

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Decrease Its Rates and Charges for Electric and Gas Service, and Increase Rates and Charges for Pipeline Expansion Service.

U 39 M

A.94-12-005
(Filed December 9, 1994)

Commission Order Instituting Investigation Into the Rates, Charges, Services, and Practices of Pacific Gas & Electric Company

U 39 M

I.95-02-015
(Filed February 22, 1995)
Consolidated

Order Instituting Rulemaking for Electric Distribution Facility Standard Setting

U 39 G

R.96-11-004
(Filed November 6, 1996)

**PACIFIC GAS AND ELECTRIC COMPANY'S GENERAL
ORDER 165 COMPLIANCE PLAN FOR 2012 AND
ANNUAL COMPLIANCE REPORT FOR 2010
SUBMITTED PURSUANT TO CPUC DECISION 97-03-070
AND DECISION NO. 09-08-029**

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Dated: July 1, 2011

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165 COMPLIANCE PLAN FOR 2012 AND ANNUAL
COMPLIANCE REPORT FOR 2010 SUBMITTED PURSUANT TO
CPUC DECISION 97-03-070 AND DECISION NO. 09-08-029**

Pursuant to Commission direction, Pacific Gas and Electric Company submits PACIFIC GAS AND ELECTRIC COMPANY'S GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE REPORT FOR 2010 SUBMITTED PURSUANT TO CPUC DECISION NO. 97-03-070 AND DECISION NO. 09-08-029, attached as Exhibit 1, as well as its Notice of Availability.

Respectfully Submitted,

By: _____/s/
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**NOTICE OF AVAILABILITY OF
PACIFIC GAS AND ELECTRIC COMPANY'S GENERAL ORDER 165
COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE
REPORT FOR 2010 SUBMITTED PURSUANT TO CPUC
DECISION 97-03-070 AND DECISION NO. 09-08-029**

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1 **BEFORE THE PUBLIC UTILITIES COMMISSION**
2 **OF THE STATE OF CALIFORNIA**

3 Application of Pacific Gas and Electric
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15 **PACIFIC GAS AND ELECTRIC COMPANY'S GENERAL ORDER 165**
16 **COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE**
17 **REPORT FOR 2010 SUBMITTED PURSUANT TO CPUC**
18 **DECISION 97-03-070 AND DECISION NO. 09-08-029**

19 On June 30, 2010, Pacific Gas and Electric Company (PG&E) submitted its *Annual*
20 *Report on Compliance with General Order 165, Compliance Period: July 1, 2010 to June 30,*
21 *2011* to the California Public Utilities Commission (Commission) pursuant to Decisions
22 Nos. 97-03-070 and 09-08-029. The report demonstrates PG&E's compliance with the standards
23 in General Order 165. The annual report, along with supporting exhibits, consists of over 50
24 pages. Accordingly, pursuant to Rules 1.9(d) of the Commission's Rules of Practice and
25 Procedure, PG&E is serving this Notice of Availability instead of the entire annual report. PG&E
26 will, upon request, provide a hard copy of the above-described report. PG&E asks that requests
27 be submitted in writing by e-mail or facsimile transmission to:
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Dated: July 1, 2011

EXHIBIT 1

**PACIFIC GAS & ELECTRIC COMPANY'S
GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012
AND ANNUAL COMPLIANCE REPORT FOR 2010
SUBMITTED PURSUANT TO
CPUC DECISION NO. 97-03-070 AND DECISION NO. 09-08-029**

July 1, 2011

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**PACIFIC GAS & ELECTRIC COMPANY'S
GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012
AND ANNUAL COMPLIANCE REPORT FOR 2010**

Pursuant to Appendix A, Section IV of the California Public Utilities Commission's (Commission) General Order (G.O.) 165, adopted in Decision No. (D.) 97-03-070, Pacific Gas & Electric Company (PG&E) submits its Compliance Plan for distribution facilities inspection activities in 2012 (attached as Appendix A), which describes how PG&E intends to comply in 2012 with the requirements set forth in G.O. 165. While events in the field may cause variations in the quarterly schedules for system patrols and inspections, this plan sets forth the anticipated activities PG&E will undertake to comply with G.O. 165.

The numbers of distribution facilities (overhead and underground) referred to in this Report are based on estimates. These estimates are derived from a facility census adjusted for additions to or retirements from utility plant. This census is developed by counting the number of poles and enclosures on electric distribution facilities maps, which are used to conduct PG&E's patrols and inspections. However, PG&E's overhead and underground electric system is both complex and dynamic; equipment quantities and system configurations change continually. These changes can include the addition or removal of equipment to accommodate new customer connections and load growth, requests from customers and local governmental agencies to relocate facilities, the sale or acquisition of existing distribution systems, and the retirement of plant.

Also, attached is PG&E's Compliance Annual Report which details the Company's compliance with the General Order in 2010 (Appendix B). This report identifies the number of facilities, by type, which have been inspected during the preceding year.

As required by G.O. 165, Appendix B identifies any facilities which were scheduled for inspection but which were not inspected as scheduled and both explains why the inspections were not conducted and a date certain by which the required inspection will be completed. As detailed in Appendix B, 99.99% of the poles, and 99.99% of the enclosures which required patrols were completed by December 31, 2010. Similarly 100% of the poles and 99% of the enclosures which required inspections were completed by December 31, 2010.

PG&E has discovered that some underground enclosures logged in PG&E records by inspectors as inspected in the Company's San Jose Division in 2010 may not have been opened or inspected. This conclusion is based upon an employee allegation received in November 2010 that some inspectors were not opening or inspecting enclosures and upon a subsequent investigation undertaken by PG&E. The investigation involved a sample of 273 enclosures in the San Jose Division out of a total population of 6,888 enclosures. Of the 273 enclosures sampled, 8.4% (23 out of 273) may not have been opened, and another 18.3 percent (50 out of 273) were considered suspect. These 273 enclosures were subsequently opened and inspected by the investigative team in December of 2010. PG&E's investigation, including interviews with appropriate inspectors, is continuing.

PG&E plans to re-inspect all enclosures that were reported to have been inspected in San Jose in 2010 and 2011 and will supplement this report on or before October 14 of this year.¹

In the meantime, PG&E is implementing a number of measures to address the issue. For example, verification tags indicating that the enclosure has been opened will be placed in every enclosure, as well as in all vaults and pad-mounted units. Moreover, PG&E is increasing the frequency and quantity of work verifications, adding a layer of quality control personnel to

perform audits, conducting comprehensive underground training, performing field certification for inspectors and Compliance Supervisors on new procedures, and surveying other utilities for best practices. Interviews to determine the cause of the problem and take appropriate action are underway.

In light of the San Jose Division investigation, a system-wide baseline assessment was commenced in May of 2011 in PG&E's other 18 divisions. 1,143 enclosures (outside of San Jose), were sampled out of a total population of 25,254 underground inspections performed during March to mid-May of 2011. In 13 divisions, all sampled enclosures were found to have been opened. In 5 divisions, a total of 7 enclosures inspected and logged as opened by 6 inspectors may not have been opened.² These results are preliminary, pending employee interviews and further investigation. While the system-wide assessment indicates that the issue in San Jose is not indicative of the rest of the system, PG&E intends to re-inspect all enclosures inspected in 2010 and 2011 by the six inspectors and will supplement this report to the extent that the re-inspections affect the data set forth in this report.

Appendix B also presents the total and a breakdown by percentage of electric distribution facilities including those electric distribution facilities identified as requiring corrective action, for each condition rating level. Electric distribution facilities are further classified into six equipment facility types (1) Transformers, (2) Switches & Disconnects, (3) Protective Devices, (4) Voltage Regulation, (5) Conductor & Cable and (6) Wood Poles. As required by G.O. 165,

¹ Pending this re-inspection, PG&E has excluded from the table on p. B-5 the total number of enclosures inspected in San Jose.

² The five divisions are Diablo, North Valley, San Francisco (where, based upon the sample, one enclosure in each of the divisions may not have been inspected); and Sierra and Stockton (where, based upon the sample, two enclosures in each division may not have been inspected).

Appendix B identifies those facilities which were scheduled for corrective action but which were not corrected as scheduled. As detailed in Appendix B, 60.1% of 96,993 equipment conditions, and 48% of 25,192 pole conditions scheduled for corrective action in 2010, were completed by December 31, 2010. Consequently 38,701 or 39.9% of equipment conditions, and 13,111 or 52% of pole conditions were not corrected by December 31, 2010.

PG&E has made significant improvements to the Electric Compliance Maintenance Program to ensure high priority work (Priority B, E, and G) is addressed in a timely manner. As part of this effort, PG&E suspended reassessments, and, as noted, 38,701 equipment conditions and 13,111 pole conditions were allowed to go past due. PG&E has embarked on an aggressive approach to review, validate and work the accumulated and late conditions, and has periodically discussed this process with the CPUC Consumer Protection and Safety Division. Since the start of the program and as of the end of 2010, PG&E has reduced the backlog by 24.9%.

This year, PG&E's 2011 work plan includes both backlog notifications (reported as not completed in Appendix B) and those notifications identified during 2011. Concurrently, PG&E provided instructions to the field that reassessments to change the due dates be discontinued. Due to the volume of work this will cause many notifications with notification dates prior to 2010 to become past due. For notifications of field conditions identified in 2011 (new EC Notifications), PG&E will monitor and take corrective actions to mitigate past due new notifications.

The information in Appendix A and Appendix B is aggregated into Divisions as indicated on the following legend of Divisions, which are abbreviated throughout this Report:

Abbreviation	Division
PN	Peninsula Division
SF	San Francisco Division
DI	Diablo Division
EB	East Bay Division
MI	Mission Division
CC	Central Coast Division
DA	De Anza Division
SJ	San Jose Division
FR	Fresno Division
KE	Kern Division
LP	Los Padres Division
ST	Stockton Division
YO	Yosemite Division
NV	North Valley Division
SA	Sacramento Division
SI	Sierra Division
NB	North Bay Division
SO	Sonoma Division
HB	Humboldt Division

APPENDIX A - 2012 COMPLIANCE PLAN

I. MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives (“QCR”) performing patrols and inspections are uniquely qualified by training and experience.

The primary lines patrolled and inspected are documented on electric facilities maps. Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR and based on the Electric Distribution Preventive Maintenance (EDPM) Manual, training, and the QCR’s knowledge and experience, compelling abnormal conditions warrant maintenance activity, the condition(s) shall be prioritized and entered into a computerized maintenance system. This system generates an Electric Corrective Maintenance (“EC”) notification record, with a unique number that allows for the efficient tracking of activities based on work priorities. EC notifications are scheduled for correction in accordance with PG&E’s EDPM Manual and any active T&D Bulletins. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a corrective notification for a split cross-arm, that crew must also replace the missing “high voltage” sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric distribution facility or electric distribution system. If the

responding crew for this location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new corrective notification is prepared so that the work can be properly scheduled.

II. PATROLS SCHEDULED

The following tables identify estimated quarterly patrols for both overhead and underground facilities.^{3/} These estimates are subject to events in the field which may cause variations; the planned results by the end of the one-year cycle for urban facilities and two-year cycle for rural facilities are anticipated to meet the requirements of G.O. 165. Electric distribution facilities inspected in 2012 will not be patrolled, as a patrol is an integral part of an inspection.

3/ Decision No. 09-08-029 changed GO 165 to increase the number of patrols from every two years to every year in Rural areas in Extreme and Very High Fire Threat Zones in Southern California. The only county in PG&E's service territory affected by this change is Santa Barbara County, and PG&E has very few facilities in the designated high fire threat areas. PG&E adjusted its patrol cycles promptly to comply with this requirement, and the results of those adjusted inspection cycles are included in this report.

A. OVERHEAD FACILITIES:

Number of Poles by Region/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
Bay Area Region	DI	10,834	10,834	10,833	10,833	43,334
	EB	11,429	11,430	11,430	11,428	45,717
	NB	10,970	10,972	10,970	10,970	43,882
	SF	7,057	7,057	7,057	7,057	28,227
Central Coast Region	CC	10,363	61,453	15,363	5,000	92,179
	DA	11,241	11,247	11,241	7,245	40,974
	LP	10,000	21,000	20,000	5,553	56,553
	MI	5,330	8,000	17,000	14,000	44,330
	PN	10,000	11,500	10,444	10,000	41,944
	SJ	12,469	12,469	12,469	12,469	49,876
Central Valley Region	FR	4,120	101,696	18,541	18,542	142,899
	KE	38,096	13,425	14,467	10,000	75,988
	ST	16,051	16,051	16,051	16,052	64,205
	YO	25,000	38,530	25,000	22,116	110,646
Northern Region	HB	9,690	32,301	16,151	6,460	64,602
	NV	30,000	24,500	28,164	30,000	112,664
	SA	14,000	18,000	18,000	9,210	59,210
	SI	15,000	18,000	16,000	9,612	58,612
	SO	16,000	16,000	16,000	14,392	62,392
TOTAL		267,650	444,465	295,180	230,939	1,238,234

B. UNDERGROUND FACILITIES:

Number of Encls by Region/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
Bay Area Region	DI	5,154	5,153	5,153	5,153	20,613
	EB	2,180	2,180	2,180	2,177	8,717
	NB	2,033	2,034	2,033	2,033	8,133
	SF	2,278	2,278	2,278	2,278	9,113
Central Coast Region	CC	0	3,732	3,732	3,733	11,197
	DA	2,106	2,296	2,286	2,096	8,784
	LP	2,000	2,000	2,000	1,468	7,468
	MI	2,100	3,500	11,500	9,869	26,969
	PN	2,000	3,200	3,173	2,000	10,373
	SJ	3,077	3,077	3,077	3,077	12,308
Central Valley Region	FR	1,641	5,745	5,746	3,283	16,415
	KE	3,375	3,655	3,016	1,000	11,046
	ST	3,340	3,340	3,344	3,341	13,365
	YO	1,700	1,237	1,350	749	5,036
Northern Region	HB	450	1,049	1,049	450	2,998
	NV	1,500	965	1,200	1,500	5,165
	SA	3,500	4,000	4,000	2,705	14,205
	SI	2,300	2,500	2,500	1,372	8,672
	SO	2,500	2,500	2,500	2,730	10,230
TOTAL		43,234	54,442	62,118	51,014	210,807

III. DETAILED INSPECTIONS SCHEDULED

Inspections are counted on a per pole or enclosure basis.

The following tables identify estimated quarterly detailed inspections for both overhead and underground facilities. These estimates are subject to events in the field which may cause variations; the planned results by the end of the five-year cycle for overhead facilities and three-year cycle for underground facilities are anticipated to meet the requirements of G.O. 165.

A. OVERHEAD⁴ FACILITIES:

Number of Poles by Region/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
Bay Area Region	DI	2,985	2,985	2,984	2,984	11,938
	EB	3,177	3,177	3,177	3,177	12,708
	NB	3,451	3,451	3,451	3,451	13,804
	SF	827	827	827	827	3,308
Central Coast Region	CC	0	0	12,419	12,420	24,839
	DA	1,897	1,961	1,932	1,396	7,186
	LP	7,000	800	841	7,000	15,641
	MI	2,848	4,500	4,500	0	11,848
	PN	1,000	1,500	1,198	1,000	4,698
	SJ	1,609	3,755	3,755	1,609	10,728
Central Valley Region	FR	4,570	18,284	18,285	4,570	45,709
	KE	6,068	10,624	7,940	4,000	28,632
	ST	10,026	10,026	10,026	10,034	40,112
	YO	10,000	15,200	15,000	7,830	48,030
Northern Region	HB	5,352	8,028	9,366	4,014	26,761
	NV	8,000	10,454	15,000	12,000	45,454
	SA	5,500	6,000	6,000	2,802	20,302
	SI	10,000	10,500	12,000	9,585	42,085
	SO	4,500	4,500	4,500	3,206	16,706
TOTAL		88,810	116,572	133,201	91,905	430,489

⁴ Overhead inspections will be performed on Transformers, Switches & Disconnects, Protective Devices, Regulators/Capacitors and Overhead Conductor.

B. UNDERGROUND⁵ FACILITIES:

Number of Encls by Region/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
Bay Area Region	DI	2,635	2,635	2,635	2,634	10,539
	EB	1,030	1,030	1,030	1,028	4,118
	NB	1,327	1,324	1,324	1,324	5,299
	SF	1,369	1,369	1,369	1,369	5,477
Central Coast Region	CC	3,193	3,193	0	0	6,386
	DA	1,358	1,378	1,338	958	5,032
	LP	0	1,700	1,700	783	4,183
	MI	2,500	3,810	3,810	2,562	12,682
	PN	1,000	1,877	1,000	1,000	4,877
	SJ	1,599	3,732	3,732	1,599	10,662
Central Valley Region	FR	1,421	3,318	3,318	1,421	9,478
	KE	1,717	1,200	1,000	689	4,606
	ST	1,570	1,575	1,572	1,570	6,287
	YO	1,100	1,100	1,100	938	4,238
Northern Region	HB	214	427	498	285	1,424
	NV	432	1,000	1,500	800	3,732
	SA	1,500	2,500	2,500	559	7,059
	SI	1,400	2,500	2,500	1,028	7,428
	SO	1,400	1,400	1,400	1,109	5,309
TOTAL		26,765	37,068	33,327	21,656	118,816

⁵ Underground inspections will be performed on Transformers, Switches & Disconnects, Protective Devices, Regulators/Capacitors, Pad-mounted equipment and Cables.

IV. INTRUSIVE INSPECTIONS SCHEDULED

PG&E plans to test and treat a total of approximately 226,000 poles in 2012. PG&E began the pole test and treat program in 1994, with the aim of testing and treating each wooden distribution pole over 15 years old, every 10 years. In 1998, PG&E matched up the 10-year plan to coincide with the requirements set forth in General Order 165.

The table below has been updated to coincide with the 10-year cycle starting in 1998. The second cycle began in 2005. The number of poles completed includes all pole locations tested annually, and may include overlaps on certain areas.

Program Progress By Year			
	Year	No. of Poles Completed	No. of Poles Planned
Yearly Cycle	1998	276,935	
	1999	251,559	
	2000	200,774	
	2001	215,004	
	2002	269,676	
	2003	200,115	
	2004	259,845	
	2005	238,363	
	2006	208,778	
	2007	243,484	
	2008	244,147	
	2009	166,217	
	2010	189,242	
	2011		226,000
	2012		226,000

APPENDIX B - 2010 ANNUAL COMPLIANCE REPORT

I. MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives (“QCR”) performing patrols, and inspections, are uniquely qualified by training and experience. Typically a QCR performing patrols and inspections has over 10 years of electric distribution lineman experience, and over 20 years of experience in electric distribution construction.

The primary lines patrolled and inspected are documented on electric facilities maps. Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the condition(s) shall be prioritized and entered into a computerized maintenance system. This system generates a unique Electric Corrective Maintenance (“EC”) notification record which allows for the efficient tracking of activities based on work priorities. EC notifications are scheduled for correction in accordance with PG&E’s EDPM Manual. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a tag for a split cross-arm, that crew must also replace the missing “high voltage” sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric distribution facility or electric distribution system. If the responding crew for this location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new work tag is prepared so that the work can be properly scheduled.

II. PATROLS

A. OVERHEAD AND UNDERGROUND FACILITIES:

The original patrol plan for poles and enclosures in 2010 was based on an estimate⁶ of poles and enclosures to be patrolled in 2010. The actual number of poles and enclosures patrolled in 2010 is reflected in the table below. 99.99 % of the planned poles were patrolled in 2010. There were 142 poles scheduled, or 0.01% of the total planned, not patrolled in 2010 but have subsequently been patrolled. 99.99 % of the planned enclosures were patrolled in 2010. There were 3 enclosures scheduled, or 0.01% of the total planned, not patrolled in 2010 but have subsequently been patrolled.

The remaining difference between the number planned and the number patrolled reflects an over or under estimation in the planning process of the number of poles and enclosures requiring patrols. This difference is based primarily by fluctuating facilities because of new business, undergrounding of overhead facilities and maps shifting between rural and urban classification.

⁶ See statement of estimating practice of facility counts on page 1 of this Report.

		OVERHEAD			UNDERGROUND		
Region/Division		No. of Poles Planned for Patrol	No. of Poles Patrolled	Difference Between No. Planned and Patrolled	No. of Enclosures Planned for Patrol	No. of Enclosures Patrolled	Difference Between No. Planned and Patrolled
Bay Area Region	DI	44,668	44,600	-68	18,982	19,489	507
	EB	45,979	45,635	-344	7,877	8,123	246
	NB	60,149	61,238	1,089	8,678	9,079	401
	SF	27,440	25,917	-1,523	8,463	8,921	458
Central Coast Region	CC	74,459	74,769	310	11,682	11,858	176
	DA	37,345	37,344	-1	9,232	9,431	199
	LP	67,847	52,002	-15,845	8,430	7,683	-747
	MI	44,779	44,570	-209	26,020	26,268	248
	PN	42,300	47,639	5,339	9,213	9,458	245
	SJ	46,666	47,700	1,034	17,332	21,776	4,444
Central Valley Region	FR	149,523	149,143	-380	19,290	18,258	-1,032
	KE	76,735	77,303	568	9,670	11,737	2,067
	ST	88,263	93,696	5,433	8,654	14,190	5,536
	YO	127,794	126,470	-1,324	5,727	6,560	833
Northern Region	HB	61,900	63,387	1,487	2,188	2,267	79
	NV	112,684	110,078	-2,606	6,285	7,460	1,175
	SA	49,958	59,714	9,756	25,706	13,811	-11,895
	SI	94,868	92,464	-2,404	9,084	8,320	-764
	SO	59,436	59,108	-328	10,019	10,271	252
TOTAL		1,312,793	1,312,777	-16	222,532	224,960	2,428

III. DETAILED INSPECTIONS

A. OVERHEAD AND UNDERGROUND FACILITIES:

Overhead and underground inspections include inspections of transformers, switches and disconnects, protective devices, regulators, capacitors, and overhead conductors and cables as well as other facilities. Pad-mounted equipment is included with underground inspections.

The original inspection plan for poles and enclosures in 2010 was based on an estimate⁷ of poles and enclosures to be inspected in 2010. The actual number of poles and enclosures inspected in 2010 is reflected in the table below.

⁷ See statement of estimating practice of facility counts on page 1 of this Report.

In the areas scheduled for overhead inspections 100% of the poles were completed. In the areas scheduled for underground inspections 99.99% of the enclosures were reported completed.^{8/} 28 enclosures, or 0.01%, requiring inspections in 2010 were not completed by December 31, 2010 but have subsequently been inspected.

The remaining differences reflected in the table between the number planned and the number inspected reflects an over or under estimation in the planning process of the number of poles and enclosures requiring inspections. This difference is based primarily by fluctuating facilities because of new business, under grounding of overhead facilities and maps shifting between rural and urban classification.

⁸ The number of enclosures reported inspected in San Jose is under investigation. PG&E will supplement this report with any additional information on or before October 14, 2011.

Region/Division		OVERHEAD			UNDERGROUND		
		No. of Poles Planned for Inspect	No. of Poles Inspected	Difference Between No. Planned and Inspected	No. of Enclosures Planned for Inspect	No. of Enclosures Inspected	Difference Between No. Planned and Inspected
Bay Area Region	DI	11,902	11,855	-47	11,490	12,306	816
	EB	12,959	12,932	-27	4,806	4,700	-106
	NB	12,174	12,523	349	5,645	6,208	563
	SF	5,844	5,668	-176	5,182	5,669	487
Central Coast Region	CC	28,366	28,045	-321	5,588	5,684	96
	DA	10,849	10,816	-33	4,271	4,293	22
	LP	22,199	19,445	-2,754	4,124	4,655	531
	MI	11,612	11,583	-29	13,021	13,427	406
	PN	11,456	10,964	-492	5,352	5,413	61
	SJ	12,594	12,508	-86	8,212	*	*
Central Valley Region	FR	51,222	51,164	-58	10,582	10,144	-438
	KE	29,373	28,742	-631	5,427	6,800	1,373
	ST	31,821	24,584	-7,237	6,970	6,377	-593
	YO	40,930	42,735	1,805	3,899	4,745	846
Northern Region	HB	22,634	22,450	-184	1,506	1,708	202
	NV	46,367	49,560	3,193	3,249	3,642	393
	SA	23,765	23,311	-454	7,364	7,399	35
	SI	32,920	42,966	10,046	5,749	6,952	1,203
	SO	19,640	19,590	-50	5,226	5,277	51
TOTAL		438,627	441,441	2,814	117,663	115,399	5,948

* The number of enclosures reported inspected in San Jose is under investigation. PG&E will supplement this report and provide this information on or before October 14, 2011.

IV. EQUIPMENT CONDITIONS

This section of the Report provides data on PG&E’s line equipment categorized into five main facility types listed below plus “Other” for all facility types not fitting the other five categories. The quantity of facilities by facility type is based on estimates. Where data is not available, it will be indicated within each table.

FIVE MAIN FACILITY CATEGORIES

Transformers	Includes overhead and underground transformers. Pad-mounted equipment is included in the underground category.
Switches & Disconnects	Includes fuses.
Protective Devices⁹	Includes reclosers, sectionalizers, and underground interrupters. Does not include lightning arrestors.
Voltage Regulation	Includes capacitors, step-down transformers, overhead boosters, overhead auto-boosters, and overhead regulators.
Conductors & Cables	Includes all other conditions that do not fall into the four specific categories above, excluding pole facility type, which is addressed in Section V, Wood Poles. For comparison purposes, number of poles and enclosures will be used, as PG&E’s database does not track the quantity of overhead and underground conductor and cable.

Prior to October 2007 abnormal conditions identified received a Grade as follows:

Grade 1	Defined as a condition requiring urgent, immediate and continued action until the condition is repaired or no longer presents a hazard.
Grade 2	Defined as a condition requiring timely maintenance to mitigate an existing condition which, at the time of identification, does not present a hazard to third parties, company employees or property.

⁹ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item or table from all other Protective Devices, in the tables that follow.

In October 2007, the system priorities were changed and are as described in the following

table:

Notification-Order Type	Description	Priority
Corrective Work	CW - Necessary to resolve an unsafe situation and is immediate response work.	A
Corrective Work	CW - Necessary to restore service and is immediate response work.	C
Corrective Work	CW - Necessary to maintain compliance. This is work that must be completed and cannot be deferred. Examples are tags that have the potential for becoming a significant safety issue, tags to de-energize idle facilities, migratory bird tags, voltage complaint tags, CPUC audit tags, OH Urban Wildfire notifications (refer to bulletin), or poles with less than or equal to one inch remaining shell thickness and have already been reassessed once.	G
Corrective Work	CW - Necessary for system repair/improvement. See sub-priorities below.	P
Corrective Work	CW - P1 Sub-priority entered in notification. Necessary for system repair/improvement and have a high probability of impacting safety, reliability, or asset life. Examples of this priority includes tags for specific safety and/or reliability such as Equipment Requiring Repair (ERR): switches, reclosers, regulators, interrupters, sectionalizers, capacitors (on a seasonal basis), SCADA, and streetlight outages not a result of a "burn-out" that require additional repair work by a crew.	P1
Corrective Work	CW - P2 Sub-priority entered in notification. Necessary for system repair/improvement impacting safety, reliability, or asset life.	P2
Corrective Work	CW - P3 Sub-priority entered in notification. In reviewing the documented condition and comparison to the probability and impact matrix, it is determined that the condition does not pose a significant safety and/or reliability issue at this time. This is work deemed low priority and has little impact on safety, reliability, and asset life. Examples of this priority are marking only tags and fault indicator only tags. This priority also includes monitor only tags other than idle facilities.	P3
Corrective Work	CW - P4 Sub-priority entered in notification. These are idle facility monitor tags and work deemed lowest priority and have no impact on safety, reliability, and asset life. The EPCM Grade 3 notification is an example of P4.	P4

Beginning in 2010, PG&E simplified the priority system and converted the database of the old priorities to the new ones. PG&E also discussed this new priority system with the CPUC Consumer Protection and Safety Division. The following new priorities are now being used for Electric Corrective work:

Notification-Order Type	Description	Priority
Electric Corrective	Work necessary to resolve an unsafe situation or to restore service and is immediate response work.	A
Electric Corrective	Work of an urgent nature due within 3 months	B
Electric Corrective	Work of a compelling nature due within 12 months.	E
Electric Corrective	Scheduled compliance work of a regulatory nature due beyond 12 months and considered a low safety and reliability condition.	F
Electric Corrective	Work necessary to repair or replace equipment out of service.	G

The SAP database still contains a population of EPCM notifications which have the Grade 1 and Grade 2 prioritization and EC notifications which have the Priority P designations.

Note: Emergency conditions in the following tables are limited to Grade 1, Priority A and Priority C.

A. CONDITIONS REPORTED IN 2010:

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition shall be graded and entered into a computerized maintenance system. The system generates a unique Electric Corrective (EC) notification. The following tables indicate those EC notification records generated in 2010.

SYSTEM SUMMARY¹⁰

Facilities	Estimated Quantity	Corrective Action Identified in 2010				No Corrective Action	
		Emergency		Non-Emergency		Number	Percent
		Number	Percent	Number	Percent		
Transformers							
Overhead	790,326	6,358	0.80%	1,298	0.16%	782,670	99.03%
Underground	219,450	1,351	0.62%	1,894	0.86%	216,205	98.52%
Switches & Disconnects							
Overhead	177,103	2,429	1.37%	2,305	1.30%	172,369	97.33%
Underground	133,441	426	0.32%	1,143	0.86%	131,872	98.82%
Protective Devices							
Overhead Lightning Arrestors	<i>Data Not Available</i>	276	<i>Data Not Available</i>	398	<i>Data Not Available</i>	<i>Data Not Available</i>	<i>Data Not Available</i>
Overhead Reclosers/Sectionalizers	5,283	145	2.74%	772	14.61%	4,366	82.64%
Underground	1,217	33	2.71%	185	15.20%	999	82.09%
Voltage Regulation							
Overhead	17,088	254	1.49%	2,008	11.75%	14,826	86.76%
Underground	587	8	1.36%	37	6.30%	542	92.33%
Conductors & Cables							
Overhead	2,335,792	15,766	0.67%	5,536	0.24%	2,314,490	99.09%
Underground	397,251	4,416	1.11%	1,486	0.37%	391,349	98.51%
Other Conditions							
Overhead	<i>Data Not Available</i>	8,753	<i>Data Not Available</i>	21,242	<i>Data Not Available</i>	<i>Data Not Available</i>	<i>Data Not Available</i>
Underground	<i>Data Not Available</i>	1,209	<i>Data Not Available</i>	5,656	<i>Data Not Available</i>	<i>Data Not Available</i>	<i>Data Not Available</i>
Total:	4,077,538	41,424		43,960		4,029,688	

¹⁰ The number and percent of “Corrective Action Identified in 2010” and “No Corrective Action” includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD TRANSFORMERS

Region/Division		Transformers	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
		OVERHEAD	Number	Percent	Number	Percent		
Bay Area Region	DI	21,450	136	0.63%	56	0.26%	21,258	99.10%
	EB	19,737	145	0.73%	34	0.17%	19,558	99.09%
	NB	26,364	197	0.75%	47	0.18%	26,120	99.07%
	SF	9,689	95	0.98%	26	0.27%	9,568	98.75%
Central Coast Region	CC	45,086	542	1.20%	165	0.37%	44,379	98.43%
	DA	17,696	145	0.82%	12	0.07%	17,539	99.11%
	LP	35,357	427	1.21%	52	0.15%	34,878	98.65%
	MI	18,363	142	0.77%	26	0.14%	18,195	99.09%
	PN	22,800	182	0.80%	51	0.22%	22,567	98.98%
	SJ	22,539	135	0.60%	28	0.12%	22,376	99.28%
Central Valley Region	FR	98,122	694	0.71%	148	0.15%	97,280	99.14%
	KE	42,910	340	0.79%	103	0.24%	42,467	98.97%
	ST	62,807	519	0.83%	44	0.07%	62,244	99.10%
	YO	85,726	578	0.67%	172	0.20%	84,976	99.13%
Northern Region	HB	44,921	473	1.05%	61	0.14%	44,387	98.81%
	NV	70,902	531	0.75%	75	0.11%	70,296	99.15%
	SA	31,777	218	0.69%	51	0.16%	31,508	99.15%
	SI	81,570	508	0.62%	73	0.09%	80,989	99.29%
	SO	32,510	351	1.08%	74	0.23%	32,085	98.69%
TOTAL		790,326	6,358	0.8%	1,298	0.2%	782,670	99.0%

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD SWITCHES AND DISCONNECTS

Region/Division		Switches & Disconnects	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
		OVERHEAD	Number	Percent	Number	Percent		
Bay Area Region	DI	7,760	76	0.98%	96	1.24%	7,588	97.78%
	EB	6,448	75	1.16%	117	1.81%	6,256	97.02%
	NB	7,599	53	0.70%	106	1.39%	7,440	97.91%
	SF	3,738	42	1.12%	61	1.63%	3,635	97.24%
Central Coast Region	CC	11,659	257	2.20%	129	1.11%	11,273	96.69%
	DA	5,927	34	0.57%	37	0.62%	5,856	98.80%
	LP	8,047	158	1.96%	118	1.47%	7,771	96.57%
	MI	7,244	56	0.77%	66	0.91%	7,122	98.32%
	PN	7,349	126	1.71%	112	1.52%	7,111	96.76%
	SJ	8,246	50	0.61%	89	1.08%	8,107	98.31%
Central Valley Region	FR	17,824	189	1.06%	471	2.64%	17,164	96.30%
	KE	9,985	96	0.96%	110	1.10%	9,779	97.94%
	ST	11,601	155	1.34%	140	1.21%	11,306	97.46%
	YO	12,335	208	1.69%	98	0.79%	12,029	97.52%
Northern Region	HB	7,882	298	3.78%	119	1.51%	7,465	94.71%
	NV	11,507	123	1.07%	145	1.26%	11,239	97.67%
	SA	6,939	91	1.31%	104	1.50%	6,744	97.19%
	SI	16,049	202	1.26%	126	0.79%	15,721	97.96%
	SO	8,964	140	1.56%	61	0.68%	8,763	97.76%
TOTAL		177,103	2,429	1.4%	2,305	1.3%	172,369	97.3%

A. CONDITIONS REPORTED IN 2010: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(LIGHTNING ARRESTORS)¹¹**

Region/Division		Protective Devices (Lightning Arrestors)	Corrective Action Identified				No Corrective Action		
			OVERHEAD		Emergency		Non-Emergency		No Corrective Action
		Number	Percent	Number	Percent	Number	Percent	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	1	-		-	-	-	-
	EB	<i>Data Not Available</i>		-		-	-	-	-
	NB	<i>Data Not Available</i>	3	-	3	-	-	-	-
	SF	<i>Data Not Available</i>		-		-	-	-	-
Central Coast Region	CC	<i>Data Not Available</i>	1	-	2	-	-	-	-
	DA	<i>Data Not Available</i>		-	1	-	-	-	-
	LP	<i>Data Not Available</i>		-	9	-	-	-	-
	MI	<i>Data Not Available</i>		-		-	-	-	-
	PN	<i>Data Not Available</i>		-		-	-	-	-
	SJ	<i>Data Not Available</i>		-		-	-	-	-
Central Valley Region	FR	<i>Data Not Available</i>	64	-	111	-	-	-	-
	KE	<i>Data Not Available</i>	17	-	33	-	-	-	-
	ST	<i>Data Not Available</i>	4	-	7	-	-	-	-
	YO	<i>Data Not Available</i>	38	-	39	-	-	-	-
Northern Region	HB	<i>Data Not Available</i>	72	-	37	-	-	-	-
	NV	<i>Data Not Available</i>	22	-	65	-	-	-	-
	SA	<i>Data Not Available</i>	14	-	29	-	-	-	-
	SI	<i>Data Not Available</i>	40	-	62	-	-	-	-
	SO	<i>Data Not Available</i>		-		-	-	-	-
TOTAL		<i>Data Not Available</i>	276	-	398	-	-	-	-

¹¹ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

A. CONDITIONS REPORTED IN 2010: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(RECLOSERS/SECTIONALIZERS)**

Region/Division		Reclosers & Sectionalizers OVERHEAD	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
			Number	Percent	Number	Percent		
Bay Area Region	DI	183	7	3.83%	26	14.21%	150	81.97%
	EB	173	3	1.73%	7	4.05%	163	94.22%
	NB	222		0.00%	23	10.36%	199	89.64%
	SF	67	1	1.49%	16	23.88%	50	74.63%
Central Coast Region	CC	476	26	5.46%	60	12.61%	390	81.93%
	DA	127		0.00%	10	7.87%	117	92.13%
	LP	232	8	3.45%	46	19.83%	178	76.72%
	MI	155	4	2.58%	16	10.32%	135	87.10%
	PN	182	1	0.55%	27	14.84%	154	84.62%
	SJ	190	1	0.53%	10	5.26%	179	94.21%
Central Valley Region	FR	535	24	4.49%	70	13.08%	441	82.43%
	KE	270	16	5.93%	62	22.96%	192	71.11%
	ST	304	13	4.28%	89	29.28%	202	66.45%
	YO	573	9	1.57%	61	10.65%	503	87.78%
Northern Region	HB	263	4	1.52%	50	19.01%	209	79.47%
	NV	425	12	2.82%	90	21.18%	323	76.00%
	SA	242	7	2.89%	39	16.12%	196	80.99%
	SI	390	6	1.54%	55	14.10%	329	84.36%
	SO	274	3	1.09%	15	5.47%	256	93.43%
TOTAL		5,283	145	2.7%	772	14.6%	4,366	82.6%

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD VOLTAGE REGULATION

Region/Division		Voltage Regulation OVERHEAD	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
			Number	Percent	Number	Percent		
Bay Area Region	DI	533	14	2.63%	47	8.82%	472	88.56%
	EB	480	6	1.25%	44	9.17%	430	89.58%
	NB	502	3	0.60%	77	15.34%	422	84.06%
	SF	343		0.00%	47	13.70%	296	86.30%
Central Coast Region	CC	799	29	3.63%	138	17.27%	632	79.10%
	DA	454	20	4.41%	64	14.10%	370	81.50%
	LP	774	21	2.71%	97	12.53%	656	84.75%
	MI	677	3	0.44%	70	10.34%	604	89.22%
	PN	589	10	1.70%	78	13.24%	501	85.06%
	SJ	618	1	0.16%	80	12.94%	537	86.89%
Central Valley Region	FR	2,203	39	1.77%	252	11.44%	1,912	86.79%
	KE	1,412	9	0.64%	189	13.39%	1,214	85.98%
	ST	1,120	35	3.13%	142	12.68%	943	84.20%
	YO	1,766	24	1.36%	133	7.53%	1,609	91.11%
Northern Region	HB	647	4	0.62%	55	8.50%	588	90.88%
	NV	1,360	10	0.74%	143	10.51%	1,207	88.75%
	SA	971	13	1.34%	168	17.30%	790	81.36%
	SI	1,212	10	0.83%	119	9.82%	1,083	89.36%
	SO	628	3	0.48%	65	10.35%	560	89.17%
TOTAL		17,088	254	1.5%	2,008	11.8%	14,826	86.8%

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD CONDUCTORS AND CABLES

Region/Division		Conductors & Cables	Corrective Action Identified				No Corrective Action		
			OVERHEAD		Emergency		Non-Emergency		Number
		Number	Percent	Number	Percent	Number	Percent		
Bay Area Region	DI	59,718	459	0.77%	115	0.19%	59,144	99.04%	
	EB	60,466	436	0.72%	217	0.36%	59,813	98.92%	
	NB	77,152	597	0.77%	196	0.25%	76,359	98.97%	
	SF	31,557	344	1.09%	186	0.59%	31,027	98.32%	
Central Coast Region	CC	134,790	1,319	0.98%	291	0.22%	133,180	98.81%	
	DA	48,163	631	1.31%	126	0.26%	47,406	98.43%	
	LP	132,658	530	0.40%	135	0.10%	131,993	99.50%	
	MI	56,504	213	0.38%	100	0.18%	56,191	99.45%	
	PN	65,307	985	1.51%	285	0.44%	64,037	98.06%	
	SJ	61,522	349	0.57%	157	0.26%	61,016	99.18%	
Central Valley Region	FR	259,626	1,069	0.41%	1,706	0.66%	256,851	98.93%	
	KE	154,582	550	0.36%	86	0.06%	153,946	99.59%	
	ST	172,919	1,161	0.67%	340	0.20%	171,418	99.13%	
	YO	246,163	1,057	0.43%	379	0.15%	244,727	99.42%	
Northern Region	HB	133,470	1,046	0.78%	184	0.14%	132,240	99.08%	
	NV	192,346	1,753	0.91%	361	0.19%	190,232	98.90%	
	SA	120,771	687	0.57%	166	0.14%	119,918	99.29%	
	SI	219,975	1,974	0.90%	236	0.11%	217,765	99.00%	
	SO	108,103	606	0.56%	270	0.25%	107,227	99.19%	
TOTAL		2,335,792	15,766	0.7%	5,536	0.2%	2,314,490	99.1%	

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD OTHER

Region/Division		Other OVERHEAD	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
			Number	Percent	Number	Percent		
Bay Area Region	DI	<i>Data Not Available</i>	150	-	1,009	-	-	-
	EB	<i>Data Not Available</i>	169	-	895	-	-	-
	NB	<i>Data Not Available</i>	214	-	983	-	-	-
	SF	<i>Data Not Available</i>	43	-	464	-	-	-
Central Coast Region	CC	<i>Data Not Available</i>	549	-	1,408	-	-	-
	DA	<i>Data Not Available</i>	145	-	461	-	-	-
	LP	<i>Data Not Available</i>	262	-	885	-	-	-
	MI	<i>Data Not Available</i>	151	-	341	-	-	-
	PN	<i>Data Not Available</i>	252	-	492	-	-	-
	SJ	<i>Data Not Available</i>	143	-	716	-	-	-
Central Valley Region	FR	<i>Data Not Available</i>	658	-	2,061	-	-	-
	KE	<i>Data Not Available</i>	364	-	804	-	-	-
	ST	<i>Data Not Available</i>	752	-	1,857	-	-	-
	YO	<i>Data Not Available</i>	725	-	2,252	-	-	-
Northern Region	HB	<i>Data Not Available</i>	727	-	1,101	-	-	-
	NV	<i>Data Not Available</i>	885	-	1,799	-	-	-
	SA	<i>Data Not Available</i>	550	-	1,320	-	-	-
	SI	<i>Data Not Available</i>	1,715	-	1,211	-	-	-
	SO	<i>Data Not Available</i>	299	-	1,183	-	-	-
TOTAL		<i>Data Not Available</i>	8,753	-	21,242	-	-	-

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

Region/Division		Transformers	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
		UNDERGROUND	Number	Percent	Number	Percent		
Bay Area Region	DI	18,696	139	0.74%	65	0.35%	18,492	98.91%
	EB	6,253	42	0.67%	87	1.39%	6,124	97.94%
	NB	9,801	67	0.68%	63	0.64%	9,671	98.67%
	SF	5,389	43	0.80%	517	9.59%	4,829	89.61%
Central Coast Region	CC	9,877	47	0.48%	192	1.94%	9,638	97.58%
	DA	7,338	43	0.59%	21	0.29%	7,274	99.13%
	LP	9,016	23	0.26%	70	0.78%	8,923	98.97%
	MI	19,197	131	0.68%	80	0.42%	18,986	98.90%
	PN	7,491	57	0.76%	39	0.52%	7,395	98.72%
	SJ*	17,405	115	0.66%	128	0.74%	17,162	98.60%
Central Valley Region	FR	21,912	147	0.67%	216	0.99%	21,549	98.34%
	KE	13,913	106	0.76%	42	0.30%	13,765	98.94%
	ST	14,548	71	0.49%	73	0.50%	14,404	99.01%
	YO	9,291	38	0.41%	51	0.55%	9,202	99.04%
Northern Region	HB	3,448	21	0.61%	22	0.64%	3,405	98.75%
	NV	7,871	41	0.52%	40	0.51%	7,790	98.97%
	SA	12,608	75	0.59%	53	0.42%	12,480	98.98%
	SI	15,518	82	0.53%	96	0.62%	15,340	98.85%
	SO	9,878	63	0.64%	39	0.39%	9,776	98.97%
TOTAL		219,450	1,351	0.6%	1,894	0.9%	216,205	98.5%

* The number and percent of “Corrective Action Identified” and “No Corrective Action” includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches & Disconnects	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
		UNDERGROUND	Number	Percent	Number	Percent		
Bay Area Region	DI	12,103	46	0.38%	47	0.39%	12,010	99.23%
	EB	5,165	24	0.46%	46	0.89%	5,095	98.64%
	NB	5,529	15	0.27%	111	2.01%	5,403	97.72%
	SF	7,028	20	0.28%	96	1.37%	6,912	98.35%
Central Coast Region	CC	2,837	23	0.81%	125	4.41%	2,689	94.78%
	DA	5,457	19	0.35%	16	0.29%	5,422	99.36%
	LP	3,262	12	0.37%	25	0.77%	3,225	98.87%
	MI	14,579	33	0.23%	105	0.72%	14,441	99.05%
	PN	5,589	26	0.47%	49	0.88%	5,514	98.66%
	SJ*	13,590	31	0.23%	84	0.62%	13,475	99.15%
Central Valley Region	FR	9,707	39	0.40%	151	1.56%	9,517	98.04%
	KE	10,071	13	0.13%	14	0.14%	10,044	99.73%
	ST	9,226	20	0.22%	124	1.34%	9,082	98.44%
	YO	3,008	15	0.50%	11	0.37%	2,982	99.14%
Northern Region	HB	1,240	8	0.65%	7	0.56%	1,225	98.79%
	NV	2,941	6	0.20%	30	1.02%	2,905	98.78%
	SA	6,864	23	0.34%	61	0.89%	6,780	98.78%
	SI	6,657	25	0.38%	17	0.26%	6,615	99.37%
	SO	8,588	28	0.33%	24	0.28%	8,536	99.39%
TOTAL		133,441	426	0.3%	1,143	0.9%	131,872	98.8%

* The number and percent of “Corrective Action Identified” and “No Corrective Action” includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

Region/Division		Interrupters & Sectionalizers UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
			Number	Percent	Number	Percent		
Bay Area Region	DI	69	2	2.90%	10	14.49%	57	82.61%
	EB	51	2	3.92%	5	9.80%	44	86.27%
	NB	31	1	3.23%	8	25.81%	22	70.97%
	SF	131	1	0.76%	94	71.76%	36	27.48%
Central Coast Region	CC	29		0.00%	3	10.34%	26	89.66%
	DA	99		0.00%	3	3.03%	96	96.97%
	LP	26	2	7.69%	4	15.38%	20	76.92%
	MI	70	2	2.86%	13	18.57%	55	78.57%
	PN	48	1	2.08%	8	16.67%	39	81.25%
	SJ*	356	3	0.84%	8	2.25%	345	96.91%
Central Valley Region	FR	38	2	5.26%	1	2.63%	35	92.11%
	KE	22	1	4.55%	1	4.55%	20	90.91%
	ST	38	4	10.53%	6	15.79%	28	73.68%
	YO	30	2	6.67%		0.00%	28	93.33%
Northern Region	HB	6		0.00%		0.00%	6	100.00%
	NV	16		0.00%	1	6.25%	15	93.75%
	SA	37	5	13.51%	6	16.22%	26	70.27%
	SI	39	3	7.69%	13	33.33%	23	58.97%
	SO	81	2	2.47%	1	1.23%	78	96.30%
TOTAL		1,217	33	2.7%	185	15.2%	999	82.1%

* The number and percent of “Corrective Action Identified” and “No Corrective Action” includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
			Number	Percent	Number	Percent		
Bay Area Region	DI	38	2	5.26%	2	5.26%	34	89.47%
	EB	2		0.00%		0.00%	2	100.00%
	NB	16		0.00%	1	6.25%	15	93.75%
	SF	3		0.00%		0.00%	3	100.00%
Central Coast Region	CC	32		0.00%		0.00%	32	100.00%
	DA	6		0.00%		0.00%	6	100.00%
	LP	19		0.00%	1	5.26%	18	94.74%
	MI	107		0.00%	3	2.80%	104	97.20%
	PN	15		0.00%		0.00%	15	100.00%
	SJ*	105		0.00%	13	12.38%	92	87.62%
Central Valley Region	FR	51		0.00%	3	5.88%	48	94.12%
	KE	22		0.00%	1	4.55%	21	95.45%
	ST	36	2	5.56%	2	5.56%	32	88.89%
	YO	6		0.00%		0.00%	6	100.00%
Northern Region	HB	0		0.00%		0.00%	0	0.00%
	NV	13		0.00%		0.00%	13	100.00%
	SA	63	3	4.76%	8	12.70%	52	82.54%
	SI	34	1	2.94%	3	8.82%	30	88.24%
	SO	19		0.00%		0.00%	19	100.00%
TOTAL		587	8	1.4%	37	6.3%	542	92.3%

* The number and percent of “Corrective Action Identified” and “No Corrective Action” includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

Region/Division		Conductors & Cables	Corrective Action Identified				No Corrective Action	
			UNDERGROUND	Emergency		Non-Emergency		Number
		Number		Percent	Number	Percent		
Bay Area Region	DI	32,523	486	1.49%	181	0.56%	31,856	97.95%
	EB	13,891	173	1.25%	44	0.32%	13,674	98.44%
	NB	16,745	196	1.17%	85	0.51%	16,464	98.32%
	SF	23,871	170	0.71%	88	0.37%	23,613	98.92%
Central Coast Region	CC	17,845	391	2.19%	112	0.63%	17,342	97.18%
	DA	13,754	166	1.21%	34	0.25%	13,554	98.55%
	LP	18,271	212	1.16%	39	0.21%	18,020	98.63%
	MI	39,546	235	0.59%	77	0.19%	39,234	99.21%
	PN	15,720	159	1.01%	54	0.34%	15,507	98.65%
	SJ*	33,267	389	1.17%	103	0.31%	32,775	98.52%
Central Valley Region	FR	33,343	405	1.21%	336	1.01%	32,602	97.78%
	KE	18,521	216	1.17%	55	0.30%	18,250	98.54%
	ST	23,331	173	0.74%	84	0.36%	23,074	98.90%
	YO	12,475	215	1.72%	40	0.32%	12,220	97.96%
Northern Region	HB	6,744	109	1.62%	9	0.13%	6,626	98.25%
	NV	12,723	118	0.93%	19	0.15%	12,586	98.92%
	SA	22,751	286	1.26%	39	0.17%	22,426	98.57%
	SI	23,114	181	0.78%	48	0.21%	22,885	99.01%
	SO	18,816	136	0.72%	39	0.21%	18,641	99.07%
TOTAL		397,251	4,416	1.1%	1,486	0.4%	391,349	98.5%

* The number and percent of “Corrective Action Identified” and “No Corrective Action” includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

A. CONDITIONS REPORTED IN 2010: (continued)

AGGREGATED BY DIVISION – UNDERGROUND OTHER

Region/Division		Other UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Emergency		Non-Emergency		Number	Percent
			Number	Percent	Number	Percent		
Bay Area Region	DI	<i>Data Not Available</i>	113	-	372	-	-	-
	EB	<i>Data Not Available</i>	76	-	238	-	-	-
	NB	<i>Data Not Available</i>	73	-	392	-	-	-
	SF	<i>Data Not Available</i>	24	-	458	-	-	-
Central Coast Region	CC	<i>Data Not Available</i>	99	-	391	-	-	-
	DA	<i>Data Not Available</i>	32	-	113	-	-	-
	LP	<i>Data Not Available</i>	32	-	105	-	-	-
	MI	<i>Data Not Available</i>	68	-	349	-	-	-
	PN	<i>Data Not Available</i>	50	-	291	-	-	-
	SJ*	<i>Data Not Available</i>	63	-	417	-	-	-
Central Valley Region	FR	<i>Data Not Available</i>	99	-	1,025	-	-	-
	KE	<i>Data Not Available</i>	83	-	137	-	-	-
	ST	<i>Data Not Available</i>	92	-	183	-	-	-
	YO	<i>Data Not Available</i>	59	-	188	-	-	-
Northern Region	HB	<i>Data Not Available</i>	18	-	82	-	-	-
	NV	<i>Data Not Available</i>	44	-	164	-	-	-
	SA	<i>Data Not Available</i>	68	-	299	-	-	-
	SI	<i>Data Not Available</i>	92	-	203	-	-	-
	SO	<i>Data Not Available</i>	24	-	249	-	-	-
TOTAL <i>Data Not Available</i>			1,209	-	5,656	-	-	-

* The number and percent of “Corrective Action Identified” and “No Corrective Action” includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

B. CORRECTIVE ACTION SCHEDULED FOR 2010:

There were 96,993 equipment conditions scheduled for correction in 2010. 60.1% of those conditions scheduled for 2010 were completed by December 31, 2010. 38,701 conditions were not corrected by December 31, 2010, representing 39.9% of conditions scheduled for 2010. The 38,701 late conditions are due to storm activity, estimating constraints, third party issues, higher priority work and (primarily) the suspension of reassessments.

PG&E has made significant improvements to the Electric Compliance Maintenance Program to ensure high priority work is addressed in a timely manner. In the current program, most conditions identified in 2010 are scheduled to be worked within one year. Of the equipment conditions identified in 2010, 1,057 were not completed by December 31, 2010. As of the time of this report, 885 are complete. The remainder will be rolled into the 2011 work schedule and will be reviewed and completed by the end of 2011.

In addition, starting in 2010, PG&E has embarked on an aggressive five-year program to review, validate and work a population of accumulated and late conditions. PG&E has periodically discussed this “Backlog Program” with the CPUC Consumer Protection and Safety Division. 37,663 of the 38,701 equipment conditions identified as not corrected by December 31, 2010 in this report are part of this Backlog Program. The Backlog Program plans to address the higher priority backlogged tags by the end of 2011 and to completely work the rest of the tags no later than the end of 2014.

Abnormal conditions in the “Conditions Scheduled for Correction in 2010” column were identified in year 2010 and prior years. Conditions reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, canceled or received other appropriate action.

B. CORRECTIVE ACTION SCHEDULED FOR 2010:

SYSTEM SUMMARY OF CORRECTIONS

Facilities	Scheduled for Correction in 2010	Number of Facilities			
		Corrected	Percent	Not Corrected	Percent
Transformers					
Overhead	6,387	2,149	33.65%	4,238	66.35%
Underground	4,393	2,944	67.02%	1,449	32.98%
Switches & Disconnects					
Overhead	3,580	2,833	79.13%	747	20.87%
Underground	1,867	824	44.13%	1,043	55.87%
Protective Devices					
Lightning Arrestors	623	384	61.64%	239	38.36%
Overhead Reclosers/ Sectionalizers	992	804	81.05%	188	18.95%
Underground	302	230	76.16%	72	23.84%
Voltage Regulation					
Overhead	2,600	2,172	83.54%	428	16.46%
Underground	66	49	74.24%	17	25.76%
Conductors & Cables					
Overhead	14,659	9,135	62.32%	5,524	37.68%
Underground	2,523	1,592	63.10%	931	36.90%
Other					
Overhead	46,979	27,369	58.26%	19,610	41.74%
Underground	12,022	7,807	64.94%	4,215	35.06%
TOTAL	96,993	58,292	60.1%	38,701	39.9%

B. CORRECTIVE ACTION SCHEDULED FOR 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

Region/Division		Transformers		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
		OH	UG	Corrected		Not Corrected		Corrected		Not Corrected	
				Number	Percent	Number	Percent	Number	Percent	Number	Percent
Bay Area Region	DI	47	145	39	82.98%	8	17.02%	129	88.97%	16	11.03%
	EB	102	150	78	76.47%	24	23.53%	120	80.00%	30	20.00%
	NB	68	212	37	54.41%	31	45.59%	87	41.04%	125	58.96%
	SF	115	726	93	80.87%	22	19.13%	656	90.36%	70	9.64%
Central Coast Region	CC	212	440	84	39.62%	128	60.38%	215	48.86%	225	51.14%
	DA	33	48	15	45.45%	18	54.55%	19	39.58%	29	60.42%
	LP	219	225	106	48.40%	113	51.60%	149	66.22%	76	33.78%
	MI	66	188	46	69.70%	20	30.30%	134	71.28%	54	28.72%
	PN	199	213	155	77.89%	44	22.11%	139	65.26%	74	34.74%
	SJ	58	288	42	72.41%	16	27.59%	163	56.60%	125	43.40%
Central Valley Region	FR	1,969	640	288	14.63%	1,681	85.37%	419	65.47%	221	34.53%
	KE	377	84	109	28.91%	268	71.09%	46	54.76%	38	45.24%
	ST	223	137	109	48.88%	114	51.12%	106	77.37%	31	22.63%
	YO	805	166	140	17.39%	665	82.61%	72	43.37%	94	56.63%
Northern Region	HB	287	85	123	42.86%	164	57.14%	36	42.35%	49	57.65%
	NV	479	171	145	30.27%	334	69.73%	117	68.42%	54	31.58%
	SA	570	113	217	38.07%	353	61.93%	74	65.49%	39	34.51%
	SI	363	206	166	45.73%	197	54.27%	137	66.50%	69	33.50%
	SO	195	156	157	80.51%	38	19.49%	126	80.77%	30	19.23%
Total		6,387	4,393	2,149	33.6%	4,238	66.4%	2,944	67.0%	1,449	33.0%

B. CORRECTIVE ACTION SCHEDULED FOR 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches & Disconnects		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
		OH	UG	Corrected		Not Corrected		Corrected		Not Corrected	
				Number	Percent	Number	Percent	Number	Percent	Number	Percent
Bay Area Region	DI	143	94	109	76.22%	34	23.78%	65	69.15%	29	30.85%
	EB	188	52	144	76.60%	44	23.40%	25	48.08%	27	51.92%
	NB	122	66	96	78.69%	26	21.31%	36	54.55%	30	45.45%
	SF	75	91	57	76.00%	18	24.00%	67	73.63%	24	26.37%
Central Coast Region	CC	198	92	138	69.70%	60	30.30%	34	36.96%	58	63.04%
	DA	76	35	62	81.58%	14	18.42%	16	45.71%	19	54.29%
	LP	206	56	153	74.27%	53	25.73%	38	67.86%	18	32.14%
	MI	152	144	116	76.32%	36	23.68%	81	56.25%	63	43.75%
	PN	201	112	162	80.60%	39	19.40%	63	56.25%	49	43.75%
	SJ	152	121	108	71.05%	44	28.95%	78	64.46%	43	35.54%
Central Valley Region	FR	619	493	538	86.91%	81	13.09%	81	16.43%	412	83.57%
	KE	196	30	155	79.08%	41	20.92%	18	60.00%	12	40.00%
	ST	196	116	189	96.43%	7	3.57%	34	29.31%	82	70.69%
	YO	150	35	121	80.67%	29	19.33%	12	34.29%	23	65.71%
Northern Region	HB	239	13	145	60.67%	94	39.33%	10	76.92%	3	23.08%
	NV	185	56	143	77.30%	42	22.70%	32	57.14%	24	42.86%
	SA	183	81	142	77.60%	41	22.40%	70	86.42%	11	13.58%
	SI	193	23	161	83.42%	32	16.58%	21	91.30%	2	8.70%
	SO	106	157	94	88.68%	12	11.32%	43	27.39%	114	72.61%
Total		3,580	1,867	2,833	79.1%	747	20.9%	824	44.1%	1,043	55.9%

B. CORRECTIVE ACTION SCHEDULED FOR 2010: (continued)

AGGREGATED BY DIVISION – LIGHTNING ARRESTORS

Region/Division		Protective Devices	Overhead			
		Conditions Scheduled	Number of Facilities			
Corrected			Not Corrected			
Number	Percent		Number	Percent		
Bay Area Region	DI	1	1	100.00%		0.00%
	EB	0		0.00%		0.00%
	NB	5	3	60.00%	2	40.00%
	SF	0		0.00%		0.00%
Central Coast Region	CC	6	4	66.67%	2	33.33%
	DA	1	1	0.00%		0.00%
	LP	26	13	50.00%	13	50.00%
	MI	0		0.00%		0.00%
	PN	1	1	100.00%		0.00%
	SJ	0		0.00%		0.00%
Central Valley Region	FR	208	133	63.94%	75	36.06%
	KE	34	19	55.88%	15	44.12%
	ST	10	7	70.00%	3	30.00%
	YO	51	39	76.47%	12	23.53%
Northern Region	HB	65	21	32.31%	44	67.69%
	NV	76	54	71.05%	22	28.95%
	SA	60	31	51.67%	29	48.33%
	SI	79	57	72.15%	22	27.85%
	SO	0		0.00%		0.00%
Total		623	384	61.6%	239	38.4%

B. CORRECTIVE ACTION SCHEDULED FOR 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND PROTECTIVE DEVICES

Region/Division		Protective Devices		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
		OH	UG	Corrected		Not Corrected		Corrected		Not Corrected	
				Number	Percent	Number	Percent	Number	Percent	Number	Percent
Bay Area Region	DI	35	8	27	77.14%	8	22.86%	7	87.50%	1	12.50%
	EB	18	20	12	66.67%	6	33.33%	11	55.00%	9	45.00%
	NB	29	8	20	68.97%	9	31.03%	5	62.50%	3	37.50%
	SF	10	117	6	60.00%	4	40.00%	108	92.31%	9	7.69%
Central Coast Region	CC	70	8	62	88.57%	8	11.43%	4	50.00%	4	50.00%
	DA	25	9	20	80.00%	5	20.00%	6	66.67%	3	33.33%
	LP	48	5	33	68.75%	15	31.25%	2	40.00%	3	60.00%
	MI	27	25	26	96.30%	1	3.70%	16	64.00%	9	36.00%
	PN	35	12	23	65.71%	12	34.29%	10	83.33%	2	16.67%
	SJ	12	14	11	91.67%	1	8.33%	9	64.29%	5	35.71%
Central Valley Region	FR	139	38	104	74.82%	35	25.18%	27	71.05%	11	28.95%
	KE	113	3	107	94.69%	6	5.31%	1	33.33%	2	66.67%
	ST	60	6	56	93.33%	4	6.67%	6	100.00%		0.00%
	YO	64	0	58	90.63%	6	9.38%		0.00%		0.00%
Northern Region	HB	56	1	41	73.21%	15	26.79%		0.00%	1	100.00%
	NV	105	4	74	70.48%	31	29.52%	2	50.00%	2	50.00%
	SA	43	10	36	83.72%	7	16.28%	6	60.00%	4	40.00%
	SI	76	10	63	82.89%	13	17.11%	6	60.00%	4	40.00%
	SO	27	4	25	92.59%	2	7.41%	4	100.00%		0.00%
Total		992	302	804	81.0%	188	19.0%	230	76.2%	72	23.8%

B. CORRECTIVE ACTION SCHEDULED FOR 2010: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
		OH	UG	Corrected		Not Corrected		Corrected		Not Corrected	
				Number	Percent	Number	Percent	Number	Percent	Number	Percent
Bay Area Region	DI	52	2	51	98.08%	1	1.92%	2	100.00%		0.00%
	EB	55	0	50	90.91%	5	9.09%		0.00%		0.00%
	NB	86	2	77	89.53%	9	10.47%	2	100.00%		0.00%
	SF	44	1	39	88.64%	5	11.36%	1	100.00%		0.00%
Central Coast Region	CC	163	0	148	90.80%	15	9.20%		0.00%		0.00%
	DA	103	2	99	96.12%	4	3.88%		0.00%	2	100.00%
	LP	109	1	92	84.40%	17	15.60%		0.00%	1	100.00%
	MI	99	6	88	88.89%	11	11.11%	5	83.33%	1	16.67%
	PN	192	2	112	58.33%	80	41.67%	1	50.00%	1	50.00%
	SJ	82	14	77	93.90%	5	6.10%	14	100.00%		0.00%
Central Valley Region	FR	318	17	263	82.70%	55	17.30%	9	52.94%	8	47.06%
	KE	251	1	228	90.84%	23	9.16%	1	100.00%		0.00%
	ST	167	4	150	89.82%	17	10.18%	4	100.00%		0.00%
	YO	149	1	132	88.59%	17	11.41%	1	100.00%		0.00%
Northern Region	HB	89	0	68	76.40%	21	23.60%		0.00%		0.00%
	NV	177	0	137	77.40%	40	22.60%		0.00%		0.00%
	SA	194	10	146	75.26%	48	24.74%	7	70.00%	3	30.00%
	SI	163	3	125	76.69%	38	23.31%	2	66.67%	1	33.33%
	SO	107	0	90	84.11%	17	15.89%		0.00%		0.00%
Total		2,600	66	2,172	83.5%	428	16.5%	49	74.2%	17	25.8%

B. CORRECTIVE ACTION SCHEDULED FOR 2010: (continued)

**AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND
CONDUCTORS AND CABLES**

Region/Division		Conductors & Cables		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
		OH	UG	Corrected		Not Corrected		Corrected		Not Corrected	
				Number	Percent	Number	Percent	Number	Percent	Number	Percent
Bay Area Region	DI	205	234	163	79.51%	42	20.49%	205	87.61%	29	12.39%
	EB	1,049	80	866	82.55%	183	17.45%	59	73.75%	21	26.25%
	NB	951	122	307	32.28%	644	67.72%	81	66.39%	41	33.61%
	SF	290	156	238	82.07%	52	17.93%	100	64.10%	56	35.90%
Central Coast Region	CC	597	149	403	67.50%	194	32.50%	84	56.38%	65	43.62%
	DA	811	79	579	71.39%	232	28.61%	39	49.37%	40	50.63%
	LP	294	69	224	76.19%	70	23.81%	51	73.91%	18	26.09%
	MI	239	162	177	74.06%	62	25.94%	122	75.31%	40	24.69%
	PN	882	140	502	56.92%	380	43.08%	79	56.43%	61	43.57%
	SJ	371	240	316	85.18%	55	14.82%	98	40.83%	142	59.17%
Central Valley Region	FR	3,541	320	2,046	57.78%	1,495	42.22%	177	55.31%	143	44.69%
	KE	252	84	155	61.51%	97	38.49%	62	73.81%	22	26.19%
	ST	531	116	390	73.45%	141	26.55%	78	67.24%	38	32.76%
	YO	809	62	321	39.68%	488	60.32%	44	70.97%	18	29.03%
Northern Region	HB	640	28	350	54.69%	290	45.31%	11	39.29%	17	60.71%
	NV	987	78	678	68.69%	309	31.31%	54	69.23%	24	30.77%
	SA	618	96	368	59.55%	250	40.45%	58	60.42%	38	39.58%
	SI	545	117	375	68.81%	170	31.19%	97	82.91%	20	17.09%
	SO	1,047	191	677	64.66%	370	35.34%	93	48.69%	98	51.31%
Total		14,659	2,523	9,135	62.3%	5,524	37.7%	1,592	63.1%	931	36.9%

B. CORRECTIVE ACTION SCHEDULED FOR 2010: (continued)

**AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND
OTHER**

Region/Division		Other		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
		OH	UG	Corrected		Not Corrected		Corrected		Not Corrected	
				Number	Percent	Number	Percent	Number	Percent	Number	Percent
Bay Area Region	DI	1,123	685	1,068	95.10%	55	4.90%	643	93.87%	42	6.13%
	EB	2,693	511	2,194	81.47%	499	18.53%	452	88.45%	59	11.55%
	NB	3,140	735	1,093	34.81%	2,047	65.19%	405	55.10%	330	44.90%
	SF	1,126	1,015	888	78.86%	238	21.14%	667	65.71%	348	34.29%
Central Coast Region	CC	2,197	809	1,614	73.46%	583	26.54%	494	61.06%	315	38.94%
	DA	1,732	188	1,227	70.84%	505	29.16%	83	44.15%	105	55.85%
	LP	1,444	315	1,083	75.00%	361	25.00%	229	72.70%	86	27.30%
	MI	864	952	600	69.44%	264	30.56%	606	63.66%	346	36.34%
	PN	3,506	1,150	1,687	48.12%	1,819	51.88%	598	52.00%	552	48.00%
	SJ	1,326	812	924	69.68%	402	30.32%	436	53.69%	376	46.31%
Central Valley Region	FR	4,513	1,132	3,152	69.84%	1,361	30.16%	771	68.11%	361	31.89%
	KE	1,671	205	876	52.42%	795	47.58%	125	60.98%	80	39.02%
	ST	2,744	260	1,414	51.53%	1,330	48.47%	174	66.92%	86	33.08%
	YO	3,046	293	1,202	39.46%	1,844	60.54%	171	58.36%	122	41.64%
Northern Region	HB	3,389	224	1,632	48.16%	1,757	51.84%	103	45.98%	121	54.02%
	NV	4,187	879	2,136	51.02%	2,051	48.98%	575	65.42%	304	34.58%
	SA	3,663	568	1,502	41.00%	2,161	59.00%	354	62.32%	214	37.68%
	SI	1,880	326	1,280	68.09%	600	31.91%	245	75.15%	81	24.85%
	SO	2,735	963	1,797	65.70%	938	34.30%	676	70.20%	287	29.80%
Total		46,979	12,022	27,369	58.3%	19,610	41.7%	7,807	64.9%	4,215	35.1%

C. CORRECTIVE ACTION SCHEDULED FOR 2011:

Abnormal conditions in the “Corrective Action Scheduled for 2011” column were identified in year 2010 and prior years.

SYSTEM SUMMARY¹²

Facilities	Estimated Quantity	Corrective Action Scheduled 2011	
		Non-Emergency Number	Percent
Transformers			
Overhead	790,326	5,470	0.69%
Underground	219,450	1,116	0.51%
Switches & Disconnects			
Overhead	177,103	711	0.40%
Underground	133,441	1,238	0.93%
Protective Devices[1]			
Overhead Lightning Arrestors	<i>Data Not Available</i>	276	-
Overhead Reclosers/ Sectionalizers	5,283	82	1.55%
Underground	1,217	68	5.59%
Voltage Regulation			
Overhead	17,088	157	0.92%
Underground	587	7	1.19%
Conductors & Cables			
Overhead	2,335,792	6,525	0.28%
Underground	397,251	790	0.20%
Other			
Overhead	<i>Data Not Available</i>	16,043	-
Underground	<i>Data Not Available</i>	3,252	-
Total	4,077,538	35,735	0.9%

¹² The “Corrective Action Scheduled in 2011” includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

Region/Division		Transformer		Corrective Action Scheduled 2011			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	21,450	18,696	33	0.15%	47	0.25%
	EB	19,737	6,253	60	0.30%	21	0.34%
	NB	26,364	9,801	49	0.19%	63	0.64%
	SF	9,689	5,389	42	0.43%	73	1.35%
Central Coast Region	CC	45,086	9,877	146	0.32%	125	1.27%
	DA	17,696	7,338	7	0.04%	14	0.19%
	LP	35,357	9,016	183	0.52%	33	0.37%
	MI	18,363	19,197	15	0.08%	30	0.16%
	PN	22,800	7,491	27	0.12%	25	0.33%
	SJ*	22,539	17,405	9	0.04%	65	0.37%
Central Valley Region	FR	98,122	21,912	409	0.42%	239	1.09%
	KE	42,910	13,913	1,124	2.62%	61	0.44%
	ST	62,807	14,548	143	0.23%	36	0.25%
	YO	85,726	9,291	1,620	1.89%	66	0.71%
Northern Region	HB	44,921	3,448	227	0.51%	35	1.02%
	NV	70,902	7,871	369	0.52%	69	0.88%
	SA	31,777	12,608	732	2.30%	27	0.21%
	SI	81,570	15,518	173	0.21%	35	0.23%
	SO	32,510	9,878	102	0.31%	52	0.53%
Total		790,326	219,450	5,470	0.7%	1,116	0.5%

* “Corrective Action Scheduled in 2011” includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches and Disconnects		Corrective Action Scheduled 2011			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	7,760	12,103	11	0.14%	51	0.42%
	EB	6,448	5,165	75	1.16%	31	0.60%
	NB	7,599	5,529	173	2.28%	100	1.81%
	SF	3,738	7,028	8	0.21%	52	0.74%
Central Coast Region	CC	11,659	2,837	41	0.35%	117	4.12%
	DA	5,927	5,457	2	0.03%	6	0.11%
	LP	8,047	3,262	40	0.50%	19	0.58%
	MI	7,244	14,579	4	0.06%	54	0.37%
	PN	7,349	5,589	17	0.23%	23	0.41%
	SJ*	8,246	13,590	3	0.04%	47	0.35%
Central Valley Region	FR	17,824	9,707	89	0.50%	409	4.21%
	KE	9,985	10,071	10	0.10%	20	0.20%
	ST	11,601	9,226	28	0.24%	185	2.01%
	YO	12,335	3,008	37	0.30%	72	2.39%
Northern Region	HB	7,882	1,240	85	1.08%	0	0.00%
	NV	11,507	2,941	22	0.19%	14	0.48%
	SA	6,939	6,864	36	0.52%	12	0.17%
	SI	16,049	6,657	17	0.11%	9	0.14%
	SO	8,964	8,588	13	0.15%	17	0.20%
Total		177,103	133,441	711	0.4%	1,238	0.9%

* “Corrective Action Scheduled in 2011” includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS)¹³

Region/Division		Lightning Arrestors	Corrective Action Scheduled 2011	
		OH	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	0	-
	EB	<i>Data Not Available</i>	0	-
	NB	<i>Data Not Available</i>	3	-
	SF	<i>Data Not Available</i>	0	-
Central Coast Region	CC	<i>Data Not Available</i>	2	-
	DA	<i>Data Not Available</i>	0	-
	LP	<i>Data Not Available</i>	7	-
	MI	<i>Data Not Available</i>	0	-
	PN	<i>Data Not Available</i>	0	-
	SJ	<i>Data Not Available</i>	0	-
Central Valley Region	FR	<i>Data Not Available</i>	51	-
	KE	<i>Data Not Available</i>	27	-
	ST	<i>Data Not Available</i>	0	-
	YO	<i>Data Not Available</i>	45	-
Northern Region	HB	<i>Data Not Available</i>	54	-
	NV	<i>Data Not Available</i>	32	-
	SA	<i>Data Not Available</i>	23	-
	SI	<i>Data Not Available</i>	32	-
	SO	<i>Data Not Available</i>	0	-
Total		<i>Data Not Available</i>	276	-

¹³ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES**

Region/Division		Protective Devices		Corrective Action Scheduled 2011			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	183	69	23	12.57%	0	0.00%
	EB	173	51	2	1.16%	2	3.92%
	NB	222	31	3	1.35%	1	3.23%
	SF	67	131	1	1.49%	33	25.19%
Central Coast Region	CC	476	29	4	0.84%	2	6.90%
	DA	127	99	1	0.79%	0	0.00%
	LP	232	26	1	0.43%	0	0.00%
	MI	155	70	4	2.58%	5	7.14%
	PN	182	48	1	0.55%	2	4.17%
	SJ*	190	356	5	2.63%	2	0.56%
Central Valley Region	FR	535	38	3	0.56%	12	31.58%
	KE	270	22	1	0.37%	1	4.55%
	ST	304	38	4	1.32%	1	2.63%
	YO	573	30	13	2.27%	0	0.00%
Northern Region	HB	263	6	4	1.52%	0	0.00%
	NV	425	16	1	0.24%	1	6.25%
	SA	242	37	4	1.65%	1	2.70%
	SI	390	39	7	1.79%	4	10.26%
	SO	274	81	0	0.00%	1	1.23%
Total		5,283	1,217	82	1.6%	68	5.6%

* “Corrective Action Scheduled in 2011” includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation		Corrective Action Scheduled 2011			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	533	38	0	0.00%	0	0.00%
	EB	480	2	7	1.46%	0	0.00%
	NB	502	16	6	1.20%	0	0.00%
	SF	343	3	1	0.29%	0	0.00%
Central Coast Region	CC	799	32	2	0.25%	0	0.00%
	DA	454	6	6	1.32%	0	0.00%
	LP	774	19	10	1.29%	0	0.00%
	MI	677	107	5	0.74%	1	0.93%
	PN	589	15	29	4.92%	0	0.00%
	SJ*	618	105	2	0.32%	0	0.00%
Central Valley Region	FR	2,203	51	7	0.32%	1	1.96%
	KE	1,412	22	10	0.71%	0	0.00%
	ST	1,120	36	12	1.07%	0	0.00%
	YO	1,766	6	13	0.74%	0	0.00%
Northern Region	HB	647	0	10	1.55%	0	0.00%
	NV	1,360	13	3	0.22%	0	0.00%
	SA	971	63	14	1.44%	4	6.35%
	SI	1,212	34	17	1.40%	1	2.94%
	SO	628	19	3	0.48%	0	0.00%
Total		17,088	587	157	0.9%	7	1.2%

* “Corrective Action Scheduled in 2011” includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS AND CABLES

Region/Division		Conductors and Cables		Corrective Action Scheduled 2011			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	59,718	32,523	116	0.19%	49	0.15%
	EB	60,466	13,891	394	0.65%	13	0.09%
	NB	77,152	16,745	908	1.18%	19	0.11%
	SF	31,557	23,871	18	0.06%	26	0.11%
Central Coast Region	CC	134,790	17,845	226	0.17%	101	0.57%
	DA	48,163	13,754	217	0.45%	10	0.07%
	LP	132,658	18,271	100	0.08%	25	0.14%
	MI	56,504	39,546	43	0.08%	17	0.04%
	PN	65,307	15,720	453	0.69%	15	0.10%
	SJ*	61,522	33,267	128	0.21%	38	0.11%
Central Valley Region	FR	259,626	33,343	935	0.36%	233	0.70%
	KE	154,582	18,521	110	0.07%	20	0.11%
	ST	172,919	23,331	117	0.07%	27	0.12%
	YO	246,163	12,475	759	0.31%	20	0.16%
Northern Region	HB	133,470	6,744	391	0.29%	40	0.59%
	NV	192,346	12,723	464	0.24%	24	0.19%
	SA	120,771	22,751	745	0.62%	40	0.18%
	SI	219,975	23,114	200	0.09%	19	0.08%
	SO	108,103	18,816	201	0.19%	54	0.29%
Total		2,335,792	397,251	6,525	0.3%	790	0.2%

* “Corrective Action Scheduled in 2011” includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

Region/Division		OTHER		Corrective Action Scheduled 2011			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	<i>Data Not Available</i>	240	-	311	-
	EB	<i>Data Not Available</i>	<i>Data Not Available</i>	1,276	-	73	-
	NB	<i>Data Not Available</i>	<i>Data Not Available</i>	2,010	-	355	-
	SF	<i>Data Not Available</i>	<i>Data Not Available</i>	87	-	143	-
Central Coast Region	CC	<i>Data Not Available</i>	<i>Data Not Available</i>	733	-	308	-
	DA	<i>Data Not Available</i>	<i>Data Not Available</i>	902	-	43	-
	LP	<i>Data Not Available</i>	<i>Data Not Available</i>	317	-	58	-
	MI	<i>Data Not Available</i>	<i>Data Not Available</i>	186	-	190	-
	PN	<i>Data Not Available</i>	<i>Data Not Available</i>	639	-	103	-
	SJ*	<i>Data Not Available</i>	<i>Data Not Available</i>	87	-	147	-
Central Valley Region	FR	<i>Data Not Available</i>	<i>Data Not Available</i>	1,462	-	484	-
	KE	<i>Data Not Available</i>	<i>Data Not Available</i>	690	-	101	-
	ST	<i>Data Not Available</i>	<i>Data Not Available</i>	632	-	50	-
	YO	<i>Data Not Available</i>	<i>Data Not Available</i>	982	-	91	-
Northern Region	HB	<i>Data Not Available</i>	<i>Data Not Available</i>	1,026	-	80	-
	NV	<i>Data Not Available</i>	<i>Data Not Available</i>	1,248	-	168	-
	SA	<i>Data Not Available</i>	<i>Data Not Available</i>	2,349	-	167	-
	SI	<i>Data Not Available</i>	<i>Data Not Available</i>	607	-	99	-
	SO	<i>Data Not Available</i>	<i>Data Not Available</i>	570	-	281	-
Total		<i>Data Not Available</i>	<i>Data Not Available</i>	16,043	-	3,252	-

* “Corrective Action Scheduled in 2011” includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

D. CORRECTIVE ACTION SCHEDULED FOR 2012:

Abnormal conditions in the “Corrective Action Scheduled for 2012” column were identified in year 2010 and prior years.

SYSTEM SUMMARY¹⁴

Facilities	Estimated Quantity	Corrective Action Scheduled 2012	
		Number	Percent
Transformers			
Overhead	790,326	1,368	0.17%
Underground	219,450	315	0.14%
Switches & Disconnects			
Overhead	177,103	100	0.06%
Underground	133,441	207	0.16%
Protective Devices[1]			
Overhead Lightning Arrestors	<i>Data Not Available</i>	54	-
Overhead Reclosers/ Sectionalizers	5,283	5	0.09%
Underground	1,217	10	0.82%
Voltage Regulation			
Overhead	17,088	30	0.18%
Underground	587	0	0.00%
Conductors & Cables			
Overhead	2,335,792	1,881	0.08%
Underground	397,251	143	0.04%
Other			
Overhead	<i>Data Not Available</i>	8,831	-
Underground	<i>Data Not Available</i>	955	-
Total	4,077,538	13,899	0.34%

¹⁴ “Corrective Action Scheduled in 2012” includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

Region/Division		Transformer		Corrective Action Scheduled 2012			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	21,450	18,696	30	0.14%	23	0.12%
	EB	19,737	6,253	12	0.06%	2	0.03%
	NB	26,364	9,801	8	0.03%	7	0.07%
	SF	9,689	5,389	7	0.07%	20	0.37%
Central Coast Region	CC	45,086	9,877	46	0.10%	73	0.74%
	DA	17,696	7,338	2	0.01%	13	0.18%
	LP	35,357	9,016	182	0.51%	17	0.19%
	MI	18,363	19,197	1	0.01%	8	0.04%
	PN	22,800	7,491	14	0.06%	4	0.05%
	SJ*	22,539	17,405	1	0.00%	11	0.06%
Central Valley Region	FR	98,122	21,912	85	0.09%	40	0.18%
	KE	42,910	13,913	757	1.76%	33	0.24%
	ST	62,807	14,548	30	0.05%	3	0.02%
	YO	85,726	9,291	14	0.02%	5	0.05%
Northern Region	HB	44,921	3,448	66	0.15%	3	0.09%
	NV	70,902	7,871	23	0.03%	13	0.17%
	SA	31,777	12,608	21	0.07%	2	0.02%
	SI	81,570	15,518	57	0.07%	26	0.17%
	SO	32,510	9,878	12	0.04%	12	0.12%
Total		790,326	219,450	1,368	0.2%	315	0.1%

* “Corrective Action Scheduled in 2012” includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches and Disconnects		Corrective Action Scheduled 2012			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	7,760	12,103	1	0.01%	76	0.63%
	EB	6,448	5,165	8	0.12%	0	0.00%
	NB	7,599	5,529	1	0.01%	0	0.00%
	SF	3,738	7,028	3	0.08%	1	0.01%
Central Coast Region	CC	11,659	2,837	14	0.12%	49	1.73%
	DA	5,927	5,457	2	0.03%	6	0.11%
	LP	8,047	3,262	1	0.01%	5	0.15%
	MI	7,244	14,579	0	0.00%	0	0.00%
	PN	7,349	5,589	13	0.18%	14	0.25%
	SJ*	8,246	13,590	0	0.00%	2	0.01%
Central Valley Region	FR	17,824	9,707	4	0.02%	25	0.26%
	KE	9,985	10,071	17	0.17%	9	0.09%
	ST	11,601	9,226	3	0.03%	2	0.02%
	YO	12,335	3,008	4	0.03%	1	0.03%
Northern Region	HB	7,882	1,240	16	0.20%	0	0.00%
	NV	11,507	2,941	5	0.04%	7	0.24%
	SA	6,939	6,864	6	0.09%	0	0.00%
	SI	16,049	6,657	2	0.01%	6	0.09%
	SO	8,964	8,588	0	0.00%	4	0.05%
Total		177,103	133,441	100	0.1%	207	0.2%

* “Corrective Action Scheduled in 2012” includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS)¹⁵

Region/Division		Lightning Arrestors	Corrective Action Scheduled 2012	
		OH	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	1	<i>Data Not Available</i>
	EB	<i>Data Not Available</i>	0	<i>Data Not Available</i>
	NB	<i>Data Not Available</i>	1	<i>Data Not Available</i>
	SF	<i>Data Not Available</i>	0	<i>Data Not Available</i>
Central Coast Region	CC	<i>Data Not Available</i>	0	<i>Data Not Available</i>
	DA	<i>Data Not Available</i>	0	<i>Data Not Available</i>
	LP	<i>Data Not Available</i>	4	<i>Data Not Available</i>
	MI	<i>Data Not Available</i>	0	<i>Data Not Available</i>
	PN	<i>Data Not Available</i>	0	<i>Data Not Available</i>
	SJ	<i>Data Not Available</i>	0	<i>Data Not Available</i>
Central Valley Region	FR	<i>Data Not Available</i>	7	<i>Data Not Available</i>
	KE	<i>Data Not Available</i>	18	<i>Data Not Available</i>
	ST	<i>Data Not Available</i>	2	<i>Data Not Available</i>
	YO	<i>Data Not Available</i>	5	<i>Data Not Available</i>
Northern Region	HB	<i>Data Not Available</i>	8	<i>Data Not Available</i>
	NV	<i>Data Not Available</i>	3	<i>Data Not Available</i>
	SA	<i>Data Not Available</i>	3	<i>Data Not Available</i>
	SI	<i>Data Not Available</i>	2	<i>Data Not Available</i>
	SO	<i>Data Not Available</i>	0	<i>Data Not Available</i>
Total		<i>Data Not Available</i>	54	<i>Data Not Available</i>

¹⁵ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES**

Region/Division		Protective Devices		Corrective Action Scheduled 2012			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	183	69	0	0.00%	0	0.00%
	EB	173	51	1	0.58%	0	0.00%
	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	1	1.49%	1	0.76%
Central Coast Region	CC	476	29	0	0.00%	2	6.90%
	DA	127	99	0	0.00%	0	0.00%
	LP	232	26	0	0.00%	0	0.00%
	MI	155	70	0	0.00%	3	4.29%
	PN	182	48	0	0.00%	1	2.08%
	SJ*	190	356	0	0.00%	0	0.00%
Central Valley Region	FR	535	38	0	0.00%	0	0.00%
	KE	270	22	0	0.00%	1	4.55%
	ST	304	38	0	0.00%	1	2.63%
	YO	573	30	1	0.17%	0	0.00%
Northern Region	HB	263	6	2	0.76%	0	0.00%
	NV	425	16	0	0.00%	0	0.00%
	SA	242	37	0	0.00%	0	0.00%
	SI	390	39	0	0.00%	1	2.56%
	SO	274	81	0	0.00%	0	0.00%
Total		5,283	1,217	5	0.1%	10	0.8%

* “Corrective Action Scheduled in 2012” includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation		Corrective Action Scheduled 2012			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	533	38	0	0.00%	0	0.00%
	EB	480	2	0	0.00%	0	0.00%
	NB	502	16	4	0.80%	0	0.00%
	SF	343	3	1	0.29%	0	0.00%
Central Coast Region	CC	799	32	1	0.13%	0	0.00%
	DA	454	6	0	0.00%	0	0.00%
	LP	774	19	2	0.26%	0	0.00%
	MI	677	107	1	0.15%	0	0.00%
	PN	589	15	3	0.51%	0	0.00%
	SJ*	618	105	0	0.00%	0	0.00%
Central Valley Region	FR	2,203	51	9	0.41%	0	0.00%
	KE	1,412	22	0	0.00%	0	0.00%
	ST	1,120	36	3	0.27%	0	0.00%
	YO	1,766	6	0	0.00%	0	0.00%
Northern Region	HB	647	0	6	0.93%	0	0.00%
	NV	1,360	13	0	0.00%	0	0.00%
	SA	971	63	0	0.00%	0	0.00%
	SI	1,212	34	0	0.00%	0	0.00%
	SO	628	19	0	0.00%	0	0.00%
Total		17,088	587	30	0.2%	0	0.0%

* “Corrective Action Scheduled in 2012” includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

**AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND
CONDUCTORS/CABLE**

Region/Division		Conductors and Cables		Corrective Action Scheduled 2012			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	59,718	32,523	53	0.09%	5	0.02%
	EB	60,466	13,891	154	0.25%	0	0.00%
	NB	77,152	16,745	39	0.05%	0	0.00%
	SF	31,557	23,871	33	0.10%	4	0.02%
Central Coast Region	CC	134,790	17,845	68	0.05%	58	0.33%
	DA	48,163	13,754	242	0.50%	6	0.04%
	LP	132,658	18,271	37	0.03%	1	0.01%
	MI	56,504	39,546	11	0.02%	5	0.01%
	PN	65,307	15,720	177	0.27%	6	0.04%
	SJ*	61,522	33,267	54	0.09%	3	0.01%
Central Valley Region	FR	259,626	33,343	224	0.09%	20	0.06%
	KE	154,582	18,521	108	0.07%	5	0.03%
	ST	172,919	23,331	179	0.10%	2	0.01%
	YO	246,163	12,475	60	0.02%	2	0.02%
Northern Region	HB	133,470	6,744	103	0.08%	3	0.04%
	NV	192,346	12,723	76	0.04%	6	0.05%
	SA	120,771	22,751	122	0.10%	3	0.01%
	SI	219,975	23,114	58	0.03%	1	0.00%
	SO	108,103	18,816	83	0.08%	13	0.07%
Total		2,335,792	397,251	1,881	0.1%	143	0.0%

* “Corrective Action Scheduled in 2012” includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

Region/Division		OTHER		Corrective Action Scheduled 2012			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	<i>Data Not Available</i>	207	-	189	-
	EB	<i>Data Not Available</i>	<i>Data Not Available</i>	461	-	12	-
	NB	<i>Data Not Available</i>	<i>Data Not Available</i>	634	-	15	-
	SF	<i>Data Not Available</i>	<i>Data Not Available</i>	225	-	44	-
Central Coast Region	CC	<i>Data Not Available</i>	<i>Data Not Available</i>	310	-	89	-
	DA	<i>Data Not Available</i>	<i>Data Not Available</i>	676	-	30	-
	LP	<i>Data Not Available</i>	<i>Data Not Available</i>	81	-	33	-
	MI	<i>Data Not Available</i>	<i>Data Not Available</i>	63	-	80	-
	PN	<i>Data Not Available</i>	<i>Data Not Available</i>	390	-	24	-
	SJ*	<i>Data Not Available</i>	<i>Data Not Available</i>	30	-	36	-
Central Valley Region	FR	<i>Data Not Available</i>	<i>Data Not Available</i>	846	-	58	-
	KE	<i>Data Not Available</i>	<i>Data Not Available</i>	341	-	53	-
	ST	<i>Data Not Available</i>	<i>Data Not Available</i>	884	-	21	-
	YO	<i>Data Not Available</i>	<i>Data Not Available</i>	622	-	14	-
Northern Region	HB	<i>Data Not Available</i>	<i>Data Not Available</i>	723	-	30	-
	NV	<i>Data Not Available</i>	<i>Data Not Available</i>	1,176	-	59	-
	SA	<i>Data Not Available</i>	<i>Data Not Available</i>	901	-	59	-
	SI	<i>Data Not Available</i>	<i>Data Not Available</i>	132	-	37	-
	SO	<i>Data Not Available</i>	<i>Data Not Available</i>	129	-	72	-
Total		<i>Data Not Available</i>	<i>Data Not Available</i>	8,831	-	955	-

* “Corrective Action Scheduled in 2012” includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

E. CORRECTIVE ACTION SCHEDULED FOR 2013:

Abnormal conditions in the “Corrective Action Scheduled for 2013” column were identified in year 2010 and prior years.

SYSTEM SUMMARY¹⁶

Facilities	Estimated Quantity	Corrective Action Scheduled 2013	
		Non-Emergency	
		Number	Percent
Transformers			
Overhead	790,326	144	0.02%
Underground	219,450	168	0.08%
Switches & Disconnects			
Overhead	177,103	11	0.01%
Underground	133,441	105	0.08%
Protective Devices			
Overhead Lightning Arrestors	<i>Data Not Available</i>	1	-
Overhead Reclosers/ Sectionalizers	5,283	0	0.00%
Underground	1,217	3	0.25%
Voltage Regulation			
Overhead	17,088	0	0.00%
Underground	587	0	0.00%
Conductors & Cables			
Overhead	2,335,792	187	0.01%
Underground	397,251	115	0.03%
Other			
Overhead	<i>Data Not Available</i>	1,200	-
Underground	<i>Data Not Available</i>	1,196	-
Total	4,077,538	3,130	0.08%

¹⁶ “Corrective Action Scheduled in 2013” includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

Region/Division		Transformer		Corrective Action Scheduled 2013			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	21,450	18,696	4	0.02%	17	0.09%
	EB	19,737	6,253	2	0.01%	3	0.05%
	NB	26,364	9,801	6	0.02%	4	0.04%
	SF	9,689	5,389	8	0.08%	5	0.09%
Central Coast Region	CC	45,086	9,877	20	0.04%	16	0.16%
	DA	17,696	7,338	7	0.04%	1	0.01%
	LP	35,357	9,016	6	0.02%	7	0.08%
	MI	18,363	19,197	0	0.00%	19	0.10%
	PN	22,800	7,491	0	0.00%	5	0.07%
	SJ*	22,539	17,405	2	0.01%	24	0.14%
Central Valley Region	FR	98,122	21,912	28	0.03%	33	0.15%
	KE	42,910	13,913	11	0.03%	8	0.06%
	ST	62,807	14,548	11	0.02%	3	0.02%
	YO	85,726	9,291	0	0.00%	0	0.00%
Northern Region	HB	44,921	3,448	3	0.01%	0	0.00%
	NV	70,902	7,871	5	0.01%	14	0.18%
	SA	31,777	12,608	2	0.01%	3	0.02%
	SI	81,570	15,518	21	0.03%	1	0.01%
	SO	32,510	9,878	8	0.02%	5	0.05%
Total		790,326	219,450	144	0.02%	168	0.08%

* “Corrective Action Scheduled in 2013” includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches and Disconnects		Corrective Action Scheduled 2013			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	7,760	12,103	0	0.00%	4	0.03%
	EB	6,448	5,165	2	0.03%	7	0.14%
	NB	7,599	5,529	0	0.00%	0	0.00%
	SF	3,738	7,028	1	0.03%	1	0.01%
Central Coast Region	CC	11,659	2,837	3	0.03%	5	0.18%
	DA	5,927	5,457	0	0.00%	0	0.00%
	LP	8,047	3,262	0	0.00%	0	0.00%
	MI	7,244	14,579	0	0.00%	0	0.00%
	PN	7,349	5,589	1	0.01%	1	0.02%
	SJ*	8,246	13,590	0	0.00%	1	0.01%
Central Valley Region	FR	17,824	9,707	0	0.00%	14	0.14%
	KE	9,985	10,071	0	0.00%	2	0.02%
	ST	11,601	9,226	0	0.00%	69	0.75%
	YO	12,335	3,008	0	0.00%	0	0.00%
Northern Region	HB	7,882	1,240	3	0.04%	0	0.00%
	NV	11,507	2,941	0	0.00%	1	0.03%
	SA	6,939	6,864	0	0.00%	0	0.00%
	SI	16,049	6,657	0	0.00%	0	0.00%
	SO	8,964	8,588	1	0.01%	0	0.00%
Total		177,103	133,441	11	0.01%	105	0.08%

* “Corrective Action Scheduled in 2013” includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(LIGHTNING ARRESTORS)¹⁷**

Region/Division		Lightning Arrestors	Corrective Action Scheduled 2013	
		OH	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	0	-
	EB	<i>Data Not Available</i>	0	-
	NB	<i>Data Not Available</i>	0	-
	SF	<i>Data Not Available</i>	0	-
Central Coast Region	CC	<i>Data Not Available</i>	0	-
	DA	<i>Data Not Available</i>	0	-
	LP	<i>Data Not Available</i>	0	-
	MI	<i>Data Not Available</i>	0	-
	PN	<i>Data Not Available</i>	0	-
	SJ	<i>Data Not Available</i>	0	-
Central Valley Region	FR	<i>Data Not Available</i>	1	-
	KE	<i>Data Not Available</i>	0	-
	ST	<i>Data Not Available</i>	0	-
	YO	<i>Data Not Available</i>	0	-
Northern Region	HB	<i>Data Not Available</i>	0	-
	NV	<i>Data Not Available</i>	0	-
	SA	<i>Data Not Available</i>	0	-
	SI	<i>Data Not Available</i>	0	-
	SO	<i>Data Not Available</i>	0	-
Total		<i>Data Not Available</i>	1	-

¹⁷ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES**

Region/Division		Protective Devices		Corrective Action Scheduled 2013			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	183	69	0	0.00%	0	0.00%
	EB	173	51	0	0.00%	0	0.00%
	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	0	0.00%	0	0.00%
Central Coast Region	CC	476	29	0	0.00%	1	3.45%
	DA	127	99	0	0.00%	0	0.00%
	LP	232	26	0	0.00%	0	0.00%
	MI	155	70	0	0.00%	0	0.00%
	PN	182	48	0	0.00%	0	0.00%
	SJ*	190	356	0	0.00%	1	0.28%
Central Valley Region	FR	535	38	0	0.00%	0	0.00%
	KE	270	22	0	0.00%	0	0.00%
	ST	304	38	0	0.00%	0	0.00%
	YO	573	30	0	0.00%	0	0.00%
Northern Region	HB	263	6	0	0.00%	0	0.00%
	NV	425	16	0	0.00%	0	0.00%
	SA	242	37	0	0.00%	1	2.70%
	SI	390	39	0	0.00%	0	0.00%
	SO	274	81	0	0.00%	0	0.00%
Total		5,283	1,217	0	0.00%	3	0.25%

* “Corrective Action Scheduled in 2013” includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation		Corrective Action Scheduled 2013			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	533	38	0	0.00%	0	0.00%
	EB	480	2	0	0.00%	0	0.00%
	NB	502	16	0	0.00%	0	0.00%
	SF	343	3	0	0.00%	0	0.00%
Central Coast Region	CC	799	32	0	0.00%	0	0.00%
	DA	454	6	0	0.00%	0	0.00%
	LP	774	19	0	0.00%	0	0.00%
	MI	677	107	0	0.00%	0	0.00%
	PN	589	15	0	0.00%	0	0.00%
	SJ*	618	105	0	0.00%	0	0.00%
Central Valley Region	FR	2,203	51	0	0.00%	0	0.00%
	KE	1,412	22	0	0.00%	0	0.00%
	ST	1,120	36	0	0.00%	0	0.00%
	YO	1,766	6	0	0.00%	0	0.00%
Northern Region	HB	647	0	0	0.00%	0	0.00%
	NV	1,360	13	0	0.00%	0	0.00%
	SA	971	63	0	0.00%	0	0.00%
	SI	1,212	34	0	0.00%	0	0.00%
	SO	628	19	0	0.00%	0	0.00%
Total		17,088	587	0	0.00%	0	0.00%

* “Corrective Action Scheduled in 2013” includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

Region/Division		Conductors and Cables		Corrective Action Scheduled 2013			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	59,718	32,523	9	0.02%	3	0.01%
	EB	60,466	13,891	31	0.05%	2	0.01%
	NB	77,152	16,745	15	0.02%	0	0.00%
	SF	31,557	23,871	10	0.03%	2	0.01%
Central Coast Region	CC	134,790	17,845	6	0.00%	10	0.06%
	DA	48,163	13,754	9	0.02%	3	0.02%
	LP	132,658	18,271	5	0.00%	4	0.02%
	MI	56,504	39,546	0	0.00%	14	0.04%
	PN	65,307	15,720	9	0.01%	3	0.02%
	SJ*	61,522	33,267	3	0.00%	2	0.01%
Central Valley Region	FR	259,626	33,343	22	0.01%	54	0.16%
	KE	154,582	18,521	0	0.00%	1	0.01%
	ST	172,919	23,331	29	0.02%	2	0.01%
	YO	246,163	12,475	1	0.00%	1	0.01%
Northern Region	HB	133,470	6,744	7	0.01%	2	0.03%
	NV	192,346	12,723	11	0.01%	9	0.07%
	SA	120,771	22,751	2	0.00%	0	0.00%
	SI	219,975	23,114	8	0.00%	0	0.00%
	SO	108,103	18,816	10	0.01%	3	0.02%
Total		2,335,792	397,251	187	0.01%	115	0.03%

* “Corrective Action Scheduled in 2013” includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

Region/Division		OTHER		Corrective Action Scheduled 2013			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	<i>Data Not Available</i>	82	-	73	-
	EB	<i>Data Not Available</i>	<i>Data Not Available</i>	153	-	21	-
	NB	<i>Data Not Available</i>	<i>Data Not Available</i>	92	-	28	-
	SF	<i>Data Not Available</i>	<i>Data Not Available</i>	101	-	25	-
Central Coast Region	CC	<i>Data Not Available</i>	<i>Data Not Available</i>	103	-	39	-
	DA	<i>Data Not Available</i>	<i>Data Not Available</i>	14	-	51	-
	LP	<i>Data Not Available</i>	<i>Data Not Available</i>	10	-	7	-
	MI	<i>Data Not Available</i>	<i>Data Not Available</i>	6	-	68	-
	PN	<i>Data Not Available</i>	<i>Data Not Available</i>	63	-	51	-
	SJ*	<i>Data Not Available</i>	<i>Data Not Available</i>	6	-	114	-
Central Valley Region	FR	<i>Data Not Available</i>	<i>Data Not Available</i>	117	-	488	-
	KE	<i>Data Not Available</i>	<i>Data Not Available</i>	5	-	50	-
	ST	<i>Data Not Available</i>	<i>Data Not Available</i>	359	-	12	-
	YO	<i>Data Not Available</i>	<i>Data Not Available</i>	14	-	18	-
Northern Region	HB	<i>Data Not Available</i>	<i>Data Not Available</i>	15	-	6	-
	NV	<i>Data Not Available</i>	<i>Data Not Available</i>	41	-	65	-
	SA	<i>Data Not Available</i>	<i>Data Not Available</i>	0	-	24	-
	SI	<i>Data Not Available</i>	<i>Data Not Available</i>	8	-	7	-
	SO	<i>Data Not Available</i>	<i>Data Not Available</i>	11	-	49	-
Total		<i>Data Not Available</i>	<i>Data Not Available</i>	1,200	-	1,196	-

* “Corrective Action Scheduled in 2013” includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

F. CORRECTIVE ACTION SCHEDULED FOR 2014:

Abnormal conditions in the “Corrective Action Scheduled for 2014” column were identified in year 2010 and prior years.

SYSTEM SUMMARY¹⁸

Facilities	Estimated Quantity	Corrective Action Scheduled 2014	
		Non-Emergency	
		Number	Percent
Transformers			
Overhead	790,326	266	0.03%
Underground	219,450	39	0.02%
Switches & Disconnects			
Overhead	177,103	4	0.00%
Underground	133,441	6	0.00%
Protective Devices[1]			
Overhead Lightning Arrestors	<i>Data Not Available</i>	1	-
Overhead Reclosers/ Sectionalizers	5,283	0	0.00%
Underground	1,217	1	0.08%
Voltage Regulation			
Overhead	17,088	3	0.02%
Underground	587	0	0.00%
Conductors & Cables			
Overhead	2,335,792	160	0.01%
Underground	397,251	28	0.01%
Other			
Overhead	<i>Data Not Available</i>	788	-
Underground	<i>Data Not Available</i>	166	-
Total	4,077,538	1,462	0.04%

¹⁸ “Corrective Action Scheduled in 2014” includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

F. CORRECTIVE ACTION SCHEDULED FOR 2014: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

Region/Division		Transformer		Corrective Action Scheduled 2014			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	21,450	18,696	9	0.04%	2	0.01%
	EB	19,737	6,253	0	0.00%	0	0.00%
	NB	26,364	9,801	2	0.01%	0	0.00%
	SF	9,689	5,389	1	0.01%	0	0.00%
Central Coast Region	CC	45,086	9,877	142	0.31%	13	0.13%
	DA	17,696	7,338	0	0.00%	3	0.04%
	LP	35,357	9,016	1	0.00%	0	0.00%
	MI	18,363	19,197	0	0.00%	3	0.02%
	PN	22,800	7,491	0	0.00%	0	0.00%
	SJ*	22,539	17,405	0	0.00%	1	0.01%
Central Valley Region	FR	98,122	21,912	32	0.03%	9	0.04%
	KE	42,910	13,913	5	0.01%	6	0.04%
	ST	62,807	14,548	0	0.00%	0	0.00%
	YO	85,726	9,291	26	0.03%	0	0.00%
Northern Region	HB	44,921	3,448	0	0.00%	0	0.00%
	NV	70,902	7,871	21	0.03%	0	0.00%
	SA	31,777	12,608	11	0.03%	0	0.00%
	SI	81,570	15,518	9	0.01%	1	0.01%
	SO	32,510	9,878	7	0.02%	1	0.01%
Total		790,326	219,450	266	0.03%	39	0.02%

* Corrective Action Scheduled in 2014” includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

F. CORRECTIVE ACTION SCHEDULED FOR 2014: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches and Disconnects		Corrective Action Scheduled 2014			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	7,760	12,103	0	0.00%	1	0.01%
	EB	6,448	5,165	0	0.00%	0	0.00%
	NB	7,599	5,529	0	0.00%	0	0.00%
	SF	3,738	7,028	0	0.00%	0	0.00%
Central Coast Region	CC	11,659	2,837	1	0.01%	3	0.11%
	DA	5,927	5,457	0	0.00%	0	0.00%
	LP	8,047	3,262	0	0.00%	0	0.00%
	MI	7,244	14,579	0	0.00%	0	0.00%
	PN	7,349	5,589	0	0.00%	2	0.04%
	SJ*	8,246	13,590	0	0.00%	0	0.00%
Central Valley Region	FR	17,824	9,707	0	0.00%	0	0.00%
	KE	9,985	10,071	0	0.00%	0	0.00%
	ST	11,601	9,226	0	0.00%	0	0.00%
	YO	12,335	3,008	0	0.00%	0	0.00%
Northern Region	HB	7,882	1,240	0	0.00%	0	0.00%
	NV	11,507	2,941	2	0.02%	0	0.00%
	SA	6,939	6,864	0	0.00%	0	0.00%
	SI	16,049	6,657	0	0.00%	0	0.00%
	SO	8,964	8,588	1	0.01%	0	0.00%
Total		177,103	133,441	4	0.00%	6	0.00%

* “Corrective Action Scheduled in 2014” includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

F. CORRECTIVE ACTION SCHEDULED FOR 2014: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(LIGHTNING ARRESTORS)¹⁹**

Region/Division		Lightning Arrestors	Corrective Action Scheduled 2014	
		OH	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	0	-
	EB	<i>Data Not Available</i>	0	-
	NB	<i>Data Not Available</i>	0	-
	SF	<i>Data Not Available</i>	0	-
Central Coast Region	CC	<i>Data Not Available</i>	0	-
	DA	<i>Data Not Available</i>	0	-
	LP	<i>Data Not Available</i>	0	-
	MI	<i>Data Not Available</i>	0	-
	PN	<i>Data Not Available</i>	0	-
	SJ	<i>Data Not Available</i>	0	-
Central Valley Region	FR	<i>Data Not Available</i>	0	-
	KE	<i>Data Not Available</i>	0	-
	ST	<i>Data Not Available</i>	0	-
	YO	<i>Data Not Available</i>	0	-
Northern Region	HB	<i>Data Not Available</i>	0	-
	NV	<i>Data Not Available</i>	0	-
	SA	<i>Data Not Available</i>	1	-
	SI	<i>Data Not Available</i>	0	-
	SO	<i>Data Not Available</i>	0	-
Total		<i>Data Not Available</i>	1	-

¹⁹ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

F. CORRECTIVE ACTION SCHEDULED FOR 2014: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES**

Region/Division		Protective Devices		Corrective Action Scheduled 2014			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	183	69	0	0.00%	0	0.00%
	EB	173	51	0	0.00%	0	0.00%
	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	0	0.00%	0	0.00%
Central Coast Region	CC	476	29	0	0.00%	0	0.00%
	DA	127	99	0	0.00%	0	0.00%
	LP	232	26	0	0.00%	0	0.00%
	MI	155	70	0	0.00%	0	0.00%
	PN	182	48	0	0.00%	1	2.08%
	SJ*	190	356	0	0.00%	0	0.00%
Central Valley Region	FR	535	38	0	0.00%	0	0.00%
	KE	270	22	0	0.00%	0	0.00%
	ST	304	38	0	0.00%	0	0.00%
	YO	573	30	0	0.00%	0	0.00%
Northern Region	HB	263	6	0	0.00%	0	0.00%
	NV	425	16	0	0.00%	0	0.00%
	SA	242	37	0	0.00%	0	0.00%
	SI	390	39	0	0.00%	0	0.00%
	SO	274	81	0	0.00%	0	0.00%
Total		5,283	1,217	0	0.00%	1	0.08%

* “Corrective Action Scheduled in 2014” includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

F. CORRECTIVE ACTION SCHEDULED FOR 2014: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation		Corrective Action Scheduled 2014			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	533	38	0	0.00%	0	0.00%
	EB	480	2	0	0.00%	0	0.00%
	NB	502	16	0	0.00%	0	0.00%
	SF	343	3	0	0.00%	0	0.00%
Central Coast Region	CC	799	32	0	0.00%	0	0.00%
	DA	454	6	0	0.00%	0	0.00%
	LP	774	19	0	0.00%	0	0.00%
	MI	677	107	0	0.00%	0	0.00%
	PN	589	15	1	0.17%	0	0.00%
	SJ*	618	105	0	0.00%	0	0.00%
Central Valley Region	FR	2,203	51	0	0.00%	0	0.00%
	KE	1,412	22	0	0.00%	0	0.00%
	ST	1,120	36	0	0.00%	0	0.00%
	YO	1,766	6	0	0.00%	0	0.00%
Northern Region	HB	647	0	2	0.31%	0	0.00%
	NV	1,360	13	0	0.00%	0	0.00%
	SA	971	63	0	0.00%	0	0.00%
	SI	1,212	34	0	0.00%	0	0.00%
	SO	628	19	0	0.00%	0	0.00%
Total		17,088	587	3	0.02%	0	0.00%

* “Corrective Action Scheduled in 2014” includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

F. CORRECTIVE ACTION SCHEDULED FOR 2014: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

Region/Division		Conductors and Cables		Corrective Action Scheduled 2014			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	59,718	32,523	10	0.02%	0	0.00%
	EB	60,466	13,891	6	0.01%	0	0.00%
	NB	77,152	16,745	10	0.01%	0	0.00%
	SF	31,557	23,871	1	0.00%	0	0.00%
Central Coast Region	CC	134,790	17,845	26	0.02%	11	0.06%
	DA	48,163	13,754	0	0.00%	0	0.00%
	LP	132,658	18,271	3	0.00%	0	0.00%
	MI	56,504	39,546	4	0.01%	1	0.00%
	PN	65,307	15,720	3	0.00%	1	0.01%
	SJ*	61,522	33,267	2	0.00%	0	0.00%
Central Valley Region	FR	259,626	33,343	33	0.01%	9	0.03%
	KE	154,582	18,521	1	0.00%	1	0.01%
	ST	172,919	23,331	0	0.00%	0	0.00%
	YO	246,163	12,475	12	0.00%	0	0.00%
Northern Region	HB	133,470	6,744	1	0.00%	1	0.01%
	NV	192,346	12,723	38	0.02%	3	0.02%
	SA	120,771	22,751	5	0.00%	0	0.00%
	SI	219,975	23,114	0	0.00%	0	0.00%
	SO	108,103	18,816	5	0.00%	1	0.01%
Total		2,335,792	397,251	160	0.01%	28	0.007%

* “Corrective Action Scheduled in 2014” includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

F. CORRECTIVE ACTION SCHEDULED FOR 2014: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

Region/Division		OTHER		Corrective Action Scheduled 2014			
				OH		UG	
		Number	Percent	Number	Percent		
Bay Area Region	DI	<i>Data Not Available</i>	<i>Data Not Available</i>	109	-	16	-
	EB	<i>Data Not Available</i>	<i>Data Not Available</i>	54	-	0	-
	NB	<i>Data Not Available</i>	<i>Data Not Available</i>	141	-	1	-
	SF	<i>Data Not Available</i>	<i>Data Not Available</i>	15	-	4	-
Central Coast Region	CC	<i>Data Not Available</i>	<i>Data Not Available</i>	72	-	9	-
	DA	<i>Data Not Available</i>	<i>Data Not Available</i>	1	-	24	-
	LP	<i>Data Not Available</i>	<i>Data Not Available</i>	2	-	1	-
	MI	<i>Data Not Available</i>	<i>Data Not Available</i>	12	-	8	-
	PN	<i>Data Not Available</i>	<i>Data Not Available</i>	11	-	17	-
	SJ*	<i>Data Not Available</i>	<i>Data Not Available</i>	5	-	9	-
Central Valley Region	FR	<i>Data Not Available</i>	<i>Data Not Available</i>	130	-	45	-
	KE	<i>Data Not Available</i>	<i>Data Not Available</i>	38	-	5	-
	ST	<i>Data Not Available</i>	<i>Data Not Available</i>	2	-	2	-
	YO	<i>Data Not Available</i>	<i>Data Not Available</i>	0	-	4	-
Northern Region	HB	<i>Data Not Available</i>	<i>Data Not Available</i>	0	-	5	-
	NV	<i>Data Not Available</i>	<i>Data Not Available</i>	136	-	1	-
	SA	<i>Data Not Available</i>	<i>Data Not Available</i>	43	-	4	-
	SI	<i>Data Not Available</i>	<i>Data Not Available</i>	5	-	0	-
	SO	<i>Data Not Available</i>	<i>Data Not Available</i>	12	-	11	-
Total		<i>Data Not Available</i>	<i>Data Not Available</i>	788	-	166	-

* “Corrective Action Scheduled in 2014” includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

G. CORRECTIVE ACTION SCHEDULED FOR 2015:

Abnormal conditions in the “Corrective Action Scheduled for 2015” column were identified in year 2010 and prior years.

SYSTEM SUMMARY²⁰

Facilities	Estimated Quantity	Corrective Action Scheduled 2015	
		Non-Emergency	
		Number	Percent
Transformers			
Overhead	790,326	764	0.10%
Underground	219,450	8	0.00%
Switches & Disconnects			
Overhead	177,103	31	0.02%
Underground	133,441	2	0.00%
Protective Devices[1]			
Overhead Lightning Arrestors	<i>Data Not Available</i>	19	-
Overhead Reclosers/ Sectionalizers	5,283	0	0.00%
Underground	1,217	0	0.00%
Voltage Regulation			
Overhead	17,088	2	0.01%
Underground	587	0	0.00%
Conductors & Cables			
Overhead	2,335,792	1,156	0.05%
Underground	397,251	4	0.00%
Other			
Overhead	<i>Data Not Available</i>	6,258	-
Underground	<i>Data Not Available</i>	44	-
Total	4,077,538	8,288	0.20%

²⁰ “Corrective Action Scheduled in 2015” includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

Region/Division		Transformer		Corrective Action Scheduled 2015			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	21,450	18,696	28	0.13%	0	0.00%
	EB	19,737	6,253	17	0.09%	0	0.00%
	NB	26,364	9,801	9	0.03%	0	0.00%
	SF	9,689	5,389	0	0.00%	0	0.00%
Central Coast Region	CC	45,086	9,877	38	0.08%	0	0.00%
	DA	17,696	7,338	4	0.02%	0	0.00%
	LP	35,357	9,016	4	0.01%	0	0.00%
	MI	18,363	19,197	2	0.01%	0	0.00%
	PN	22,800	7,491	10	0.04%	0	0.00%
	SJ*	22,539	17,405	7	0.03%	0	0.00%
Central Valley Region	FR	98,122	21,912	110	0.11%	0	0.00%
	KE	42,910	13,913	76	0.18%	0	0.00%
	ST	62,807	14,548	50	0.08%	2	0.01%
	YO	85,726	9,291	91	0.11%	0	0.00%
Northern Region	HB	44,921	3,448	27	0.06%	1	0.03%
	NV	70,902	7,871	69	0.10%	1	0.01%
	SA	31,777	12,608	108	0.34%	0	0.00%
	SI	81,570	15,518	85	0.10%	0	0.00%
	SO	32,510	9,878	29	0.09%	4	0.04%
Total		790,326	219,450	764	0.10%	8	0.00%

* “Corrective Action Scheduled in 2015” includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches and Disconnects		Corrective Action Scheduled 2015			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	7,760	12,103	1	0.01%	0	0.00%
	EB	6,448	5,165	3	0.05%	0	0.00%
	NB	7,599	5,529	0	0.00%	0	0.00%
	SF	3,738	7,028	0	0.00%	0	0.00%
Central Coast Region	CC	11,659	2,837	2	0.02%	0	0.00%
	DA	5,927	5,457	0	0.00%	0	0.00%
	LP	8,047	3,262	3	0.04%	0	0.00%
	MI	7,244	14,579	0	0.00%	0	0.00%
	PN	7,349	5,589	3	0.04%	0	0.00%
	SJ*	8,246	13,590	0	0.00%	0	0.00%
Central Valley Region	FR	17,824	9,707	4	0.02%	0	0.00%
	KE	9,985	10,071	1	0.01%	0	0.00%
	ST	11,601	9,226	1	0.01%	2	0.02%
	YO	12,335	3,008	0	0.00%	0	0.00%
Northern Region	HB	7,882	1,240	2	0.03%	0	0.00%
	NV	11,507	2,941	8	0.07%	0	0.00%
	SA	6,939	6,864	1	0.01%	0	0.00%
	SI	16,049	6,657	2	0.01%	0	0.00%
	SO	8,964	8,588	0	0.00%	0	0.00%
Total		177,103	133,441	31	0.018%	2	0.001%

* “Corrective Action Scheduled in 2015” includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(LIGHTNING ARRESTORS)²¹**

Region/Division		Lightning Arrestors	Corrective Action Scheduled 2015	
		OH	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	0	-
	EB	<i>Data Not Available</i>	0	-
	NB	<i>Data Not Available</i>	0	-
	SF	<i>Data Not Available</i>	0	-
Central Coast Region	CC	<i>Data Not Available</i>	0	-
	DA	<i>Data Not Available</i>	0	-
	LP	<i>Data Not Available</i>	0	-
	MI	<i>Data Not Available</i>	0	-
	PN	<i>Data Not Available</i>	0	-
	SJ	<i>Data Not Available</i>	0	-
Central Valley Region	FR	<i>Data Not Available</i>	3	-
	KE	<i>Data Not Available</i>	9	-
	ST	<i>Data Not Available</i>	1	-
	YO	<i>Data Not Available</i>	1	-
Northern Region	HB	<i>Data Not Available</i>	1	-
	NV	<i>Data Not Available</i>	3	-
	SA	<i>Data Not Available</i>	0	-
	SI	<i>Data Not Available</i>	1	-
	SO	<i>Data Not Available</i>	0	-
Total		<i>Data Not Available</i>	19	-

²¹ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES**

Region/Division		Protective Devices		Corrective Action Scheduled 2015			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	183	69	0	0.00%	0	0.00%
	EB	173	51	0	0.00%	0	0.00%
	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	0	0.00%	0	0.00%
Central Coast Region	CC	476	29	0	0.00%	0	0.00%
	DA	127	99	0	0.00%	0	0.00%
	LP	232	26	0	0.00%	0	0.00%
	MI	155	70	0	0.00%	0	0.00%
	PN	182	48	0	0.00%	0	0.00%
	SJ*	190	356	0	0.00%	0	0.00%
Central Valley Region	FR	535	38	0	0.00%	0	0.00%
	KE	270	22	0	0.00%	0	0.00%
	ST	304	38	0	0.00%	0	0.00%
	YO	573	30	0	0.00%	0	0.00%
Northern Region	HB	263	6	0	0.00%	0	0.00%
	NV	425	16	0	0.00%	0	0.00%
	SA	242	37	0	0.00%	0	0.00%
	SI	390	39	0	0.00%	0	0.00%
	SO	274	81	0	0.00%	0	0.00%
Total		5,283	1,217	0	0.00%	0	0.00%

* “Corrective Action Scheduled in 2015” includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation		Corrective Action Scheduled 2015			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	533	38	0	0.00%	0	0.00%
	EB	480	2	0	0.00%	0	0.00%
	NB	502	16	0	0.00%	0	0.00%
	SF	343	3	0	0.00%	0	0.00%
Central Coast Region	CC	799	32	0	0.00%	0	0.00%
	DA	454	6	2	0.44%	0	0.00%
	LP	774	19	0	0.00%	0	0.00%
	MI	677	107	0	0.00%	0	0.00%
	PN	589	15	0	0.00%	0	0.00%
	SJ*	618	105	0	0.00%	0	0.00%
Central Valley Region	FR	2,203	51	0	0.00%	0	0.00%
	KE	1,412	22	0	0.00%	0	0.00%
	ST	1,120	36	0	0.00%	0	0.00%
	YO	1,766	6	0	0.00%	0	0.00%
Northern Region	HB	647	0	0	0.00%	0	0.00%
	NV	1,360	13	0	0.00%	0	0.00%
	SA	971	63	0	0.00%	0	0.00%
	SI	1,212	34	0	0.00%	0	0.00%
	SO	628	19	0	0.00%	0	0.00%
Total		17,088	587	2	0.01%	0	0.00%

* “Corrective Action Scheduled in 2015” includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

Region/Division		Conductors and Cables		Corrective Action Scheduled 2015			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	59,718	32,523	28	0.05%	0	0.00%
	EB	60,466	13,891	134	0.22%	1	0.01%
	NB	77,152	16,745	39	0.05%	0	0.00%
	SF	31,557	23,871	1	0.00%	0	0.00%
Central Coast Region	CC	134,790	17,845	2	0.00%	0	0.00%
	DA	48,163	13,754	16	0.03%	0	0.00%
	LP	132,658	18,271	2	0.00%	0	0.00%
	MI	56,504	39,546	31	0.05%	0	0.00%
	PN	65,307	15,720	25	0.04%	0	0.00%
	SJ*	61,522	33,267	38	0.06%	0	0.00%
Central Valley Region	FR	259,626	33,343	325	0.13%	2	0.01%
	KE	154,582	18,521	1	0.00%	0	0.00%
	ST	172,919	23,331	94	0.05%	0	0.00%
	YO	246,163	12,475	175	0.07%	0	0.00%
Northern Region	HB	133,470	6,744	28	0.02%	0	0.00%
	NV	192,346	12,723	113	0.06%	0	0.00%
	SA	120,771	22,751	27	0.02%	1	0.00%
	SI	219,975	23,114	33	0.02%	0	0.00%
	SO	108,103	18,816	44	0.04%	0	0.00%
Total		2,335,792	397,251	1,156	0.049%	4	0.001%

* “Corrective Action Scheduled in 2015” includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

Region/Division		OTHER		Corrective Action Scheduled 2015			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	<i>Data Not Available</i>	334	-	1	-
	EB	<i>Data Not Available</i>	<i>Data Not Available</i>	494	-	4	-
	NB	<i>Data Not Available</i>	<i>Data Not Available</i>	397	-	0	-
	SF	<i>Data Not Available</i>	<i>Data Not Available</i>	4	-	0	-
Central Coast Region	CC	<i>Data Not Available</i>	<i>Data Not Available</i>	24	-	0	-
	DA	<i>Data Not Available</i>	<i>Data Not Available</i>	58	-	2	-
	LP	<i>Data Not Available</i>	<i>Data Not Available</i>	3	-	0	-
	MI	<i>Data Not Available</i>	<i>Data Not Available</i>	69	-	1	-
	PN	<i>Data Not Available</i>	<i>Data Not Available</i>	139	-	10	-
	SJ*	<i>Data Not Available</i>	<i>Data Not Available</i>	86	-	0	-
Central Valley Region	FR	<i>Data Not Available</i>	<i>Data Not Available</i>	971	-	6	-
	KE	<i>Data Not Available</i>	<i>Data Not Available</i>	66	-	5	-
	ST	<i>Data Not Available</i>	<i>Data Not Available</i>	771	-	3	-
	YO	<i>Data Not Available</i>	<i>Data Not Available</i>	1402	-	2	-
Northern Region	HB	<i>Data Not Available</i>	<i>Data Not Available</i>	137	-	3	-
	NV	<i>Data Not Available</i>	<i>Data Not Available</i>	758	-	0	-
	SA	<i>Data Not Available</i>	<i>Data Not Available</i>	162	-	0	-
	SI	<i>Data Not Available</i>	<i>Data Not Available</i>	95	-	0	-
	SO	<i>Data Not Available</i>	<i>Data Not Available</i>	288	-	7	-
Total		<i>Data Not Available</i>	<i>Data Not Available</i>	6,258	-	44	-

* “Corrective Action Scheduled in 2015” includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

H. CORRECTIVE ACTION SCHEDULED FOR 2016:

Abnormal conditions in the “Corrective Action Scheduled for 2016” column were identified in year 2010 and prior years.

SYSTEM SUMMARY²²

Facilities	Estimated Quantity	Corrective Action Scheduled 2016	
		Non-Emergency	
		Number	Percent
Transformers			
Overhead	790,326	112	0.01%
Underground	219,450	0	0.00%
Switches & Disconnects			
Overhead	177,103	5	0.00%
Underground	133,441	0	0.00%
Protective Devices[1]			
Overhead Lightning Arrestors	<i>Data Not Available</i>	2	-
Overhead Reclosers/Sectionalizers	5,283	0	0.00%
Underground	1,217	0	0.00%
Voltage Regulation			
Overhead	17,088	0	0.00%
Underground	587	0	0.00%
Conductors & Cables			
Overhead	2,335,792	134	0.01%
Underground	397,251	0	0.00%
Other			
Overhead	<i>Data Not Available</i>	816	-
Underground	<i>Data Not Available</i>	3	-
Total	4,077,538	1,072	0.03%

²² “Corrective Action Scheduled in 2016” includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

Region/Division		Transformer		Corrective Action Scheduled 2016			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	21,450	18,696	2	0.01%	0	0.00%
	EB	19,737	6,253	0	0.00%	0	0.00%
	NB	26,364	9,801	0	0.00%	0	0.00%
	SF	9,689	5,389	0	0.00%	0	0.00%
Central Coast Region	CC	45,086	9,877	11	0.02%	0	0.00%
	DA	17,696	7,338	0	0.00%	0	0.00%
	LP	35,357	9,016	0	0.00%	0	0.00%
	MI	18,363	19,197	1	0.01%	0	0.00%
	PN	22,800	7,491	3	0.01%	0	0.00%
	SJ*	22,539	17,405	0	0.00%	0	0.00%
Central Valley Region	FR	98,122	21,912	54	0.06%	0	0.00%
	KE	42,910	13,913	1	0.00%	0	0.00%
	ST	62,807	14,548	3	0.00%	0	0.00%
	YO	85,726	9,291	10	0.01%	0	0.00%
Northern Region	HB	44,921	3,448	9	0.02%	0	0.00%
	NV	70,902	7,871	2	0.00%	0	0.00%
	SA	31,777	12,608	8	0.03%	0	0.00%
	SI	81,570	15,518	3	0.00%	0	0.00%
	SO	32,510	9,878	5	0.02%	0	0.00%
Total		790,326	219,450	112	0.014%	0	0.000%

* “Corrective Action Scheduled in 2016” includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

Region/Division		Switches and Disconnects		Corrective Action Scheduled 2016			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	7,760	12,103	0	0.00%	0	0.00%
	EB	6,448	5,165	0	0.00%	0	0.00%
	NB	7,599	5,529	0	0.00%	0	0.00%
	SF	3,738	7,028	1	0.03%	0	0.00%
Central Coast Region	CC	11,659	2,837	0	0.00%	0	0.00%
	DA	5,927	5,457	0	0.00%	0	0.00%
	LP	8,047	3,262	0	0.00%	0	0.00%
	MI	7,244	14,579	0	0.00%	0	0.00%
	PN	7,349	5,589	1	0.01%	0	0.00%
	SJ*	8,246	13,590	0	0.00%	0	0.00%
Central Valley Region	FR	17,824	9,707	1	0.01%	0	0.00%
	KE	9,985	10,071	1	0.01%	0	0.00%
	ST	11,601	9,226	1	0.01%	0	0.00%
	YO	12,335	3,008	0	0.00%	0	0.00%
Northern Region	HB	7,882	1,240	0	0.00%	0	0.00%
	NV	11,507	2,941	0	0.00%	0	0.00%
	SA	6,939	6,864	0	0.00%	0	0.00%
	SI	16,049	6,657	0	0.00%	0	0.00%
	SO	8,964	8,588	0	0.00%	0	0.00%
Total		177,103	133,441	5	0.003%	0	0.000%

* “Corrective Action Scheduled in 2016” includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(LIGHTNING ARRESTORS)²³**

Region/Division		Lightning Arrestors	Corrective Action Scheduled 2016	
		OH	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	0	-
	EB	<i>Data Not Available</i>	0	-
	NB	<i>Data Not Available</i>	0	-
	SF	<i>Data Not Available</i>	0	-
Central Coast Region	CC	<i>Data Not Available</i>	0	-
	DA	<i>Data Not Available</i>	0	-
	LP	<i>Data Not Available</i>	0	-
	MI	<i>Data Not Available</i>	0	-
	PN	<i>Data Not Available</i>	0	-
	SJ	<i>Data Not Available</i>	0	-
Central Valley Region	FR	<i>Data Not Available</i>	0	-
	KE	<i>Data Not Available</i>	1	-
	ST	<i>Data Not Available</i>	0	-
	YO	<i>Data Not Available</i>	0	-
Northern Region	HB	<i>Data Not Available</i>	0	-
	NV	<i>Data Not Available</i>	0	-
	SA	<i>Data Not Available</i>	0	-
	SI	<i>Data Not Available</i>	1	-
	SO	<i>Data Not Available</i>	0	-
Total		<i>Data Not Available</i>	2	-

²³ The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the “Estimated Quantity” of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

**AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES
(RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES**

Region/Division		Protective Devices		Corrective Action Scheduled 2016			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	183	69	0	0.00%	0	0.00%
	EB	173	51	0	0.00%	0	0.00%
	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	0	0.00%	0	0.00%
Central Coast Region	CC	476	29	0	0.00%	0	0.00%
	DA	127	99	0	0.00%	0	0.00%
	LP	232	26	0	0.00%	0	0.00%
	MI	155	70	0	0.00%	0	0.00%
	PN	182	48	0	0.00%	0	0.00%
	SJ*	190	356	0	0.00%	0	0.00%
Central Valley Region	FR	535	38	0	0.00%	0	0.00%
	KE	270	22	0	0.00%	0	0.00%
	ST	304	38	0	0.00%	0	0.00%
	YO	573	30	0	0.00%	0	0.00%
Northern Region	HB	263	6	0	0.00%	0	0.00%
	NV	425	16	0	0.00%	0	0.00%
	SA	242	37	0	0.00%	0	0.00%
	SI	390	39	0	0.00%	0	0.00%
	SO	274	81	0	0.00%	0	0.00%
Total		5,283	1,217	0	0.00%	0	0.00%

* “Corrective Action Scheduled in 2016” includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

Region/Division		Voltage Regulation		Corrective Action Scheduled 2016			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	533	38	0	0.00%	0	0.00%
	EB	480	2	0	0.00%	0	0.00%
	NB	502	16	0	0.00%	0	0.00%
	SF	343	3	0	0.00%	0	0.00%
Central Coast Region	CC	799	32	0	0.00%	0	0.00%
	DA	454	6	0	0.00%	0	0.00%
	LP	774	19	0	0.00%	0	0.00%
	MI	677	107	0	0.00%	0	0.00%
	PN	589	15	0	0.00%	0	0.00%
	SJ*	618	105	0	0.00%	0	0.00%
Central Valley Region	FR	2,203	51	0	0.00%	0	0.00%
	KE	1,412	22	0	0.00%	0	0.00%
	ST	1,120	36	0	0.00%	0	0.00%
	YO	1,766	6	0	0.00%	0	0.00%
Northern Region	HB	647	0	0	0.00%	0	0.00%
	NV	1,360	13	0	0.00%	0	0.00%
	SA	971	63	0	0.00%	0	0.00%
	SI	1,212	34	0	0.00%	0	0.00%
	SO	628	19	0	0.00%	0	0.00%
Total		17,088	587	0	0.00%	0	0.00%

* “Corrective Action Scheduled in 2016” includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

Region/Division		Conductors and Cables		Corrective Action Scheduled 2016			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	59,718	32,523	30	0.05%	0	0.00%
	EB	60,466	13,891	0	0.00%	0	0.00%
	NB	77,152	16,745	1	0.00%	0	0.00%
	SF	31,557	23,871	1	0.00%	0	0.00%
Central Coast Region	CC	134,790	17,845	6	0.00%	0	0.00%
	DA	48,163	13,754	13	0.03%	0	0.00%
	LP	132,658	18,271	0	0.00%	0	0.00%
	MI	56,504	39,546	1	0.00%	0	0.00%
	PN	65,307	15,720	16	0.02%	0	0.00%
	SJ*	61,522	33,267	8	0.01%	0	0.00%
Central Valley Region	FR	259,626	33,343	28	0.01%	0	0.00%
	KE	154,582	18,521	0	0.00%	0	0.00%
	ST	172,919	23,331	5	0.00%	0	0.00%
	YO	246,163	12,475	13	0.01%	0	0.00%
Northern Region	HB	133,470	6,744	2	0.00%	0	0.00%
	NV	192,346	12,723	0	0.00%	0	0.00%
	SA	120,771	22,751	7	0.01%	0	0.00%
	SI	219,975	23,114	2	0.00%	0	0.00%
	SO	108,103	18,816	1	0.00%	0	0.00%
Total		2,335,792	397,251	134	0.01%	0	0.00%

* “Corrective Action Scheduled in 2016” includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

Region/Division		OTHER		Corrective Action Scheduled 2016			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
Bay Area Region	DI	<i>Data Not Available</i>	<i>Data Not Available</i>	99	-	0	-
	EB	<i>Data Not Available</i>	<i>Data Not Available</i>	7	-	0	-
	NB	<i>Data Not Available</i>	<i>Data Not Available</i>	5	-	0	-
	SF	<i>Data Not Available</i>	<i>Data Not Available</i>	0	-	0	-
Central Coast Region	CC	<i>Data Not Available</i>	<i>Data Not Available</i>	97	-	0	-
	DA	<i>Data Not Available</i>	<i>Data Not Available</i>	67	-	0	-
	LP	<i>Data Not Available</i>	<i>Data Not Available</i>	0	-	0	-
	MI	<i>Data Not Available</i>	<i>Data Not Available</i>	2	-	0	-
	PN	<i>Data Not Available</i>	<i>Data Not Available</i>	53	-	0	-
	SJ*	<i>Data Not Available</i>	<i>Data Not Available</i>	6	-	0	-
Central Valley Region	FR	<i>Data Not Available</i>	<i>Data Not Available</i>	80	-	0	-
	KE	<i>Data Not Available</i>	<i>Data Not Available</i>	3	-	0	-
	ST	<i>Data Not Available</i>	<i>Data Not Available</i>	74	-	1	-
	YO	<i>Data Not Available</i>	<i>Data Not Available</i>	88	-	0	-
Northern Region	HB	<i>Data Not Available</i>	<i>Data Not Available</i>	23	-	2	-
	NV	<i>Data Not Available</i>	<i>Data Not Available</i>	1	-	0	-
	SA	<i>Data Not Available</i>	<i>Data Not Available</i>	79	-	0	-
	SI	<i>Data Not Available</i>	<i>Data Not Available</i>	25	-	0	-
	SO	<i>Data Not Available</i>	<i>Data Not Available</i>	107	-	0	-
Total		<i>Data Not Available</i>	<i>Data Not Available</i>	816	-	3	-

* “Corrective Action Scheduled in 2016” includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

V. WOOD POLES

A. INTRUSIVE INSPECTIONS:

Overall, PG&E was in compliance performing a wood pole test and treat at 189,242 locations in 2010. 45,256 poles were not inspected as scheduled. Specific differences from the planned amounts are as follows:

Region/Division		Wood Poles Scheduled for Inspection excluding prior years	Total Wood Poles Inspected in 2010	Wood Poles Scheduled in 2010 but not Inspected	Explanation	Date Inspection Will be Completed
Bay Area Region	DI	0	0	0		
	EB	0	0	0		
	NB	0	0	0		
	SF	0	0	0		
Central Coast Region	CC	19,501	19,501	0	Wrap up of 2009 projects	
	DA	0	0	0		
	LP	0	0	0		
	MI	0	0	0		
	PN	0	0	0		
	SJ	0	0	0		
Central Valley Region	FR	0	0	0	This is a multi- year project in Kern. Carryover will be inspected in 2011.	2011
	KE	97,000	80,411	16,589		
	ST	0	0	0		
	YO	0	0	0		
Northern Region	HB	0	0	0	Mapping issues in NV delayed some inspections. Will complete work in 2011. Wrap up of 2009 projects	2011
	NV	104,000	75,333	28,667		
	SA	13,997	13,997	0		
	SI	0	0	0		
	SO	0	0	0		
	Unknown	0	0	0		
TOTAL		234,498	189,242	45,256		

B. IDENTIFIED CONDITIONS, WOOD POLES, IN 2010:

Abnormal conditions in the “Corrective Action Required” column include conditions identified only in 2010, where the item is wood pole. Wood pole corrective conditions include those from all sources of identification and not exclusively the intrusive inspections.

The values in the “Estimated Quantity” column represent the estimated number of wood poles in the electric distribution system.

Number of Poles by Region/Division		EST QTY Number of Wood Poles	Corrective Action Required				No Corrective Action Required	
			Emergency		Non-Emergency		Number	Percent
			Number	Percent	Number	Percent		
Bay Area Region	DI	59,718	118	0.20%	148	0.25%	59,452	99.55%
	EB	60,466	92	0.15%	161	0.27%	60,213	99.58%
	NB	77,152	77	0.10%	195	0.25%	76,880	99.65%
	SF	31,557	14	0.04%	40	0.13%	31,503	99.83%
Central Coast Region	CC	134,790	282	0.21%	635	0.47%	133,873	99.32%
	DA	48,163	52	0.11%	86	0.18%	48,025	99.71%
	LP	132,658	162	0.12%	203	0.15%	132,293	99.72%
	MI	56,504	60	0.11%	57	0.10%	56,387	99.79%
	PN	65,307	67	0.10%	122	0.19%	65,118	99.71%
	SJ	61,522	72	0.12%	54	0.09%	61,396	99.80%
Central Valley Region	FR	259,626	554	0.21%	159	0.06%	258,913	99.73%
	KE	154,582	250	0.16%	885	0.57%	153,447	99.27%
	ST	172,919	398	0.23%	507	0.29%	172,014	99.48%
	YO	246,163	562	0.23%	583	0.24%	245,018	99.53%
Northern Region	HB	133,470	189	0.14%	159	0.12%	133,122	99.74%
	NV	192,346	406	0.21%	275	0.14%	191,665	99.65%
	SA	120,771	283	0.23%	1,104	0.91%	119,384	98.85%
	SI	219,975	403	0.18%	323	0.15%	219,249	99.67%
	SO	108,103	127	0.12%	262	0.24%	107,714	99.64%
TOTAL		2,335,792	4,168	0.18%	5,958	0.26%	2,325,666	99.57%

C. CORRECTIVE ACTION SCHEDULED, WOOD POLES, FOR 2010:

There were 25,192 pole conditions scheduled for corrective action in 2010.²⁴ 48% of those conditions scheduled for 2010 were corrected by December 31, 2010. 13,111 conditions were not corrected by December 31, 2010, representing 52% of pole conditions scheduled for 2010. The 13,111 late conditions are due to storm activity, estimating constraints, third party issues, higher priority work and the suspension of reassessments.

PG&E has made significant improvements to the Electric Compliance Maintenance Program to ensure high priority work is addressed in a timely manner. In the current program, most conditions identified in 2010 are scheduled to be worked within one year. Of the wood pole conditions identified in 2010, 19 were not completed by December 31, 2010. As of the date of this report, 17 have been completed. The remainder will be rolled into the 2011 work schedule and will be reviewed and completed by the end of 2011.

Starting in 2010, PG&E has embarked on an aggressive five year program to review, validate and work a population of accumulated and late conditions. PG&E has periodically discussed this “Backlog Program” with the CPUC Consumer Protection and Safety Division. 13,092 of the 13,111 wood pole conditions identified as not corrected by December 31, 2010 in this report are part of this Backlog Program. The Backlog Program plans to address the higher priority backlogged tags by the end of 2011 and to completely work the rest of the tags no later than the end of 2014.

Abnormal conditions in the “Conditions Scheduled for Correction” column were identified in year 2010 and prior years. A facility reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, or received other appropriate action.

24 Number of conditions scheduled includes estimated pole base reinforcements.

Region/Division		Wood Poles Conditions Scheduled for Correction	Number of Facilities			
			Corrected		Not Corrected	
			Number	Percent	Number	Percent
Bay Area Region	DI	418	340	81%	78	19%
	EB	832	728	88%	104	13%
	NB	1599	755	47%	844	53%
	SF	255	170	67%	85	33%
Central Coast Region	CC	928	476	51%	452	49%
	DA	257	166	65%	91	35%
	LP	826	453	55%	373	45%
	MI	382	244	64%	138	36%
	PN	895	553	62%	342	38%
	SJ	401	322	80%	79	20%
Central Valley Region	FR	4120	1692	41%	2428	59%
	KE	617	250	41%	367	59%
	ST	1794	626	35%	1168	65%
	YO	2923	886	30%	2037	70%
Northern Region	HB	2206	728	33%	1478	67%
	NV	1525	516	34%	1009	66%
	SA	2556	1314	51%	1242	49%
	SI	1407	979	70%	428	30%
	SO	1,251	883	71%	368	29%
Total		25,192	12,081	48%	13,111	52%

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2011 THROUGH 2016:

Abnormal conditions in the “Corrective Action Scheduled for 2011”²⁵ column were identified in year 2010 and prior years.

Number of Poles by Region/Division		Est. Qty of Wood Poles	Corrective Action Scheduled 2011	
			Number	Percent
Bay Area Region	DI	59,718	193	0.32%
	EB	60,466	305	0.50%
	NB	77,152	616	0.80%
	SF	31,557	85	0.27%
Central Coast Region	CC	134,790	737	0.55%
	DA	48,163	65	0.13%
	LP	132,658	465	0.35%
	MI	56,504	92	0.16%
	PN	65,307	624	0.96%
	SJ	61,522	130	0.21%
Central Valley Region	FR	259,626	633	0.24%
	KE	154,582	3724	2.41%
	ST	172,919	1170	0.68%
	YO	246,163	1382	0.56%
Northern Region	HB	133,470	1011	0.76%
	NV	192,346	1321	0.69%
	SA	120,771	4124	3.41%
	SI	219,975	279	0.13%
	SO	108,103	384	0.36%
Total		2,335,792	17,340	0.74%

²⁵ Number of conditions scheduled includes estimated pole base reinforcements.

**D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2011 THROUGH 2016:
(continued)**

Abnormal conditions in the “Corrective Action Scheduled for 2012”²⁶ column were identified in year 2010 and prior years.

Number of Poles by Region/Division		Est. Qty of Wood Poles	Corrective Action Scheduled 2012	
			Number	Percent
Bay Area Region	DI	59,718	164	0.27%
	EB	60,466	130	0.21%
	NB	77,152	97	0.13%
	SF	31,557	53	0.17%
Central Coast Region	CC	134,790	293	0.22%
	DA	48,163	29	0.06%
	LP	132,658	185	0.14%
	MI	56,504	53	0.09%
	PN	65,307	521	0.80%
	SJ	61,522	37	0.06%
Central Valley Region	FR	259,626	1600	0.62%
	KE	154,582	3488	2.26%
	ST	172,919	212	0.12%
	YO	246,163	510	0.21%
Northern Region	HB	133,470	761	0.57%
	NV	192,346	706	0.37%
	SA	120,771	298	0.25%
	SI	219,975	119	0.05%
	SO	108,103	772	0.71%
Total		2,335,792	10,028	0.43%

²⁶ Number of conditions scheduled includes estimated pole base reinforcements.

**D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2011 THROUGH 2016:
(continued)**

Abnormal conditions in the “Corrective Action Scheduled for 2013”²⁷ column were identified in year 2010 and prior years.

Number of Poles by Region/Division		Est. Qty of Wood Poles	Corrective Action Scheduled 2013	
			Number	Percent
Bay Area Region	DI	59,718	15	0.03%
	EB	60,466	28	0.05%
	NB	77,152	924	1.20%
	SF	31,557	29	0.09%
Central Coast Region	CC	134,790	79	0.06%
	DA	48,163	115	0.24%
	LP	132,658	164	0.12%
	MI	56,504	2	0.00%
	PN	65,307	105	0.16%
	SJ	61,522	2	0.00%
Central Valley Region	FR	259,626	5039	1.94%
	KE	154,582	120	0.08%
	ST	172,919	24	0.01%
	YO	246,163	176	0.07%
Northern Region	HB	133,470	47	0.04%
	NV	192,346	265	0.14%
	SA	120,771	9	0.01%
	SI	219,975	542	0.25%
	SO	108,103	672	0.62%
Total		2,335,792	8,357	0.36%

²⁷ Number of conditions scheduled includes estimated pole base reinforcements.

**D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2011 THROUGH 2016:
(continued)**

Abnormal conditions in the “Corrective Action Scheduled for 2014”²⁸ column were identified in year 2010 and prior years.

Number of Poles by Region/Division		Est. Qty of Wood Poles	Corrective Action Scheduled 2014	
			Number	Percent
Bay Area Region	DI	59,718	40	0.07%
	EB	60,466	3	0.00%
	NB	77,152	1108	1.44%
	SF	31,557	8	0.03%
Central Coast Region	CC	134,790	416	0.31%
	DA	48,163	0	0.00%
	LP	132,658	147	0.11%
	MI	56,504	12	0.02%
	PN	65,307	5	0.01%
	SJ	61,522	252	0.41%
Central Valley Region	FR	259,626	4067	1.57%
	KE	154,582	4	0.00%
	ST	172,919	4	0.00%
	YO	246,163	66	0.03%
Northern Region	HB	133,470	1501	1.12%
	NV	192,346	154	0.08%
	SA	120,771	271	0.22%
	SI	219,975	0	0.00%
	SO	108,103	18	0.02%
Total		2,335,792	8,076	0.35%

²⁸ Number of conditions scheduled includes estimated pole base reinforcements.

**D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2011 THROUGH 2016:
(continued)**

Abnormal conditions in the “Corrective Action Scheduled for 2015”²⁹ column were identified in year 2010 and prior years.

Number of Poles by Region/Division		Est. Qty of Wood Poles	Corrective Action Scheduled 2015	
			Number	Percent
Bay Area Region	DI	59,718	49	0.08%
	EB	60,466	67	0.11%
	NB	77,152	14	0.02%
	SF	31,557	0	0.00%
Central Coast Region	CC	134,790	94	0.07%
	DA	48,163	7	0.01%
	LP	132,658	11	0.01%
	MI	56,504	17	0.03%
	PN	65,307	44	0.07%
	SJ	61,522	16	0.03%
Central Valley Region	FR	259,626	1176	0.45%
	KE	154,582	127	0.08%
	ST	172,919	25	0.01%
	YO	246,163	4177	1.70%
Northern Region	HB	133,470	544	0.41%
	NV	192,346	335	0.17%
	SA	120,771	211	0.17%
	SI	219,975	23	0.01%
	SO	108,103	51	0.05%
Total		2,335,792	6,988	0.30%

²⁹ Number of conditions scheduled includes estimated pole base reinforcements.

**D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2011 THROUGH 2016:
(continued)**

Abnormal conditions in the “Corrective Action Scheduled for 2016”³⁰ column were identified in year 2010 and prior years.

Number of Poles by Region/Division		Est. Qty of Wood Poles	Corrective Action Scheduled 2016	
			Number	Percent
Bay Area Region	DI	59,718	7	0.01%
	EB	60,466	1	0.00%
	NB	77,152	1	0.00%
	SF	31,557	1	0.00%
Central Coast Region	CC	134,790	3	0.00%
	DA	48,163	0	0.00%
	LP	132,658	0	0.00%
	MI	56,504	1	0.00%
	PN	65,307	24	0.04%
	SJ	61,522	0	0.00%
Central Valley Region	FR	259,626	43	0.02%
	KE	154,582	3	0.00%
	ST	172,919	3107	1.80%
	YO	246,163	2029	0.82%
Northern Region	HB	133,470	509	0.38%
	NV	192,346	65	0.03%
	SA	120,771	9	0.01%
	SI	219,975	3	0.00%
	SO	108,103	6	0.01%
Total		2,335,792	5,812	0.25%

³⁰ Number of conditions scheduled includes estimated pole base reinforcements.

VERIFICATION

I, the undersigned, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for the following reason: I have read the foregoing:

PACIFIC GAS AND ELECTRIC COMPANY'S GENERAL ORDER 165
COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE REPORT
FOR 2010 SUBMITTED PURSUANT TO CPUC DECISION 97-03-070 AND
DECISION NO. 09-08-029

and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California, this 30th day of June 2011.

/s/
Placido J. Martinez
Vice-President, Electric Distribution Planning
and Engineering