

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

In the Matter of the Application of San Diego Gas)
& Electric Company for Approval of Incentives)
Associated With its Accomplishments for)
Demand-Side Management Program Years 1997,)
Energy Efficiency Program Year 2001, Low)
Income Program Years 2000 and 2001, Demand)
Response Programs 2001 in the 2002 Annual)
Earnings Assessment Proceeding (“AEAP”))
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Application 02-05-____

APPLICATION

OF

SAN DIEGO GAS & ELECTRIC COMPANY

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May 1, 2002

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APPLICATION

OF

SAN DIEGO GAS & ELECTRIC COMPANY

San Diego Gas & Electric Company (“SDG&E”) hereby initiates its 2002 Annual Earnings Assessment Proceeding (“AEAP”) pursuant to the “Protocols and Procedures For the Verification of Costs, Benefits, and Shareholder Earnings From Demand-Side Management Programs” (“Protocols”) for Program Year (PY) 1997 (“PY97”), and pursuant to several Decisions (D.) of the California Public Utilities Commission (“Commission”). Specifically, D. 01-01-060 and 01-06-037 address Energy Efficiency (“EE”) Program Year 2001 (“PY2001”), D. 00-09-036 addresses Low Income Energy Efficiency (“LIEE”) PY2000 and D.01-05-033 and D.01-06-082 address LIEE PY2001, and D.01-07-029 addresses 2001 Demand Response Programs.

By this AEAP application, SDG&E respectfully requests Commission approval of SDG&E’s: (1) third electric and gas earnings performance claim for its 1997 Demand Side Management (“DSM”) programs (“PY97 earnings”), (2) electric and gas incentives claim for performance of its 2001 gas EE and LIEE programs, and (3) electric and gas incentive claims for

performance of its 2000 Low-Income Energy Efficiency (“LIEE”) programs. SDG&E also seeks CPUC approval for the total award amount of \$7,852,253 for PY97, PY 2000 and PY 2001 accomplishments. Of the total amount, \$6,796,262 is attributable to electric incentives and \$1,055,991 to gas incentives, including interest, franchise fees and uncollectibles. A decision approving SDG&E’s AEAP application as filed will not change SDG&E’s annual revenue requirement or its electric rates.

With respect to the electric incentives, SDG&E requests that it be allowed to book \$6,796,262 to its electric Rewards and Penalties Balancing Account (“RPBA”) and to transfer \$2,168,263 of electric revenues from the Post-1997 Electric Energy Efficiency Balancing Account for its PY 2001 EE and LIEE programs into the RPBA. This requested treatment will have no impact on rates.

Additionally, SDG&E respectfully requests that the Commission approve \$1,055,991 in gas incentives. SDG&E proposes to book this gas reward of \$1,055,991 to its gas RPBA. This requested treatment will have no impact on gas rates.

Finally, SDG&E respectfully requests Commission approval of \$467,138 incurred in the development and implementation of the Demand Response Programs in 2001. SDG&E requests approval to record this amount in its RPBA.

I.

OVERVIEW OF INCENTIVES CLAIMS

SDG&E’s PY97 third earnings claim is \$3,916,071 plus interest from July 1, 1998 to December 31, 2002, and franchise fees and uncollectibles in the amount of \$1,072,835. The revised total estimated lifecycle shareholder incentive earnings for SDG&E’s 1997 DSM programs is \$15,949,919. This amount is calculated based upon SDG&E’s Measurement and Evaluation (“M&E”) Third/Fourth Year Retention and Performance studies for those programs. The PY97 third earnings savings claim is the difference between 75 percent of the revised lifecycle shareholder incentive earnings for 1997 DSM programs and \$8,046,368, the first and second earnings claim for 1997 DSM programs. Accordingly, the total requested for SDG&E’s

PY97 programs in this 2002 AEAP is \$4,988,906. Set forth in Appendix A hereto is SDG&E's earnings claim summary (Tables E-1, E-2, and E-3) for PY97 earnings.

SDG&E's PY 2001 EE electric incentives claim is \$2,116,541. D. 97-12-103, Ordering Paragraph No. 10, states that utility performance incentives associated with electric Public Goods Charge-funded ("PGC-funded") activities will be funded with PGC funds authorized for energy efficiency programs. No interest, franchise fees and uncollectibles are associated with the PY2001 EE electric incentives claim.

SDG&E's PY 2001 EE gas incentives claim is \$564,661 plus interest from July 1, 2002 through December 31, 2002, and franchise fees and uncollectibles in the amount of \$23,350. Appendix C contains SDG&E's PY 2001 EE Incentives claim summary tables.

SDG&E's PY 2001 LIEE lifecycle incentives claim is \$214,882. D. 01-06-082, Ordering Paragraph No. 1d states that the shareholder incentives claim will be collected in two installments. SDG&E's PY 2001 LIEE first earnings electric incentives claim is \$51,722. In addition, D.01-06-082 Ordering Paragraph No. 2 states that utility performance incentives associated with electric Public Goods Charge-funded ("PGC-funded") activities will be funded with PGC funds authorized for LIEE programs. Therefore, no interest, franchise fees and uncollectibles are associated with the PY 2001 LIEE electric incentives claim.

SDG&E's PY 2001 LIEE first earnings gas incentives claim is \$55,719 plus interest from July 1, 2002 through December 31, 2002, and franchise fees and uncollectibles in the amount of \$2,304. Appendix C contains SDG&E's PY 2001 LIEE Incentives claim summary tables.

SDG&E's second earnings claim for its PY 2000 LIEE programs is \$44,694 plus interest from July 1, 2001 through December 31, 2002, franchise fees and uncollectibles in the amount of \$4,355.

II.

OVERVIEW OF 2001 DEMAND RESPONSE PROGRAMS

In 2001, SDG&E established the Interruptible Load and Rotating Outage Programs Memorandum Account (“ILROPMA”). The ILROPMA reflects capital and operation & maintenance (“O&M”) costs, customer incentives and penalties; funding received from other sources (e.g., California Energy Commission, Independent System Operator and California Department of Water Resources); and interest earned on the memorandum account balance. SDG&E seeks recovery in the amount of \$467,138 for all incremental expenses incurred in 2001 for demand response programs.

III.

BACKGROUND

The purpose of this annual AEAP filing is to provide regulatory review of: (1) earnings claims from prior year’s DSM programs, PY 2000 LIEE Programs, 2001 EE and LIEE Programs, (2) modifications, if necessary, to the adopted M&E Protocols (as may be proposed by the California Demand Side Management Advisory Committee (“CADMAC”)) and (3) reasonableness of the Demand Response Programs expenditures. This AEAP addresses SDG&E’s third earnings claim for PY97 earnings, SDG&E’s second incentives claim for PY 2000 LIEE programs, SDG&E’s incentives claims for PY2001 EE and LIEE Programs and SDG&E’s recovery of SDG&E’s 2001 Demand Response Program expenditures.

A. PY97 THIRD EARNINGS CLAIMS

AEAP applications to claim and recover earnings from prior years’ programs are governed specifically by Section I.C. of the Protocols (page 8) and Appendix C of the Protocols. SDG&E’s shareholder earnings claims for prior year programs must be formally linked with Chapter VIII of SDG&E’s Demand-Side Management Annual Summary and Technical Appendix (“DSM Annual Summary”). Preliminary estimates of the earnings claimed in Chapter

VIII were provided to the Office of Ratepayer Advocates (“ORA”) on April 15, 2002. The current DSM Annual Summary is included with this Application as Exhibit SDG&E-3. The final Chapter VIII, which identifies and documents the shareholder earnings claimed currently from SDG&E’s performance of its 1997 DSM programs, is contained in Exhibit SDG&E-3.

SDG&E’s 1997 DSM programs, and the shareholder incentive mechanisms related thereto, have been established for several years. In Application 91-11-024 (SDG&E’s 1993 Test Year General Rate Case application, filed November 1991), SDG&E presented its revenue requirement request for the program years 1993 through 1995. This request included a description of SDG&E’s proposed DSM programs and the appropriate shareholder incentive mechanisms. SDG&E’s proposed programs and mechanisms were filed as a Joint Recommendation between SDG&E, the Division of Ratepayer Advocates (“DRA”), and the Utility Consumers’ Action Network (“UCAN”) on June 5, 1992. The Commission adopted this Joint Recommendation, with minor modifications, in D. 92-12-019 (December 1992).

In Decision 94-10-059 (“Interim Opinion on DSM Shareholder Incentives”), for Program Years 1995 through 1997, the Commission adopted a new shareholder incentive mechanism for SDG&E. Under this shared savings mechanism, shareholders earn at a fixed rate of 30 percent of net resource benefits (ratepayers receive 70 percent of the net resource benefits), with no cap, for both Residential and Nonresidential Portfolios, after meeting the 75 percent minimum performance standards (for the first earnings claim only). Additionally, there is a cost-effectiveness guarantee, which requires shareholders to compensate ratepayers for 100 percent of any losses in resource benefits. This compensation must be done on a portfolio basis across the four earnings claims. The Commission adopted a performance adder mechanism for those DSM programs that provide services where savings are difficult to quantify or that serve equity goals. This mechanism essentially allows the utilities to earn 5 percent of expenditures once a minimum performance standard is achieved.

B. PY2001 EE PROGRAMS

SDG&E filed Application 00-11-045 on November 15, 2000, requesting Commission approval of SDG&E's PY 2001 EE program plans, budgets and performance incentive award mechanism, as directed by: (1) the August 15, 2000 Administrative Law Judge's ("ALJ") Ruling Establishing Schedule and Process for PY 2001 Energy Efficiency Program Planning, (2) the October 25, 2000 Ruling on Cost Effectiveness Issues for PY 2001 Programs and (3) the ALJ's Ruling Giving Direction for Program Year 2001 Planning, dated October 25, 2000.

On January 31, 2001, the Commission issued D.01-01-060 approving the utilities' PY 2001 energy efficiency programs and the proposed budgets, modified program design, budgets and performance incentives and statewide Market Assessment and Evaluation ("MA&E") activities. The Commission approved the utility-specific and California Energy Commission MA&E activities in D.01-06-037 on June 14, 2001.

D.01-01-060 adopted an incentive mechanism allowing the utilities to be eligible to earn 85 percent of their shareholder awards based on proven energy savings from absolute savings targets set by the Commission, earn 5 percent performance adder for information programs and 15 percent for market effects milestones.

C. PY 2000 LIEE PROGRAMS

In D.94-10-059, the Commission adopted DSM shareholder incentive mechanisms for PG&E, SDG&E, SoCalGas and SCE beginning in PY 1995. For LIEE Direct Assistance Programs (DAP), the Commission adopted performance adder treatment for non-mandatory programs.

The utilities filed their PY 2000 LIEE program applications in July 1999. The shareholder incentive mechanisms within these applications were based on the mechanism adopted for PY 1995, and continuing each year through PY 1999. That mechanism provided a 5 percent incentive on the non-mandatory measure costs. The Commission subsequently moved consideration of the PY 2000 shareholder incentive mechanisms to the 1999 AEAP. The Governor signed Assembly Bill (AB) 1395 in October 1999, modifying Public Utilities ("PU")

Code 2790. AB 1395 removed both the distinction between mandatory and non-mandatory measures, and the basis for the PY1995 mechanism and its fund shifting restrictions from mandatory to non-mandatory programs.

At ORA's request during the November 1999 AEAP hearings, parties submitted a joint recommendation for Commission consideration. The joint recommendation proposed replacing the 1995 incentive mechanism for LIEE programs with an incentive mechanism applicable for all measures, mandatory and non-mandatory, consistent with PU Code 2790. The Commission adopted the joint recommendation in D.00-09-038, thus replacing the PY1995 mechanism.

The incentive mechanism is based on energy savings for measures that the joint recommendation specifies. It is a trial mechanism applicable for PY 2000 only. Since this trial mechanism applies to both mandatory and non-mandatory measures, a minimum performance standard for the mandatory program is not required for PY 2000.

The utility will continue to earn on a percentage of spending on required items that either produce no energy savings (such as furnace repair and replacement) or where energy savings are difficult to measure (such as energy education). The utility calculates the percentage amount so that the resulting forecasted earnings approximate 25 percent of the overall forecasted PY 2000 LIEE earnings.

The shareholder incentives are collectible in two installments. Fifty percent of the earnings claim that the Commission adopts in the AEAP following the PY 2000 program is recoverable in the first year. The remaining 50 percent of the adopted earnings claim will be authorized for recovery in the AEAP following completion of the program evaluation. The utilities will evaluate the program, including but not limited to a load impact billing analysis. The program evaluation results will not modify the amount of the earnings claim. Rather, the results will guide future program development.

On December 1, 1999, in compliance with D.99-09-038, SDG&E submitted a late-filed exhibit that calculated and established the percentage to be earned on the expenditures for the 25percent " non-savings" portion of the earnings and the dollar incentive per measure for the

75percent “measure savings” portion of the earnings. The late-filed exhibit also included workpapers showing the derivation of each calculation (see Appendix B).

Consistent with the adopted earnings mechanism, on April 1, 2002, the utilities submitted a joint utility program evaluation, 2000 Low Income Program Load Impact Evaluation, Volume 1, to ORA.

D. PY 2001 LIEE PROGRAMS

On November 6, 2000, SDG&E filed Application A.00-11-012 requesting approval of its PY 2001 LIEE program plans, budgets and performance incentive award mechanism as required by D.00-09-036. D.01-05-033 adopted 2001 program budget levels that included one-time funding augmentations from unspent carryover balances and funds authorized by Senate Bill 5 (“SBX1 5”).

D.01-06-082, issued on June 28, 2001, adopted a revised shareholder incentive mechanism for PY 2001 that is a “performance adder” mechanism, based on actual program expenditures and subject to a minimum performance standard (“MPS”). The MPS is based on the achievement of a pre-specified threshold level of savings from the “Big Six” measures, notwithstanding that there is no longer a statutory distinction between “Big Six” measures¹ and other feasible measures. To qualify for shareholder incentives under the new mechanism, the utilities must meet the MPS based on actual achievements in installations of the Big Six measures and their associated first-year savings. The performance earnings basis (“PEB”) is defined as the total LIEE program expenditures, not including shareholder incentives. SDG&E’s specified threshold for savings is 150,921 therms and the PEB is \$12,991,817.

The shareholder incentive will be collected in two installments. Fifty percent of the earnings claim adopted by the Commission in the AEAP decision following the PY 2001 program will be recovered in the first year after adoption. The remaining 50 percent of the adopted earnings claim will be authorized for recovery in the AEAP following completion of the

¹ The Big Six Measures are: 1) attic insulation, 2) caulking, 3) weather stripping, 4) low flow showerheads, 5) water heater blankets and 6) door and building envelope repairs that reduce infiltration.

program evaluation. The utilities will conduct a program evaluation, including but not limited to a load impact billing analysis. The amount of the earnings claim will not be modified by the program evaluation results. Rather, those results will guide future program development

D.01-06-082 also specifies that the electric shareholder incentives will be funded with the electric PGC authorized in the LIEE program, consistent with the current treatment for the energy efficiency programs. The LIEE incentives will continue to be collected through gas rates using the same regulatory mechanisms as are used for the energy efficiency and DSM program gas incentives.

E. 2001 DEMAND RESPONSE PROGRAMS

The Commission D.01-07-029, dated July 12, 2000, ordered utilities to report on interruptible programs and curtailment priorities as part of their DSM programs report. D.01-07-029 also directed the review of utility memorandum account balances in the applicable AEAP. Upon a finding of reasonableness, D. 01-07-029 provides that “balances in each memorandum account shall be recovered from ratepayers without respect to any policies otherwise in place regarding the end of the rate freeze.”²

In 2001, the Commission issued three decisions that directed SDG&E to implement numerous demand response programs. Specifically, D. 01-04-006 ordered SDG&E to implement a Base Interruptible Program (“BIP”), a Voluntary Demand Response Program (“VDRP”), an Optional Binding Mandatory Curtailment Program (“OMBC”) and an Air Conditioner Cycling (“A/C Cycling”) program. In D. 01-07-025, the Commission subsequently suspended the VDRP and replaced it with the Demand Bidding Program (“DBP”). D. 01-06-009 authorized SDG&E to implement a Rolling Blackout Reduction Program (“RBRP”). SBX1 5 required utilities to implement the Scheduled Load Reduction Program (“SLRP”).

² D. 01-07-027 at p. 10.

Pursuant to Commission Order,³ SDG&E tracks its costs for all demand response programs through an approved memorandum account. D. 01-04-006 established an authorized annual level of SDG&E spending for January 1, 2001, through December 31, 2001 in the amount of \$25 million (including base rate and incremental cost amounts) and curtailment priority limits of 250 MW.⁴ SDG&E established its Commission-approved ILROPMA. The ILROPMA reflects the capital and O&M costs, customer incentives and penalties; funding received from other sources (e.g. California Energy Commission, Independent System Operator and California Department of Water Resources); and interest earned on the memorandum account balance. The balance in the ILROPMA is to be transferred to the Rewards and Penalties Balancing Account or other balancing account for future recovery with recovery of the un-depreciated portion of the capital costs to be determined in the utility's next cost of service proceeding⁵.

IV.

SUMMARY OF PERFORMANCE

A. PY97 DSM Programs

SDG&E's PY97 third earnings claim is \$3,916,071 plus interest from July 1, 1998 to December 31, 2002, franchise fees and uncollectibles in the amount of \$1,072,835. The revised total estimated lifecycle shareholder incentive earnings for SDG&E's 1997 DSM programs is \$15,949,919. SDG&E calculated this amount using its M&E Third/Fourth Year retention and performance studies for those programs. This PY97 third earnings claim is the difference between 75 percent of the revised lifecycle shareholder incentive earnings for 1997 DSM programs and \$8,046,368, the first and second earnings claim for 1997 DSM programs. Appendix A hereto sets forth SDG&E's earnings claim summary (Tables E-1, E-2, and E-3) for

³ D. 01-04-006, Ordering Paragraph 16.

⁴ D. 01-04-006, Ordering Paragraph 17.

⁵ In 2001, costs associated with the Demand Response Programs were inadvertently not captured in the ILROPMA. Therefore, as of December 31, 2001, the balance in the ILROPMA was zero. Subsequently, accounting entries reflecting the 2001 program expenditures plus interest have been recorded in the ILROPMA.

PY97 earnings. The following studies were submitted for review and consideration in the 2001 AEAP in support of the PY97 third earnings claim.

1. Shared Savings and Variable Performance Adder Residential Portfolio

a. Residential Weatherization Retrofit Incentive Program

SDG&E updated the earnings claim for this program using the third/fourth year retention study results from Study ID No. 990.

b. Residential Appliance Efficiency Incentives Program (“RAEI”)

SDG&E updated the earnings claim for the lighting end use using the third/fourth year retention study results from Study ID No. 984.

SDG&E updated the earnings claim for the high efficiency refrigeration end use using the third/fourth year retention study results from Study ID No. 981.

c. Residential New Construction Program (“RNC”)

SDG&E updated the earnings claim for this program using the fourth year retention study results from Study ID No. 1002.

2. Shared Savings Nonresidential Portfolio

a. Commercial Energy Efficiency Incentives Program (“CEEI”)

SDG&E updated the earnings claim for this program using the third/fourth year retention study results from Study ID Nos. 993 and 1017.

b. Industrial Energy Efficiency Incentives Program (“IEEI”)

SDG&E updated the earnings claim for this program using the third/fourth year retention study results from Study ID Nos. 996 and 1020.

c. Agricultural Energy Efficiency Incentives Program (“AEEI”)

SDG&E updated the earnings claim for this program using the third/fourth year retention study results from Study ID Nos. 999 and 1023.

d. Nonresidential New Construction Program (“NRNC”)

SDG&E updated the earnings claim for this program using the third/fourth year retention study results from Study ID No.1005.

e. Fuel Substitution Program

SDG&E updated the earnings claims for this program using the third/fourth retention study results from Study ID No. 1017, submitted to the ORA on March 1, 2002

In addition to these retention studies, SDG&E jointly filed with PG&E, SCE, and SoCalGas a set of performance studies used to adjust the lifecycle benefits of a specific set of measures, Study ID Nos. 2023P, 2027P, 2028P and 2030P.

B. PY 2001 EE INCENTIVES

SDG&E exceeded all the electric energy (kWh), electric peak demand (kW) and gas (therms) savings goals in each program area that the Commission set. SDG&E achieved the maximum award of \$2,164,624 for its documented energy and demand program savings. In addition, because SDG&E exceeded all of the savings goals, SDG&E is eligible for the additional 5 percent shareholder incentive bonus of \$135,289. Therefore, SDG&E’s total shareholder incentive award for this incentive category is \$2,299,913.

SDG&E’s total potential incentives for the achievement of all of its 5 market effects milestones is \$270,578. SDG&E achieved four (4) of the five (5) milestones with a total award of \$246,000 for its documented achievements for these market effects milestones as detailed in 2002 Annual Earnings Assessment Proceeding Testimony of Athena Besa (SG&E Exhibit-1).

The performance adder incentive is 5 percent of all program expenditures for information programs, not to exceed \$135,289. SDG&E’s performance adder achievement is \$268,853 (5 percent of \$5,377,060). Therefore SDG&E achieved a total award of \$135,289 for the performance adder programs.

SDG&E’s total shareholder incentives for the 2001 EE program is \$2,681,202. Therefore, SDG&E’s earnings claim for the PY 2001 EE program is \$2,681,202, plus interest

(from July 1, 2002 through December 2002), franchise fees, and uncollectibles in the amount of \$23,350.

C. PY 2001 LIEE INCENTIVES

SDG&E achieved the required threshold savings of 150,921 therms to qualify for shareholder incentives through the installations of the Big Six measures⁶. SDG&E's shareholder incentive award for the 2001 LIEE program is \$214,881 (2 percent times \$10,744,050 in program expenditures⁷). Therefore, SDG&E's first earnings claim for the PY 2001 LIEE program is \$107,441 plus interest (from July 1, 2002 through December 2002), franchise fees, and uncollectibles in the amount of \$2,304. The remaining 50 percent of the adopted earnings claim will be authorized for recovery in the AEAP following completion of the program evaluation.

D. PY 2000 LIEE PROGRAMS

The PY 2000 LIEE program lifecycle earnings claim is \$89,389. SDG&E proposes to collect the PY 2000 LIEE earnings in two earnings claims: 50 percent to be authorized in the 2001 AEAP for collection in rates in 2002; and the remaining 50 percent to be authorized in the 2002 AEAP for collection in rates in 2003. This two-year collection proposal is consistent with the "Joint Recommendation On The Program Year 2000 Low-Income Energy Efficiency Shareholder Incentive Mechanism" submitted on November 10, 1999 and identified as Exhibit 66 in Phase 2 of the 1999 AEAP.

Consistent with the adopted earnings mechanism, SDG&E and other utilities submitted a joint utility program evaluation, 2000 Low Income Program Load Impact Evaluation, Volume 1, to ORA on April 1, 2002. Based upon the above-described exhibits, SDG&E's second earnings claim is \$44,694 (50 percent of \$89,389). SDG&E's earnings claim for its PY 2000 LIEE programs is \$44,694 plus interest (from July 1, 2000 through December 2002), franchise fees and uncollectibles in the amount of \$4,355.

⁶ See footnote 1.

⁷ This program expenditures include only program implementation expenditures.

E. 2001 DEMAND RESPONSE PROGRAMS

SDG&E developed and implemented CPUC demand response programs in 2001. SDG&E's expenditures in 2001 were \$467,138 for which recovery of expenditures is being requested in this application. Appendix D shows a summary of SDG&E 2001 program expenditures.

V.

**RECOVERY OF PERFORMANCE
INCENTIVES EARNINGS**

SDG&E's shareholder earnings claims for PY97 DSM programs, PY 2000 and PY 2001 (first claim) LIEE programs and PY2001 EE programs total \$7,852,253. Of the total amount, \$6,796,262 is attributable to electric incentives and \$1,055,991 to gas incentives, including interest, franchise fees and uncollectibles and will not require SDG&E to change its annual revenue requirements or result in a rate change with the issuance of a decision on SDG&E's 2002 AEAP filing.

With respect to the electric incentives, SDG&E will book \$6,796,262 of the award to its electric Rewards and Penalties Balancing Account for its PY97 DSM programs, PY 2000 LIEE programs, PY 2001 EE programs and PY 2001 LIEE programs. SDG&E will transfer \$2,168,263 of electric revenues from the Post-1997 Electric Energy Efficiency Balancing Account for its 2001 LIEE and EE programs.

SDG&E further requests approval of \$1,055,991 in gas incentives. SDG&E proposes to book a gas reward of \$1,055,991 to its gas RPBA, which will have no impact on gas rates.

SDG&E requests the approval of \$467,138 in Demand Response Program costs attributable to electric expenditures and the authorization to transfer \$467,138 from the ILROMPA to the electric RPBA.

VI.
STATUTORY AND PROCEDURAL REQUIREMENTS

A. SCOPING ISSUES – RULE 6

Commission Rule 6(a) (1) requires SDG&E to state in this Application “the proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule.” SDG&E proposes to categorize this Application as a rate-setting proceeding. SDG&E does not believe hearings will be necessary. The issues to be considered are whether the Commission should approve (1) SDG&E's claims for performance incentives requested herein and (2) modifications to the Protocols that CADMAC may propose in testimony to be filed. If hearings are necessary, the schedule proposed in Appendix E should govern the proceedings.

B. STATUTORY AUTHORITY - RULE 15

This Application is made pursuant to Sections 451, 454, 491, 701, 728 and 729 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders, and resolutions of this Commission.

C. LEGAL NAME AND CORRESPONDENCE - RULES 15(A) AND 15(B)

San Diego Gas & Electric Company is a public utility organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business and mailing address is 8306 Century Park Court, San Diego, California 92123.

Correspondence or communications regarding this application should be addressed to:

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SAN DIEGO GAS & ELECTRIC COMPANY
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San Diego, California 92101
Telephone: (619) 699-5130
Facsimile: (619) 699-5027
E-Mail: vthompson@sempra.com

D. ARTICLES OF INCORPORATION - RULE 16

A certified copy of SDG&E's Restated Articles of Incorporation was filed with the Commission on December 4, 1997, in connection with SDG&E's Application No. 97-12-012 and is incorporated herein by reference.

E. FINANCIAL STATEMENT, BALANCE SHEET, AND INCOME STATEMENT - RULE 23(A)

SDG&E's Financial Statement and Balance Sheet as of December 31, 2001, and Income Statement for the period ended December 31, 2001, are attached to this application as Appendix H.

F. PRESENT AND PROPOSED RATES - RULE 23(B) AND 23(C)

A statement of SDG&E's currently effective and proposed rates for electric and gas service are set forth in Appendices F and G, respectively. SDG&E's current rates and charges for electric and gas service are contained in its electric and gas tariffs and schedules on file with the Commission. These tariffs and schedules are filed with, and made effective by, the Commission in its decision, orders, resolutions, and approvals of advice letter filings made pursuant to Commission General Order 96-A.

G. DESCRIPTION OF PROPERTY AND EQUIPMENT - RULE 23(D)

A general description of SDG&E's property and equipment was previously filed with the Commission in connection with SDG&E's Application No. 01-10-005 and is incorporated herein

by reference. A statement of account of the original cost and depreciation reserve attributable thereto is attached to this Application as Appendix I.

H. SUMMARY OF EARNINGS - RULE 23(E) AND (F)

A summary of earnings on a combined basis and by department is included herein as Appendix J.

I. INDEX TO APPENDICES AND EXHIBITS TO THIS APPLICATION - RULE 23(G)

SDG&E's submission in support of this Application includes the following items, which are incorporated herein by reference.

Appendices to Application:

Appendix A	PY97 Earnings Claim Summary Tables
Appendix B	PY2000 Low-Income Incentives Claim Summary Table
Appendix C	PY 2001 Energy Efficiency and Low Income Incentives Claim Summary Tables
Appendix D	2001 Demand Response Programs Expenditure Table
Appendix E	Proposed AEAP Procedural Schedule
Appendix F	Statement of Present and Proposed Rates (Electric)
Appendix G	Statement of Present and Proposed Rates (Gas)
Appendix H	Financial Statement, Balance Sheet, and Income Statement
Appendix I	Statement of Original Cost and Depreciation Reserve
Appendix J	Summary of Earnings
Appendix K	Proxy Statement
Appendix L	Service List of City, County, and State Officials
Appendix M	Service List of Potential Interested Parties

Exhibits to Application:

SDG&E-1	Testimony of Athena M. Besa
SDG&E-2	Testimony of Susie E. Sides

- SDG&E-3 SDG&E's Demand-Side Management Programs Annual Summary and Technical Appendix, May 2002 ("DSM Annual Summary")
- SDG&E-4 SDG&E's Energy Efficiency Programs Annual Summary and Technical Appendix, May 2002 ("EE Annual Summary")
- SDG&E-5 SDG&E's Low Income Energy Efficiency Programs Annual Summary and Technical Appendix, May 2002
- SDG&E-6 SDG&E's Demand Response Programs Annual Summary, May 2002 ("DRP Annual Summary")

J. DEPRECIATION - RULE 23(h)

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, the Company generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation which includes Class Life and Asset Depreciation Range Systems on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, the Company has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, the Company has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

K. PROXY STATEMENT - RULE 23(I)

A copy of SDG&E's latest Proxy Statement sent to its shareholders, dated March 26, 2002, is included herein as Appendix K.

L. STATEMENT PURSUANT TO RULE 23(L)

The increase sought in this Application does not reflect and pass through to customers only increased costs to SDG&E for the services or commodities that it furnished.

M. SERVICE OF NOTICE - RULE 24

A list of the cities and counties affected by the rate changes resulting from this Application is attached as Appendix L. The State of California is also a customer of SDG&E whose rates would be affected by the proposed revisions. As provided in Rule 24, a notice describing in general terms the proposed revenue increases and rate changes will be mailed to the officials identified in Appendix L. The notice will state that a copy of this application and related attachments will be furnished by SDG&E upon written request.

Within ten days following the filing of this application, SDG&E will publish at least once in a newspaper of general circulation in each county in which the changes proposed here will become effective, a notice, in general terms, of the changes proposed in this Application. This notice will state that a copy of this Application and related attachments may be examined at the Commission's offices and such offices of SDG&E as are specified in its notice. A similar notice will be included in the regular bills mailed to all customers within 45 days of the filing date of this application.

SDG&E will serve a copy of this application and related Exhibits on all parties of record to the 2001 AEAP proceeding (A.01-05-018). SDG&E will mail a Notice of Availability of this application and related exhibits to all parties of record in R.01-08-028. The service list for A.01-05-017, identifying potentially interested parties, is Appendix M to this application.

VII.

CONCLUSION

SDG&E respectfully requests the Commission to issue an order authorizing the proposed revenue requirement (margin) increases and other relief requested herein, with an effective date of January 1, 2003. More specifically, SDG&E requests a Commission Decision reflecting the following findings and authorizations:

- 1) Findings that:
 - a. Under the DSM shareholder incentive mechanisms in effect for the 1997 programs, SDG&E's revised projected lifecycle shareholder earnings claim is

\$15,949,919, resulting in a third earnings claim for SDG&E's 1997 DSM programs of \$4,988,906, including interest from July 1, 1998 through December 31, 2002, franchise fees and uncollectibles;

- b. Under the 2001 energy efficiency incentives mechanism, SDG&E's claim is \$2,704,552 including gas interest from July 1, 2002 through December 31, 2002, franchise fees and uncollectibles;
- c. Under the 2000 mechanism for the PY 2000 LIEE program, SDG&E's claim is \$49,050, including interest from July 1, 2001 through December 31, 2002, franchise fees and uncollectibles;
- d. Under the 2001 mechanism, SDG&E's incentives for the PY 2001 LIEE program is \$109,745, including interest from July 1, 2002 through December 31, 2002, franchise fees and uncollectibles; and
- e. The Demand Response programs expenditure of \$467,138 is reasonable.

2) Authorizing:

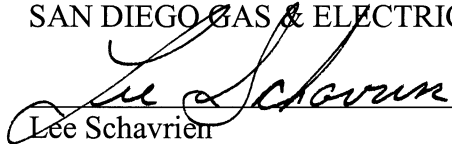
- a. The recovery of the PY97, PY 2000, and PY 2001 electric and gas reward of \$7,852,253;
- b. The transfer of \$467,138 from the electric Interruptible Load and Rotating Outage Programs Memorandum Account to SDG&E's electric Rewards and Penalties Balancing Account;
- c. The booking of \$6,796,262 of the electric award to SDG&E's Rewards and Penalties Balancing Account and the transfer of \$2,168,263 of electric revenues from the Post-1997 Electric Energy Efficiency Balancing Account;
- d. The recovery of gas incentives of \$1,055,991;
- e. The booking of \$1,055,991 to SDG&E's gas Reward and Penalties Balancing Account.

- 3) Approving the modifications to the Protocols that CADMAC may propose.
- 4) Granting such other, further, or different relief that this Commission finds to be just and reasonable.

Dated this 1st day of May 2002.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY



Lee Schavrien
Vice President – Regulatory Affairs



Vicki L. Thompson
Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

VERIFICATION

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. The content of this document is true, except as to matters that are stated on information and belief. As to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.


Executed on May 1, 2002 at San Diego, California.



Lee Schavrien
Vice President – Regulatory Affairs

CERTIFICATE OF SERVICE

I hereby certify that a copy of the **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M)** has been sent to all parties of record in the 2001 AEAP (A.01-05-018) properly stamped and addressed. Notice of Availability of this Application has been sent to all parties of record in R.01-08-028, properly stamped and addressed.

By: 
Lisa Fucci-Ortiz

Date: May 1, 2002

CERTIFICATE OF MAILING

(NOTICE OF MAILING)

I hereby certify that in compliance with Rule 24 of the Commission's Rules of Practice and Procedures, within ten days after the filing of this "Application" with the Commission, I will cause a notice of the proposed changes in revenues and rates to be mailed to the cities and counties on the attached list.

By: 
Lisa Fucci-Ortiz

Date: May 1, 2002

APPENDIX A
PY97 EARNINGS CLAIM SUMMARY TABLES

SDG&E Table E-1
Earnings Claim Summary Table: Performance Adder Programs
Program Year: 1997

	PERFORMANCE ADDER PROGRAMS										SS & PA GRAND TOTAL	
	Energy Management Services Programs					Direct Assistance Programs						PA GRAND TOTAL
	REMS	CEMS	IEMS	AEMS	Total	Non-Mand	Mandatory	Total	PA GRAND TOTAL			
										5%		
Costs and Benefits For Earnings - Forecast (1) (000's \$)												
1 Measurement Costs	\$10	\$20	\$0	\$10	\$40	\$0	\$10	\$10	\$50	\$852		
2 Administration	\$1,299	\$1,765	\$0	\$69	\$3,132	\$563	\$685	\$1,249	\$4,381	\$12,591		
3 Program Incentives	\$0	\$0	\$0	\$0	\$0	\$2,120	\$1,898	\$4,018	\$4,018	\$21,506		
4 Program Costs	\$1,299	\$1,765	\$0	\$69	\$3,132	\$2,684	\$2,583	\$5,267	\$6,389	\$34,086		
8 Incremental Measure Costs, net (IMCh)	\$99	\$2,206	\$0	\$2,414	\$4,719	\$2,221	\$1,898	\$4,120	\$8,638	\$30,394		
9 Resource Benefits, net (RBN)	\$325	\$2,769	\$0	\$597	\$3,692	\$1,283	\$876	\$2,159	\$5,951	\$66,864		
Target Earnings												
16 Target Earnings Rate	5%	5%	0%	5%	5%	5%	0%	5%	5%	23%		
17 Performance Earnings Basis, at target (PEB)	\$1,299	\$1,765	\$0	\$69	\$3,132	\$2,684	\$0	\$2,684	\$5,815	\$21,692		
18 Target Earnings	\$65	\$88	\$0	\$3	\$157	\$134	\$0	\$134	\$291	\$5,017		
21 TRC BCR, with Earnings	0.22	0.68	0.00	0.24	0.46	0.44	0.34	0.39	0.43	1.39		
22 UC BCR, with Earnings	0.24	1.48	0.00	7.28	1.11	0.46	0.34	0.40	0.67	1.71		
First Earnings Claim: (1997 AEAP)												
Recorded Measurement Costs (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Recorded Administration	\$1,224	\$645	\$420	\$567	\$2,289	\$940	\$3,230	\$3,230	\$12,407	\$14,968		
Recorded Program Incentives	\$0	\$0	\$0	\$0	\$0	\$1,520	\$1,705	\$3,226	\$3,226	\$14,968		
Recorded Incremental Measure Costs, net	\$225	\$4,210	\$2,267	\$4	\$6,706	\$1,169	\$1,486	\$2,654	\$9,360	\$37,144		
Recorded Resource Benefits, net	\$2,780	\$11,335	\$6,528	\$9	\$20,652	\$766	\$594	\$1,360	\$22,012	\$107,636		
Recorded PEB	\$1,224	\$645	\$420	\$567	\$2,289	\$2,087	\$2,087	\$4,376	\$4,376	\$58,434		
Recorded PEB/PEB (%) (Minimum 75%)	94%	37%	0%	78%	78%	78%	78%	78%	78%	269%		
Recorded Earnings	\$61	\$0	\$0	\$61	\$61	\$89	\$89	\$89	\$150	\$16,367		
TRC BCR, with Earnings	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	1.63		
UC BCR, with Earnings	\$2	\$18	\$22	\$9	\$35	\$33	\$33	\$33	\$33	2.46		
Earnings Distribution Share (1st Claim)	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%		
Earnings Claim for Recovery (1st Claim)	\$15	\$0	\$0	\$0	\$15	\$22	\$22	\$22	\$37	\$4,082		
Second Earnings Claim:												
Recorded Measurement Costs (3)	\$5	\$0	\$0	\$0	\$5	\$0	\$0	\$0	\$5	\$8		
Earnings Distribution Share	50%	50%	50%	50%	50%	50%	50%	50%	50%	50%		
Recorded Earnings for Second Claim	\$30	\$0	\$0	\$0	\$30	\$44	\$44	\$44	\$75	\$6,046		
Earnings Recovered from First Claim	\$15	\$0	\$0	\$0	\$15	\$22	\$22	\$22	\$37	\$4,082		
Recorded Incremental Earnings	\$15	\$0	\$0	\$0	\$15	\$22	\$22	\$22	\$37	\$3,955		
Third Earnings Claim:												
Recorded Measurement Costs (3)												
Earnings Distribution Share	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%		
Recorded Earnings for Third Claim	\$46	\$0	\$0	\$0	\$46	\$67	\$67	\$67	\$112	\$11,962		
Earnings Recovered from First and Second Claims	\$30	\$0	\$0	\$0	\$30	\$44	\$44	\$44	\$75	\$6,046		
Recorded Incremental Earnings	\$15	\$0	\$0	\$0	\$15	\$22	\$22	\$22	\$37	\$3,916		
Fourth Earnings Claim:												
Recorded Measurement Costs (3)												
Earnings Distribution Share	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%		
Recorded Earnings for Fourth Claim												
Earnings Recovered from 1st, 2nd, and 3rd Claims												
Recorded Incremental Earnings												
Total Earnings	\$46	\$0	\$0	\$0	\$46	\$67	\$67	\$67	\$112	\$11,962		

SDG&E Table E-2

**Recorded Costs and Benefits for Shareholder Incentives Programs
By End Use Element**

Program Year: 1997 Third Earnings Claim

**Program: RESIDENTIAL WEATHERIZATION RETROFIT INCENTIVES [RWRI]
(in thousands of 1997 Dollars)**

	End Use Totals			Number of Units		Average Per Unit (\$ dollars)	
	Heating	Cooling	Total	Heating	Cooling	Heating	Cooling
	\$	\$	\$			\$	\$
1 Measurement Costs	-	-	-	805	790	-	-
2 Administration	15	10	26	805	790	18.86	13.10
3 Program Incentives	81	55	137	805	790	100.97	70.17
4 Program Costs	96	66	162	805	790	119.83	83.28
5 Incremental Measure Costs, gross	81	55	137	805	790	100.97	70.17
6 Resource Benefits, gross	76	187	263	805	790	94.22	236.84
7 Net-to-Gross Ratio	1.00	1.00	1.00	805	790	NA	NA
8 Incremental Measure Costs, net	81	55	137	805	790	100.97	70.17
9 Resource Benefits, net	76	187	263	805	790	94.22	236.84
Second Earnings Claim							
Measurement Costs	1	2	2	805	790	0.00	0.00
Revised Net Resource Benefits	-	-	-	805	790	-	-
Third Earnings Claim							
Measurement Costs	-	-	-	805	790	-	-
Revised Net Resource Benefits	-	-	-	805	790	-	-
Fourth Earnings Claim							
Measurement Costs	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Revised Net Resource Benefits							

SDG&E Table E-3

Components of Resource Benefit Values

Program Year: 1997 Third Earnings Claim

Program: RESIDENTIAL WEATHERIZATION RETROFIT INCENTIVES [RWRI]

(in thousands of 1997 Dollars)

Year	Average Load Impacts Per Unit (Gross)			
	Heating		Cooling	
	kW	kWh	Therms	Therms
1996
1997
1998
1999
2000
2001
2002
2003
2004
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018
2019
2020
SUM (Lifecycle) PV			0	

	Heating		Cooling	
	kWh	Therms	kWh	Therms
	805	805	790	790
\$	-	\$	-	\$
Net-to-Gross Ratio:	1.00	1.00	1.00	1.00
Resource Benefit (\$000, net):	\$	\$	\$	\$
Impact Study References:	Study ID #		Study ID #	
Study used for Forecast	N/A		N/A	
Required 1st Yr LJ Study, 2nd Claim	989		989	
Required Persistence, 3rd Claim	990		990	
Required Persistence, 4th Claim	991		991	

of Units:
Resource Benefit (\$000, gross):
Net-to-Gross Ratio:
Resource Benefit (\$000, net):

Impact Study References:
Study used for Forecast
Required 1st Yr LJ Study, 2nd Claim
Required Persistence, 3rd Claim
Required Persistence, 4th Claim

SDG&E Table E-2

Recorded Costs and Benefits for Shareholder Incentives Programs

By End Use Element

Program Year: 1997 Third Earnings Claim

Program: RESIDENTIAL APPLIANCE EFFICIENCY INCENTIVES PROGRAM [RAEI]

(in thousands of 1997 Dollars)

	End Use Totals			Total	Number of Units			Average Per Unit (\$ dollars)		
	Lighting	Refrigeration	Misc		Lighting	Refrigeration	Misc	Lighting	Refrigeration	Misc
1 Measurement Costs	\$ -	\$ -	\$ -	\$ -	409,979	41,146	30,835	\$ -	\$ -	\$ -
2 Administration	\$ 354	\$ 130	\$ 296	\$ 780	409,979	41,146	30,835	\$ 0.86	\$ 3.16	\$ 9.60
3 Program Incentives	\$ 2,950	\$ 466	\$ 1,916	\$ 5,333	409,979	41,146	30,835	\$ 7.20	\$ 11.34	\$ 62.14
4 Program Costs	\$ 3,305	\$ 596	\$ 2,212	\$ 6,113	409,979	41,146	30,835	\$ 8.06	\$ 14.50	\$ 71.74
5 Incremental Measure Costs, gross	\$ 6,016	\$ 753	\$ 4,836	\$ 11,604	409,979	41,146	30,835	\$ 14.67	\$ 18.29	\$ 156.84
6 Resource Benefits, gross	\$ 8,792	\$ 800	\$ 7,532	\$ 17,124	409,979	41,146	30,835	\$ 21.44	\$ 19.45	\$ 244.27
7 Net-to-Gross Ratio	0.88	0.97	0.75	0.83	409,979	41,146	30,835	NA	NA	NA
8 Incremental Measure Costs, net	\$ 5,317	\$ 730	\$ 3,629	\$ 9,676	409,979	41,146	30,835	\$ 12.97	\$ 17.74	\$ 117.68
9 Resource Benefits, net	\$ 7,771	\$ 776	\$ 5,652	\$ 14,199	409,979	41,146	30,835	\$ 18.95	\$ 18.86	\$ 183.29
Second Earnings Claim										
Measurement Costs	\$ 54	\$ 56	\$ -	\$ 110	409,979	41,146	30,835	\$ 0.13	\$ 1.35	\$ -
Revised Net Resource Benefits	\$ 8,228	\$ 1,445	\$ 5,652	\$ 15,325	409,979	41,146	30,835	\$ 20.07	\$ 35.12	\$ 183.29
Third Earnings Claim										
Measurement Costs	\$ -	\$ -	\$ -	\$ -	409,979	41,146	30,835	\$ -	\$ -	\$ -
Revised Net Resource Benefits	\$ 6,881	\$ 1,554	\$ 5,652	\$ 14,087	409,979	41,146	30,835	\$ 16.78	\$ 37.77	\$ 183.29
Fourth Earnings Claim										
Measurement Costs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Revised Net Resource Benefits										

SDG&E Table E-3

Components of Resource Benefit Values

Program Year: 1997 Third Earnings Claim

Program: RESIDENTIAL APPLIANCE EFFICIENCY INCENTIVES PROGRAM [RAEI]

(in thousands of 1997 Dollars)

Year	Lighting			Refrigeration			Misc		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
1996	0.010	84.73		0.096	176		0.002	230	0.44
1997	0.010	84.73		0.100	183		0.002	230	0.44
1998	0.010	84.73		0.102	187		0.002	230	0.44
1999	0.010	84.73		0.103	188		0.002	230	0.44
2000	0.010	84.73		0.104	190		0.002	230	0.44
2001	0.010	84.73		0.104	190		0.002	230	0.44
2002	0.003	26.37		0.105	192		0.002	230	0.44
2003	0.003	26.37		0.105	192		0.002	230	0.44
2004	0.003	26.37		0.105	192		0.002	230	0.44
2005	0.003	26.37		0.105	192		0.000	212	0.44
2006	0.003	26.37		0.105	194		-	212	0.01
2007	0.003	26.37		0.105	194		-	212	0.01
2008	0.003	26.37		0.105	194		-	212	0.01
2009	0.003	26.37		0.105	194		-	212	0.01
2010	0.003	26.37		0.105	194		-	211	-
2011	0.003	26.37		0.105	194		-	211	-
2012	0.003	26.37		0.105	194		-	211	-
2013	0.000	7.53		0.105	194		-	211	-
2014	0.000	7.53		0.105	194		-	211	-
2015	0.000	7.53		0.105	194		-	211	-
2016	0.000	7.53		0.105	194		-	211	-
2017									
2018									
2019									
2020									
SUM (Lifecycle)	0.010	821.08		0.096	3,431.91		0.002	4,394.11	4.47
PV	4	20.014		73	70.781		1	84	1

# of Units:	Lighting			Refrigeration			Misc		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
Resource Benefit (\$000, gross):	\$ 331,700	331,700		\$ 8,307	8,307		\$ 87,324	87,324	87,324
Net-to-Gross Ratio:	0.86	0.86		1.30	1.30		0.75	0.75	0.76
Resource Benefit (\$000, net):	\$ 1,175	\$ 5,706		\$ 787	\$ 767		\$ 70	\$ 5,529	\$ 53
Impact Study References:	Study ID #								
Study used for Forecast	906								
Required 1st Yr LI Study, 2nd Claim	983								
Required Persistence, 3rd Claim	984								
Required Persistence, 4th Claim	985								
	Study ID # (2)			Study ID #			Study ID #		
	N/A			N/A			N/A		
	980			980			N/A		
	981			981			N/A		
	982			982			N/A		

SDG&E Table E-2

Recorded Costs and Benefits for Shareholder Incentives Programs
By End Use Element

Program Year: 1997 Third Earnings Claim
Program: COMMERCIAL ENERGY EFFICIENCY INCENTIVES PROGRAM [CEEI]
(in thousands of 1997 Dollars)

	End Use Totals				Total	Number of Units				Average Per Unit (\$ dollars)			
	LIGHTING	HVAC	MISC			LIGHTING	HVAC	MISC		LIGHTING	HVAC	MISC	
1 Measurement Costs	\$ -	\$ -	\$ -	\$ -	\$ -	404,844,210	12,240,460	769	\$ -	\$ -	\$ -	\$ -	
2 Administration	\$ 2,742	\$ 695	\$ 647	\$ 4,084	\$ 4,084	404,844,210	12,240,460	769	\$ 0.01	\$ 0.06	\$ 0.06	\$ 841.93	
3 Program Incentives	\$ 2,741	\$ 296	\$ 374	\$ 3,411	\$ 3,411	404,844,210	12,240,460	769	\$ 0.01	\$ 0.02	\$ 0.02	\$ 486.51	
4 Program Costs	\$ 5,483	\$ 991	\$ 1,022	\$ 7,495	\$ 7,495	404,844,210	12,240,460	769	\$ 0.01	\$ 0.08	\$ 0.08	\$ 1,328.44	
5 Incremental Measure Costs, gross	\$ 3,019	\$ 2,697	\$ 978	\$ 6,694	\$ 6,694	404,844,210	12,240,460	769	\$ 0.01	\$ 0.22	\$ 0.22	\$ 1,271.85	
6 Resource Benefits, gross	\$ 21,044	\$ 7,346	\$ 5,643	\$ 34,033	\$ 34,033	404,844,210	12,240,460	769	\$ 0.05	\$ 0.60	\$ 0.60	\$ 7,338.48	
7 Net-to-Gross Ratio	0.83	0.90	0.78	0.84	0.84	404,844,210	12,240,460	769	NA	NA	NA	NA	
8 Incremental Measure Costs, net	\$ 2,496	\$ 2,423	\$ 766	\$ 5,686	\$ 5,686	404,844,210	12,240,460	769	\$ 0.01	\$ 0.20	\$ 0.20	\$ 996.57	
9 Resource Benefits, net	\$ 17,398	\$ 6,602	\$ 4,422	\$ 28,421	\$ 28,421	404,844,210	12,240,460	769	\$ 0.04	\$ 0.54	\$ 0.54	\$ 5,750.16	
Second Earnings Claim Measurement Costs	\$ 111	\$ 42	\$ -	\$ 153	\$ 153	404,844,210	12,240,460	769	\$ 0.00	\$ 0.00	\$ 0.00	\$ -	
Revised Net Resource Benefits	\$ 19,239	\$ 7,401	\$ 4,234	\$ 30,874	\$ 30,874	404,844,210	12,240,460	769	\$ 0.05	\$ 0.60	\$ 0.60	\$ 5,505.22	
Third Earnings Claim Measurement Costs	\$ -	\$ -	\$ -	\$ -	\$ -	404,844,210	12,240,460	769	\$ 0.00	\$ 0.00	\$ 0.00	\$ -	
Revised Net Resource Benefits	\$ 19,239	\$ 7,402	\$ 4,679	\$ 31,321	\$ 31,321	404,844,210	12,240,460	769	\$ 0.05	\$ 0.60	\$ 0.60	\$ 6,085.11	
Fourth Earnings Claim Measurement Costs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Revised Net Resource Benefits	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

Notes:

There are slight dollar differences when comparing totals with Table E-1 due to rounding.

SDG&E Table E-3

Components of Resource Benefit Values

Program Year: 1997 Third Earnings Claim

Program: COMMERCIAL ENERGY EFFICIENCY INCENTIVES PROGRAM [CEEI]

(in thousands of 1997 Dollars)

Year	LIGHTING			HVAC			MISC		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
1996	0.10	0.09	(0.00)	0.00	1.51	0.02	1.68	17,906.75	464.30
1997	0.10	0.09	(0.00)	0.00	1.51	0.02	1.68	17,896.17	464.30
1998	0.10	0.09	(0.00)	0.00	1.51	0.02	1.68	17,896.79	464.30
1999	0.10	0.09	(0.00)	0.00	1.51	0.02	1.68	17,897.10	464.30
2000	0.10	0.09	(0.00)	0.00	1.51	0.02	1.68	17,897.40	464.30
2001	0.10	0.09	(0.00)	0.00	1.38	0.02	1.65	17,574.78	459.45
2002	0.10	0.09	(0.00)	0.00	1.38	0.02	1.65	17,575.09	459.45
2003	0.10	0.09	(0.00)	0.00	1.38	0.02	1.65	17,575.09	459.45
2004	0.10	0.09	(0.00)	0.00	1.38	0.02	1.61	17,429.95	459.45
2005	0.09	0.09	(0.00)	0.00	1.38	0.02	1.61	17,423.39	459.45
2006	0.07	0.06	(0.00)	0.00	1.31	0.02	1.59	15,594.49	459.45
2007	0.07	0.06	(0.00)	0.00	1.31	0.02	1.59	15,594.49	459.45
2008	0.07	0.06	(0.00)	0.00	1.31	0.02	1.59	15,594.49	459.45
2009	0.07	0.06	(0.00)	0.00	1.31	0.02	1.59	15,594.49	459.45
2010	0.07	0.06	(0.00)	0.00	1.31	0.02	1.59	15,594.49	459.45
2011	0.07	0.06	(0.00)	0.00	0.18	0.02	0.19	4,289.13	(0.02)
2012	0.05	0.05	(0.00)	0.00	0.18	0.02	0.19	1,704.64	(0.02)
2013	0.04	0.04	(0.00)	0.00	0.18	0.02	0.19	1,324.05	(0.02)
2014	0.04	0.04	(0.00)	0.00	0.18	0.02	0.19	1,254.46	(0.02)
2015	0.04	0.04	(0.00)	0.00	0.18	0.02	0.19	1,254.46	(0.02)
2016									
2017									
2018									
2019									
2020									
SUM (Lifecycle)	0.098	1.44	(0.00)	0.000	21.90	0.24	1.680	264,873.72	6,915.92
PV	0.063	0.000	(0.00)	0.00	0.00	0.000	1.059	5.775	1.096

# of Units:	LIGHTING			HVAC			MISC		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
Resource Benefit (\$000, gross):	\$ 75,372	404,844,210	404,844,210	\$ 12,240,460	12,240,460	12,240,460	\$ 777	777	777
Net-to-Gross Ratio:	1.09	1.14	0.90	0.78	1.06	0.90	0.76	0.76	0.75
Resource Benefit (\$000, net):	\$ 5,145	\$ 14,098	\$ (3)	\$ 612	\$ 6,361	\$ 428	\$ 626	\$ 3,414	\$ 639
Impact Study References:	Study ID # 903			Study ID # N/A			Study ID # N/A		
Study used for Forecast:	1016			1016			1016		
Required 1st Yr. LI Study, 2nd Claim:	1017			1017			1017		
Required Persistence, 3rd Claim:	1018			1018			1018		
Required Persistence, 4th Claim:	1018			1018			1018		

SDG&E Table E-2

Recorded Costs and Benefits for Shareholder Incentives Programs

By End Use Element

Program Year: 1997 Third Earnings Claim

Program: INDUSTRIAL ENERGY EFFICIENCY INCENTIVES PROGRAM [IEEI]

(in thousands of 1997 Dollars)

	End Use Totals				Total	Number of Units				Average Per Unit (\$ dollars)			
	LIGHTING	MOTORS	PROCESS	MISC		LIGHTING	MOTORS	PROCESS	MISC	LIGHTING	MOTORS	PROCESS	MISC
1 Measurement Costs	\$ -	\$ -	\$ -	\$ -	\$ -	32				\$ -	\$ -	\$ -	\$ -
2 Administration	\$ 302	\$ 15	\$ 1,375	\$ 181	\$ 1,874	38	27,347,690			\$ 0.01	\$ 2.31	\$ 36,192.34	\$ 5,645.23
3 Program Incentives	\$ 190	\$ 85	\$ 585	\$ 76	\$ 936	38	27,347,690			\$ 0.01	\$ 12.88	\$ 15,391.57	\$ 2,379.67
4 Program Costs	\$ 493	\$ 100	\$ 1,960	\$ 257	\$ 2,810	38	27,347,690			\$ 0.02	\$ 15.19	\$ 51,583.90	\$ 8,024.90
5 Incremental Measure Costs, gross	\$ 155	\$ 42	\$ 3,684	\$ 690	\$ 4,572	38	27,347,690			\$ 0.01	\$ 6.39	\$ 96,956.66	\$ 21,567.27
6 Resource Benefits, gross	\$ 1,702	\$ 209	\$ 16,084	\$ 2,238	\$ 20,234	38	27,347,690			\$ 0.06	\$ 31.72	\$ 423,273.32	\$ 69,947.74
7 Net-to-Gross Ratio	0.88	0.75	0.96	0.75	0.93	38	27,347,690			NA	NA	NA	NA
8 Incremental Measure Costs, net	\$ 137	\$ 32	\$ 3,544	\$ 518	\$ 4,230	38	27,347,690			\$ 0.01	\$ 4.79	\$ 93,262.91	\$ 16,175.85
9 Resource Benefits, net	\$ 1,503	\$ 157	\$ 15,472	\$ 1,679	\$ 18,810	38	27,347,690			\$ 0.05	\$ 23.79	\$ 407,147.92	\$ 52,462.09
Second Earnings Claim													
Measurement Costs	\$ 10	\$ 1	\$ 104	\$ -	\$ 115.68	38	27,347,690			\$ 0.00	\$ 0.16	\$ 2.75	
Revised Net Resource Benefits	\$ 1,285	\$ 114	\$ 8,898	\$ 1,679	\$ 11,976	38	27,347,690			\$ 0.05	\$ 17.31	\$ 234,161.80	\$ 52,462.09
Third Earnings Claim													
Measurement Costs	\$ -	\$ -	\$ -	\$ -	\$ -	38	27,347,690			\$ -	\$ -	\$ -	\$ -
Revised Net Resource Benefits	\$ 1,285	\$ 112	\$ 8,600	\$ 1,679	\$ 11,676	38	27,347,690			\$ 0.05	\$ 17.00	\$ 226,320.11	\$ 52,463.13
Fourth Earnings Claim													
Measurement Costs	N/A	N/A	N/A	N/A	N/A	N/A	N/A			N/A	N/A	N/A	N/A
Revised Net Resource Benefits													

Notes:

There are slight dollar differences when comparing totals with Table E-1 due to rounding.

SDG&E Table E-3

Components of Resource Benefit Values

Program Year: 1997 Third Earnings Claim

Program: INDUSTRIAL ENERGY EFFICIENCY INCENTIVES PROGRAM [IEEI]

(in thousands of 1997 Dollars)

Year	LIGHTING			MOTORS			PROCESS			MISC		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
1996	0.13	0.14	(0)	0.02	70.16		60.06	358,004.29	52,314.06	21.79	182,676.42	(646.63)
1997	0.13	0.14	(0)	0.02	70.16		60.02	357,782.81	52,314.06	21.79	182,676.42	(646.63)
1998	0.13	0.14	(0)	0.02	70.16		59.89	357,007.60	52,314.06	21.79	182,676.42	(646.63)
1999	0.13	0.14	(0)	0.02	70.16		59.57	355,124.97	52,314.06	21.79	182,676.53	(646.63)
2000	0.13	0.14	(0)	0.02	70.16		59.25	353,242.33	52,314.06	21.79	182,678.53	(646.63)
2001	0.13	0.13	(0)	0.02	70.16		59.12	352,467.13	52,314.06	21.79	178,382.34	(646.63)
2002	0.12	0.12	(0)	0.02	70.16		59.09	352,245.64	52,314.06	21.79	178,382.34	(646.63)
2003	0.12	0.12	(0)	0.02	70.16		59.07	352,134.90	52,314.06	21.79	178,382.34	(646.63)
2004	0.12	0.12	(0)	0.02	70.16		59.07	352,134.90	52,314.06	21.51	176,767.21	(646.63)
2005	0.12	0.12	(0)	0.02	70.16		59.07	352,134.90	52,314.06	21.51	176,769.32	(646.63)
2006	0.09	0.09	(0)	0.02	70.16		59.07	349,819.01	52,314.06	21.39	132,218.25	(646.63)
2007	0.08	0.08	(0)	0.02	70.16		59.07	349,819.01	52,314.06	21.39	132,218.25	(646.63)
2008	0.08	0.08	(0.00)	0.02	70.16		59.07	349,819.01	52,314.06	21.39	132,218.25	(646.63)
2009	0.08	0.08	(0.00)	0.02	70.16		59.07	349,819.01	52,314.06	21.39	132,218.25	(646.63)
2010	0.07	0.08	(0.00)	0.02	70.16		59.07	349,819.01	52,314.06	21.39	132,218.25	(646.63)
2011	0.07	0.07	(0.00)	0.02	70.16		49.54	311,535.23	37,109.30	7.47	13,261.91	(1,126.13)
2012	0.05	0.06		0.02	70.16		49.54	311,535.23	37,109.30	7.47	12,799.47	(1,126.13)
2013	0.05	0.06		0.02	70.16		49.54	311,535.23	37,109.30	7.47	12,748.81	(1,126.13)
2014	0.05	0.06		0.02	70.16		49.54	311,535.23	37,109.30	7.47	12,748.81	(1,126.13)
2015	0.05	0.06		0.02	70.16		49.54	311,535.23	37,109.30	7.47	12,748.81	(1,126.13)
2016												
2017												
2018												
2019												
2020												
SUM (Lifecycle)	0.13	2.00	(0.00)	0.02	1,052.88		60.06	6,848,050.67	970,257.42	21.79	2,527,488.95	(15,330.00)
PV	0	0	(0.00)	0.01	0.02					15	57	(2)

# of Units:	LIGHTING			MOTORS			PROCESS			MISC		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
Resource Benefit (\$000, gross):	6,059	27,347,690	27,347,690	6,492	6,492		1,423	4,490	4,645	32	1,839	32
Net-to-Gross Ratio:	480	1,234	(1)	62	155		0.75	0.75	0.90	0.75	0.75	0.75
Resource Benefit (\$000, net):	360	925	(0)	39	73		1,073	3,346	4,161	349	1,379	(49)
Impact Study References:	Study ID #											
Study used for Forecast	903											
Required 1st Yr LI Study, 2nd Claim	1019											
Required Persistence, 3rd Claim	1020											
Required Persistence, 4th Claim	1021											
	Study ID #											
	N/A											
	1019											
	1020											
	1021											

SDG&E Table E-2

Recorded Costs and Benefits for Shareholder Incentives Programs
By End Use Element

Program Year: 1997 First Earnings Claim
Program: AGRICULTURAL ENERGY EFFICIENCY INCENTIVES PROGRAM [AEEI]
(in thousands of 1997 Dollars)

	End Use Totals										Average Per Unit (\$ dollars)									
	LIGHTING	PROCESS	PUMPING	SPACE	MISC	Total	LIGHTING	PROCESS	PUMPING	SPACE	MISC	LIGHTING	PROCESS	PUMPING	SPACE	MISC				
1 Measurement Costs	\$ 4	\$ 10	\$ 32	\$ 7	\$ 6	\$ 59	90,858	2	678	4	3	\$ -	\$ -	\$ 46.56	\$ 1,861.63	\$ -				
2 Administration	\$ 1	\$ 19	\$ 22	\$ 3	\$ 2	\$ 47	90,858	2	678	4	3	\$ 0.05	\$ 5,174.14	\$ 31.72	\$ 825.00	\$ 1,852.92				
3 Program Incentives	\$ 5	\$ 30	\$ 53	\$ 11	\$ 7	\$ 106	90,858	2	678	4	3	\$ 0.06	\$ 14,828.64	\$ 76.28	\$ 2,686.63	\$ 2,373.85				
4 Program Costs	\$ 10	\$ 76	\$ 192	\$ 46	\$ 7	\$ 331	90,858	2	678	4	3	\$ 0.11	\$ 37,632.55	\$ 283.68	\$ 11,526.51	\$ 2,430.50				
5 Incremental Measure Costs, gross	\$ 25	\$ 132	\$ 408	\$ 115	\$ 38	\$ 719	90,858	2	678	4	3	\$ 0.28	\$ 66,135.00	\$ 602.01	\$ 28,748.69	\$ 12,587.49				
6 Resource Benefits, gross	0.79	0.75	0.89	0.75	0.78	0.83	90,858	2	678	4	3	NA	NA	NA	NA	NA				
7 Net-to-Gross Ratio	\$ 8	\$ 57	\$ 172	\$ 35	\$ 6	\$ 276	90,858	2	678	4	3	\$ 0.08	\$ 26,374.41	\$ 253.46	\$ 8,644.88	\$ 1,890.06				
8 Incremental Measure Costs, net	\$ 20	\$ 99	\$ 365	\$ 86	\$ 30	\$ 600	90,858	2	678	4	3	\$ 0.22	\$ 49,601.25	\$ 537.67	\$ 21,561.52	\$ 9,835.17				
9 Resource Benefits, net																				
Second Earnings Claim																				
Measurement Costs	\$ 19	\$ 4	\$ 14	\$ 3	\$ 22	\$ 515	90,858	2	678	4	3	\$ 0.21	\$ 1,946.55	\$ 21.11	\$ 846.16	\$ -				
Revised Net Resource Benefits	\$ 19	\$ 95	\$ 288	\$ 84	\$ 28	\$ 515	90,858	2	678	4	3	\$ 0.21	\$ 47,700.26	\$ 424.24	\$ 21,064.94	\$ 9,444.32				
Third Earnings Claim																				
Measurement Costs	\$ 19	\$ 95	\$ 288	\$ 84	\$ 28	\$ 515	90,858	2	678	4	3	\$ 0.21	\$ 47,700.26	\$ 424.24	\$ 21,064.94	\$ 9,444.32				
Revised Net Resource Benefits	\$ 19	\$ 95	\$ 288	\$ 84	\$ 28	\$ 515	90,858	2	678	4	3	\$ 0.21	\$ 47,700.26	\$ 424.24	\$ 21,064.94	\$ 9,444.32				
Fourth Earnings Claim																				
Measurement Costs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
Revised Net Resource Benefits	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				

Notes:
There are slight dollar differences when comparing totals with Table E-1 due to rounding.

SDG&E Table E-3

Components of Resource Benefit Values
 Program Year: 1997 Third Earnings Claim
 Program: AGRICULTURAL ENERGY EFFICIENCY INCENTIVES PROGRAM [AEEI]
 (in thousands of 1997 Dollars)

Year	LIGHTING			PROCESS			PUMPING			SPACE			MISC		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
1996	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
1997	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
1998	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
1999	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
2000	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
2001	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
2002	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
2003	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
2004	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
2005	0.49	0.49	0.49	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	34,993.16	
2006	0.48	0.48	0.48	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	29,673.83	
2007	0.48	0.48	0.48	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	29,673.83	
2008	0.48	0.48	0.48	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	29,673.83	
2009	0.48	0.48	0.48	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	29,673.83	
2010	0.48	0.48	0.48	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	29,673.83	
2011	0.48	0.48	0.48	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	1.87	872.50	
2012	0.12	0.09	0.09	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	0.10	872.50	
2013	0.12	0.09	0.09	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	0.10	872.50	
2014	0.12	0.09	0.09	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	0.10	872.50	
2015	0.12	0.09	0.09	14,520	163973.000	1447	0.1472	0.1472	0.1	-	(0.0)	0.1	0.10	872.50	
2016															
2017															
2018															
2019															
2020															
SUM (Lifecycle)	0.49	8.18	0	14,520	2,459,595.00		0.15	21,705.00	1.96		(0.05)	0	1.866	502,683.25	11
PV	0	0	0	9,229	54,371		0	0	0				0	0	0

# of Units:	LIGHTING			PROCESS			PUMPING			SPACE			MISC		
	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms	kW	kWh	Therms
Resource Benefit (\$000, gross):	27	90,858		2	18	109	678	678	676	361,889	361,889	361,889	3	3	3
Net-to-Gross Ratio:	9	16		18	109	321	63	321	112	112	112	112	4	4	34
Resource Benefit (\$000, net):	7	7		14	82	82	47	240	240	240	240	240	3	3	28

Impact Study References:
 Study used for Forecast
 Required 1st Yr LI Study, 2nd Claim
 Required Persistence, 3rd Claim
 Required Persistence, 4th Claim

Study ID #
 903
 1022
 1023
 1024

Study ID #
 N/A
 1022
 1023
 1024

SDG&E Table E-2

**Recorded Costs and Benefits for Shareholder Incentives Programs
By End Use Element**

Program Year: 1997 Third Earnings Claim

**Program: RESIDENTIAL NEW CONSTRUCTION PROGRAM [RNC]
(in thousands of 1997 Dollars)**

	End Use Totals		Number of Units	Average Per Unit (\$ dollars)
	Whole	Total		
1 Measurement Costs	\$ -	\$ -	69	\$ -
2 Administration	\$ 21	\$ 21	69	\$ 303.13
3 Program Incentives	\$ 8	\$ 8	69	\$ 115.70
4 Program Costs	\$ 29	\$ 29	69	\$ 418.83
5 Incremental Measure Costs, gross	\$ 43	\$ 43	69	\$ 622.91
6 Resource Benefits, gross	\$ 4	\$ 4	69	\$ 63.13
7 Net-to-Gross Ratio	1.00	1.00	69	NA
8 Incremental Measure Costs, net	\$ 43	\$ 43	69	\$ 622.91
9 Resource Benefits, net	\$ 4	\$ 4	69	\$ 63.13
Second Earnings Claim				
Measurement Costs	\$ -	\$ -	69	\$ -
Revised Net Resource Benefits	\$ 18	\$ 18	69	\$ 0.26
Third Earnings Claim				
Measurement Costs	\$ -	\$ -	69	\$ -
Revised Net Resource Benefits	\$ 18	\$ 18	69	\$ 0.26
Fourth Earnings Claim				
Measurement Costs	N/A	N/A	N/A	N/A
Revised Net Resource Benefits				

Notes:

There are slight dollar differences when comparing totals with Table E-1 due to rounding.

SDG&E Table E-3

Components of Resource Benefit Values

Program Year: 1997 Third Earnings Claim

Program: RESIDENTIAL NEW CONSTRUCTION PROGRAM [RNC]

(in thousands of 1997 Dollars)

Year	Average Load Impacts Per Unit (Gross)		
	kW	Whole kWh	Therms
1996	0.396	206.430	32.690
1997	0.396	206.430	32.690
1998	0.398	207.435	32.690
1999	0.398	207.435	32.690
2000	0.400	208.440	32.690
2001	0.400	208.440	32.690
2002	0.402	209.445	32.690
2003	0.402	209.445	32.690
2004	0.404	210.450	32.690
2005	0.404	210.450	32.690
2006			
2007			
2008			
2009			
2010			
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
SUM (Lifecycle)	0.396	2,084.40	326.90
PV	191.20	54.17	58.40

	Whole		
	kW	kWh	Therms
\$	69	69	69
\$	13	4	4
\$	0.81	0.81	1.10
\$	11	3	4
			Study ID #
			N/A
			1004
			1005
			1006

of Units:

Resource Benefit (\$000, gross):

Net-to-Gross Ratio:

Resource Benefit (\$000, net):

Impact Study References:

Study used for Forecast

Required 1st Yr LI Study, 2nd Claim

Required Persistence, 3rd Claim

Required Persistence, 4th Claim

SDG&E Table E-2

Recorded Costs and Benefits for Shareholder Incentives Programs

By End Use Element

Program Year: 1997 First Earnings Claim

Program: NONRESIDENTIAL NEW CONSTRUCTION PROGRAM [NRNC]

(in thousands of 1997 Dollars)

	End Use Totals			Number of Units		Average Per Unit (\$ dollars)		
	Whole		MISC	Total	Whole	MISC	Whole	MISC
	\$	\$	\$	\$			\$	\$
1 Measurement Costs	-	-	-	285	44	-	\$ -	\$ -
2 Administration	2,073	158	2,231	285	44	7,273.37	\$ 7,273.37	\$ 3,595.10
3 Program Incentives	1,712	131	1,843	285	44	6,007.15	\$ 6,007.15	\$ 2,969.23
4 Program Costs	3,785	289	4,074	285	44	13,280.52	\$ 13,280.52	\$ 6,564.34
5 Incremental Measure Costs, gross	8,049	614	8,664	285	44	28,243.40	\$ 28,243.40	\$ 13,960.23
6 Resource Benefits, gross	23,720	1,810	25,531	285	44	83,229.71	\$ 83,229.71	\$ 41,139.03
7 Net-to-Gross Ratio	0.87	0.82	0.87	285	44	NA	NA	NA
8 Incremental Measure Costs, net	7,014	501	7,515	285	44	24,609.47	\$ 24,609.47	\$ 11,385.70
9 Resource Benefits, net	20,668	1,476	22,145	285	44	72,520.97	\$ 72,520.97	\$ 33,552.20
Second Earnings Claim								
Measurement Costs	27		27	285	44	93.38	\$ 93.38	
Revised Net Resource Benefits	24,118	1,358	25,476	285	44	84,624.36	\$ 84,624.36	\$ 30,854.27
Third Earnings Claim								
Measurement Costs	-	-	-	285.00	44.00	-	\$ -	\$ -
Revised Net Resource Benefits	24,302	1,358	25,660	285	44	85,270.33	\$ 85,270.33	\$ 30,854.27
Fourth Earnings Claim								
Measurement Costs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Revised Net Resource Benefits								

Notes:

There are slight dollar differences when comparing totals with Table E-1 due to rounding.

SDG&E Table E-3

Components of Resource Benefit Values
 Program Year: 1997 Third Earnings Claim
 Program: NONRESIDENTIAL NEW CONSTRUCTION PROGRAM [NRNC]
 (in thousands of 1997 Dollars)

Year	WHOLE			MISC		
	kW	kWh	Therms	kW	kWh	Therms
1996	52.22	337,033.57				17,223.82
1997	52.19	336,930.80				17,223.82
1998	52.18	336,885.12				17,223.82
1999	52.21	336,916.66				17,223.82
2000	52.20	336,893.82				17,223.82
2001	52.20	336,874.79				17,223.82
2002	52.20	336,859.56				17,223.82
2003	50.09	313,992.07				17,223.82
2004	49.83	311,595.01				17,223.82
2005	49.77	310,802.09				17,223.82
2006	46.70	288,971.21				17,223.82
2007	46.64	288,586.33				17,223.82
2008	46.64	288,586.33				17,223.82
2009	46.64	288,586.33				17,223.82
2010	40.80	267,783.24				17,223.82
2011	20.13	84,602.03				863.43
2012	20.13	84,602.03				863.43
2013	14.28	58,508.65				863.43
2014	7.11	37,936.93				863.43
2015	7.11	37,936.93				863.43
2016						
2017						
2018						
2019						
2020						
SUM (Lifecycle)	52.22	5,060,863.50				262,674.41
PV	33.30	112.25				41.14

	WHOLE			MISC		
	kW	kWh	Therms	kW	kWh	Therms
# of Units:	285	285				44
Resource Benefit (\$000, gross):	\$ 9,490	\$ 31,990				\$ 1,810
Net-to-Gross Ratio:	0.59	0.58				0.75
Resource Benefit (\$000, net):	\$ 5,629	\$ 16,673				\$ 1,358
Impact Study References:		Study ID #				Study ID #
Study used for Forecast		N/A				N/A
Required 1st Yr LI Study, 2nd Claim		1004				N/A
Required Persistence, 3rd Claim		1005				N/A
Required Persistence, 4th Claim		1006				N/A

SDG&E Table E-2

Recorded Costs and Benefits for Shareholder Incentives Programs

By End Use Element

Program Year: 1997 First Earnings Claim

Program: FUEL SUBSTITUTION PROGRAM [FSUB]

(in thousands of 1997 Dollars)

	End Use Totals		Number of Units		Average Per Unit (\$ dollars)	
		FUEL SUB		FUEL SUB		FUEL SUB
1 Measurement Costs	\$	-	8		\$	-
2 Administration	\$	103	8		\$	12,829.11
3 Program Incentives	\$	28	8		\$	3,439.58
4 Program Costs	\$	130	8		\$	16,268.68
5 Incremental Measure Costs, gross	\$	258	8		\$	32,221.29
6 Resource Benefits, gross	\$	1,376	8		\$	171,971.09
7 Net-to-Gross Ratio		0.86	8			NA
8 Incremental Measure Costs, net	\$	221	8		\$	27,678.39
9 Resource Benefits, net	\$	1,182	8		\$	147,724.75
Second Earnings Claim						
Measurement Costs	\$	2	8		\$	0.30
Revised Net Resource Benefits	\$	1,517	8		\$	189,657.27
Third Earnings Claim						
Measurement Costs	\$	-	8		\$	-
Revised Net Resource Benefits	\$	1,517	8		\$	189,657.27
Fourth Earnings Claim						
Measurement Costs		N/A		N/A		N/A
Revised Net Resource Benefits						

Notes:

There are slight dollar differences when comparing totals with Table E-1 due to rounding.

SDG&E Table E-3

Components of Resource Benefit Values

Program Year: 1997 Third Earnings Claim

Program: FUEL SUBSTITUTION PROGRAM [FSUB]

(in thousands of 1997 Dollars)

Year	Average Load Impacts Per Unit (Gross)		
	kW	FUEL SUB kWh	Therms
1996	135.11	928,102.25	(32,440.75)
1997	135.11	928,102.25	(32,440.75)
1998	135.11	928,102.25	(32,440.75)
1999	135.11	928,102.25	(32,440.75)
2000	135.11	928,102.25	(32,440.75)
2001	135.11	928,102.25	(32,440.75)
2002	135.11	928,102.25	(32,440.75)
2003	135.11	928,102.25	(32,440.75)
2004	135.11	928,102.25	(32,440.75)
2005	135.11	928,102.25	(32,440.75)
2006	135.11	928,102.25	(32,440.75)
2007	135.11	928,102.25	(32,440.75)
2008	135.11	928,102.25	(32,440.75)
2009	135.11	928,102.25	(32,440.75)
2010	135.11	928,102.25	(32,440.75)
2011			
2012			
2013			
2014			
2015			
2016			
2017			
2018			
2019			
2020			
SUM (Lifecycle)	135.113	13,921,533.75	(486,611.25)
PV	85,292.48	316,612.56	(77,007.85)

# of Units:	kW	kWh	Therms
Resource Benefit (\$000, gross):	8	8	8
Net-to-Gross Ratio:	682 \$	2,533 \$	(616)
Resource Benefit (\$000, net):	0.65	0.55	0.53
	446 \$	1,401 \$	(329)
Impact Study References:	Study ID #		
Study used for Forecast	N/A		
Required 1st Yr LI Study, 2nd Claim	1016		
Required Persistence, 3rd Claim	1017		
Required Persistence, 4th Claim	1018		

**APPENDIX B
PY2000 LOW-INCOME INCENTIVES CLAIM SUMMARY
TABLE**

SAN DIEGO GAS & ELECTRIC COMPANY
Summary of PY 2000 LIEE Shareholder Incentive Earnings

Gas Measures	Per Installation Incentive	Installation Frequency	Total Incentive Amount
W/strip Dr. - MF Unit	\$1.97	3496	\$6,887.12
M. Hm Repair Materials	\$3.22	2985	\$9,611.70
Low Flow Showerheads	\$0.59	6518	\$3,845.62
Caulking - MF Unit	\$1.11	3469	\$3,850.59
W/strip Dr. - SF unit	\$1.97	695	\$1,369.15
Ceil. Insul. R-19	\$14.81	89	\$1,318.09
Caulking - SF Unit	\$1.11	688	\$763.68
Ceil. Insul. R-11	\$14.81	27	\$399.87
Water Heater Blankets	\$0.51	1096	\$558.96
Evaporative Cooler Cover	\$3.60	603	\$2,170.80
Total Gas Incentive			\$30,775.58

Electric Measures	Per Installation Incentive	Installation Frequency	Total Incentive Amount
Evaporative Cooler Replacem	\$6.67	21	\$140.07
Refrigerator Replacement	\$12.39	714	\$8,846.46
Exterior CFL Fixture	\$0.47	50	\$23.50
Compact Fluorescent Lamps	\$2.11	12568	26518.48
Total Electric Incentive			\$35,528.51

NON-SAVINGS MEASURE	Electric	Gas	Total
EELI	\$1,244.06	\$11,196.52	\$12,440.58
Furnace	\$0.00	\$10,644.29	\$10,644.29
Total Non-Savings Incentive			\$23,084.87

Total Shareholder Incentive **\$89,388.96**

**APPENDIX C
PY2001 ENERGY EFFICIENCY AND LOW INCOME
INCENTIVES CLAIM SUMMARY TABLES**

**2001 Energy Efficiency - San Diego Gas & Electric
Summary of Performance Incentives**

Energy and Peak Demand Savings Achievements

Program Area	Energy and Demand Savings Achievements (Target Goal for 100% Earnings)			Shareholder Incentives Achievements (Includes the bonus award)			
	MWH	Peak MW	Therm	MWH	Peak MW	Therm	Total
Residential	44.2 (22.3)	10.7 (8.5)	1,445,446 (800,000)	\$528,980	\$183,993	\$183,993	\$896,966
Nonresidential	70.8 (56.0)	12.8 (7.3)	720,308 (300,000)	\$551,979	\$183,993	\$183,993	\$919,965
New Construction	34.8 (23.0)	7.7 (5.8)	746,989 (200,000)	\$298,989	\$91,997	\$91,997	\$482,982
Total	149.8 (101.2)	31.2 (23.4)	2,912,743 (1,300,000)	\$1,379,948	\$459,983	\$459,983	\$2,299,913

**2001 Energy Efficiency - San Diego Gas & Electric
Summary of Performance Incentives**

Market Effects Achievements

Code	Program Element	Level 1 Award	Level 2 Award	Achieved
SDR-1	Residential Lighting	\$100,000	None	\$100,000
SDR-2	Residential Appliances	\$25,000	\$18,000	\$0
SDNR-1	Emerging Technologies Demonstration	\$40,000	\$28,000	\$40,000
SDRNC-1	Residential New Construction (SF)	\$50,000	Scaleable	\$50,000
SDRNC-2	Residential New Construction (MF)	\$56,000	Scaleable	\$56,000
	Total Market Effect Award	\$271,000		\$246,000

**2001 Energy Efficiency - San Diego Gas & Electric
Summary of Performance Incentives**

Performance Adder Achievements

Program Area	5% of Program Costs	Proration Factor	Incentives
Residential	\$122,191	45%	\$61,488
Nonresidential	\$86,322	32%	\$43,438
New Construction	\$60,339	22%	\$30,363
Energy Efficiency Total	\$268,853		\$135,289

The performance adder incentives is equal to 5% of the program costs for information programs.

A cap of \$135,289 was adopted in D.01-01-060 for SDG&E's performance adder incentives.

A proration factor based on total expenditures was used to distribute the approved total incentives between program areas because the incentive cap was exceeded.

**2001 Low Income Energy Efficiency - San Diego Gas & Electric
 Summary of Program Costs
 (Electric and Gas Combined)**

LIEE Program	2001	
	Budgeted	Recorded
Energy Efficiency		
- Gas Appliances	\$1,499,754	\$1,040,704
- Electric Appliances	\$6,224,314	\$4,593,879
- Weatherization Measures	\$3,953,228	\$3,801,217
- Outreach Assessment	\$162,368	\$216,967
- In Home Energy Education	\$777,476	\$808,746
- Education Workshops (EELI)	\$268,107	\$282,536
Energy Efficiency TOTAL	\$12,885,247	\$10,744,050
Pilots		
- Landlord Refrigerator Rebate	\$53,285	\$0
- Landlord Room A/C Rebate	\$0	\$0
Total Pilots	\$53,285	\$0
Total Program Costs	\$12,938,532	\$10,744,050
Shareholder Incentives	\$258,771	\$214,881

**APPENDIX D
PY2001 DEMAND RESPONSE PROGRAMS
EXPENDITURE TABLE**

SAN DIEGO GAS & ELECTRIC COMPANY
Summary of PY 2001 Demand Response Program Expenditures

Program Total	Number of Meter Sites	MW Reduction	Expenditures
Residential A/C Cycling	0	0	\$80,292
Nonresidential RBRP	65	66.9	\$228,319
Nonresidential OBMC	1	0.8	\$17,260
Nonresidential VDRP	1	1	\$7,198
Nonresidential DBP	3	2.3	\$120,136
Nonresidential BIP	0	0	\$3,112
Nonresidential SLRP	1	0.2	\$8,346
PROGRAM TOTAL	71	71.2	\$464,663
MEMORANDUM ACCOUNT INTEREST			\$2,475
TOTAL AMOUNT TO BE RECOVERED			\$467,138

APPENDIX E
PROPOSED 2002 AEAP PROCEDURAL SCHEDULE

**PROPOSED 2002 AEAP
PROCEDURAL SCHEDULE**

EARNINGS CLAIM SCHEDULE	DATE
Submission of Studies for DSM Earnings Claims	March 1
Draft Pre-1998 DSM Earnings Tables	April 15
Demand-Side Management, Energy Efficiency, Low Income and Energy Efficiency Annual Summary and Technical Appendix Reports	May 1
Demand Response Programs Annual Summary Report	
Utilities Earning Claim Application	May 1
Prehearing Conference	May 22
CADMAC Testimony	June 17
ORA Testimony	August 23
Other Intervenor's Testimony	August 23
Utility Reply Testimony	September 9
Energy Division's Independent Reviewers Report	September 23
Utility Reply Testimony to Independent Reviewers Report	October 7
Case Management Statement	October 21
Hearings (If Necessary)	October 28 – November 1
Opening Briefs	November 8
Reply Briefs	November 15
Proposed Decision	December
Final Decision	January

APPENDIX F
STATEMENT OF PRESENT AND PROPOSED RATES
(ELECTRIC)

STATEMENT OF PRESENT AND PROPOSED RATES (ELECTRIC)

SDG&E requests that the total award amount of \$6,796,262 attributable to electric incentives be recovered through SDG&E's electric Rewards and Penalties Balancing Account ("RPBA") for its program year ("PY") 1997 Demand-Side Management, 2001 Energy Efficiency, PY 2000 and PY 2001 Low-Income Energy Efficiency program accomplishments. SDG&E also requests that it be allowed to transfer \$2,168,263 of electric revenues from the Post-1997 Electric Energy Efficiency Balancing Accounts. Additionally, SDG&E requests that \$467,138 in costs attributable to Demand Response Program ("DRP") expenditures be transferred from the Interruptible Load and Rotating Outage Programs Memorandum Account to the RBPA. If the requested award and recovery of DRP program expenditures is approved by the Commission, there will be no impact on rates.

APPENDIX G
STATEMENT OF PRESENT AND PROPOSED RATES
(GAS)

STATEMENT OF PRESENT AND PROPOSED RATES (GAS)

SDG&E requests Commission approval of \$1,055,991 in gas incentives for program year (“PY”) PY 1997 Demand-Side Management, 2001 Energy Efficiency, PY 2000 Low-Income and PY 2001 Low-Income program accomplishments. SDG&E proposes to book a gas award amount of \$1,055,991 to its gas Rewards and Penalties Balancing Account which will have no impact on gas rates.

**APPENDIX H
FINANCIAL STATEMENT, BALANCE SHEET, AND
INCOME STATEMENT**

Rule 23(a)

Financial statements, balance sheet, and income statement

(Rule 23(a) and 17)

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2001

1. UTILITY PLANT		<u>2001</u>
101	UTILITY PLANT IN SERVICE	\$5,706,771,862
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	57,456
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	95,003,045
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(3,590,152,344)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(80,825,177)
118	OTHER UTILITY PLANT	284,981,802
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(61,305,955)
120	NUCLEAR FUEL UNDER CAPITAL LEASES - NET	<u>19,289,105</u>
TOTAL NET UTILITY PLANT		<u>2,373,819,794</u>

2. OTHER PROPERTY AND INVESTMENTS

121	NONUTILITY PROPERTY	6,656,582
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(597,610)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	3,290,000
124	OTHER INVESTMENTS	123,203
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>526,321,408</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>535,793,583</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2001

3. CURRENT AND ACCRUED ASSETS

	<u>2001</u>
131 CASH	\$5,938,027
132 INTEREST SPECIAL DEPOSITS	-
134 OTHER SPECIAL DEPOSITS	216,063
135 WORKING FUNDS	59,850
136 TEMPORARY CASH INVESTMENTS	315,122,778
141 NOTES RECEIVABLE	-
142 CUSTOMER ACCOUNTS RECEIVABLE	110,584,863
143 OTHER ACCOUNTS RECEIVABLE	26,924,134
144 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,925,538)
145 NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	51,762,678
146 ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	1,466,725
151 FUEL STOCK	-
152 FUEL STOCK EXPENSE UNDISTRIBUTED	26,387
154 PLANT MATERIALS AND OPERATING SUPPLIES	37,148,958
156 OTHER MATERIALS AND SUPPLIES	-
163 STORES EXPENSE UNDISTRIBUTED	(964,188)
164 GAS STORED	33,772,903
165 PREPAYMENTS	1,995,127
171 INTEREST AND DIVIDENDS RECEIVABLE	467,359
173 ACCRUED UTILITY REVENUES	54,500,000
174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS	<u>415,379,817</u>
TOTAL CURRENT AND ACCRUED ASSETS	<u>1,049,475,943</u>

4. DEFERRED DEBITS

181 UNAMORTIZED DEBT EXPENSE	10,177,676
182 UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,459,393,818
183 PRELIMINARY SURVEY & INVESTIGATION CHARGES	12,391,026
184 CLEARING ACCOUNTS	(313,135)
185 TEMPORARY FACILITIES	(43,298)
186 MISCELLANEOUS DEFERRED DEBITS	410,069,018
188 RESEARCH AND DEVELOPMENT	-
189 UNAMORTIZED LOSS ON REACQUIRED DEBT	52,348,304
190 ACCUMULATED DEFERRED INCOME TAXES	<u>389,331,522</u>
TOTAL DEFERRED DEBITS	<u>2,333,354,931</u>

TOTAL ASSETS AND OTHER DEBITS \$6,292,444,251

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2001

5. PROPRIETARY CAPITAL

	<u>2001</u>
201 COMMON STOCK ISSUED	\$291,458,395
204 PREFERRED STOCK ISSUED	103,475,400
207 PREMIUM ON CAPITAL STOCK	592,222,753
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(2,704,291)
214 CAPITAL STOCK EXPENSE	(25,990,045)
216 UNAPPROPRIATED RETAINED EARNINGS	<u>231,223,886</u>
TOTAL PROPRIETARY CAPITAL	<u>1,189,686,098</u>

6. LONG-TERM DEBT

221 BONDS	674,625,000
224 OTHER LONG-TERM DEBT	253,720,000
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	432,519
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(1,393,048)</u>
TOTAL LONG-TERM DEBT	<u>927,384,471</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	-
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	28,588,951
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	5,044,441
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	<u>203,127,369</u>
TOTAL OTHER NONCURRENT LIABILITIES	<u>236,760,761</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2001

8. CURRENT AND ACCRUED LIABILITES

	<u>2001</u>
232 ACCOUNTS PAYABLE	150,890,469
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	387,804,288
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	34,344,126
235 CUSTOMER DEPOSITS	23,935,703
236 TAXES ACCRUED	(72,763,185)
237 INTEREST ACCRUED	11,078,330
238 DIVIDENDS DECLARED	1,645,542
241 TAX COLLECTIONS PAYABLE	6,909,972
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	1,235,204,995
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	<u>-</u>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>1,779,050,240</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	28,886,643
253 OTHER DEFERRED CREDITS	848,070,170
254 OTHER REGULATORY LIABILITIES	80,996,642
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	45,282,509
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	4,301,000
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	173,132,195
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	<u>978,893,522</u>
TOTAL DEFERRED CREDITS	<u>2,159,562,681</u>
TOTAL LIABILITIES AND OTHER CREDITS	<u><u>\$6,292,444,251</u></u>

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2001

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,310,563,451
401	OPERATING EXPENSES	\$1,607,206,697	
402	MAINTENANCE EXPENSES	126,366,432	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	206,755,602	
408.1	TAXES OTHER THAN INCOME TAXES	35,129,806	
409.1	INCOME TAXES	126,835,946	
410.1	PROVISION FOR DEFERRED INCOME TAXES	200,799,054	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(204,812,000)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,800,000)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>(2,969,547)</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,092,511,990</u>
	NET OPERATING INCOME		218,051,461

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(487,831)	
418	NONOPERATING RENTAL INCOME	446,902	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	43,842,487	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	5,216,228	
421	MISCELLANEOUS NONOPERATING INCOME	4,591,575	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>19,358,496</u>	
	TOTAL OTHER INCOME	<u>72,967,857</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	16,967	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>(22,406,408)</u>	
		(22,389,441)	
408.2	TAXES OTHER THAN INCOME TAXES	0	
409.2	INCOME TAXES	23,492,000	
410.2	PROVISION FOR DEFERRED INCOME TAXES	15,115,000	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>(17,073,000)</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>21,534,000</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>73,823,298</u>
	INCOME BEFORE INTEREST CHARGES		291,874,759
	NET INTEREST CHARGES*		<u>108,496,514</u>
	NET INCOME		<u><u>\$183,378,245</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. (\$4,049,240). 03/22/2002 8:38 AM

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2001**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$204,427,809
NET INCOME (FROM PRECEDING PAGE)	183,378,245
DIVIDEND TO PARENT COMPANY	(150,000,000)
DIVIDENDS DECLARED - PREFERRED STOCK	<u>(6,582,168)</u>
RETAINED EARNINGS AT END OF PERIOD	<u><u>\$231,223,886</u></u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2001

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000 shares	Par Value \$27,500,000
Preferred Stock	10,000,000 shares	Without Par Value
Common Stock	255,000,000 shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000 shares	\$7,500,000
4.50%	300,000 shares	6,000,000
4.40%	325,000 shares	6,500,000
4.60%	373,770 shares	7,475,400
\$1.7625	1,000,000 shares	25,000,000
\$1.70	1,400,000 shares	35,000,000
\$1.82	640,000 shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application No. 53104, to which reference is hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application No. 23638, to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value		Interest Paid in 2000
		Authorized and Issued	Outstanding	
<u>First Mortgage Bonds:</u>				
9.625% Series JJ, due 2020	04-15-90	100,000,000	0	508,411
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
8.5% Series LL, due 2022	04-01-92	60,000,000	10,073,000	856,205
7.625% Series MM, due 2002	06-15-92	80,000,000	27,647,000	2,108,084
Var% Series NN, due 2018 & 2019	09-01-92	118,615,000	118,615,000	7,366,360
Var% Series OO, due 2027	12-01-92	250,000,000	225,000,000	11,196,545
5.9% Series PP, due 2018	04-29-93	70,795,000	68,295,000	4,029,405
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
5.9% Series SS, due 2018	07-29-93	92,945,000	92,945,000	5,483,755
Var% Series TT, due 2020	06-06-95	57,650,000	57,650,000	2,436,594
<u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
Var% CV96A, due 2021	08-02-96	38,900,000	38,900,000	1,423,328
Var% CV96B, due 2021	11-21-96	60,000,000	60,000,000	2,255,710
Var% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,162,953

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2001

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid in 2000</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	-	\$127,064
Long-term Bank Loans					
Bank of America	06-30-00	06-30-01	Various	-	8,289
Sundesert Properties:					
FLBA of Riverside	1976 [1]	12-01-03	Variable	0	982
FLBA of Blythe	1976 [1]	12-01-03	Variable	0	34,216
Capitalized Leases	-	-	-	0	-

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding @ 12-31-01	Dividends Declared				
		1996	1997	1998	1999	2000
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60% [2]	373,770	343,868	343,868	343,868	343,868	343,868
\$ 7.80 [3]	-	-	-	-	-	-
\$ 7.20 [4]	-	-	-	-	-	-
\$ 7.05 [5]	-	-	-	-	-	-
\$ 1.7625	1,000,000	1,762,500	1,762,500	1,762,500	1,762,500	1,762,500
\$ 1.70 [6]	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82 [7]	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>4,413,770</u>	<u>\$6,582,168</u>	<u>\$6,582,168</u>	<u>\$6,582,168</u>	<u>\$6,582,168</u>	<u>\$6,582,168</u>

Common Stock

Amount \$181,866,227 \$248,423,191 \$447,700,118 \$0 \$400,000,000 [8]

A balance sheet and a statement of income and retained earnings of Applicant for the twelve months ended December 31, 2001, are attached hereto.

- [1] Year assumed from subsidiary.
- [2] 880 shares were retired in 1995.
- [3] 200,000 shares were retired in 1993.
- [4] 150,000 shares were retired in 1996.
- [5] 433,700 shares were retired in 1993.
- [6] 1,400,000 shares were issued in August 1993.
- [7] 640,000 shares were issued in November 1993.
- [8] San Diego Gas & Electric Company dividend to parent company, Sempra Energy.

APPENDIX I
STATEMENT OF ORIGINAL COST AND DEPRECIATION
RESERVE

Rule 23(d)

- **Statements of original cost and depreciation reserves**

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF DECEMBER 31, 2001

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	11,493,948	4,509,389
	TOTAL INTANGIBLE PLANT	11,716,790	4,712,289
310.1	Land	918,603	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	8,125,342	8,125,342
312	Boiler Plant Equipment	10,633,963	20,024,470
314	Turbogenerator Units	7,484,308	7,484,308
315	Accessory Electric Equipment	2,172,934	2,172,934
316	Miscellaneous Power Plant Equipment	239,053	150,233
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	29,574,203	38,003,806
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	265,635,391	262,741,196
322	Boiler Plant Equipment	392,836,372	392,968,475
323	Turbogenerator Units	145,336,776	139,352,632
324	Accessory Electric Equipment	166,512,797	166,216,187
325	Miscellaneous Power Plant Equipment	165,263,178	154,710,567
	TOTAL NUCLEAR PRODUCTION	1,135,868,191	1,116,272,735
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	0	0
342	Fuel Holders, Producers & Accessories	0	0
343	Prime Movers	0	0
344	Generators	0	0
345	Accessory Electric Equipment	0	0
	Other Production Decommissioning	0	0
	TOTAL OTHER PRODUCTION	145,904	2,428
	TOTAL ELECTRIC PRODUCTION	1,165,588,298	1,154,278,968

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 16,937,095	\$ 0
350.2	Land Rights	40,889,106	6,816,891
352	Structures and Improvements	53,042,808	18,403,150
353	Station Equipment	290,008,196	97,463,131
354	Towers and Fixtures	93,708,926	58,600,067
355	Poles and Fixtures	71,362,140	37,639,651
356	Overhead Conductors and Devices	144,903,459	105,720,956
357	Underground Conduit	20,206,440	4,223,012
358	Underground Conductors and Devices	21,073,562	6,547,617
359	Roads and Trails	13,021,090	3,444,289
	TOTAL TRANSMISSION	765,152,822	338,858,763
360.1	Land	7,673,747	0
360.2	Land Rights	55,115,358	18,377,989
361	Structures and Improvements	1,916,255	1,834,576
362	Station Equipment	196,445,962	56,136,218
364	Poles, Towers and Fixtures	265,471,791	153,474,219
365	Overhead Conductors and Devices	220,960,374	65,898,760
366	Underground Conduit	578,341,454	225,146,892
367	Underground Conductors and Devices	686,660,232	332,309,577
368.1	Line Transformers	265,811,885	67,685,133
368.2	Protective Devices and Capacitors	26,311,896	5,444,708
369.1	Services Overhead	71,820,604	99,473,756
369.2	Services Underground	193,016,310	96,655,360
370.1	Meters	71,037,394	26,481,922
370.2	Meter Installations	32,845,971	10,282,790
371	Installations on Customers' Premises	5,519,189	5,567,686
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	22,027,162	15,719,384
	TOTAL DISTRIBUTION PLANT	2,700,975,584	1,180,488,969
389.1	Land	416,599	0
389.2	Land Rights	0	0
390	Structures and Improvements	16,650,810	5,079,308
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	183,015	99,055
393	Stores Equipment	54,331	34,927
394.1	Portable Tools	7,444,859	2,375,880
394.2	Shop Equipment	596,862	203,969
395	Laboratory Equipment	640,368	415,866
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	82,295,369	39,176,018
398	Miscellaneous Equipment	55,477	(130,764)
	TOTAL GENERAL PLANT	108,429,852	47,453,278
101	TOTAL ELECTRIC PLANT	4,751,863,345	2,725,792,268

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	928,363	596,397
	TOTAL INTANGIBLE PLANT	1,014,467	682,501
360.1	Land	10,205	0
361	Structures and Improvements	412,998	513,495
362.1	Gas Holders	989,283	1,012,573
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	558,651	594,671
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	407,546	259,927
	TOTAL STORAGE PLANT	2,378,682	2,380,666
365.1	Land	4,646,754	0
365.2	Land Rights	2,215,964	764,450
366	Structures and Improvements	10,421,499	5,144,071
367	Mains	117,804,872	30,081,332
368	Compressor Station Equipment	50,584,002	23,735,613
369	Measuring and Regulating Equipment	13,486,163	5,984,060
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	199,159,254	65,709,527
374.1	Land	102,187	0
374.2	Land Rights	7,482,751	3,628,411
375	Structures and Improvements	43,447	61,253
376	Mains	401,318,055	201,937,647
378	Measuring & Regulating Station Equipment	6,772,300	4,354,400
380	Distribution Services	205,657,518	186,397,544
381	Meters and Regulators	59,371,621	26,698,627
382	Meter and Regulator Installations	49,115,959	19,459,974
385	Ind. Measuring & Regulating Station Equipme	1,139,005	536,802
386	Other Property On Customers' Premises	0	0
387	Other Equipment	12,073,813	10,824,874
	TOTAL DISTRIBUTION PLANT	743,076,656	453,899,533

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	76,210	76,210
394.1	Portable Tools	4,646,612	786,023
394.2	Shop Equipment	85,164	(22,600)
395	Laboratory Equipment	629,459	(79,707)
396	Power Operated Equipment	246,939	(25,808)
397	Communication Equipment	3,376,664	888,121
398	Miscellaneous Equipment	218,410	8,267
	TOTAL GENERAL PLANT	<u>9,279,458</u>	<u>1,656,009</u>
101	TOTAL GAS PLANT	<u>954,908,517</u>	<u>524,328,236</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	84,399,005	44,383,659
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	3,834,970	0
389.2	Land Rights	2,092,397	27,275
390	Structures and Improvements	55,442,727	21,610,352
391	Office Furniture and Equipment	41,866,187	8,100,326
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	41,567	(137,463)
393	Stores Equipment	267,145	(175,224)
394.1	Portable Tools	72,749	4,244
394.2	Shop Equipment	392,654	162,086
394.3	Garage Equipment	2,349,231	42,579
395	Laboratory Equipment	1,586,202	651,839
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	63,960,850	31,533,387
398	Miscellaneous Equipment	2,535,502	45,739
118.1	TOTAL COMMON PLANT	<u>258,875,128</u>	<u>105,716,889</u>
	TOTAL ELECTRIC PLANT	4,751,863,345	2,725,792,268
	TOTAL GAS PLANT	954,908,517	524,328,236
	TOTAL COMMON PLANT	<u>258,875,128</u>	<u>105,716,889</u>
101 & 118.1	TOTAL	<u>5,965,646,990</u>	<u>3,355,837,393</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
102	Plant Purchased or Sold		
	Electric	\$ 0	\$ 0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	57,456	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>57,456</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	90,225,634	
	Gas	5,804,426	
	Common	25,124,368	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>121,154,428</u>	<u>0</u>
108.5	Accumulated Nuclear Decommissioning Electric	0	375,346,995
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>375,346,995</u>
111.3	Capitalized Leases		
	Electric	0	0
	Gas	0	0
	Common	1,099,089	1,099,089
	TOTAL CAPITALIZED LEASES	<u>1,099,089</u>	<u>1,099,089</u>
114	ELECTRIC PLANT ACQUISITION ADJUSTMENT	0	0
120	NUCLEAR FUEL FABRICATION	39,909,265	21,763,957
	UTILITY PLANT TOTAL	<u>\$ 6,127,867,228</u>	<u>\$ 3,754,047,434</u>

Book cost is calculated by taking Original Cost less Reserve for Depreciation and Amortization.

APPENDIX J
SUMMARY OF EARNINGS

Rule 23(e & f)

Summary of earnings

San Diego Gas & Electric Company
Summary of Earnings as of December 31, 2001
(Millions of dollars)

<u>Line</u> <u>no.</u>	<u>Item</u>	<u>Electric</u> <u>department</u>	<u>Gas</u> <u>department</u>	<u>Combined</u>
1	Operating revenues	1,625	686	2,311
2	Operating expenses	1,447	646	2,093
3	Net operating revenues	178	40	218
4	Depreciated rate base ¹	1,767	450	2,217
5	Rate of return ²	8.75%	8.75%	8.75%

¹Authorized rate base.

²Authorized cost of capital.

**APPENDIX K
PROXY STATEMENT**

Rule 23(i)

Proxy Statement

SAN DIEGO GAS & ELECTRIC COMPANY
AND
SOUTHERN CALIFORNIA GAS COMPANY

NOTICE OF
ANNUAL MEETINGS OF SHAREHOLDERS

The Annual Meetings of Shareholders of San Diego Gas & Electric Company and Southern California Gas Company will be held on May 14, 2002 at 10:15 a.m. at the offices of Sempra Energy, 101 Ash Street, San Diego, California. SDG&E and SoCalGas are both indirect public utility subsidiaries of Sempra Energy.

Each Annual Meeting will be held for the following purposes:

- (1) To vote upon an amendment to the Bylaws with respect to the authorized number of directors.
- (2) To elect directors for the ensuing year.
- (3) To transact any other business that may properly come before the meeting.

Shareholders of record at the close of business on March 26, 2002 are entitled to notice of and to vote at the Annual Meeting of each utility of which they are a shareholder.

The Annual Meetings are business-only meetings. They will not include any presentations by management.

Shareholders of SDG&E and SoCalGas are invited to attend the Annual Meeting of Shareholders of Sempra Energy. It will be held on May 7, 2002 at 10:00 a.m. at the Irvine Marriott Hotel, 18000 Von Karman Avenue, Irvine, California, and will include management presentations regarding the utilities.

Only shareholders are entitled to attend the Annual Meetings. Shareholders who own shares registered in their names will be admitted to the meetings upon verification of record share ownership. Shareholders who own shares through banks, brokerage firms, nominees or other account custodians must present proof of beneficial share ownership (such as a brokerage account statement) to be admitted.

**SAN DIEGO GAS & ELECTRIC COMPANY
AND
SOUTHERN CALIFORNIA GAS COMPANY**

INFORMATION STATEMENT

**WE ARE NOT ASKING YOU FOR A PROXY AND
YOU ARE REQUESTED NOT TO SEND US A PROXY.**

San Diego Gas & Electric Company ("SDG&E") and Southern California Gas Company ("SoCalGas") are providing this Information Statement in connection with their respective Annual Meetings of Shareholders to be held on May 14, 2002. It is being mailed to shareholders beginning April 8, 2002.

THE UTILITIES

SDG&E and SoCalGas are indirect public utility subsidiaries of Sempra Energy. SDG&E is a direct subsidiary of Enova Corporation and SoCalGas is a direct subsidiary of Pacific Enterprises. Enova Corporation and Pacific Enterprises are both direct subsidiaries of Sempra Energy.

SDG&E's principal executive offices are located at 8330 Century Park Court, San Diego, California. Its telephone number is (619) 696-2000.

SoCalGas' principal executive offices are located at The Gas Company Tower, 555 West Fifth Street, Los Angeles, California. Its telephone number is (213) 244-1200.

OUTSTANDING SHARES AND VOTING RIGHTS

SDG&E

The SDG&E Board of Directors has fixed March 26, 2002 as the record date for determining the shareholders of SDG&E entitled to notice of and to vote at the SDG&E Annual Meeting. At that date, the outstanding shares of SDG&E consisted of 116,583,358 shares of Common Stock, all of which is owned by Enova Corporation, 1,373,770 shares of Cumulative Preferred Stock and 3,040,000 shares of Preference Stock all of which is publicly held.

In electing directors, each share of Cumulative Preferred Stock is entitled to two votes and each share of Common Stock is entitled to one vote for each of the three director positions but cumulative voting is not permitted. In voting upon other matters to be considered at the Annual Meeting each share of Cumulative Preferred Stock is entitled to two votes and each share of Common Stock is entitled to one vote. Shares of Preference Stock do not have any voting rights with respect to the matters to be considered at the Annual Meeting.

The shares of SDG&E owned by Enova Corporation represent over 96% of the outstanding shares and over 97% of the votes entitled to be cast on the matters to be considered at the SDG&E Annual Meeting.

SoCalGas

The SoCalGas Board of Directors has fixed March 26, 2002 as the record date for determining the shareholders of SoCalGas entitled to notice of and to vote at the SoCalGas Annual Meeting. At that date, the outstanding shares of SoCalGas consisted of 91,300,000 shares of Common Stock, all of which is owned by Pacific Enterprises, and 862,043 shares of Preferred Stock, of which 50,962 shares are owned by Pacific Enterprises.

In electing directors, each share is entitled to one vote for each of the three director positions and shareholders will be entitled to cumulate votes if any shareholder gives notice at the meeting and prior to the voting of an intention to do so. If that notice is given, all shareholders may cast all of their votes for any one director candidate whose name has been placed in nomination prior to the voting or distribute their votes among two or more such candidates in such proportions as they may determine. In voting upon other matters to be considered at the Annual Meeting each share is entitled to one vote.

The shares of SoCalGas owned by Pacific Enterprises represent over 99% of the outstanding shares and the votes entitled to be cast on the matters to be considered at the SoCalGas Annual Meeting.

GOVERNANCE OF THE COMPANY

Board of Directors

The business and affairs of SDG&E and SoCalGas are managed under the direction of their respective Boards of Directors in accordance with the California General Corporation Law as implemented by their respective Articles of Incorporation and Bylaws. Shareholders who wish to suggest qualified candidates for consideration as directors should write to the Corporate Secretary at the applicable address set forth under the caption "The Utilities" in this Information Statement, stating in detail the qualifications of the suggested candidates.

During 2001, the Boards of Directors of SDG&E and SoCalGas held 11 meetings and 8 meetings, respectively. Each director attended at least 75% of the combined number of meetings of the board and board committees of which he or she was a member.

The Audit Committees of the SDG&E and SoCalGas Boards of Directors each met four times during 2001. The Compensation Committees and the Corporate Governance Committees each met five times. These committees, as well as all other committees of the boards (other than the respective Executive Committees), were dissolved upon the restructuring of the boards described under the caption "Amendments of Bylaws" in this Information Statement.

All of the current directors of SDG&E and SoCalGas are also officers of each utility or Sempra Energy. They are not separately compensated for services as directors of the utilities.

INDEPENDENT AUDITORS

Representatives of Deloitte & Touche LLP, independent auditors for SDG&E and SoCalGas, are expected to be present at the Annual Meetings. They will have the opportunity to make a statement if they desire to do so and to respond to appropriate questions from shareholders.

Audit Fees

Fees of Deloitte & Touche LLP for the audit of the 2001 financial statements of SDG&E and SoCalGas were \$574,000 and \$407,000, respectively.

All Other Fees

Fees of Deloitte & Touche LLP for all other services provided to SDG&E and SoCalGas for 2001 were \$80,450 and \$9,400, respectively. The Boards of Directors have considered whether the provision of these services is compatible with maintaining the independence of Deloitte & Touche LLP.

AUDIT REPORT

The Boards of Directors of SDG&E and SoCalGas reviewed the audited financial statements of the respective utilities for the year ended December 31, 2001, with management and Deloitte & Touche LLP, the independent auditors.

The boards have also discussed and reviewed with Deloitte & Touche LLP all the matters required to be discussed by Statement on Auditing Standards No. 61. They have also received and reviewed the written disclosures and the letters from Deloitte & Touche LLP required by Independence Standards Board Standard No. 1 and have discussed with Deloitte & Touche LLP their independence.

Based on this review and discussions, the SDG&E and SoCalGas Boards of Directors have directed that the audited financial statements of the respective utilities be included in their Annual Reports on Form 10-K for the year ended December 31, 2001, for filing with the Securities and Exchange Commission.

BOARDS OF DIRECTORS

Edwin A. Guiles, *Chairman*
Frank H. Ault
Debra L. Reed

March 7, 2002

SHARE OWNERSHIP

All of the outstanding SDG&E Common Stock is owned by Enova Corporation and all of the outstanding SoCalGas Common Stock is owned by Pacific Enterprises. All of the outstanding Common Stock of both Enova Corporation and Pacific Enterprises is owned by Sempra Energy. None of the directors or officers of SDG&E or SoCalGas owns any preferred or preference shares of the utilities.

The following table sets forth the number of shares of Sempra Energy Common Stock beneficially owned at March 1, 2002 by each director, by each of the executive officers of SDG&E and SoCalGas named in the compensation tables of this Information Statement, and by all directors and executive officers of SDG&E and SoCalGas as a group. These shares, in the aggregate, represent less than 1% of Sempra Energy's outstanding shares.

Sempra Energy Common Stock

<u>Name</u>	<u>Current Beneficial Holdings</u>	<u>Shares Subject To Exercisable Options (A)</u>	<u>Phantom Shares (B)</u>	<u>Total</u>
Frank H. Ault	23,028	67,095	1,965	92,088
James P. Avery (C)	221	-0-	114	335
Steven D. Davis	5,092	53,356	1,105	59,553
Pamela J. Fair	7,573	70,625	1,411	79,609
Edwin A. Guiles	22,619	169,740	16,477	208,836
Richard M. Morrow	16,377	88,760	1,434	106,571
Roy M. Rawlings	10,094	94,623	1,985	106,702
Debra L. Reed	15,603	204,036	4,117	223,756
Anne S. Smith	7,697	87,301	2,207	97,205
Lee M. Stewart	17,726	185,739	3,431	206,896
SoCalGas Directors and Executive Officers as a group (14 persons)	187,955	1,247,307	39,015	1,474,277
SDG&E Directors and Executive Officers as a group (15 persons)	188,176	1,247,307	39,129	1,474,612

- (A) Shares which may be acquired through the exercise of stock options that are currently exercisable or will become exercisable on or before May 15, 2002.
- (B) Represents deferred compensation deemed invested in phantom shares of Sempra Energy Common Stock. These shares cannot be voted or transferred but track the performance of Sempra Energy Common Stock.
- (C) Mr. Avery is an officer of SDG&E only.

Share ownership guidelines for Sempra Energy Common Stock have been established for SDG&E and SoCalGas officers to further strengthen the link between performance and compensation. The guidelines are:

<u>Executive Level</u>	<u>Sempra Energy Share Ownership Guidelines</u>
Chairman and Chief Executive Officer	3 x Base Salary
President	2 x Base Salary
Vice Presidents	1 x Base Salary

In setting the guidelines the boards considered then current share ownership levels and the desirability of encouraging further share ownership. The guidelines are expected to be met or exceeded within five years from their adoption in 1998. For purposes of the guidelines, shares owned include phantom shares into which compensation is deferred and the vested portion of certain in-the-money stock options as well as shares owned directly or through benefit plans.

Sempra Energy has approximately 175,000 shareholders. The only person known to Sempra Energy to own more than 5% of its shares is Barclays Global Investors, N.A. (45 Fremont Street, San Francisco, California 94105), which on February 8, 2002 reported that it and related entities held 11,393,523 shares of Sempra Energy Common Stock as to which they had sole dispositive power (including 10,949,470 shares as to which they had sole voting power) in trust accounts for the economic benefit of the beneficiaries of those accounts. These shares represent approximately 5% of the outstanding Sempra Energy Common Stock.

Employee savings and stock ownership plans of Sempra Energy and its subsidiaries held 24,241,792 shares of Sempra Energy Common Stock (approximately 12% of the outstanding shares) for the benefit of employees at March 11, 2002.

AMENDMENTS OF BYLAWS

The respective Bylaws of SDG&E and SoCalGas currently provide that the authorized number of directors of the utility will be not less than nine nor more than seventeen. The exact number of authorized directors (currently nine for each utility) is fixed and may be altered, within these limits, by a resolution of the respective boards. At the Annual Meetings, the respective shareholders of each utility will consider and vote upon a bylaw amendment that would decrease the range of the authorized number of directors of the utility to a minimum of three and a maximum of five.

Background, Purpose and Effect

In November 2001, the Boards of Directors of SDG&E and SoCalGas restructured the respective boards so that the incumbent directors of each consisted entirely of the three current directors, each of whom is a director of both utilities and is also an officer of both utilities or Sempra Energy. Immediately prior to the restructuring, each board had consisted of Edwin A. Guiles, the Chairman and Chief Executive Officer of both SDG&E and SoCalGas who continues to serve as a director, and ten of the thirteen non-officer directors of Sempra Energy.

The restructuring of the boards is intended to facilitate corporate effectiveness and decision making and was taken as an initial step in the integration of the operations of the utilities. In connection with the restructuring, the boards fixed the authorized number of directors of the respective utilities at nine directors (the minimum number permitted by then applicable bylaw requirements) and amended related bylaw quorum requirements to provide that one-third of the authorized number of directors (but not less than two directors) would constitute a quorum for conduct of business. Consequently, although there are currently six vacancies in each board, the three incumbent directors are sufficient to constitute a quorum for the conduct of business.

The proposed amendment to the Bylaws of each utility provides that the authorized number of directors of the utility will be not less than three nor more than five with the exact number to be fixed, within these limits, by a resolution of the board. The bylaw amendments were approved by the respective boards in connection with the restructuring and authorized to be submitted for requisite shareholder approval. Effective upon such approval being obtained, each board also fixed the authorized number of directors at three.

The amendments would reduce the authorized number of directors to a number consistent with the number of incumbent directors and thus eliminate the current vacancies in the boards. Approval of the amendments would also have the effect of reducing quorum requirements so corporate actions could be authorized by two directors rather than, as now, requiring all three incumbent directors. In addition, by providing for a range rather than a fixed number, each board would retain the flexibility to increase or decrease the authorized number of directors (within a minimum of three and maximum of five) without requiring further shareholder approval.

Shareholder Approval

Adoption of the SDG&E bylaw amendment and the SoCalGas bylaw amendment requires that the amendment be approved by a majority of the outstanding shares of the respective utility that are entitled to vote on the amendment and the number of votes cast against the adoption of the amendment does not exceed 16 2/3% of the outstanding shares entitled to vote. Enova Corporation and Pacific Enterprises, as the respective parent corporations of SDG&E and SoCalGas, have advised the utilities that they intend to vote all of their shares of the respective utilities to approve the amendments. Consequently, no other shareholder approvals would be required to adopt the amendments.

ELECTION OF DIRECTORS

The Boards of Directors of SDG&E and SoCalGas will each consist of three directors upon shareholder approval of the bylaw amendments described under the caption "Amendments of Bylaws" in this Information Statement. At the Annual Meeting of each utility, three directors will be elected to hold office until the next Annual Meeting and until their successors have been elected and qualified. The three director candidates receiving the greatest number of votes will be elected as directors.

The names of the three nominees for election as directors and biographical information regarding each nominee are set forth below. Each has been nominated as a director of SDG&E and SoCalGas by the respective Boards of Directors of the two utilities and each is currently a director of both utilities. Each nominee is also an officer of both utilities or Sempra Energy. Unless otherwise noted, each nominee has held the position set forth beneath his or her name or various positions with the same or predecessor or affiliated organizations for at least the last five years.



Frank H. Ault, 57, became a director in 2001. He is a Senior Vice President and the Controller of Sempra Energy. He is immediate past Chair of the Board of the San Diego Foundation and Chairman of the Board and Treasurer of the San Diego Regional Fire and Emergency Services Foundation.



Edwin A. Guiles, 51, has been a director since 2000. He is Chairman and Chief Executive Officer of both SDG&E and SoCalGas and Group President – Regulated Business Units of Sempra Energy. Mr. Guiles is a member of the boards of the California Chamber of Commerce and San Diego County YMCA. He formerly served as planning commissioner for the City of Chula Vista, and is a former director of the Arthritis Foundation, Wellness Communities and San Diego Economic Development Council.



Debra L. Reed, 45, became a director in 2001. She is the President and Chief Financial Officer of SDG&E and SoCalGas. She is a director of Halliburton Company. She serves on the Board and Executive Committee of the San Diego Regional Economic Development Corporation and the Board of the Magdalena Ecke Family YMCA. She is a member of the Board of Counselors of the University of Southern California College of Letters, Arts and Sciences. She previously served on the Board of the Los Angeles Chamber of Commerce and as a director of Dominguez Services Corporation.

REPORT ON EXECUTIVE COMPENSATION

SDG&E and SoCalGas are subsidiaries of Sempra Energy. Sempra Energy's Board of Directors maintains a Compensation Committee, consisting of independent directors, that has established compensation principles and strategies for Sempra Energy and its subsidiaries and designed a compensation program for Sempra Energy executive officers. The committee also administers Sempra Energy's base salary program, executive annual and long term incentive plans, and executive benefit programs.

Edwin A. Guiles, the Chairman and Chief Executive Officer of both SDG&E and SoCalGas, is also the Group President – Regulated Business Units of Sempra Energy. Mr. Guiles' base salary is set by the Sempra Energy Compensation Committee. His compensation, as well as that of other officers of SDG&E and SoCalGas, also includes participation in Sempra Energy's various incentive and employee benefit plans with participation levels established by the Sempra Energy Compensation Committee. Other deliberations regarding SDG&E and SoCalGas compensation are conducted by the respective Boards of Directors consisting of Mr. Guiles and Debra L. Reed, who are officers of each utility, and Frank H. Ault, who is an officer of Sempra Energy, based upon the principals and strategies adopted by the Sempra Energy Compensation Committee.

Compensation Principles and Strategies

In developing compensation principles and strategies, the Sempra Energy Compensation Committee considers the current and prospective business environment for Sempra Energy and its subsidiaries and takes into account numerous factors, including:

- The rapidly changing and increasingly competitive environment in which Sempra Energy and its subsidiaries operate.
- The need to retain experienced executives of outstanding ability and to motivate them to achieve superior performance.
- The need to attract executive talent from broader markets as the utility and energy industries continue to rapidly evolve.
- The need to strongly link executive compensation to both annual and long term corporate, business unit and individual performance.
- The need to strongly align the interests of executives with those of shareholders.

To reflect these factors and assist Sempra Energy and its subsidiaries in realizing the key objective of creating superior shareholder value, the Compensation Committee has developed policies and programs that include the following elements:

- An emphasis on "pay-for-performance" with a substantial portion of total compensation reflecting corporate, business unit and individual performance.
- An emphasis on stock incentives closely aligning the interests of executives with those of shareholders.
- An emphasis on total compensation with base salaries generally targeted at or near median general industry levels for companies of comparable size with annual cash and long term equity incentives providing opportunities to earn total compensation at significantly higher levels for superior performance.
- An appropriate balance of short term and long term compensation to retain talented executives, reward effective long term strategic results and encourage share ownership.
- An emphasis on placing at risk, through equity and other performance-based incentives, a greater portion of an executive's total compensation as levels of responsibility increase.

The Compensation Committee also takes into account provisions of the Internal Revenue Code limiting to \$1 million the annual amount of compensation (other than compensation that qualifies as "qualified performance-based compensation") that publicly held corporations may deduct for federal income tax purposes for each of certain executive officers. The committee believes that tax deductibility is an important factor but only one factor to be considered in evaluating any executive officer compensation program. Accordingly, the committee expects to design and implement policies and programs that will maximize federal income tax deductions for compensation expense to the extent that doing so is consistent with the other compensation principles and strategies of Sempra Energy and its subsidiaries. The committee believes, however, that there may be circumstances in which the interests of shareholders would be best served by providing compensation that is not fully tax deductible, and may exercise discretion to provide compensation that would not qualify as a tax-deductible compensation expense.

Compensation Program

The primary components of the compensation program of Sempra Energy and its subsidiaries are base salaries, annual cash incentive opportunities and long term equity and equity-based incentive opportunities.

Base Salaries

Base salaries for executives are reviewed annually and, in general, are targeted at the median of salaries at general industry companies of similar size to Sempra Energy. This strategy, along with annual and long term incentive opportunities at general industry levels, is intended to allow Sempra Energy and its subsidiaries to retain and attract top quality executive talent. In determining base salary adjustments, individual performance, executive responsibilities, market characteristics and other factors are also taken into account.

Survey data for assessing base salaries are based upon companies in the Fortune 1000 and size-adjusted based upon Sempra Energy's revenues using regression analysis. The Compensation Committee believes the Fortune 1000 appropriately reflects the broad group with which Sempra Energy and its subsidiaries compete to retain and attract highly skilled and talented executives.

Annual base salaries for executive officers of Sempra Energy and its subsidiaries have been set at the approximate mid-point of these salary data. For 2001, an annual base salary of \$491,000 was established for Mr. Guiles with corresponding lesser amounts for other officers of SDG&E and SoCalGas.

Annual Incentives

Annual performance-based incentive opportunities are provided to executive officers through cash bonuses under the Sempra Energy Executive Incentive Plan. This plan permits the payment of bonuses based upon the attainment of objective financial performance goals. Bonus opportunities vary with the individual officer's position and prospective contribution to the attainment of these goals and no bonuses are paid unless a threshold performance level is attained for the related performance period. Bonus opportunities increase for performance above the threshold level with performance at targeted levels intended to produce bonuses at the mid-point for bonuses for comparable levels of responsibility at Fortune 1000 companies.

For 2001, Executive Incentive Plan award levels for SDG&E and SoCalGas executive officers were based on attainment of Sempra Energy earnings per share goals and utility net income and operating measures with target award levels ranging from 70% of base salary for the Chairman and Chief Executive Officer to 45% of base salary for Vice Presidents, with maximum award levels ranging from 140% to 90% of base salary. Performance for the year resulted in a cash bonus of \$687,400 for Mr. Guiles, with corresponding lesser amounts to other executive officers.

Long Term Incentives

Long-term incentive opportunities are provided by equity and equity-based awards under Sempra Energy's 1998 Long Term Incentive Plan. The plan permits a wide variety of awards to allow the Compensation Committee to respond to changes in market conditions and compensation practices. During 2001, Sempra Energy granted to executives and other employees of Sempra Energy and its subsidiaries non-qualified stock options to purchase Sempra Energy Common Stock. These option grants to executive officers of SDG&E and SoCalGas are described in this Information Statement under the caption "Executive Compensation—Stock Options and Stock Appreciation Rights."

Share Ownership Guidelines

Sempra Energy believes that a commitment to increased share ownership by executives of Sempra Energy and its subsidiaries is an important element in aligning the interests of executives with those of shareholders. This belief has influenced the design of compensation plans and, in addition, stock ownership guidelines have been established to further strengthen the link between corporate performance and compensation. These guidelines are summarized under the caption "Share Ownership" in this Information Statement.

BOARD OF DIRECTORS

Edwin A. Guiles, *Chairman*
Frank H. Ault
Debra L. Reed

March 7, 2002

EXECUTIVE COMPENSATION

Compensation Summary

The table below summarizes, for the last three years, the compensation paid or accrued by Sempra Energy and its subsidiaries to each of the executive officers of SDG&E and SoCalGas named in the table. Except as otherwise noted, each individual holds the identical office in both utilities.

Summary Compensation Table

<u>Name and Principal Position</u>	<u>Year</u>	<u>Annual Compensation</u>		<u>Long Term Compensation</u>		<u>All Other Compensation (\$ (C))</u>
		<u>Salary (\$)</u>	<u>Bonus (\$)</u>	<u>Awards</u>	<u>Payouts</u>	
				<u>Securities Underlying Options/SARS (#)</u>	<u>LTIP Payouts (\$) (A) (B)</u>	
Edwin A. Guiles (D) Chairman and Chief Executive Officer	2001	\$490,596	\$687,400	271,200	\$51,418	\$98,212
	2000	\$373,740	\$504,700	73,500	\$35,685	\$39,933
	1999	\$304,731	\$243,750	54,500	\$46,273	\$46,931
Debra L. Reed (E) President and Chief Financial Officer	2001	\$388,538	\$389,000	122,800	\$30,621	\$49,265
	2000	\$331,685	\$335,900	73,500	\$ —	\$37,315
	1999	\$298,732	\$243,750	52,300	\$ —	\$38,432
Lee M. Stewart (F) Senior Vice President	2001	\$299,141	\$300,000	94,700	\$28,835	\$47,090
	2000	\$297,029	\$298,000	70,600	\$ —	\$40,895
	1999	\$288,659	\$235,544	50,500	\$ —	\$40,855
James P. Avery (G) Senior Vice President	2001	\$234,616	\$220,134	72,500	\$ —	\$17,341
Roy M. Rawlings (F) Senior Vice President	2001	\$234,164	\$211,500	55,700	\$15,604	\$42,042
	2000	\$224,259	\$178,700	35,600	\$ —	\$36,529
	1999	\$216,895	\$177,795	25,500	\$ —	\$33,417
Steven D. Davis (H) Senior Vice President	2001	\$215,692	\$190,196	51,200	\$12,479	\$28,922
	2000	\$199,697	\$122,800	31,600	\$ —	\$26,545
	1999	\$172,962	\$130,209	20,000	\$ —	\$27,264
Pamela J. Fair (E) Vice President	2001	\$215,317	\$189,756	51,100	\$13,536	\$35,236
	2000	\$205,835	\$126,500	32,600	\$ —	\$30,608
	1999	\$199,027	\$149,612	22,900	\$ —	\$27,264
Richard M. Morrow (F) Vice President	2001	\$214,729	\$193,950	51,100	\$13,536	\$36,158
	2000	\$205,397	\$163,600	32,600	\$ —	\$27,884
	1999	\$195,415	\$160,380	23,000	\$ —	\$26,920
Anne S. Smith (F) Vice President	2001	\$211,246	\$190,800	50,200	\$13,278	\$34,164
	2000	\$202,221	\$161,200	32,100	\$ —	\$28,352
	1999	\$188,767	\$155,034	22,200	\$ —	\$23,902

(A) Long term incentive plan payouts represent the fair market value of Sempra Energy restricted shares for which forfeiture and transfer restrictions terminated during the year based upon satisfaction of long term performance goals.

- (B) The aggregate holdings/value of Sempra Energy restricted shares held on December 31, 2001 by the individuals listed in the table are: 3,984 shares/\$97,807 for Mr. Guiles; 3,909 shares/\$95,966 for Ms. Reed; 3,681 shares/\$90,369 for Mr. Stewart; -0- shares/\$-0- for Mr. Avery; 1,992 shares/\$48,904 for Mr. Rawlings; 1,593 shares/\$39,108 for Mr. Davis; 1,728 shares/\$42,422 for Ms. Fair; 1,728 shares/\$42,422 for Mr. Morrow; and 1,695 shares/\$41,612 for Ms. Smith. Regular quarterly dividends are paid on restricted shares.
- (C) All other compensation includes amounts paid as (i) interest on deferred compensation above 120% of the applicable federal rate, (ii) life insurance premiums, (iii) financial and estate planning services, (iv) contributions to defined benefit plans and related supplemental plans, and (v) car allowances. The respective amounts paid in 2001 were \$192, \$45,593, \$7,163, \$34,168 and \$11,096 for Mr. Guiles; \$1,198, \$539, \$10,000, \$27,030 and \$10,498 for Ms. Reed; \$4,718, \$1,504, \$6,675, \$23,695 and \$10,498 for Mr. Stewart; \$-0-, \$887, \$6,225, \$-0- and \$10,229 for Mr. Avery; \$12,080, \$1,330, \$7,000, \$14,632 and \$7,000 for Mr. Rawlings; \$-0-, \$787, \$6,038, \$11,599 and \$10,498 for Mr. Davis; \$4,844, \$1,119, \$7,000, \$11,775 and \$10,498 for Ms. Fair; \$522, \$2,578, \$7,000, \$15,560 and \$10,498 for Mr. Morrow; and \$3,598, \$385, \$5,276, \$14,407 and \$10,498 for Ms. Smith.
- (D) Mr. Guiles became an officer of SoCalGas in June 2000.
- (E) Ms. Reed and Ms. Fair transferred from SoCalGas to SDG&E in 2000 and 1998, respectively, and each again became an officer of SoCalGas on January 1, 2002.
- (F) Messrs. Stewart, Rawlings and Morrow and Ms. Smith became officers of SDG&E on January 1, 2002.
- (G) Mr. Avery became an officer on January 16, 2001. He is an officer of SDG&E only.
- (H) Mr. Davis became an officer of SoCalGas on January 1, 2002.

Stock Options and Stock Appreciation Rights

The following table shows information as to stock options granted during 2001 to the executive officers of SDG&E and SoCalGas named in the Summary Compensation Table. All options are to purchase Sempra Energy Common Stock, were granted at an exercise price of 100% of the fair market value of the option shares on the date of the grant, are for a ten-year term subject to earlier expiration following termination of employment, and are exercisable in cumulative installments of one-fourth of the shares initially subject to the option on each of the first four anniversaries of the grant date.

Option/SAR Grants in 2001

<u>Name</u>	<u>Number of Shares Underlying Options/SARs Granted (#)</u>	<u>% of Total Options/SARs Granted to Employees in 2000</u>	<u>Exercise Price (\$/Share)</u>	<u>Expiration Date</u>	<u>Grant Date Present Value (A)</u>
Edwin A. Guiles	271,200	9.55%	\$22.50	1/01/11	\$1,374,984
Debra L. Reed	122,800	4.32%	\$22.50	1/01/11	\$ 622,596
Lee M. Stewart	94,700	3.33%	\$22.50	1/01/11	\$ 480,129
James P. Avery	72,500	2.55%	\$18.38	1/15/11	\$ 300,150
Roy A. Rawlings	55,700	1.96%	\$22.50	1/01/11	\$ 282,399
Steven D. Davis	51,200	1.80%	\$22.50	1/01/11	\$ 259,584
Pamela J. Fair	51,100	1.80%	\$22.50	1/01/11	\$ 259,077
Richard M. Morrow	51,100	1.80%	\$22.50	1/01/11	\$ 259,077
Anne S. Smith	50,200	1.77%	\$22.50	1/01/11	\$ 254,514

- (A) Sempra Energy used a modified Black-Scholes option pricing model to develop the theoretical values set forth under the "Grant Date Present Value" column. Grant date present value per option share for the options granted at an exercise price of \$22.50 was \$5.07 based on the following assumptions: share volatility-23.60%; dividend yield-4.21%; risk-free rate of return-5.28%; and outstanding term-10 years. Grant date present value per option share for the options granted at an exercise price of \$18.38 was \$4.14 based on the following assumptions: share volatility-23.60%; dividend yield-4.21%; risk-free rate of return-5.28%; and outstanding term-10 years.

The following table shows information as to the exercise of options and stock appreciation rights during 2001 and unexercised options and stock appreciation rights held on December 31, 2001 by the executive officers of SDG&E and SoCalGas named in the Summary Compensation Table.

Option/SAR Exercises and Holdings

Name	Shares Acquired on Exercise(#)	Value Realized	Number of Securities Underlying Unexercised Options/SARs at Year-End (#)		Value of Unexercised In-the-Money Options/SARs at Year-End \$(A)	
			Exercisable	Unexercisable	Exercisable	Unexercisable
Edwin A. Guiles	-0-	-0-	69,965	361,655	\$197,393	\$955,018
Debra L. Reed	-0-	-0-	141,886	212,205	\$385,331	\$647,071
Lee M. Stewart	-0-	-0-	131,789	180,725	\$328,282	\$574,336
James P. Avery	-0-	-0-	-0-	72,500	\$ -0-	\$447,688
Roy A. Rawlings	11,278	81,210	65,423	99,365	\$204,350	\$305,964
Steven D. Davis	-0-	-0-	27,656	88,152	\$ 78,851	\$270,514
Pamela J. Fair	5,925	56,851	56,144	90,774	\$163,994	\$279,572
Richard M. Morrow	-0-	-0-	52,160	90,819	\$130,292	\$279,749
Anne S. Smith	11,278	110,863	51,251	89,016	\$128,186	\$274,427

- (A) The exercise price of outstanding options ranges from \$14.38 to \$26.31.

Pension Plans

The following table shows the estimated single life annual pension annuity benefit provided to the executive officers of SDG&E and SoCalGas named in the Summary Compensation Table under the Sempra Energy Supplemental Executive Retirement Plan (combined with benefits payable under the other pension plans of SDG&E and SoCalGas and its affiliates in which the officers also participate) based on the specified compensation levels and years of credited service and retirement at age 65.

PENSION PLAN TABLE (\$000's)

Pension Plan Compensation	Years of Service				
	5	10	20	30	40
\$ 250	\$ 50	\$100	\$150	\$156	\$163
\$ 500	\$100	\$200	\$300	\$313	\$325
\$ 750	\$150	\$300	\$450	\$469	\$488
\$1,000	\$200	\$400	\$600	\$625	\$650
\$1,250	\$250	\$500	\$750	\$781	\$813
\$1,500	\$300	\$600	\$900	\$938	\$975

Pension benefits are based on average salary for the highest two years of service and the average of the three highest annual bonuses during the last ten years of service. Years of service includes service with subsidiaries and number 29 years for Mr. Guiles, 23 years for Ms. Reed, 34 years for Mr. Stewart, one year for Mr. Avery, 28 years for Mr. Rawlings, 21 years for Mr. Davis, 17 years for Ms. Fair, 27 years for Mr. Morrow, and 24 years for Ms. Smith.

Mr. Guiles is entitled to pension benefits at the greater of that provided by Sempra Energy's pension plans or that to which he would have been entitled under the Enova Corporation pension plans (including a supplemental pension plan) had those plans remained in effect. Under the Enova Corporation plans and retirement after attaining age 62, Mr. Guiles would be entitled to a monthly pension benefit of 60% of his final pay. Final pay is defined as the monthly base pay rate in effect during the month immediately preceding retirement, plus one-twelfth of the average of the highest three years' gross bonus awards. The plans provide for reduced pension benefits for retirement between the ages of 55 and 61, and surviving spouse and disability benefits equal to 50% and 100%, respectively, of pension benefits.

Employment-Related Agreements

Sempra Energy has entered into a severance agreement with each of the executive officers of SDG&E and SoCalGas providing for the payment of benefits in the event Sempra Energy or its subsidiaries terminates the executive's employment (other than for cause, death or disability) or the executive terminates his or her employment for good reason.

The benefits payable under the severance agreements include (i) a lump sum cash payment equal to the executive's annual base salary and average annual bonus for the two years prior to termination multiplied, in certain cases depending upon the officer's position, by as much as two; (ii) continuation of health benefits for a period of two years; and (iii) financial planning and outplacement services. In addition, if the termination occurs within two years after a change in control of Sempra Energy, (i) the lump sum cash payment multiple is increased to as much as three; (ii) all equity-based incentive awards immediately vest and become exercisable or payable and all restrictions on the awards immediately lapse; (iii) all deferred compensation is paid out in a lump sum; (iv) a lump sum cash payment is made equal to the present value of the executive's benefits under the Supplemental Executive Retirement Plan calculated as if the executive had attained age 62 (or, if the executive is older than 62, based on the executive's actual age) and applying certain early retirement factors; and (v) continued life, disability, accident and health insurance for two years. The agreements also provide for a gross up payment to offset the effects of any excise tax imposed on the executive under Section 4999 of the Internal Revenue Code.

Good reason is defined in the severance agreements to include the assignment to the executive of duties materially inconsistent with those appropriate for an executive of Sempra Energy and its subsidiaries, a material reduction in the executive's overall standing and responsibilities within Sempra Energy and its subsidiaries and a material reduction in the executive's annualized compensation and benefit opportunities other than across-the-board reductions affecting all similarly situated executives of comparable rank. In addition, following a change in control of Sempra Energy, good reason also includes an adverse change in the executive's title, authority, duties, responsibilities or reporting lines, a 10% or greater reduction in the executive's annualized compensation and benefit opportunities, relocation of the executive's principal place of employment by more than 30 miles, and a substantial increase in business travel obligations. A change in control is defined to include the acquisition by one person or group of 20% or more of the voting power of Sempra Energy's shares; the election of a new majority of the board of Sempra Energy comprised of individuals who are not recommended for election by two-thirds of the current directors or successors to the current directors who were so recommended for election; certain mergers, consolidations or sales of assets that result in the shareholders of Sempra Energy owning less than 60% of the voting power of Sempra Energy or of the surviving entity or its parent; and shareholder approval of the liquidation or dissolution of Sempra Energy.

SHAREHOLDER PROPOSALS

Shareholders intending to bring any business before an Annual Meeting of Shareholders of SDG&E or SoCalGas, including nominations for election as directors, must give written notice to the Corporate Secretary of the business to be presented. The notice must be received within the specified periods and must be accompanied by the information required by the Bylaws. A copy of the applicable bylaw requirements will be provided upon request in writing to the Corporate Secretary.

The period for notice of business to be brought by shareholders before the 2002 Annual Meetings of Shareholders has expired. The period for the receipt of notice of business to be brought by shareholders before the 2003 Annual Meetings of Shareholders will commence on January 14, 2003 and end on March 14, 2003.

ANNUAL REPORTS

The respective Annual Reports to the Securities and Exchange Commission on Form 10-K of SDG&E and SoCalGas are being mailed to the respective shareholders of each utility together with this Information Statement.

**APPENDIX L
SERVICE LIST OF CITY, COUNTY, AND STATE
OFFICIALS**

San Diego Gas & Electric

Rule 24 – State, County, City Government Service list

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Sacramento

CA 94244
USA

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Attn City Attorney
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Chula Vista

CA 91910-2631
USA

State of California
California Public Utilities
107 S Broadway
Los Angeles

CA 90012
USA

City of Chula Vista
Attn City Clerk
276 Fourth Ave
Chula Vista

CA 91910-2631
USA

State of California
Attn Director Dept of General Services
1325 J Street
Suite 1910
Sacramento

CA 95814-2928
USA

City of Coronado
Attn City Attorney
1825 Strand Way
Coronado

CA 92118
USA

City of Carlsbad
Attn City Clerk
1200 Carlsbad Village Drive
Carlsbad

CA 92008-1949
USA

City of Coronado
Attn City Clerk
1825 Strand Way
Coronado

CA 92118
USA

City of Carlsbad
Attn City Attorney
1200 Carlsbad Village Drive
Carlsbad

CA 92008-1989
USA

City of Dana Point
Attn City Attorney
33282 Golden Lantern
Dana Point

CA 92629
USA

City of Dana Point Attn City Clerk 33282 Golden Lantern Dana Point	CA	92629 USA	City of Encinitas Attn City Attorney 505 S Vulcan Ave Encinitas	CA	92024 USA
City of Del Mar Attn City Attorney 1050 Camino Del Mar Del Mar	CA	92014 USA	City of Encinitas Attn City Clerk 505 S Vulcan Ave Encinitas	CA	92024 USA
City of Del Mar Attn City Clerk 1050 Camino Del Mar Del Mar	CA	92104 USA	City of Escondido Attn City Attorney 201 N Broadway Escondido	CA	92025 USA
City of El Cajon Attn City Attorney 200 E Main St El Cajon	CA	92020 USA	City of Escondido Attn City Clerk 201 N Broadway Escondido	CA	92025 USA
City of El Cajon Attn City Clerk 200 E Main St El Cajon	CA	92020 USA	Lisa J. Hubbard Sempra Energy 601 Van Ness Ave Ste 2060 San Francisco	CA	94102 USA

City of Imperial Beach
Attn City Clerk
825 Imperial Beach Blvd
Imperial Beach

CA 92032
USA

City of Laguna Beach
Attn City Clerk
505 Forest Ave
Laguna Beach

CA 92651
USA

City of Imperial Beach
Attn City Attorney
825 Imperial Beach Blvd
Imperial Beach

CA 92032
USA

City of Laguna Niguel
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22781 La Paz Ste B
Laguna Niguel

CA 92656
USA

City of La Mesa
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La Mesa

CA 92041
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USA

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CA 92041
USA

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Lemon Grove

CA 92045
USA

City of Laguna Beach
Attn City Attorney
505 Forest Ave
Laguna Beach

CA 92651
USA

City of Lemon Grove
Attn City Clerk
3232 Main St
Lemon Grove

CA 92045
USA

City of Mission Viejo
Attn City Attorney
25909 Pala Suite 150
Mission Viejo

CA 92691-2778
USA

City of Oceanside
Attn City Clerk
300 N. Coast Highway
Oceanside

CA 92054-2885
USA

City of Mission Viejo
Attn City Clerk
25909 Pala Suite 150
Mission Viejo

CA 92691-2778
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County of Orange
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PO Box 838
Santa Ana

CA 92702
USA

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National City

CA 92050
USA

County of Orange
Attn County Counsel
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Santa Ana

CA 92702
USA

City of National City
Attn City Clerk
1243 National City Blvd
National City

CA 92050
USA

City of Poway
Attn City Attorney
PO Box 789
Poway

CA 92064
USA

Naval Facilities Engineering Command
Navy Rate Intervention
1314 Harwood Street SE
Washington Navy Yard

DC 20374-5018
USA

City of Poway
Attn City Clerk
PO Box 789
Poway

CA 92064
USA

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City of San Clemente Attn City Clerk 100 Avenida Presidio San Clemente	CA	92672 USA	County of San Diego Attn County Clerk P.O. Box 121750 San Diego	CA	92101 USA
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City of San Diego Attn City Attorney 202 C St San Diego	CA	92101 USA	County of San Diego Attn County Counsel 1600 Pacific Hwy San Diego	CA	92101 USA
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City of San Diego Attn City Clerk 202 C St San Diego	CA	92101 USA	City of San Marcos Attn City Attorney 1 Civic Center Dr San Marcos	CA	92069 USA
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City of San Diego Attn City Manager 202 C St San Diego	CA	92101 USA	City of San Marcos Attn City Clerk 1 Civic Center Dr San Marcos	CA	92069 USA
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Santee

CA 92071
USA

City of Vista
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PO Box 1988
Vista

CA 92083
USA

City of Santee
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10765 Woodside Ave Ste R
Santee

CA 92071
USA

City of Vista
Attn City Clerk
PO Box 1988
Vista

CA 92083
USA

City of Solana Beach
Attn City Attorney
635 S Highway 101
Solana Beach

CA 92075
USA

City of Solana Beach
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CA 92075
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United States Government
General Services Administration
300 N Los Angeles
Los Angeles

CA 90012
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APPENDIX M
SERVICE LIST OF POTENTIAL INTERESTED PARTIES

Service List in A.01-05-018

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