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2025
ANNUAL REPORT
OF
DISTRICT WATER SYSTEM OPERATIONS
OF

CALIFORNIA WATER SERVICE COMPANY

(NAME OF CORPORATION)

Name of District: North Valley Region Location: Chico Orroville Glenn, Butte
(TOWN OR CITY) (COUNTY)

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2025

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2026

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GENERAL INSTRUCTIONS

1. Two completed and signed hard copies of this report and one electronic copy must be filed **NO LATER THAN APRIL 30, 2026** with:

CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: BRUCE DEBERRY
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
bmd@cpuc.ca.gov

2. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
3. The Declaration on Page 19 must be signed by an authorized officer, partner, or owner.
4. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
5. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
6. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the schedules by filling in the uncolored boxes where appropriate.
7. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
8. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
9. This report must cover the calendar year from January 1, 2025 through December 31, 2025. Fiscal year reports will not be accepted.

SCHEDULE A-1a
Account 100.1 - Utility Plant in Service

North Valley Region

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1		I. INTANGIBLE PLANT					
2	301	Organization	-	-	-	-	\$ -
3	302	Franchises and Consents (Schedule A-1c)	-	-	-	-	\$ -
4	303	Other Intangible Plant	660,015	461,954	-	-	\$ 1,121,968
5		Total Intangible Plant	\$ 660,015	\$ 461,954	\$ -	\$ -	\$ 1,121,968
6							
7		II. LANDED CAPITAL					
8	306	Land and Land Rights	\$ 3,389,000	\$ 229,071	\$ -	\$ (2,276)	\$ 3,615,795
9							
10		III. SOURCE OF SUPPLY PLANT					
11	311	Structures and Improvements	461,674	-	-	-	\$ 461,674
12	312	Collecting and Impounding Reservoirs	155,581	-	-	-	\$ 155,581
13	313	Lake, River and Other Intakes	5,657	-	-	-	\$ 5,657
14	314	Springs and Tunnels					\$ -
15	315	Wells	7,017,559	396,959	-	-	\$ 7,414,518
16	316	Supply Mains	1,231,125	-	-	-	\$ 1,231,125
17	317	Other Source of Supply Plant					\$ -
18		Total Source of Supply Plant	\$ 8,871,597	\$ 396,959	\$ -	\$ -	\$ 9,268,555
19							
20		IV. PUMPING PLANT					
21	321	Structures and Improvements	11,780,462	185,627	(1,191)	-	\$ 11,964,898
22	322	Boiler Plant Equipment					\$ -
23	323	Other Power Production Equipment					\$ -
24	324	Pumping Equipment	26,201,687	2,111,035	(133,703)	-	\$ 28,179,019
25	325	Other Pumping Plant	-	-	-	-	\$ -
26		Total Pumping Plant	\$ 37,982,149	\$ 2,296,662	\$ (134,894)	\$ -	\$ 40,143,916
27							
28		V. WATER TREATMENT PLANT					
29	331	Structures and Improvements	1,209,125	1,340,331	(33,595)	-	\$ 2,515,861
30	332	Water Treatment Equipment	7,129,619	2,418,985	(266,267)	-	\$ 9,282,338
31		Total Water Treatment Plant	\$ 8,338,744	\$ 3,759,316	\$ (299,862)	\$ -	\$ 11,798,199

SCHEDULE A-1a

Account 100.1 - Utility Plant in Service (Continued)

North Valley Region

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
32		VI. TRANSMISSION AND DIST. PLANT					
33	341	Structures and Improvements	1,261,085	541,690	-	-	\$ 1,802,775
34	342	Reservoirs and Tanks	7,169,423	658,852	(142,113)	-	\$ 7,686,162
35	343	Transmission and Distribution Mains	126,358,588	11,949,426	(176,044)	-	\$ 138,131,970
36	344	Fire Mains	-	-	-	-	\$ -
37	345	Services	64,067,798	6,841,585	(22,936)	-	\$ 70,886,447
38	346	Meters	10,634,681	783,318	(60,007)	-	\$ 11,357,991
39	347	Meter Installations	-	-	-	-	\$ -
40	348	Hydrants	19,742,835	1,485,350	(5,262)	-	\$ 21,222,923
41	349	Other Transmission and Distribution Plant					\$ -
42		Total Transmission and Distribution Plant	\$ 229,234,410	\$ 22,260,220	\$ (406,363)	\$ -	\$ 251,088,268
43							
44		VII. GENERAL PLANT					
45	371	Structures and Improvements	5,053,292	54,371	-	-	\$ 5,107,663
46	372	Office Furniture and Equipment	423,055	7,228	(2,954)	-	\$ 427,330
47	373	Transportation Equipment	1,728,472	620,111	(202,767)	91,791	\$ 2,237,608
48	374	Stores Equipment	97,861	-	-	-	\$ 97,861
49	375	Laboratory Equipment	29,456	-	(1,128)	-	\$ 28,327
50	376	Communication Equipment	20,287	-	(1,055)	-	\$ 19,232
51	377	Power Operated Equipment	233,000	5,467	1,440	-	\$ 239,907
52	378	Tools, Shop and Garage Equipment	855,286	369,228	(56,921)	31,361	\$ 1,198,955
53	379	Other General Plant	5,732	3,644	-	-	\$ 9,376
**	380	Leased Property	-	-	-	-	\$ -
54		Total General Plant	\$ 8,446,441	\$ 1,060,050	\$ (263,384)	\$ 123,152	\$ 9,366,259
55							
56		VIII. UNDISTRIBUTED ITEMS					
57	390	Other Tangible Property	1,141	-	-	-	\$ 1,141
58	391	Utility Plant Purchased	-	-	-	-	\$ -
59	392	Utility Plant Sold	-	-	-	-	\$ -
59	395	Recycled Water Depr Plant	-	-	-	-	\$ -
	***	Dist GO Plant Allocation	12,753,187	1,999,087	(656,330)	(10,761)	\$ 14,085,183
60		Total Undistributed Items	\$ 12,754,328	\$ 1,999,087	\$ (656,330)	\$ (10,761)	\$ 14,086,324
61		Total Utility Plant in Service	\$ 309,676,684	\$ 32,463,318	\$ (1,760,833)	\$ 110,115	\$ 340,489,284

*** Allocated assets are re-distributed annually based on the current year's corporate four-factor allocation rates.

SCHEDULE A-1b

Account 101 - Recycled Water Utility Plant

Line No.	Acct	Title of Account (a)	Balance Beg of Year (b)	Additions During Year (c)	(Retirements) During Year (d)	Other Debits or (Credits) (e)	Balance End of Year (f)
1	393	Recycled Water Intangible Plant		-			\$ -
2	394	Recycled Water Land and Land Rights		-			\$ -
3	395	Recycled Water Depreciable Plant	-	-	-	-	\$ -
4		Total Recycled Water Utility Plant	\$ -	\$ -	\$ -	\$ -	\$ -

SCHEDULE A-1c

Account 302 - Franchises and Consents

Line No.	Name of Original Grantor (a)	Date of Grant (b)	Term in Years (c)	Date of Acquisition by Utility (d)	Balance End of Year ¹ (e)
1	Beginning Balance				-
2					
3					
4					
5					Total \$ -

¹ The total should agree with the balance at the end of the year in Account 302 in Schedule A-1a Line 3.

**SCHEDULE A-4
RATE BASE AND WORKING CASH
NORTH VALLEY REGION**

3

Line No.	Acct.	Title of Account (a)	Balance 12/31/2025 (b)	Balance 1/1/2025 (c)
		RATE BASE		
1		Utility Plant		
2		Plant in Service	\$326,404,101	\$296,923,497
3		Construction Work in Progress	\$0	\$0
4		General Office Prorate	\$14,035,051	\$12,707,795
5		Rate Base (Adj. for Dominguez, Antelope Valley and Kern River Valley Net of Depreciation)	\$0	\$0
6		Plant not Funded by Cal Water (Funded by DWR and SRF Loans)	\$0	\$0
7		Total Gross Plant (=Line 2 + Line 3 + Line 4 + Line 5 + Line 6)	\$340,439,152	\$309,631,293
8		Less Accumulated Depreciation and Reserve for Amortization of Intangibles		
9		Plant in Service	\$117,872,726	\$109,777,182
10		General Office Prorate	\$7,003,375	\$6,494,719
11		Total Accumulated Depreciation (=Line 9 + Line 10)	\$124,876,101	\$116,271,901
12		Less Other Reserves		
13		Deferred Income Taxes	\$25,311,955	\$24,202,075
14		Deferred Investment Tax Credit	\$191,556	\$194,289
15		Other Reserves (General Office Prorate)	\$603,633	\$706,832
16		Total Other Reserves (=Line 13 + Line 14 + Line 15)	\$26,107,144	\$25,103,195
17		Less Adjustments		
18		Contributions in Aid of Construction	\$18,547,832	\$16,751,708
19		Advances for Construction	\$41,823,320	\$39,679,677
20		Other		
21		Total Adjustments (=Line 18 + Line 19 + Line 20)	\$60,371,152	\$56,431,384
22		Add Materials and Supplies	\$1,372,139	\$1,311,953
23		Add Working Capital (Tank Painting)	\$38,553	\$78,849
24		Add Working Cash (=Line 37)	\$4,372,114	\$4,282,559
25		TOTAL RATE BASE		
26		(=Line 5 - Line 9 - Line 14 - Line 19 + Line 20 + Line 21)	\$134,829,006	\$117,419,325
Notes:				
1 Cal Water does not include CWIP in rate base.				
		Working Cash		
27		Determination of Operational Cash Requirement		
28		Operating Expenses, Excluding Taxes, Depreciation & Uncollectible	\$22,733,402	\$22,287,011
29		Purchased Power & Commodity for Resale*	\$3,976,053	\$3,972,811
30		Meter Revenues: Bimonthly Billing	\$6,586,289	\$7,183,317
31		Other Revenues: Flat Rate Monthly Billing	\$57,292	\$57,506
32		Total Revenues (=Line 30 + Line 31)	\$ 6,643,581	\$ 7,240,823
33		Ratio - Flat Rate to Total Revenues (=Line 31 / Line 32)	0.86%	0.79%
34		5/24 x Line 25 x (100% - Line 33)	4,695,283	4,606,252
35		1/24 x Line 28 x Line 33	8,169	7,375
36		1/12 x Line 29	331,338	331,068
37		Operational Cash Requirement (=Line 57 + Line 58 - Line 59)	\$ 4,372,114	\$ 4,282,559
		* Electric power, gas or other fuel purchased for pumping and/or purchased commodity for resale billed after receipt (metered).		

SCHEDULE A-5
Accounts 250, 251, 252, 253, 259 - Depreciation and Amortization Reserves

North Valley Region

Line No.	Item (a)	Account 250	Account 251	Account 252	Account 253	Account 259
		Utility Plant (b)	Limited-Term Utility Investments (c)	Utility Plant Acquisition Adjustments (d)	Other Property (e)	Recycled Water Utility Plant (f)
1	Balance in reserves at beginning of year	115,868,390.00	217,272.97	-	-	
2	Add: Credits to reserves during year					
3	(a) Charged to Account 503	10,442,815.95				
4	(b) Charged to Account 504		106,152.83			
5	(c) Charged to Account 505					
6	(d) Charged to Account 265					
7	(e) Charged to clearing accounts					
8	(f) Salvage recovered	46,989.44				
9	(g) All other credits ¹	10,736.97				
10	Total credits	\$10,500,542.36	\$106,152.83	\$0.00	\$0.00	\$0.00
11	Deduct: Debits to reserves during year					
12	(a) Book cost of property retired	1,759,427.36				
13	(b) Cost of removal	278,831.48				
14	(c) All other debits ¹	-				
15	Total debits	2,038,258.84	0.00	0.00	0.00	0.00
16	Balance in reserve at end of year	124,330,673.52	323,425.80	0.00	0.00	0.00
17						
18	State method of determining depreciation charges.					
19						
20						
21						
22						
23	Report the depreciation claimed in your Federal Income Tax Return for the year - \$					
24						
25	¹ Indicate the nature of these items and show the accounts affected by the contra entries.					
26						
27						

SCHEDULE A-5a
Account 250 - Analysis of Entries in Depreciation Reserve

(This schedule is to be completed if records are maintained showing depreciation reserve by plant accounts)

Line No.	Acct.	DEPRECIABLE PLANT (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserves During Year Excl. Cost Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
North Valley Region							
1		I. SOURCE OF SUPPLY PLANT					
2	311	Structures and Improvements	107,683.12	11,403.24	-	-	119,086.36
3	312	Collecting and Impounding Reservoirs	71,917.80	3,438.24	-	-	75,356.04
4	313	Lake, river and Other Intakes	5,515.84	-	-	-	5,515.84
5	314	Springs and Tunnels	-	-	-	-	-
6	315	Wells	4,890,479.17	296,842.92	-	-	5,187,322.09
7	316	Supply Mains	746,873.56	17,358.96	-	-	764,232.52
8	317	Other Source of Supply Plant	-	-	-	-	-
9		Total Source of Supply Plant	5,822,469.49	329,043.36	-	-	6,151,512.85
10							
11		II. PUMPING PLANT					
12	321	Structures and Improvements	6,330,360.38	715,656.60	(1,190.99)	-	7,044,825.99
13	322	Boiler Plant Equipment	-	-	-	-	-
14	323	Other Power Production Equipment	-	-	-	-	-
15	324	Pumping Equipment	6,348,307.98	796,531.68	(133,702.97)	(15,940.40)	6,995,196.29
16	325	Other Pumping Plant	-	-	-	-	-
17		Total Pumping Plant	12,678,668.36	1,512,188.28	(134,893.96)	(15,940.40)	14,040,022.28
18							
19		III. WATER TREATMENT PLANT					
20	331	Structures and Improvements	271,942.73	32,283.60	(33,594.89)	-	270,631.44
21	332	Water Treatment Equipment	3,241,582.56	275,340.24	(266,266.73)	-	3,250,656.07
22		Total Water Treatment Plant	3,513,525.29	307,623.84	(299,861.62)	-	3,521,287.51
23							
24		IV. TRANS. AND DIST. PLANT					
25	341	Structures and Improvements	228,299.50	25,236.60	-	-	253,536.10
26	342	Reservoirs and Tanks	3,120,694.40	208,158.88	(142,113.07)	(4,517.08)	3,182,223.13
27	343	Transmission and Distribution Mains	43,613,420.16	3,259,076.28	(176,043.99)	(197,554.74)	46,498,897.71
28	344	Fire Mains	-	-	-	-	-
29	345	Services	25,188,309.85	2,590,643.64	(22,936.12)	(46,237.75)	27,709,779.62
30	346	Meters	4,302,957.25	303,536.40	(60,007.14)	5,788.00	4,552,274.51
31	347	Meter Installations	-	-	-	-	-
32	348	Hydrants	6,707,499.00	416,574.00	(5,262.43)	(18,958.26)	7,099,852.31
33	349	Other Transmission and Distribution Plant	-	-	-	-	-
34		Total Transmission and Distribution Plant	83,161,180.16	6,803,225.80	(406,362.75)	(261,479.83)	89,296,563.38
35							
36		V. GENERAL PLANT					
37	371	Structures and Improvements	2,694,517.42	136,923.60	-	-	2,831,441.02
38	372	Office Furniture and Equipment	240,129.50	26,255.04	(2,953.72)	-	263,430.82
39	373	Transportation Equipment	1,101,495.75	139,660.44	(202,766.54)	49,660.94	1,088,050.59
40	374	Stores Equipment	63,755.84	3,934.08	-	-	67,689.92
41	375	Laboratory Equipment	17,036.58	1,796.88	(1,128.48)	-	17,704.98
42	376	Communication Equipment	2,904.83	565.92	(1,054.89)	-	2,415.86
43	377	Power Operated Equipment	94,306.67	7,036.44	1,439.74	-	102,782.85
44	378	Tools, Shop and Garage Equipment	166,731.91	49,093.44	(56,920.60)	2,152.41	161,057.16
45	379	Other General Plant	2,474.23	314.16	-	-	2,788.39
46	390	Other Tangible Property	1,140.92	-	-	-	1,140.92
47	391	Water Plant Purchased	-	-	-	-	-
48		Total General Plant	4,384,493.65	365,580.00	(263,384.49)	51,813.35	4,538,502.51
***	380	Leased Property	-	-	-	-	-
***		Pension non-service	-	-	-	-	-
***		Rancho Dominguez Allocation	-	-	-	-	-
***		GO Allocation	6,308,053.05	1,125,154.67	(654,924.54)	4,501.81	6,782,784.99
49		Total	115,868,390.00	10,442,815.95	(1,759,427.36)	(221,105.07)	124,330,673.52

SCHEDULE B-1
Account 501 - Operating Revenues

North Valley Region

Line		ACCOUNT	Amount Current Year	Amount Preceding Year	Net Change During Year Show Decrease in (Parenthesis)
No.	Acct.	(a)	(b)	(c)	(d)
1		I. WATER SERVICE REVENUES			
2	601	Metered Sales to General Customers			
3		601-1.1 Residential Sales	20,265,867	19,619,917	\$645,950
4		601-1.2 Residential Low Income Discount (Debit)			\$0
5		601-2 Commercial Sales	13,928,207	12,673,762	\$1,254,446
6		601-3 Industrial Sales	1,248,020	1,033,873	\$214,148
7		601-4 Sales to Public Authorities	2,243,771	2,030,992	\$212,778
8		Sub-total	\$ 37,685,866	\$ 35,358,544	\$2,327,322
9	602	Unmetered Sales to General Customers			
10		602-1.1 Residential Sales	-	-	\$0
11		602-1.2 Residential Low Income Discount (Debit)			\$0
12		602-2 Commercial Sales	-	-	\$0
13		602-3 Industrial Sales			\$0
14		602-4 Sales to Public Authorities	-	-	\$0
15		Sub-total	\$ -	\$ -	\$0
16	603	Sales to Irrigation Customers			
17		603.1 Metered sales	-	(1,451)	\$1,451
18		603.2 Flat Rate Sales			\$0
19		Sub-total	\$ -	\$ (1,451)	\$1,451
20	604	Private Fire Protection Service	445,192	423,352	\$21,839
21	605	Public Fire Protection Service	46,051	43,810	\$2,241
22	606	Sales to Other Water Utilities for Resale	-	-	\$0
23	607	Sales to Governmental Agencies by Contracts			\$0
24	608	Interdepartmental Sales			\$0
25	609	Other Sales or Service	455,743	5,815,828	(\$5,360,086)
26		Sub-total	\$ 946,986	\$ 6,282,991	(\$5,336,005)
27		Total Water Service Revenues	\$ 38,632,851	\$ 41,640,084	(\$3,007,233)
28		II. OTHER WATER REVENUES			
29	610	Customer Surcharges	1,437,951	1,949,193	(\$511,242)
30	611	Miscellaneous Service Revenues	45,210	24,240	\$20,970
31	612	Rent from Water Property	-	-	\$0
32	613	Interdepartmental Rents			\$0
33	614	Other Water Revenues	89,224	176,456	(\$87,233)
34	615	Recycled Water Revenues	-	-	\$0
35		Total Other Water Revenues	\$ 1,572,385	\$ 2,149,889	(\$577,504)
36	501	Total operating revenues	\$ 40,205,236	\$ 43,789,973	(\$3,584,737)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities

Respondent should use the group of accounts applicable to its class

North Valley Region

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
1		I. SOURCE OF SUPPLY EXPENSE						
2		Operation						
3	701	Operation supervision and engineering	A	B		70,957	36,545	\$ 34,412
4	701	Operation supervision, labor and expenses			C			\$ -
5	702	Operation labor and expenses	A	B		9,800	-	\$ 9,800
6	703	Miscellaneous expenses	A			-	-	\$ -
7	704	Purchased water	A	B	C	245,453	149,949	\$ 95,503
8		Maintenance						
9	706	Maintenance supervision and engineering	A	B		987	474	\$ 513
10	706	Maintenance of structures and facilities			C			\$ -
11	707	Maintenance of structures and improvements	A	B		-	-	\$ -
12	708	Maintenance of collect and impound reservoirs	A			-	-	\$ -
13	708	Maintenance of source of supply facilities		B				\$ -
14	709	Maintenance of lake, river and other intakes	A			-	-	\$ -
15	710	Maintenance of springs and tunnels	A					\$ -
16	711	Maintenance of wells	A			89,036	89,034	\$ 2
17	712	Maintenance of supply mains	A			-	-	\$ -
18	713	Maintenance of other source of supply plant	A	B		-	-	\$ -
19		Total source of supply expense				\$ 416,232	\$ 276,002	\$ 140,230
20		II. PUMPING EXPENSES						
21		Operation						
22	721	Operation supervision and engineering	A	B		666,738	632,956	\$ 33,782
23	721	Operation supervision labor and expense			C			\$ -
24	722	Power production labor and expenses	A			-	-	\$ -
25	722	Power production labor, expenses and fuel		B				\$ -
26	723	Fuel for power production	A			7,361	15,678	\$ (8,317)
27	724	Pumping labor and expenses	A	B		6,527	5,691	\$ 836
28	725	Miscellaneous expenses	A			160,785	179,531	\$ (18,745)
						-	-	
						3,730,600	3,822,862	
29	726	Fuel or power purchased for pumping	A	B	C	3,730,600	3,822,862	\$ (92,262)
30		Maintenance						
31	729	Maintenance supervision and engineering	A	B		101,342	126,370	\$ (25,029)
32	729	Maintenance of structures and equipment			C			\$ -
33	730	Maintenance of structures and improvements	A	B		118	710	\$ (592)
34	731	Maintenance of power production equipment	A	B				\$ -
35	732	Maintenance of power pumping equipment	A	B		28,173	133,775	\$ (105,602)
36	733	Maintenance of other pumping plant	A	B		-	-	\$ -
37		Total pumping expenses				\$ 4,701,644	\$ 4,917,573	\$ (215,929)

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

North Valley Region

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
38		III. WATER TREATMENT EXPENSES						
39		Operation						
40	741	Operation supervision and engineering	A	B		434,479	451,719	\$ (17,240)
41	741	Operation supervision, labor and expenses			C			\$ -
42	742	Operation labor and expenses	A			295,926	332,631	\$ (36,704)
43	743	Miscellaneous expenses	A	B		166,627	114,248	\$ 52,379
44	744	Chemicals and filtering materials	A	B		398,220	700,048	\$ (301,828)
45		Maintenance						
46	746	Maintenance supervision and engineering	A	B		23,827	28,417	\$ (4,590)
47	746	Maintenance of structures and equipment			C			\$ -
48	747	Maintenance of structures and improvements	A	B		-	-	\$ -
49	748	Maintenance of water treatment equipment	A	B		17,666	2,568	\$ 15,099
50		Total water treatment expenses				\$ 1,336,745	\$ 1,629,630	\$ (292,885)
51		IV. TRANS. AND DIST. EXPENSES						
52		Operation						
53	751	Operation supervision and engineering	A	B		601,547	576,820	\$ 24,727
54	751	Operation supervision, labor and expenses			C			\$ -
55	752	Storage facilities expenses	A			-	-	\$ -
56	752	Operation labor and expenses		B				\$ -
57	753	Transmission and distribution lines expenses	A			153,458	126,801	\$ 26,657
58	754	Meter expenses	A			201,688	69,410	\$ 132,278
59	755	Customer installations expenses	A			-	-	\$ -
60	756	Miscellaneous expenses	A			822,983	724,729	\$ 98,253
61		Maintenance						
62	758	Maintenance supervision and engineering	A	B		804,644	657,233	\$ 147,411
63	758	Maintenance of structures and plant			C			\$ -
64	759	Maintenance of structures and improvements	A	B		-	-	\$ -
65	760	Maintenance of reservoirs and tanks	A	B		43,427	49,027	\$ (5,601)
66	761	Maintenance of trans. and distribution mains	A			130,671	38,338	\$ 92,333
67	761	Maintenance of mains		B				\$ -
68	762	Maintenance of fire mains	A					\$ -
69	763	Maintenance of services	A			119,311	225,051	\$ (105,741)
70	763	Maintenance of other trans. and distribution plant		B				\$ -
71	764	Maintenance of meters	A			(5,314)	250	\$ (5,564)
72	765	Maintenance of hydrants	A			13,937	11,129	\$ 2,807
73	766	Maintenance of miscellaneous plant	A			-	-	\$ -
74		Total transmission and distribution expenses				\$ 2,886,350	\$ 2,478,789	\$ 407,561

SCHEDULE B-2

Account 502 - Operating Expenses - For Class A, B, and C Water Utilities (Continued)

Respondent should use the group of accounts applicable to its class

North Valley Region

Line No.	Acct.	Account (a)	Class			Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
			A	B	C			
75		V. CUSTOMER ACCOUNT EXPENSES						
76		Operation						
77	771	Supervision	A	B	720,729	638,799	\$ 81,931	
78	771	Superv., meter read., other customer acct expenses					\$ -	
79	772	Meter reading expenses	A	B	12,318	6,767	\$ 5,551	
80	773	Customer records and collection expenses	A		305,201	260,101	\$ 45,100	
81	773	Customer records and accounts expenses		B			\$ -	
82	774	Miscellaneous customer accounts expenses	A		1,210,176	1,527,126	\$ (316,951)	
83	775	Uncollectible accounts	A	B	188,339	33,474	\$ 154,865	
84		Total customer account expenses			\$ 2,436,763	\$ 2,466,267	\$ (29,504)	
85		VI. SALES EXPENSES						
86		Operation					\$ -	
87	781	Supervision	A	B			\$ -	
88	781	Sales expenses					\$ -	
89	782	Demonstrating selling expenses	A				\$ -	
90	783	Advertising expenses	A				\$ -	
91	784	Miscellaneous, jobbing and contract work	A				\$ -	
92	785	Merchandising, jobbing and contract work	A				\$ -	
93		Total sales expenses			\$ -	\$ -	\$ -	
94		VII. RECYCLED WATER EXPENSES						
95		Operation and Maintenance						
96	786	Recycled water operation and maint. expenses					\$ -	
97		Total recycled water expenses			\$ -	\$ -	\$ -	
98		VIII. ADMIN. AND GENERAL EXPENSES						
99		Operation						
100	791	Administrative and general salaries	A	B	164,073	115,183	\$ 48,891	
101	792	Office supplies and other expenses	A	B	86,113	79,109	\$ 7,004	
102	793	Property insurance	A		-	-	\$ -	
103	793	Property insurance, injuries and damages		B			\$ -	
104	794	Injuries and damages	A		125,193	92,117	\$ 33,076	
105	795	Employees' pensions and benefits	A	B	2,163,633	2,091,268	\$ 72,365	
106	796	Franchise requirements	A	B	-	-	\$ -	
107	797	Regulatory commission expenses	A	B	-	-	\$ -	
108	798	Outside services employed	A		(21,125)	6,046	\$ (27,170)	
109	798	Miscellaneous other general expenses		B			\$ -	
110	798	Miscellaneous other general operation expenses					\$ -	
111	799	Miscellaneous general expenses	A		7,702,224	7,375,647	\$ 326,577	
112		Maintenance						
113	805	Maintenance of general plant	A	B	124,322	113,477	\$ 10,845	
114		Total administrative and general expenses			\$ 10,344,433	\$ 9,872,847	\$ 471,586	
115		XI. MISCELLANEOUS						
116	810	Customer surcredits					\$ -	
117	811	Rents	A	B	35,638	24,338	\$ 11,300	
118	812	Administrative expenses transferred - Cr.	A	B	(70,760)	(68,065)	\$ (2,695)	
119	813	Duplicate charges - Cr.	A	B			\$ -	
120		Total miscellaneous			\$ (35,122)	\$ (43,728)	\$ 8,605	
121		Total operating expenses			\$ 22,087,045	\$ 21,597,381	\$ 489,665	

SCHEDULE B-4
Account 507 - Taxes Charged During Year

Line No.	North Valley Region Kind of Tax (a)	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)			
			Water (Account 507) (c)	Nonutility (Account 521) (d)	Other (Account -----) (e)	Capitalized (Omit Account) (f)
1	Federal corporate income taxes	\$ 1,306,026.87	\$ 1,306,026.87			
2	California corporate franchise taxes	\$ (50,961.29)	\$ (50,961.29)			
3	Property taxes	\$ 409,924.64	\$ 409,924.64			
4	Other taxes	\$ 603,225.38	\$ 603,225.38			
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Total	\$ 2,268,215.60	\$ 2,268,215.60	\$ -	\$ -	\$ -

SCHEDULE D-1
Sources of Supply and Water Developed

STREAMS		FLOW IN(unit) ²						Annual Quantities Diverted	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right Claim	Ca	Max.	Min.(Unit) ²	
1	n/a								
2									
3									
4									
5									
WELLS									
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	Depth to Water	Pumping Capacity (GPM)	Annual Quantities Pumped (AF)	Remarks	
Groville									
6	002-1	S/W Cor. Of 7Th Ave & Montgomery St	0410005-006	16"	28	1150	-		
7	005-1	So. Side Of Ft. Wayne +/- 400' W/O Lincoln St.	0410005-007	10"/16"	28	250	-		
8	010-1	So. Side Feather River Blvd. +/- 400' N/O Safford	0410005-008	16"	31	800	321		
Hamilton City									
9	001-1	N. Side E. 1St St. @ Walsh Ave.	1110002-001	12"/14"	28	600	123		
10	002-1	S/E Corner Of 5Th St. & Broadway	1110002-002	12"	65	850	62		
11	002-2	S/E Corner Of 5Th St. & Broadway	1110002-003	12"	25	550	117		
Chico									
12	001-4	3Rd & Orient	0410002-001	10"	n/a	500	0		
13	003-3		0410002-003		n/a	400	0		
14	004-2	S/W Corner Of 7Th & Sycamore	0410002-004	16"	n/a	1000	0		
15	005-2	S/E Corner Of Locust & E. 16Th St.	0410002-005	16"	79	1200	606		
16	007-4	So. Side Of 10Th St. +/- 100' E/O Linden	0410002-006	20"/16"	93	880	0		
17	008-1	So. Side Of 6Th Ave. Between Esplanade & Oleander	0410002-007	14"/16"	78	600	1018		
18	009-3	n/a	0410002-147	n/a	87	n/a	894		
19	011-1	So. Side Of W. 16Th St. +/- 100' W/O Salem St.	0410002-010	20"/16"/12"	74	600	0		
20	012-1	So. Side Of E. 1St St. @ Arbutus Ave.	0410002-011	20"/16"/12"	87	475	0		
21	013-1	S/W Corner Of Chestnut & W. 12Th St.	0410002-012	16"	72	650	0		
22	014-1	Spruce Ave. Between 8Th & 9Th Aves.	0410002-013	16"	79	550	0		
23	015-1	Deveny N/O Dayton Road	0410002-014	16x10"		750			
24	016-1	East Side Of Sherman Ave. +/- 150' S/O E. 5Th Ave.	0410002-015	16"/10"	90	900	700		
25	017-1	Iroquois Ave. N/O W. 11Th Ave.	0410002-017	16"/10"	71	900	250		
26	018-1	Fir Street Bet. E. 8Th & 9Th	0410002-018	16"	101	900	174		
27	019-1	Cohasset Road Across From Community Hospital	0410002-019	16"/10"	67	700	3		
28	020-1	West Side Of Bryant St. +/- 250' N/O Vallombrosa	0410002-020	10"	106	900	40		
29	021-1	On Citrus Between 1559 & 1575	0410002-021	16"/10"	71	600	686		
30	022-1	East Side Of Montclair N/O Manzanita Ave.	0410002-022	20"/16"/10"	89	800	0		
31	023-1	So. Side Of Humboldt Ave. @ Orient St.	0410002-023	n/a	84	n/a	468		
32	024-1	So. Side Of Lindo Ave. +/- 200' W/O Longfellow	0410002-024	20"/16"/10"	119	640	0		
33	025-1	Cohasset Road & East Ave.	0410002-025	20"/16"	77	1000	0		
34	026-1	West Side Of Larch St. +/- 150' N/O Vallombrosa	0410002-026	16"	132	640	959		
35	027-1	E. Lassen Ave. W/O Santos Way	0410002-027	16"/20"	55	1000	220		
36	028-1	East Side Of Madrone Ave. Across From Hawthorne	0410002-028	16"/20"	98	800	233		
37	029-1	N/E Of Neal Dow Ave. @ E. Lindo Ave.	0410002-029	16"	93	1000	37		
38	030-1	East Side Of White Ave. +/- 100' S/O Cabrillo Dr.	0410002-030	n/a	69	n/a	0		
39	031-1	No. Side Of East Ave. +/- 150' E/O Ceres Ave.	0410002-031	16"	94	950	42		
40	032-1	S/S Of East Ave. +/- 200' E/O Mariposa Ave.	0410002-032	16"	108	950	139		
41	033-1	Hooker Oak Avenue Near Juniper Street	0410002-033	16"	142	530	593		
42	034-1	S/E Corner Of Sheridan & E. 1St. Ave.	0410002-034	16"	93	1200	788		
43	035-1	So. Side Of E. 20Th St. @ 'C' St.	0410002-035	16"	93	700	842		
44	037-1	S/S Of Lupin Ave. @ Turnbridge Welles	0410002-036	n/a	85	n/a	71		
45	038-1	1077 Palmetto Ave. East Side Of Hwy. 99	0410002-037	16"	103	760	45		
46	039-1	1872 Modoc Dr. @ Inyo	0410002-038	16"	115	1000	110		
47	040-1	Menlo Way Off Esplanade	0410002-039	16"	68	825	1		
48	041-1	No. Side Of Morrow Lane +/- 75' W/O Notre Dame Blv	0410002-040	14"/12"	103	1100	0		
49	042-1	Rose Avenue	0410002-041	16"	61	850	254		
50	044-1	So. Side Of Boeing Ave./Cohasset Road	0410002-043	10"/12"/14"	116	450	370		
51	046-1	Hickory & Seventh	0410002-045	16"	65	500	915		
52	047-1	Gwynn Between Meier Dr. & William Ct.	0410002-047	n/a	57	800	0		
53	048-1	East Lassen Behind 1055 E. Lassen	0410002-048	16"	70	900	0		
54	049-1	Manzanita Ave. +/- 200' E/O Cactus Ave.	0410002-049	16"	140	700	849		
55	050-1	Bruce Road & California Park Drive	0410002-050	16"	142	850	377		
56	051-1	So. Side Of W. 22Nd St. +/- 500' W/O Park Ave.	0410002-051	16"	85	1100	0		
57	052-1	West Side Of Alba Ave. Off White & Tom Polk Ave.	0410002-052	16"	74	1100	399		
58	053-1	East Side Of Notre Dame Blvd. +/- 400' S/O 20Th St	0410002-053	16"	137	850	1031		
59	054-1	Vermillion Circle @ Rhonda Lane	0410002-054	16"	122	1770	429		
60	055-1	Willowbrook Off W. 8Th Ave. & Greenwich	0410002-055	16"	58	900	0		
61	056-1	West Side Of Silverbell +/- 100' N/O Cimarron Road	0410002-056	16"	51	900	157		
62	057-1	N/S Of Springfield Dr. @ Heritage Oak Dr.	0410002-057	n/a	114	n/a	154		
63	058-1	Corner Of Morseman Ave. & Sandi Drive	0410002-058	16"	61	1000	0		
64	059-1	St. Amant & West Sacramento	0410002-059	16"	51	1100	99		
65	061-1	n/a	0410002-061	16"	109	1100	243		
66	062-1	No. Side Of Eaton Road +/- 100' W/O Ceres Ave.	0410002-062	16"	87	1000	49		
67	063-1	W. Shasta Ave. E/O Cussick Ave.	0410002-063	16"	49	1050	0		
68	064-1	297' E/O Marauder St. N/O Ryan	0410002-064	16"	147	900	745		
69	065-1	Picholine Way	0410002-065	16"	161	n/a	938		
70	067-1	East Side Of Yosemite Drive @ Idyllwild	0410002-069	16"	193	1200	1023		
71	068-1	West Sacramento Ave.	0410002-073	16"	39	1200	0		
72	069-1	Newport Dr. +/- 150' W/O Prarie Creek Dr.	0410002-074	20"	45	1000	362		
73	070-1	1768 East Avenue (N/E Corner Tuolumne Dr.)	0410002-075	16"	145	950	1412		
74	071-1	S/W Corner Of Flying "V" St. & Larocco Dr.	0410002-076	16"	119	525	24		
75	072-1	3003 Ceanothus Ave. @ Foothill Park Subdivision	0410002-077	n/a	115	n/a	329		
76	075-1	Valley Court	0410002-134	16"	50	725	250		
77	076-1	Se Corner Of East 20Th & Preservation Oak Drive	0410002-136	16"	175	1300	714		
78	079-1	2151 Springfield Drive	0410002-140	16.625	116	1100	598		
79	080-1	Lot #19 - S/West Of Degarmo Dr. & Penzance Ave.	0410002-143	16"	44	850	89		
Chico - Leased Wells									
80	S-1	n/a	0410002-067	n/a	n/a	n/a	494		
81	S-2	n/a	0410002-070	n/a	n/a	n/a	10		
82	S-3	n/a	0410002-145	n/a	n/a	n/a	51		
83	S-4	n/a	0410002-146	n/a	n/a	n/a	231		
TUNNELS AND SPRINGS								Annual Quantities Used	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum(Unit) ²			
84	n/a								

85							
86							
87							
88							

Purchased Water for Resale

Oroville							
89	Purchased from			Pacific Gas and Electricity Company/County of Butte			
90	Annual quantities purchased			2,209	(AF)		
Chico - Hamilton City							
91	Purchased from			n/a			
92	Annual quantities purchased				(Unit chosen) ²		
<small>* State ditch, pipe line, reservoir, etc., with name, if any. 1 Average depth to water surface below ground surface. 2 The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet; in domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.</small>							

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
Oroville				
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	2	4,759,000	
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth			
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	2	2,450,000	
12	Concrete			
13	Total	4	7,209,000	
Chico				
14	A. Collecting reservoirs			
15	Concrete			
16	Earth			
17	Wood			
18	B. Distribution reservoirs			
19	Concrete			
20	Earth			
21	Wood			
22	C. Tanks			
23	Wood			
24	Metal	9	5,796,000	
25	Concrete			
26	Total	9	5,796,000	

SCHEDULE D-3

Description of Transmission and Distribution Facilities

North Valley Region

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued

Capacities in Cubic Feet Per Second or Miner's Inches (State Which)

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron		401	4,894		-	46,770		91,239	56,067
12	Cast Iron (cement lined)									
13	Concrete		-				-		-	-
14	Copper	671	-	2						
15	Riveted steel									
16	Standard screw									
17	Screw or welded casing									
18	Cement - asbestos	-		-	-	-	20,796		428,396	443,341
19	Welded steel									
20	Wood									
21	Other	-	282	16,407	1,813	1,456	4,357	753	353,940	626,262
22	Total	671	683	21,303	1,813	1,456	71,923	753	873,575	1,125,670

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								misc	>20	
23	Cast Iron	19,493	8,761	1,250	-	-	246		-	229,121
24	Cast Iron (cement lined)									-
25	Concrete	754	-	-	-	-	-		1,039	1,793
26	Copper							840		1,513
27	Riveted steel									-
28	Standard screw									-
29	Screw or welded casing									-
30	Cement - asbestos	12,029	100,959	-	2,054	-	-	-	-	1,007,575
31	Welded steel									-
32	Wood									-
33	Other	1,859	203,193	596	3,562	-	2,921	1,399	19	1,218,819
34	Total	34,135	312,913	1,846	5,616	-	3,167	2,239	1,058	2,458,821

**SCHEDULE D-4
Number of Active Service Connections**

Classification	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
Residential	28,943	28,995	0	0
Commercial	3,866	3,872	0	0
Industrial	39	40	0	0
Public authorities	532	531	0	0
Irrigation	49	58	0	0
Other (specify)	13,857	13,624	0	0
Agriculture	0		0	0
Subtotal	47,286	47,120	0	0
Private fire connections	0	0	685	706
Public fire hydrants	0	0	4,841	4,863
Total	47,286	47,120	5,526	5,569

**SCHEDULE D-5
Number of Meters and Services on
Pipe Systems at End of Year**

Size	Meters	Active Service Connections
5/8 x 3/4 - in	26,679	26,163
3/4 - in	408	404
1 - in	6,318	6,161
1 1/4 - in		
1 1/2 - in	538	523
2 - in	1,267	1,214
2 1/2 - in		
3 - in	186	182
4 - in	53	52
6 - in	15	15
8 - in	1	1
10 - in		
12 - in		
Other		
Total	35,465	34,715

**SCHEDULE D-6
Meter Testing Data**

A. Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:

- | | |
|---|-------|
| 1. New, after being received . . . | _____ |
| 2. Used, before repair | - |
| 3. Used, after repair | 15 |
| 4. Found fast, requiring billing adjustment | _____ |

B. Number of Meters in Service Since Last Test

- | | |
|---|--------|
| 1. Ten years or less | 15,554 |
| 2. More than 10, but less than 15 years | 8,570 |
| 3. More than 15 years | 11,256 |

SCHEDULE D-7

**Water Delivered to Metered Customers by Months and Years in 2025 in thousands of CCF(Unit Chosen)¹
North Valley Region**

Classification of Service	During Current Year							Subtotal
	January	February	March	April	May	June	July	
Residential	305	287	280	347	495	758	770	3,241
Commercial	107	104	101	129	176	251	275	1,144
Industrial	4	5	4	6	6	8	15	48
Public authorities	15	19	17	26	47	55	81	260
Irrigation	-	-	-	-	-	-	-	-
Other (specify) Other Sales & Svc	0	1	0	1	2	2	4	10
								-
Total	432	416	403	508	726	1,074	1,145	4,704

Classification of Service	During Current Year						Subtotal	Total	Total Prior Year
	August	September	October	November	December				
Residential	834	797	635	422	329	3,017	6,258	6,497	
Commercial	288	274	227	160	123	1,073	2,217	2,230	
Industrial	75	89	72	35	4	275	324	276	
Public authorities	81	78	59	32	25	275	535	526	
Irrigation	-	-	-	-	-	-	-	-	
Other (specify) Other Sales & Svc	5	1	8	3	(2)	15	25	31	
								-	
Total	1,284	1,239	1,002	651	479	4,655	9,358	9,559	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated 4,519.32

Total population served 123,095

End of Year Balances in Selected Accounts

North Valley Region

Indicate the end of year balances shown in the district's accounting records for the following account

131	Materials and Supplies	<u>\$ 1,293,072.40</u>
100-3	Construction Work in Progress	<u>\$ 17,739,748.78</u>
241	Advances for Construction	<u>\$ 41,823,320.44</u>
265	Contributions in Aid of Construction	<u>\$ 18,589,764.83</u>

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned

Tom Scanlon for Evan Markey

Name of District Manager or Equivalent (Please Print)

of

North Valley Region

District

Name of District

of

California Water Service Company

Name of Utility

at

Various Locations

Address of District Office

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2025 through December 31, 2025.

Corporate Controller & Principal Accounting Officer

Title (Please Print)



Signature

408-367-8521

Telephone Number

April 25, 2026

Date

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