		1,070,508,516	685,125	1,118,225,605	715,664	253 Other Credits (Schedule A-31)		
27	Accumulated Provision for Property Insurance (228.1)		-	-	-	-	253 Other Credits (Schedule A-31)		
28	Accumulated Provision for Injuries and Damages (228.2)		632,356,462	404,708	926,073,678	592,687	253 Other Credits (Schedule A-31)		
29	Accumulated Provision for Pensions and Benefits (228.3)		91,282,151	58,421	104,448,948	66,847	253 Other Credits (Schedule A-31)		
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-	-	-	253 Other Credits (Schedule A-31)		
31	Accumulated Provision for Rate Refunds (229)		-	-	-	-	N/A - No relevance to Catalina Water		
32	Long-Term Portion of Derivative Instrument Liabilities		-	-	-	-	N/A - No relevance to Catalina Water		
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-	-	-	N/A - No relevance to Catalina Water		
34	Asset Retirement Obligations (230)		2,579,669,058	1,650,988	2,666,249,495	1,706,400	253 Other Credits (Schedule A-31)		
35	Total Other Noncurrent Liabilities (lines 26 through 34)		4,373,816,187	2,799,242	4,814,997,726	3,081,598			
36	CURRENT AND ACCRUED LIABILITIES								
37	Notes Payable (231)		1,258,715,343	805,578	1,553,733,338	994,421	232 Short-Term Notes Payable (Schedule A-25)		
38	Accounts Payable (232)		1,950,124,335	1,248,080	1,941,868,308	1,242,796	231 Accounts Payable (Schedule A-24)		
39	Notes Payable to Associated Companies (233)		-	-	-	-	230 Payables to Affiliated Companies (Schedule A-23)		
40	Accounts Payable to Associated Companies (234)		104,960,790	-	4,205,376	-	N/A - No relevance to Catalina Water		
41	Customer Deposits (235)		190,791,537	122,107	177,053,960	113,315	233 Customer Deposits (Schedule A-26)		
42	Taxes Accrued (236)	262-263	63,616,402	2,176,338	63,816,777	1,093,553	Direct input from Schedule A-27 Account 236 Taxes Accrued. No allocation.		
43	Interest Accrued (237)		380,576,023	243,569	350,859,539	224,550	Interest Accrued 237 (Schedule A-28)		
44	Dividends Declared (238)		429,999,238	275,200	373,894,094	239,292	241 Other Current Liabilities (Schedule A-29)		
45	Matured Long-Term Debt (239)		-	-	-	-	N/A - No relevance to Catalina Water		
46	Matured Interest (240)		-	-	-	-	N/A - No relevance to Catalina Water		
47	Tax Collections Payable (241)		30,224,702	19,344	26,819,332	17,164	253 Other Credits (Schedule A-31)		
48	Miscellaneous Current and Accrued Liabilities (242)		762,563,332	488,041	770,411,061	493,063	241 Other Current Liabilities (Schedule A-29)		
49	Obligations Under Capital Leases-Current (243)		125,927,966	80,594	121,176,102	77,553	241 Other Current Liabilities (Schedule A-29)		
50	Derivative Instrument Liabilities (244)		-	-	63,671	-	N/A - No relevance to Catalina Water		
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		-	-	-	-	N/A - No relevance to Catalina Water		
52	Derivative Instrument Liabilities - Hedges (245)		-	-	-	-	N/A - No relevance to Catalina Water		
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-	-	-	N/A - No relevance to Catalina Water		
54	TOTAL Current and Accrued Liabilities (lines 37 thru 54)		5,297,499,668	5,458,851	5,383,951,558	4,495,707			
55	DEFERRED CREDITS								
56	Customer Advances for Construction (252)		347,235,661	222,231	327,557,313	209,637	252 Advances for Construction (Schedule A-30)		
57	Accumulated Deferred Investment Tax Credits (255)	266-267	260,848,962	(4,766)	39,101,427	(7,697)	Direct input from Schedule A-32 Account 255 Accumulated Deferred Investment Tax - Credits. No allocation.		
58	Deferred Gains from Disposition of Utility Plant (256)		-	-	-	-	253 Other Credits (Schedule A-31)		
59	Other Deferred Credits (253)	269	3,086,895,519	1,975,613	2,838,010,916	1,816,327	253 Other Credits (Schedule A-31)		
60	Other Regulatory Liabilities (254)	278	10,376,611,905	6,641,032	9,156,813,667	5,860,361	253 Other Credits (Schedule A-31)		
61	Unamortized Gain on Reacquired Debt (257)		-	-	-	-	253 Other Credits (Schedule A-31)		
62	Accumulated Deferred Income Taxes - Accel. Amort (281)	272-273	-	-	-	-	282 Accumulated Deferred Income Taxes - Accelerated Tax Depreciation (Schedule A-33)		
63	Accum. Deferred Income Taxes-Other Property (282)	274-275	10,752,989,518	16,272	10,129,922,487	74,624	Direct input from Schedule A-33 Account 282 Accumulated Deferred Income Taxes - Accel. Tax Depreciation. No allctn.		
64	Accum. Deferred Income Taxes-Other (283)	276-277	2,230,306,462	(1,237,747)	2,349,368,254	(1,109,135)	Direct input from Schedule A-34 Account 283 Accumulated Deferred Income Tax Liabilities. No allocation.		
65	Total Deferred Credits (lines 56 thru 64)		27,054,888,027	7,612,635	24,840,774,064	6,844,117			
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (Lines 16, 24, 35, 54 and 65)		86,898,322,647	47,982,569	82,783,523,614	44,979,138			
ADD (LESS): Plug-in 4-Factor (Assets - Liab + Equity)				(6,631,839)		(5,786,568)	Included as adjustment to 253 Other Credits (Schedule A-31)		
TOTAL ASSETS (SCE Catalina Water Bal sht) per page 44				41,350,730		39,192,570			
				46,261		46,969	180 Deferred Charges (Schedule A-13)		
				41,397,011		39,239,539	Total Liabilities & Equity per tab "A (Liabilities)"		

Support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2024 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings

Name of Respondent: Southern California Edison Company			This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/11/2025	Year/Period of Report End of: 2024/ Q4
CAPITAL STOCKS (Account 201 and 204)						
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)
1	Common Stock (Account 201)					
2	Common Stock, no par value	560,000,000			434,888,104	2,168,054,319
5	Total	560,000,000			434,888,104	2,168,054,319
6	Preferred Stock (Account 204)					
7	Preferred stock - without Mandatory Redemption Requirements Cumulative participating \$25 Preferred Series-4.08%, 4.24%, 4.32%, 4.78%	24,000,000	25	(a)25.5		
8	Preferred stock - with Mandatory Redemption Requirements \$100 Cumulative Preferred	12,000,000				
9	Preference Stock - No par value	50,000,000				
10	Preference Stock - Non-Voting and Cumulative 5.100% SERIES G		2,500	2,500	88,004	220,010,000
12	Preference Stock - Non-Voting and Cumulative 5.375% SERIES J		2,500	2,500	130,004	325,010,000
13	Preference Stock - Non-Voting and Cumulative 5.450% SERIES K		2,500	2,500	120,004	300,010,000
14	Preference Stock - Non-Voting and Cumulative 5.000% SERIES L		2,500	2,500	190,004	475,010,000
15	Preference Stock - Non-Voting and Cumulative 5.000% SERIES M		2,500	2,500	220,004	550,010,000
16	Preference Stock - Non-Voting and Cumulative 5.000% SERIES N		2,500	2,500	140,004	350,010,000
10	Total	86,000,000			888,024	2,220,060,000

FERC FORM NO. 1 (ED, 12-91)

Page 250-251

Catalina Water Four-Factor Allocation 0.064% x line 2					
201 Common Stock (Schedule A-15):	358,400			278,328	1,387,555
Catalina Water Four-Factor Allocation 0.064% x line 56					
204 Preferred Stock (Schedule A-16):	55,040			568	1,420,838

Name of Respondent: Southern California Edison Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 4/15/2025	Year/Period of Report End of: 2024/ Q4
STATEMENT OF RETAINED EARNINGS					
Line No.					
	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	
23	Dividends Declared-Preferred Stock (Account 437)				
23.1	Preferred and Preference Stock Dividends	238	(154,531,168)	(122,596,521)	
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(154,531,168)	(122,596,521)	
	Dividends Declared-Common Stock (Account 438)				
30					
30.1	Common Stock Dividends	238	(1,510,000,000)	(1,410,000,000)	
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(1,510,000,000)	(1,410,000,000)	

Catalina Water Four-Factor Allocation 0.064%	Account/Schedule
(98,900)	204 Preferred Stock (Schedule A-16)
(966,400)	201 Common Stock (Schedule A-15):