

# ELECTRIC SYSTEM RELIABILITY ANNUAL REPORT

2008



Prepared for California Public Utilities Commission

March 1, 2009

#### **EXECUTIVE SUMMARY**

This Electric System Reliability Annual Report for 2008 has been prepared in response to CPUC Decision 96-09-045. This Decision established additional reliability recording, calculation, and reporting requirements for SDG&E.

The data in this report is presented in tabular form. All statistics and calculations include forced transmission, substation, and distribution outages, and exclude planned outages. Forced outages are those that are not prearranged. For the purposes of this report, sustained outages are those outages that lasted 5 minutes or more in duration, while momentary outages are those outages that lasted less than 5 minutes in duration.

The reliability indicators that are tracked are as follows:

- 1. SAIDI (System Average Interruption Duration Index) minutes of sustained outages per customer per year.
- 2. SAIFI (System Average Interruption Frequency Index) number of sustained outages per customer per year.
- 3. MAIFI (Momentary Average Interruption Frequency Index) number of momentary outages per customer per year.
- 4. SAIDET\* (System Average Interruption Duration Index Exceeding Threshold) minutes of sustained outages per customer per year exceeding a defined annual threshold of 150 minutes.
- 5. ERT\* (Estimated Restoration Time) sum of the weighted accuracy of each outage divided by the number of customers who experienced an outage. Weighted accuracy is determined by using the time in play and number of customers who received accurate estimates.

The measurement of each reliability performance indicator excludes CPUC major events and events that are the direct result of failures in the ISO-controlled bulk power market, or non-SDG&E owned transmission and distribution facilities. A Major Event is defined in CPUC Decision 96-09-045 as an event that meets at least one of the following criteria:

- (a) The event is caused by earthquake, fire, or storms of sufficient intensity to give rise to a state of emergency being declared by the government, or
- (b) Any other disaster not in (a) that affects more than 15% of the system facilities or 10% of the utility's customers, whichever is less for each event.

 $<sup>^{\</sup>star}$  Introduced as new reliability indices for 2008 as a result of SDGE's General Rate Case Application: (A) 06-12-009 and resulting decision (D) 08-07-046

### A summary of 2008 performance is as follows:

CRITERIA	SAIDI	SAIFI	MAIFI	SAIDET	ERT
Including CPUC Major Events (2008)	59.17	0.517	0.380	_	_
Excluding CPUC Major Events (2008)	58.92	0.515	0.378	28.32	40%
10-Year Average (1999-2008) Including CPUC Major Events	101.62	0.674	0.654	_	_
10-Year Average (1999-2008) Excluding CPUC Major Events	62.43	0.612	0.642	_	_

The CPUC Major Events that were declared in 2008 are shown in the following table. Restricted access by a governmental agency that precludes or otherwise delays outage restoration times are considered CPUC Major Events and excluded from reliability results.

Month/Day	SAIDI	SAIFI	Sustained Customer Impact	MAIFI	Momentary Customer Impact	Reason for Outage
May 19	0.01	0.000	4	ı	-	C131 - Hilton Explosion; Fire Dept Request to De-energize
June 20	0.01	0.000	617	ı	1	C239 - Motor Vehicle Contact; Fire Dept Request to De-energize
September 6	-	-	1	0.003	3,626	C733 - Foreign Object Contact; Fire Dept Request to De-energize
October 14	0.07	0.000	298	ı	1	C448 - Brush Fire; Fire Dept Request to De-energize
October 14	0.01	0.000	45	ı	•	C202 & TL690 (C499) - Brush Fire; Fire Dept Request to De-energize
October 21	0.02	0.001	843	ı	1	C788 - City of Escondido Request to De- energize for Safety
October 23	0.11	0.000	492	ı	1	C504 - Motor Vehicle Fatality (Halted Restoration by Emergency Personnel)
November 2	0.02	0.000	113	1	1,742	TL698, C232, C234 - Motor Vehicle Fatality; Emergency Personnel Request to De-energize
December 8	0.01	0.000	34		-	C275 - Jet Crash; Emergency Personnel Request to De-energize

In 2008, no customers within SDG&E's service territory experienced more than one, 5 minute or longer, outage per month on a rolling annual average basis, after exclusion of CPUC Major Events.

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### **HISTORICAL SYSTEM RELIABILITY DATA**

	All Forced	Interruption	s Included			CPUC	Major Ev	ents Excluded
Year	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	No. of Events	Event Cause(s)
1999	65.21	0.669	0.785	65.21	0.669	0.785	0	None
2000	51.93	0.568	0.752	51.93	0.568	0.752	0	None
2001	68.57	0.870	0.865	52.87	0.636	0.858	7	Fires (2), Load Curtailment (4), and Interruptions Due to Non-SDG&E Facilities (1)
2002	82.68	0.813	0.606	77.35	0.807	0.604	4	Fires (2), Interruptions Due to Non-SDG&E Facilities (2)
2003	298.45	0.860	0.869	76.14	0.717	0.845	2	Firestorm 2003 (1), Wind Storm Affecting >15% of Facilities (1)
2004	93.19	0.672	0.614	78.75	0.615	0.610	5	Fires (3), Interruptions Due to Non- SDG&E Facilities (1), December Storm (1)
2005	61.99	0.637	0.602	58.46	0.567	0.568	10	Fires (4), Interruptions Due to Non-SDG&E Facilities (4), Storms (2)
2006	52.83	0.545	0.494	52.65	0.541	0.494	9	Fires (6), Interruptions Due to Non-SDG&E Facilities (3)
2007	182.17	0.590	0.572	52.00	0.481	0.527	8	State of Emergency Declared (2), Interruptions Due to Non-SDG&E Facilities (2), Load Curtailment (1), Request to De-energize/ Restricted Access (3)
2008	59.17	0.517	0.380	58.92	0.515	0.378	9	Fires (2), Request to De-energize/ Restricted Access (7)

Note: The SAIDI, SAIFI and MAIFI results for all forced outages in 2007 were reported at 181.29, 0.587, and 0.574. They have since been corrected above. This had no impact on the filed SAIDI, SAIFI, and MAIFI impacts when excluding CPUC Major Events.

### **TEN LARGEST OUTAGE EVENTS IN 2008\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	December 17 - 22	Heavy Rain and Snow Storm throughout Service Territory, Part II	3.51	0.010	No	13,113	6,783	Not Available
2	January 5 - 8	Rain & Lightning Storm throughout Service Territory	1.33	0.011	No	15,438	1,731	Not Available
3	December 15	Heavy Rain and Snow Storm throughout Service Territory, Part I	1.02	0.006	No	8,421	421	Not Available
4	May 31	C138 & HC3 Tree Contact (also affecting C139 & 4kVs)	0.92	0.003	No	3,735	746	Not Available
5	October 19	C213 - Damaged Underground Cable	0.91	0.001	No	2,035	942	Not Available
6	June 22 - 23	C990 - Faulted Terminator	0.67	0.002	No	2,198	870	Not Available
7	April 8 - 9	C486 - Motor Vehicle Contact, Terminator and Cable Replaced	0.61	0.003	No	4,708	910	Not Available
8	December 25 - 26	C286 & EN2 - Multiple Circuits affected during Restoration	0.58	0.004	No	5,364	601	Not Available
9	May 23	C159 - Pothead Failure	0.56	0.002	No	3,178	298	Not Available
10	September 24	Bank 20 Bad Relay affecting circuits WA3, WA4, WA5 and WA6	0.56	0.004	No	6,128	178	Not Available

<sup>\*</sup>Based on SAIDI impact.

### **TEN LARGEST OUTAGE EVENTS IN 2007\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	October 21 - November 24	Firestorm 2007 - Declaration of State of Emergency	128.42	0.055	Yes	74,088	40,453	Not Available
2	September 1 - 4	HEATWAVE 2007 (Labor Day Weekend)	1.59	0.010	No	13,662	833	Not Available
3	October 22	ISO Request - Load Curtailment during Firestorm 2007	1.18	0.051	Yes	68,826	34	Not Available
4	June 04	Laguna Niguel Outages - Faulted CB impacted Bus	1.15	0.016	No	21,425	254	Not Available
5	August 30	TL 629 & TL 6946 Lightning Contact on Swi 629-8	1.09	0.003	No	4,117	359	Not Available
6	July 28	Circuit 582 Underground Cable Failure	1.01	0.002	No	2,761	606	Not Available
7	October 11	Paradise Substation Bank 42 Lightning Arrestor Failure	0.80	0.017	No	23,121	85	Not Available
8	September 15 - 17	Circuit 221 Pine Valley Fire	0.77	0.000	No	585	2,942	Not Available
9	January 12 - 13	Circuits WA3, WA4, and UP1 - Downed Overhead Conductor	0.66	0.003	No	4,052	347	Not Available
10	December 25 - 26	Circuit EOS2 - Connector Failure	0.57	0.001	No	1,349	614	Not Available

<sup>\*</sup>Based on SAIDI impact.

<sup>\*\*</sup>The information for the largest event was inadvertently under reported in last year's annual report and has since been corrected above. This had no impact on the filed SAIDI, SAIFI, and MAIFI impacts when excluding CPUC events.

### **TEN LARGEST OUTAGE EVENTS IN 2006\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	July 22 - 23**	Heat Storm	2.89	0.020	No	26,477	1,280	Not Available
2	March 10 - 14	Storm / Winds	1.98	0.003	No	4,501	4,160	Not Available
3	July 21	TL 685 - Misoperation of a Relay (7 Substations)	1.84	0.033	No	45,007	55	Not Available
4	July 15 - 17	Lighting/ Heat Storm	1.03	0.009	No	12,048	869	Not Available
5	January 2 - 3	Storm / Winds	0.68	0.011	No	15,329	811	Not Available
6	June 15	Circuits 416 and 76 Private Motor Vehicle Contact	0.60	0.002	No	3,124	644	Not Available
7	September 6 - 7	Circuits 509 and 506 Private Motor Vehicle Contact	0.53	0.002	No	2,908	946	Not Available
8	May 23	Circuit 592 Damaged Connector Failure	0.49	0.002	No	3,246	397	Not Available
9	May 26	Circuit 1077 Private Motor Vehicle Contact	0.42	0.002	No	2,158	636	Not Available
10	July 31 - August 1	Circuit WY1 - Vegetation Contact	0.42	0.001	No	1,070	1,058	Not Available

<sup>\*</sup> Based on SAIDI impact.

\*\* Includes outages initiated on July 23<sup>rd</sup> and restored on July 24<sup>th</sup>.

### **TEN LARGEST OUTAGE EVENTS IN 2005\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	September 19	September Storm	2.78	0.015	No	19,399	1,447	Not Available
2	July 28	Laguna Niguel Transmission Event	1.57	0.028	No	37,267	72	Not Available
3	August 25	Poway, Escondido, Cannon Sub - Load Curtailment	1.36	0.039	Yes	51,411	51	Not Available
4	February 18	February Storms	1.35	0.024	Yes	31,885	2,495	Not Available
5	July 23	Lightning Storm July	1.20	0.013	No	17,309	1,450	Not Available
6	October 6	Damaged OH Switch	0.89	0.004	No	5,226	468	Not Available
7	April 22	Poway Sub	0.89	0.008	No	10,896	108	Not Available
8	February 22	Vehicle Contact	0.82	0.003	No	4,143	310	Not Available
9	February 2	Feb 2nd storm	0.77	0.005	No	6,361	904	Not Available
10	January 3	January Storms	0.75	0.005	Yes	7,156	2,146	Not Available

<sup>\*</sup>Based on SAIDI impact.

### **TEN LARGEST OUTAGE EVENTS IN 2004\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Dec. 28 - 31	December 2004 Storm	14.41	0.056	Yes	74,000	2,074	Not Available
2	Dec. 1	Substation - Equipment Failure	2.88	0.017	No	22,716	393	Not Available
3	Jun. 12	Substation - Animal Contact	2.16	0.011	No	14,708	204	Not Available
4	Jan. 23 - 24	Conductor Failure	1.88	0.003	No	3,951	625	Not Available
5	Sep. 30 - Oct. 1	Private Vehicle Contact	1.51	0.003	No	4,322	459	Not Available
6	Oct. 17 - 21	Storm / Winds	1.24	0.013	No	16,833	1,026	Not Available
7	Dec. 5	Private Vehicle Contact	1.14	0.005	No	6,292	276	Not Available
8	Dec. 5	Connector Failure	1.10	0.004	No	5,824	502	Not Available
9	Nov. 10	Transmission Equipment Failure	0.82	0.004	No	5,095	414	Not Available
10	Dec. 5 - 6	Storm / Winds	0.78	0.001	No	1,265	808	Not Available

<sup>\*</sup>Based on SAIDI impact.

### **TEN LARGEST OUTAGE EVENTS IN 2003\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Oct. 26 - Nov. 25	Firestorm 2003	193.33	0.071	Yes	91,443	43,032	Not Available
2	Jan. 6 - 8	Storm / Winds	28.98	0.072	Yes	92,715	2,548	Not Available
3	Oct. 27 - 28	Substation - Animal Contact	3.10	0.017	No	22,285	227	Not Available
4	Dec. 25 - 26	Storm / Winds	3.00	0.017	No	21,611	1,303	Not Available
5	May 14 - 15	Transmission Line - Heavy Equipment Contact (Crane)	1.47	0.002	No	2,900	1,832	Not Available
6	Mar. 28 - 30	Storm / Winds	1.25	0.003	No	3,767	1,440	Not Available
7	Sep. 2 - 3	Storm / Winds	1.06	0.014	No	18,025	678	Not Available
8	Oct. 5 - 6	Underground Cable Failure	0.97	0.004	No	5,255	841	Not Available
9	Jan. 12	Substation - Animal Contact	0.97	0.014	No	17,990	73	Not Available
10	Sep. 19 - 20	Underground Cable Failure	0.88	0.004	No	5,334	1,010	Not Available

<sup>\*</sup>Based on SAIDI impact.

### **TEN LARGEST OUTAGE EVENTS IN 2002\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Feb. 27	Accidental Trip of Circuit Breaker	6.00	0.173	No	219,522	62	Not Available
2	Feb. 9 - 11	Storm / Winds	3.41	0.023	No	28,987	1,587	Not Available
3	Feb. 10 - 13	Fallbrook (Gavilan) Fire - Request by CDF	2.99	0.003	Yes	3,732	4,107	Not Available
4	Aug. 31 - Sep. 3	Storm / Heat	2.94	0.023	No	28,836	775	Not Available
5	July 29 - Aug. 12	Pines Wildland Fire - State of Emergency	2.34	0.003	Yes	3,498	10,227	Not Available
6	Nov. 25 - 30	Storm / Winds	2.16	0.014	No	18,108	1,493	Not Available
7	Apr. 5	Circuit Breaker Failure	1.79	0.008	No	10,591	306	Not Available
8	Apr. 22 - 23	Crossarm Failure	1.35	0.004	No	5,219	603	Not Available
9	Dec. 16 - 18	Storm / Winds	1.23	0.008	No	10,078	1,106	Not Available
10	July 23 - 24	Switch Faulted / Mechanical	1.07	0.006	No	7,284	586	Not Available

<sup>\*</sup> Based on SAIDI impact.

### **TEN LARGEST OUTAGE EVENTS IN 2001\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC	Total Number of Customers Affected	Longest Customer Interruption Duration	Number of People Used to Restore Service
4	March 10	Load curtailment - ISO	10.01	0.450	Vac	101 110	101	Niet Aveilable
1	March 19	request	10.91	0.153	Yes	191,146	164	Not Available
2	March 20	Load curtailment - ISO request	3.74	0.063	Yes	78,446	71	Not Available
3	July 17	Remedial Action Scheme inadvertently interrupted customers	1.21	0.121	No	150,959	40	Not Available
4	May 22	Substation - Animal contact	0.79	0.009	No	11,238		
5	January 11	Storm/winds	0.73	0.006	No	6,988	1,886	Not Available
6	February 13	Storm/winds	0.70	0.003	No	3,541	728	Not Available
7	April 07	Private vehicle contact	0.69	0.002	No	1,939	874	Not Available
8	May 29	Transmission Line - Bird contact	0.66	0.012	No	14,996	120	Not Available
9	May 08	Load curtailment - ISO request	0.64	0.012	Yes	14,730	81	Not Available
10	January 10	Underground cable failure	0.64	0.002	No	2,330	501	Not Available

<sup>\*</sup>Based on SAIDI impact.

### **TEN LARGEST OUTAGE EVENTS IN 2000\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Sept. 7-8	Lightning/Storm	2.59	0.011	No	13,258	925	Not available
2	Aug. 29	Transmission poles down due to storm	2.33	0.004	No	4,363	1,301	Not available
3	Aug. 20	Underground cable failure	1.55	0.004	No	4,624	823	Not available
4	Oct. 30	Substation animal contact	1.36	0.009	No	11,240	149	Not available
5	Feb. 20-21	Storm/winds	1.13	0.012	No	15,092	648	Not available
6	Mar. 5	Storm/winds	0.72	0.007	No	8,593	393	Not available
7	Apr. 17	Storm/winds	0.69	0.007	No	8,769	690	Not available
8	Apr. 4	Circuit breaker faulted	0.69	0.017	No	20,544	41	Not available
9	Sept. 15	Underground cable failure	0.68	0.003	No	4,223	364	Not available
10	Oct. 5	Underground cable failure	0.68	0.002	No	2,798	558	Not available

<sup>\*</sup>Based on SAIDI impact.

### **TEN LARGEST OUTAGE EVENTS IN 1999\***

Rank	Date	Description	SAIDI Impact	SAIFI Impact	CPUC Major Event?	Total Number of Customers Affected	Longest Customer Interruption (minutes)	Number of People Used to Restore Service
1	Sept. 27	Circuit breaker failure	4.29	0.019	No	22,658	375	Not available
2	Aug. 6	Underground cable	1.71	0.006	No	6,965	822	Not available
3	Oct. 21	Animal contact	1.29	0.010	No	12,520	158	Not available
4	Jan. 29	Private vehicle contact	1.00	0.005	No	6,312	1,215	Not available
5	Apr. 1	Switch faulted/mechanical	0.96	0.005	No	6,402	304	Not available
6	Apr. 4	Capacitor failure	0.92	0.004	No	4,555	269	Not available
7	Apr. 6-7	Storm/winds	0.84	0.006	No	7,000	1,719	Not available
8	Jun. 12	Animal contact	0.75	0.005	No	5,642	163	Not available
9	Nov. 11	Relay malfunction	0.72	0.013	No	15,391	57	Not available
10	Sept. 26	Underground cable failure	0.69	0.002	No	2,800	365	Not available

<sup>\*</sup>Based on SAIDI impact.

# EXCLUDABLE CPUC MAJOR EVENT DETAILS FOR 2008 EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

There were no CPUC Major Events from 2008 to be extracted.

		Total Number		Cu	stomers I	nterrupte	ed - Hour	s Into the	e Event D	ay*	
		of Customers									
Date of Outage	Description of Outage	Out of Service	0	5	10	15	20	25	30	35	40
October 21 - November 24	Firestorm 2007 - Declaration of State of Emergency	74,088	0	0	994	5,847	1,439	4,016	26,645	25,770	23,560
November 24	of Emergency			Custome	rs Interru	ıpted - H	ours Into	the Ever	nt Day (co	ontinued	)
			45	50	55	60	65	70	75	80	85
			21,810	21,651	16,940	21,349	17,522	18,435	17,213	17,263	20,582
					rs Interru			_			
			90	95	100	105	110	115	120	125	130
			18,341	17,699	17,699	17,927	17,503	14,693	14,012	13,117	13,064
					rs Interru	•					
			135	140	145	150	155	160	165	170	175
			11,787	10,935	9,682	8,676	8,640	7,881	6,755	6,503	7,801
					rs Interru			_			
			180	185	190	195	200	205	210	215	220
			6,582	5,670	4,791 ers Interru	4,786	5,154	4,700	4,702	4,104	4,104
			225	230	235	240	245	250	255	260	265
			4,111	4,105	3,010	2,862	2,862	2,862	3,455	3,568	2,911
				<u> </u>	rs Interru		<u> </u>	<u>'</u>	<u> </u>	<u> </u>	<u> </u>
			270	275	280	285	290	295	300	305	310
			2,725	2,986	3,008	2,303	2,303	2,358	2,277	3,211	1,946
			Customers Interrupted - Hours Into the Event Day (continued)								
			315	320	325	330	335	340	345	350	355
			1,882	1,882	2,141	2,107	1,825	1,825	1,825	2,296	1,734
					rs Interru	•	ours Into	the Ever	nt Day (co		)
			360	365	370	375	380	385	390	395	400
			1,540	1,540	2,657	1,472	1,506	1,211	2,292	1,255	1,985

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

<sup>\*\*</sup>The total customer impact as well as customers out of service for hours 35, 45, and 50 were inadvertently incorrectly reported and have since been corrected. This had no impact on the filed SAIDI, SAIFI, and MAIFI impacts for Non-CPUC events.

# EXCLUDABLE CPUC MAJOR EVENT DETAILS FOR 2007 EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

				Custome	ers Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued)	
Date of Outage	Description of Outage	Total Number of Customers Out of Service	405	410	415	420	425	430	435	440	445
October 21 -	Firestorm 2007 - Declaration of State	74,088	1,036	987	987	994	861	721	721	811	692
November 24	of Emergency (Continued)									ontinued)	
	(Continued)		450	455	460	465	470	475	480	485	490
			883	410	410	456	504	225	225	225	216
					rs Interru	ipted - H			nt Day (c	ontinued)	
			495	500	505	510	515	520	525	530	535
			49	9	6	6	6	6	6	6	6
				Custome	ers Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued)	
			540	545	550	555	560	565	570	575	580
			31	31	6	6	6	6	6	6	6
				Custome	ers Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued)	
			585	590	595	600	605	610	615	620	625
			6	6	6	6	6	6	6	6	6
										ontinued)	
			630	635	640	645	650	655	660	665	670
			6	6	6	6	6	6	6	6	6
						•				ontinued)	
			675	680	685	690	695	700	705	710	715
			6	6	6	6	6	6	6	6	6
						•				ontinued)	
			720	730	740	750	760	770	780	790	800
			0	0	0	0	0	0	0	0	0
						-				ontinued)	
			810	815	820	825	830	835	840	845	850
	d in the time increments include all quat		0	30	30	60	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

<sup>\*\*</sup>The total customer impact as well as customers out of service for hours 35, 45, and 50 were inadvertently incorrectly reported and have since been corrected. This had no impact on the filed SAIDI, SAIFI, and MAIFI impacts for Non-CPUC events.

		Total Number		Cu	stomers l	nterrupt	ed - Hour	s Into the	e Event D	Day*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
October 22	ISO Request - Load Curtailment during Firestorm 2007	68,826	0	0	0	0	0	0	0	68,826	0
	during Firestorm 2007			Custome	ers Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued	)
			20	22	24	26	28	30	32	34	36
			0	0	0	0	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

# EXCLUDABLE CPUC MAJOR EVENT DETAILS FOR 2006 EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

There were no CPUC Major Events from 2006 to be extracted.

		Total Number		Cus	stomers I	Interrupt	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
January 3 -	January Storms - Declaration of State	7,156	0	0	0	0	0	25	68	43	123
January 13	of Emergency			Custome	rs Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued)	
			20	38	40	42	44	110	112	114	116
			25	194	183	176	25	1,075	1,762	110	55
				Custome	rs Interru	upted - H	ours Into	the Eve	nt Day (c	ontinued)	
			118	120	130	132	134	136	166	168	170
			0	55	55	55	55	12	55	70	70
				Custome		upted - H	ours Into	the Eve	nt Day (c	ontinued)	
			172	174	176	178	180	182	184	186	194
			0	110	820	0	0	0	0	55	25
						•				ontinued)	
			196	198	200	202	204	206	208	210	212
			1179	577	258	215	98	135	135	135	110
						•				ontinued)	
			214	216	218	220	222	224	226	228	230
			122	110	110	110	110	110	110	110	110
										ontinued)	
			232	234	236	238	240	242	244	246	250
			110	110	110	110	110	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

\*\*The customers interrupted were inadvertently reported in the incorrect time slot in 2005. This table has been corrected in 2007; the adjustment had no affect on the reported SAIDI and SAIFI impacts for these events.

		Total Number		Cu	stomers I	nterrupt	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	22	32	34	36
February 18 -	February Storms - Declaration of State	31,885	0	0	155	52	226	25	36	1,506	608
February 25	of Emergency			Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	
			38	40	42	44	46	48	50	52	54
			204	188	1,008	31	31	31	19	19	129
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	
			56	58	60	62	64	66	68	70	72
			129	129	19	226	19	19	19	19	19
						upted - H			nt Day (c	ontinued)	
			74	76	78	80	82	84	86	88	90
			19	19	19	19	19	110	199	72	41
										ontinued)	^
			92	94	96	104	108	110	112	114	124
			8	63	1	25	8	8	62	62	5067
										ontinued)	
			126	128	130	132	134	160	162	164	166
			191	690	577	19	1	84	358	860	540
										ontinued)	
			168	170	172	174	176	178	180	182	184
			460	234	87	31	31	7	7	7	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

<sup>\*\*</sup>The customers interrupted were inadvertently reported in the incorrect time slot in 2005. This table has been corrected in 2007; the adjustment had no affect on the reported SAIDI and SAIFI impacts for these events.

		Total Number		Cus	stomers l	nterrupte	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
August 25	ISO ordered mandatory load curtailment	51,411	0	0	0	0	0	0	0	51,411	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

<sup>\*\*</sup>The customers interrupted were inadvertently reported in the incorrect time slot in 2005. This table has been corrected in 2007; the adjustment had no affect on the reported SAIDI and SAIFI impacts for these events.

		Total Number		Cus	stomers I	nterrupt	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
	December Storm - Declaration of	74,000	0	0	0	31	3,725	5	30	1,381	48,480
	State of Emergency			Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued	
			20	22	24	26	28	30	32	34	36
			36,187	26,037	18,190	11,941	7,393	5,017	3,093	1,372	709
				Custome	rs Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued	)
			38	40	42	44	46	48	50	52	54
			411	159	91	36	36	50	34	7	6
				Custome	rs Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued	
			56	58	60	62	64	66	68	70	72
			6	110	0	0	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

		Total Number		Cus	stomers I	nterrupt	ed - Hour	s Into the	e Event D	Day*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
January 6 - 8	January Storm - >15% of System	92,715	0	165	2,374	3,500	5,231	4,985	2,916	4,272	33
	Facilities Affected			Custome	rs Interru	ipted - H	ours Into	the Ever	nt Day (c	ontinued	
			20	22	24	26	28	30	32	34	36
			2,908	2,875	299	8,799	42,386	62,337	44,408	34,801	29,472
				Custome	rs Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued	)
			38	40	42	44	46	48	50	52	54
			23,942	18,661	7,533	4,709	3,687	3,391	2,489	1,563	1,077
				Custome	rs Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued	)
			56	58	60	62	64	66	68	70	72
			1,021	648	581	92	94	69	69	37	37
				Custome		ıpted - H	ours Into	the Ever	nt Day (c	ontinued	)
			74	76	78	80	82	84	86	88	90
			25	25	0	0	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

# EXCLUDABLE CPUC MAJOR EVENT DETAILS FOR 2003 EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

		Total Number		Cu	stomers I	nterrupt	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	of Customers Out of Service	0	5	10	15	20	25	30	35	40
October 26 -	Firestorm 2003 - Declaration of State	91,443	0	697	12,087	25,599	33,856	33,575	35,317	43,272	44,623
November 25	of Emergency			Custome	rs Interru	ipted - H	ours Into	the Eve	nt Day (c	ontinued	)
			45	50	55	60	65	70	75	80	85
			43,523	38,774	28,412	26,932	24,552	24,157	21,108	20,628	17,709
					rs Interru						
			90	95	100	105	110	115	120	125	130
			16,330	17,074	17,074	16,013	14,356	12,195	11,878	11,878	11,878
					rs Interru						
			135	140	145	150	155	160	165	170	175
			11,214	6,643	1,050	833	813	379	635	820	820
					rs Interru	-					
			180	185	190	195	200	205	210	215	220
			820	820	777	777	777	635	2,357	2,563	2,563
					rs Interru	-					
			225	230	235	240	245	250	255	260	265
			2,563	2,835	2,149	2,149	2,149	1,166	1,089	890	873
			270	Custome 275	rs Interru 280	1pted - H 285	ours Into	the Ever	10 Day (C	305	310
			849	827	867 ers Interru	948	948	948	795	738	566
			315	320	325	330	335	340	345	350	355
			535	535	432	432	432	432	432	324	312
				•	rs Interru						
			360	365	370	375	380	385	390	395	400
			312	312	312	82	68	68	68	51	52

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

				Custome	ers Interru	ınted - H	ours Into	the Eve	nt Day (c	ontinued)	
Date of Outage	Description of Outage	Total Number of Customers Out of Service	405	410	415	420	425	430	435	440	445
October 26 -	Firestorm 2003 - Declaration of State	91,443									
November 25	of Emergency	,	49	49 <b>C</b> votome	49	49	49	49	49	49	49
	(continued)		450	455	ers Interru 460	иртеа - п 465	470	475	480	485	490
			49	49	49	49	48	48	48	48	48
					ers Interru						
			495	500	505	510	515	520	525	530	535
			48	48	48	48	48	48	48	48	48
					ers Interru						
			540	545	550	555	560	565	570	575	580
			47	47	47	47	47	47	47	47	47
					ers Interru						
			585	590	595	600	605	610	615	620	625
			48	40	40	40	40	40	40	40	40
				Custome	ers Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued	,
			630	635	640	645	650	655	660	665	670
			40	40	40	40	40	40	40	9	9
				Custome	ers Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	)
			675	680	685	690	695	700	705	710	715
			9	9	9	9	9	9	9	9	9
					ers Interru	•			,		
			720	725	730	735	740	745	750	755	760
			9	9	9	9	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

		Total Number		Cu	stomers l	nterrupt	ed - Hour	s Into the	e Event D	ay*	
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18
February 10 - 13	Fallbrook (Gavilan) Fire - Request by	3,732	0	0	0	0	0	0	2,083	3,732	2,592
	CDF			Customers Interrupted - Hours Into the Event Day (co							
			20	22	24	26	28	30	32	34	36
			2,083	1,008	1,008	1,008	1,008	1,008	1,008	1,008	1,008
			Customers Interrupted - Hours Into the Event Day (continued)								
			38	40	42	44	46	48	50	52	54
			871	871	871	762	762	762	762	762	762
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	)
			56	58	60	62	64	66	68	70	72
			762	762	762	762	762	728	728	728	728
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	)
			74	76	78	80	82	84	86	88	90
			19	19	19	19	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

		Total Number		Cu	stomers I	nterrupt	ed - Hour	s Into the	e Event D	ay*		
Date of Outage	Description of Outage	of Customers Out of Service	2	4	6	8	10	12	14	16	18	
July 29 -	Pines Wildland Fire - State of	3,498	0	0	0	0	0	0	0	3	3	
August 12	Emergency		Customers Interrupted - Hours Into the Event Day (continued)									
			20	22	24	26	28	30	32	34	36	
			338	338	338	338	338	338	338	338	866	
				Custome	rs Interru	ıpted - H	ours Into	the Ever	nt Day (c	ontinued)		
			38	40	42	44	46	48	50	52	54	
			794	794	338	338	338	338	338	338	338	
		Customers Interrupted - Hours Into the Event Day (continued)										
			56	58	60	62	64	66	68	70	72	
			338	338	338	338	338	338	338	338	338	
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)		
			74	76	78	80	82	84	86	88	90	
			338	338	338	338	338	338	338	338	3	
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)		
			92	94	96	98	100	102	104	106	108	
			3	3	3	3	3	3	3	0	0	

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

2. (2.)		Total Number of Customers		Cu	stomers I	nterrupt	ed - Hour	s Into th	e Event D	Day*							
Date of Outage	Description of Outage	Out of Service	110	112	114	116	118	120	122	124	126						
July 29 -	Pines Wildland Fire - State of	3,498	0	0	0	0	0	0	10	10	10						
August 12	Emergency			Custome	rs Interru	ipted - H	ours Into	the Eve	nt Day (c	ontinued							
			128	130	132	134	136	138	140	142	144						
			10	10	10	10	10	10	10	10	10						
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)							
			146	148	150	152	154	156	158	160	162						
			10	10	10	10	10	10	10	10	10						
			Customers Interrupted - Hours Into the Event Day (continued)														
			164	166	168	170	172	174	176	178	180						
			10	10	10	258	258	258	258	258	258						
			Customers Interrupted - Hours Into the Event Day (continued)														
			182	184	186	188	190	192	194	196	198						
			258	258	258	258	258	258	258	258	258						
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)							
			200	202	204	206	208	210	212	214	216						
									258	258	258	258	258	258	258	258	258
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)							
			218	220	222	224	226	228	230	232	234						
			258	258	258	258	224	224	224	224	224						

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

Date of Outage	Description of Outage	Total Number of Customers Out of Service		Custome	ers Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	
			236	238	240	242	244	246	248	250	252
July 29 - August 12	Pines Wildland Fire - State of Emergency	3,498	224	224	224	224	217	122	122	122	122
/tagaot 12	Linergency			Custome	rs Interru	ipted - H	ours Into	the Eve	nt Day (c	ontinued)	
			254	256	258	260	262	264	266	268	270
			122	122	122	122	122	122	122	122	122
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	
			272	274	276	278	280	282	284	286	288
			122	12	12	12	12	12	12	12	12
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	
			290	292	294	296	298	300	302	304	306
			0	0	0	0	0	0	0	0	0
			308	310	312	314	316	318	320	322	324
			0	0	0	0	0	0	0	0	0
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	
			326	328	330	332	334	336	338	340	342
			0	0	0	0	0	0	0	0	0
				Custome	rs Interru	ıpted - H	ours Into	the Eve	nt Day (c	ontinued)	
			344	346	348	350	352	354	356	358	360
			0	0	0	0	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

			Customers Interrupted - Hours Into the Event Day*								
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
Mar. 19	Load curtailment - ISO request	191,146	0	0	0	0	0	30,590	68,143	28,067	0
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			20	22	24	26	28	30	32	34	36
			0	0	0	0	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

			Customers Interrupted - Hours Into the Event Day*								
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
Mar. 20	Load curtailment - ISO request	78,446	0	0	0	0	11,181	10,189	10,838	0	0
				Custome	rs Interru	upted - H	ours Into	the Ever	nt Day (co	ontinued)	
			20	22	24	200	20	20	22	24	20
			20	22	24	26	28	30	32	34	36
			0	0	0	0	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

				Customers Interrupted - Hours Into the Event Day*							
Date of Outage	Description of Outage	Total Number of Customers Out of Service	2	4	6	8	10	12	14	16	18
May 8	Load curtailment - ISO request	14,730	0	0	0	0	0	0	0	7,409	0
				Custome	rs Interr	upted - H	ours Into	the Eve	nt Day (c	ontinued	
			20	22	24	26	28	30	32	34	36
			0	0	0	0	0	0	0	0	0

<sup>\*</sup>Customers reflected in the time increments include all customers experiencing outages at that point in time. The event day begins at midnight.

# EXCLUDABLE CPUC MAJOR EVENT DETAILS FOR 1999 through 2000 EXTRACTED FROM THE TEN LARGEST OUTAGE EVENTS

There were no CPUC Major Events from 1999 through 2000 to be extracted.

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	Northeast	212	62
February	Northeast	212	60
March	Northeast	212	60
April	Northeast	212	60
May	Northeast	212	60
June	Northeast	212	60
July	Northeast	212	60
August	Northeast	212	62
September	Northeast	212	62
October	Northeast	212	60
November	Northeast	212	60
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	N/A	N/A	None
February	N/A	N/A	None
March	N/A	N/A	None
April	N/A	N/A	None
May	N/A	N/A	None
June	N/A	N/A	None
July	N/A	N/A	None
August	N/A	N/A	None
September	N/A	N/A	None
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None

Month	District	Circuit	Number of Customers Experiencing >12 Sustained Outages
January	Northeast	296	101
February	N/A	N/A	None
March	Northeast	221	111
April	Northeast	221	112
May	Northeast	221	112
June	Northeast	221	112
July	Northeast	221	112
August	Northeast	221	112
September	Northeast	221	112
October	N/A	N/A	None
November	N/A	N/A	None
December	N/A	N/A	None