

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Commission Order Instituting Investigation Into the Rates, Charges, Services, and Practices of Pacific Gas & Electric Company (U 39-M)))))	I.95-02-015 (Filed February 22, 1995)
Order Instituting Rulemaking for Electric Distribution Facility Standard Setting.))))	R.96-11-004 (Filed November 8, 1996)

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E)
ANNUAL REPORT OF 2007 ACTIVITIES FILED
PURSUANT TO GENERAL ORDER NO. 165**

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**Southern California Edison Company's (U 338-E) Annual Compliance Report Filed Pursuant to
General Order No. 165**

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SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E)
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PURSUANT TO GENERAL ORDER NO. 165

Pursuant to General Order No. 165 (“GO 165”) and Decision No. 97-03-070 issued by the California Public Utilities Commission (the “Commission”), Southern California Edison Company (“SCE”) respectfully files its 2007 Annual Compliance Report for distribution inspections and corrective action activities completed in 2007 and planned for 2008 (“Report”). The data for this Report is drawn from SCE’s Work Management System (“WMS”).

The numbers in this Report are based on SCE’s WMS at a single point in time. Due to the large and dynamic nature of SCE's overhead and underground electric system, we have found that equipment quantities, system configurations, and system conditions are continually changing as a result of factors such as: (1) customer-related issues or constraints; (2) weather and environmental conditions; (3) the addition and/or removal of equipment to accommodate new customer connections and load growth; (4) requests from customers, cities, and governmental agencies to relocate facilities; (5) the sale and/or acquisition of existing distribution systems; and (6) the retirement and replacement of aging plant. As with any very large and complex data entry and

management system for field data, a certain range of errors may occur in the entry of data into WMS. For example, a large amount of technical data is entered into WMS by linemen, troublemen, and other field personnel that work on our electrical system. Although these field personnel receive training on the field tools (such as laptop computers), virtually none of these individuals are experts or specialists in data entry. Over the last three years, SCE has continued to strengthen its quality controls, improve its processes, and take corrective action where appropriate to try to minimize errors.

I.

INTRODUCTION

In 2007, SCE completed 4,163 circuit patrols, 654,078 streetlight patrols, 3,859 overhead detailed inspection grids, 139,436 underground and pad-mounted equipment detailed inspections, and 46,644 corrective actions on facilities subject to GO 165. SCE also completed 14,283 intrusive wood pole inspections or record corrections.

This Report includes Attachments A and B, which are incorporated herein by this reference. Attachment A is a table containing summary data of SCE's inspection, condition rating, and corrective action information, presented on a system-wide basis. Attachment B contains a series of tables providing a specific and detailed presentation of SCE's inspection, condition rating, and corrective action information with work location breakdowns.

II.

SUMMARY OF NEW INSPECTION AND MAINTENANCE PROGRAM, DEVELOPED IN COLLABORATION WITH CPSD

On April 22, 2004, the Commission issued D.04-04-065 (Maintenance OII Decision), in Order Instituting Investigation I.01-08-029 (Maintenance OII). In the Maintenance OII Decision, the Commission, among other things, directed that SCE refine

its five-level maintenance priority system. The Commission directed that SCE do so in consultation with the Commission's Consumer Protection and Safety Division (CPSD).

To comply with the requirements of the Maintenance OII Decision, SCE partnered with CPSD to develop a three-level common platform from which SCE could modify its maintenance program. On August 13, 2005, CPSD and SCE signed a Memorandum of Understanding (MOU) that memorialized the agreed-upon principles between SCE and CPSD concerning the development of SCE's new Inspection and Maintenance program. In the MOU, CPSD and SCE formally acknowledged that SCE should continue its current maintenance and inspection ("M&I") program while the new Inspection and Maintenance program was being developed.¹

On December 21, 2006, SCE met with the CPSD team (led by CPSD Executive Director Richard Clark) to review in detail, and obtain concurrence for, the proposed new Inspection and Maintenance program. At the conclusion of this meeting, SCE gained CPSD's full support for the new program. In April and May of 2007, SCE and CPSD jointly briefed all five Commissioners to update them on our progress toward addressing the Maintenance OII Decision.

SCE's prior M&I prioritization has been driven by an environment of strict compliance to every aspect of the General Orders ("GOs"), regardless of a given item's significance to, or effect on, safety and reliability. SCE's prior M&I practices evolved to identify and record, during routine inspections, all existing conditions that did not conform to the as-built state and that could be considered a violation by CPSD. Safety and reliability risk of the condition only served as two among many of the criteria for evaluation. Some conditions were GO infractions, some were safety and reliability conditions, and some were aging conditions that did not appear to pose any safety or

¹ SCE filed the MOU in its Test Year 2006 General Rate Case (A.04-12-014). In the Commission's General Rate Case Decision, the Commission expressed support for the MOU. See D.06-05-016, p. 353, Finding of Fact No. 27.

reliability risk. Ratings were assigned on a five-tier priority scale, with Priority 1 being the highest priority, and Priority 5 being opportunity maintenance. Under this approach, SCE's program resulted in the identification of more work than could reasonably be completed with our level of resources.

SCE's new Distribution Inspection and Maintenance Program (DIMP) places emphasis on a condition's risk to safety and reliability from a much broader perspective, and reduces the need to allocate resources on those conditions that pose little or no safety or reliability risk. Under this approach, SCE will be concentrating its resources and work on safety and reliability condition risks to achieve a higher value for each dollar spent, consistent with the Commission's direction found in the Maintenance OII Decision.

As outlined in the MOU, SCE's new DIMP will have three priority levels. Items will be rated under the three priority levels based on the specifics of each condition and its probability for impact on safety or reliability, taking into account several factors. These factors include facility or equipment type, loading, location, accessibility, climate, and direct or potential impact on safety or reliability. A description of the three priorities follows:

Priority 1 (Highest)

- Immediate safety and/or reliability risk with high probability for significant impact. Respond by taking action immediately, and fully repairing the item, or temporarily repairing and then reclassifying the condition to a lower priority.

Priority 2

- Variable safety and/or reliability risk. Respond by taking action to correct within a specified time period (fully repair, or temporarily repair and reclassify to lower priority).

Priority 3

- Acceptable safety and/or reliability risk. Respond by taking action at or before the next detailed inspection (re-inspect, re-evaluate, reassess, repair or address).

Accordingly, those maintenance items that pose the greatest public safety or system reliability risks will either: (a) be repaired immediately, or (b) if the repair proves too complex or requires materials that are simply unavailable, a temporary fix will occur to address the risks, and we will reprioritize the item for repairs that we will complete at a later date.

The schedule outlined in the MOU contemplated that the new program would be implemented and launched in the January 2009 timeframe.² SCE worked diligently to develop and test the new program during the course of 2007, and found the opportunity to launch the program one year earlier than originally scheduled. SCE began implementing the new DIMP in January 2008. This accomplishment of shared purpose between utility and regulator was acknowledged on April 16, 2008, in a joint management meeting between SCE and CPSD, led by CPSD Executive Director Clark.

As SCE continues to transition to the new program, the first step the Company has taken is to convert all existing conditions under the five-priority system to the new three-priority system. As we reported in SCE's GO 165 filing last year, in early 2007 SCE implemented some of the tenets from the development of the new program, such as the reprioritization of existing work according to the principles of the new program. During this time of transition between the existing and new program, some items in the GO 165 report have been temporarily deferred until they can be reassessed under the new program. For example, some conditions affecting secondary conductors were identified

² SCE notes that this Report is not intended to serve as an exhaustive description and discussion of the DIMP. SCE's TDBU testimony in its Test Year 2009 General Rate Case contains a more detailed discussion of the DIMP and the process that led to its design and implementation. That DIMP General Rate Case testimony is found at A.07-11-011, Exhibit SCE-03E, Chapter XIII, pp. 84-96.

as GO 95 infractions, but are not considered safety or reliability conditions under the new program; these items will not be scheduled for immediate replacement. To the extent possible, we will discuss these impacts in more detail in the specific sections for each activity in the following section.

III.

SUMMARY OF SCE'S INSPECTIONS AND CORRECTIVE ACTION

ACTIVITIES DURING CALENDAR YEAR 2007

GO 165 requires annual inspection performance data, condition ratings, and corrective action information. SCE includes below a narrative summary of the required data. In addition, Attachment A contains a tabular summary of data, and Attachment B provides a detailed breakdown of data for each distribution work location.

A. Patrols

As defined in GO 165, a patrol is a simple visual inspection of applicable utility equipment and structures that is designed to identify obvious structural problems and hazards. Patrols may be carried out in the course of performing other company business.

1. Circuit Patrols (Urban and Rural)

GO 165 requires annual patrols of all urban circuits and biennial patrols of all rural circuits. In 2007, SCE completed 4,163 circuit patrols, which comprised 100% of its circuits due for inspection.

Beginning in 2008, the method of scheduling, performing, and tracking patrols will be changed from a circuit-based approach to a grid-based approach. Attachment A includes a total of 20,161 scheduled grid patrols for all urban and rural areas in 2008.

2. Streetlight Patrols (Urban and Rural)

GO 165 requires annual patrols of all urban streetlights, and biennial patrols of all rural streetlights. In 2007, SCE patrolled 654,078 streetlights, which comprised 100% of its streetlight inventory due for inspection.

B. Intrusive and Detailed Inspections

1. Generally

In 2007, SCE completed 3,859 overhead detailed grid inspections, 139,436 underground and pad-mounted equipment detailed inspections, and completed 14,283 wood pole intrusive inspections or record corrections. This comprised 100% of the intrusive and detailed inspections due, with the exception of poles due for intrusive inspection that are held up by third-party constraints, such as access and customer issues. Per the GO 165 requirements for specific types of equipment, SCE assigned condition ratings based on those detailed and intrusive inspections, as discussed in Section C below.

2. Intrusive Wood Pole Inspections

GO 165 requires that those wood poles over 15 years in age, which have not been subject to intrusive inspection, be inspected within 10 years. Furthermore, wood poles which have passed intrusive inspection must be inspected again within 20 years. During 2007, SCE completed a total of 14,283 intrusive inspections through actual inspections or record corrections. Overall, our GO 165 compliance plan was to have all poles older than 15 years (as of 1997) receive their first intrusive inspection within 10 years (2007), which is the end of the first cycle of intrusive inspections under GO 165. As we ended the first cycle, many of the pending intrusive inspections were completed through a record correction. (An example of a record correction occurs when an inspector goes to a

location to complete an inspection and determines that the pole in question has in fact been removed, replaced, or previously inspected.)

By the end of 2007, we completed the first cycle of intrusive inspections under GO 165, with the exception of poles that are held up by third-party constraints, such as access and customer issues.

3. Overhead Detailed Inspections

As part of a work levelization strategy, SCE completed 3,859 overhead detailed grid inspections, or 222% of the 1,737 that were due in 2007. As reflected in Attachment A, there was a zero balance in grid inspections due in 2007. Attachment B contains overhead detailed inspection information by work location. Viewed on a grid approach basis, 180 grids are due for inspection in 2008 as shown on Attachment A. However, as a continuing part of SCE's work levelization strategy, the Company plans to complete more grid inspections than are actually due in 2008.

4. Underground and Pad-Mounted Equipment Detailed Inspections

SCE completed 139,436 underground and pad-mounted equipment detailed inspections, or 106% of the 132,136 that were due in 2007. As reflected in Attachment A, there was a zero balance in grid inspections due in 2007. Attachment B provides the underground and pad-mounted detailed inspections by work location. SCE plans to complete 146,381 underground and pad-mounted equipment detailed inspections in 2008.

C. Condition Ratings

Under SCE's condition rating system, established in 2001, equipment and structure repairs are rated from level 1 to level 5, with level 1 being the highest priority. During inspections conducted in 2007, SCE assigned 6,137 Level 1 condition ratings, 13,774 Level 2 condition ratings, 11,715 Level 3 condition ratings, 8,948 Level 4 condition ratings, and 3,025 condition Level 5 condition ratings. Attachment A provides

a summary of SCE's condition ratings for transformers, switches, regulators and capacitors, conductors, and wood poles according to the existing M&I program. Attachment B provides a detailed breakdown of the condition rating information under the existing M&I program by work location.

As discussed in Section II, all of these items were converted from the five-priority system to the new three-priority system as we transitioned to the new DIMP program at the end of 2007. Going forward, SCE's planned corrective actions for 2008 will reflect the new three-priority system.

D. 2008 Planned Corrective Actions

In the 2006 Annual Report, SCE outlined its plan to complete a total of 37,168 planned corrective actions during 2007. In the time period following the 2006 Annual Report, the actual number of corrective actions due in 2007 grew to a total of 64,082. Based on the data contained in its WMS, SCE completed a total of 46,644 corrective actions in 2007. While this total number of corrective actions completed by SCE in 2007 represented 125% of the original plan in aggregate, SCE was not able to complete all of the scheduled corrective actions. As reflected in Attachment A, there was a balance of 27,793 corrective actions due in 2007 that were not completed as of the end of the year.

Over the past few years, SCE has experienced significant and unforeseen increases in both customer and load growth, which has exceeded our authorized spending levels and caused a strain on workforce capacities, leading to an over-reliance on contract resources and unacceptable levels of overtime. To meet this unanticipated growth we have reallocated funding from portions of our infrastructure replacement and

maintenance programs. These conditions have impacted SCE's ability to complete all of its maintenance work.³

Additionally, as mentioned above, SCE began implementing some of the principles from the new DIMP in 2007, such as the reprioritization of existing work according to the principles of the new program. During this time of transition between the existing and new program, some items in the GO 165 report (specifically, those items that were identified as infractions of GO 95 and GO 128 under the existing program but would not be considered safety or reliability conditions under the new program) were temporarily deferred until they can be reassessed according to the principles of the new program.

With the exception of 546 transformers, 323 switches, 26 regulator/capacitors, 19,556 conductor items, and 7,342 wood poles, the balance of corrective actions from 2007 have either been completed as of the filing of this Report or are being deferred according to the new DIMP principles. Of the remaining items, all of these are either awaiting environmental clearance, are associated with customer access/permitting issues, or are current work in progress. All of these remaining corrective actions are included in SCE's 2008 work scope, with the possible exception of any constrained poles and associated corrective actions.

³ In SCE's Test Year 2009 General Rate Case, we have requested a sufficient level of funding to complete all pending maintenance by the by end of 2011. SCE hopes to have a Commission Decision in the General Rate Case proceeding by the end of 2008.

Respectfully submitted,

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/s/ Kris G. Vyas

By: Kris G. Vyas

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Dated: July 1, 2008

VERIFICATION

I am Vice President of Power Delivery for the Transmission and Distribution Business Unit of Southern California Edison Company, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 27th day of June, 2008 at Rosemead, California.

/s/ Walter Johnston

By: **Walter Johnston**
Vice President, Power Delivery
SOUTHERN CALIFORNIA EDISON COMPANY

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Attachments A and B

**2007 GENERAL ORDER 165 ANNUAL REPORT
SUMMARY**

Attachment A

INSPECTION		Due	Completed	Balance	2008 Scheduled
Circuit Patrol		4,153	4,163	-	-
Grid Patrol		-	-	-	20,161
Overhead Detail Inspection by Grid		1,737	3,859	-	180
Underground Inspection by Equipment		132,136	139,436	-	146,381
Street Light Patrol		631,000	654,078	-	664,239
Wood Pole Intrusive inspection		11,410	14,283	-	32,690

Condition Rating	Level					TOTAL
	Level 1	Level 2	Level 3	Level 4	Level 5	
TRANSFORMER:	294	890	760	13	324	2,281
Overhead	130	408	395	3	273	1,209
Underground	324	3,035	3,296	2	1,302	7,959
Pad	51	142	93	31	3	320
SWITCH/PROTECTIVE DEVICES:	186	2,497	484	1	190	3,358
Overhead	34	235	278	2	163	712
Underground	26	112	590	377	1	1,106
REGULATOR & CAPACITOR:	2	2	8	5	1	18
Overhead	6	45	158	66	10	285
Underground	5,039	5,331	3,153	6,857	511	20,891
CONDUCTOR & CABLE	45	1,077	2,500	1,591	247	5,460
WOOD POLES	6,137	13,774	11,715	8,948	3,025	43,599
TOTAL						

Corrective Actions	2007		2008	2009	2010	2011	2012	TOTAL
	Due	Completed						
TRANSFORMER:	1,865	2,175	392	124	-	18	11	782
Overhead	898	894	227	-	-	-	-	394
Underground	4,303	6,446	962	1	1	-	1	1,107
Pad	221	310	26	11	-	1	-	55
SWITCH/PROTECTIVE DEVICES:	2,917	2,939	288	1	-	-	-	548
Overhead	307	467	100	-	-	-	-	147
Underground	396	966	333	218	70	158	214	1,016
REGULATOR & CAPACITOR:	4	10	2	-	6	-	-	8
Overhead	92	245	39	31	31	16	6	126
Underground	35,566	20,851	9,114	12,736	11,408	10,312	6,386	69,512
CONDUCTOR & CABLE	17,513	11,341	5,950	1,793	935	13	-	16,033
WOOD POLES	64,082	46,644	17,433	14,915	12,451	10,518	6,618	89,728
TOTAL								

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Overhead Transformer

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	9	3%	18	2%	40	5%	3	1%	3	1%	70	3%
42 Santa Monica	4	1%	6	1%	14	2%	1	0%	1	0%	25	1%
44 South Bay	18	6%	62	7%	65	9%	-	0%	7	2%	152	7%
46 Long Beach	-	0%	17	2%	2	0%	-	0%	2	1%	21	1%
47 Whittier	1	0%	24	3%	36	5%	-	0%	-	0%	61	3%
Metro West Region Totals	32	11%	127	14%	157	21%	13	4%	13	4%	329	14%
35 Thousand Oaks	5	2%	27	3%	5	1%	1	0%	10	3%	47	2%
38 Antelope Valley	23	8%	22	2%	26	3%	7	54%	59	18%	137	6%
39 Ventura	52	18%	31	3%	4	1%	1	8%	26	8%	114	5%
49 Santa Barbara	6	2%	38	4%	9	1%	-	0%	3	1%	56	2%
59 Valencia	2	1%	7	1%	1	0%	-	0%	3	1%	13	1%
North Coast Region Totals	88	30%	125	14%	45	6%	8	62%	101	31%	387	16%
40 Arrowhead	1	0%	36	4%	-	0%	-	0%	-	0%	37	2%
50 Shaver Lake	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
52 Tehachapi	-	0%	5	1%	6	1%	-	0%	5	2%	16	1%
53 Kernville	-	0%	2	0%	3	0%	-	0%	14	4%	19	1%
72 Barstow	-	0%	5	1%	24	3%	-	0%	35	11%	64	3%
84 25 Palms	-	0%	40	4%	5	1%	1	0%	1	0%	46	2%
85 Bishop	1	0%	-	0%	3	0%	-	0%	5	2%	9	0%
86 Ridgecrest	1	0%	1	0%	9	1%	-	0%	13	4%	24	1%
87 Blythe	-	0%	-	0%	6	1%	-	0%	-	0%	6	0%
Rural Region Totals	3	1%	89	10%	56	7%	1	0%	73	23%	221	10%
51 San Joaquin	5	17%	56	6%	55	7%	1	8%	73	23%	236	10%
San Joaquin Region Totals	51	17%	56	6%	55	7%	1	8%	73	23%	236	10%
Northwest Division Totals	174	59%	397	45%	313	41%	9	69%	260	80%	1,153	51%
30 Foothill	27	9%	30	3%	28	4%	-	0%	-	0%	85	4%
31 Redlands	13	4%	25	3%	13	2%	-	0%	1	0%	52	2%
73 Victorville	-	0%	12	1%	19	3%	-	0%	22	7%	53	2%
79 Palm Springs	2	1%	4	0%	9	1%	-	0%	-	0%	15	1%
Desert Region Totals	42	14%	71	8%	69	9%	-	0%	23	7%	205	9%
22 Montebello	9	3%	90	10%	121	16%	1	8%	4	1%	225	10%
26 Covina	1	0%	83	9%	86	11%	2	15%	5	2%	177	8%
27 Monrovia	2	1%	58	7%	44	6%	-	0%	8	2%	112	5%
34 Ontario	3	1%	27	3%	57	8%	1	8%	3	1%	91	4%
Metro East Region Totals	15	5%	268	29%	311	41%	4	31%	20	6%	608	27%
29 Santa Ana	16	5%	57	6%	31	4%	-	0%	10	3%	114	5%
33 Huntington Beach	14	5%	41	5%	21	3%	-	0%	-	0%	76	3%
43 Saddleback	2	1%	-	0%	-	0%	-	0%	-	0%	2	0%
48 Fullerton	8	3%	37	4%	13	2%	-	0%	6	2%	64	3%
Orange Region Totals	40	14%	135	15%	65	9%	-	0%	16	5%	256	11%
77 San Jacinto	23	8%	29	3%	2	0%	-	0%	5	2%	59	3%
San Jacinto Region Totals	23	8%	29	3%	2	0%	-	0%	5	2%	59	3%
Southeast Division Totals	120	41%	493	55%	447	59%	4	31%	64	20%	1,128	49%
Grand Totals	294	100%	890	100%	760	100%	13	100%	324	100%	2,281	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Underground Transformer

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	-	0%	2	0%	4	1%	-	0%	5	2%	11	1%
42 Santa Monica	3	2%	5	1%	11	3%	-	0%	8	3%	27	2%
44 South Bay	10	8%	13	3%	24	6%	-	0%	56	21%	103	9%
46 Long Beach	3	2%	7	2%	11	3%	-	0%	7	3%	28	2%
47 Whittier	3	2%	2	0%	1	0%	-	0%	-	0%	6	0%
Metro West Region Totals	19	15%	29	7%	51	13%	1	0%	76	28%	175	14%
35 Thousand Oaks	-	0%	19	5%	27	7%	-	0%	7	3%	53	4%
38 Antelope Valley	8	6%	18	4%	5	1%	1	33%	5	2%	37	3%
39 Ventura	6	5%	20	5%	30	8%	-	0%	25	9%	81	7%
49 Santa Barbara	10	8%	13	3%	19	5%	-	0%	25	9%	67	6%
59 Valencia	2	2%	2	0%	10	3%	-	0%	-	0%	14	1%
North Coast Region Totals	26	20%	72	18%	91	23%	1	33%	62	23%	252	21%
40 Arrowhead	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
50 Shaver Lake	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
52 Tehachapi	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
53 Kernville	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
72 Barstow	-	0%	1	0%	-	0%	-	0%	-	0%	1	0%
84 29 Palms	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
85 Bishop	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
86 Ridgecrest	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
87 Blythe	-	0%	3	1%	-	0%	-	0%	-	0%	3	0%
Rural Region Totals	-	0%	4	1%	-	0%	-	0%	-	0%	4	0%
51 San Joaquin	11	8%	8	2%	2	1%	-	0%	-	0%	21	2%
San Joaquin Region Totals	11	8%	8	2%	2	1%	-	0%	-	0%	21	2%
Northwest Division Totals	56	43%	113	28%	144	36%	1	33%	138	51%	452	37%
30 Foothill	3	2%	16	4%	10	3%	-	0%	-	0%	29	2%
31 Redlands	1	1%	8	2%	8	2%	-	0%	1	0%	18	1%
73 Victorville	3	2%	6	1%	3	1%	-	0%	-	0%	12	1%
79 Palm Springs	3	2%	16	4%	108	28%	2	67%	-	0%	130	11%
Desert Region Totals	10	8%	46	11%	130	33%	2	67%	1	0%	189	16%
22 Montebello	1	1%	5	1%	1	0%	-	0%	1	0%	8	1%
26 Covina	14	11%	36	9%	42	11%	-	0%	12	4%	104	9%
27 Monrovia	1	1%	-	0%	-	0%	-	0%	-	0%	1	0%
34 Ontario	4	3%	24	6%	10	3%	-	0%	10	4%	48	4%
Metro East Region Totals	20	15%	65	16%	83	21%	-	0%	23	8%	161	13%
29 Santa Ana	6	5%	20	5%	3	1%	-	0%	105	38%	134	11%
33 Huntington Beach	8	6%	36	9%	21	5%	-	0%	1	0%	66	5%
43 Saddleback	12	9%	26	6%	16	4%	-	0%	-	0%	54	4%
48 Fullerton	5	4%	56	14%	14	4%	-	0%	5	2%	80	7%
Orange Region Totals	31	24%	138	34%	54	14%	-	0%	111	41%	334	28%
77 San Jacinto	13	10%	46	11%	14	4%	-	0%	-	0%	73	6%
San Jacinto Region Totals	13	10%	46	11%	14	4%	-	0%	-	0%	73	6%
Southeast Division Totals	74	57%	295	72%	251	64%	2	67%	135	49%	757	63%
Grand Totals	130	100%	488	100%	395	100%	3	100%	275	100%	1,208	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Underground Pad Transformer

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	11	3%	19	1%	53	2%	-	0%	5	0%	88	1%
42 Santa Monica	3	1%	49	2%	81	2%	-	0%	5	0%	138	2%
44 South Bay	15	5%	41	1%	28	1%	-	0%	82	6%	166	2%
46 Long Beach	1	0%	173	6%	19	1%	-	0%	8	1%	201	3%
47 Whittier	1	0%	-	0%	3	0%	-	0%	-	0%	4	0%
Metro West Region Totals	31	10%	282	9%	184	6%	-	0%	100	8%	897	8%
35 Thousand Oaks	20	6%	145	5%	198	6%	-	0%	15	1%	378	5%
38 Antelope Valley	8	2%	78	3%	46	1%	-	0%	26	2%	158	2%
39 Ventura	70	22%	1,153	38%	1,057	32%	-	0%	348	27%	2,626	33%
49 Santa Barbara	13	4%	442	15%	489	15%	-	0%	142	11%	1,086	14%
59 Valencia	30	9%	71	2%	112	3%	1	50%	2	0%	216	3%
North Coast Region Totals	141	44%	1,889	62%	1,902	58%	1	50%	531	41%	4,464	56%
40 Arrowhead	-	0%	1	0%	-	0%	-	0%	-	0%	1	0%
50 Shaver Lake	-	0%	1	0%	2	0%	-	0%	-	0%	3	0%
52 Tehachapi	-	0%	-	0%	9	0%	1	50%	-	0%	10	0%
53 Kernville	-	0%	-	0%	3	0%	-	0%	-	0%	3	0%
72 Barstow	-	0%	-	0%	8	0%	-	0%	-	0%	8	0%
84 29 Palms	-	0%	1	0%	3	0%	-	0%	-	0%	4	0%
85 Bishop	3	1%	-	0%	20	1%	-	0%	-	0%	23	0%
86 Ridgecrest	-	0%	5	0%	21	1%	-	0%	-	0%	26	0%
87 Blythe	-	0%	6	0%	3	0%	-	0%	-	0%	9	0%
Rural Region Totals	3	1%	14	0%	69	2%	1	50%	-	0%	87	1%
51 San Joaquin	14	4%	39	1%	12	0%	-	0%	21	2%	86	1%
San Joaquin Region Totals	14	4%	39	1%	12	0%	-	0%	21	2%	86	1%
Northwest Division Totals	189	58%	2,224	73%	2,167	66%	2	100%	652	50%	5,234	66%
30 Foothill	8	2%	47	2%	121	4%	-	0%	1	0%	177	2%
31 Redlands	2	1%	12	0%	15	0%	-	0%	-	0%	29	0%
73 Victorville	5	2%	15	0%	38	1%	-	0%	2	0%	60	1%
79 Palm Springs	1	0%	16	1%	26	1%	-	0%	-	0%	43	1%
Desert Region Totals	16	5%	90	3%	200	6%	-	0%	3	0%	309	4%
22 Montebello	1	0%	11	0%	-	0%	-	0%	-	0%	12	0%
26 Covina	4	1%	228	8%	352	11%	-	0%	300	25%	914	11%
27 Monrovia	-	0%	8	0%	20	1%	-	0%	-	0%	28	0%
34 Ontario	14	4%	105	3%	184	6%	-	0%	251	19%	554	7%
Metro East Region Totals	19	6%	352	12%	556	17%	-	0%	581	45%	1,508	19%
29 Santa Ana	7	2%	21	1%	59	2%	-	0%	55	4%	142	2%
33 Huntington Beach	11	3%	23	1%	17	1%	-	0%	1	0%	52	1%
43 Saddleback	33	10%	44	1%	7	0%	-	0%	1	0%	85	1%
48 Fullerton	4	1%	21	1%	12	0%	-	0%	8	1%	45	1%
Orange Region Totals	55	17%	109	4%	95	3%	-	0%	65	5%	324	4%
77 San Jacinto	45	14%	260	9%	278	8%	-	0%	1	0%	584	7%
San Jacinto Region Totals	45	14%	260	9%	278	8%	-	0%	1	0%	584	7%
Southeast Division Totals	135	42%	811	27%	1,128	34%	-	0%	650	50%	2,725	34%
Grand Totals	324	100%	3,035	100%	3,295	100%	2	100%	1,302	100%	7,959	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Overhead SWITCH/PROTECTIVE DEVICES

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
42 Santa Monica	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
44 South Bay	-	0%	-	0%	1	1%	-	0%	-	0%	1	0%
46 Long Beach	-	0%	3	2%	-	0%	-	0%	-	0%	3	1%
47 Whittier	-	0%	-	0%	1	1%	-	0%	-	0%	1	0%
Metro West Region Totals	-	0%	3	2%	2	2%	-	0%	-	0%	5	2%
35 Thousand Oaks	-	0%	3	2%	9	10%	-	0%	-	0%	12	4%
38 Antelope Valley	1	2%	9	6%	-	0%	11	35%	-	0%	21	7%
39 Ventura	-	0%	19	13%	-	0%	-	0%	-	0%	19	6%
49 Santa Barbara	1	2%	28	20%	8	9%	-	0%	-	0%	37	12%
59 Valencia	-	0%	10	7%	1	1%	-	0%	-	0%	11	3%
North Coast Region Totals	2	4%	69	49%	18	19%	11	35%	-	0%	100	31%
40 Arrowhead	6	12%	3	2%	-	0%	-	0%	-	0%	9	3%
50 Shaver Lake	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
52 Tehachapi	1	2%	1	1%	-	0%	6	19%	-	0%	8	3%
53 Kernville	-	0%	-	0%	-	0%	2	6%	-	0%	2	1%
72 Barstow	3	6%	3	2%	1	1%	3	10%	1	33%	11	5%
84 29 Palms	4	8%	6	4%	3	3%	-	0%	-	0%	13	4%
85 Bishop	1	2%	2	1%	-	0%	2	6%	-	0%	5	2%
86 Ridgecrest	2	4%	-	0%	3	3%	2	6%	-	0%	7	2%
87 Blythe	1	2%	12	8%	-	0%	-	0%	-	0%	13	4%
Rural Region Totals	18	36%	27	19%	7	8%	15	48%	1	33%	68	21%
51 San Joaquin	5	10%	10	7%	6	6%	-	0%	1	33%	22	7%
San Joaquin Region Totals	5	10%	10	7%	6	6%	-	0%	1	33%	22	7%
Northwest Division Totals	25	49%	109	77%	33	35%	26	84%	2	67%	195	61%
30 Foothill	7	14%	4	3%	-	0%	-	0%	-	0%	11	3%
31 Redlands	1	2%	4	3%	2	2%	-	0%	-	0%	7	2%
73 Victorville	5	10%	9	6%	-	0%	2	6%	-	0%	16	5%
79 Palm Springs	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Desert Region Totals	13	25%	17	12%	2	2%	2	6%	-	0%	34	11%
22 Montebello	-	0%	2	1%	5	5%	-	0%	-	0%	7	2%
26 Covina	1	2%	1	1%	12	13%	-	0%	-	0%	14	4%
27 Monrovia	11	22%	3	2%	6	6%	-	0%	-	0%	20	6%
34 Ontario	1	2%	3	2%	18	19%	-	0%	-	0%	22	7%
Metro East Region Totals	13	25%	9	6%	41	44%	-	0%	-	0%	63	20%
29 Santa Ana	-	0%	2	1%	3	3%	1	3%	-	0%	6	2%
33 Huntington Beach	-	0%	2	1%	1	1%	2	6%	-	0%	5	2%
43 Saddleback	-	0%	1	1%	2	2%	-	0%	-	0%	3	1%
48 Fullerton	-	0%	1	1%	10	11%	-	0%	-	0%	11	3%
Orange Region Totals	-	0%	6	4%	16	17%	3	10%	-	0%	25	8%
77 San Jacinto	-	0%	1	1%	1	1%	-	0%	1	33%	3	1%
San Jacinto Region Totals	-	0%	1	1%	1	1%	-	0%	1	33%	3	1%
Southeast Division Totals	26	51%	33	23%	60	65%	5	16%	1	33%	125	39%
Grand Totals	51	100%	142	100%	93	100%	31	100%	3	100%	320	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Underground SWITCH/PROTECTIVE DEVICES

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	1	0%	-	0%	-	0%	1	0%
Catalina Region Totals	-	0%	-	0%	1	0%	-	0%	-	0%	1	0%
32 Compton	9	5%	157	6%	9	2%	1	100%	3	2%	179	5%
42 Santa Monica	6	3%	125	5%	54	11%	-	0%	3	2%	188	6%
44 South Bay	7	4%	110	4%	17	4%	-	0%	24	13%	158	5%
46 Long Beach	2	1%	311	12%	42	9%	-	0%	16	8%	371	11%
47 Whittier	5	3%	40	2%	4	1%	-	0%	-	0%	49	1%
Metro West Region Totals	29	16%	743	30%	126	26%	1	100%	46	24%	945	28%
35 Thousand Oaks	12	6%	200	9%	53	11%	-	0%	24	13%	319	9%
38 Antelope Valley	2	1%	61	2%	9	2%	-	0%	-	0%	72	2%
39 Ventura	5	3%	195	8%	45	9%	-	0%	50	26%	295	9%
49 Santa Barbara	1	1%	63	3%	21	4%	-	0%	6	3%	91	3%
59 Valencia	-	0%	105	4%	29	6%	-	0%	-	0%	134	4%
North Coast Region Totals	20	11%	664	26%	157	32%	-	0%	80	42%	911	27%
40 Arrowhead	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
50 Shaver Lake	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
52 Tehachapi	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
53 Kernville	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
72 Barstow	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
84 29 Palms	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
85 Bishop	-	0%	2	0%	4	1%	-	0%	-	0%	6	0%
86 Ridgecrest	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
87 Blythe	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Rural Region Totals	-	0%	2	0%	4	1%	-	0%	-	0%	6	0%
51 San Joaquin	8	4%	182	8%	11	2%	-	0%	6	3%	217	6%
San Joaquin Region Totals	8	4%	182	8%	11	2%	-	0%	6	3%	217	6%
Northwest Division Totals	57	31%	1,591	64%	299	62%	1	100%	132	69%	2,080	62%
30 Foothill	10	5%	104	4%	10	2%	-	0%	-	0%	124	4%
31 Redlands	3	2%	43	2%	-	0%	-	0%	-	0%	46	1%
73 Victorville	-	0%	4	0%	7	1%	-	0%	-	0%	11	0%
79 Palm Springs	10	5%	66	3%	8	2%	-	0%	-	0%	84	3%
Desert Region Totals	23	12%	217	9%	25	5%	-	0%	-	0%	265	8%
22 Montebello	3	2%	10	0%	3	1%	-	0%	-	0%	16	0%
26 Covina	8	4%	120	5%	43	9%	-	0%	30	16%	201	6%
27 Monrovia	6	3%	6	0%	5	1%	-	0%	-	0%	17	1%
34 Ontario	14	8%	215	9%	18	4%	-	0%	18	9%	265	8%
Metro East Region Totals	31	17%	351	14%	69	14%	-	0%	48	25%	499	15%
29 Santa Ana	4	2%	13	1%	6	1%	-	0%	4	2%	27	1%
33 Huntington Beach	21	11%	30	1%	5	1%	-	0%	1	1%	57	2%
43 Saddleback	13	7%	32	1%	12	2%	-	0%	-	0%	57	2%
48 Fullerton	26	14%	165	7%	12	2%	-	0%	4	2%	207	6%
Orange Region Totals	64	34%	240	10%	35	7%	-	0%	9	5%	348	10%
77 San Jacinto	11	6%	99	4%	56	12%	-	0%	1	1%	166	5%
San Jacinto Region Totals	11	6%	99	4%	56	12%	-	0%	1	1%	166	5%
Southeast Division Totals	129	69%	906	36%	185	38%	-	0%	55	31%	1,278	38%
Grand Totals	186	100%	2,497	100%	484	100%	1	100%	190	100%	3,358	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Underground Pad SWITCH/PROTECTIVE DEVICES

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	1	0%	-	0%	-	0%	1	0%
Catalina Region Totals	-	0%	-	0%	1	0%	-	0%	-	0%	1	0%
32 Compton	-	0%	7	3%	4	1%	-	0%	1	1%	12	2%
42 Santa Monica	-	0%	2	1%	2	1%	-	0%	-	0%	4	1%
44 South Bay	-	0%	3	1%	2	1%	-	0%	8	5%	13	2%
46 Long Beach	-	0%	6	3%	2	1%	-	0%	3	2%	11	2%
47 Whittier	-	0%	1	0%	-	0%	-	0%	-	0%	1	0%
Metro West Region Totals	-	0%	19	8%	10	4%	-	0%	12	7%	41	6%
35 Thousand Oaks	1	3%	31	13%	45	16%	-	0%	5	3%	82	12%
38 Antelope Valley	1	3%	10	4%	5	2%	-	0%	4	2%	20	3%
39 Ventura	3	9%	16	7%	58	21%	-	0%	28	17%	105	15%
49 Santa Barbara	-	0%	2	1%	14	5%	-	0%	10	6%	26	4%
59 Valencia	1	3%	9	4%	18	6%	-	0%	-	0%	28	4%
North Coast Region Totals	6	18%	68	29%	140	50%	-	0%	47	29%	261	37%
40 Arrowhead	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
50 Shaver Lake	-	0%	1	0%	-	0%	-	0%	-	0%	1	0%
52 Tehachapi	-	0%	-	0%	4	1%	-	0%	-	0%	4	1%
53 Kernville	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
72 Barstow	1	3%	-	0%	2	1%	-	0%	-	0%	3	0%
84 29 Palms	-	0%	-	0%	1	0%	1	50%	-	0%	2	0%
85 Bishop	-	0%	-	0%	2	1%	-	0%	-	0%	2	0%
86 Ridgecrest	1	3%	-	0%	-	0%	-	0%	-	0%	1	0%
87 Blythe	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Rural Region Totals	2	6%	1	0%	9	3%	1	50%	-	0%	13	2%
51 San Joaquin	1	3%	6	3%	1	0%	-	0%	7	4%	15	2%
San Joaquin Region Totals	1	3%	6	3%	1	0%	-	0%	7	4%	15	2%
Northwest Division Totals	9	26%	94	40%	161	58%	1	50%	66	40%	331	46%
30 Foothill	3	9%	2	1%	3	1%	-	0%	1	1%	9	1%
31 Redlands	-	0%	1	0%	2	1%	-	0%	-	0%	3	0%
73 Victorville	6	18%	3	1%	3	1%	-	0%	-	0%	12	2%
79 Palm Springs	-	0%	2	1%	1	0%	-	0%	-	0%	3	0%
Desert Region Totals	9	26%	8	3%	9	3%	-	0%	1	1%	27	4%
22 Montebello	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
26 Covina	2	6%	77	33%	58	21%	-	0%	58	36%	197	28%
27 Monrovia	-	0%	-	0%	2	1%	-	0%	-	0%	2	0%
34 Ontario	1	3%	7	3%	14	5%	-	0%	27	17%	49	7%
Metro East Region Totals	3	9%	84	36%	75	27%	-	0%	86	53%	248	35%
29 Santa Ana	-	0%	1	0%	2	1%	-	0%	5	3%	8	1%
33 Huntington Beach	-	0%	-	0%	1	0%	-	0%	-	0%	1	0%
43 Saddleback	5	15%	13	6%	2	1%	1	50%	-	0%	21	3%
48 Fullerton	2	6%	18	8%	3	1%	-	0%	4	2%	27	4%
Orange Region Totals	7	21%	32	14%	8	3%	1	50%	9	6%	57	8%
77 San Jacinto	6	18%	17	7%	25	9%	-	0%	1	1%	49	7%
San Jacinto Region Totals	6	18%	17	7%	25	9%	-	0%	1	1%	49	7%
Southeast Division Totals	25	74%	141	60%	117	42%	1	50%	97	60%	381	54%
Grand Totals	34	100%	235	100%	278	100%	2	100%	163	100%	712	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Overhead REGULATOR / CAPACITOR

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	-	0%	1	1%	38	6%	25	7%	-	0%	64	6%
42 Santa Monica	-	0%	1	1%	12	2%	7	2%	-	0%	20	2%
44 South Bay	-	0%	-	0%	32	5%	24	6%	-	0%	56	5%
46 Long Beach	-	0%	-	0%	26	4%	14	4%	-	0%	40	4%
47 Whittier	1	4%	-	0%	22	4%	3	1%	-	0%	26	2%
Metro West Region Totals	1	4%	2	2%	130	22%	73	19%	-	0%	206	19%
35 Thousand Oaks	-	0%	-	0%	37	6%	16	4%	-	0%	53	5%
38 Antelope Valley	-	0%	1	1%	19	3%	15	4%	1	100%	36	3%
39 Ventura	1	4%	70	63%	-	0%	14	4%	-	0%	85	8%
49 Santa Barbara	1	4%	10	9%	2	0%	4	1%	-	0%	17	2%
59 Valencia	-	0%	7	6%	18	3%	4	1%	-	0%	29	3%
North Coast Region Totals	2	8%	88	79%	76	13%	53	14%	1	100%	220	20%
40 Arrowhead	-	0%	-	0%	2	0%	7	2%	-	0%	9	1%
50 Shaver Lake	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
52 Tehachapi	-	0%	-	0%	1	0%	1	0%	-	0%	2	0%
53 Kernville	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
72 Barstow	-	0%	-	0%	1	0%	2	1%	-	0%	3	0%
84 29 Palms	-	0%	-	0%	6	1%	12	3%	-	0%	18	2%
85 Bishop	-	0%	-	0%	1	0%	-	0%	-	0%	1	0%
86 Ridgecrest	-	0%	1	1%	1	0%	4	1%	-	0%	6	1%
87 Blythe	1	4%	-	0%	3	1%	9	2%	-	0%	13	1%
Rural Region Totals	1	4%	1	1%	15	3%	35	9%	-	0%	52	5%
51 San Joaquin	5	19%	3	3%	38	6%	14	4%	-	0%	60	5%
San Joaquin Region Totals	5	19%	3	3%	38	6%	14	4%	-	0%	60	5%
Northwest Division Totals	9	35%	94	84%	259	44%	175	46%	1	100%	538	49%
30 Foothill	5	19%	1	1%	23	4%	15	4%	-	0%	44	4%
31 Redlands	-	0%	1	1%	25	4%	20	5%	-	0%	46	4%
73 Victorville	1	4%	-	0%	5	1%	4	1%	-	0%	10	1%
79 Palm Springs	-	0%	-	0%	4	1%	1	0%	-	0%	5	0%
Desert Region Totals	6	23%	2	2%	57	10%	40	11%	-	0%	105	9%
22 Montebello	1	4%	2	2%	29	5%	7	2%	-	0%	39	4%
26 Covina	2	8%	5	4%	47	8%	48	13%	-	0%	102	9%
27 Monrovia	3	12%	1	1%	29	5%	9	2%	-	0%	42	4%
34 Ontario	4	15%	-	0%	46	8%	43	11%	-	0%	93	8%
Metro East Region Totals	10	38%	8	7%	151	26%	107	28%	-	0%	276	25%
29 Santa Ana	-	0%	-	0%	13	2%	11	3%	-	0%	24	2%
33 Huntington Beach	-	0%	2	2%	19	3%	2	1%	-	0%	23	2%
43 Saddleback	-	0%	1	1%	5	1%	7	2%	-	0%	13	1%
48 Fullerton	1	4%	4	4%	50	8%	30	8%	-	0%	85	8%
Orange Region Totals	1	4%	7	6%	87	15%	50	13%	-	0%	145	13%
77 San Jacinto	-	0%	1	1%	36	6%	5	1%	-	0%	42	4%
San Jacinto Region Totals	-	0%	1	1%	36	6%	5	1%	-	0%	42	4%
Southeast Division Totals	17	65%	18	16%	331	56%	202	54%	-	0%	568	51%
Grand Totals	26	100%	112	100%	590	100%	377	100%	1	100%	1,106	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Underground Regulator / Capacitor

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
42 Santa Monica	-	0%	-	0%	2	25%	4	80%	-	0%	6	33%
44 South Bay	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
46 Long Beach	-	0%	1	50%	1	13%	-	0%	-	0%	2	11%
47 Whittier	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Metro West Region Totals	-	0%	1	50%	3	38%	4	80%	-	0%	8	44%
35 Thousand Oaks	-	0%	-	0%	2	25%	1	20%	-	0%	3	17%
38 Antelope Valley	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
39 Ventura	-	0%	1	50%	-	0%	-	0%	-	0%	1	6%
49 Santa Barbara	-	0%	-	0%	-	0%	-	0%	1	100%	1	6%
59 Valencia	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
North Coast Region Totals	-	0%	1	50%	2	25%	1	20%	1	100%	5	28%
40 Arrowhead	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
50 Shaver Lake	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
52 Tehachapi	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
53 Kernville	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
72 Barstow	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
84 29 Palms	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
85 Bishop	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
86 Ridgecrest	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
87 Blythe	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Rural Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
51 San Joaquin	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
San Joaquin Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Northwest Division Totals	-	0%	2	100%	5	63%	5	100%	1	100%	13	72%
30 Foothill	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
31 Redlands	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
73 Victorville	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
79 Palm Springs	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Desert Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
22 Montebello	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
26 Covina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
27 Monrovia	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
34 Ontario	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Metro East Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
29 Santa Ana	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
33 Huntington Beach	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
43 Saddleback	1	50%	-	0%	2	25%	-	0%	-	0%	3	17%
48 Fullerton	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Orange Region Totals	1	50%	-	0%	2	25%	-	0%	-	0%	3	17%
77 San Jacinto	1	50%	-	0%	1	13%	-	0%	-	0%	2	11%
San Jacinto Region Totals	1	50%	-	0%	1	13%	-	0%	-	0%	2	11%
Southeast Division Totals	2	100%	-	0%	3	38%	-	0%	-	0%	5	28%
Grand Totals	2	100%	2	100%	8	100%	5	100%	1	100%	18	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Underground Pad REGULATOR / CAPACITOR

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	-	0%	-	0%	1	1%	1	2%	-	0%	2	1%
42 Santa Monica	-	0%	-	0%	1	1%	1	2%	-	0%	2	1%
44 South Bay	-	0%	-	0%	1	1%	1	2%	2	20%	4	1%
46 Long Beach	-	0%	-	0%	-	0%	-	0%	1	10%	1	0%
47 Whittier	-	0%	-	0%	1	1%	-	0%	-	0%	1	0%
Metro West Region Totals	-	0%	-	0%	4	3%	3	5%	3	30%	10	4%
35 Thousand Oaks	-	0%	3	7%	33	21%	10	15%	-	0%	46	16%
38 Antelope Valley	-	0%	1	2%	7	4%	3	5%	-	0%	11	4%
39 Ventura	-	0%	17	38%	1	1%	-	0%	2	20%	20	7%
49 Santa Barbara	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
59 Valencia	-	0%	17	38%	9	6%	1	2%	-	0%	27	9%
North Coast Region Totals	-	0%	38	84%	50	32%	14	21%	2	20%	104	36%
40 Arrowhead	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
50 Shaver Lake	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
52 Tehachapi	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
53 Kernville	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
72 Barstow	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
84 29 Palms	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
85 Bishop	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
86 Ridgecrest	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
87 Blythe	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Rural Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
51 San Joaquin	-	0%	-	0%	2	1%	-	0%	-	0%	2	1%
San Joaquin Region Totals	-	0%	-	0%	2	1%	-	0%	-	0%	2	1%
Northwest Division Totals	-	0%	38	84%	56	35%	17	26%	5	50%	116	41%
30 Foothill	-	0%	-	0%	6	4%	-	0%	-	0%	6	2%
31 Redlands	-	0%	-	0%	1	1%	-	0%	-	0%	1	0%
73 Victorville	-	0%	-	0%	1	1%	-	0%	-	0%	1	0%
79 Palm Springs	-	0%	2	4%	1	1%	-	0%	-	0%	3	1%
Desert Region Totals	-	0%	2	4%	9	6%	-	0%	-	0%	11	4%
22 Montebello	-	0%	-	0%	2	1%	1	2%	-	0%	3	1%
26 Corona	4	67%	1	2%	12	8%	7	11%	4	40%	28	10%
27 Monrovia	1	17%	-	0%	1	1%	-	0%	-	0%	2	1%
34 Ontario	1	17%	1	2%	18	11%	4	6%	1	10%	25	9%
Metro East Region Totals	6	100%	2	4%	33	21%	12	18%	5	50%	58	20%
29 Santa Ana	-	0%	-	0%	5	3%	2	3%	-	0%	7	2%
33 Huntington Beach	-	0%	-	0%	6	4%	4	6%	-	0%	10	4%
43 Saddleback	-	0%	1	2%	25	16%	26	39%	-	0%	52	18%
48 Fullerton	-	0%	2	4%	4	3%	5	8%	-	0%	11	4%
Orange Region Totals	-	0%	3	7%	40	25%	37	55%	-	0%	80	28%
77 San Jacinto	-	0%	-	0%	20	13%	-	0%	-	0%	20	7%
San Jacinto Region Totals	-	0%	-	0%	20	13%	-	0%	-	0%	20	7%
Southeast Division Totals	6	100%	7	16%	102	65%	49	74%	5	50%	169	59%
Grand Totals	6	100%	45	100%	158	100%	66	100%	10	100%	285	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Overhead Conductor/ Cable

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
Catalina Region Totals	-	0%	-	0%	-	0%	-	0%	-	0%	-	0%
32 Compton	291	6%	512	10%	244	8%	860	13%	33	6%	1,940	9%
42 Santa Monica	94	2%	159	3%	66	2%	157	2%	2	0%	478	2%
44 South Bay	250	5%	681	13%	223	7%	742	11%	4	1%	1,900	9%
46 Long Beach	70	1%	438	8%	112	4%	236	3%	6	1%	862	4%
47 Whittier	61	1%	213	4%	48	2%	438	6%	7	1%	767	4%
Metro West Region Totals	766	15%	2,003	38%	693	22%	2,433	35%	52	10%	5,947	28%
35 Thousand Oaks	160	3%	119	2%	45	1%	132	2%	9	2%	465	2%
38 Antelope Valley	168	3%	66	2%	34	1%	210	3%	32	6%	540	3%
39 Ventura	364	7%	317	6%	38	1%	123	2%	48	9%	880	4%
49 Santa Barbara	187	4%	229	4%	60	2%	29	0%	4	1%	509	2%
59 Valencia	56	1%	44	1%	102	3%	124	2%	2	0%	328	2%
North Coast Region Totals	935	19%	805	15%	279	9%	618	9%	95	19%	2,732	13%
40 Arrowhead	39	1%	36	1%	20	1%	67	1%	2	0%	164	1%
50 Shaver Lake	7	0%	14	0%	22	1%	38	1%	7	1%	88	0%
52 Tehachapi	24	0%	10	0%	4	0%	96	1%	2	0%	136	1%
53 Kernville	24	0%	13	0%	5	0%	7	0%	8	2%	57	0%
72 Barstow	22	0%	33	1%	11	0%	95	1%	6	1%	167	1%
84 29 Palms	50	1%	44	1%	17	1%	5	0%	63	12%	179	1%
85 Bishop	9	0%	5	0%	1	0%	26	0%	2	0%	43	0%
86 Ridgecrest	35	1%	17	0%	11	0%	10	0%	33	6%	106	1%
87 Blythe	21	0%	5	0%	1	0%	5	0%	1	0%	33	0%
Rural Region Totals	231	5%	177	3%	92	3%	349	5%	124	24%	973	5%
51 San Joaquin	428	8%	191	4%	151	5%	227	3%	58	11%	1,055	5%
San Joaquin Region Totals	428	8%	191	4%	151	5%	227	3%	58	11%	1,055	5%
Northwest Division Totals	2,360	47%	3,176	60%	1,215	39%	3,627	53%	329	64%	10,707	51%
30 Foothill	304	6%	193	4%	86	3%	123	2%	5	1%	711	3%
31 Redlands	269	5%	253	5%	220	7%	36	1%	8	2%	786	4%
73 Victorville	59	1%	35	1%	24	1%	228	3%	12	2%	358	2%
79 Palm Springs	124	2%	56	1%	11	0%	18	0%	12	2%	221	1%
Desert Region Totals	766	15%	537	10%	341	11%	405	6%	37	7%	2,076	10%
22 Montebello	324	6%	237	6%	260	8%	535	8%	40	8%	1,455	7%
26 Covina	333	7%	308	6%	219	7%	490	7%	22	4%	1,372	7%
27 Monrovia	305	6%	398	7%	259	8%	575	8%	15	3%	1,559	7%
34 Ontario	219	4%	168	3%	147	5%	430	6%	15	3%	979	5%
Metro East Region Totals	1,181	23%	1,171	22%	885	26%	2,030	30%	92	18%	5,359	26%
29 Santa Ana	118	2%	102	2%	241	8%	339	5%	25	5%	825	4%
33 Huntington Beach	278	6%	111	2%	162	5%	148	2%	2	0%	701	3%
43 Saddleback	27	1%	31	1%	44	1%	29	0%	1	0%	132	1%
48 Fullerton	104	2%	80	2%	56	2%	99	1%	2	0%	343	2%
Orange Region Totals	527	10%	324	6%	505	16%	615	9%	30	6%	2,001	10%
77 San Jacinto	215	4%	123	2%	207	7%	180	3%	23	5%	748	4%
San Jacinto Region Totals	215	4%	123	2%	207	7%	180	3%	23	5%	748	4%
Southwest Division Totals	2,679	53%	2,155	40%	1,938	61%	3,230	47%	182	36%	10,184	49%
Grand Totals	5,039	100%	5,331	100%	3,153	100%	6,857	100%	511	100%	20,891	100%

2007 GENERAL ORDER 165 ANNUAL REPORT
Condition Rating Detail - Wood Poles

Work Location	Level 1	PERCENT	Level 2	PERCENT	Level 3	PERCENT	Level 4	PERCENT	Level 5	PERCENT	Total	PERCENT
61 Catalina	-	0%	-	0%	-	0%	1	0%	-	0%	1	0%
Catalina Region Totals	-	0%	-	0%	-	0%	1	0%	-	0%	1	0%
32 Compton	5	11%	38	3%	28	1%	40	3%	10	4%	119	2%
42 Santa Monica	1	2%	4	0%	22	1%	5	0%	1	0%	33	1%
44 South Bay	1	2%	28	3%	62	2%	25	2%	4	2%	120	2%
46 Long Beach	6	13%	14	1%	94	4%	38	2%	1	0%	153	3%
47 Whittier	1	2%	8	1%	84	3%	25	2%	2	1%	120	2%
Metro West Region Totals	14	31%	90	8%	290	12%	433	8%	18	7%	545	10%
35 Thousand Oaks	-	0%	36	3%	36	1%	16	1%	15	6%	103	2%
38 Antelope Valley	1	2%	69	6%	159	6%	84	5%	4	2%	317	6%
39 Ventura	4	9%	40	4%	40	2%	26	2%	2	1%	112	2%
49 Santa Barbara	-	0%	53	5%	101	4%	55	3%	6	2%	215	4%
59 Valencia	-	0%	16	1%	27	1%	25	2%	1	0%	69	1%
North Coast Region Totals	5	11%	214	20%	363	15%	206	13%	28	11%	816	15%
40 Arrowhead	-	0%	8	1%	42	2%	18	1%	1	0%	69	1%
50 Shaver Lake	-	0%	1	0%	14	1%	-	0%	-	0%	15	0%
52 Tehachapi	-	0%	6	1%	145	6%	75	5%	4	2%	230	4%
53 Kernville	1	2%	7	1%	216	9%	95	6%	4	2%	323	6%
72 Barstow	1	2%	25	2%	9	0%	4	0%	-	0%	39	1%
84 29 Palms	-	0%	2	0%	95	4%	7	0%	-	0%	107	2%
85 Bishop	-	0%	1	0%	2	0%	-	0%	1	0%	4	0%
86 Ridgecrest	-	0%	4	0%	4	0%	5	0%	-	0%	13	0%
87 Blythe	-	0%	1	0%	8	0%	2	0%	-	0%	11	0%
Rural Region Totals	2	4%	55	5%	538	22%	206	13%	10	4%	811	15%
51 San Joaquin	8	18%	91	8%	677	27%	623	39%	170	69%	1,569	29%
San Joaquin Region Totals	8	18%	91	8%	677	27%	623	39%	170	69%	1,569	29%
Northwest Division Totals	29	64%	460	42%	1,868	75%	1,169	73%	226	91%	3,742	69%
30 Foothill	-	0%	6	1%	39	2%	12	1%	-	0%	57	1%
31 Redlands	2	4%	3	0%	54	2%	34	2%	1	0%	94	2%
73 Victorville	2	4%	24	2%	187	7%	63	4%	5	2%	281	5%
79 Palm Springs	-	0%	8	1%	40	2%	11	1%	-	0%	59	1%
Desert Region Totals	4	9%	41	4%	320	13%	120	8%	6	2%	491	9%
22 Montebello	2	4%	182	17%	36	1%	61	4%	3	1%	284	5%
26 Covina	-	0%	95	9%	42	2%	36	2%	2	1%	175	3%
27 Monrovia	2	4%	198	18%	84	3%	42	3%	7	3%	333	6%
34 Ontario	-	0%	48	4%	31	1%	41	3%	-	0%	120	2%
Metro East Region Totals	4	9%	523	49%	193	8%	180	11%	12	5%	912	17%
29 Santa Ana	3	7%	17	2%	24	1%	22	1%	1	0%	67	1%
33 Huntington Beach	1	2%	7	1%	2	0%	14	1%	-	0%	24	0%
43 Saddleback	-	0%	2	0%	12	0%	8	1%	-	0%	22	0%
48 Fullerton	-	0%	17	2%	23	1%	32	2%	1	0%	73	1%
Orange Region Totals	4	9%	43	4%	61	2%	76	5%	2	1%	186	3%
77 San Jacinto	4	9%	20	2%	56	2%	46	3%	1	0%	129	2%
San Jacinto Region Totals	4	9%	20	2%	56	2%	46	3%	1	0%	129	2%
Southeast Division Totals	16	36%	627	55%	632	25%	422	27%	21	9%	1,718	31%
Grand Totals	45	100%	1,077	100%	2,500	100%	1,591	100%	247	100%	5,460	100%

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of **SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL REPORT OF 2007 ACTIVITIES FILED PURSUANT TO GENERAL ORDER NO. 165**. Service was effected by one or more means indicated below:

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Executed this 1st Day of July, 2008, at Rosemead, California.

/s/ Meraj Rizvi

By: [Meraj Rizvi](#)

SOUTHERN CALIFORNIA EDISON COMPANY

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Utilities Commission

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