

TABLE 8
COMMON SEMPRA-WIDE
ELECTRIC GENERATION TRANSPORTATION RATES
SOUTHERN CALIFORNIA GAS COMPANY

Alt. No. 2

| | Throughput (Mth) | Rates in Effect 1/01/2000 | | BCAP Authorized Rates | |
|---------------------------------------|-----------------------------|--------------------------------------|--------------------------|----------------------------------|--------------------------|
| | | Rate (\$/th) | Revenue (M\$) | Rate (\$/th) | Revenue (M\$) |
| Volumetric Rate | 2,944,257 | 0.02584 | 76,076 | 0.02654 | 78,131 |
| ITCS | 2,944,257 | 0.01527 | 44,965 | 0.00793 | 23,345 |
| Total Electric Generation Rate | 2,944,257 | 0.04111 | 121,041 | 0.03447 | 101,476 |

TABLE 3
SAN DIEGO GAS & ELECTRIC
2000 Biennial Cost Allocation Proceeding
Reflects Margin & Allocated SoCalGas Costs as of 1/1/2000

COMMON EG RATE FOR SDG&E and SOCALGAS

| Line | Stand-alone rates | | | Adopted Semprawide Rates | Line | |
|------|------------------------|---------|-----------|--------------------------------|-----------|---|
| | SoCalGas | SDG&E | Total | | | |
| | (A) | (B) | (C) | (D) | | |
| 1 | Allocated EG Cost | m\$ | \$90,809 | \$41,615 | \$132,424 | 1 |
| 2 | / EG Throughput | mdth | 294,426 | 89,793 | 384,218 | 2 |
| 3 | = Average Rate | ¢/therm | 3.084 | 4.635 | 3.447 | 3 |
| 4 | Cost Adjustment | m\$ | \$10,667 | (\$10,667) | \$0 | 4 |
| 5 | Adjusted Costs | m\$ | \$101,476 | \$30,948 | \$132,424 | 5 |
| 6 | Average EG Rate | ¢/therm | 3.447 | 3.447 | 3.447 | 6 |