

Received _____
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CLASS B and C
WATER UTILITIES

U# _____

2025
ANNUAL REPORT
OF

SOUTHERN CALIFORNIA EDISON

An Edison International Company

(NAME UNDER WHICH CORPORATION, PARTNERSHIP, OR INDIVIDUAL IS DOING BUSINESS)

2244 Walnut Grove Avenue (PO Box 800)

Rosemead, California
(OFFICIAL MAILING ADDRESS)

91770
ZIP

TO THE
PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
FOR THE YEAR ENDED DECEMBER 31, 2025

REPORT MUST BE FILED NO LATER THAN APRIL 30, 2026

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GENERAL INSTRUCTIONS

1. One completed and signed electronic copy must be filed **NO LATER THAN APRIL 30, 2026** via email to: **Kevin Truong** at **vt4@cpuc.ca.gov** and **water.division@cpuc.ca.gov**
2. If an electronic copy cannot be filed, provide two signed hard copies by post to:
CALIFORNIA PUBLIC UTILITIES COMMISSION
WATER DIVISION
ATTN: KEVIN TRUONG
505 VAN NESS AVENUE, ROOM 3200
SAN FRANCISCO, CALIFORNIA 94102-3298
3. Failure to file the report on time may subject a utility to the penalties and sanctions provided by the Public Utilities Code.
4. The Declaration on Page 39 must be signed by an authorized officer, partner, or owner.
5. The report must be prepared in accordance with the CPUC Excel annual report template. The Excel file and a PDF of the file is to be submitted to the Commission.
6. The report must be filled in, and every question answered. **LEAVE NO SCHEDULE BLANK.** Insert the words "none" or "not applicable" or "n/a" when appropriate.
7. Certain balance sheet and income statement accounts refer to supplemental schedules. Complete the supplemental schedules **FIRST**. The balances in these schedules will then auto-fill the appropriate boxes in the balance sheet/income statement. Total and subtotal boxes are automatically summed in Excel. Auto-filled and summed boxes are Excel locked and identified by a light coloring of the box. Uncolored boxes can be manually filled. Complete the statements by filling in the uncolored boxes where appropriate.
8. Some schedules provide for a "balance at beginning of year." The amount shown should agree with the "balance at end of year" as shown in the report for the previous year. If there is a difference, it should be explained by footnote.
9. When there is insufficient space in a schedule to permit a complete statement of the requested information, insert sheets should be prepared and identified by the number of the schedule to which it refers. Be certain that the inserts are securely attached to the report. If inserts are needed, prepare all inserts in one separate electronic file in Microsoft Excel format and file it with the electronic file of this report.
10. This report must cover the calendar year from January 1, 2025 through December 31, 2025. Fiscal year reports will not be accepted.

GENERAL INFORMATION

1. Name under which utility is doing business: Southern California Edison Company

2. Official mailing address, Phone Number, and Email:
P.O. Box 800 Rosemead, CA 91770

3. Name and title of person to whom correspondence should be addressed to: Kara Ryan, VP Chief Accounting Officer & Controller Email: kara.ryan@edisonintl.com
Telephone: (626) 302-9691

4. Address where accounting records are maintained:
2244 Walnut Grove Avenue, Rosemead, CA 91770

5. Service Areas and County (Refer to district reports if applicable): Santa Catalina Island

6. Service Manager (If located in or near Service Area.) (Refer to district reports if applicable.)
Name: David P.Spencer, General Senior Manager, Email: David.Spencer@sce.com
Address: P.O. Box 527 /1 Pebbly Beach Road, Avalon, CA 90704 Telephone: (909)-253-9406

7. OWNERSHIP. Check and fill in appropriate line:
 Individual (name of owner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Partnership (name of partner) _____
 Corporation (corporate name) Southern California Edison Company
 Subchapter S Corp (stockholders' names) _____
Organized under laws of (state) California Date: July 6, 1909

Principal Officers:
Name: Refer to FERC Form 1 Page 104 Officers Title: _____
Name: _____ Title: _____
Name: _____ Title: _____
Name: _____ Title: _____

8. Names of associated companies: Refer to FERC Form 1 Page 103 Corporations Controlled by Respondent

9. Names of corporations, firms or individuals whose property or portion of property have been acquired during the year, together with date of each acquisition:
Name: NONE Date: _____
Name: _____ Date: _____
Name: _____ Date: _____
Name: _____ Date: _____

10. Use the space below for supplementary information or explanations concerning this report:
None

11. List Name, Grade, and License Number of all Licensed Operators:
See Attached List on Page 41

12. This annual report was prepared by:
Name of firm or consultant: Southern California Edison Company
Address of firm or consultant: 2244 Walnut Grove Avenue, Rosemead, CA 91770
Email address of firm or consultant: _____
Phone Number of firm or consultant: (626) 302-9691

INSTRUCTIONS

FOR PREPARATION OF SELECTED FINANCIAL DATA SHEET FOR ALL WATER UTILITIES

To prepare the attached data sheets, refer to the Balance Sheet, Income Statement and supporting detail schedules in the annual report for the required data.

Please follow the instructions below:

1. The CPUC annual report Excel template incorporates links so that the selected data in the Balance Sheet, Income Statement and supporting schedules automatically flow to the financial data sheets.
2. If needed, the Excel data worksheets can be made unprotected (no password is needed) if the utility wants to make modifications and/or add additional data.

UTILITY PLANT AND CAPITALIZATION DATA

Calendar Year 2025

Name of Utility: SOUTHERN CALIFORNIA EDISON Telephone: 626-302-9691

Person Responsible for this Report: Kara Ryan

	Jan. 1	Dec. 31	Average
UTILITY PLANT DATA			
1 Utility Plant	\$ 54,059,598	\$ 61,364,013	\$ 57,711,806
2 Accumulated Depreciation/Amortization	(27,842,144)	(27,337,864)	(27,590,004)
3 Net Utility Plant	26,217,454	34,026,149	30,121,802
4 Advances for Construction ⁽¹⁾	222,231	224,063	223,147
5 Contributions in Aid of Construction	-	-	-
6 Accumulated Deferred Taxes ⁽²⁾	1,226,241	2,033,772	1,630,007
7			
8			
9			
10 CAPITALIZATION ⁽³⁾			
11 Common Stock ⁽⁴⁾	7,110,140	6,564,258	6,837,199
12 Preferred Stock	1,420,838	1,011,128	1,215,983
13 Retained Earnings ⁽⁵⁾	5,367,164	6,521,962	5,944,563
14 Total Corporate Capital and Retained Earnings ⁽⁶⁾	13,898,142	14,097,348	13,997,745
15 Proprietary Capital (Individual or Partnership)	-	-	-
16 Long-Term Debt	18,213,061	17,852,109	18,032,585

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

⁽²⁾ Accumulated Deferred Taxes Jan.1 balance should be positive asset balance instead of previously reported as (\$1,226,241)

⁽³⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽⁴⁾ Includes Other Paid-in Capital.

⁽⁵⁾ Retained Earnings was revised from \$5,365,381 to \$5,367,164 due to resubmission of 2024 FERC Form1 in 2025.

⁽⁶⁾ Total Corporate Capital and Retained Earnings was revised from \$13,682,671 to \$13,898,142 due to resubmission of 2024 FERC Form1 in 2025

INCOME, EXPENSES, AND OTHER DATA

Calendar Year 2025

Name of Utility: SOUTHERN CALIFORNIA EDISON

Telephone: 626-302-9691

		Annual Amount	
INCOME/EXPENSES DATA			
1	Operating Revenues	\$ 7,583,985	
2	Operating Expenses	4,854,164	
3	Depreciation	990,563	
4	SDWBA Loan Amortization Expense	-	
5	Taxes	283,476	
6	Utility Operating Income	1,455,782	
7	Non-Utility Income	-	
8	Interest Expense	-	
9	Net Income	1,455,782	
10			
OPERATING EXPENSES DATA			
12	Purchased Water	-	
13	Power	226,424	
14	Other Volume Related Expenses	107,403	
15	Non-Volume Related Expenses	4,000,779	
16	Administrative and General Expenses	519,558	
17			
OTHER DATA			
19			Annual Average
20	<u>Active Service Connections</u> (Exc. Fire Protect.)	Jan. 1	Dec. 31
21			
22	Metered Service Connections	2,027	1,939
23	Flat Rate Service Connections	-	-
24	Total Active Service Connections	2,027	1,983

Excess Capacity and Non-Tariffed Services

NOTE: In D.00-07-018, D.03-04-028, and D. 04-12-023, the CPUC set forth rules and requirements regarding water utilities provision of non-tariffed services using excess capacity. These decisions require water utilities to: 1) file an advice letter requesting Commission approval of that service, 2) provide information regarding non-tariffed goods/services in each companies Annual Report to the Commission.

Based on the information and filings required in D.00-07-018, D.03-04-028, and D.04-12-023, provide the following information by each individual non-tariffed good and service provided in 2024:

Applies to All Non-Tariffed Goods/Services that require Approval by Advice Letter											
Row Number	Description of Non-Tariffed Goods/Services	Active or Passive	Total Revenue Derived from Non-tariffed Goods/ Services (by account)	Revenue Account Number	Total Expenses Incurred to Provide Non-tariffed Goods/ Services (by account)	Expense Account Number	Advice Letter and/or Resolution Number Approving Non-tariffed Goods/ Services	Total Income Tax Liability Incurred Because of Non-tariffed Goods/ Services (by account)	Income Tax Liability Account Number	Gross Value of Regulated Assets Used in the Provision of a Non-tariffed Goods/ Services (by account)	Regulated Asset Account Number
1											
2											
3	Not Applicable										
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											

**SCHEDULE A
COMPARATIVE BALANCE SHEET
Assets and Other Debits**

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1.1		UTILITY PLANT			
2.1	101	Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)	A-1, A-1a	52,095,998	42,581,135
3.1	101.1	Water Plant in Service - SDWBA/SRF	A-1, A-1b	-	-
4.1	101.2	Water Plant in Service - Grant Funds	A-1, A-1c	-	-
5.1	101.3	Water Plant in Service - Other	A-1	-	-
6.1	103	Water Plant Held for Future Use	A-1, A-1d	-	-
7.1	104	Water Plant Purchased or Sold	A-1	-	-
8.1	105	Construction Work in Progress - Water Plant	A-1	9,268,015	11,478,463
9.1	105.1	Construction Work in Progress - SDWBA/SRF	A-1	-	-
10.1	105.2	Construction Work in Progress - Grant Funds	A-1	-	-
11.1	105.3	Construction Work in Progress - Other	A-1	-	-
12.1	114	Water Plant Acquisition Adjustments	A-1	-	-
13.1		Total Utility Plant		61,364,013	54,059,598
14.1	108	Accumulated Depreciation of Water Plant	A-3	(27,337,864)	(27,842,144)
15.1	108.1	Accumulated Amortization of SDWBA/SRF loan	A-3	-	-
16.1	108.2	Accumulated Depreciation of Water Plant - Grant Funds	A-3	-	-
17.1	108.3	Accumulated Depreciation of Water Plant - Other	A-3	-	-
18.1		Total Accumulated Depreciation/Amortization		(27,337,864)	(27,842,144)
19.1		Net Utility Plant		34,026,149	26,217,454
20.1					
21.1		INVESTMENTS			
22.1	121	Non-utility Property and Other Assets	A-2	-	-
23.1	122	Accumulated Depreciation of Non-Water Utility Property	A-3	-	-
24.1		Net non-utility property		-	-
25.1	123	Investments in Affiliated Companies	A-4	-	-
26.1	124	Other Investments ⁽¹⁾	A-5	3,781,190	3,861,960
27.1		Total Investments		3,781,190	3,861,960
28.1					
29.1		CURRENT AND ACCRUED ASSETS			
30.1	131	Cash ⁽¹⁾	A-6	30,587	49,632
31.1	132	Cash - Special Deposits	A-7	-	-
32.1	141	Accounts Receivable - Customers ⁽¹⁾	A-8	841,540	1,234,718
33.1	142	Receivables from Affiliated Companies	A-9	-	-
34.1	143	Accumulated Provision for Uncollectible Accounts ⁽¹⁾	A-10	(222,203)	(222,203)
35.1	151	Materials and Supplies ⁽¹⁾	A-11	312,830	340,909
36.1	174	Other Current Assets ⁽¹⁾	A-12	1,187,475	1,131,456
37.1		Total current and accrued assets		2,150,229	2,534,512
38.1					
39.1	180	Deferred Charges ^(1,2)	A-13	9,852,899	8,902,990
40.1	181	Accumulated Deferred Income Tax Assets	A-14	(92,369)	(117,429)
41.1					
42.1		Total Assets and Other Debits		49,718,098	41,399,487

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

⁽²⁾ Deferred Charges beginning balance was revised from \$8,876,885 to \$8,902,990 due to resubmission of 2024 FERC Form 1 in 2025.

SCHEDULE A
COMPARATIVE BALANCE SHEET
Liabilities and Other Credits

Line No.	Acct. No.	Title of Account (a)	Schedule Number (b)	Balance End of Year (c)	Balance Beginning of Year (d)
1.2		CORPORATE CAPITAL AND RETAINED EARNINGS			
2.2	201	Common Stock ⁽¹⁾	A-15	1,279,152	1,387,555
3.2	204	Preferred Stock ⁽¹⁾	A-16	1,011,128	1,420,838
4.2	206	Subchapter S Corporation Accumulated Adjustments Account	A-18	-	-
5.2	211	Other Paid-in Capital ⁽¹⁾	A-19	5,285,106	5,722,585
6.2	215	Retained Earnings ⁽²⁾	A-20	6,521,962	5,367,164
7.2		Total corporate capital and retained earnings		14,097,348	13,898,142
8.2					
9.2		PROPRIETARY CAPITAL			
10.2	218	Proprietary Capital	A-21	-	-
11.2					
12.2		LONG TERM DEBT			
13.2	224	Long-term Debt ⁽¹⁾	A-22	17,852,109	18,213,061
14.2					
15.2		CURRENT AND ACCRUED LIABILITIES			
16.2	230	Payables to Affiliated Companies	A-23	-	-
17.2	231	Accounts Payable ⁽¹⁾	A-24	1,370,059	1,248,080
18.2	232	Short-term Notes Payable ⁽¹⁾	A-25	611,475	805,578
19.2	233	Customer Deposits ⁽¹⁾	A-26	121,021	122,107
20.2	236	Taxes Accrued ⁽³⁾	A-27	(522,248)	(2,176,338)
21.2	237	Interest Accrued ⁽¹⁾	A-28	248,473	243,569
22.2	241	Other Current Liabilities ⁽¹⁾	A-29	791,649	843,835
23.2		Total current and accrued liabilities		2,620,429	1,086,831
24.2					
25.2		DEFERRED CREDITS			
26.2	252	Advances for Construction ⁽¹⁾	A-30	224,063	222,231
27.2	253	Other Credits ⁽⁴⁾	A-31	12,904,524	6,752,981
28.2	255	Accumulated Deferred Investment Tax - Credits ⁽⁵⁾	A-32	3,274	4,766
29.2	282	Accumulated Deferred Income Taxes - Accel. Tax Depreciation ⁽⁵⁾	A-33	816,735	(16,272)
30.2	283	Accumulated Deferred Income Tax Liabilities ⁽⁵⁾	A-34	1,213,763	1,237,747
31.2		Total deferred credits		15,162,359	8,201,453
32.2					
33.2		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34.2	265	Contributions in Aid of Construction	A-35	-	-
35.2	272	Accumulated Amortization of Contributions	A-36	-	-
36.2		Net Contributions in Aid of Construction		-	-
37.2		Total Liabilities and Other Credits		49,732,245	41,399,487

(1) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.
(2) Retained Earnings was revised from \$5,365,381 to \$5,367,164 due to resubmission of 2024 FERC Form 1 in 2025.
(3) Taxes accrued Balance Beginning of Year was revised from \$2,176,338.
(4) Includes calculated amount to balance the balance sheets derived from the Four-Factor allocation methodology and the impact of the 2024 FERC Form 1 refiling in 2025.
(5) Accumulated Deferred Income Tax-Credits, Accel. Tax Depreciation and Tax Liabilities were revised from (\$4,766), \$16,272 and (\$1,237,747), respectively.

**SCHEDULE A-1
UTILITY PLANT**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions* During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1	101	Water Plant in Service (Excl. SDWBA/SRF, Grant Funds) (Sch A-1a)	42,581,135	9,514,863	-	-	\$ 52,095,998
2	101.1	Water Plant In Service - SDWBA/SRF (Sch A-1b)	-	-	-	-	\$ -
3	101.2	Water Plant In Service - Grant Funds (Sch A-1c)	-	-	-	-	\$ -
4	101.3	Water Plant In Service - Other					\$ -
5	103	Water Plant Held for Future Use (Sch A-1d)					\$ -
6	104	Water Plant Purchased or Sold					\$ -
7	105	Construction Work in Progress - Water Plant	11,478,463	7,304,414		(9,514,862)	\$ 9,268,015
8	105.1	Construction Work in Progress - SDWBA/SRF					\$ -
9	105.2	Construction Work in Progress - Grant Funds					\$ -
10	105.3	Construction Work in Progress - Other					\$ -
11	114	Water Plant Acquisition Adjustments					\$ -
12		Total utility plant	\$ 54,059,598	\$ 16,819,277	\$ -	\$ (9,514,862)	\$ 61,364,013

*Column (e) reflects adjustments (e.g., cancelled capital projects, reclass to plant in service) reported in prior years.

**SCHEDULE A-1a
Account 101 - Water Plant in Service (Excluding SDWBA/SRF, Grant Funds)**

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT					
2	301	Intangible Plant	101,844	-	-	-	\$ 101,844
3	303	Land	1,825	-	-	-	\$ 1,825
4		Total non-depreciable plant	\$ 103,669	\$ -	\$ -	\$ -	\$ 103,669
5							
6		DEPRECIABLE PLANT					
7	304	Structures	5,668,788	831,143			\$ 6,499,931
8	307	Wells	4,222,917	-			\$ 4,222,917
9	311	Pumping Equipment	2,654,386	108,807			\$ 2,763,193
10	317	Other Water Source Plant	35,448				\$ 35,448
11	320	Water Treatment Plant	5,551,662	8,314,920			\$ 13,866,582
12	330	Reservoirs, Tanks and Standpipes	8,516,542	-			\$ 8,516,542
13	331	Water Mains	10,790,345	143,165			\$ 10,933,510
14	333	Services and Meter Installations	4,330,534				\$ 4,330,534
15	334	Meters	489,080	116,828			\$ 605,908
16	335	Hydrants	688				\$ 688
17	339	Other Equipment	202,783				\$ 202,783
18	340	Office Furniture and Equipment	14,293				\$ 14,293
19	341	Transportation Equipment	-				\$ -
20		Total depreciable plant	\$ 42,477,466	\$ 9,514,863	\$ -	\$ -	\$ 51,992,329
21		Total water plant in service	\$ 42,581,135	\$ 9,514,863	\$ -	\$ -	\$ 52,095,998

SCHEDULE A-1b
Account 101.1 - Water Plant in Service - SDWBA/SRF

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT <i>None</i>					
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$ -

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1c
Account 101.2 - Water Plant in Service - Grant Funds

Line No.	Acct No.	Title of Account (a)	Balance Beg of Year (b)	Plant Additions During year (c)	Plant (Retirements) During year (d)	Other Debits* or (Credits) (e)	Balance End of year (f)
1		NON-DEPRECIABLE PLANT <i>None</i>					
2	301	Intangible Plant					\$ -
3	303	Land					\$ -
4		Total non-depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
5							
6		DEPRECIABLE PLANT					
7	304	Structures					\$ -
8	307	Wells					\$ -
9	311	Pumping Equipment					\$ -
10	317	Other Water Source Plant					\$ -
11	320	Water Treatment Plant					\$ -
12	330	Reservoirs, Tanks and Sandpipes					\$ -
13	331	Water Mains					\$ -
14	333	Services and Meter Installations					\$ -
15	334	Meters					\$ -
16	335	Hydrants					\$ -
17	339	Other Equipment					\$ -
18	340	Office Furniture and Equipment					\$ -
19	341	Transportation Equipment					\$ -
20		Total depreciable plant	\$ -	\$ -	\$ -	\$ -	\$ -
21		Total water plant in service	\$ -	\$ -	\$ -	\$ -	\$ -

* Debit or credit entries should be explained by footnotes or supplementary schedules

SCHEDULE A-1d
Account 103 - Water Plant Held for Future Use

Line No.	Description and Location of Property (a)	Date of Acquisition (b)	Approximate Date When Property will be placed in Service (c)	Balance End of Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10	Total			\$ -

SCHEDULE A-2
Account 121 - Non-Utility Property and Other Assets

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-3
Accounts 108, 108.1, 108.2, 108.3, 122 - Depreciation and Amortization Reserves

Line No.	Item (a)	Account 108	Account 108.1	Account 108.2	Account 108.3	Account 122
		Accumulated Depreciation of Water Plant (b)	Accumulated Amortization of SDWBA/SRF (c)	Accumulated Depreciation of Water Plant - Grant Funds (d)	Accumulated Depreciation of Water Plant - Other (e)	Accumulated Depreciation of Non-Water Utility Property (f)
1	Balance in reserves at beginning of year	27,842,144				
2	Add: Credits to reserves during year					
3	(a) Charged to Account 272					
4	(b) Charged to Account 403	990,563				
5	(c) Charged to Account 407					
6	(d) Charged to Account 426	-				
7	(e) Charged to clearing accounts.	-				
8	(f) Salvage recovered					
9	(g) All other credits					
10	Total Credits	990,563	\$ -	\$ -	\$ -	\$ -
11	Less: Debits to reserves during year					
12	(a) Book cost of property retired	-				
13	(b) Cost of removal	(1,494,843)				
14	(c) All other debits					
15	Total debits	(1,494,843)	\$ -	\$ -	\$ -	\$ -
16	Balance in reserve at end of year	27,337,864	\$ -	\$ -	\$ -	\$ -
17						
18	(1) COMPOSITE DEPRECIATION RATE USED FOR STRAIGHT LINE REMAINING LIFE %					2.09%
19	(2) CPUC Authorization for Composite Depreciation Rate (CPUC Decision, Resolution, or Advice Letter):					
20						
21	(3) EXPLANATION OF ALL OTHER CREDITS:					
22						
23						
24						
25						
26	(4) EXPLANATION OF ALL OTHER DEBITS:					
27						
28						
29						
30						
31						
32	(5) METHOD USED TO COMPUTE INCOME TAX DEPRECIATION					
33	(a) Straight line					
34	(b) Liberalized					
35	(1) Sum of the years digits					
36	(2) Double declining balance					
37	(3) Other					
38	(c) Both straight line and liberalized	X	Water Utility Plant - \$1,660,698			

SCHEDULE A-3a
Account 108 - Analysis of Entries in Depreciation Reserve

Line No.	Acct No.	Depreciable Plant (a)	Balance Beginning of Year (b)	Credits to Reserve During Year Excl. Salvage (c)	Debits to Reserve During Year Excluding Costs of Removal (d)	Salvage and Cost of Removal Net (Dr.) or Cr. (e)	Balance End of Year (f)
1	304	Structures	(3,396,147)	(89,147)	-	462,955	\$ (3,022,339)
2	307	Wells	(3,278,084)	(109,374)	-	-	\$ (3,387,458)
3	311	Pumping Equipment	(2,151,145)	(41,694)	-	60,196	\$ (2,132,643)
4	317	Other Water Source Plant	(24,181)	(1,180)	-	-	\$ (25,361)
5	320	Water Treatment Plant	(1,690,178)	(192,230)	-	829,738	\$ (1,052,670)
6	330	Reservoirs, Tanks and Standpipes	(6,410,257)	(245,747)	-	-	\$ (6,656,004)
7	331	Water Mains	(6,175,018)	(190,775)	-	141,954	\$ (6,223,839)
8	333	Services and Meter Installations	(4,361,375)	(92,673)	-	-	\$ (4,454,048)
9	334	Meters	(208,014)	(11,603)	-	-	\$ (219,617)
10	335	Hydrants	(643)	(12)	-	-	\$ (655)
11	339	Other Equipment	(140,518)	(16,014)	-	-	\$ (156,532)
12	340	Office Furniture and Equipment	(6,584)	(114)	-	-	\$ (6,698)
13	341	Transportation Equipment	-	-	-	-	\$ -
14		Total	\$ (27,842,144)	\$ (990,563)	\$ -	\$ 1,494,843	\$ (27,337,864)

SCHEDULE A-4
Account 123 - Investments in Affiliated Companies

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-5
Account 124 - Other Investments

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Investments ⁽¹⁾	3,861,960	3,781,190
2			
3			
4			
5	Total	\$ 3,861,960	\$ 3,781,190

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-6
Account 131 - Cash

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	131.1 Cash on Hand	-	-
2	131.2 Cash in Bank ⁽¹⁾	49,632	30,587
3			
4			
5	Total	\$ 49,632	\$ 30,587

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-7
Account 132 - Cash - Special Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	SDWBA/SRF	-	-
2	Facilities Fees	-	-
3	None		
4			
5	Total	\$ -	\$ -

SCHEDULE A-8
Account 141 - Accounts Receivable - Customers

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accounts Receivable - Customers ⁽¹⁾	1,234,718	841,540
2			
3			
4			
5	Total	\$ 1,234,718	\$ 841,540

⁽¹⁾

Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-9
Account 142 - Receivables from Affiliated Companies

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE A-10
Account 143 - Accumulated Provision for Uncollectible Accounts

Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	222,203
2	Add: Charges to Account 676 - Uncollectible Accounts Expense	
3	Collections on accounts previously written off as uncollectible	
	Other credits	
	Total Credits	\$ -
4	Less: Write-offs of accounts determined to be uncollectible	
5	Other debits	-
	Total Debits	\$ -
6	Balance end of year	\$ 222,203

⁽¹⁾

Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-11			
Account 151 - Materials and Supplies			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Materials and Supplies ⁽¹⁾	340,909	312,830
2			
3			
4			
5	Total	\$ 340,909	\$ 312,830

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-12			
Account 174 - Other Current Assets			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Current Assets ⁽¹⁾	1,131,456	1,187,475
2			
3			
4			
5	Total	\$ 1,131,456	\$ 1,187,475

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-13			
Account 180 - Deferred Charges			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Deferred Charges ⁽¹⁾	8,902,990	9,852,899
2			
3			
4			
5	Total	\$ 8,902,990	\$ 9,852,899

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 44 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits) for more information.

SCHEDULE A-14			
Account 181 - Accumulated Deferred Income Tax Assets			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant	(117,429)	(92,369)
2			
3			
4			
5	Total	\$ (117,429)	\$ (92,369)

SCHEDULE A-15
Account 201 - Common Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (2) (b)	Par Value of Stock Authorized by Articles of Incorporation (2) (c)	Number of Shares Outstanding (1)(2) (d)	Balance Beg of Year (3) (e)	Balance End of Year (3) (f)	Dividends Declared During Year	
							Rate (g)	Amount (2) (h)
1	Common Stock	330,400		256,584	1,387,555	\$ 1,279,152		\$ 1,309,800
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6				Total	\$ 1,387,555	\$ 1,279,152		\$ 1,309,800

(1) After deduction for amount of reacquired stock held by or for the respondent.

(2) Balance derived using Four-Factor allocation methodology. Please see page 46 support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2025 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings.

(3) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-16
Account 204 - Preferred Stock

Line No.	Class of Stock (a)	Number of Shares Authorized by Articles of Incorporation (2) (b)	Par Value of Stock Authorized by Articles of Incorporation (2) (c)	Number of Shares Outstanding (1)(2) (d)	Balance Beg of Year (3) (e)	Balance End of Year (3) (f)	Dividends Declared During Year	
							Rate (g)	Amount (2) (h)
1	Preferred Stock	50,740	1,000-2,500	404	1,420,838	\$ 1,011,128		\$ 80,543
2						\$ -		\$ -
3						\$ -		\$ -
4						\$ -		\$ -
5						\$ -		\$ -
6				Total	\$ 1,420,838	\$ 1,011,128		\$ 80,543

(1) After deduction for amount of reacquired stock held by or for the respondent.

(2) Balance derived using Four-Factor allocation methodology. Please see page 46 support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2025 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings.

(3) Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-17
Record of Stockholders at End of Year

Line No.	COMMON STOCK Name (a)	Number Shares (b)	PREFERRED STOCK Name (c)	Number Shares (d)
1	Record of Stockholders at End of Year (1)			
2				
3				
4				
5				
6				
7				
8				
9	Total number of shares	-	Total number of shares	-

(1) Please refer to 2025 FERC Form 1 Page 250-251 Capital Stocks for further detail.

SCHEDULE A-18		
Account 206 - Subchapter S Corporation Accumulated Adjustments Account		
Line No.	Description of Items (a)	Amount (b)
1	Balance beginning of year	None
2	Credit:	
3	Net Income	
4	Accounting Adjustments	
5	Total Credits	\$ -
6	Debit:	
7	Net Loss	
8	Accounting Adjustments	
9	Dividends	
10	Total Debits	\$ -
11	Balance end of year	\$ -

SCHEDULE A-19			
Account 211 - Other Paid in Capital (Corporations only)			
Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Paid in Capital ⁽¹⁾	5,722,585	5,285,106
2			
3			
4			
5	Total	\$ 5,722,585	\$ 5,285,106

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-20		
Account 215 - Retained Earnings (Corporations Only)		
Line No.	Item (a)	Amount (b)
1	Balance beginning of year ⁽¹⁾	5,367,164
2	Add: Credits	
3	Net income	1,455,782
4	Prior period adjustments	
5	Other credits (detail) ⁽²⁾	
6	Total Credits	1,455,782
7		
8	Less: Debits	
9	Net losses	
10	Prior period adjustments	
11	Dividend appropriations - preferred stock	
12	Dividend appropriations - common stock	
13	Other debits (detail) ⁽²⁾	(300,984)
14	Total Debits	(300,984)
15	Balance end of year ⁽¹⁾	6,521,962

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽²⁾ Adjustment to balance to Retained earnings-End derived from using Four-Factor allocation methodology.

SCHEDULE A-21
Account 218 - Proprietary Capital
(Sole Proprietor or Partnership)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year None	
2	Add: Credits	
3	Net income	
4	Additional investments during year	
5	Other credits (detail)	
6	Total Credits	\$ -
7	Less: Debits	
8	Net losses	
9	218.1 Proprietary Drawings	
10	Other debits (detail):	
11		
12		
13	Total Debits	\$ -
14	Balance end of year	\$ -

SCHEDULE A-22
Account 224 - Long-Term Debt

Line No.	Nature of Obligation (a)	Date of Issue ⁽²⁾ (b)	Date of Maturity ⁽²⁾ (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest ⁽²⁾ (f)	Interest Accrued During Year ⁽²⁾ (g)	Interest Paid During Year ⁽²⁾ (h)
1	Long-Term Debt ⁽¹⁾			18,213,061	17,852,109			
2								
3								
4								
5								
6								
7								
8	Total			\$ 18,213,061	\$ 17,852,109		\$ -	\$ -

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information. Balance includes Current Portion of Long-Term Debt.

⁽²⁾ Please refer to 2025 SCE FERC Form 1 Page 256-257 Long-Term Debt for further detail.

SCHEDULE A-23
Account 230 - Payables to Affiliated Companies

Line No.	Nature of Obligation (a)	Balance Beg of Year (b)	Balance End of Year (c)	Rate of Interest (d)	Interest Accrued During Year (e)	Interest Paid During Year (f)
1	None					
2						
3						
4						
5						
6						
7	Total	\$ -	\$ -		\$ -	\$ -

SCHEDULE A-24
Account 231 - Accounts Payable

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Accounts Payable ⁽¹⁾	1,248,080	1,370,059
2			
3			
4			
5	Total	\$ 1,248,080	\$ 1,370,059

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-25
Account 232 - Short-Term Notes Payable

Line No.	Nature of Obligation (a)	Date of Issue ⁽²⁾ (b)	Date of Maturity ⁽²⁾ (c)	Balance Beg of Year (d)	Balance End of Year (e)	Rate of Interest ⁽²⁾ (f)	Interest Accrued During Year ⁽²⁾ (g)	Interest Paid During Year ⁽²⁾ (h)
1	Short-Term Notes Payable ⁽¹⁾			805,578	611,475			
2								
3								
4								
5								
6								
7								
8	Total			\$ 805,578	\$ 611,475		\$ -	\$ -

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽²⁾ Please refer to 2024 SCE FERC Form 1 Page 108-109 Important Changes During the Year's Item #6 Short-Term Obligation for further detail.

SCHEDULE A-26
Account 233 - Customer Deposits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Customer Deposits ⁽¹⁾	122,107	121,021
2			
3			
4			
5	Total	\$ 122,107	\$ 121,021

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2024 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-27
Account 236 - Taxes Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Federal ⁽¹⁾	(1,542,630)	(366,969)
2	State ⁽¹⁾	(633,708)	(155,279)
3			
4			
5	Total	\$ (2,176,338)	\$ (522,248)

⁽¹⁾ No common utility

SCHEDULE A-28
Account 237 - Interest Accrued

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	237.1 Interest accrued on long-term debt ⁽¹⁾	243,569	248,473
2	237.2 Interest accrued on SDWBA loan		
3	237.3 Interest accrued on other liabilities		
4			
5	Total	\$ 243,569	\$ 248,473

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information. Balance primarily composed of interest accrued on the long-term debt.

SCHEDULE A-29
Account 241 - Other Current Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Current Liabilities ⁽¹⁾	843,835	791,649
2			
3			
4			
5	Total	\$ 843,835	\$ 791,649

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-30
Account 252 - Advances for Construction

Line No.	(a)	Amount (b)
1	Balance beginning of year ⁽¹⁾	222,231
2	Additions during year	1,832
3	Subtotal - Beginning balance plus additions during year	\$ 224,063
4	Charges during year:	
5	Refunds	
6	Percentage of revenue basis	
7	Proportionate cost basis	
8	Present worth basis	
9	Total refunds	\$ -
10	Transfers to Acct. 265, Contributions in aid of Construction	
11	Due to expiration of contracts	
12	Due to present worth discount	
13	Total transfers to Acct. 265	\$ -
14	Securities Exchanged for Contracts	
15	Subtotal - charges during year	\$ -
16	Balance end of year ⁽¹⁾	\$ 224,063

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

SCHEDULE A-31
Account 253 - Other Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Other Credits ⁽¹⁾⁽²⁾	6,752,981	12,904,524
2			
3			
4			
5	Total	\$ 6,752,981	\$ 12,904,524

⁽¹⁾ Balance derived using Four-Factor allocation methodology. Please see page 45 Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Pages 112-113 Comparative Balance Sheet (Liabilities and Other Credits) for more information.

⁽²⁾ Includes calculated amount to balance the balance sheet total amounts derived from the Four-Factor allocation

SCHEDULE A-32
Account 255 - Accumulated Deferred Investment Tax - Credits

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant	4,766	3,274
2			
3			
4			
5	Total	\$ 4,766	\$ 3,274

SCHEDULE A-33
Account 282 - Accumulated Deferred Income Taxes - Accelerated Tax Depreciation

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Plant ⁽¹⁾	(16,272)	816,735
2			
3			
4			
5	Total	\$ (16,272)	\$ 816,735

⁽¹⁾ No common utility allocation

SCHEDULE A-34
Account 283 - Accumulated Deferred Income Tax Liabilities

Line No.	Description of Items (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Non-Plant	1,237,747	1,213,763
2			
3			
4			
5	Total	\$ 1,237,747	\$ 1,213,763

SCHEDULE A-35
Account 265 - Contributions in Aid of Construction*

Line No.	Item (a)	Total All Columns (b)	Grants, Contamination Proceeds 265-1 to 265-6		Other 265-7	
			Depreciable (c)	Non-Depreciable (d)	Depreciable (e)	Non-Depreciable (f)
1	Balance beginning of year	\$ -				
2	Add:					
3	Contributions received during year	\$ -				
4	Other credits	\$ -				
5	Total credits	\$ -	\$ -	\$ -	\$ -	\$ -
6	Deduct:					
8	Non-depreciable property retired	\$ -				
9	Other debits	\$ -				
10	Total debits	\$ -	\$ -	\$ -	\$ -	\$ -
11	Balance end of year	\$ -	\$ -	\$ -	\$ -	\$ -

*Embedded in Utility Plant

SCHEDULE A-36
Account 272 - Accum. Amort. of Contributions - Debit*
(Note: Show beginning debit balance as positive)

Line No.	Item (a)	Amount (b)
1	Balance beginning of year	
2	Add: Charges from the following:	
3	Acct. 108 Accum. Depre. Water Plant	
4	Acct. 108.2 Accum. Depre. Water Plant - Grant Funds	
5	Acct. 108.3 Accum. Depre. Water Plant - Other	
6	Other debits	
7	Total debits	\$ -
8	Deduct:	
10	Other credits	
12	Balance end of year	\$ -

*Embedded in Utility Plant

**SCHEDULE B
INCOME STATEMENT**

Line No.	Acct. No.	Account (a)	Schedule Number (b)	Amount (c)
1		UTILITY OPERATING INCOME		
2	400	Operating Revenues	B-1	\$ 7,583,985
3				
4		OPERATING REVENUE DEDUCTIONS		
5	401	Operating Expenses	B-2	\$ 4,854,164
6	403	Depreciation Expense	A-3	\$ 990,563
7	407	SDWBA Loan Amortization Expense	A-3	\$ -
8	408	Taxes Other Than Income Taxes	B-3	\$ 238,524
9	409	State Corporate Income Tax Expense	B-3	\$ (106,173)
10	410	Federal Corporate Income Tax Expense	B-3	\$ 151,125
11		Total operating revenue deductions		\$ 6,128,203
12		Total utility operating income		\$ 1,455,782
13				
14		OTHER INCOME AND DEDUCTIONS		
15	421	Non-Utility Income	B-5	\$ -
16	426	Miscellaneous Non-Utility Expense	B-5	\$ -
17	427	Interest Expense (excluding SDWBA)	B-6	\$ -
18	427	Interest Expense (SDWBA)	B-6	\$ -
19		Total other income and deductions		\$ -
20		Net income / <Loss>		\$ 1,455,782

SCHEDULE B-1
Account 400 - Operating Revenues

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		WATER SERVICE REVENUES			
2	460	Unmetered water revenue			
3		460.1 Residential, Single-family, Multiple Dwelling Units			\$ -
4		460.2 Commercial and Miscellaneous			\$ -
5		460.3 Large Water Users			\$ -
6		460.4 Safe Drinking Water Bond Surcharge			\$ -
7		460.5 Other Unmetered Revenue			\$ -
8		Subtotal	\$ -	\$ -	\$ -
9					
10	462	Fire protection and hydrant revenue			
11		462.1 Public Fire Protection			\$ -
12		462.2 Private Fire Protection	-		\$ -
13		Subtotal		\$ -	\$ -
14					
15	465	Irrigation revenue	46,693	15,576	\$ 31,117
16					
17	470	Metered water revenue			
18		470.1 Residential, Single-family, Multiple Dwelling Units	3,167,027	1,787,296	\$ 1,379,731
19		470.2 Commercial and Multi-residential Master Metered	4,220,554	2,519,345	\$ 1,701,209
20		470.3 Large Water Users			\$ -
21		470.4 Safe Drinking Water Bond Surcharge			\$ -
22		470.5 Other Metered Revenues			\$ -
23		Subtotal	\$ 7,387,581	\$ 4,306,641	\$ 3,080,940
24		Total water service revenues	\$ 7,434,274	\$ 4,322,217	\$ 3,112,057
25					
26	480	Other water revenue	149,711	134,853	\$ 14,858
27		Total Operating Revenues	\$ 7,583,985	\$ 4,457,070	\$ 3,126,915

SCHEDULE B-2
Account 401 - Operating Expenses

Line No.	Acct. No.	Account (a)	Amount Current Year (b)	Amount Preceding Year (c)	Net Change During Year Show Decrease in (Parenthesis) (d)
1		PLANT OPERATION AND MAINTENANCE EXPENSES			
2		VOLUME RELATED EXPENSES			
3	610	Purchased Water			-
4	615	Power	226,424	414,163	(187,739)
5	618	Other Volume Related Expenses	107,403	168,737	(61,334)
6		Total volume related expenses	333,827	582,900	(249,073)
7					
8		NON-VOLUME RELATED EXPENSES			
9	630	Employee Labor	2,634,456	2,771,999	(137,543)
10	640	Materials	432,393	290,068	142,325
11	650	Contract Work	901,962	2,073,481	(1,171,519)
12	660	Transportation Expense	31,968	319,704	(287,736)
13	664	Other Plant Maintenance Expenses	-	-	-
14		Total non-volume related expenses	4,000,779	5,455,252	(1,454,473)
15		Total plant operation and maintenance exp.	4,334,606	6,038,152	(1,703,546)
16					
17		ADMINISTRATIVE AND GENERAL EXPENSES			
18	670	Office Salaries	187,798	188,950	(1,152)
19	671	Management Salaries	178,035	364,741	(186,706)
20	674	Employee Pensions and Benefits	-	-	-
21	676	Uncollectible Accounts Expense	-	-	-
22	678	Office Services and Rentals	8,379	19,818	(11,439)
23	681	Office Supplies and Expenses	5,205	4,545	660
24	682	Professional Services	576,902	1,546,087	(969,185)
25	684	Insurance	-	-	-
26	688	Regulatory Compliance Expense	(550)	(319)	(231)
27	689	General Expenses ⁽¹⁾	(436,211)	1,082,755	(1,518,966)
28		Total administrative and general expenses	519,558	3,206,577	(2,687,019)
29	800	Expenses Capitalized - Credit (Optional)			-
30	900	Clearing Accounts (Optional)			-
31		Net administrative and general expense	519,558	3,206,577	(2,687,019)
32		Total Operating Expenses	4,854,164	9,244,729	(4,390,565)

⁽¹⁾ Includes Regulatory Credit of (\$886,594) and Regulatory Debit of \$693,522 for Dec. 31, 2025 and 2024, respectively.

SCHEDULE B-3
Accounts 408, 409, 410 - Taxes Charged During the Year

Line No.	Type of Tax (a)	Distribution of Taxes Charged		Total Taxes Charged During Year (d)
		Water (b)	Nonutility (c)	
1	408 Taxes other than income taxes:			
2	408.1 Property taxes	237,996		\$ 237,996
3	408.2 Payroll taxes	528		\$ 528
4	408.3 Other taxes and licenses			\$ -
5	Total taxes other than income taxes	\$ 238,524	\$ -	\$ 238,524
6				
7	409 State corporate income tax	(106,173)		\$ (106,173)
8	410 Federal corporate income tax ⁽¹⁾	151,125		\$ 151,125
9	Total income taxes	\$ 44,952	\$ -	\$ 44,952
10				
11	Total	\$ 283,476	\$ -	\$ 283,476

⁽¹⁾ Comprised of Federal current tax benefit (\$518,094) and Federal deferred tax expense \$366,969

SCHEDULE B-4
Reconciliation of Reported Net Income for Federal Income Taxes

- 1 Report hereunder a reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount.
- 2 If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, inter-company amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax amount the group members.
- 3 Show taxable year if other than calendar year from _____ to _____.

Line No.	Particulars (a)	Amount (b)
1	Net income for the year per Schedule B, page 27 ⁽¹⁾	1,455,782
2	Reconciling amounts (list first additional income and unallowable deductions,	
3	followed by additional deductions and non-taxable income):	
4	Unallowable Deductions - Federal and State Income Tax	44,953
5	Additional Depreciation ⁽¹⁾	(2,862,507)
6	Allocated Interest Expense	(747,304)
7	Ad Valorem	(1,059)
8	Balancing Accounts	(268,917)
9	State Tax	629,796
10	Federal tax net income	(1,749,256)
11	Computation of tax:	(367,344)
12	Nol reclass	
13	True up of prior year tax return	375
14	Total Federal Income Tax Expense/(Benefit) ⁽¹⁾	(366,969)
15		
16		
17		

⁽¹⁾ Has no allocation of common utility depreciation expense, same as Schedule B.

SCHEDULE B-5
Accounts 421 and 426 - Income and Expense from Non-Utility Operations

Line No.	Description (a)	Revenue Acct. 421 (b)	Expense Acct. 426 (c)
1	None		
2			
3			
4			
5	Total	\$ -	\$ -

SCHEDULE B-6
Account 427 - Interest Expense

Line No.	Description (a)	Amount (b)
1	Interest on SDWBA loan	
2	Interest on other (give details below):	
3	None	
4		
5		
6		
7		
8		
9		
10	Total	\$ -

SCHEDULE C-1
Compensation of Individual Proprietor, Partners and Employees Included in Expenses

Line No.	Acct. No.	Account (a)	Number at End of Year (b)	Salaries Charged to Expense (c)	Salaries Charged to Plant Accounts (d)	Total Salaries and Wages Paid (e)
1	630	Employee Labor	45	2,634,456	570,731	3,205,187
2	670	Office salaries	7	187,798		187,798
3	671	Management salaries	8	178,035		178,035
4						-
5						-
6		Total ⁽¹⁾	60	3,000,289	570,731	3,571,020

⁽¹⁾ Because of the three SCE utilities on Catalina (Electric, Water, Gas), many of the employees identified only supported the utility in a limited part time capacity; these numbers do not reflect full time employees.

**SCHEDULE D-1
Sources of Supply and Water Developed**

STREAMS				FLOW IN(unit) ²				Annual Quantities Diverted(Unit) ²	Remarks
Line No.	Diverted into*	From Stream or Creek (Name)	Location of Diversion Point	Priority Right		Diversions			
				Claim	Capacity	Max.	Min.		
1									
2	NOT APPLICABLE								
3									
4									
5									

WELLS							Annual Quantities Pumped(Unit) ²	Remarks
Line No.	At Plant (Name or Number)	Location	Number	Dimensions	¹ Depth to Water	Pumping Capacity(Unit) ²		
6	M.R. 5A	Middle Ranch	1	12"	15.66	350	8.89	
7	M.R. 1A	Middle Ranch	1	16"	15.25	375	218.10	
8	M.R. 6A	Middle Ranch	1	12"	16.20	300	209.09	
9	H.L. 1	Howland's Lnd	1	16"	-	45	-	OFF
10a	H.L. 3	Howland's Lnd	1	4"	64.20	43	34.99	
10b	Blackjack 1	Blackjack	1	6"	21.00	2	1.66	
10c	W.L. 1	White's Lndg #4	1	6"	50.45	40	16.82	
10d	Toyon 3	Toyon Canyon	1	4"	38.90	14	12.07	
10e	Cottonwood 1A	Cottonwood Cyn	1	10"	-	35	6.79	OFF
10f	Cottonwood 2	Cottonwood Cyn	1	10"	-	20	-	OFF
10g	Sweetwater 1A	Sweetwater Cyn	1	6"	39.95	24	9.96	
10h	Seawater Well 1	Pebbly Beach	1	10"	22.40	300	17.88	581.68 AFT Raw
10i	Seawater Well 2	Pebbly Beach	1	10"	22.30	300	Combined	115.18 AFY Raw

TUNNELS AND SPRINGS				FLOW IN(Unit) ²		Annual Quantities Used(Unit) ²	Remarks
Line No.	Designation	Location	Number	Maximum	Minimum		
11							
12							
13	NOT APPLICABLE						
14							
15							

Purchased Water for Resale

16	Purchased from						
17	Annual quantities purchased				(Unit chosen) ²		
18							
19							

* State ditch, pipe line, reservoir, etc., with name, if any.
¹ Average depth to water surface below ground surface.
² The quantity unit in established use for expressing water stored and used in large amounts is the acre foot, which equals 42,560 cubic feet. In domestic use the thousand gallon or the hundred cubic feet. The rate of flow or discharge in larger amounts is expressed in cubic feet per second, in gallons per minute, in gallons per day, or in the miner's inch. Please be careful to state the unit used.

**SCHEDULE D-2
Description of Storage Facilities**

Line No.	Type	Number	Combined Capacity (Gallons or Acre Feet)	Remarks
1	A. Collecting reservoirs			
2	Concrete			
3	Earth	1	343,310,097	1053.58 AF
4	Wood			
5	B. Distribution reservoirs			
6	Concrete			
7	Earth	1	7,510,000	23.05 AF
8	Wood			
9	C. Tanks			
10	Wood			
11	Metal	12	2,150,000	6.60 AF
12	Concrete			
13	Total	14	352,970,097	

SCHEDULE D-3
Description of Transmission and Distribution Facilities

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		0 to 5	6 to 10	11 to 20	21 to 30	31 to 40	41 to 50	51 to 75	76 to 100
1	Ditch <i>Not Applicable</i>								
2	Flume								
3	Lined conduit								
4									
5	Total	-	-	-	-	-	-	-	-

A. LENGTH OF DITCHES, FLUMES AND LINED CONDUITS IN MILES FOR VARIOUS CAPACITIES - Continued
 Capacities in Cubic Feet Per Second or Miner's Inches (State Which) _____

Line No.		101 to 200	201 to 300	301 to 400	401 to 500	501 to 750	751 to 1000	Over 1000	Total All Lengths
6	Ditch <i>Not Applicable</i>								-
7	Flume								-
8	Lined conduit								-
9									
10	Total	-	-	-	-	-	-	-	-

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING

Line No.		1	1 1/2	2	2 1/2	3	4	5	6	8
11	Cast Iron								1,075	
12	Cast Iron (cement lined)									
13	Concrete									
14	Copper			560						
15	Riveted steel									
16	Standard screw		2,000	28,922		16,650	18,753		840	
17	Screw or welded casing									
18	Cement - asbestos					2,102	22,058		8,738	
19	Welded steel								10,591	1,050
20	Wood									
21	Other		200	2,348		1,720	2,290		11,012	945
22	Total	-	2,200	31,830	-	20,472	43,101	-	32,256	1,995

B. FOOTAGES OF PIPE BY INSIDE DIAMETERS IN INCHES - NOT INCLUDING SERVICE PIPING - Continued

Line No.		10	12	14	16	18	20	Other Sizes (Specify Sizes)		Total All Sizes
								4" to 12"	12" to 14"	
23	Cast Iron	25,295								26,370
24	Cast Iron (cement lined)									-
25	Concrete									-
26	Copper									560
27	Riveted steel									-
28	Standard screw									67,165
29	Screw or welded casing									-
30	Cement - asbestos	28,879								61,777
31	Welded steel	60,660								72,301
32	Wood									-
33	Other									18,515
34	Total	114,834	-	-	-	-	-	-	-	246,688

SCHEDULE D-4 Number of Active Service Connections				
Size	Metered - Dec 31		Flat Rate - Dec 31	
	Prior Year	Current Year	Prior Year	Current Year
	Year	Year	Year	Year
5/8 x 3/4 - in	1,079	1,210		
3/4 - in	497	310		
1 - in	232	227		
1 1/2 - in	72	58		
2 - in	114	104		
3 - in	3	3		
4 - in	27	24		
6 - in	2	2		
8 - in	1	1		
Total	2,027	1,939	-	-

1. Of the total active service connections, 110 are W-4 Dedicated Water Service for Private Fire Protection Systems.

SCHEDULE D-5 Number of Meters and Services on Pipe Systems at End of Year		
Size	Meters	Active Service Connections
5/8 x 3/4 - in	1,244	1,210
3/4 - in	315	310
1 - in	234	227
1 1/2 - in	72	58
2 - in	114	104
3 - in	3	3
4 - in	27	24
6 - in	2	2
8 - in	1	1
Total	2,012	1,939

SCHEDULE D-6 Meter Testing Data	
Number of Meters Tested During Year as Prescribed in Section VI of General Order No. 103:	
1. New, after being received	0
2. Used, before repair	0
3. Used, after repair	0
4. Found fast, requiring billing adjustment	0
Number of Meters in Service Since Last Test	
1. Ten years or less	868
2. More than 10, but less than 15 years	224
3. More than 15 years	920

SCHEDULE D-7 Water delivered to Metered Customers by Months and Years in <u>Acre Feet</u> (Unit Chosen) ¹									
	During Current Year								Subtotal
	January	February	March	April	May	June	July	Subtotal	
Residential	5.08	5.76	11.57	10.94	8.95	10.25	12.60	65.15	
Commercial	12.05	14.44	17.61	19.75	19.29	19.17	40.18	142.49	
Industrial	-	-	-	-	-	-	-	-	
Public authorities	-	-	-	-	-	-	-	-	
Irrigation	0.12	1.18	1.77	0.67	1.58	2.39	2.00	9.71	
Other (specify) -Dedicated Fire Protection	-	-	-	-	-	0.04	-	0.04	
Total	17.25	21.38	30.95	31.36	29.82	31.85	54.78	217.39	
	During Current Year							Subtotal	Total Prior Year
	August	September	October	November	December	Subtotal	Total		
Residential	10.70	10.81	9.13	6.56	7.16	44.36	109.51	113.95	
Commercial	23.99	22.71	21.05	10.38	12.82	90.95	233.44	204.99	
Industrial	-	-	-	-	-	-	-	-	
Public authorities	-	-	-	-	-	-	-	-	
Irrigation	2.57	1.93	2.03	1.93	1.93	10.39	20.10	17.20	
Other (specify) -Dedicated Fire Protection	0.04	-	0.10	0.02	-	0.16	0.20	0.31	
Total	37.30	35.45	32.31	18.89	21.91	145.86	363.25	336.45	

¹ Quantity units to be in hundreds of cubic feet, thousands of gallons, acre-feet, or miner's inch-days.

Total acres irrigated: N/A (Landscaping)

Total population served: 4,096

SCHEDULE D-8
Status With State Board of Public Health

1. Has the State or Local Health Department reviewed the sanitary condition of your water system during the past year?	Yes
2. Are you having routine laboratory tests made of water served to your consumers?	Yes
3. Do you have a permit from the State Board of Public Health for operation of your water system?	Yes Permit# 75-029
4. Date of permit: See Subsidiary District Reports	
5. If permit is "temporary", what is the expiration date? NA	
6. If you do not hold a permit, has an application been made for such permit?	7. If so, on what date?

SCHEDULE D-9
Statement of Material Financial Interest

Use this space to report the information required by Section 2 of General Order No. 104-A. If no material financial interest existed during the year or contemplated at the end of the year, such fact shall be so stated. If additional space is required, attach a supplementary statement with reference made thereto.

2026 Proxy statement for the meeting to be held on April 30, 2026 submitted herewith.

SCHEDULE E-1
FOR ALL WATER COMPANIES
SAFE DRINKING WATER BOND ACT/STATE REVOLVING FUND DATA

Please provide the following information relating to each Safe Drinking Water Bond Act (SDWBA) or Safe Drinking Water State Revolving Fund (SRF) loan surcharge collection for the calendar year. Please use one page per loan.

1. Current Fiscal Agent:

Name: Not Applicable
 Address: _____
 Phone Number: _____
 Account Number: _____
 Date Hired: _____

2. Total surcharge collected from customers during the 12 month reporting period:

\$ -

Meter Size	No. of Metered Customers	Monthly Surcharge Per Customer
5/8 X 3/4 inch		
3/4 inch		
1 inch		
1 1/2 inch		
2 inch		
3 inch		
4 inch		
6 inch		
Number of Flat Rate Customers		
Total		-

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Add: Surcharge collections	_____
Interest earned	_____
Other deposits	_____
Less: Loan payments	_____
Bank charges	_____
Other withdrawals	_____
Balance at end of year	\$ -

4. Reason for other deposits/withdrawals

5. Total Accumulated Reserve \$ _____

SCHEDULE E-2 FACILITIES FEES DATA

Class B: Please provide the following information relating to Facilities Fees for districts or subsidiaries serving 2,000 or fewer customers for the calendar year (per D.91-04-068).

Class C: Please provide the following information relating to Facilities Fees collected for the calendar year, pursuant to Resolution No. W-4110.

1. Trust Account Information:

Bank Name: Not Applicable
 Address: _____
 Account Number: _____
 Date Opened: _____

2. Facilities Fees collected for new connections during the calendar year:

A. Commercial

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

B. Residential

NAME	AMOUNT
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____

3. Summary of the bank account activities showing:

Balance at beginning of year	\$ _____
Deposits during the year	_____
Interest earned for calendar year	_____
Withdrawals from this account	_____
Balance at end of year	\$ -

4. Reason or Purpose of Withdrawal from this bank account:

DECLARATION

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Kara Ryan
Officer, Partner, or Owner (Please Print)

of SOUTHERN CALIFORNIA EDISON COMPANY
Name of Utility

under penalty of perjury do declare that this report has been prepared by me, or under my direction, from the books, papers and records of the respondent; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of the above-named respondent and the operations of its property for the period of January 1, 2025 through December 31, 2025.

VP Chief Accounting Officer & Controller
Title (Please Print)

DocuSigned by:
Kara Ryan
4E5E3A1C1BDE478
Signature

626-302-9691
Telephone Number

4/22/2026
Date

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2025 State Certified Water Treatment Plant Operators		
Grade T3	License #	Expiration Date
Frank Beach	19842	5/1/2028
Nancy Joos	32015	10/1/2026
Shane Moeller	44410	2/1/2027
Grade T2	License #	Expiration Date
Kenneth Foster	26379	2/1/2029
Joseph Hernandez	31828	4/1/2028
Weston Leonhardi	37750	11/1/2027
Tyler Engel	43817	1/1/2029
Phillip Garcia	46917	3/1/2027
Jose Duran	44647	8/1/2027
2025 State Certified Water Distribution Plant Operators		
Grade D4	License #	Expiration Date
Frank Beach	8321	3/1/2027
Grade D3	License #	Expiration Date
Kenneth Foster	26099	2/1/2027
Joseph Hernandez	38169	5/1/2027
Nancy Joos	39599	3/1/2029
James Laflin	44793	10/1/2027
Shane Moeller	51251	11/1/2026
Grade D2	License #	Expiration Date
Tyler Engel	53035	4/1/2027
Weston Leonhardi	48835	8/1/2026
Phillip Garcia	54218	4/1/2029
Robert Reyes	57143	3/1/2027
Marco Gallegos	57767	7/1/2027
Jose Duran	53692	8/1/2027

http://www.waterboards.ca.gov/drinking_water/certlic/occupations/DWopcert.shtml

**SCE's Four-Factor Allocation Methodology for Purposes of this Annual Report
SCE Catalina Water B & C Class Balance Sheet For Year Ended 2025**

FACTUAL BACKGROUND

Southern California Edison Company (SCE) is an investor-owned utility which was legally incorporated in 1909 and is primarily engaged in the business of supplying and delivering electricity through SCE's electrical infrastructure. SCE began providing water service on Catalina Island in 1962. Since then, SCE has operated Catalina Water as a division within SCE.

Catalina Water operating revenue and expenses represent below 0.1% of SCE's companywide operating revenue and expenses. SCE submits an Annual Report for its Catalina Water operations as a Class C water utility. Because Catalina Water is not a separate corporation, but a division within SCE, it does not have a separate financial statement. Accordingly, SCE has previously informed the Commission that certain financial information requested in the Commission's annual report template for Class B and C water utilities is unavailable on a standalone basis for Catalina Water operations. In prior years, SCE completed the Annual Report template to the extent possible and included footnote explanations where certain financial information was unavailable on a standalone basis for Catalina Water operations.

On October 3, 2022, SCE received a Notice of Non-Compliance (Notice) from the Commission's Utility Audits, Risk and Compliance Division (Audits Division) stating that Catalina Water "filed a substantially incomplete 2021 Annual Report." The Notice stated that Catalina Water's "required financial schedules were substantially incomplete" and that Catalina Water's "Balance Sheet did not balance."

In its November 17, 2022 response to the Notice, SCE explained that (1) Catalina Water is not a separate "water corporation" as defined by the Public Utilities Code, (2) SCE keeps separate financial records for Catalina Water only as needed for ratemaking purposes, and (3) SCE intended to continue to engage with Commission staff to discuss Catalina Water's annual reporting requirements. On November 28, 2022, the Audits Division directed SCE to "work with the CPUC's Water Division to resolve the [alleged] non-compliance issues" identified in the Notice.

FOUR-FACTOR ALLOCATION FOR ILLUSTRATIVE PURPOSES ONLY

In response to Audits Division's concern that Catalina Water's annual report omitted balances for certain accounts, and that Catalina Water's "Balance Sheet did not balance," SCE has allocated a portion of SCE's companywide balance sheet items to Catalina Water solely for purposes of this Annual Report. SCE has included the 2021 Catalina Water Balance Sheet that contains gross plant, construction work in progress, and accumulated depreciation values along with accumulated deferred income taxes and other related tax balances used for Catalina Water's rate case. The other balance sheet account amounts, which are not available apart from the total SCE electric utility balances on a standalone basis, are derived by applying Catalina Water's four-factor allocation percentage (0.064%) to SCE's annual 2021 FERC Form 1 balance sheet financial statement line item amounts. This four-factor allocation percentage is currently used to provide an equitable allocation of Administrative & General expense totals across Catalina's water, gas, and electric operations for Catalina Water's General Rate Case proceedings.

Beginning in 2023, SCE adopted the four-factor allocation percentage methodology in its annual filing to the Energy and Water Divisions. The four factors used to derive the "four-factor" allocation percentage are: (1) year-end customers allocation, (2) year-end employees allocation, (3) operation & maintenance (O&M) allocation, and (4) year-end gross utility plant allocation. Please see the worksheets on pages 43-46 for additional supporting information. The four-factor allocation method produces a reportable result for the line items that SCE had not previously populated and also ensures that the balance sheet total assets equal total liabilities and equity.

This allocation of SCE's companywide balance sheet to Catalina Water has been done for illustrative purposes only and solely to resolve the issues identified in the Notice. The allocation exercise is not an official financial accounting of Catalina Water,

Southern California Edison Company
 Catalina Water and Gas
 Four Factor Allocation Rate Calculation

Line No.	Category	Gas	Water	Electric	Total
1	2025 Year end Customers	1,409	1,829	5,331,928	5,335,166
2	Allocation	0.026%	0.034%	99.939%	100.000%
3	2025 Year end Employees	5	17	13,243	13,265
4	Allocation	0.038%	0.128%	99.834%	100.000%
5	2025 O&M	\$ 2,315,640	\$ 5,740,758	\$ 9,547,310,672	\$ 9,555,367,070
6	Allocation	0.024%	0.060%	99.916%	100.000%
7	2025 Year end Gross Utility Plant	\$ 7,024,266	\$ 52,095,998	\$ 72,457,311,326	\$ 72,516,431,590
8	Allocation	0.010%	0.072%	99.918%	100.000%
9	Four Factor Allocation Percent	0.025%	0.074%	99.902%	100.000%
10	20% Reduction to Water and Gas Allocation Percent	0.020%	0.059%	99.921%	100.000%

Line No. Notes:

- 1 - Data from Catalina Operations and Dec. 2025 Electric customer report
- 3 - Data from Catalina Operations and HR Headcount Dashboard
- 5 - Data from FERC Form 1
- 7 - Data from Capital Asset Analytics team
- 10 - See D.23-12-007, pp. 21-23 and Findings of Fact No. 24 and 25

Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 110-111 Comparative Balance Sheet (Assets and Other Debits)

Name of Respondent Southern California Edison Company		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2026	Year/Period of Report End of: 2025/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.059%	Year/Period of Report End of: 2024/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.064%	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					Current End of Year Catalina Water Four-Factor Allocation 0.059% x (c)	Prior Year End of Quarter/Year Balance (c)	Prior End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Data Source Description/CPUC Water Division's USofA Mapping CPUC Water Division's USofA for Class B, C, and D Water Utilities
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)					
1	UTILITY PLANT							
2	Utility Plant (101-106, 114)	200-201	74,112,052,656		70,207,927,680	42,591,135	Direct input from Schedule A-1 Utility Plant and A-1a - Account 101 Water Plant in Service. No allocation.	
3	Construction Work in Progress (107)	200-201	6,719,815,232		5,584,586,289	11,478,463	Direct input from Schedule A-1 Utility Plant - Account 105 Construction Work in Progress - Water Plant. No allocation.	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		80,831,867,888		75,822,513,969	54,059,598	Direct input subtotal.	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	19,347,515,610		18,257,512,027	27,842,144	Direct input from Schedule A-1 Utility Plant - Account 108 Accumulated Depreciation of Water Plant. No allocation.	
6	Net Utility Plant (Enter Total of line 4 less 5)		61,484,352,278		57,625,001,942	26,217,454	Direct input subtotal.	
7	Nuclear Fuel in Process of Ref., conv., Enrich., and Fab. (120.1)	202-203	69,696,725		64,360,051	-	N/A - No relevance to Catalina Water	
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		-		-	-	N/A - No relevance to Catalina Water	
9	Nuclear Fuel Assemblies in Reactor (120.3)		109,915,764		110,811,566	-	N/A - No relevance to Catalina Water	
10	Spent Nuclear Fuel (120.4)		-		-	-	N/A - No relevance to Catalina Water	
11	Nuclear Fuel Under Capital Leases (120.6)		-		-	-	N/A - No relevance to Catalina Water	
12	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)	202-203	49,290,099		51,408,378	-	N/A - No relevance to Catalina Water	
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		130,322,390		123,763,239	-	N/A - No relevance to Catalina Water	
14	Net Utility Plant (Enter Total of lines 6 and 13)		61,614,674,668		57,748,765,181	26,217,454	Direct input subtotal.	
15	Utility Plant Adjustments (116)		-		-	-	101.3 Water Plant in Service - Other	
16	Gas Stored Underground-Noncurrent (117)		-		-	-	N/A - No relevance to Catalina Water	
17	OTHER PROPERTY AND INVESTMENTS							
18	Nonutility Property (121)		266,024,901		271,965,611	-	N/A - No relevance to Catalina Water	
19	(Less) Accum. Prov. for Depr. and Amort. (122)		112,864,415		107,792,272	-	N/A - No relevance to Catalina Water	
20	Investments in Associated Companies (123)		50,000		60,000	-	N/A - No relevance to Catalina Water	
21	Investment in Subsidiary Companies (123.1)	224-225	16,810,609		8,599,016	-	N/A - No relevance to Catalina Water	
23	Noncurrent Portion of Allowances and Environmental Credits	228-229	729,386	430	1,127,104	721	174 Other Current Assets (Schedule A-12)	
24	Other Investments (124)		-	-	-	-	124 Other Investments (Schedule A-5)	
25	Sinking Funds (125)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
26	Depreciation Fund (126)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
27	Amortization Fund - Federal (127)		-	-	-	-	132 Cash - Special Deposits (Schedule A-7)	
28	Other Special Funds (128)		6,408,797,210	3,781,190	6,034,311,819	3,861,960	124 Other Investments (Schedule A-5)	
29	Special Funds (Non Major Only) (129)		-	-	-	-	N/A - No relevance to Catalina Water (SCE Major entity)	
30	Long-Term Portion of Derivative Assets (175)		792,681		168,486	-	N/A - No relevance to Catalina Water	
31	Long-Term Portion of Derivative Assets - Hedges (176)		-		-	-	N/A - No relevance to Catalina Water	
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		6,580,340,372	3,781,620	6,208,439,764	3,862,681		
33	CURRENT AND ACCRUED ASSETS							
34	Cash and Working Funds (Non-major Only) (130)		-		-	-	N/A - No relevance to Catalina Water (SCE Major entity)	
35	Cash (131)		51,841,644	30,587	77,550,588	49,632	131 Cash (Schedule A-6)	
36	Special Deposits (132-134)		581,772		581,772	-	N/A - No relevance to Catalina Water	
37	Working Fund (135)		33,762	20	57,575	37	174 Other Current Assets (Schedule A-12)	
38	Temporary Cash Investments (136)		56,517,009	33,345	22,200,069	14,208	174 Other Current Assets (Schedule A-12)	
39	Notes Receivable (141)		-		-	-	174 Other Current Assets (Schedule A-12)	
40	Customer Accounts Receivable (142)		1,426,339,594	841,540	1,929,246,482	1,234,718	141 Accounts Receivable - Customers (Schedule A-8)	
41	Other Accounts Receivable (143)		387,370,363	228,549	588,124,453	376,400	174 Other Current Assets (Schedule A-12)	
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		352,638,062	208,056	347,192,331	222,203	143 Accumulated Provision for Uncollectible Accounts (Schedule A-10)	
43	Notes Receivable from Associated Companies (145)		-		-	-	142 Receivables from Affiliated Companies (Schedule A-9)	
44	Accounts Receivable from Assoc. Companies (146)		46,559		452,378,710	-	N/A - No relevance to Catalina Water	
45	Fuel Stock (151)	227	96,378	57	1,041,876	667	151 Materials and Supplies (Schedule A-11)	
46	Fuel Stock Expenses Undistributed (152)	227	-		-	-	N/A - No relevance to Catalina Water	
47	Residuals (Elec) and Extracted Products (153)	227	-		-	-	N/A - No relevance to Catalina Water	
48	Plant Materials and Operating Supplies (154)	227	530,124,065	312,773	531,628,242	340,242	151 Materials and Supplies (Schedule A-11)	
49	Merchandise (155)	227	-		-	-	N/A - No relevance to Catalina Water	
50	Other Materials and Supplies (156)	227	-		-	-	N/A - No relevance to Catalina Water	
51	Nuclear Materials Held for Sale (157)	202-203/227	-		-	-	N/A - No relevance to Catalina Water	
52	Allowances and Environmental Credits (158.1, 158.2, 158.3, and 158.4)	228-229	92,955,865	54,844	47,983,857	30,710	174 Other Current Assets (Schedule A-12). Includes GHG Allowance Inv and Reclaim Trading Credits.	
53	(Less) Noncurrent Portion of Allowances and Environmental Credits		729,386	430	1,127,104	721	174 Other Current Assets (Schedule A-12)	
54	Stores Expense Undistributed (163)	227	-		-	-	151 Materials and Supplies	
55	Gas Stored Underground - Current (164.1)		-		-	-	N/A - No relevance to Catalina Water	
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-		-	-	N/A - No relevance to Catalina Water	
57	Prepayments (165)		96,580,134	56,982	122,044,546	78,109	174 Other Current Assets (Schedule A-12)	
58	Advances for Gas (166-167)		-		-	-	174 Other Current Assets (Schedule A-12)	
59	Interest and Dividends Receivable (171)		1,611,836	951	208,294	133	174 Other Current Assets (Schedule A-12)	
60	Rents Receivable (172)		3,570,638	2,107	2,707,264	1,733	174 Other Current Assets (Schedule A-12)	
61	Accrued Utility Revenues (173)		1,231,739,222	726,726	841,571,000	538,605	174 Other Current Assets (Schedule A-12)	
62	Miscellaneous Current and Accrued Assets (174)		142,289,618	83,951	143,001,869	91,521	174 Other Current Assets (Schedule A-12)	
63	Derivative Instrument Assets (175)		48,696,100		211,734,803	-	N/A - No relevance to Catalina Water	
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		792,681		168,486	-	N/A - No relevance to Catalina Water	
65	Derivative Instrument Assets - Hedges (176)		-		-	-	N/A - No relevance to Catalina Water	
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		-		-	-	N/A - No relevance to Catalina Water	
67	Total Current and Accrued Assets (Lines 34 through 66)		3,716,234,430	2,163,946	4,623,573,779	2,533,791		
68	DEFERRED DEBITS							
69	Unamortized Debt Expenses (181)		172,779,540	101,940	172,779,584	110,579	180 Deferred Charges (Schedule A-13)	
70	Extraordinary Property Losses (182.1)	230a	-		-	-	180 Deferred Charges (Schedule A-13)	
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	538,546	318	557,219	367	180 Deferred Charges (Schedule A-13)	
72	Other Regulatory Assets (182.3) ⁽¹⁾	232	14,476,016,114	8,540,850	11,527,838,411	7,377,817	180 Deferred Charges (Schedule A-13)	
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,329,212	784	612,577	392	180 Deferred Charges (Schedule A-13)	
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		-		-	-	N/A - No relevance to Catalina Water	
75	Other Preliminary Survey and Investigation Charges (183.2)		-		-	-	180 Deferred Charges (Schedule A-13)	
76	Cleaning Accounts (184)		-		-	-	180 Deferred Charges (Schedule A-13)	
77	Temporary Facilities (185)		-		-	-	180 Deferred Charges (Schedule A-13)	
78	Miscellaneous Deferred Debits (186)		-		-	-	180 Deferred Charges (Schedule A-13)	
79	Def. Losses from Disposition of Utility Plt. (187)	233	1,894,421,016	1,117,708	2,048,972,624	1,311,342	180 Deferred Charges (Schedule A-13)	
80	Research, Devel. and Demonstration Expend. (188)	352-353	-		-	-	180 Deferred Charges (Schedule A-13)	
81	Unamortized Loss on Required Debt (189)		78,508,058	46,320	87,846,843	56,222	180 Deferred Charges (Schedule A-13)	
82	Accumulated Deferred Income Taxes (190)	234	4,114,114,667	(92,369)	4,482,805,147	(117,429)	Direct input from Schedule A-14 Account 181 Accumulated Deferred Income Tax Asset/(Liability). No allocation	
83	Unrecovered Purchased Gas Costs (191)		-		-	-	N/A - No relevance to Catalina Water	
84	Total Deferred Debits (lines 69 through 83)		20,737,707,153	9,715,551	18,321,412,405	8,739,280		
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		92,648,956,623	49,687,266	86,902,191,129	41,363,206		

44,979
49,732,245

46,281
41,399,487

180 Deferred Charges (Schedule A-13)
Total assets per tab "A" (Assets)

(1) Other Regulatory Assets (182.3) Line 72 column C - SCE resubmitted its 2024 FERC Form 1 to reclassify \$77.2M of O&M expenses from Distribution to Transmission in 2024. The adjustment increased account 182.3 Other Regulatory Assets line 72c by \$3.9M.

Support for Four-Factor Allocations based on 2025 SCE FERC Form 1 Page 112-113 Comparative Balance Sheet (Liabilities and Other Credits)

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Name of Respondent Southern California Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/2026	Year/Period of Report End of: 2025/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.059%	Year/Period of Report End of: 2024/Q4	SCE Catalina Water Bal Sht N/A - No relevance to Catalina Water Allocation 0.064%	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)								
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Current End of Year Catalina Water Four-Factor Allocation 0.059% x (c)	Prior Year End of Quarter/Year 0 (c)	Prior End of Year Catalina Water Four-Factor Allocation 0.064% x (c)	Data Source Description/CPUC Water Division's USofA Mapping CPUC Water Division's USofA for Class B, C, and D Water Utilities	
PROPRIETARY CAPITAL								
1	Common Stock Issued (201)	250-251	2,168,054,319	1,279,152	2,168,054,319	1,387,555	201 Common Stock (Schedule A-15)	
3	Preferred Stock Issued (204)	250-251	1,713,775,825	1,011,128	2,220,060,000	1,420,838	204 Preferred Stock (Schedule A-16)	
4	Capital Stock Subscribed (202, 205)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
5	Stock Liability for Conversion (203, 206)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
6	Premium on Capital Stock (207)		-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
7	Other Paid-in Capital (208-211)	253	9,004,785,126	5,312,823	8,996,823,476	5,757,967	211 Other Paid-in Capital (Schedule A-19)	
8	Installments Received on Capital Stock (212)	252	-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
9	(Less) Discount on Capital Stock (213)	254	-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
10	(Less) Capital Stock Expense (214)	254b	35,260,430	20,804	46,324,939	29,648	211 Other Paid-in Capital (Schedule A-19)	
11	Retained Earnings (215, 215.1, 216) ⁽¹⁾	118-119	11,054,172,493	6,521,962	8,386,194,364	5,367,164	215 Retained Earnings (Schedule A-20)	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(2,634,656)	-	(2,632,668)	-	N/A - No relevance to Catalina Water	
13	(Less) Required Capital Stock (217)	250-251	-	-	-	-	211 Other Paid-in Capital (Schedule A-19)	
14	Noncorporate Proprietorship (Non-major only) (218)		-	-	-	-	N/A - No relevance to Catalina Water	
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(11,716,953)	(6,913)	(8,959,067)	(5,734)	211 Other Paid-in Capital (Schedule A-19)	
16	Total Proprietary Capital (lines 2 through 15)		23,891,175,724	14,097,348	21,713,215,485	13,898,142		
LONG-TERM DEBT								
18	Bonds (221)	256-257	29,951,900,000	17,671,621	28,151,900,000	18,017,216	224 Long-Term Debt (Schedule A-22)	
19	(Less) Required Bonds (222)	256-257	-	-	-	-	224 Long-Term Debt (Schedule A-22)	
20	Advances from Associated Companies (223)	256-257	-	-	-	-	230 Payables to Affiliated Companies (Schedule A-23)	
21	Other Long-Term Debt (224)	256-257	305,912,058	180,488	306,007,656	195,845	224 Long-Term Debt (Schedule A-22)	
22	Unamortized Premium on Long-Term Debt (225)		70,746,023	41,740	76,096,297	48,702	253 Other Credits (Schedule A-31)	
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		76,235,249	44,979	72,314,732	46,281	180 Deferred Charges (Schedule A-13)	
24	Total Long-Term Debt (lines 18 through 23)		30,252,322,832	17,848,870	28,461,689,221	18,215,482		
OTHER NONCURRENT LIABILITIES								
26	Obligations Under Capital Leases - Noncurrent (227)		1,053,435,237	621,527	1,070,508,516	685,125	253 Other Credits (Schedule A-31)	
27	Accumulated Provision for Property Insurance (228.1)		-	-	-	-	253 Other Credits (Schedule A-31)	
28	Accumulated Provision for Injuries and Damages (228.2)		309,906,153	182,845	632,356,462	404,708	253 Other Credits (Schedule A-31)	
29	Accumulated Provision for Pensions and Benefits (228.3)		85,749,048	50,592	91,282,151	58,421	253 Other Credits (Schedule A-31)	
30	Accumulated Miscellaneous Operating Provisions (228.4)		-	-	-	-	253 Other Credits (Schedule A-31)	
31	Accumulated Provision for Rate Refunds (229)		-	-	-	-	N/A - No relevance to Catalina Water	
32	Long-Term Portion of Derivative Instrument Liabilities		-	-	-	-	N/A - No relevance to Catalina Water	
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-	-	-	N/A - No relevance to Catalina Water	
34	Asset Retirement Obligations (230)		2,583,038,024	1,523,992	2,579,669,058	1,650,988	253 Other Credits (Schedule A-31)	
35	Total Other Noncurrent Liabilities (lines 26 through 34)		4,032,128,462	2,378,956	4,373,816,187	2,799,242		
CURRENT AND ACCRUED LIABILITIES								
37	Notes Payable (231)		1,036,397,689	611,475	1,258,715,343	805,578	232 Short-Term Notes Payable (Schedule A-25)	
38	Accounts Payable (232)		2,322,133,155	1,370,059	1,950,124,335	1,248,080	231 Accounts Payable (Schedule A-24)	
39	Notes Payable to Associated Companies (233)		-	-	-	-	230 Payables to Affiliated Companies (Schedule A-23)	
40	Accounts Payable to Associated Companies (234)		10,184,543	-	104,960,790	-	N/A - No relevance to Catalina Water	
41	Customer Deposits (235)		205,120,247	121,021	190,791,537	122,107	233 Customer Deposits (Schedule A-26)	
42	Taxes Accrued (236)	262-263	117,255,632	(522,248)	63,616,402	(2,176,338)	Direct input from Schedule A-27 Account 236 Taxes Accrued. No allocation.	
43	Interest Accrued (237)		421,140,545	248,473	380,576,023	243,569	Interest Accrued 237 (Schedule A-28)	
44	Dividends Declared (238)		429,998,766	253,699	429,999,238	275,200	241 Other Current Liabilities (Schedule A-29)	
45	Matured Long-Term Debt (239)		-	-	-	-	N/A - No relevance to Catalina Water	
46	Matured Interest (240)		-	-	-	-	N/A - No relevance to Catalina Water	
47	Tax Collections Payable (241)		26,678,311	15,740	30,224,702	19,344	253 Other Credits (Schedule A-31)	
48	Miscellaneous Current and Accrued Liabilities (242)		790,149,457	466,188	762,563,332	488,041	241 Other Current Liabilities (Schedule A-29)	
49	Obligations Under Capital Leases-Current (243)		121,630,080	71,762	125,927,966	80,594	241 Other Current Liabilities (Schedule A-29)	
50	Derivative Instrument Liabilities (244)		151,645	-	-	-	N/A - No relevance to Catalina Water	
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		-	-	-	-	N/A - No relevance to Catalina Water	
52	Derivative Instrument Liabilities - Hedges (245)		-	-	-	-	N/A - No relevance to Catalina Water	
53	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		-	-	-	-	N/A - No relevance to Catalina Water	
54	TOTAL Current and Accrued Liabilities (lines 37 thru 54)		5,480,840,070	2,636,169	5,297,499,868	1,106,175		
DEFERRED CREDITS								
56	Customer Advances for Construction (252)		379,767,085	224,063	347,235,661	222,231	252 Advances for Construction (Schedule A-30)	
57	Accumulated Deferred Investment Tax Credits (255)	266-267	240,098,176	3,274	260,848,962	4,768	Direct input from Schedule A-32 Account 255 Accumulated Deferred Investment Tax - Credits. No allocation.	
58	Deferred Gains from Disposition of Utility Plant (256)		-	-	-	-	253 Other Credits (Schedule A-31)	
59	Other Deferred Credits (253)	269	3,335,607,864	1,968,009	3,086,895,519	1,975,613	253 Other Credits (Schedule A-31)	
60	Other Regulatory Liabilities (254)	278	10,366,693,286	6,116,349	10,376,611,905	6,641,032	253 Other Credits (Schedule A-31)	
61	Unamortized Gain on Reacquired Debt (257)		-	-	-	-	253 Other Credits (Schedule A-31)	
62	Accumulated Deferred Income Taxes - Accel. Amort (281)	272-273	-	-	-	-	282 Accumulated Deferred Income Taxes - Accelerated Tax Depreciation (Schedule A-33)	
63	Accum. Deferred Income Taxes-Other Property (282)	274-275	11,655,338,301	816,735	10,752,989,518	(16,272)	Direct input from Schedule A-33 Account 282 Accumulated Deferred Income Taxes - Accel. Tax Depreciation. No allocation.	
64	Accum. Deferred Income Taxes-Other (283) ⁽²⁾	276-277	3,014,984,823	1,213,763	2,231,389,003	1,237,747	Direct input from Schedule A-34 Account 283 Accumulated Deferred Income Tax Liabilities. No allocation.	
65	Total Deferred Credits (lines 56 thru 64)		28,992,489,535	10,342,193	27,055,970,568	10,065,117		
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (Lines 16, 24, 35, 54 and 65)		92,648,956,623	47,303,536	86,902,191,129	46,084,158		

ADD (LESS): Plug-in 4-Factor (Assets - Liab + Equity)
TOTAL ASSETS (SCE Catalina Water Bal sht) per page 44

2,363,730
49,687,266

(4,730,952) Included as adjustment to 253 Other Credits (Schedule A-31)
41,353,206

44,979

46,281 180 Deferred Charges (Schedule A-13)

49,732,245

41,399,487 Total Liabilities & Equity per tab "A (Liabilities)"

44

Support for 201 Common Stock (Schedule A-15) and 204 Preferred Stock (Schedule A-16) Four-Factor Allocations based on 2025 FERC Form 1 Page 250-251 Capital Stocks and Pages 118-119 Statement of Retained Earnings

Name of Respondent: Southern California Edison Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/10/2026	Year/Period of Report End of: 2025/ Q4	
CAPITAL STOCKS (Account 201 and 204)						
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)
1	Common Stock (Account 201)					
2	Common Stock, no par value	560,000,000			434,888,104	2,168,054,319
5	Total	560,000,000			434,888,104	2,168,054,319
6	Preferred Stock (Account 204)					
7	Preferred stock - without Mandatory Redemption Requirements Cumulative participating \$25 Preferred Series-4.08%, 4.24%, 4.32%, 4.78%	24,000,000	25	25.8		
8	Preferred stock - with Mandatory Redemption Requirements \$100 Cumulative Preferred	12,000,000				
9	Preference Stock - No par value	50,000,000				
10	Preference Stock - Non-Voting and Cumulative 5.100% SERIES G		2,500	2,500	88,004	220,010,000
13	Preference Stock - Non-Voting and Cumulative 5.450% SERIES K		2,500	2,500	47,495	118,735,825
14	Preference Stock - Non-Voting and Cumulative 5.000% SERIES L		2,500	2,500	190,004	475,010,000
15	Preference Stock - Non-Voting and Cumulative 5.000% SERIES M		2,500	2,500	220,004	550,010,000
16	Preference Stock - Non-Voting and Cumulative 5.000% SERIES N		2,500	2,500	140,004	350,010,000
10	Total	86,000,000			685,511	1,713,775,825

FERC FORM NO. 1 (ED, 12-91)

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Catalina Water Four-Factor Allocation 0.059% x line 2						
201 Common Stock (Schedule A-15):	330,400				256,584	1,279,152
Catalina Water Four-Factor Allocation 0.059% x line 56						
204 Preferred Stock (Schedule A-16):	50,740				404	1,011,128

Name of Respondent: Southern California Edison		This report is: (1) <input checked="" type="checkbox"/> An Original		Date of Report: 4/10/2026	Year/Period of Report End of: 2025/ Q4	
STATEMENT OF RETAINED EARNINGS						
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)	Catalina Water Four-Factor Allocation 0.059%	Account/Schedule
23	Dividends Declared-Preferred Stock (Account 437)					
23.1	Preferred and Preference Stock Dividends	238	(136,513,966)	(154,531,168)		
23	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(136,513,966)	(154,531,168)	(80,543)	204 Preferred Stock (Schedule A-16)
30	Dividends Declared-Common Stock (Account 438)					
30.1	Common Stock Dividends	238	(2,220,000,000)	(1,510,000,000)		
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(2,220,000,000)	(1,510,000,000)	(1,309,800)	201 Common Stock (Schedule A-15):