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March 3, 2010

Paul Clanon Executive Director California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

#### Re: <u>Annual Electric Reliability Report (R.96-11-004)</u>

Dear Mr. Clanon,

On Monday, March 1, 2010, Pacific Gas and Electric Company (PG&E) submitted its 2009 Annual Electric Reliability Report. In reviewing the report PG&E noticed a formatting error on page 5. Therefore, PG&E hereby resubmits the report which makes revisions to page 5.

Sincerely,

Brian K Cheny/nc

Vice President, Regulatory Relations

cc: via e-mail Brian Schumaker, Energy Division David Lee, Energy Division

#### General

This is the 2009 Reliability Report for Pacific Gas & Electric Company as required by Decision 96-09-045. This report also includes system reliability data based on the IEEE Standard 1366 as discussed in the CPUC sponsored workshops conducted at the end of 2007. In addition, this report includes additional reporting requirements as specified in Decision 04-10-034 and its Appendix A. The report consists of the following:

Section	Description
1.	System Indices For The Last 10 Years (2000-2009)
2.	Significant Outage Events Of 2009
3.	Customers Experiencing >12 Sustained Outages In 2009
4.	Attachment 1 - Division Reliability Indices (Per D. 04-10-034, Appendix A, Agreement 1)
5.	Attachment 2 - PG&E Service Territory Map
6.	Attachment 3 - Summary list of excludable major events per D. 96-09-045
7.	Attachment 4 - System Indices For The Last 10 Years (2000-2009) Based on IEEE 1366
8.	Attachment 5 - Historical (1999-2008) Outage Information From Prior Reports

PG&E maintains account specific information for customers affected by outages that are recorded in PG&E's outage reporting system (OUTAGE). This system tracks outages at the generation, transmission, substation, primary distribution, and individual transformer levels. Additionally, OUTAGE models the actual electric switching operations during the circuit restoration process (which is useful for determining accurate customer outage minutes for calculating SAIDI and CAIDI). PG&E used its most current outage data to compile the information contained in this report.

### **SECTION 1**

#### System Indices (2000-2009)

Table 1 lists the required SAIDI, SAIFI, and MAIFI values in accordance with Appendix A of D. 96-09-045. As required by Decision 04-10-034, CAIDI values are also included in this report.

#### Table 1 - System Indices (2000-2009)

(Includes Transmission, Distribution and Generation related outages)

	Major Eve	ents Includ	ed		Major Eve	ents Exclu	ded	
YEAR	SAIDI	SAIFI	MAIFI	CAIDI	SAIDI	SAIFI	MAIFI	CAIDI
2000	170.7	1.438	2.302	118.7	170.2	1.435	2.301	118.6
2001	261.2	1.647	2.360	158.6	222.1	1.520	2.217	146.1
2002	400.8	1.763	2.698	227.3	146.7	1.174	2.095	125.0
2003	208.0	1.411	1.878	147.5	201.8	1.389	1.874	145.3
2004	205.3	1.426	1.875	143.9	205.1	1.425	1.872	143.9
2005	249.3	1.549	1.895	161.0	187.1	1.407	1.782	132.9
2006	280.5	1.728	1.768	162.3	150.9	1.273	1.532	118.5
2007	159.9	1.249	1.564	128.0	159.9	1.249	1.564	128.0
2008	416.4	1.563	1.829	266.4	166.7	1.254	1.634	132.9
2009	208.2	1.307	1.536	159.2	163.0	1.192	1.470	136.7

Included in this annual report is supplemental information noted in Tables 2 and 3 representing the corresponding indexes separated for both the distribution and transmission systems. It should be noted that the totals from these two tables will not exactly match Table 1 for the following reasons:

- (a) Generation related outages are included in Table 1 but not in Tables 2 and 3;
- (b) There are database limitations related to the major event exclusion process when separating the transmission and distribution systems.

Please also note, the MAIFI information is not included in these tables since the existing automatic recording (EON) devices do not distinguish between the two systems.

#### Table 2 - Distribution System Indices (2000-2009)

(Excludes transmission and generation related outages)

	Major Eve	ents Inclu	Major Events Excluded			
YEAR	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
2000	154.2	1.314	117.3	153.7	1.312	117.1
2001	239.7	1.509	158.8	201.8	1.389	145.3
2002	358.1	1.615	221.7	136.2	1.086	125.4
2003	187.6	1.283	146.3	181.6	1.263	143.9
2004	181.7	1.277	142.2	181.5	1.277	142.1
2005	210.9	1.352	156.0	157.7	1.222	129.0
2006	251.0	1.534	163.6	136.5	1.137	120.1
2007	138.6	1.117	124.0	138.6	1.117	124.0
2008	377.8	1.428	264.6	150.3	1.155	130.1
2009	192.8	1.203	160.3	149.8	1.098	136.4

#### Table 3 - Transmission System Indices (2000-2009)

(Excludes distribution and generation related outages)

	Major Ev	ents Inclu	Major Events Excluded			
YEAR	SAIDI	SAIFI	CAIDI	SAIDI	SAIFI	CAIDI
2000	15.2	0.110	138.9	15.2	0.110	138.9
2001	21.6	0.138	156.7	20.3	0.132	154.5
2002	42.1	0.147	285.9	10.5	0.088	120.1
2003	20.4	0.128	159.7	20.2	0.127	159.5
2004	23.3	0.148	157.7	23.3	0.148	157.8
2005	38.3	0.197	195.1	29.3	0.185	158.8
2006	29.5	0.193	152.5	14.4	0.136	105.4
2007	21.3	0.132	161.5	21.3	0.132	161.5
2008	38.3	0.135	284.3	16.2	0.099	163.6
2009	15.4	0.105	146.9	13.2	0.094	140.7

#### **Excludable Major Events**

Appendix A to D. 96-09-045 defines excludable major events as follows:

Each utility will exclude from calculation of its reliability indices major events that meet either of the two following criteria: (a) the event is caused by earthquake, fire, or storms of sufficient intensity to give rise to a state of emergency being declared by the government, or (b) any other disaster not in (a) that affects more than 15% of the system facilities or 10% of the utility's customers, whichever is less for each event.

There was one excludable major event in 2009, as defined in Appendix A of D. 96-09-045. This 2009 event was due to a severe storm that commenced on October 13, 2009. PG&E is excluding October 13 through the 14th for the entire system based on the 10 percent criteria from Appendix A.

#### Significant Outage Events Of 2009

Table 4 lists the ten largest outage events experienced during 2009. PG&E interprets this reporting requirement as the ten events (individual days or in some cases a group of consecutive days) with a significant number of customer interruptions in the system or a portion of the system. These events are listed in descending order of customer interruptions.

#### Table 4 - Ten Largest 2009 Outage Events

Rank	Description	Date	Number of Customers Affected *	Longest Customer Interruption (Hours)	# of People Used To Restore Service	CPUC Major Event?
1	A strong early season storm affected the entire service area with many stations reporting wind gusts over 50 mph (57 mph at Ft. Funston (SF), 56 mph at Fairfield, 55 mph at Oroville, 51 mph at Monterey). Single day rainfall totals ranged between two and five inches at many locations (4.54 in. at Watsonville, 4.27 in. at Fairfield, 3.66 in. at Napa). National Weather Service records indicate this storm was the strongest October rain and wind event since 1962.	10/13– 10/14	617,589	244**	4,400 ***	Y
2	A strong cold front produced significant snowfall on Feb. 13 in the 1500-3000 ft. range of the northern and central Sierra foothills (up to 2 feet of snow at 3000 ft. and @ 1 foot at 2000 ft). A second storm followed on Feb.15 producing widespread heavy rain and strong wind gusts to the entire Service Area (67 mph at Valley Ford, 59 mph at Oroville, 50 mph at Redding, and Ft. Funston (SF), 47 mph at Salinas, 43 mph at San Luis Obispo. A third storm on Feb 16 delivered additional rainfall and wind gusts in the 30 to 40 mph range at several locations.	2/13- 2/17	340,582	107	Not Requested	N
3	A large cluster of thunderstorms produced widespread lightning activity in the Bay Area and Sacramento Valley on Sep. 12. The lightning activity was followed by a weak weather front the next day that produced the first light rain of the season over much Northern California resulting in flashover related outages.	9/12- 9/14	190,671	92	Not Requested	N
4	A strong cold front produced significant snowfall at the 1000-3000 ft. range of the Sierra foothills (up to 2 feet of snow was observed at 3000 ft., @ 1 foot at 1500 ft.) Light snow was reported at locations in the Central Valley.	12/7	147,630	113	Not Requested	N
5	Strong northerly winds developed across the entire Service Area with the gusts in the 45 to 55 mph range in the Bay Area and Sacramento Valley (52 mph at Fairfield, 49 mph at Sacramento, 45 mph at Red Bluff)	11/28	119,504	84	Not Requested	N
6	Strong north to northwest winds in the 40 to 60 mph range followed the passage of a weak weather front through the service area (58 mph at Ft. Funston (SF), 58 mph at SF Airport, 50 mph at San Carlos, 46 mph at Stockton)	4/14	116,406	45	Not Requested	N
7	An area of low pressure produced a large outbreak of thunderstorms with widespread lightning overnight on Jun. 3, continuing into the morning of Jun. 4.	6/3-6/4	98.187	38	Not Requested	N
8	Strong north to northwest winds in the 45 to 55 mph range were recorded throughout the Sacramento and San Joaquin Valleys following the passage of a weak weather front (52 mph at Merced, 49 mph at Stockton, 47 mph at Modesto and Madera, 46 mph at Red Bluff, 45 mph at Fresno).	10/27	70,901	20	Not Requested	N
9	A winter storm accompanied by periods of moderate to heavy rainfall and scattered thundershower activity crossed the service area. Rainfall totals of up to 2 inches were reported.	12/12	54,111	41	Not Requested	N
10	Widespread thunderstorm activity resulted in several hundred lightning strikes in Areas 4, 5, 6 and 7.	5/28	52,705	22	Not Requested	N

Note:

\* Values exclude single distribution line transformer and planned outages

\*\* This duration was due to the lack of access caused by flooding in the Stockton area. Access was granted after waters receded. Work was the completed and service was restored to the six customers remaining out of service.

\*\*\* Approximately 4,400 PG&E Operations, Maintenance & Construction (OM&C) employees responded. In addition to PG&E personnel, 400 vegetation workers and 42 contract crews (approximately 210 individuals) were utilized to supplement existing resources.

Of the ten largest events listed in Table 4, the following event met the CPUC definition of a major event.

• October 13-14, 2009.

The Table 5 below indicates the number of customers without service at periodic intervals for this event. It should be noted that the number of customer outages segmented by hourly restoration periods requires a level of detail not normally maintained by PG&E in its central computerized records. The information shown here is what PG&E has been able to reconstruct from several databases and may have a margin of error of up to 5%. <u>NOTE:</u> The number of customers affected shown in the histogram below shows 612,019 customers, which is 0.9% lower than the 617,589 value recorded in PG&E's OUTAGE database.

Outage	Customers	
Duration	Affected	Cumulative %
0 TO 1 HRS	81,010	13.2%
1 TO 5 HRS	315,520	64.8%
5 TO 10 HRS	99,270	81.0%
10 TO 15 HRS	38,176	87.2%
15 TO 20 HRS	25,305	91.4%
20 TO 24 HRS	16,424	94.1%
>=1 AND <=2	33,179	99.5%
>=2 AND <=3	2,876	100.0%
>=3 AND <=4	253	100.0%
>=4 AND <=5	0	100.0%
>=5 AND <=6	0	100.0%
>=6 AND <=7	0	100.0%
> 7	6	100.0%
Total	612,019	

#### Table 5 / Figure 1 – 2009 Outage Event Duration Summary



This storm resulted in 1,808 sustained outages. Approximately 4,400 PG&E employees responded. In addition, approximately 610 individuals (vegetation personnel and contract crews) were utilized to supplement the existing resources.

Of the total customers that experienced outages during this two-day excludable major event, over 94% were restored within 24 hours. Approximately 0.5% of the customers impacted by the storm were without service after 48 hours. This was primarily due to the severity and duration of the storm activity. Restoration to the remaining customers was delayed due to the heavy damage to equipment (poles and conductor) as a result of trees falling on and through the lines. This was prevalent in the northern and central coast areas. The tables below provide further outage duration detail as well as the damage caused (in term of equipment).

	Major Ev 10/13/09	ent Days: - 10/14/09		Major Ev 10/13/09	vent Days: - 10/14/09		Major Ev 10/13/09	rent Days: - 10/14/09
Outage	Customers	Cumulative 0/	Outage	Customers	Cumulative 8/	Outage	Customers	Current atime 0/
	Restored	Cumulative %		Restored	Cumulative %		Restored	Cumulative %
	81,010	13.24%		211	99.52%		0	100.00%
1 10 5 HK5	315,520	64.79%	49 TO 50 HRS	336	99.58%		9	100.00%
	99,270	81.01%	50 TO 51 HRS	599	99.68%	80 TO 81 HRS	2	100.00%
10 TO 15 HRS	38,176	87.25%	51 TO 52 HRS	133	99.70%	81 TO 82 HRS	0	100.00%
15 TO 20 HRS	25,305	91.38%	52 TO 53 HRS	175	99.73%	82 TU 83 HRS	0	100.00%
20 TO 24 HRS	16,424	94.07%	53 TO 54 HRS	20	99.73%	83 TO 84 HRS	0	100.00%
24 TO 25 HRS	3,429	94.63%	54 TO 55 HRS	114	99.75%	84 TO 85 HRS	0	100.00%
25 TO 26 HRS	2,199	94.99%	55 TO 56 HRS	312	99.80%	85 TO 86 HRS	0	100.00%
26 TO 27 HRS	2,235	95.35%	56 TO 57 HRS	181	99.83%	86 TO 87 HRS	0	100.00%
27 TO 28 HRS	1,857	95.65%	57 TO 58 HRS	149	99.85%	87 TO 88 HRS	0	100.00%
28 TO 29 HRS	3,381	96.21%	58 TO 59 HRS	156	99.88%	88 TO 89 HRS	0	100.00%
29 TO 30 HRS	804	96.34%	59 TO 60 HRS	37	99.88%	89 TO 90 HRS	0	100.00%
30 TO 31 HRS	1,289	96.55%	60 TO 61 HRS	2	99.88%	90 TO 91 HRS	0	100.00%
31 TO 32 HRS	2,790	97.00%	61 TO 62 HRS	19	99.89%	91 TO 92 HRS	0	100.00%
32 TO 33 HRS	2,449	97.41%	62 TO 63 HRS	29	99.89%	92 TO 93 HRS	0	100.00%
33 TO 34 HRS	1,244	97.61%	63 TO 64 HRS	8	99.89%	93 TO 94 HRS	0	100.00%
34 TO 35 HRS	592	97.71%	64 TO 65 HRS	72	99.90%	94 TO 95 HRS	0	100.00%
35 TO 36 HRS	1,558	97.96%	65 TO 66 HRS	76	99.92%	95 TO 96 HRS	0	100.00%
36 TO 37 HRS	544	98.05%	66 TO 67 HRS	5	99.92%	96 TO 97 HRS	0	100.00%
37 TO 38 HRS	4,407	98.77%	67 TO 68 HRS	0	99.92%	97 TO 98 HRS	0	100.00%
38 TO 39 HRS	98	98.78%	68 TO 69 HRS	13	99.92%	98 TO 99 HRS	0	100.00%
39 TO 40 HRS	418	98.85%	69 TO 70 HRS	57	99.93%	99 TO 100 HRS	0	100.00%
40 TO 41 HRS	487	98.93%	70 TO 71 HRS	139	99.95%	100 TO 101 HRS	0	100.00%
41 TO 42 HRS	958	99.09%	71 TO 72 HRS	33	99.96%	101 TO 102 HRS	0	100.00%
42 TO 43 HRS	109	99.11%	72 TO 73 HRS	29	99.96%	102 TO 103 HRS	0	100.00%
43 TO 44 HRS	364	99.17%	73 TO 74 HRS	71	99.97%	103 TO 104 HRS	0	100.00%
44 TO 45 HRS	661	99.27%	74 TO 75 HRS	15	99.98%	104 TO 105 HRS	0	100.00%
45 TO 46 HRS	120	99.29%	75 TO 76 HRS	2	99.98%	105 TO 106 HRS	0	100.00%
46 TO 47 HRS	640	99.40%	76 TO 77 HRS	70	99.99%	106 TO 107 HRS	0	100.00%
47 TO 48 HRS	546	99.49%	77 TO 78 HRS	55	100.00%	107 TO 108 HRS	0	100.00%
						108 TO 109 HRS	0	100.00%
						109 TO 110 HRS	0	100.00%
						> 110 HRS	0	100.00%
						Total	612,019	

#### Table 6 – 2009 Outage Duration Details

#### Table 7 – Oct. 13 -14, 2009 Outage Impact (Equipment Report)

Heading	Quantity	
Anchor	5	
Bail	1	
Booster/Regulator	1	
Capacitor	7	
Conductor	1404	<= Incidences where conductor is
		down. Aprrox 200' / incidence = 280,800 feet or 53.2 miles.
Conduit	5	
Connector	82	
Connector/Splice	7	
Connector/Splice General	13	
Crossarm	197	
Cutout	88	
Elbow DB	3	
Elbow LB	2	
Enclosure	2	
Ground	5	
Guy	25	
Hardware	1	
Hardware/Framing	19	
Insulator	44	
Jumper	80	
Lid/Frame	1	
Lightning Arrestor	5	
Molding	2	
Pedestal	2	
PN Transformer	1	
Pole	211	
Recloser/Sectionalizer	4	
Riser/Pothead	7	
Sleeve/Splice	6	
Streetlight	9	
Switch	5	
Switch/J-Box	3	
Tie Wire	9	
Transformer	201	
Transformer PM	4	227
Transformer Sub-Surface	22	
Transition Splice	1	
Tree/Vine	161	<= incidences where tree related work was needed.
Vault/Manhole	1	
Grand Total	2646	

#### Customers Experiencing > 12 Sustained Outages During 2009

**Table 8** lists all circuits where one or more customers on a circuit experienced more than 12 sustained outages in 2009.

 Please note, this list <u>does not</u> mean that all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans.

		Customers Experiencing >
Division	Feeder Name	12 Outages
CENTRAL COAST	BEN LOMOND 1101	169
CENTRAL COAST	BIG BASIN 1102	14
CENTRAL COAST	DOLAN ROAD 1104	1
CENTRAL COAST	POINT MORETTI 1101	8
CENTRAL COAST	ROB ROY 2105	13
DE ANZA	LOS GATOS 1107	441
LOS PADRES	ZACA 1101	1
NORTH COAST	FITCH MOUNTAIN 1113	6
NORTH COAST	GARBERVILLE 1102	321
NORTH VALLEY	CHALLENGE 1101	2
SACRAMENTO	ARBUCKLE 1102	4
SACRAMENTO	COLUSA 1103	6
SACRAMENTO	GRAND ISLAND 2226	13
SACRAMENTO	GRAND ISLAND 2227	7
SACRAMENTO	JAMESON 1104	7
SACRAMENTO	MADISON 2101	15
SIERRA	ALLEGHANY 1101	8
SIERRA	EL DORADO P H 2101	294
STOCKTON	FROGTOWN 1702	86
STOCKTON	WEST POINT 1102	1

#### Table 8 – Customers Experiencing > 12 Sustained Outages During 2009

### Attachment 1

Division Reliability Indices (Per D. 04-10-034, Appendix A, Agreement 1)

Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	CENTRAL COAST	488.2	2.624	3.726	186.1
2005	CENTRAL COAST	323.2	2.309	3.291	139.9
2006	CENTRAL COAST	180.8	1.491	2.499	121.3
2007	CENTRAL COAST	211.7	1.849	2.731	114.5
2008	CENTRAL COAST	268.2	1.807	2.454	148.4
	04-08 Avg	294.4	2.016	2.940	142.0
2009	CENTRAL COAST	242.6	2.086	3.120	116.3
	% Difference	-17.6%	3.5%	6.1%	-18.1%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	DE ANZA	253.6	1.384	1.862	183.2
2005	DE ANZA	102.2	1.047	1.943	97.6
2006	DE ANZA	122.4	0.936	1.455	130.8
2007	DE ANZA	94.1	0.865	1.136	108.8
2008	DE ANZA	108.4	0.991	1.529	109.3
	04-08 Avg	136.1	1.045	1.585	125.9
2009	DE ANZA	104.4	0.890	1.612	117.2
	% Difference	-23.3%	-14.8%	1.7%	-6.9%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
<b>Year</b> 2004	Division DIABLO	<b>SAIDI</b> 147.0	<b>SAIFI</b> 1.365	<b>MAIFI</b> 1.482	<b>CAIDI</b> 107.7
<b>Year</b> 2004 2005	Division DIABLO DIABLO	<b>SAIDI</b> 147.0 185.7	<b>SAIFI</b> 1.365 1.459	MAIFI 1.482 1.744	CAIDI 107.7 127.3
Year 2004 2005 2006	Division DIABLO DIABLO DIABLO	SAIDI 147.0 185.7 130.7	SAIFI 1.365 1.459 1.238	MAIFI 1.482 1.744 1.388	CAIDI 107.7 127.3 105.6
Year 2004 2005 2006 2007	Division DIABLO DIABLO DIABLO DIABLO	SAIDI 147.0 185.7 130.7 120.3	SAIFI 1.365 1.459 1.238 1.095	MAIFI 1.482 1.744 1.388 1.579	CAIDI 107.7 127.3 105.6 109.9
Year 2004 2005 2006 2007 2008	Division DIABLO DIABLO DIABLO DIABLO DIABLO	SAIDI 147.0 185.7 130.7 120.3 138.4	SAIFI 1.365 1.459 1.238 1.095 1.361	MAIFI 1.482 1.744 1.388 1.579 1.964	CAIDI 107.7 127.3 105.6 109.9 101.7
Year 2004 2005 2006 2007 2008	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4
Year 2004 2005 2006 2007 2008 2009	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0
Year 2004 2005 2006 2007 2008 2009	Division DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6%	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4%	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2%	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4%
Year 2004 2005 2006 2007 2008 2009	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6%	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4%	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2%	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4%
Year 2004 2005 2006 2007 2008 2009 2009 Year	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference Division	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI
Year 2004 2005 2006 2007 2008 2009 2009 Year 2004	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference Division EAST BAY	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI 144.0	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI 1.187	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI 1.589	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI 121.3
Year 2004 2005 2006 2007 2008 2009 2009 Year 2004 2005	Division DIABLO DIABLO DIABLO DIABLO O4-08 Avg DIABLO % Difference Division EAST BAY EAST BAY	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI 144.0 162.5	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI 1.187 1.267	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI 1.589 1.150	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI 121.3 128.2
Year 2004 2005 2006 2007 2008 2009 Year 2009 Year 2004 2005 2006	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference Division EAST BAY EAST BAY EAST BAY	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI 144.0 162.5 138.9	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI 1.187 1.267 1.060	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI 1.589 1.150 0.882	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI 121.3 128.2 131.1
Year 2004 2005 2006 2007 2008 2009 Year 2009 Year 2004 2005 2006 2007	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference Division EAST BAY EAST BAY EAST BAY EAST BAY	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI 144.0 162.5 138.9 164.2	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI 1.187 1.267 1.060 1.310	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI 1.589 1.150 0.882 1.010	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI 121.3 128.2 131.1 125.4
Year 2004 2005 2006 2007 2008 2009 Year 2004 2005 2006 2007 2008	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference Division EAST BAY EAST BAY EAST BAY EAST BAY EAST BAY	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI 144.0 162.5 138.9 164.2 102.5	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI 1.187 1.267 1.060 1.310 0.894	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI 1.589 1.150 0.882 1.010 0.809	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI 121.3 128.2 131.1 125.4 114.6
Year 2004 2005 2006 2007 2008 2009 Year 2004 2005 2006 2007 2008	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference Division EAST BAY EAST BAY EAST BAY EAST BAY EAST BAY EAST BAY EAST BAY	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI 144.0 162.5 138.9 164.2 102.5 142.4	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI 1.187 1.267 1.060 1.310 0.894 1.144	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI 1.589 1.150 0.882 1.010 0.809 1.088	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI 121.3 128.2 131.1 125.4 114.6 124.1
Year 2004 2005 2006 2007 2008 2009 Year 2004 2005 2006 2007 2008 2009	Division DIABLO DIABLO DIABLO DIABLO DIABLO 04-08 Avg DIABLO % Difference Division EAST BAY EAST BAY EAST BAY EAST BAY EAST BAY EAST BAY EAST BAY	SAIDI 147.0 185.7 130.7 120.3 138.4 144.4 148.2 2.6% SAIDI 144.0 162.5 138.9 164.2 102.5 142.4 126.4	SAIFI 1.365 1.459 1.238 1.095 1.361 1.304 1.348 3.4% SAIFI 1.187 1.267 1.267 1.060 1.310 0.894 1.144 1.184	MAIFI 1.482 1.744 1.388 1.579 1.964 1.631 1.171 -28.2% MAIFI 1.589 1.150 0.882 1.010 0.809 1.088 0.862	CAIDI 107.7 127.3 105.6 109.9 101.7 110.4 110.0 -0.4% CAIDI 121.3 128.2 131.1 125.4 114.6 124.1 106.8

Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	FRESNO	217.6	1.321	1.725	164.8
2005	FRESNO	308.8	1.930	1.899	160.0
2006	FRESNO	202.5	1.688	2.159	120.0
2007	FRESNO	229.0	1.771	2.237	129.3
2008	FRESNO	177.8	1.559	1.766	114.1
	04-08 Avg	227.1	1.654	1.957	137.6
2009	FRESNO	136.5	1.225	1.823	111.4
	% Difference	-39.9%	-25.9%	-6.9%	-19.1%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	KERN	149.1	1.275	1.402	116.9
2005	KERN	166.5	1.283	1.612	129.8
2006	KERN	177.4	1.585	1.696	111.9
2007	KERN	121.7	1.123	1.580	108.3
2008	KERN	161.1	1.358	1.149	118.7
	04-08 Avg	155.2	1.325	1.488	117.1
2009	KERN	105.4	1.177	1.446	89.6
	% Difference	-32.1%	-11.2%	-2.8%	-23.5%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	LOS PADRES	167.7	1.445	2.239	116.0
2005	LOS PADRES	162.2	1.254	1.916	129.3
2006	LOS PADRES	155.0	1.438	2.461	107.7
2007	LOS PADRES	134.6	1.156	2.682	116.4
2008	LOS PADRES	184.6	1.591	2.909	116.0
	04-08 Avg	160.8	1.377	2.441	117.1
2009	LOS PADRES	108.3	1.051	1.626	103.0
	% Difference	-32.7%	-23.7%	-33.4%	-12.0%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	MISSION	77.6	1.001	0.975	77.5
2005	MISSION	103.0	1.038	0.984	99.2
2006	MISSION	77.0	0.880	1.179	87.5
2007	MISSION	82.1	0.829	1.021	99.1
2008	MISSION	96.7	0.914	1.467	105.8
	04-08 Avg	87.3	0.932	1.125	93.8
2009	MISSION	89.1	0.741	0.893	120.4
	% Difference	2.1%	-20.5%	-20.6%	28.3%

Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	NORTH BAY	213.0	1.622	2.638	131.3
2005	NORTH BAY	108.5	1.066	1.982	101.8
2006	NORTH BAY	123.8	0.936	1.301	132.3
2007	NORTH BAY	117.0	1.088	1.782	107.6
2008	NORTH BAY	163.3	1.200	1.765	136.0
	04-08 Avg	145.1	1.182	1.894	121.8
2009	NORTH BAY	140.2	1.153	0.944	121.6
	% Difference	-3.4%	-2.5%	-50.1%	-0.2%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	NORTH COAST	301.1	1.690	1.823	178.2
2005	NORTH COAST	265.2	1.548	2.415	171.3
2006	NORTH COAST	232.0	1.452	1.648	159.8
2007	NORTH COAST	318.0	1.473	2.383	215.9
2008	NORTH COAST	256.8	1.512	1.739	169.9
	04-08 Avg	274.6	1.535	2.002	179.0
2009	NORTH COAST	191.1	1.386	1.821	137.9
	% Difference	-30.4%	-9.7%	-9.0%	-23.0%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
<b>Year</b> 2004	Division NORTH VALLEY	<b>SAIDI</b> 266.9	<b>SAIFI</b> 1.566	<b>MAIFI</b> 2.936	<b>CAIDI</b> 170.4
<b>Year</b> 2004 2005	Division NORTH VALLEY NORTH VALLEY	<b>SAIDI</b> 266.9 267.7	<b>SAIFI</b> 1.566 1.733	MAIFI 2.936 2.208	CAIDI 170.4 154.5
Year 2004 2005 2006	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY	SAIDI 266.9 267.7 279.0	SAIFI 1.566 1.733 2.092	MAIFI 2.936 2.208 2.009	CAIDI 170.4 154.5 133.4
Year 2004 2005 2006 2007	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY	SAIDI 266.9 267.7 279.0 265.2	SAIFI 1.566 1.733 2.092 1.581	MAIFI 2.936 2.208 2.009 2.130	CAIDI 170.4 154.5 133.4 167.8
Year 2004 2005 2006 2007 2008	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY	SAIDI 266.9 267.7 279.0 265.2 317.0	SAIFI 1.566 1.733 2.092 1.581 1.683	MAIFI 2.936 2.208 2.009 2.130 3.460	CAIDI 170.4 154.5 133.4 167.8 188.4
Year 2004 2005 2006 2007 2008	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9
Year 2004 2005 2006 2007 2008 2009	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8
Year 2004 2005 2006 2007 2008 2009	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1%	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9%	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5%	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3%
Year 2004 2005 2006 2007 2008 2009	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1%	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9%	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5%	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3%
Year 2004 2005 2006 2007 2008 2009 2009 Year	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI
Year 2004 2005 2006 2007 2008 2009 2009 Year 2004	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division PENINSULA	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI 142.9	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI 1.243	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI 1.964	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI 114.9
Year 2004 2005 2006 2007 2008 2009 2009 Year 2004 2004	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division PENINSULA PENINSULA	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI 142.9 100.4	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI 1.243 0.934	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI 1.964 1.333	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI 114.9 107.5
Year 2004 2005 2006 2007 2008 2009 2009 Year 2004 2005 2006	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division PENINSULA PENINSULA PENINSULA	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI 142.9 100.4 94.3	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI 1.243 0.934 1.030	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI 1.964 1.333 1.085	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI 114.9 107.5 91.5
Year 2004 2005 2006 2007 2008 2009 Year 2009 2004 2005 2006 2007	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division PENINSULA PENINSULA PENINSULA	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI 142.9 100.4 94.3 80.0	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI 1.243 0.934 1.030 0.754	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI 1.964 1.333 1.085 1.061	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI 114.9 107.5 91.5 106.1
Year 2004 2005 2006 2007 2008 2009 Year 2004 2005 2006 2007 2008	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division PENINSULA PENINSULA PENINSULA PENINSULA	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI 142.9 100.4 94.3 80.0 125.9	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI 1.243 0.934 1.030 0.754 1.202	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI 1.964 1.333 1.085 1.061 1.795	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI 114.9 107.5 91.5 106.1 104.7
Year 2004 2005 2006 2007 2008 2009 Year 2009 2004 2005 2006 2007 2008	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division PENINSULA PENINSULA PENINSULA PENINSULA PENINSULA 04-08 Avg	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI 142.9 100.4 94.3 80.0 125.9 108.7	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI 1.243 0.934 1.030 0.754 1.202 1.033	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI 1.964 1.333 1.085 1.061 1.795 1.448	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI 114.9 107.5 91.5 106.1 104.7 104.9
Year 2004 2005 2006 2007 2008 2009 Year 2004 2005 2006 2007 2008 2009	Division NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY NORTH VALLEY 04-08 Avg NORTH VALLEY % Difference Division PENINSULA PENINSULA PENINSULA PENINSULA 04-08 Avg PENINSULA	SAIDI 266.9 267.7 279.0 265.2 317.0 279.2 217.4 -22.1% SAIDI 142.9 100.4 94.3 80.0 125.9 108.7 93.5	SAIFI 1.566 1.733 2.092 1.581 1.683 1.731 1.352 -21.9% SAIFI 1.243 0.934 1.030 0.754 1.202 1.033 0.934	MAIFI 2.936 2.208 2.009 2.130 3.460 2.549 3.097 21.5% MAIFI 1.964 1.333 1.085 1.061 1.795 1.448 0.798	CAIDI 170.4 154.5 133.4 167.8 188.4 162.9 160.8 -1.3% CAIDI 114.9 107.5 91.5 106.1 104.7 104.9 100.2

Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	SACRAMENTO	191.4	1.294	1.861	147.9
2005	SACRAMENTO	175.6	1.131	1.825	155.3
2006	SACRAMENTO	153.0	1.184	1.991	129.2
2007	SACRAMENTO	122.7	0.857	1.162	143.2
2008	SACRAMENTO	180.9	1.168	2.072	154.9
	04-08 Avg	164.7	1.127	1.782	146.1
2009	SACRAMENTO	154.2	1.214	1.692	127.0
	% Difference	-6.4%	7.7%	-5.1%	-13.1%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	SAN FRANCISCO	86.9	0.905	0.246	96.0
2005	SAN FRANCISCO	107.3	1.006	0.326	106.6
2006	SAN FRANCISCO	67.0	0.823	0.275	81.4
2007	SAN FRANCISCO	99.1	1.027	0.386	96.5
2008	SAN FRANCISCO	56.2	0.678	0.271	82.9
	04-08 Avg	83.3	0.888	0.301	92.7
2009	SAN FRANCISCO	67.1	0.786	0.096	85.3
	% Difference	-19.4%	-11.5%	-68.1%	-8.0%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	SAN JOSE	143.4	1.167	0.770	122.9
2005	SAN JOSE	101.1	0.980	0.729	103.2
2006	SAN JOSE	84.6	0.802	0.898	105.5
2007	SAN JOSE	99.2	0.944	1.009	105.0
2008	SAN JOSE	91.0	0.794	1.078	114.6
	04-08 Avg	103.9	0.937	0.897	110.2
2009	SAN JOSE	76.6	0.779	0.801	98.3
	% Difference	-26.2%	-16.9%	-10.7%	-10.8%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	SIERRA	304.0	1.647	2.585	184.6
2005	SIERRA	166.6	1.232	1.756	135.2
2006	SIERRA	198.4	1.414	0.940	140.3
2007	SIERRA	196.7	1.431	1.684	137.5
2008	SIERRA	243.0	1.630	1.516	149.1
	04-08 Avg	221.7	1.471	1.696	149.3
2009	SIERRA	539.7	1.644	1.434	328.4
	% Difference	143.4%	11.8%	-15.5%	119.9%

Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	STOCKTON	258.5	1.621	2.692	159.5
2005	STOCKTON	260.7	2.293	2.936	113.7
2006	STOCKTON	136.9	1.445	2.295	94.8
2007	STOCKTON	183.6	1.636	1.827	112.2
2008	STOCKTON	167.8	1.155	1.800	145.2
	04-08 Avg	201.5	1.630	2.310	125.1
2009	STOCKTON	254.4	1.450	2.935	175.4
	% Difference	26.3%	-11.0%	27.1%	40.2%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	YOSEMITE	249.2	1.832	3.312	136.0
2005	YOSEMITE	290.9	2.095	3.634	138.9
2006	YOSEMITE	245.3	1.994	2.778	123.0
2007	YOSEMITE	226.5	1.606	1.412	141.1
2008	YOSEMITE	290.4	1.616	1.561	179.7
	04-08 Avg	260.5	1.829	2.539	143.7
2009	YOSEMITE	223.9	1.375	1.635	162.9
	% Difference	-14.0%	-24.8%	-35.6%	13.3%
Year	Division	SAIDI	SAIFI	MAIFI	CAIDI
2004	SYSTEM	205.1	1.425	1.872	143.9
2005	SYSTEM	187.1	1.407	1.782	132.9
2006	SYSTEM	150.9	1.273	1.532	118.5
2007	SYSTEM	159.9	1.249	1.564	128.0
2008	SYSTEM	166.7	1.254	1.634	132.9
	04-08 Avg	173.9	1.322	1.677	131.2
2009	SYSTEM	163.0	1.192	1.470	136.7
	% Difference	-6.3%	-9.8%	-12.3%	4.2%

### Attachment 2

PG&E Service Territory Map



# Attachment 3

Summary list of excludable major events per D. 96-09-045

Date	Description	Reason
10/13/2009 – 10/14/2009	A strong early season storm affected the entire service area with many stations reporting wind gusts over 50 mph (57 mph at Ft. Funston (SF), 56 mph at Fairfield, 55 mph at Oroville, 51 mph at Monterey). Single day rainfall totals ranged between two and five inches at many locations (4.54 in. at Watsonville, 4.27 in. at Fairfield, 3.66 in. at Napa). National Weather Service records indicate this storm was the strongest October rain and wind event since 1962.	10% customer criteria
1/3/2008 – 1/6/2008	Strongest storm system since December 1995 affected the entire service area on Jan 4. Wind gusts exceeded 65 mph at many low elevation sites throughout the service area (Redding 70 mph, Beale AFB 69 mph, Sacramento Apt. 66 mph, Pt San Pablo 83 mph), with some coastal hills and foothill sites gusting to over 80 mph (Los Gatos, elev. 2000 ft. 105 mph, Big Rock , Marin Co. elev. 1500 ft. 83 mph). Rainfall totals on Jan 4 ranged up to 4 inches with storm totals above 6 inches in the North Bay counties. Multiple lightning strikes were reported on Jan 4 and 5	10% customer criteria
12/26/06 - 12/28/06	A strong storm moved across the service area on Dec 26. Strong post- frontal winds occurred Dec 27-28.	10% customer criteria
07/21/06 – 07/27/06	A severe and long lasting heat wave affected the service area. In many locations three day average temperatures were the highest recorded in over 50 years.	Declared State of Emergency
04/04/06 - 04/05/06	A surge of subtropical moisture moved over the service area resulting in periods of heavy rainfall and moderately gusty winds in the 20-35 mph range.	Declared State of Emergency
03/09/06 - 03/14/06	A cold air mass brought periods of rain, wind, thundershowers and low elevation snow to the service area.	Declared State of Emergency
03/02/06 - 03/05/06	During this four day period several storms crossed through the service territory. Strong winds, rain and thunderstorms occurred on Mar 3, especially affecting the San Joaquin Valley.	Declared State of Emergency
02/26/06 - 02/28/06	A strong storm occurred on February 27-28. Bay Area wind gusts generally ranged from 45 to 70 mph; SF Airport reported a wind gust of 71 mph. Gusts to 50 mph were reported in many other parts of the service area.	Declared State of Emergency
01//03/2006 - 01/05/2006	A series of strong storms struck the service area The Dec 30 event was strongest in the north. The Dec 31 event affected the entire service	Declared State of Emergency
12/30/2005 - 01/02/2006	area. An additional one to three inches of rain fell across northern and central California on Dec 31.	10% customer criteria
12/18/2005 - 12/20/2005	A strong weather front accompanied by heavy rain and strong gusty winds targeted the central portion of the service area. Many coastal locations received between one to three inches of rain.	Declared State of Emergency
08/11/2004 - 08/16/2004	North Valley Division wildfires.	Declared State of Emergency
12/22/2003	Los Padres Division earthquake.	Declared State of Emergency
12/13/2002 - 12/21/2002	Very powerful early-season storm with gusty winds and heavy rains.	10% customer criteria
11/07/2002 - 11/08/2002	Very powerful early-season storm with gusty winds and heavy rains.	10% customer criteria
11/24/2001	Strong early-season storm with gusty winds (over 50 mph at many locations), heavy rains (.75 to 2+ inches in a 24-hour period) and mountain snows.	10% customer criteria
09/06/2001 - 09/07/2001	North Valley Division wildfires.	Declared State of Emergency
9/3/2000	North Bay Division earthquake - Napa area.	Declared State of Emergency

# Attachment 4

System Indices for the Last 10 Years (2000-2009) Based in IEEE 1366

#### Table A - IEEE 1366 Method – T&D System

(Excludes 2.5 Beta	Days, ISO, Pla	anned and Trans	sformer Only Out	ages
YEAR	SAIDI	SAIFI	MAIFI	CAIDI
2000	139.8	1.273	2.167	109.8
2001	143.4	1.197	1.803	119.8
2002	137.4	1.137	2.051	120.8
2003	162.5	1.288	1.745	126.2
2004	152.2	1.179	1.568	129.1
2005	157.0	1.266	1.663	124.0
2006	168.5	1.350	1.573	124.8
2007	142.3	1.199	1.513	118.7
2008	153.4	1.197	1.532	128.1
2009	131.3	1.111	1.388	118.2

#### Table B - IEEE 1366 Method – Distribution System

(Exclude 2.5 Be	ta Days, ISO, Plan	ned and Transformer O	nly Outages
YEAR	SAIDI	SAIFI	CAIDI
2000	125.5	1.172	107.1
2001	130.1	1.102	118.0
2002	127.4	1.049	121.4
2003	147.6	1.173	125.9
2004	140.9	1.074	131.2
2005	137.9	1.120	123.1
2006	151.6	1.196	126.8
2007	128.8	1.089	118.3
2008	137.4	1.101	124.8
2009	121.4	1.026	118.3

#### Table C - IEEE 1366 Method – Transmission System

(Exclude 2.5 Beta	a Days, ISO, Plann	ed and Transform	ner Only Outages
YEAR	SAIDI	SAIFI	CAIDI
2000	14.3	0.101	140.8
2001	13.3	0.094	141.1
2002	10.0	0.087	114.4
2003	14.9	0.115	129.3
2004	11.0	0.104	106.5
2005	19.1	0.146	130.5
2006	16.8	0.154	109.4
2007	13.5	0.109	123.3
2008	15.8	0.096	163.7
2009	9.9	0.085	117.3

The totals shown in Tables B and C may not exactly match the values in Table A due to the following:

- Generation related outages are included in the first table but not in Tables B and C; ٠
- There are database limitations related to the exclusion process when separating the outage data • associated with the transmission and distribution systems.

The MAIFI information is not included in Tables B and C since the existing automatic recording (EON) devices do not distinguish between the two systems.

### Attachment 5

Historical (1999-2008) Outage Information from Prior Reports

Table 4 - Ten Largest 2008 Outage Events

				Longest	# of People	
			Number of	Customer	Used	CPUC
Ř	ank	Date	Customers	Interruption	To Restore	Major.
			Affected *	(Hours)	Service	Event?
-	1 Strongest storm system since December 1995 affected the entire service area on Jan 4. Wind gusts exceeded 65 mph at many low elevation effect throughout the service area (Padding 70 mph Bagle AEB 60 mph Secrements Art 66 mph	1/3 – 1/6	1,631,765	290	7,130 **	۲
	Pt San Pablo 83 mph). with some coastal hills and foothill sites qusting to over 80 mph (Los Gatos, elev, 2000 ft. 105					
	mph, Big Rock, Marin Co. elev. 1500 ft. 83 mph). Rainfall totals on Jan 4 ranged up to 4 inches with storm totals abov	e/				
	6 inches in the North Bay counties. Multiple lightning strikes were reported on Jan 4 and 5.					
	2 A series of cold winter storms crossed the state. The first system (Jan 24-25) delivered gusty winds (generally in the 30	0 1/24 -	303,168	172	Not	z
	to 50 mph range), up to 2 inches of rain and snow below 2000 ft. A second system focused on the southern half of the	1/27			Requested	
	service territory brought additional rain and thundershower activity along with even gustier winds (Santa Maria 67 mph,					
	Bakerstield 49 mph).					
	3 A storm system with wind gusts in the 25 to 40 mph range crossed the state. Most locations reported under one inch o	of 10/31 -	189,811	09	Not	z
	rain with a few coastal stations reaching two inches total.	11/1			Requested	
	4 The first rains of the winter season were accompanied by winds generally gusting from 25 to 35 mph (Red Bluff 44	10/3 -	147,703	65	Not	z
	mph). A large number of flashover incidents were likely triggered by the combination of light rain and power lines heavil	ily 10/4			Requested	
	sooted after the widespread summer season wildfires.				•	
	5 Gusty winds with periods of moderate rain accompanied a weather system that crossed the state. Wind gusts were	2/2 - 2/3	121,865	65	Not	z
	generally in the 30 to 50 mph range (SF Airport 47 mph, Stockton 47 mph, Merced 45 mph).				Requested	
<u> </u>	6 Gusty winds from this storm were strongest in the southern half of the service area. Gusts between 50 and 55 mph	2/23	113,086	101	Not	z
	were reported at SF Airport, Salinas, Santa Maria, Red Bluff and Bakersfield.	2/24			Requested	
	7 A weather front brought gusty winds and periods of moderate to heavy rain to the state. Post-frontal west to northwest	t 12/25	111,134	102	Not	z
	wind gusts were strongest in the Bay Area (SF Apt 54 mph, Hayward 63 mph, Oakland 47 mph, Salinas 51 mph)				Requested	
-	8 Gusty north winds generally in the 25 to 35 mph range were reported in the north. San Joaquin and Central Coast	5/22	105, 635	102	Not	z
	winds gusted from 30 to over 50 mph (Santa Maria 41 mph, Stockton 45 mph, Madera 52 mph, Merced 47 mph)				Requested	
	9   Gusty north winds developed on the evening of Feb 13 and continued through Feb 14. Winds were generally in the 30	0 2/13-	98,788	47	Not	z
	to 45 mph range, with strongest gusts in the Central Valley (Redding 48 mph, Marysville 48 mph, Sacramento 47 mph	1) 2/14			Requested	
	10 Gusty north winds between 20 and 35 mph resulted in a record breaking early season heat wave. Bay Area and	5/15	84,659	28	Not	z
	Central Valley temperatures ranged from 100 to 105F				Requested	
to *	te; · Values evolude sincle distribution line transformer and planned outages					

\*Aproximately 6,000 PG&E Operations, Maintenance & Construction (OM&C) employees responded. In addition to PG&E personnel, 300-350 vegetation crews (approximately 700 individuals), 70 \*Approximately 6,000 PG&E Operations, Maintenance & Construction (OM&C) employees responded. In addition to PG&E personnel, 300-350 vegetation crews (approximately 700 individuals), 70 contract crews (approximately 450 individuals) and 28 mutual assistance crews (approximately 170 individuals) from Southern California Edison (SCE), San Diego Gas and Electric (SDG&E), City of Gridley, City of Redding, and Sierra Pacific Power were utilized to supplement existing resources

Table 4 - Ten Largest 2007 Outage Events

			Mumber of	Longest	# of People		-
Rank	Decentration			Lattionsmo	nsea	225	
		Date	<b>Gustomers</b>	Interruption	To Restore	Major	-
×	Circlessing and and all Dr. 202 Declared a contract of the con		Affected *	(Hours)	Service	Event?	-
	rows) where and ran rep zo and zr. Pear whit speeds of 30-45 mph Bay Area (Oakland 40 mph, SF approximately 43	2/26 -	266,764	214 1	Not	z	-
	provis. America varies reported 23-40 migri guess, strongest in the san Joaquin Valley (Fresho 38 mph). Rainfall generally below one inch. Snow levels lowered to 2000 ft as far south as the San Joaquin Valley on Feb 27.	2/28			Requested		
2	Heat wave centered around July 5. Maximums between 105-115 degrees in the interior valleys. 95-110 degrees in the	7/4	172 778	30	Not-	Z	-
(	coastal valleys.	111		}	Requested	2	
κ γ	Widespread lightning with subtropical rain. Lightning all three days but extensive strikes on Aug 30 over Areas 3 and 4	8/29 -	149,883	75	Not	z	-
	Eady common sets and a set of sets of the set of sets of the set of sets of the set of t	8/31			Requested		-
ŧ	ically summer not entroperatives in the memory maximums 100-105 degrees in the Central Valley, upper 80's to low 100's In the concert indicer Morth indices on as and	6/14	137,977	27	Not	Z	-
4		6/16			Requested		
0	Light rain across Central and North Areas. Winds generally below 25 mph. Lighthing on Sep 21 in the evening	9/22	100,606		Not	z	-
	resulting from light rain.			ĸ	Requested		
ç	Rain, gusty winds and scattered thundershowers Feb 22. Peak winds at Redding - 51 mph on the Feb 21 and 44 mnh	- 646	06 120	04	Pla4		
	on Feb 22nd. Bay Area gusts from 25-35 mph (Oakland 37 mph) on the Feb 22 <sup>nd</sup> . Over 2 mches of min in Fureka less	200		2	Dominated	Z	
	than one inch most other locations	}		4	naventeen		-
~	Light rain far north, winds below 25 mph. Cold morning temperatures.	1/16	91,695	24	Not	z	_
0	The rest of an observed of the data of the second se				Requested		_
>	Liture sources and a second sources of the second sources of the second se	7/24	70,602	8	Not Not	z	-
ø	1 (TWH WAILT)				Requested		
>	Hydro and access the Service Area. Many outages reported due to insulator hashover resulting from light rain.	10/10	62,434	\$	Not	z	
40					Requested		
2	moust areay survives occurred across the Central and Northern Service Areas with gusts up to 50 mph.	12/27	59,594	8	Not	z	·
					Requested		
							•

\* Note: Values exclude single distribution line transformer and planned outages \*\* Note: Reflects an outage at two customer locations in a remote area that experiences deep snow with limited access.

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able	6 - Ten Largest 2006 Outage Events					
ļ			Number of	Longest	# of People Used	CPUC
Rank	Description	Date	Customers   Affected	(Hours)	To Restore Service	Major Event?
~	A severe and long lasting heat wave affected the service area. In many locations three day average temperatures were the highest recorded in over 50 years. Consecutive days with maximum temperatures over 110 F were recorded throughout the Central Valley, and many coastal valleys reported consecutive days with maximum temperatures over 105 F. Sacramento set an all time record of 11 days in a row with maximum temperatures over 100 F. An unusual feature of this heat wave was high mightlime temperatures. Sacramento, San Jose and Fresno set records for the highest minimum temperatures ever recorded.	7127 - 7127	651,217	6) }-	Not Requested	See Table 4
N	A strong storm moved across the service area on Dec 26. Strong post-frontal winds occurred Dec 27-38. Southerly winds gusted from 45 to 55 mph in the Sacramento Valley and Bay Area on Dec 26 <sup>th</sup> , accompanied by rainfall totals ranging from ½ to 3 inches. Gusty west to northwest winds were recorded after the front passed on Dec 27 <sup>20</sup> . Bay Area wind gusts generally ranged from 45-60 mph, and gusts in the 35 to 50 mph range were reported in both northem and southern portions of the service area. North to northwesterly wind gusts in the 25 to 40 mph range continued into the latternoon of Dec 28th	12128-	528,496	125	2450	See Table 4
ю	The storm of Jan 1-2 was a continuation of a series of storms that began at the end of the 2005. Gusts from 45 to over 60 mph were conmon in the Sacramento Valley and Bay Area; 35 to 55 mph along the Central Coast, and 30 to 45 mph in the San Joaquin Valley. Rainfall amounts ranging from ½ to 2 inches fell on grounds that had been saturated by a series of late December storms.	1/1 - 1/5 (12/30/05 -1/5/06)*	504,072 (1,101,718)	· 129 (135)	(3522)**	Y See Table 4
4	A strong storm occurred on February 27-28. Bay Area wind gusts generally tanged from 45 to 70 mptr, SF Airport reported a wind gust of 71 mph. Gusts to 50 mph were reported in many other parts of the service area. Mockrats to heavy rain accompanied the strong winds with up to four inches of rain reported along the north coast and in the northem interior. Bands of thunderstorms rolled through the service area on Feb 28.	2/26	331,813	45	. Not Requested	Y See Table 4
ν	Strong high pressure resulted in heat wave conditions over most of the service area. On June 22, temperatures ranged from 100 to 110 throughout the Central Valley, Bay Area and coastal valley temperatures ranged from 95 to 105. On Jun 23, a weak sea breeze cooled off the Bay Area stightly, but interior valley temperatures continued to climb resulting in readings generally between 105 and 115 through June 25 (117 @ Red Bluff on Jun 25).	6722 -	164,582	સ	Not Requested	z
ۍ ا	The first significant wind and rain storm of the winter occurred during the Dec 8-10 period. Wind gusts generally ranged from 30 to 40 mph on Dec 8 and 9 (45 mph © SF Apt, 45 mph @ Hanford); and from 25-35 mph on Dec 10 (38 mph @ Oaldand, 37 mph @ Redding). Rainfall totals were generally under 1½ inch on Dec 8 (0,58 at Santa Rosa), between 1¼ and 3¼ inch on Dec 9 (0.59 inches at Sacramento); and under 1½ inch on Dec 10. Thunderstorms were reported in the Sacramento Valley on Dec 10.	12/8 12/10	146,770	8	Requested	z
2	A cold air mass brought periods of rain, wind, frundershowers and low elevation smow to the service area. On Mar 9, winds gusts ranged from 25 to 45 mph through most of the service area (46 mph @ SF Apt). Lightning mainly confined to coast areas on Mar 10, and coastai areas and San Joaquin Valley on Mar 11. Large accumulations of low elevation snow were reported in the foothills of the Central (10 inches at Angels Camp) and Southern Sierra (14 inches at 1500 ft). In the coastal mountains between six and 12 inches was reported.	3/9 ~ 3/14	138,997	8	Not Requested	See See Table 4
Ø	During this four day period, several storms crossed through the service territory. Strong winds, rain and thunderstorms occurred on March 3, especially affecting the San Joaquin Valley. Fresno reported a wind gust of 41 mph. Wind gusts above 40 mph were recorded in Humboldt County on March 4. The final weather front of this series occurred on Mar 5. Peak winds gusted to 55 mph along the north coast, and an additional one to three inches of rain was reported in parts of the Bay Area. North Coast and Saccamento Valley.	3/05 3/05	113,235	ŶŶ	Not Requested	See See Table 4
ත	A surge of subtropical moisture moved over the service area resulting in peñods of heavy rainfail (1.14 inches at Sacramento, 1.02 inches at Stockton) and moderately gusty winds in the 20-35 mph range. Lightning activity was strong in the northern and certral San Joaquin Valiey.	4/04 4/05	102,052	31	Not Requested	Y See Table 4
\$	A weather from produced 40-45 mph wind gusts in the northern Sacramento Valley, 10 mph gusts elsewhere. Rainfail Intais ranged from 14 to one inch along the north coast and northern Sacramento Valley, less than 14 inch elsewhere.	1/28	85,089	23	Not Requested	N
Note: event	Values exclude single distribution fine transformer and planned outages. The events fisted as OPUC Major Events only include the system values. * The values in parenthesis reflect the totals for the embre event from Dec 30, 2005 to Jan 5, 20	lude the ou 06 as note	ttages for exc d in Section	fudable count	ies. otherwise	the

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\*Approximately 3,300 PG&E Operations, Maintenance & Construction (OM&C) employees responded. In addition to PG&E personnel, a total of 27 Contract Crews (approximately 142 individuals) and 20 Mutual Assistance Crews (approximately 160 individuals) from Southern Caffornia Ecison (SCE) were utilized to supplement existing resources.

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Table 5 - Ten-Largest 2005 Outage Events

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ļ	iable 5 - 1etr-Largest zuus Ottage Events				'. '.	, ,
Rantk	Description	Date	Number of Customers I Affactod *	Longest Customer Interruption (Hours)	# of People Used To Restore Service	CPUC Major Event?
7 <del>4</del>	A series of strong storms stuck the service area (these storms were preceded by several were treats that affected the North Eay and North Coast). The Dec 30 event was stongest in the north. The Eurelea NWS office reported 90+ mph winds in the Hambold Eay area and widespread gusts in excess of 70 mph. Northern Sacramento Valley, to cations reported store stored store stored and winds in the Hambold Eay area and widespread gusts in excess of 70 mph. Northern Sacramento Valley, to cations reported store stored store stored and stored the entities and wide stored and with Coast and North Eay area and widespread gusts in excess of 70 mph. Northern Sacramento Valley, to cations reported stored stored stored the entities eavier and North Coast and North Eay rainfal amounts were in . If the 3 to 5 inch range. The Dec 31 event affected the entities service area, Wind gusts above 50 mph at Receded in all areas except the Southern San Joaquin Valley, 50 mph at Accata, 51 mph at Samba Accata, 51 mph at South 20 mph at Scats (55 mph at Los Banos, 50 mph at Ro vista, 77 mph at Pt San Pablo (SF Bay); 62 mph at Receded (SF); 60 mph at Scats of mph at Los Banos, 54 mph at Los Banos. An additional one to three inches of rain fall across northern and central Catfornia on Dec 31.	12230 - 12231	597,646	<u>8</u>		
~	A strong weather front definered wind gusts over 50 mph at many locations in the southem 2/3 of the savice area; 53 mph at Beale AFB (Marysville), 53 mph at Mather AFB (Sacramento), 48 mph at SF Athont, 55 mph at Bellota, 51 mph at Stocton, 55 mph at San Luis Otispo, 56 mph at Stocktale (Bakerstield). Rainfall totals were generally tess tran-one inch.	01/0-20/10	278,360	149	Not Requested	z.
n	A strong weater from accompaned by heavy rain and strong gusty winds targeted the central portfon of the service area. Peak wind gasts included 50 mph at Valley Ford, 40 mph at Rio Vista, 55 mpt at R. Funston, 53 mph at SF Arport, 49 mph at San Luis Obigoo. Many coastal locations received battreen one to three inches of rain. The number of customer's affected (252,673) is a system total for December 18-20. However, PGSE excluded only the following divisions on the following days: December 18 (Diablo, East Bay, North Bay, North Coast, Peninsuta, Sectamento, Stockton), December 19 (North Coast, Peninsuta, Sacramento), December 20 (North Coast).	12/18 12/20	252,673	<u>ф</u>	Not Requested 1	Y Koted In Table 4
φ <sup>-</sup> , [υ	A series of weather fronts affected the service area over this four day period resulting in a prokinged period of rainy and blustery weather. Some localized flooding was reported with rainfait totals in the two to four inch range. The strongest winds were on Mar 22 with peak gusts of 45 mph at SF Alport, 45 mph at Rio Vista, 44 mph at Secremento, 43 mph at Redding and 33 mph at Fresho.	03/19-03(22	209,867	8	Requested	Z
6 · C	A weattor non crossed the service area producing strong gusty winds in the Bay Area and Sacramento Yalley. Peak gusts included 54 mph at Valley Ford, 51 mph at Table Mountain and Corning, 63 mph at PL San Pablo, 51 mph at Pleasanton, 64 mph at SF Aliport, and 55 tupit at FL Funston. Rainfall totals were generally between one and two inches in the North Bey and Sacramento Valley.	12/01 - 12/02	199,923	R	Not Requested	z
۲ O	The series of storms that afted the service area on Dac 25-28 produced moderate rain and gusty winds (30-45 mph) in the north on Dec 26, heavy rain morth (one to three inches) and gusty winds south; 44 mph at Stockton, 46 mph Bakersfield, 45 mph Santa Maria on Dec 27, and another one to two inches of rain north on Dec 28.	12/26 12/28	· 124,753	38	Not Requested	N
- '0	1. answession ready manunouon (Monaga-Ozakanti Station X, 115KV line #3).	11/20	116,513	ø	Not Requested	z
٥ (c	A suorg agrammento storm developed a band of subtropical monsture that mainly affected the Bay Area, southem Sacramento Valley and San Joaquin Valley.	03/50	110,271	41	Not Requested	z
» (	A weader non anected the central part of the service area bringing gusty winds and widespread shower activity. Strongest prak wind gusts were 44 mph at Sailnas, 40 mph at Pleasanton, 38 mph at Bethel Island and 28 mph at Fresno. Thurnterstorm activity was reported in the Bay Area, southern Sacramento Valley, and San Joaquin Valley,	52/22	105,652	37	Not Requested	z
2	A wear weatter not crossed the service area to howed by guesty northwesterly warts. Feak guests were 37 mph at SF Auport, 36 mph at Eureka, 36 mph at Redding and 36 mph at Rio Vesta. Rainfall totals were loss than one-half Inch.	. 10/15	85,802	37 37	. Not Requested	z
	* Note: Vatues exclude signale distribution line transformer and nitamed intrame.					•

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"Approximately 3,300 PG2E Operations, Namerance and potention on the second of a addition to PG2E personnel, a total of 27 Contract Genes (approximately 142 individuals) and 20 Mutual Assistance Crews (approximately 80 individuals) from Southern California Edison (SCE) were utilized to supplement existing resources. r . , .

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Table 4 - Ten Largest 2004 Outage Events

	Londer	# OF BALLET	
Number of C	Vistomer	Used	CPUC
Affected *	Hours)	To Restore Service	tolen
522213	104	MN	N
435,336	¥	W.	Z
337,128	22	VIN	z
- - - -	z.		22
laupi/3	8	MAN .	z
- 16, 511	*	ST I	2
74,150	8 4	ANN ANN	
		ç `	
50 FUC	4	NA I	]_
1 199000	2	NA	
	Number of Ass. 2011 10 10 10 10 10 10 10 10 10 10 10 10	Number of Customer Alfacted * (Hours) 522213 104 522213 104 522213 104 522213 104 522213 104 522,215 142 60,673 35 80,673 35 104 1,02 104 1,04 1,04 1,05 1,05 1,05 1,04 1,04 1,04 1,05 1,05 1,04 1,04 1,04 1,04 1,04 1,04 1,04 1,04	Kumber of Cuentymer (* of Peoplic Attacted * (fears) Service 1 Service 1 522213 104 NRA 522213 104 NRA 522213 104 NRA 522213 104 NRA 557 142 NRA 655 104 NRA 20,152 24 NRA 20,152 24 NRA 72,307 74 NRA 10, 114 NRA 10, 114 NRA 10, 112 35 NRA 10, 112 35 NRA 11, 114 NRA

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Table 4 - Ten Largest 2003 Outage Events

	Description	Date .	Number of Customer	Longest Customar	Number of People Used	Spuc
	The first storm system of the fall season moved through the Sarvice Area. Gurth contract		Affected *	(Hours)	Scritca	Event
	Widespread precipitation occurred for the Service Area with totals generally 1" in the mountains and 0.25" in the Central Valley. A strong wither storm mound through the service Area with totals generally 1" in the mountains and 0.25" in the	(1102-1106)	184,849	× .	AN	N
	prich the strongest guess porting a Manderward of December 29 <sup>a</sup> . Peak winds ranged from 30 to 70 mob	04/63	464 267			
j.	(Marysrifte) 59 mpin, Clayton 47 mph. Secramento EDB. FEEK winds included Red Bluff 45 mph. Beale AFB The monthem hulf of the state. Heary summatives reported at low elevation 44 mph. One to the inches of righ feli Velley, 78 mones at North Redding, 8-f4 inches in downtown Redding, f5 inches at Burney and 10-f2 inches at Neweda Chy.		2027	<u>8</u>	YN	z
	A strong tale winter storm system moved through the Service Area. Two to six increas of machination fairly for prothecti haif of the Service Area. Discy. J. 2000	17100 0000				
1	southern haif of the state also experienced theory rating with one lo four function half of the Service Area; the function of the state also experienced theory rating with one lo four functions in the LA Easter, Feak wind apporte Ross. Two to three feet of rational was reported in the Sama manual of the LA Easter, Feak wind apporte Ross. Two to three feet of rational was reported in the Sama manual of the LA Easter, Feak wind apported for same theory ration with one lo four functions in the LA Easter, Feak wind apported for same two to three feet of rational was reported in the Sama manual of the LA Easter, Feak with apported for same theory ration at the LA Easter, Feak with apported for the Sama to the same same same same same same same sam	1812-10915 	160,853	R.	SIN SIN	z
	A water storm system mored through the Service Area during this two-day period. One to three inches he	1021CF 00/61				·-·-•
T,	Mountains tenged from one to firme feet with 16° at Alpine Meadows; 24° at Socia Springs; and 26° at Sugar From Peak who speeds ranged from 20 to 40 mph with 39 mph at SFO; 29 mph, at Sastamento and 26° at Sugar From Inthe at Sania Rosa.		147,125	144	YIN	z
•	A core winter storm system anoved fitrough the Service Area duining this Ino-day period. Prevailation trais	COLT COLT		~ !~~	•	
10	storii was accomparied by numerous thunderstorms at Satramento; 0.70° h: 55°0; and 9.25° at France, The speeds factored 37 mph at SFO, 30 mph in Redding; 26 mph at Satramento; and 24 mph at Sarta Rosa. A story winter storm, accomparised by framy rain and curch soften et Satramento; and 24 mph at Sarta Rosa.	Salf-1 - 09/2	141,005	\$ \$	AW	z
	Northern interior, Peak what speads from 39 to 65 mph with the schonger group united, in what in what in what in the Service Area. Northern interior, Peak what speads included 55 mph in Redding 53 what is SEC, so and the first second speads included 55 mph in Redding 53 what is SEC, so and the first second	12/14	103-840	24	NA	Z
~	A strong earthquake in San Luis Ouispo County (Peao Robles).	•			- <del></del>	
	Ha Misson Substation was de-onargized due to a line The composed due to a line the composed with a line composed with the composed of the transmission of the transmission of the transmission of the composed of the transmission of transmis	72121	107,291	25	VIN.	<u>}</u>
* **		12/20	101,534	30	ini	X
 C7	A cold, upper level for pressure system moved through the State, accompanied by numerous showers and					
┄┈ <b>┰╶</b> ┓╤╴ <b>╸</b> ╸╸	Taitos Region with up to one and on-fail test recorded at higher elevators of show feil in Truckee and the Lake observed in the Bay Area and in the Central Yalley from Red Bith to Sacramento.	1000	JORTE	2	NIA.	z
12	A surge of subtropical molsting resulted in an onlineast of comments.			<del>, , ,</del> ,		
	aurough out the Service Area. While precovation totals were insignificant, there were and munerstorm activity activity from the evening of the 25 <sup>th</sup> through the evening of the 25 <sup>th</sup> . Note: Vietes even numerous reports of lighthing Note: Vietes excitted of an in Austria.	92180.	80,159	5 <del>4</del> -	WW .	 
	evente des la			-  .		7

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4 - Ten Largest 2002 Outage Évents

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			Longest	Number of	
	• •	Number of	Cuttomer	People	CPUC 1
Descrivition	Date D	Customor	Interruption	pasn	Wetlor
	uj	iterruptions *	(Hours)	To	Eyant?
· · ·		* -	•	Rectore	•
kuing the December 13-21 starms the highest wind speeds were recorded on December 16 when peak winds <sup>-1</sup> 12 anged from 40 to over 80 mph throughout the service area, except for the southern San Joaquin Valley. Peak rusts over 80 mph were recorded at ridgetine eites along the North Coast and Bay Area. Peak winds over 40 rust were reported in the San Joaquin Valley on December 18. In the mothern helf of the service area between 5 and 15 inches of tantial was reported, with over 20 inches of rain reported at some stations. In the southern 5 noth of the Bay Area and Northern Sterra Joboffic.		1,973,806		32454	≻
During the Nevember 7-8 atomus, peak wind spreats ranged from 30 to over 60 mph throughout the service area, 1 accept for the southem San Joaquid, Valley. Peak puste over 90 mph were recorded at idigoffine stallons in the Bay Area. Storm rainfail totals generally ranged from one to three furcughtout the zervice area, with over fore inches recorded at some stations in the coastal hills.	117-718	385,431.	121	3245**	
A series of storm systems moved through the Service Area during this four day period. These storm systems • 12 were accompanied by storing gusty winds, especially on the 25 <sup>14</sup> , late on the 30 <sup>14</sup> , and early on the 31 <sup>14</sup> . Peak wind speeds on the 28 <sup>14</sup> included 54 mph in San Francisco, 44 mph in Oakland, 47 mph in Redding, and 43 mph in Bakarsfeld. Peak wind speeds on the 31 <sup>14</sup> included 103 mph at Krapor Peak, 72 mph at Lue Frampes Aidos, 54 mph in San Francisco, 54 mph in Santa Rosa, 49 mph in Concord, and 48 mph in Redding	212512131	. 356,505	346	Requested	z
A heat wave enreloped for onder Service Area beginning on July 8 <sup>10</sup> . Temperatures in the interior valley. If icurational above 100 Deg F through July 15 <sup>2</sup> . The maximum temperatures on the 9 <sup>th</sup> Included 92 Deg F in Oakland, 90 in San Francisco, 103 in Santa Ross, 102 in Concord, 107 in Livermore, 104 in Sacramanto, 105 in Fresno. On the 10 <sup>th</sup> maximum temperatures reached 110 Deg F in Stockton and Sacramento and 115 in Reading. On the 11 <sup>th</sup> , maximum temperatures reached 100 in Ukati. 112 in Reading, 106 in Freeno, and 108 in Externiced.	1-2/20-80/2	164,238	46	pe)tenbay 10N	R
A cold front moved through the Service Area on the 14" and 45" accompanied by gusty weet and northress. [6] hunds. Peak wind speeds Included 52 mph in San Francisco, 52 mph at Los Banos, 43 mph in Redding, 44 mph [at Stockton, 44 mph in Fresno, and 37 mph in Bakensteid.	3114-0415	97,105	\$	Not Requested	z
Gasty north whats developed over northern and central portlane of the Service Area as aboug high pressure of system moved into the Great Basin. Posic wind speeds included 37 mph in San Francisco, 35 mph in Red Biuff, 38 mph lit Redding, and 37 mph in Stockton.	10/20 - 02/20	83,822	<b>4</b>	Requested	z
An early summer heat were affected the area with maximum temperatures in the interior valley in the mid-30s to in the said-30s to interact the second	05/29-05/30	· 87,244		Not Requested	X
A Transmission system outage occurred in Diabto division.	11/13	58,023 {	7 Minutes	Not Requesta	Z.
A storm system pushed frrough the Service Area on the 6" and 7" accompanied by one to two inches of rain and gusty southedy winds. Peak wind speeds included 37 mph in San Francisco, 43 mph in Red Bluff, and 38 mph in Stockton.	10,50	51.847	12	Requested	z.
0 Guery much winds occurred in The northern half of the Service Area with 39 much at Red Blaff, 37 mph at Sear Francisco, 25 mph at Redding, and 24 mph at Slockton.	21/20	48,065	₿ 	Roquesta	2

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Note: Values exclude single distribution line transformer and planned outages. Values reliect all cuelonées in P.G.E.'s service tentiory effected by outages for those dates. \* Note: Values are estimated of the number of P.G.S.E electric field personnel working. •

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	Ten Largest 2001 Outage Events			,		
	Description Description Date Chr.	Imbar of Istomere	Longost Customor Interuotio	Number of Peopla Used To Rectore	CPUC	1 1
	Stroug carly scason storm with gusty winds, heavy mins and moments.	fected *	(Hours)	Sartice	Event?	
	California weather stations reported wind guets over 50 mpli (e.g. Oroville 54 mpla, SF Ažport 53 mpla, Stockton 56 mpla). Most service area locations received over 34 mcla of rain with some 24 hour totals over 2 mclass (e.g. 2.25 inches at Contcord) Series of winter stories hourds merids of energy and of rain with some 24 hour totals over 2 mclass (e.g.	518°8	. 14	Not Kaquester	Yees	
•	Feycles. Wind guests between 30-45 mph, i2 ft of snow below 3000 ft Feb 10 <sup>4</sup> , additional snow to 500 ft. in Bay, Area Feb 12 <sup>th</sup> (Wit Riamlton reported 17 indees on the ground). Snow also reported on the Saurannam Valley, along (Ked-Bluff) and in Euroks on Feb 12 <sup>th</sup> . Rainfall totals ranged from 1-2 inches most areas Feb 10 <sup>th</sup> , with 2-4 along (free storm with guesty winds, expectably along the cost and most exported Feb 10 <sup>th</sup> , with 2-4 along the storm with guesty winds, expectably along the cost and most areas Feb 10 <sup>th</sup> , with 2-4 winds storm with guesty winds, expectably along the cost and most with Feb.	4,3854	No. 1	Not Requested	No	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
ſ	rear which between 30604 mph (59 mph at Redding, 55 mph at SF Airport, 43 mph at Montercy). Total Dec 1-2 rainfall between 2-5 inclues at many locations, especially along the coast and Bay Area. Rains fell on ater- seturated ground due to frequent preceding stornes. White storn moved through service area bringing periods of heavy rain and encovariet become, the storney of the	8,475		Nat Reguested	2	
- 1	was ure area strong storm on the 2000-2001 winter searon. Wind guets generally 30 - 504 mph (52 mph guet at Eureka, 43 mph guet at SF Afront, 70 mph guet at Los Gatos). Rainfall amounts generally 9.5 h 1.5 inches in the northern half of the searches area and along the entire coast. Heaviest rain in San Luis Obispo County (2.4 indus)).	3,447		Not Frequested	No	-
1	surves reported, mostly between Monterey, and Sonoma Counties. Reports indicate only two view ngunang over 44-25 (234 lightning events since 1930. Winter storn with periods of heavy ram and gusty winds, especially in the Sansamethe and Son In-min, 14, 11. (1940)	. 7. 4. 4	5	Not Foguasted	• on	
•	We were mon ken Bluff, gust to SI mph at Oroville, gust to SI mph at Bukesfield) and along the constitution in the form the form the form of the form	22.		Not Requested	х	
	v mpu (v. 8. 48 mpu at Redding, 49 mph at Oroyalie, 44 mpt at Stockton). Some locatious reported over 2 inclus: of rain (2.52, incluss at Santa Ross, 2.82 incluss at Santa Cruz on Nov 29th).	167*9	8	Not Requested	80 20	
	coast valleys and northern Sacramento Valley (SF Apt gues to 37 mph. Vana gues of 39-40 mph along coast , Jam 25 mph). Generally ½ to 1 meh rain except ¼ to ½ inch rain except ¼ to ½ inch rain forguin Valley Scattered form decommends and readers 5.000000000000000000000000000000000000	008'2	Ξ.	Nol Requested	Š	-
	30 mph (e.g. gust of 22 mph at Sacramento, gust of 26 mph at Redding, gust of 24 mph at Marysville). Rainfall amounts generally under 26 mph. Weather from with wind amounts 2000, 100 mph at Redding, gust of 24 mph at Marysville). Rainfall	2,989	Sec.	Nol Requested	No	
18	periods of moderate to heavy rate. Scattered thunderstoints reportedly developed behind the front. Rainfail fotals of % to 27 juckes reported in the bay Area (2.70 inches Kentfredt, 2.09 inches at SF Airport) aftes exclude stuffe distribution line transformer and behaned minutes	1984	8	Not Requested	No	
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	Major	Event	No	QV			Ž		ê.		2				2		2	- <b>\</b> .		Ŷ		¥0	<del></del>
	Rumber of Peopla User To Restore	Service	Not	requested Not	palsonbat		patsenibat	Not	passanbar		hologuestad		1001 feducested		requested		Not	namanha		Not	navconicar	Not	requested
	Lanijast Customer Interuption	(Hours)	3	351	•	<del>2</del> 4		·		17		- 44	:	- 24 -	, ,		<u>8</u>			1	******	9.	, 1
	Number of Customers	281.5ht	*.	354,452		280,777		1 22 426		106,915	1	100.7255		96'992	••• •		1 1997 89	•••••	1 250 TH			. 55,139	<u>, , , , , , , , , , , , , , , , , , , </u>
ч. ч. п. н.	Datte	February 11 - 14		June 13- 55		77- 17 Jannan	October 2E SE	07-07 154444		ED Arenioa-	•	January 10 -17-		renuary 20	•	Octoher 00 40 4		÷***	September 01	<del>200</del> 9 14 17 17 17 17		January 18	
- Ten Largest 2009 Outage Events	Description A series of interest some to series of	area. Wind guess of 54 mph, 60mph and 74 mph year recented in the 6, and heary rain into the Service	A best wave coupled with environments and the second reaction of the second	Maximum temperatures of the 1/4" interfaced 103 Deg F in downlown Sun Francisco, 100 Deg F in Daktand, 105 Deg F in Sermennen 100 D.	A strong cold from purined through the Service Area on Fridey, October 20th. North and Northeaset winder diversion on Samuelan Contract and Service Area on Fridey, October 20th. North and Northeaset winder	Central Valley and gurst up to 70 mph occurred in the Fast Revision and the counted in the	An interse cold front moved fluough the Redwood Region, Northern Interfort, and Bay Area, Nunterous	afternoon of the 26°.	A stom system moved intough northern and central sections on January 31". Carst horth and northerner	storm system with the strongest northeast which occurring minimize the strong of the days after the	ure 3 - A gust of 33 upph was reported in Grass Valley and a gust of 41 mph was reported in Bakersheld.	Interior. A great of 56 mph was recorded at Redding. A surface winds to Redrood and the Northern	A bold from the transferd through Northern and Central Sections on February 18th High presents better better in the Great Rection of th	from the 19th traver to more all guest positive over the coastal fulls and the East Bay hills overhight	49 mph at Bakersfield and 40 mph at Fresno and V Falia.	the Service Area. Zashmer manufactor and southern zones brought fain and gusty southwest winds to - 1	Fresho. Thunderstorms, accompanied by gusty wayts, had notherine and the formaters, 0.95" at	over the Uentral and Southern San Joaquin Vailey. An early sown on the of some of the control of the second s	preceded the frontal partation Sentember 1 24 the 1 24 the southerly winds with speeds up to 40 mph	the date. Totats included 0.99° at Shee Carryon and 2.01° at Reeding. Thunderstonns, accompanied by : guery winds, hait, Steinting, and Frank Association and 2.01° at Reeding. Thunderstonns, accompanied by :	A cold front moved through northern and central postences of the Service A control San Joaqon Valley.	Inclues of new snow was reported at Manuroth Lakes. Following frontal passage, northwest winds ' developed on the 16" across Redwood, Northern Jaterior, and Ceafral Interior with owele exceeding An	pupil. A word gust of 52 mph was recorded on the 16th in Eumboldt County.

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Vaities exclude single distribution ine transformer and planned outages

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- Ten Largest 1999 Outage Events

Event? CPUC: Wajor No. ĝ ž Z ŝ 휥 Z ź ż ĝ. Poople Used to Restore Service Number of Vateanhau IoN requested paysanbay requested patrauppi palsanba (eques(ed nunuested boduceted requester . . v Not ž ton . Įõ ğ 12 ž Nor Internspiton (Nours) Costomer Longest , 702 R 8 φ 認 R 8 4 ŧ Ŗ Nämber of Customani Affectad 252,202 194,280 181,264 236,528 112,540 Z76, 823 163,408 135,071 116,548 104,022 Soptember 8-9 November 7-5 · Stist Var October Z7-28 September 22 . February 9 June 28-30 Augurst 31 October 31 April 3 Date ypical summer weather conditions reported. However, a quargaission substation outage event occurred : recorded at weather stations in the Pay Area, Central Interior and Southern Interior zones ranging from 40 peak wind zust of 38 mph, and Geysens 13 recorded a peak speed of 40 mph. After the front passed, gusty observed at most locations in the Central Valley on all three days. The houest temperatures were found in juientor câles recorded maximums temperatures above 105 F închrding 114 a Redding, 112 at Concord, 🧃 A strong storm system moved through the service area with gusty southerly winds with wind gusts above A heat wave affected the service area during this time period. Maximum temperatures above 100 F were. troughout the service area. Wind gusts above 40 mph were recorded at muny stations in the Bay Area, thunderstorm development along the Sterra Nevada range with lightning activity reported in the foothills Suorgest winds and highest miniful totals were recorded from the Bay Area north. Red Bluff recorded a Strong gusty southerly winds accompanied an early spring storm throughout the service area. Strongest Redwood, Bay Area and Central Coast. Numerous thunderstoims were reported, mostly along the odast to 45 mph from Yaca-Dixon through Bakersfield. Countil ridge and Sterna winds exceeded 50 mph an An intense band of thunderstorms moved tingugh the Central Coast, Bay Area, Redwood, and Northern Interior zones producing frequent lightning surface, especially near the cosst. One report indicated that central Coast, and Southers laterior zones (48 mph at Bakersfield). Constal ridgeline and Sierra wind was recorded at Salimas. Peak guest between 40 and 45 mph were recorded at S.F. Anport, Pale Alto, 40 mph reported in all zones except the Southern Interior. In the Central Coast zone, a gust of 49 mph Skács were mostly sunny with winds under 20 mph. However, a transmission substation outage event: nothwesterly whets up 40 mph developed in the Central Interior, Southern Interior and Central Coast-A heat wave was experienced during this larce day period affecting coastal and interior areas. Many from Santa Rosa to San Lais Obisple. A transmission line failure occurred during reported lightning iow elevation winds were recorded in the Central Const (57 mph at San Luis Obispo). Winds were A weak upper kevel disturbance brought shower activity that was mainly confined to the southers strong weatter front brought guery winds combined with periods of moderate to heavy rainfail lover 4,500 fightning strikes were recorded along the const between Santa Barbani and Pt Arena. 107 at Eresno, and 108 in Paso Robies. An Influx of subtropical moistate resulted in scattered occurrei affecting customers predominataly located in San Francisco und Peninsula Divisions. Livermore, Hayward, San Lois Obispo, San Jose, Red Bintf, Chico, Sanmento and Bellota. dre Northern Interior zone with Marysville recorded at 109 and Red Bluff recorded at 107. many areas (61 mph at Davis Peak in Sim Lais Obispo County and 65 mph at Mt. Reba). activity which affected customers predominately located in the North Coast Division. peed peaks exceeded 50 mph (53 mph at Lake Spaulding and 61 mph at Mt Reba). slöeding customers predominately located in the Central Coast Division. Description

c Vaires exclude single distribution line transformer and planned outages.

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Of the ten largest events listed in Table 4, the following event met the CPUC definition of a major event.

• January 3-6, 2008.

The following table in this section indicates the number of customers without service at periodic intervals for this event. It should be noted that the number of customer outages segmented by hourly restoration periods requires a level of detail not normally maintained by PG&E in its central computerized records. The information shown here is what PG&E has been able to reconstruct from several databases and may have a margin of error of up to 5%.

01/03	/08 - 01/06/08	
Outage	Customers	
Duration	Affected	Cumulative %
0 TO 1 HRS	224,252	13.74%
1 TO 5 HRS	533,773	46.45%
5 TO 10 HRS	298,698	64.76%
10 TO 15 HRS	158,013	74.44%
15 TO 20 HRS	85,411	79.68%
20 TO 24 HRS	49,110	82.69%
>=1 AND <=2	173,136	93.30%
>=2 AND <=3	55,960	96.73%
>=3 AND <=4	30,504	98.60%
>=4 AND <=5	12,588	99.37%
>=5 AND <=6	7,732	99.84%
>=6 AND <=7	1,960	99.96%
> 7	628	100.00%
Total	1,631,765	

Table 57 Figure 1 – 2008 Outage Event Duration Summary
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Of the ten largest events listed in Table 6 the following events met the CPUC definition of a major event:

- January 1-5, 2006
- February 28-28, 2006 March 2-5, 2008
- Maroh 9-14, 2006
- April 4-5, 2006
- July 21-27, 2006
- December 26-28, 2006 4

The following tables in this section indicate the number of oustomers without service at periodic intervals for this event. It should be noted that the number of customer outages segmented by hourly restoration periods requires a level of detail not normally maintained by PG&E in its central computarized records. The information shown here is what PG&E has been able to reconstruct from several databases and may have a margin of error of up to 5%.

Table 7/ Figure 1 - January 1-5, 2008 Outage Event Duration Summary

Oulage Duration	Date of Outage	Description of Oulago	Number of Gustomers Affected	N
OTO 1 HRS	01/01/2006	Noled in Table 5	68,632	300,000
1105488			274,930	\$ 250,000
6 TO 10 HRS		4	01,135 ·	Å ARAAN
10 TO 16 HRS		*	18,499	\$ 200,013
15 TO 20 HRS		7	15,785	\$ 160.000
20 TO 24 HR8	*	8	5,743	l g
>=1 AND <=2	В	-	20,185	j ĝ 100,000
>=2 AND <=3	*	ц	5,321	1 V 50.000
>=3 AND <=4		*	764	1 2 00,000
>=4 AND <=5	N	-	283	i * •
>>6 AND <=6		5	25	1
>=8 AND <=7	<u>u</u>	4	0	ł
>7			<u> </u>	1



Table 8/ Figure 2 - February 28-28, 2006 Oulage Event Duration Summary

F	1		Number of
Oulage	Date of	Description	Gusiomers.
Duration	Outege	of Outage	Affected
[		Noted In	88,141
0 TO 1 HRS	02/26/2008	Table 6	
1 TO 5 HRS	×	*	179,646
& TO 10 HRS	. *		28,879
10 TO 15 HRS	( × ·	Ŕ.	6,948
15 TO 20 HRS	<b>7</b>		17.165
20 TO 24 HR8	Ŧ	¥	1,741
>=1 AND <=Z		A	1.627
>=2 AND <=3 `			0
>=3 AND <=4	*		0
>=4 AND <=5	# ****		0
>=5 AND <<8	R.	*	0
>=8 AND <=7		*	0
>7	<u> </u>		0



### Table 9/ Figure 3 -- March 2-5, 2008 Outage Event Duration Summary

Outage Duration	Date of Outage	Description of Oulage	Alfeoted
OTOTHRS	03/02/2008	Noted in Table 5	.20,852
11106HRS		*	72,562
6 TO 10 HRS	*		14,662
10 10 16 HRS	8		\$89
16 10 20 HRS	ж		1,308
20 TO 24 HRS			659
>=1 AND <02		#	2,850
>=2 AND <=3	н	*	64
2==3 AND <=4	4	P	0
>=4 AND <=6	4	*	0
>=\$ AND <=8	*		0
>#6 AND <=7	4		0
27			Ó



#### Table 10/ Figure 4 - March 9-14, 2008 Outage Event Duration Summary

Oulayo Duration	Dato of Outage	Description of Quiage	Gustomers Affected
Q TO 1 HRS	03/09/2008	Noted In Table 5	42,280
1 TO 5 HRS		4	42,718
6 10 10 HRS		щ	20,429
10 10 15 HRS		4	6,572
16 TO 20 HRS	*	4	11,601
20 TO 24 HRS	a''	2	4,098
>=1 AND <=2		· 1	1,198
>>? AND <=3	• }	*	589
>>3 AND <=4			0
>=4 AND <=5		× (	0
>ng AND <=8			0
>=6 AND <=7	*	* 1	0
>7		*	Ð



# Table 11/ Figure 5 - April 4-5, 2006 Oulage Event Ourailon Summary

Oillage Dutation	Dato of Outago	Desc/ipilen of Oulage	Gustomers Affootod
OTO 1 HBS	04/04/2008	Noted In Table 5	19,685
1TO 5 HRS			80.412
5 TO 10 HRS	. 4		18.949
10 TO 15 HRS	R.	*	1.607
16 TO 20 HRS		· · · · · · · · ·	297
20 TO 24 HRS			2
>=1 AND <=2	<u> </u>		1,219
>=2 AND <=3	μ μ		0
>=3 AND <=4			Ō
>=4 AND <=5	*	······	ò
>=6 AND <=8	4		0
>=8 AND <=7		·····	Ó.
>7	<u> </u>		Ċ



#### Table 12/ Figure 6 - July 21-27, 2006 Outage Event Duration Summary

Quíane	Date of	Description	Gustomars
Duration	Outage	of Outage	Alleoted
ATO 1 Mag	07/00/0000	Noted in	216.44
14141000	VIIZVIZVU	19018 0	192,917
1 TO 5 HRS		1	371,120
6 TO 10 HRS		×	79,309
10 TO 16 HR8		4	27,822
16 TO 20 HRS	*		6,718
20 TO 24 HRS	8	*	3,443
>#1 AND <=2	+	*	17,398
>=2 AND <=3	7	*	1,542
>>3 AND <=4	P	···•	69
>=4 AND <=5	× 1	. *	323
>=5 AND <=8	E E		¢.
>=6 AND <=7	h		0
>7			0



Table 13/ Figure 7 - December 28-28, 2006 Oulage Event Duration Summary

		Number of
Date of	Description	Gustomers
Outaga	ofOulago	Alfeoted
	Noted In	
12/28/2008	Table o	119,888
¥	4	281,782
.н.	<b>1</b>	49,728
Р	3	20,286
	4	17,350
я Н	p .	13,618
0	¥.	18,899
*	*	2,860
4	8	1,178
-4	a	7
ĸ	*	4
*		0
*	A	0
	Dafe of Outage 12/28/2003	Date of Description Outage of Outage 12/28/2003 Table 5 "" * * " * " * " * " * " * " * " * " *

	NUMBER & DURATION OF OUTAGES
_	360,000 T
- Pi	250,000 -
報告	200,000
tion.	150,000
	100,000 1
ů š	50,000 H H H Z Z Z Z Z Z
<del>Ť</del>	
	**********
	0 0 1 0 0 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	5 5 5 5 5 5 8 8 8 8

Of the ten largest events listed in Table 5, two events, December 18-20 and December 30-31, met the CPUC definilion of a major event. Tables 6 & 7 indicate the number of customers without service at the requested periodic intervals for this event.

Table 6 - December 18-20, 2005 Quiage Event Duration Summary

Outage Duration	Date of Outage	Description of Outage	Number of Customers Affected
0 TO 1 HRS	12/18/2005	Noted in Table 5	23,963
1 TO 6 HRS	p	н	- 77,958
5 TO 10 HRS	) 11	11	16,446
10 TO 15 HRS	11	n	. 1,897
15 TO 20 HRS	15	. 0	1,640
20 TO 24 HRS	¥,	<b>#</b> .	50
>=1 AND <=2 Days	¥ .*	ġ	1,677
>=2 AND <=3 Davs	8	<b>X</b>	7

Note: The number of oustomer outages segmented by hourly restoration periods requires a level of detail not normally maintained by PG&E in its central computerized records. The information shown here is what PG&E has been able to reconstruct from several databases and may have a margin of error of up to 5%.

Figure 1 - December 18-20, 2005 Outage Event Duration Summary



Table 7 - December 30-31, 2005 Outage Event Duration Summary

Outage Duration	Date of Outage	Description of Outage	Customers Affected
0 TO 1 HRS	12/30-12/31/2006	Noted in Table 5	84,112
1 TO 5 HRS	8	15 4	302,496
6 TO 10 HRS	8	μ	97,544
10 TO 16 HRS	ij	u	30.534
15 TO 20 HRS	iţ.	ι v	15,919
20 TO 24 HRS	л	U U	18.220
>=1 AND <=2 Days	¥	51	32,842
>=2 AND <=3 Days	u	() ()	6.500
>=3 AND <=4 Days	υυ	li	6.561
>=4 AND <=8 Days	я	H	1,093
>#5 AND <#6 Days	11	+ lī	1,434
>=8 AND <=7 Days	8	11	391
> 7 Days	× *	3)	0

Note: The number of customer outages segmented by hourly restoration periods requires a level of detail not normally maintained by PG&E in its central computerized records. The information shown here is what PG&E has been able to reconstruct from several databases and may have a margin of error of up to 5%.

Figure 2 - December 30-31, 2006 Outage Event Duration



Of the ten largest events listed in 2003, only one event, the December 22 earthquake met the CPUC definition of a major event. Table 5 indicates the number of customers without service at the requested periodic intervals for this request.

Table 5 - December	22, 2003 Outage I	Event Duration St	immary	_
Outage Duration	Date of Outage	Description of Outage	Number of Customers Affected	
OTO 1 HRS	12/22/2003	Noted in table 4	738	
TO 5 HRS	.4	ň	74.623	·
5 TO 10 HRS	¥	*	21,727	
10 TO 15 HRS	ж	E .	7.275	
15 TO 20 HRS	*	H	1.642	
20 TO 24 HRS	π	8	725	
>=1 AND <=2 Days	R .		704	

Note: The number of customer outages segmented by hourly restoration periods requires a level of detail not normally maintained by PG&E in its central computerized records. The information shown here is what PG&E has been able to reconstruct from several databases and may have a margin of error of up to 5%.



Figure 1 - December 22, 2003 Outage Event Duration Summary

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Of the ten largest events listed in Table 4, two events, November 7-8 and December 13-21, met the CPUC definition of a major event. Tables 5 & 6 indicate the number of customers without service at the requested periodic intervals for this event.

	Tro, 2002 Outage	Event puration	i Summary
Outage Duration	Date of Outers	Description of	Number of Customer Interruptions
DTOIHRS	11/7-8/2002	Noted in Table 4	148.826
1 TO 6 HRS	ਮ ਮ	*	434,220
STO 10 HRS	7)	•	147,786
10 TO 15 HRS	91	<b>N</b>	61,688
16 TO 20 HRS	Ħ	H.	29,368
20 TO 24 HRS	н	. * ,	13,523
≥=1 AND <=2'Days	661	*	40,519 .
>#2 AND <= 3 Days	14	μ	2,413
>=3 AND <=4 Days	* .	8	673
>=4 AND <=5 Days	. 15	X .	248
>≖5 AND <=8 Davs	π	7	60

Note: The number of oustomer outages segmented by restoration period requires a level of detail not normally maintained by PG&E in its central computerized records. The information shown above is what PG&E has been able to reconstruct from several databases and may have a margin of error of around 5%.



2		Description of	Number of Customer
Outage Duration	Date of Outage	Outage	Interruptions
DTO1HRS	12/13-21/2002	Noted in Table 4	337,928
1 TO 6 HRS	7	•	890,960
STO 10 HRS	*	¥	335.885
10 TO 16 HRS	đ	Ĩ	108.435
15 TO 20 HRS	ж	*	93,117
20 TO 24 HRS	R	*	53,358
=1 AND <=2 Days			84,153
=2 AND <=3 Days	4	F -	25,199
#3 AND <#4 Days	51	*	13,902
#4 AND <=6 Days.	н	7	5,516
≂6 AND <=8 Days		*	2,240
≠8 AND <=7 Days	4 i		913
7 Days	• <b>•</b>	*	998

Table 6 - Depember 13-21, 2002 Outage Event Duration Summary

Note: The number of customer outages segmented by restoration period requires a level of detail not normally maintained by PG&E in its central computerized records. The information shown above is what PG&E has been able to reconstruct from several databases and may have a margin of error of around 5%.



#### Figure 2 - December 13-21, 2002 Outage Event Duration Summary

Of the ten largest events listed in Table 4, only one event, November 24, met the CPUC definition of a major event. Table 5 indicates the number of customers without service at the requested periodic intervals for this event.

#### Table 5 - November 24, 2001 Outage Event Duration Summary

1			
Outage Duration	Date of Outage	Description of Outage-	Number of Customers Affected
0 to 1 HRS .	11/24/2001	Noted in Table 4	85,878
1 to 5 HRS		£.	365,344
5 10 10 HRS	*	*	. 89,828
10 to 15 HRS	4	2	30,087
15 to 20 HRS	e .	÷	
20 to 24 HRS	¥	*	4,824
>1 and <=2 Days	*	×	17,359.
>2 and <=3 Days			2,991
>3 and <=4 Days	4	*	1D1]
>4 and <=5 Days		E.	13
>5 and <=6 Days		***	1
>6 and <=7 Davs	**************************************		

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Note: The number of customer outages segmented by restoration period requires a level of detail not nomally maintained by PG&E in its central computerized records. The information shown above is what PG&E has been able to reconstruct from several "databases and may have a margin of error of around 5%.



Table 3 - January 31 through February 11, 1998 Outage Event Duration Summary-

		•	Number of
Outage Duration	Date of Outage	Description of Outage	Customers Affected .
OTOTHRS	01/31/98 - 02/11/98	Noted in Table 2	45B,453
1 TO 5 HRS	*	*	882,947
5 TO 10 HRS	· *	- X	152,189
10 TO 16 HRS	H	¥	68,188
16 TO 20 HR8	*	•	41,539
20 TO 24 HRS	÷ N		37,559
>1 AND <=2 Days	*	1	46,730]
>2 AND <=3 Days	Ħ	*	12,498
>3 AND <=4 Days	¥	*	3,955
>4 AND <=5 Days	*	*	. 701
>5 AND <=6 Days	я ,	*	360
>6 AND <=7 Days	¥	. N	980
>7 Days		я	262

Note: The number of customer ouleges segmented by restoration period requires a level of detail not normally maintained by PG&E in its central computerized records: The information shown above is what PG&E has been able to reconstruct from several databases and may have a margin of error of bround 5%.

Figure 1 - January 31 through February 11, 1998 Outage Event Duration Summary



Division         Feeder Name         12 Outages           CENTRAL COAST         BEN LOMOND 0401         6           CENTRAL COAST         BEN LOMOND 1101         699           CENTRAL COAST         BIG BASIN 1101         223           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         ROB ROY 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         LOS GATOS 1106         143           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         SAUSALITO 1102         13           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1102         425           NORTH			Customers
Division         Feeder Name         12 Outages           CENTRAL COAST         BEN LOMOND 0401         6           CENTRAL COAST         BEN LOMOND 1101         699           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         CAMP EVERS 2105         92           CENTRAL COAST         CAMP EVERS 2105         92           CENTRAL COAST         OTTER 1102         194           CENTRAL COAST         POINT MORETTI 1101         114           CENTRAL COAST         POINT MORETTI 1101         141           CENTRAL COAST         ROB ROY 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         445           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         NAPA 1107         29           NORTH COAST         ARCATA 1121         7           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDREVILLE 1101         0           NORTH COAST			Experiencing >
CENTRAL COAST         BEN LOMOND 0401         6           CENTRAL COAST         BEN LOMOND 1101         699           CENTRAL COAST         BIG BASIN 1101         223           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         CAMP EVERS 2105         92           CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         OTTER 1102         194           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDEVILLE 1101         6           NORTH COAST         BRIDREVILLE 1102         425           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         HOOPA 1101         3           NORTH COAST	Division	Feeder Name	12 Outages
CENTRAL COAST         BEN LOMOND 1101         609           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         CAMP EVERS 2105         92           CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         OTTER 1102         194           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SIGUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         NAPA 1107         29           NORTH BAY         SAUSALITO 1102         13           NORTH COAST         BRIDGEVILLE 1101         10           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         DIEMA 1101         11           NORTH COAST <td< td=""><td>CENTRAL COAST</td><td>BEN LOMOND 0401</td><td>6</td></td<>	CENTRAL COAST	BEN LOMOND 0401	6
CENTRAL COAST         BIG BASIN 1101         223           CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         DOINT MORETTI 1101         14           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         SOLEDAD 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         SAUSALITO 1102         13           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         GABBERVILLE 1102         425           NORTH COAST         GABBERVILLE 1102         11           NORTH COAST         POINT ARENA 1101         3           NORTH COAST         RIO DELL 1102         11           NORTH COAST	CENTRAL COAST	BEN LOMOND 1101	699
CENTRAL COAST         BIG BASIN 1102         16           CENTRAL COAST         CAMP EVERS 2105         92           CENTRAL COAST         LOMPICO 0401         200           CENTRAL COAST         OTTER 1102         194           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         ROB ROY 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1102         2           NORTH SAY         NAPA 1107         29           NORTH BAY         NAPA 1107         29           NORTH COAST         BRIDGEVILLE 1101         10           NORTH COAST         BRIDGEVILLE 1101         10           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         BREER VILLE 1102         425           NORTH COAST         POINT ARENA 1101         14           NORTH COAST         POINT ARENA 1101         31           NORTH COAST         POINT ARENA 1101         35           NORTH COAST	CENTRAL COAST	BIG BASIN 1101	223
CENTRAL COAST         CAMP EVERS 2105         92           CENTRAL COAST         LOMPICO 0401         200           CENTRAL COAST         OTTER 1102         194           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         SOLEDAD 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SANTA MARIA 1105         306           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH COAST         ARCATA 1121         7           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1101         10           NORTH COAST         BRERVILLE 1102         425           NORTH COAST         OLEMA 1101         14           NORTH COAST         POINT ARENA 1101         35           NORTH COAST         RIO DELL 1102         11           NORTH COAST	CENTRAL COAST	BIG BASIN 1102	16
CENTRAL COAST         LOMPICO 0401         20           CENTRAL COAST         OTTER 1102         194           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         ROB ROY 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         SAUSALITO 1102         13           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         POINT ARENA 1101         35           NORTH COAST	CENTRAL COAST	CAMP EVERS 2105	92
CENTRAL COAST         OTTER 1102         194           CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         ROB ROY 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SANTA MARIA 1105         306           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH COAST         ARCATA 1121         7           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         BARBERVILLE 1102         425           NORTH COAST         BOLEM 1101         10           NORTH COAST         POINT ARENA 1101         3           NORTH COAST         WILLOW CREEK 1101         35           NORTH COAST         W	CENTRAL COAST	LOMPICO 0401	20
CENTRAL COAST         POINT MORETTI 1101         14           CENTRAL COAST         ROB ROY 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SANTA MARIA 1105         306           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         SAUSALITO 1102         13           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1101         10           NORTH COAST         BARERVILLE 1102         425           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         HOOPA 1101         223           NORTH COAST         POINT ARENA 1101         14           NORTH COAST         POINT ARENA 1101         14           NORTH COAST         POINT ARENA 1101         35           NORTH COAST         WILLOW CREEK 1101         35           NORTH COAST         WILLOW CREEK 1101         35           NORTH VALLEY	CENTRAL COAST	OTTER 1102	194
CENTRAL COAST         ROB ROY 2104         354           CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SANTA MARIA 1105         306           LOS PADRES         SISQUOC 1102         29           NORTH BAY         NAPA 1107         29           NORTH COAST         ARCATA 1121         7           NORTH COAST         ARCATA 1121         7           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         HOOPA 1101         14           NORTH COAST         POINT ARENA 1101         14           NORTH COAST         POINT ARENA 1101         35           NORTH COAST         POINT ARENA 1101         35           NORTH COAST         WILLOW CREEK 1101         35           NORTH COAST         WILLOW CREEK 2102         1           NORTH COAST         WILLOW CREEK 2102         1           NORTH VALLEY         LO	CENTRAL COAST	POINT MORETTI 1101	14
CENTRAL COAST         SOLEDAD 2101         99           DE ANZA         CAMP EVERS 2106         43           DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SANTA MARIA 1105         306           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         SAUSALITO 1102         13           NORTH COAST         ARCATA 1121         7           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         BRIDGEVILLE 1102         425           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         HOOPA 1101         223           NORTH COAST         OLEMA 1101         14           NORTH COAST         POINT ARENA 1101         30           NORTH COAST         POINT ARENA 1101         31           NORTH COAST         WILLOW CREEK 1101         35           NORTH VALLEY         LOGAN CREEK 2102         1           NORTH VALLEY         NORD 1104         1           PENINSULA         MENLO 1103         15           SACRAMENTO         RICE 1101	CENTRAL COAST	ROB ROY 2104	. 354
DE ANZACAMP EVERS 210643DE ANZALOS GATOS 1106166DE ANZALOS GATOS 110745LOS PADRESSANTA MARIA 1105306LOS PADRESSISQUOC 11022NORTH BAYNAPA 110729NORTH BAYNAPA 110729NORTH COASTARCATA 11217NORTH COASTBRIDGEVILLE 11016NORTH COASTBRIDGEVILLE 110110NORTH COASTGARBERVILLE 1102425NORTH COASTIEL RIVER 110114NORTH COASTOLEMA 1101223NORTH COASTOLEMA 110114NORTH COASTPOINT ARENA 11013NORTH COASTWILLOW CREEK 110135NORTH COASTWILLOW CREEK 110135NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAEL DORADO P H 2101127SIERRAFLACERVILLE 2106395SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEOLM 14020	CENTRAL COAST	SOLEDAD 2101	99
DE ANZA         LOS GATOS 1106         166           DE ANZA         LOS GATOS 1107         45           LOS PADRES         SANTA MARIA 1105         306           LOS PADRES         SISQUOC 1102         2           NORTH BAY         NAPA 1107         29           NORTH BAY         SAUSALITO 1102         13           NORTH COAST         ARCATA 1121         7           NORTH COAST         ARCATA 1121         7           NORTH COAST         BRIDGEVILLE 1101         6           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         GARBERVILLE 1102         425           NORTH COAST         HOOPA 1101         223           NORTH COAST         POINT ARENA 1101         3           NORTH COAST         POINT ARENA 1101         3           NORTH COAST         POINT ARENA 1101         35           NORTH COAST         RIO DELL 1102         11           NORTH COAST         WILLOW CREEK 1101         35           NORTH VALLEY         LOGAN CREEK 2102         1           NORTH VALLEY         NORD 1104         1           PENINSULA         MENLO 1103         15           SACRAMENTO         RICE 1103	DE ANZA	CAMP EVERS 2106	43
DE ANZALOS GATOS 110745LOS PADRESSANTA MARIA 1105306LOS PADRESSISQUOC 11022NORTH BAYNAPA 110729NORTH BAYSAUSALITO 110213NORTH COASTARCATA 11217NORTH COASTBRIDGEVILLE 11016NORTH COASTBRIDGEVILLE 1102425NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTOLEMA 11013NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKIIGHTS LANDING 11013SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAFLACERVILLE 2106395SIERRAFLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426YOSEMITEMERCED 111426	DE ANZA	LOS GATOS 1106	166
LOS PADRESSANTA MARIA 1105306LOS PADRESSISQUOC 11022NORTH BAYNAPA 110729NORTH BAYSAUSALITO 110213NORTH COASTARCATA 11217NORTH COASTBRIDGEVILLE 11016NORTH COASTBRIDGEVILLE 110110NORTH COASTGARBERVILLE 1102425NORTH COASTGARBERVILLE 1102425NORTH COASTOLEMA 1101223NORTH COASTOLEMA 110131NORTH COASTPOINT ARENA 110131NORTH COASTPOINT ARENA 110135NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKIIGHTS LANDING 11013SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 110165SIERRAEL DORADO P H 2101127SIERRAFLACERVILLE 2106395SIERRAFLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426YOSEMITEMERCED 045YOSEMITEMERCED 045YOSEMITEMERCED 045	DE ANZA	LOS GATOS 1107	45
LOS PADRESSISQUOC 11022NORTH BAYNAPA 110729NORTH BAYSAUSALITO 110213NORTH COASTARCATA 11217NORTH COASTBRIDGEVILLE 11016NORTH COASTEEL RIVER 110110NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTOLEMA 11013NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKIIGHTS LANDING 11013SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426YOSEMITEMERCED 111426	LOS PADRES	SANTA MARIA 1105	306
NORTH BAYNAPA 110729NORTH BAYSAUSALITO 110213NORTH COASTARCATA 11217NORTH COASTBRIDGEVILLE 11016NORTH COASTEEL RIVER 110110NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTOLEMA 110131NORTH COASTPOINT ARENA 110131NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 110133SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426YOSEMITEMERCED 111426	LOS PADRES	SISQUOC 1102	2
NORTH BAYSAUSALITO 110213NORTH COASTARCATA 11217NORTH COASTBRIDGEVILLE 11016NORTH COASTEEL RIVER 110110NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTOLEMA 11013NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	NORTH BAY	NAPA 1107	29
NORTH COASTARCATA 11217NORTH COASTBRIDGEVILLE 11016NORTH COASTEEL RIVER 110110NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTOLEMA 110114NORTH COASTPOINT ARENA 11013NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 110165SIERRAPLACERVILLE 2106395SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	NORTH BAY	SAUSALITO 1102	13
NORTH COASTBRIDGEVILLE 11016NORTH COASTEEL RIVER 110110NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTPOINT ARENA 11013NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH COASTWILLOW CREEK 21021NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	NORTH COAST	ARCATA 1121	7
NORTH COASTEEL RIVER 110110NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTPOINT ARENA 110133NORTH COASTPOINT ARENA 110135NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 110165SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	NORTH COAST	BRIDGEVILLE 1101	6
NORTH COASTGARBERVILLE 1102425NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTPOINT ARENA 11013NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426	NORTH COAST	EEL RIVER 1101	10
NORTH COASTHOOPA 1101223NORTH COASTOLEMA 110114NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH COASTWILLOW CREEK 21021NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110345YOSEMITEMERCED 111426	NORTH COAST	GARBERVILLE 1102	425
NORTH COASTOLEMA 110114NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426VOSEMITEMERCED 111426	NORTH COAST	HOOPA 1101	223
NORTH COASTPOINT ARENA 11013NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH COASTWILLOW CREEK 21021NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	NORTH COAST	OLEMA 1101	14
NORTH COASTRIO DELL 110211NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426YOSEMITEMERCED 111426	NORTH COAST	POINT ARENA 1101	3
NORTH COASTWILLOW CREEK 110135NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426YOSEMITEMERCED 111426	NORTH COAST	RIO DELL 1102	11
NORTH VALLEYLOGAN CREEK 21021NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426	NORTH COAST	WILLOW CREEK 1101	35
NORTH VALLEYNORD 11041PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426	NORTH VALLEY	LOGAN CREEK 2102	1
PENINSULAMENLO 110315SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426	NORTH VALLEY	NORD 1104	. 1
SACRAMENTOKNIGHTS LANDING 11013SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426	PENINSULA	MENLO 1103	15
SACRAMENTOMERIDIAN 110113SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAMOUNTAIN QUARRIES 210165SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITEMERCED 111426	SACRAMENTO	KNIGHTS LANDING 1101	3
SACRAMENTORICE 11015SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAMOUNTAIN QUARRIES 210165SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEDEOLOMA 11000	SACRAMENTO	MERIDIAN 1101	13
SACRAMENTORICE 11034SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAMOUNTAIN QUARRIES 210165SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	SACRAMENTO	RICE 1101	5
SIERRABRUNSWICK 110512SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAMOUNTAIN QUARRIES 210165SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	SACRAMENTO	RICE 1103	4
SIERRAEAST NICOLAUS 11016SIERRAEL DORADO P H 2101127SIERRAMOUNTAIN QUARRIES 210165SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	SIERRA	BRUNSWICK 1105	12
SIERRAEL DORADO P H 2101127SIERRAMOUNTAIN QUARRIES 210165SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	SIERRA	EAST NICOLAUS 1101	6
SIERRAMOUNTAIN QUARRIES 210165SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	SIERRA	EL DORADO P H 2101	127
SIERRAPLACERVILLE 2106395SIERRATUDOR 11019STOCKTONCORRAL 110319YOSEMITECURTIS 170345YOSEMITEMERCED 111426	SIERRA	MOUNTAIN QUARRIES 2101	65
SIERRA         TUDOR 1101         9           STOCKTON         CORRAL 1103         19           YOSEMITE         CURTIS 1703         45           YOSEMITE         MERCED 1114         26	SIERRA	PLACERVILLE 2106	395
STOCKTON         CORRAL 1103         19           YOSEMITE         CURTIS 1703         45           YOSEMITE         MERCED 1114         26           YOSEMITE         DOD LOMA 1400         26	SIERRA	TUDOR 1101	9
YOSEMITECURTIS 170345YOSEMITEMERCED 111426YOSEMITEDED LOMA 140026	STOCKTON	CORRAL 1103	19
YOSEMITE MERCED 1114 26	YOSEMITE	CURTIS 1703	45
	YOSEMITE	MERCED 1114	26
YOSEMITE ORO LOWA 1106 2	YOSEMITE	ORO LOMA 1106	2

Table 5 – Customers Experiencing > 12 Sustained Outages During 2008

#### Customers Experiencing > 12 Sustained Outages During 2007

 Table 5 lists all circuits where one or more customers on a circuit experienced more than 12 sustained outages in 2007.

 Please note, this list does not mean that all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans.

	•	Gustomers
Division	Feeder Name	Experiencing > 12 Outages
CENTRAL COAST	DOLAN ROAD 1104	33
CENTRAL COAST	ROB ROY 2104	53
DIABLO	BRENTWOOD SUB 2105	17
LOS PADRES	SISQUOC 1102	1
LOS PADRES	ZACA 1101	. 1
NORTH BAY	NOVATO 1104	8
NORTH BAY	SILVERADO 2102	16
NORTH COAST	BRIDGEVILLE 1102	9
NORTH COAST	MONTE RIO 1111	8
NORTH VALLEY	CHALLENGE 1101	360
NORTH VALLEY	GERBER 1102	22
NORTH VALLEY	JACINTO 1101	2
SACRAMENTO	CORDELIA 1104	57
SACRAMENTO.	JAMESON 1104	9
SACRAMENTO	PEABODY 2107	72
SIERŔA	EL DORADO P H 2101	10
YOSEMITE	COTTLE 1702	63
YOSEMITE	FIGARDEN SUB, 2110	2

Table 5 -- Customers Experiencing > 12 Sustained Outages During 2007

Table 14 lists all circuits where one or more customers on a circuit experienced more than 12 sustained outages in 2006. Please note, this list <u>does not</u> meen that all the customers on the circuit experienced more than 12 outages,

PG&E is addressing the necessary portions of these clicuits as part of the overall service reliability improvement plans

#### Table 14 - Customers Experiencing > 12 Sustained Outages During 2006

Distribut	E- aday Many -	Quatomers
UIVISION	1 Pesder Name	expensiong > 12 Uniages
CENTRAL COAST	BEN LOMOND 0401	220
CENTRAL COAST	BEN LOMOND 1101	620
CENTRAL COAST	BIG BASIN 1102	1
GENIRAL COAST	BIG REES 0402	78
GENTRAL COAST	CAMP EVERS 2105	295
CENTRAL COAST	CASTROVILLE 2103	
CENTRAL COAST	ORSEN VALLEY 2103	4
CENTRAL COAST	HOLLISTER 2104	30
CENTRAL COAST	LOMPICO 0401	175
CENTRAL COAST	ROB ROY 2104	160
DEANZA	CAMP EVERS 2106	818
DEANZA	LOS GATOS 1107	δ8
DIABLO	KIRKER SUB 2104	386
FRESNO	WOODWARD 2108	1
LOS PADRES	CAYUCOS 1102	3
LOS PADRES	OCEANO 1101	20
LOS PADRES	OILFIELDS 1103	57
1.0S PADRES	SANTA MARIA 1108	77
LOS PADRES	SISQUOC 1102	4
NORTHBAY	OLEMA 1101	13
NORTH COAST	ARCATA 1121	7
NORTH COAST	COTATI 1103	. 14
NORTH COAST	GARBERVILLE 1101	19
NORTH COAST	GARBERVILLE 1102	18
NORTH COAST	HOOPA 1101	74
NORTH COAST	JANES CREEK 1103	35
NORTH COAST	MONTE RIO 1111	86
NORTH COAST	RIQ DELL 1102	22
NORTH COAST	SONOMA 1107	11
NORTH VALLEY	ESQUON 1103	20 .
PENINSULA	MENLO 1108	2
SACRAMENTO	DEEPWATER 1107	26
SACRAMENTO	GRAND ISLAND 2225	66
SACRAMENTO	PEABODY 2107	4
SACRAMENTO	PUTAH OREEK 1102	99
SIERRA	APPLE HILL 2102	195
SIERRA	EL DORADO P H 2101	970
SIERRA	PLACERVILLE 2106	309
STOCKTON	MANTECA 1704	64
STOCKTON	MANTECA 1705	140

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#### Customers Experiencing > 12 Sustained Outages During 2005

Table 8 lists all circuits where one or more customers on a circuit experienced more than 12 sustained cullages in 2005. Please note, this list <u>does not</u> mean all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans

	<b>-</b>	Customers Experiencing >
Division ·	Facdor Name	12 Outages
CENTRAL COAST	BIG BASIN 1102	10
CENTRAL COAST	BIG TREES 0402	
CENTRAL COAST	CAMP EVERS 2104	93
CENTRAL COAST	GREEN VALLEY 2101	1
CENTRAL COAST	ROB ROY 2104	1
CENTRAL COAST	ROB ROY 2105	. 13
CENTRAL COAST	VIEJO 2202	30
DIABLO	BRENTWOOD SUB 2105	1
DIABLO	CONTRA COSTA 2108	21
FRESNO	DUNLAP 1103	270.
FRESNO	KINGSBURG 1116	987
KERN	TEJON 1102	249
LOS PADRES	OILFIELDS 1103	
LOS PADRES	SISQUOC 1103	· 161
LOS PADRES	ZACA 1101	1
NORTH BAY	CALISTOGA 1101	49
NORTH BAY	PUEBLO 2103	32
NORTH BAY	SILVERADO 2104	. 146
NORTH COAST	EEL RIVER 1101	122
NORTH COAST	FRUITLAND 1142	13
NORTH COAST	GARBERVILLE 1101	12
NORTH COAST	OARBERVILLE 1102	10
NORTH COAST	HARTLEY 1101	3
NORTH COAST	MONTE RIO 1111	8
NORTH COAST	OLEMA 1101	10
NORTH COAST	RIO DELL 1102	2
NORTH COAST	WILLITS 1103	8
NORTH COAST	WILLOW CREEK 1101	
SAORAMENTO	GRAND ISLAND 2224	244
SACRAMENTO	MADISON 1105	14
SACRAMENTO	PUTAH CREEK 1102	44
SIERRA	EL DORADO PH 2101	. 734
STOCKTON	COLONY 1102	25
STOCKTON	FROGTOWN 1702	
STOCKTON	MIDDLE RIVER 1101	4
STOCKTON	OLETA 1101	40
YOSEMITE	OAKHURST 1103	4
YOSEMITE	PEORIA FLAT 1701	117
YOSEMITE	SPRING GAP 1701	37
YOSEMITE	STOREY 1109	25
YOSEMITE	VALLEY HOME 1701	

Table 8 - Oustomers Experiencing > 12 Sustained Outages During 2005

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#### Customers Experiencing > 12 Sustained Outages During 2004

Table 5 lists all circuits where one or more customers on a circuit experienced more than 12 sustained outages in 2004. Please note, this list <u>does not</u> mean all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans.

Division	Feeder Name	Experiencing > 12 Outages
CELTRAL CONST	PENI ONONO 0401	
ORNINAL OUAGI	BEN LOUIOND 0401	. 284
CENTRAL COAST	O WO DICOO OLO	.343
CENTRAL COAST	UAMP EVERS 2104	108
CENTRAL COAST	CAMP EVERS 2105	30
CENTRAL COAST	FOREST 0422	
CENTRAL COAST	GREEN VALLEY 2101	. 99
CENTRAL COAST	LOS,OSITOS 2101	108
CENTRAL COAST	POINT MORET TI 1101	Z1·1·
CENTRAL COAST	ROB ROY 2104	- 65
GENTRAL COAST	SOLEDAD 2101	<u>. 12</u>
DEANZA	CAMP EVERS 2106	408
DIABLO	BRENTWOOD SUB 2113	
LOS PADRES	SISQUOC 1103	161
NORTH BAY	MONTIOELLO 1 101	23
NORTH BAY	NAPA 1102	10
NORTH COAST	GARBERVILLE 1101	29
NORTH COAST	GARBERVILLE 1102	13
NORTH COAST	MOLINO 1101	77
NORTH COAST	OLEMA 1101	18
NORTH COAST	TRINIDAD 1102	13
NORTH VALLEY.	LOGAN CREEK 2101	64
NORTH VALLEY	. ORO FINO 1102	279
SIERRA	ALLEGHANY 1101	152
STOCKTON	AVENA 1702	17
STOCKTON	WEST POINT 1101	26
YOSEMITE '	RIVERBANK 1713	144

Table 5 - Customers Experiencing > 12 Sustained Outages During 2004

Table 6 lists all circuits where one or more oustomers on a circuit experienced more than 12 sustained outages in 2003. Please note, this list <u>does not</u> mean all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans.

	Division	Feeder Name	Customere Experiencing > 12 Outages
	**	· · · · · · · · · · · · · · · · · · ·	
	CENTRAL COAST	BEN LOMOND 0401	6
	CENTRAL COAST	BIG BASIN 1101	35
	CENTRAL COAST	CAMP EVERS 2104	
	CENTRAL COAST	GREEN VALLEY 2101	38
•	CENTRAL COAST	LOS OSITOS 2101	6
	DEANZA	DAMP.EVERS 2105	
	DE ANZA	LOS GATOS 1105	191
	DIABLO	BRENTWOOD SUB 2113	6
	DIABLO	CLAYTON 2212	
1	NORTH COAST	BRIDGEVILLE 1102	1
	NORTH COAST	EEL RIVER 1101	121
	NORTH COAST	GARBERVILLE 1101	5
	NORTH COAST	GARBERVILLE 1102	7
1	NORTH COAST	HARTLEY 1101	27
1	NORTH COAST	MENDOCINO 1101	145
1	NORTH COAST	MONTERIO 1111	78
	SACRAMENTO	MADISON 1105	15
I	STOCKTON	HERDLYN 1103	32
ł	YOSEMITE	GUSTINE 1102	2
Ī	YOSEMITE '	MENDOTA 1102	. 239

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Table 5 - Customers Experiencing > 12 Sustained Outages During 2003

Table 6 lists all circuits where one or more customers on a circuit that experienced more than 12 sustained outages in 2000. Please note, this list <u>does not</u> mean all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans.

#### Fable 6 - Customers Experiencing > 12 Sustained Outages During 2001

Olvision	Feeder Name	# Customers
	•	Experiencing > 12 Outages
CENTRAL COAST	BIG BASIN 1101	170
CENTRAL COAST	BIG BASIN 1102	:150
CENTRAL COAST	CASTROVILLE 2103	8
CENTRAL COAST	FOREST 0422	21
CENTRAL COAST	POINT MORETTI 1101	40
DE ANZA .	CAMP EVERS 2106	130
DE ANZA	LOS GATOS 1106	46
DEANZA	LOS GATOS 1107	129
FRESNO	DUNLAP 1102	341
FRESNO	TULARE LAKE 2108	11
KERN	SISQUOC 1102	3
LOS PADRES	CABRILLO 1103	47
NORTH BAY	CALISTOGA 1101	6
NORTH COAST	ANNAPOLIS 1101 ·	5
NORTH COAST	ARCATA 1122	16
NORTH COAST	CLEAR LAKE 1101	37
NORTH COAST.	GARBERVILLE 1101	342
NORTH COAST	GARBERVILLE 1102	'302
NORTHODAST	GEYSERVILLE 1101	14
NORTH COAST .	HOOPA 1101	. 29
NORTH COAST	MONTE RIO 1111	.662
NORTH COAST	MONTE RIO 1113	140
VORTH COAST	RIO DELL 1102	161
VORTH COAST	WILLITS 1103	35
NORTH VALLEY	LOGAN CREEK 2101	64
NORTH VALLEY	LOGAN CREEK 2102	
NORTH VALLEY	WYANDOTTE 1103	. 13
ENINSULA	HALF MOON BAY 1103	
ACRAMENTO	MADISON 1105	
SAN JOSE	LLAGAS 2104	29
IERRA	SRUNSWICK 1105	686 .
IERRA	CATLETT 1101	13
IERRA .	PLACERVILLE 2106	80
TOCKTON	PINE GROVE 1102	125 ·
TOCKTON	MIERRA 1702	
OSEMITE	LE GRAND 1110	
OSEMITE	DAKHURST 1103	422

Total -- 4,387

Table 5 lists all circuits where one or more customers on a circuit that experienced more than 12 sustained outages in 2000. Please note, this list does not mean all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans.

Division	· . Feeder Name	# Customers Experiencing > 12 Outages
CENTRAL COAST	WATSONVILLE 2101	
NORTH VALLEY	CHALLENGE 1101	139
NORTH VALLEY	ESQUON 1101	
NORTH VALLEY	ESQUON 1102	
PENINSULA	ALPINE-MENLO 1103	20
SACRAMENTO	GRAND ISLAND 2222	72
SIERRA	ECHO SUMMIT 1101	
STOCKTON	FROGTOWN 1702	
YOSEMITE	- CANAL 1103	1
YOSEMITE	EL NIDO 1103	22
	······································	Total - 273

Table 5 - Customers Experiencing > 12 Sustained Outages During 2000

# Historical (1991-1999) Outage Information From Prior Reports

For easy reference, Attachment 1 contains copies of service reliability report information previously submitted for 1991 through 1999.

Table 5 lists all circuits where one or more customers on a circuit that experienced more than 12 sustained outages in 1999. Please note, this list <u>does not</u> mean all the customers on the circuit experienced more than 12 outages.

PG&E is addressing the necessary portions of these circuits as part of the overall service reliability improvement plans.

Division	. , Feeder Name	# Customers
CONTON ODION		<ul> <li>Experiencing &gt; 12 Outages</li> </ul>
CENTRAL COAS	OTTER 1102	182
UENTRAL COAST	DAMP EVERS 2105	· 61
DIABLO	CONTRA COSTA 2109	2
KERN	OLD RIVER 1102	· · · · · · · · · · · · · · · · · · ·
KERN	SMYRNA 1103	
Los Padres	OILFIELDS 1103	58
NORTH BAY	OLEMA 1101	
NORTH BAY	. PUEBLO 2102 · .	80
NORTH COAST	FULTON 1104	6
VORTH COAST	GEYGERVILLE 1101	
NORTH COAST	HOPLAND 1101	205
ORTH COAST	MONTE RIO 1111	. 129
IORTH VALLEY .	GERBER 1101	
ORTH VALLEY	LOGAN CREEK 2101	EA
ORTH VALLEY .	PEACHTON 1102	
ORTH VALLEY	WYANDDTTE 1103	······
ACRAMENTO	MADISON 1105	
ACRAMENTO .	PUTAH CREEK 1102	
ERRA	ECHO SUMMIT 1101	
TOOKTON	CARBONA 1105	
OSEMITE	BEAR VALLEY 2004	39
DSEMITE	100771 E 1761	42
		18

# Table 5 - Customers Experiencing > 12 Sustained Outages During 1999

Total - 982

# Historical (1990-1998) Outage Information From Prior Reports

For easy reference, Attachment 1 contains copies of service reliability report information previously submitted for 1990 through 1998.