CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA

CANCELING

CAL. P.U.C. SHEET NO.

# Schedule No. G-POOL POOLING SERVICE

Sheet 1 of 4

#### **APPLICABILITY**

Utility will provide end-use customers, customer agents, contracted marketers, core aggregators, SoCalGas Gas Acquisition, and any other entity seeking to conduct business on the SoCalGas system (hereinafter "Pooler") pooling service on the SoCalGas system.

#### **TERRITORY**

Applicable throughout the service territory.

#### **RATES**

#### **Transfer Charges**

Rate, per pool-to-pool transfer .......\$50.00

Each Pooler may make up to ten transfers from its pool to another pool, SoCalGas end-user, core aggregator, SoCalGas Gas Acquisition, contracted marketer or storage customer, per nomination cycle, per day at no charge. A Pooler that makes pool-to-pool transfers in addition to ten transfers, per nomination cycle, per day will pay a fee of \$50 for each such additional transfer. The counting of pool-to-pool transfers, for the purpose of applying the rate, will be conducted at each nomination cycle during each day.

Example of application of pool-to-pool transfer charges:

	Total Pool	Transfers in
Each Nomination Cycle	to Pool Transfers	Excess of 10
Timely Nomination Cycle	7	0
Evening Nomination Cycle	12	2
Intraday 1 Nomination Cycle	11	1
Intraday 2 Nomination Cycle	11	1
Total Transfers Subject to Pool Transfer	Charge	4

Pooler A will be charged for four pool-to-pool transfer for the day, totaling \$200. Two transfers from the evening cycle, one transfer from the intraday 1 nomination cycle and one transfer from the intraday 2 nomination cycle.

(continued)
ISSUED BY

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. EXEMPL
DECISION NO.

William L. Reed

VICE PRESIDENT
CHIEF REGULATORY OFFICER

(TO BE INSERTED BT CAL. F.U.C.)
DATE FILED
EFFECTIVE
RESOLUTION NO.

CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA

CANCELING

CAL. P.U.C. SHEET NO.

Schedule No. G-POOL POOLING SERVICE

Sheet 2 of 4

(continued)

#### SPECIAL CONDITIONS

#### **GENERAL**

- 1. Pooling Service, as defined in Rule No. 1, allows for the aggregation and disaggregation of natural gas.
- 2. As a condition precedent to service under this schedule, Poolers are required to execute a Master Service Contract (hereafter "MSC") and MSC Schedule K, Pooling Service Agreement. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
- 3. Pooling service will be located at a logical point, not a physical point, on the SoCalGas system between supply sources and markets. This allows for the receipt of gas supplies from all supply entry points and delivery to all market points without the requirement of specifying paths or routes.
- 4. One pool will be allowed for each legal entity conducting business on the SoCalGas system. Pooling service cannot be assigned to another party.
- 5. Pools will not be required to balance during the Timely Nomination (first) cycle, but will be required to balance during each of the subsequent gas scheduling cycles each day. Pool balancing will be conducted during the nomination and confirmation process using a pool ranking mechanism.

#### ESTABLISHMENT OF CREDIT

- 6. The Pooler shall be required to establish credit by providing the Utility a credit application that includes any financial information deemed necessary by the Utility to establish an appropriate credit facility. The credit facility shall be established in accordance with existing Tariff Rules to accommodate maximum dollar exposure to the Utility. A credit facility may be unsecured or require a Guaranty from an acceptable third party; a cash deposit; a Standby Letter of Credit; a Surety bond; or any other security/collateral acceptable to the Utility.
- 7. To assure the continued validity of an established credit limit, the Pooler shall be required to furnish the Utility with financial information satisfactory to the Utility, as requested by the Utility, during the Pooler's participation in the Pooling Service Program. In the event the Utility determines that a financial change has or could adversely affect the creditworthiness of the Pooler, or if the Pooler does not provide the requested financial information, the Utility may terminate the Pooler's participation in the Pooling Service Program immediately or at its sole discretion, establish new creditworthiness requirements.

(continued)
ISSUED BY

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. EXEMPL
DECISION NO.

William L. Reed

VICE PRESIDENT
CHIEF REGULATORY OFFICER

(TO BE INSERTED BY CAL. P.U.C.)

DATE FILED

EFFECTIVE

RESOLUTION NO.

CAL. P.U.C. SHEET NO. CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA

CANCELING

Sheet 3 of 4

#### Schedule No. G-POOL POOLING SERVICE

(continued)

#### SPECIAL CONDITIONS (continued)

#### **NOMINATIONS**

- 8. Pooling service shall be subject to the applicable transportation provisions as contained in SoCalGas Rule 30, as modified from time to time. Pooling service will be offered as an optional service and will not be mandated. Customers or their agents may nominate directly from a supply source to an end-use or storage customer without the use of a pool.
- 9. Nominations will be allowed from any receipt point (including storage) at which the Utility permits nominations. A corresponding nomination must be made to deliver gas out of the pool to another pool, SoCalGas end-user, core aggregator, SoCalGas Gas Acquisition, contracted marketer or storage customer. Corresponding confirmations must be made from parties receiving gas from a pool.
- 10. Gas that is transferred pool-to-pool, must be delivered to an end-use customer account, storage customer account, or contracted marketer account at the end of the nomination cycle.
- 11. Poolers will be required to supply the Utility, each time a nomination is made, a ranking of its upstream supply sources and an ranking of downstream delivery to another pool, SoCalGas end-user, core aggregator, SoCalGas Gas Acquisition, contracted marketer or storage customer. In all nominations following the Timely Nomination Cycle, the Utility may use the rankings provided by the Pooler to reduce upstream sources or downstream deliveries to bring nominations into and out of the Pool into balance. If the Pooler fails to supply the Utility with the required rankings, the Utility will employ prorata ranking.

#### **BILLINGS**

12. The Pooler's bill is due and payable upon receipt. The bill will be considered past due if it is not paid in accordance with applicable tariffs. Past due notices will be mailed to the Pooler. If the bill is not paid within seven days of the issuance of the past due notice, the Pooler's participation may be subject to immediate termination by the Utility.

> (continued) **ISSUED BY**

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. EXEMPL DECISION NO.

William L. Reed VICE PRESIDENT CHIEF REGULATORY OFFICER

(TO BE INSERTED BY CAL. P.U.C.) DATE FILED

**EFFECTIVE** RESOLUTION NO.

CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA

CANCELING

CAL. P.U.C. SHEET NO.

Sheet

4 of

4

# Schedule No. G-POOL POOLING SERVICE

(continued)

SPECIAL CONDITIONS (continued)

#### TERMINATION OF SERVICE

13. If a payment is not received within seven days of the issuance of a past due notice, the Pooler's participation in the program may be subject to immediate termination. In addition, if the Utility receives any information that the Pooler has filed, is contemplating filing, or has been served with or may be served with papers in bankruptcy, or an assignment for the benefit of creditors, or is closing, changing or ceasing the operation of its business, the Pooler's participation may be terminated immediately.

Upon termination of a Pooler's participation:

- (a.) Termination notices will be sent to the Pooler;
- (b.) All fees, charges and other obligations of Pooler in favor of Utility shall be immediately payable without further notice of demand; and,
- (c.) The Pooler will be suspended from the Utility's electronic communication network as defined in Rule No. 33, GasSelect.

At the time of termination, if the Pooler has not paid Utility billings, any deposit held on the Pooler's account shall be applied to recoup unpaid bills.

After termination, a Pooler will not be allowed to participate in the Pooling Service again until the Pooler has reimbursed the Utility for all outstanding charges and all operating, maintenance, legal, and uncollectible expenses incurred by the Utility as a result of the Pooler's participation in the program being terminated.

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. EXEMPL
DECISION NO.

ISSUED BY

William L. Reed

VICE PRESIDENT CHIEF REGULATORY OFFICER (TO BE INSERTED BY CAL. P.U.C.)

DATE FILED

EFFECTIVE

EFFECTIVE RESOLUTION NO.

LOS ANGELES, CALIFORNIA

CANCELING Revised

CAL. P.U.C. SHEET NO. 30012-G\*

Sheet

9 of 14

#### Rule No. 01 DEFINITIONS

(continued)

<u>Peak Day Minimum + 20 Bcf Trigger</u>: A volume of gas in storage inventory at which customers are required to deliver on a daily basis 70% of burn as specified in Rule No. 30.

<u>Peak-Day Volume</u>: Used in the calculation of the GT-RLS tariff, a customer's highest one-day usage over the specified time period.

<u>Percentage of Default</u>: This value determines the noncore customer's order for curtailment of interruptible intrastate transmission service as set forth in Rule No. 23. Interruptible service to customers at full tariff rates shall be 100% of default. For interruptible service to customers at rates other than full-tariff rates, the percentage of default shall be determined on a monthly basis and shall be equal to:

- A. The customer's total (1) volumetric transmission charges, (2) demand charges or other non-volumetric transmission charges, (3) customer or facilities charges, (4) the CPUC Reimbursement Fee (Schedule No. G-SRF) and (5) the Interstate Transition Cost Surcharge, under the applicable noncore service schedule for the immediate prior twelve-month period, divided by:
- B. The total of the above charges that would have applied if the customer were paying full-tariff rates for the same 12-month period.

For customer's with individual demand forecasts adopted through the Utility's cost allocation proceeding, percentage of default shall be determined using the most recently adopted usage forecast. For all other customers, actual consumption shall be used. Charges not specifically applied to firm or interruptible service shall be prorated among the two services on the basis of actual or forecasted usage, whichever applies. The percentage of default calculation shall specifically exclude curtailment violation penalties, imbalance charges, and Utility User's Tax.

<u>Permanent Service</u>: Service which, in the opinion of the Utility, is of a permanent and established character. This may be continuous, intermittent, or seasonal in nature.

<u>Petroleum Oil Stills and Heaters</u>: Direct-fired vessels used to heat petroleum products for a distillation, refining or manufacturing process.

<u>Point(s)</u> of <u>Delivery</u>: The place(s) where Utility delivers customer-owned natural gas to customer at its facility.

<u>Point(s)</u> of <u>Receipt</u>: The place(s) where customer delivers, or has delivered on its behalf, natural gas into the Utility System.

<u>Pooling Service</u>: Pooling is defined as: 1) the aggregation of gas from multiple physical and/or logical points to a single physical or logical point, and/or 2) the disaggregation of gas from a single physical or logical point to multiple physical and/or logical points.

(continued)
ISSUED BY

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. EXEMPL
DECISION NO.

William L. Reed

VICE PRESIDENT
CHIEF REGULATORY OFFICER

(TO BE INSERTED BY CAL. P.U.C.)

DATE FILED

EFFECTIVE

RESOLUTION NO.

N | N L

Revised CAL. P.U.C. SHEET NO. SOUTHERN CALIFORNIA GAS COMPANY CANCELING Revised CAL. P.U.C. SHEET NO. 23730-G LOS ANGELES, CALIFORNIA Sheet 1 of 1 SAMPLE FORMS **Contracts** Master Services Contract (Form 6597, Rev. 02/2000) (See Attached)

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. EXEMPL DECISION NO.

ISSUED BY

(TO BE INSERTED BY CAL. P.U.C.)

William L. Reed VICE PRESIDENT CHIEF REGULATORY OFFICER

DATE FILED _	
EFFECTIVE _	
RESOLUTION N	IO

### **PRO FORMA**

#### **MASTER SERVICES CONTRACT**

	ACCOUN	T NO
	TAXPAYI	ER I.D. (S)
	ORDER C	CONTROL CODE (S)
This	s contract is entered into by and between Southern C	California Gas Company ("Utility")
and	(	"Customer") as of the day of
NO	OW THEREFORE, in consideration of the promise	s and mutual undertakings set forth herein, the parties agree as follows:
Section 1 - S	<u>Scope</u>	
("CPUC"), as Section 2 here continue there in effect to pe	in effect from time to time. Such services shall eof and for which Customer qualifies. Service und eafter so long as one or more of the attached Sched	been filed with the Public Utilities Commission of the State of California be limited to those services specified by Customer from time to time under er this Contract shall commence on ("Effective Date") and ules referenced in Section 2 remain in effect. This Contract shall also remain billing and payment reconciliations, correction of gas imbalances, etc.) or to ontract.
Section 2 - A	Applicable Services	
Utility	offers the following "menu" of gas services:	
A.	Intrastate Transportation Service.	(_)
B.	Marketer/Core Aggregator.	(_)
C.	GasSelect Service.	(_)
D.	Basic Storage Service.	
E.	Auction Storage Service.	(_)
F.	Long Term Storage Service.	
H.	Extended Balancing Service.	(_)
I.	Transaction-based Storage Service.	(_)
J.	Gas Air Conditioning Service.	(_)
K	Pooling Service	(_)
L.	Other Services:	

Form 6597 -- Revised 02/2000

Contract # \_\_\_\_\_

Customer has as of the Effective Date requested and agreed to pay for those services checked above. Utility has determined that Customer qualifies for such service(s). Additional services may be requested by Customer from time to time consistent with Utility's Tariff Rate Schedules and Tariff Rules and any publicly-announced bidding, offering or operating procedures of Utility, and this Contract may be supplemented as appropriate.

The agreement(s) specifying the terms and conditions for any or all of the above services requested by Customer shall be attached to the Contract as a "Schedule" (and incorporated herein by reference) using the alphabetical designation provided above. To the extent a particular service is <u>not</u> selected initially (or if terminated subsequently), a Schedule shall be attached stating that such service is "not applicable." To the extent that for any reason Customer desires to obtain the above services on a facility-by-facility basis, separate agreements shall be attached as separate Schedules and designated, e.g., "Schedule A-1," "Schedule A-2," etc., depending on the service applicable.

Although the various services are compiled under this Contract for administration and other considerations, each service provided by Utility to Customer is separate and independent from all other services. Thus, the breach of the agreement for one service under a Schedule attached hereto shall not result in the breach of, or excuse performance under, another agreement for another service attached as a Schedule to this Contract. Likewise, there shall be no offset between any amounts claimed to be payable or due under one Schedule against amounts claimed to be payable or due under another Schedule.

#### **Section 3 - Interpretation**

In the event of any conflict between the provisions of this Contract and the provisions of any Schedule, the provisions of such Schedule shall be deemed to control; provided, however, notwithstanding the foregoing, this Contract and the Schedules attached hereto shall at all times be subject to (a) Utility's Tariff Rate Schedules and Tariff Rules, (b) all rules, regulations, decisions and orders of the CPUC, and (c) all other governmental laws, regulations, and decisions (including by a court) applicable to this Contract and/or the Schedules attached hereto, as each of the foregoing may be in effect from time to time.

#### **Section 4 - Billing/Payments**

All bills rendered by Utility shall be paid by Customer within nineteen (19) days after the billing date to Utility's depository specified below (which may be changed by Utility on ten (10) days prior written notice). One master billing may be made by Utility for all services provided under this Contract (including all Schedules attached hereto) after 1993 as mutually agreed. Such billing shall be sent to Customer at the following location:

_		_
Attn:		_ _
Additional copies of billings s	hall also be sent to the following facility	/ location (s) of Customer:
Attn:		- - -
	r any Schedule) to reflect subsequent re	ent in subsequent periods during the term hereof or after the econciliations with the records of interstate transporters or third
Customer may make pay	yments either by mail, at branch offices	or electronically.
All mail payments by Cu	ustomer shall be made for the account o	f Utility to the following address:
-		_ _
Attn:		
Cash payment can also l	be made to the local branch office.	
Electronic Funds Transf	er (EFT) Payment Information:	
-		
<u>-</u>		_

Attn:

#### **Section 5 - Notices/Information**

except that notices of changes	demands by either party shall be g to Section 4 shall be sent to the Movided below for changes in t	iven in writing as specified in the effective Schedules attached hereto faster Billing Address of Customer for changes in Utility's depository Master Billing Address:
-		<del></del>
Attn:		
Section 6 - Legal Provision	<u>ns</u>	
(A) <u>Interpretation</u> - The of the State of California, and from time to time.	ne interpretation and performance the orders, rules and regulations of	of any contracts for gas service shall be in accordance with the laws of the Public Utilities Commission of the State of California, in effect
the Public Utilities Commission attached hereto), no amendme	on of the State of California (which not or modification shall be made to	o conform with California law and the orders, rules and regulations of h retains continuing jurisdiction over this Contract and the Schedules o this Contract except by an instrument in writing executed by all e by course of performance, course of dealing or usage of trade.
	r by any party of one or more defa whether of a like or different chara	aults under this Contract shall operate or be construed as a waiver of acter.
		essed any special, punitive, consequential, incidental, or indirect s arising from or related to this Contract.
	ent shall not be withheld unreason	ons related thereto) shall not be assigned without the prior written ably (but Utility may require that any assignee confirm in writing its
	linshaw Exemption from Federal r	ental entity (including a court) issues an order or rule which would regulations if this Contract entered into by Utility remains in effect,
The foregoing provision as in effect from time to time.	s (A) through (F) shall be supersed	ded to the extent such matters are covered by Utility's Tariff Rule 4,
IN WITNESS WHEREO original copies.	OF, the authorized representatives	of the parties have executed this Contract in two (2) duplicate
(COMPLETE CUSTO	NMED NAME	Southern California Gas Company
By:	NIER NAME)	By:
Title:		Title :

Revised CAL. P.U.C. SHEET NO. SOUTHERN CALIFORNIA GAS COMPANY CANCELING Original CAL. P.U.C. SHEET NO. 23604-G LOS ANGELES, CALIFORNIA

SAMPLE FORMS  Contracts  Master Services Contract, Schedule A, (Form 6597-A, Rev 02/2000)	Sheet	1 of	1
(See Attached)			

(TO BE INSERTED BY UTILITY) ADVICE LETTER NO. EXEMPL DECISION NO.

ISSUED BY William L. Reed

VICE PRESIDENT CHIEF REGULATORY OFFICER

(TO BE INSERTED BY CAL. P.U.C.) DATE FILED

EFFECTIVE RESOLUTION NO.

#### **MASTER SERVICES CONTRACT**

#### **SCHEDULE A**

#### **INTRASTATE TRANSMISSION SERVICE**

ACCOUNT NUMBER	
This Agreement is entered into by and between Southern California Gas Company ("Utility")	
and ("Customer") as of the day of, This Agreement shall be attached to and incorporated as a Schedule in the Master Services Contract ("MSC") executed by the Parties.	ι
NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:	1
Section 1 - Scope	
A. <u>Intent</u>	
This Agreement sets forth the general terms and conditions under which Utility will transport gas, or transport and procure gas, for customer in California pursuant to Utility's applicable Tariff Rate Schedules and Tariff Rules ("Tariffs") on file with Public Utilities Commission of the State of California ("CPUC"), as each is in effect from time to time.	
To the extent not inconsistent herewith, the provisions of MSC are incorporated by reference in this agreement. All transmission services by Utility shall be paid for by Customer at the rates specified in the applicable Tariffs, except as otherwise specified herein. Nothing in this Agreement shall be construed as preventing Utility and Customer from mutually agreeing to conditions which are more stringent than set forth in the Tariffs.	
B. <u>Effective Date/Term</u>	
(1) The Effective Date of this Agreement shall be as of 6:00 AM on,,	
(2) The term of this Agreement shall end on,	
At the end of each term, this Agreement shall continue for an additional term of the same	е

#### **Section 2 - Services Provided and Redelivery Locations**

(15) days prior to the last day of the current term.

Customer has requested and agreed to pay for, and Utility has determined that Customer is qualified for transmission services to the following locations (the data provided will be utilized by Utility in determinations regarding curtailment) and any special sequencing of redelivery conditions should be noted in Section 9(E):

duration unless terminated by written notice from one party to the other given not less than fifteen

Form 6597-1 -- Revised 02/2000

Contract #	
------------	--

# Facility A Facility Name: Account Number: Address: SIC Code: Mail copy of Bill to this Facility: \_\_\_\_\_ Supplemental Facility Account Number(s): Full Requirements\*\_\_\_\_ \*(Noncore only)

**Facility Customer Contacts** 

Name: \_\_\_\_\_ Name: \_\_\_\_\_

**Emergency** 

Tel. No:Fax No:	Tel. No:Fax No:
Fax No:	Fax No:
Customer shall notify Utility in the eye	ent of any change in the gas requirements or
· · · · · · · · · · · · · · · · · · ·	ustomer receives its full requirements under Core
Subscription in the event during any month Cu	stomer utilizes gas in excess of the following

monthly scheduled quantity, such usage shall be treated as reserved capacity for the entire year.

**Operations** 

Seguence 01

D 4 C 1 1 2		BILLING SCHE			D (	041
Rate Schedule	Priority	Net Billed		nsmissic riff/Neg	on Rates otiated	Otherwise Applicable Rate
		Term:				
	MONTHLY S	CHEDULED Q	UANTITY	(Thern	ns)	
Jan _		Jul				
Feb _		Aug	5			
Mar		Sep				
Apr _		Oct				
May _		Nov				
Jun _		Dec				
	* firm rates under lar days for opera	partial requiren	ŕ	. , _		
<b>M</b>	T W	Th	F \$	Sat	Sun	
		Sequence 0 BILLING SCHE				
Rate Schedule	Priority	Net Billed	Tra	nsmissic riff/Neg	on Rates otiated	Otherwise Applicable Rate
		Term:				
	MONTHLY S	SCHEDULED Q	HANTITY	(Thern	16)	
Jan		Jul				
Feb _		Aug				
Mar		Sep				
Apr		Oct				
		Nov				
May						
May Jun		Dec				
Annual Quantity *(Only applies to	*_ firm rates under lar days for opera	Dec U partial requiren	se or Pay			
Annual Quantity *(Only applies to Customer's regul	firm rates under	Dec U partial requiren	se or Pay nents)	are:		

# Section 3 - Other Existing Transportation/Exchange Arrangements (1) Customer has existing intrastate transportation/exchange arrangements with Utility (2) Date of Arrangement: (3) Term of Arrangement: (4) This Agreement shall have no impact on such existing arrangement except: Section 4 - Transportation Receipt Locations

#### A. Transportation Receipt Points

Gas may be delivered to Utility for transportation for Customer's account at the following interconnection receipt points on Utility's pipeline facilities.

Customer's "Order Control Code" (OCC) for gas transportation by Utility is:

(1)	El Paso – California border (Blythe or Topock):
(2)	Transwestern – California border (Needles only):
(3)	Kern/Mojave/PGE/Elk Hills- Wheeler Ridge:
(4)	Mojave – Hector Road:
(5)	California Production:
(6)	Other receipt points (specify):

Priority of access to any Receipt Point shall be as set forth in the Tariffs or as otherwise established by the CPUC.

#### **B.** Operations

All nominations, confirmations, and other operating procedures for transportation services shall be subject to the rules and conditions established therefor by Utility. Customer shall be responsible for obtaining, and subject to any liability or loss regarding, any upstream transportation prior to the receipt of gas by Utility for Customer's account, except for core and core-subscription usage. Customer's failure to obtain firm upstream transportation rights to ensure delivery to Utility shall not be deemed to be a condition of Force Majeure.

Any deviations from a standard 5 or 7 day week should be noted in Section 9(E).

#### **Section 5 - Service Interruption Credit**

The firm transportation services by Utility under this Agreement may be subject to the applicable "Service Interruption Credit" as set forth in Utility's Tariffs.

#### **Section 6 - Billing and Payment**

Billing and Payment for services hereunder shall be as provided in Utility's applicable Tariffs, with payment due from Customer to Utility not later than 19 days following the date of Utility's invoice. Any special billing instructions should be noted in Section 9(E).

#### **Section 7 - Imbalances**

hereu	nder pu	provide Customer with an imbalance service in connection with transportation of gas arsuant to Tariff Rate Schedule G-IMB, as in effect from time to time (or any creto). Any applicable imbalance charges shall be charged to mber:	
	•	omer utilizing the services of a Contracted Marketer, a summary of transactional ll be provided to the following designated account:	
Section	on 8 - T	Transfer of Rights	
transf unreas	erred or sonably	ection 9(A), this Agreement and the rights and obligations hereunder shall only be r assigned with the prior written consent of Utility which shall not be withheld y, provided that any successor first established its "creditworthiness" and assumes tual rights and obligations in writing.	
Section	on 9 - N	<u>Miscellaneous</u>	
Α.	Representatives - Customer shall utilize the services of:		
	(1)	Contracted Marketer: (Y/N) Authorized to access Customer's meter usage: (Y/N) Will nominate on Customer's behalf: (Y/N) Will trade on Customer's behalf: (Y/N)	
	(2)	Agent Authorized to access Customer's meter usage: (Y/N) Will nominate on Customer's behalf: (Y/N)	

If Customer designates a Marketer or Agent, any communications made by such Marketer/Agent shall be binding on Customer and shall prevail in any conflict during the period such authorization remains in effect. Such authorization shall remain in effect for the term of this Agreement unless otherwise specified in the initial authorization, or unless terminated pursuant to notification received written by the Utility. In order for a Marketer/Agent to nominate on Customer's behalf, such designated Marketer/Agent must be so designated by the 20th of month preceding any particular nomination.

Will trade on Customer's behalf: \_\_\_\_ (Y/N)

#### B. <u>Contacts/Notices</u>:

All day to day contacts with Customer shall be as specified for each Facility above. Operating contacts to be used by Customer with Utility shall be:

Operations/Eme	•
Title:	
Tel. No:	
Fax No:	Fax No:
~ · · · · · · · · · · · · · · · · · · ·	ne party to the other affecting this Agreement shall be sent to the changed by seven days prior written notice):
Custome	Utility
Title:	T'4
Attn:	Attn:
6 is superseded by Utility's  E. Special Conditions	Tariff Rule 4.  The following special conditions of service are applicable hereto:
IN WITNESS WHEREOF duplicate original copies he	the authorized representatives of the parties have executed two reof.
Custome	Utility
Name:	
By:	
Title:	Title:

Original CAL. P.U.C. SHEET NO.

LOS ANGELES, CALIFORNIA CANCELING

CAL. P.U.C. SHEET NO.

	SAMPLE FORMS	Sheet 1 of	1
Master Services Contrac	<u>Contracts</u> ct, Schedule K, Pooling Service Agr	reement (Form 6597-13)	
	(See Attached)		
(TO BE INSERTED BY UTILITY)	ISSUED BY	(TO BE INSERTED BY CAL. P.U.	.C.)
DVICE LETTER NO. EXEMPL	William L. Reed	DATE FILED	

DECISION NO.

EFFECTIVE RESOLUTION NO.

VICE PRESIDENT CHIEF REGULATORY OFFICER

## SCHEDULE K POOLING AGREEMENT

This Agreement is entered into this \_\_\_\_\_ day of \_\_\_\_\_, 2000, by and between Southern California Gas Company ("Utility") and ("Customer"), and shall be attached to and incorporated as Schedule K to the Master Services Contract ("MSC") executed by the parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

#### Section 1 - Scope

This Agreement sets forth the terms and conditions under which Utility will provide end-use customers, customer agents, contracted marketers, core aggregators, SoCalGas Gas Acquisition, and any other party seeking to conduct business on the SoCalGas system (hereinafter "Pooler" or "Customer") pooling service on the SoCalGas system.

#### Section 2 - G-Pool Service

Pursuant to the terms and conditions of this Agreement, Utility will provide and Customer will take pooling services.

Pooling is defined as: (1) the aggregation of gas from multiple physical and/or logical points to a single physical or logical point, and/or (2) the disaggregation of gas from a single physical or logical point to multiple physical and/or logical points. As a condition precedent to service under this schedule, Customer will execute a Master Service Contract (hereafter "MSC") and MSC Schedule H, Pooling Agreement. All contracts, rates, terms and conditions of this Agreement and the MSC are subject to revision and modification as a result of Commission order.

Pooling service will be located at a logical point, not a physical point, on the Utility's system between supply sources and markets allowing for the receipt of gas supplies from all supply entry points (including storage) and delivery to all market points without the requirement of specifying paths or routes.

Customer is allowed one pool pursuant to this Agreement.

Pools will not be required to balance during the Timely Nomination (first) cycle, but will be required to balance during each of the subsequent gas scheduling cycles each day. Pool balancing will be conducted during the nomination and confirmation process using a pool ranking mechanism.

Customer will be allowed to make pool-to-pool transfers under this Agreement. Customers may make up to ten transfers from its pool to another pool, SoCalGas end-user, core

aggregator, SoCalGas Gas Acquisition, contracted marketer or storage customer, per nomination cycle, per day at no charge. Customer will be billed at the rates and conditions of service approved by the Commission for each such additional transfer. The counting of pool-to-pool transfers, hereunder, will be conducted for each nomination cycle during each day.

#### Section 3 - Term

This Agreement shall become effective on the date that Customer executes this Agreement ("Effective Date"), and continue thereafter from the Effective Date to the first day of the next following calendar month, and from calendar month to calendar month thereafter until terminated by not less than ten (10) days prior written notice from one party to the other, sent at least ten (10) days prior to the end of any calendar month; provided, however, Utility may terminate this Agreement at any time that Customer fails to comply with the provisions of Section 8 hereof. No termination shall relieve either party from discharging obligations arising prior to termination, including without limitation obligations to pay monies due, and to adjust prior billings and/or payments to reflect actual transactions.

#### Section 4 - Establishment of Credit

Customer shall be required to establish credit by providing the Utility a credit application that includes any financial information deemed necessary by the Utility to establish an appropriate credit facility. The credit facility shall be established in accordance with existing Tariff Rules to accommodate maximum dollar exposure to the Utility. A credit facility may be unsecured or require a Guaranty from an acceptable third party, a cash deposit, a Standby Letter of Credit, a Surety bond, or any other security/collateral acceptable to the Utility.

To assure the continued validity of an established credit limit, Customer shall be required to furnish the Utility with financial information satisfactory to the Utility, as requested by the Utility, during the Customer's terms of this Agreement. In the event the Utility determines that a financial change has or could adversely affect the creditworthiness of Customer, or if Customer does not provide the requested financial information, the Utility may terminate this Agreement immediately or at its sole discretion, establish new creditworthiness requirements.

#### Section 5 - Disclaimer

This Agreement is intended to establish rights and obligations between the Utility and Customer, and shall not be deemed to establish any rights for or obligations to any third party.

Customer shall be solely responsible for the selection of services, particular transactions and products to achieve Customer's intended results. Utility disclaims any warranty, representation, or opinion, either express or implied, as to the advisability or enforceability of any arrangement or relationship Customer may enter into with any third party. Utility also disclaims any responsibility for any loss or injury attributable in whole or in part to its actions or inactions in connection herewith.

#### Section 6 - Pooling Operations

Utility's provision of pooling service hereunder shall be subject to the applicable transportation provisions as contained in Utility's Rule 30, as modified from time to time as an optional service and will not be mandated. Consequently, notwithstanding the terms of this Agreement, Customer remains able to nominate in the traditional manner or choose to use pools.

Customer will be able to make pooling nominations under this Agreement from any nominable receipt point. For each such pooling nomination following the Timely Nomination Cycle, Customer shall make a corresponding nomination to deliver gas out of the pool to another pool, Utility, end-user, core aggregator, SoCalGas Gas Acquisition, contracted marketer or storage customer. Corresponding confirmations must be made from parties receiving gas from a pool, or Customer's pooling nomination may not be accepted in the sole discretion of Utility. Pooler will be required to supply the Utility, each time a nomination is made, a ranking of its upstream supply sources and a ranking of downstream delivery Customers. In all nominations following the Timely Nomination Cycle, the Utility may use the rankings provided by the Pooler to reduce upstream sources or downstream deliveries to bring nominations into and out of the Pool into balance. If the Pooler fails to supply the Utility with the required rankings, the Utility will employ prorata ranking.

#### Section 7

For pooling services provided by Utility under this Agreement, Customer agrees to pay the rates and charges applicable to such service as provided in Utility's tariff and rate schedule as in effect from time to time.

#### Section 8 - Billings

Customer's bill is due and payable upon receipt. All payments will be accomplished electronically or by wire transfer unless otherwise agreed to by the Utility. The bill will be considered past due if it is not paid in accordance with applicable tariffs. Past due notices will be mailed to Customer. If the bill is not paid within seven days of the issuance of the

past due notice, this Agreement may be subject to immediate termination by the Utility.

#### Section 9 - Termination of Service

As set out in Section 8 above, if a payment is not received within seven days of the issuance of a past due notice, this Agreement may be subject to immediate termination. In addition, if the Utility receives any information that the Customer has filed, is contemplating filing, or been served with or may be served with papers in bankruptcy, or an assignment for the benefit of creditors, or is closing, changing or ceasing the operation of its business, this Agreement may be terminated immediately and all of Customer's rights to conduct business with the Utility hereunder shall be terminated.

Upon termination of a Customer's participation:

- (a) Termination notices will be sent to Customer;
- (b) All fees, charges, and other obligations of Customer in favor of Utility shall be immediately payable without further notice of demand; and,
- (c) Customer will be suspended from the Utility's electronic communication network as defined in Rule 33, GasSelect.

At the time of termination, if Customer has not paid Utility billings, any deposit held on Customer's account shall be applied to recoup unpaid bills.

#### Section 11 - Miscellaneous

- (a) Tariff Rate Schedules and Tariff Rules This Agreement shall be subject to Utility's Tariff Rate Schedules and Tariff Rules, as in effect from time to time. For purposes of this Agreement the term "consequential damages' referenced in Rule 4 shall include without limitation any loss of business, opportunity, goodwill, profits, ability to discharge third party obligations or other similar losses.
- (b) Governmental Jurisdiction This Agreement shall be subject to the continuing jurisdiction of the Public Utilities Commission of the State of California and all rules, regulations, orders or decisions of any governmental entity (including a court having jurisdiction).
- (c) Entire Agreement This Agreement sets forth the entire understanding of the parties on the subject matter discussed herein, and supersedes and replaces any prior writings, discussions, or communications, whether oral or written. This Agreement shall only be amended or modified by an instrument in writing executed by both parties. In no event

- shall this Agreement be amended by course of performance, course of dealing or usage of trade.
- (d)  $\frac{\text{Taxes}}{\text{imposed}}$  Customer shall be solely responsible for any taxes  $\frac{\text{imposed}}{\text{imposed}}$  or assessed in connection with this Agreement except for taxes on Utility's income.
- (e) No Joint Venture Nothing in this Agreement shall be deemed as establishing a joint venture, partnership, association or other joint business relationship.
- (f) Special Conditions The following special conditions shall apply to this Agreement:

IN WITNESS WHEREOF the authorized representatives of Utility and Customer have executed two (2) duplicate original copies as of the date above.

"CUSTOMER"	"UTILITY"
[FULL NAME]	SOUTHERN CALIFORNIA GAS COMPANY
By:	By:
Title:	Title: