

January 20, 2012

Edward Randolph Director Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: A.08-06-001-Report of Southern California Edison

Company (U 338-E) on Interruptible Load Programs and

Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027. SCE's report presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE December 2011 Report on ILP and DR Programs" links to access associated documents

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

cc: Jessica Hecht, Administrative Law Judge

Bruce Kaneshiro

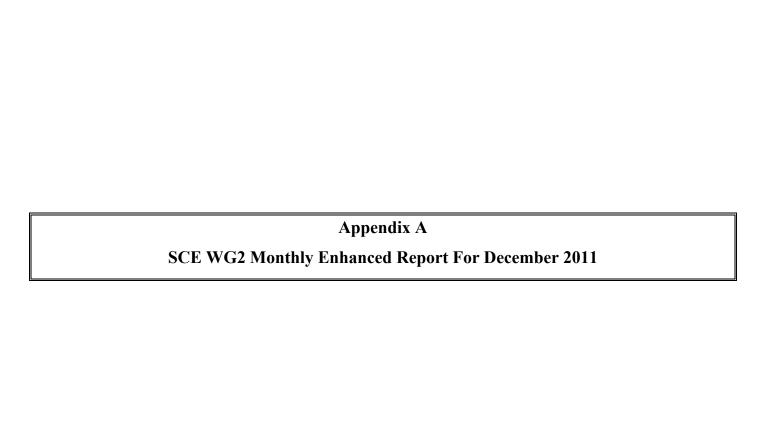
All Parties of Record in A.08-06-001 via email

RMS: LIMS- 314-73 Enclosure(s)

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P.O. Box 800 2244 Walnut Grove Ave. Rosemead, California 91770 (626) 302-3477 Fax (626) 302-7740

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."



Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts

		January			February			March			April			May			June		
		Ex Ante	Ex Post		Ex Ante			Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante		
	Service	Estimated	Estimated	Service	Estimated	Ex Post	Service	Estimated	Ex Post	Service	Estimated	Estimated		Estimated	Estimated		Estimated	Ex Post	Eligible Accounts as of
Programs	Accounts	WW	WW	Accounts	WW	Estimated MW	Accounts	WW	Estimated MW	Accounts	WW	MW	Accounts	WW	WW	Accounts	_	⋛	Jan 1, 2011
Interruptible/Reliability																			
BIP - 30 Minute Option	562	441.8	369.2		463.9	368.5		437.8			490.8	370.5	572	525.7	375.7	580	504.0	381.0	11,439
BIP - 15 Minute Option	68	53.5	44.7		57.1	45.3		53.0			59.2	44.7	68	62.5	44.7	68	59.1	44.7	11,439
SDP-Base: Residential	63,492	0.0	137.1		0.0	136.4		0.0			0.0	134.5	61,879	0.0	133.7	61,157	86.8	132.1	2,100,470
SDP-Base: Commercial	2,421	0.0	12.8	2,406	0.0	12.7	2,389	0.0	12.6	2,384	0.0	12.6	2,373	0.0	12.5	2,347	8.2	12.4	465,339
SDP-Enhanced : Residential	260,120	0.0	561.9		0.0	559.7		0.0			0.0	553.9	255,812	0.0	552.6	255,341	362.3	551.5	2,100,470
SDP-Enhanced : Commercial	8,529	0.0	45.0		0.0	44.9		0.0			0.0	44.5	8,385	0.0	44.3	8,392	29.4	44.3	465,339
OBMC	12	19.2	18.2		19.2	18.2		19.2			18.7	18.2	12	19.3	18.2	12	18.3	18.2	N/A
AP-I	803	18.1	24.0		19.0	24.1		24.6			37.8	26.1	882	40.1	26.4	913	39.8	27.3	7,572
Sub-Total Interruptible	336,007	532.5	1,212.9	334,617	559.2	1209.8		534.6	1		606.4	1,204.9	329,983	647.7	1,208.0	328,810	1,107.7	1,211.5	
Price Response																			
CPP	4,095	0.0	30.7	3,933	0.0	29.5		0.0	28.6		0.0	26.8	3,278	0.0	24.6	2,912	27.3	21.8	10,955
DBP (DA)	1,371	51.1	61.4	1,359	52.4	60.9		54.8	61.0		62.1	61.8	1,365	63.8	61.2	1,364	61.4	61.1	12,667
CBP - (DA)	106	0.0	0.5	106	0.0	0.5		0.0	0.5		0.0	0.5	76	0.8	0.4	77	0.8	0.4	632,432
CBP - (DO)	484	0.0	16.9	481	0.0	16.8	484	0.0	16.9	482	0.0	16.8	437	15.7	15.3	437	16.2	15.3	632,432
DR Contracts - (DO)	1,291	42.6	121.2	1,335	44.0	125.3		44.1	125.6		89.6	127.6	1,694	107.3	159.0	1,819	115.0	170.7	632,432
DR Contracts - (DA)	358	12.6	21.6	378	13.3	22.8		13.8	23.6		32.0	29.9	298	18.1	18.0	306	19.0	18.4	632,432
RTP	101	0.0	0.0	100	0.0	0.0		0.0	0.0		0.0	0.0	105	0.0	0.0	110	0.0	0.0	3,059
SLRP	0	0.0	0.0	0	0.0	0.0		0.0	0.0		0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,477
Sub-Total Price Response	7,806	106.3	252.3	7,692	109.7	255.8	7,600	112.7	256.3	7,498	183.8	263.6	7,253	205.6	278.3	7,025	239.7	287.8	
Total All Programs	343,813	638.8	1,465.2	342,309	6.836	1465.6	339,836	647.4	1,461.9	338,526		1,468.5	337,236	853.3	1,486.3	335,835	1,347.5	1,499.3	

		July			August			Septembe			October			November			December		
		Ex Ante	Ex Post		Ex Ante			Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante		
		Estimated	Estimated	Service	Estimated	Ex Post	Service	Estimated	Ex Post	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Ex Post	Eligible Accounts as of
Programs	Accounts	WW	MW	Accounts	WW	Estimated MW	Accounts	WW	Ε		WW	MW	Accounts	WW	WW	٠,	WW	⋛	Jan 1, 2011
Interruptible/Reliability																			
BIP - 30 Minute Option	586	499.4	384.9	592	504.4	388.9								494.7	388.9	582	417.1	382.3	11,439
BIP - 15 Minute Option	68	58.0	44.7	68	57.9	44.7								56.8	44.7	66	47.3	43.4	11,439
SDP-Base: Residential	60,811	101.1	131.4	60,509	91.5	130.7								0.0	129.2	59,508	0.0	128.5	2,100,470
SDP-Base: Commercial	2,334	11.3	12.3	2,331	15.0	12.3								0.0	12.2	2,299	0.0	12.1	465,339
SDP-Enhanced : Residential	255,261	424.4	551.4	255,911	386.9	552.8								0.0	552.6	254,487	0.0	549.7	2,100,470
SDP-Enhanced : Commercial	8,397	40.6	44.3	8,416	54.2	44.4								0.0	44.1	8,337	0.0	44.0	465,339
OBMC	12	18.1	18.2	12	18.4	18.2								18.0	18.2	12	16.2	18.2	N/A
AP-I	928	38.7	27.7	938	38.9	28.0	973	38.0	29.1	1,014	4 41.2	30.3	1,027	33.5	30.7	1,034	23.2	30.9	7,572
Sub-Total Interruptible	328,397	1,191.6	1,214.9	328,777	1,167.2	1,220.0		1	1,			_		603.0	1,220.5	326,325	503.7	1,209.2	
Price Response																			
CPP	2,826	21.7	21.2	3,017	25.8	22.6	3,043	27.8	22.8			22.9		0.0	23.6	3,255	0.0	24.4	10,955
DBP (DA)	1,332	61.6	59.7	1,368	63.8	61.3								55.1	60.8	1,365	49.5	61.2	12,667
CBP - (DA)	ω	0.0	0.0	111	1.2	0.6								0.0	0.3	50	0.0	0.3	632,432
CBP - (DO)	435	16.8	15.2	400	15.8	14.0								0.0	14.2	323	0.0	11.3	632,432
DR Contracts - (DO)	1,910	124.6	179.3	2,034	135.9	190.9								57.6	163.9	1,959	64.6	183.9	632,432
DR Contracts - (DA)	375	24.3	22.6	404	26.5	24.4								27.9	47.9	746	26.2	45.0	632,432
RTP	120	6.1	16.3	131	17.6	17.7								6.1	0.0	131	0.0	0.0	3,059
SLRP	0	0.0	0.0	0	0.0	0.0								0.0	0.0	0	0.0	0.0	22,477
Sub-Total Price Response	7,001	255.0	314.2	7,465	286.5	331.4				7,527	7 255.7		7,651	146.6	310.8	7,829	140.3	325.9	
Total All Programs	335.398	1.446.5	1.529.1	336.242	1.453.7	1.551.4	336.879	1.481.8	1.571.4	336,553		1.547.7	335.652	749.6	1.531.4	334, 154	644.0	1.535.1	

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Notes:

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual April 1st 2011 D. 08-04-030 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month with the exception of CPP where the average hourly load impacts from 2 - 6 pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.

^{2.} Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual April 1st 2011 D.08-04-050 Compiliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is that everage customers that may have participated in an event(e) between 1 - 6pm on event days in the preceeding year when or if events occurred, lever programs report "nia", as there were no prior events. Ex Post OBMC Load impacts are based on program year 2008.

^{3.} Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.

^{4.} Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the expost or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables on to included in the ex-post estimates such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected they will be expected they are the expected expected to the expected expected expected expected expected expected. They construct the expected expected expected expected expected expected expected expected expected expected. They construct expected expecte

^{5.} For May through October the CBP service accounts reported reflect only those nominated to participate in Day-Of and Day-Ahead events.

				A	Average Ex Post Load Impact kW / Customer	x Post Lo	oad Impa	ct kW / C	ustomer					
													Eligible	
													Accounts as	
Program	January	January February	March	April	May	June	July #	∖ugust	September	October	November	December	August September October November December of Jan 1, 2011	Eligibility Criteria
BIP	656.9	656.9	656.9	656.9	656.9	656.9	656.9	656.9	656.9	656.9	656.9	656.9	11,439 A	11,439 All C & I customers > 200kW
SDP - Res.	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2,100,470	2,100,470 All residential customers with air conditioning
SDP - Comm.	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	465,339 A	465,339 All commercial customers with air conditioning
OBMC	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A A	N/A All non-res. customers who can reduce circuit load by 15%
AP-I	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	7,572 A	7,572 All customers > 37kW on an Ag & Pumping rate
CPP-Default	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	10,955 A	10,955 All non-residential customers > 200kW
DBP - Day Ahead	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	12,667 A	12,667 All non-residential customers > 200kW
CBP - Day Of	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	632,432 A	632,432 All non-residential customers
CBP - Day Ahead	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	632,432 A	632,432 All non-residential customers
DR Contracts - Day Of	93.9	93.9	93.9	93.9	93.9	93.9	93.9	93.9	93.9	93.9	93.9	93.9	632,432 A	632,432 All non-residential customers
DR Contracts - Day Ahead	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	632,432 A	632,432 All non-residential customers
RTP	0.0	0.0	0.0	0.0	0.0	0.0	135.7	134.9	196.6	0.0	0.0	0.0	3,059 A	3,059 All non-res. bundled service customers > 500kW
SLRP	N/A	N/A	N/A	N/A	N/A	A/N	A/N	N/A	N/A	N/A	N/A	N/A	22,477 A	22,477 All non-res. bundled service customers >100kW

Notes:

if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months with the exception of RTP. A zero (0) load impact value is reported for RTP for October through July as the load impacts for these months are negative. Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1 - 6 pm window for the preceeding year if events occurred omitting 0 and negative load valuess

*Ex Post OBMC Load Impacts are based on program year 2008. January through December Load Impacts are based on 2010 Load Impact results as reported in April 2011 except as noted

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				Α	verage E	Average Ex Ante Load Impact kW / Customer	oad Impa	ct kW/C	ustomer					
													Eligible Accounts as	
Program	January	February	March	April	May	June	July /	August	September	October Noven	November	December	nber December of Jan 1, 2011	Eligibility Criteria
BIP	786.2	827.0	779.0	870.2	919.1	868.9	852.3	852.0	861.1	910.4	835.6	716.6	11,439 /	11,439 All C & I customers > 200kW
SDP - Res.	0.0	0.0	0.0	0.0	0.0	1.4	1.7	1.5	1.6	0.0	0.0	0.0	2,100,470	2,100,470 All residential customers with air conditioning
SDP - Comm.	0.0	0.0	0.0	0.0	0.0	3.5	4.8	6.4	5.6	0.0	0.0	0.0	465,339 /	465,339 All commercial customers with air conditioning
OBMC	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A /	N/A All non-res. customers who can reduce circuit load by 15%
AP-I	22.5	23.6	29.1	43.2	45.5	43.6	41.7	41.5	39.1	40.6	32.6	22.4	7,572	7,572 All customers > 37kW on an Ag & Pumping rate
CPP-Default	0.0	0.0	0.0	0.0	0.0	9.4	7.7	8.6	9.1	0.0	0.0	0.0	10,955 /	10,955 All non-residential customers > 200kW
DBP - Day Ahead	37.3	38.6	40.3	45.0	46.7	45.0	46.2	46.6	46.5	46.9	40.5	36.3	12,667 /	12,667 All non-residential customers > 200kW
CBP - Day Of	0.0	0.0	0.0	0.0	35.9	37.1	38.5	39.4	39.1	36.5	0.0	0.0	632,432	632,432 All non-residential customers
CBP - Day Ahead	0.0	0.0	0.0	0.0	10.0	10.4	10.8	11.1	10.7	10.3	0.0	0.0	632,432	632,432 All non-residential customers
DR Contracts - Day Of	33.0	33.0	33.0	65.9	63.3	63.2	65.2	66.8	66.7	64.1	33.0	33.0	632,432	632,432 All non-residential customers
DR Contracts - Day Ahead	35.1	35.1	35.1	64.6	60.8	62.1	64.7	65.5	62.9	62.2	35.1	35.1	632,432	632,432 All non-residential customers
RTP	0.0	0.0	0.0	0.0	0.0	0.0	50.8	134.0	197.1	103.8	46.0	0.0	3,059 /	3,059 All non-res. bundled service customers > 500kW
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,477	22,477 All non-res. bundled service customers >100kW

Notes:

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2011 for April through September/October. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4 - 9 pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting

The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated

TA Identified MW AutoDR Verified MW TI Verified MW

Represents identified MW for service accounts from completed TA.

Represents verified/tested MW for service accounts that participated in Auto DR.

Represents verified/tested MW for service accounts that participated in Life. must be enrolled in DR) and not in AutoDR: MW reported here not necessarily amount enrolled in DR.

Represents verified MW for service accounts that participated in T (i.e. must be enrolled in DR) and not in AutoDR: MW reported here not necessarily amount enrolled in DR.

Are customer leaves a DR program it will reduce the MW's for chat particular DR program.

Represents the sum of Verified MW associated with the service accounts in the TI and Auto DR programs.

Represents MW of participants in the TA stage and may include participants who have completed TI and AutoDr.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

Notes:

2009-2011 Portfolio to date results.

Total Technology MW General Program category

Detailed Breakdown of MW To Date in TA/Auto DR/TI Programs

Total	Total	TA (m. AutoD		Total	Total	OBMC	Agricu	Summ	Base		Total	SLRP	Real	Dema	Dema	Critica	Capac		1	Total	Total	TA (m AutoD		Total	Total	OBMC	Agricu	Summ	Base	Total	0	SIRP	Dema	Dema	Critica	Capac		
otal TA MW		TA (may also be enrolled in TI and AutoDR)	General Program	Total Technology MW		3	gricultural Pumping Interruptible	ummer Discount Program	ase Interruptible Program	Interruptible/Reliability			eal Time Pricing	emand Response Contracts	emand Bidding Program	ritical Peak Pricing	apacity Bidding Program	Price Responsive		Total TA MW		TA (may also be enrolled in TI and AutoDR)	General Program	Total Technology MW			gricultural Pumping Interruptible	ummer Discount Program	interruptible/Reliability ase Interruptible Program			leal lime Fricing	emand Response Contracts	emand Bidding Program	itical Peak Pricing	apacity Bidding Program	Price Responsive	2011
90.0	90.0	90.0																TA Identified MW		60.1	60.1	60.1															TA Identified MW	
N/A				51.5	0.0	0.0	0.0	0.0	0.0		51.5	0.0	1.0	11.9	29.4	4.7	4.4	Verified MW	July	N/A				37.8	0.0	0.0	0.0	0.0	0.0	37.8	0.0	0.7	3.7	25.7	3.6	4.1	Auto DR Verified MW	January
N/A		1.2		5.9	0.0	0.0	0.0	0.0	0.0		5.9	0.0	0.0	2.1	0.6	0.2	3.1	TI Verified 1	V	N/A		0.3	-	5.8	0.0	0.0	0.0	0.0	0.0	5.8	e e	0.0	2.1	0.5	0.2	3.1	Ti Verified 1	ary
N/A				57.4	0.0	0.0	0.0	0.0	0.0		57.4	0.0	1.0	14.0	30.0	4.9	7.5	Technology MW		N/A				43.6	0.0	0.0	0.0	0.0	0.0	43.6	414	0.0	5.8	26.2	3.8	7.2	Total Technology MW	
91.5	91.5	91.5																I A Identified MW			62.7	62.7															TA Identified MW	
N/A				59.0	0.0	0.0	0.0	0.0	0.0		59.0	0.0	1.0	12.4	33.1	5.6	7.1	Verified 1	Aug	N/A				38.4	0.0	0.0	0.0	0.0	0.0	38.4	616	0.7	2.7	27.0	4.0	4.1	Auto DR Verified 7	February
N/A		0.8		4.2	0.0	0.0	0.0	0.0	0.0		4.2	0.0	0.0	2.1	0.6	0.2	1.3	TI Verified T	August	N/A		1.0		5.8	0.0	0.0	0.0	0.0	0.0	5.8	e e	0.0	2.1	0.5	0.2	3.1	TI Verified T	uary
N/A				63.2	0.0	0.0	0.0	0.0	0.0		63.2	0.0	1.0	14.4	33.7	5.7	8.4	Technology MW		N/A				44.2	0.0	0.0	0.0	0.0	0.0	44.2	0.0	0.0	4.8	27.4	4.1	7.2	Total Technology MW	
95.6	95.6	95.6																Identified MW	!	69.8	69.8	69.8															TA Identified MW	
N/A				63.6	0.0	0.0	0.0	0.0	0.0		63.6	0.00	0.96	14.75	33.12	7.48	7.25	Verified T	September	N/A				41.4	0.0	0.0	0.0	0.0	0.0	41.4	0.00	0.7	5.5	27.2	4.0	4.1	Auto DR Verified T MW	March
N/A		0.2	_	5.5	0.0	0.0	0.0	0.0	0.0		5.5	0.00	0.00	3.39	0.60	0.16	1.32	TI Verified T	nber	N/A		1.0	-	5.7	0.0	0.0	0.0	0.0	0.0	5.7	0.0	0.0	2.0	0.5	0.2	3.1	TI Verified T	유
N/A				69.0	0.0	0.0	0.0	0.0	0.0		69.0	0.0	1.0	18.1	33.7	7.6	8.6	Technology MW		N/A				47.1	0.0	0.0	0.0	0.0	0.0	47.1	4	0.7	7.5	27.7	4.1		Total Technology MW	
101.5	101.5	101.5																Identified MW		70.7	70.7	70.7															TA Identified MW	
N/A				63.6	0.0	0.0	0.0	0.0	0.0		63.6	0.0	1.0	14.3	33.5	7.1	7.7	Verified TI	October	N/A				41.7	0.0	0.0	0.0	0.0	0.0	41.7	0.00	0.0	4.5	27.2	3.9	4.1	Auto DR Verified TI MW	April
N/A		0.8		5.5	0.0	0.0	0.0	0.0	0.0		5.5	0.0	0.0	3.4	0.6	0.2	1.3	TI Verified Te		N/A		1.0		6.0	0.0	0.0	0.0	0.0	0.0	6.0	e e	0.0	2.0	0.8	0.2	3.1	TI Verified Te	_
N/A				69.1	0.0	0.0	0.0	0.0	0.0		69.1	0.0	1.0	17.8	34.1	7.3	=	Technology MW	_	N/A				47.7	0.0	0.0	0.0	0.0	0.0	47.7	414	0.0	7.5	28.1	4.1		Total Technology MW	
125.6	125.6	125.6																Identified MW	-	76.3	76.3	76.3															TA Identified MW	
N/A				64.1	0.0	0.0	0.0	0.0	0.0		64.1	0.0	1.0	13.7	34.6	7.1	7.7	Verified TI	November	N/A			-	42.8	0.0	0.0	0.0	0.0	0.0	42.8	0.0	0.0	4 5.5	27.7	4.3	4.3	Auto DR Verified TI MW	May
N/A		1.3	_	5.5	0.0	0.0	0.0	0.0	0.0		5.5	0.0	0.0	3.4	0.6	0.2	1.3	TI Verified Te		N/A		0.7		6.2	0.0	0.0	0.0	0.0	0.0	6.2	e e	0.0	2.1	0.8	0.2	3.1	TI Verified Te	
N/A				69.6	0.0	0.0	0.0	0.0	0.0		69.6	0.0	1.0	17.2	35.2	7.3	9.0	Technology MW		N/A				49.0	0.0	0.0	0.0	0.0	0.0	49.0	414	0.0	7.6	28.6	4.5		Total Technology MW	
145.1	145.1	145.1																Identified MW		78.5	78.5	78.5	-														TA / Identified /	
N/A			_	70.3	0.0	0.0	0.0	0.0	0.0		70.3	0.0	1.0	14.2	39.3	7.6	8.3	Verified TIV	December	N/A			-	43.7	0.0	0.0	0.0	0.0	0.0	43.7	e e	0.0	6.2	27.3	4.8	4.4	Auto DR Verified TI V	June
N/A		2.7	-	4.2	0.0	0.0	0.0	0.0	0.0		4.2	0.0	0.0	3.4	0.6	0.2	0.0	TI Verified Tec		N/A		1.2	-	5.9	0.0	0.0	0.0	0.0	0.0	5.9	e e	0.0	2.1	0.6	0.2	3.1	TI Verified Tec	
N/A				74.6	0.0	0.0	0.0	0.0	0.0		74.6	0.0	1.0	17.7	39.9	7.7	8.3	Technology MW		N/A				49.6	0.0	0.0	0.0	0.0	0.0	49.6	6.6	0.0	2 00	28.0	4.9	7.5	Total Technology MW	

Table I-2 SCE Demand Response Programs and Activities horemental Cost 2011 Funding (1)

Year-to-Date Program Expenditures

							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											
							Expenditures	es					_	Year-to Date	Program-to- Date Total			
Cost Item	2009 & 2010 Expenditures	January	February	March	April	Мау	June	July	August	September	October N	November D	December E			3-Year Funding	Fundshift Adjustments (5)	Percent Funding
Category 1: Emergency Programs	6000 000	620 740	103 009	000			644 640	600 404	47	2000	٥		_	11		7	622 04 7	100.00
BP 2	\$2,250,464	\$59,718 \$54,425	\$63,704	\$69,577			\$92,612	\$61,867	\$79,317	\$64,457			\$152,204	\$901,355	\$1,423,015 \$3,152,371	\$1,423,017 \$4,679,357	\$23,017) (\$23,017)	67.4
SDP - Summer Discount Plan (6)	\$23,284,140	\$351, 199	\$264,194	\$248,331			\$1,424,996	\$307,415	\$698,855	\$606,508			\$804,150	\$6,783,107	\$30,067,247	\$38,632,160		77.8
Rotating Outages Management	\$79,852	\$2,084	\$1,927	\$2,545	\$2,140		\$2,594	\$6,396	\$27,383	\$2,774			\$3,782	\$59,208	\$139,060	\$408,738		34.0%
Optional Binding Mandatory Curtailment	\$54,390	\$478	\$405	\$1,013			\$445	\$352	\$384	\$923			\$291	\$6,451	\$60,841	\$197,994		30.7
Sudget Category 1 Total	\$26,500,269	\$447,904	\$363,751	\$374,361		\$1,327,311	\$1,562,259	\$408,224	\$884,230	\$706,404	\$501,884	\$396,299	\$999,632	\$8,354,490	\$34,854,759	\$45,394,261		76.8
Category 2: Price Responsive Programs			2		9		2	200	*	2		2	1	***************************************		200	200	3
Capacity Bidding Program Critical Peak Pricing	\$1,488,946 \$1,236,333	\$16,248 \$64,400	\$62,873	\$60,120	\$65,257	\$64,159	\$13,129	\$38,218	\$38,008	\$33,546	\$34,090	\$34,348	\$43,804	\$620,271	\$1,78,438 \$1,856,604	\$2,838,327 \$2,281,459	(\$360,000)	62./% 81.4%
DBP (NDB)	\$1,212,367	\$31,019	\$30,884	\$28,271	\$35,634	\$38,627	\$36,976	\$36,350	\$44,449	\$38,219		\$403,927	\$37,905	\$796,953	\$2,009,320	\$3,818,142	\$3,558,203	52.69
Energy Options Program Beal Time Pricing	\$121,162	\$0	80 \$0	\$6 847	(\$1,530) \$6,000	\$0	\$10.061	\$6 970	\$0	\$0		\$4 181	\$0	(\$1,530) \$125,736	\$119,632	\$119,633	(\$5,584,231)	100.0
3udget Category 2 Total	\$4,155,246	\$118,525	\$147,405	\$185,364	\$127,333	\$77,224	\$111,608	\$107,229	\$122,687	\$97,797		\$468,769	\$169,526	\$1,830,922	\$5,986,168	\$9,487,970		63.1
ategory 3: DR Aggregator Managed Programs																		
DR Contracts (2)	\$1,359,318	\$2,145,686	(\$510,364)	(\$1,514,136)	\$162,166	(\$108,831)	\$816,634	(\$632,917)	\$40,634	\$62,222	\$37,006	\$52,357	\$113,424	\$663,881	\$2,023,199	\$2,916,500		69.4%
Budget Category 3 Total	\$1,359,318	\$2,145,686	(\$510,364)	(\$1,514,136)	\$162,166	(\$108,831)	\$816,634	(\$632,917)	\$40,634	\$62,222	\$37,006	\$52,357	\$113,424	\$663,881	\$2,023,199	\$2,916,500		69.4
Category 4: DR Enabled Programs	!																	
Auto UK	\$2,079,279	\$115,892	\$87,448	\$408,957	\$26,559	\$291,665			\$107,813	\$181,177				\$2,018,262	\$4,097,541	\$4,302,881		95.2
Emerging Markets & Technologies	\$2,184,983	\$133,602	\$64,731	\$90,583	\$133,517	\$194,928	\$293,297	\$116,036	\$233,368	\$103,740	\$112,632	\$248,245 \$	\$1,119,865	\$2,844,544	\$5,029,527	\$9,244,405		54.4%
Technical Assistance & Technology Incentives - Incentives (4)	\$10,014,448	\$499,490	\$626,757	\$118,528	\$37,512	\$272,550				\$743,502				\$7,470,197	\$17,484,645	\$43,000,000		40.7
Budget Category 4 Total	\$18,057,234		\$1,048,024	\$767,051	\$309,812	\$948,694	11			\$1,156,467			П	\$15,342,274	\$33,399,508	\$63,935,830		52.2
Category 5: Pilots & SmartConnect Enabled Programs Destricted in Load I Prove Demand Rescurse Bilot	\$1 808 671	\$22 275	\$20.454	\$04 F23	\$44 990	\$54 A96	636 A36	\$58 D87	\$206 441	\$65.406	\$78 401		\$152 505	\$910 672	\$2 710 343	\$3,600,000		75.
SmartConnect Thermostats for CPP	\$0	\$0	so So	\$0	so So	\$0	\$0	\$0 So	so so	so So	\$0	so So	\$0	\$0	\$0	\$780,674		0.0%
Sman Connect Customer Expenence Pilot Budget Category 5 Total	\$1,808,671	\$22,275	\$20,454	\$94,523	\$44,990	\$54,496	\$36,836	\$58,087	\$206,441	\$65,496	\$78,491		\$152,505	\$910,672	\$2,719,343	\$4,950,424		54.9
Category 6: Statewide Marketing Program																		
Hex Alert Budget Category 6 Total	\$376,081	\$5,896	\$1,699	\$2,905	\$171,906	\$1,996	\$66,636	\$17,130	\$40,127	\$423,914	\$555,041	\$50,195	\$88,057	\$1,425,502	\$1,801,583	\$4,947,991		36.4% 36.4%
tegory 7: Measurement & Evaluation																		
Measurement & Evaluation Budget Category 7 Total	\$2,378,014	\$187,707	\$117,979	\$321,757	\$91,876	\$44,450	\$113,602	\$26,618	\$52,576	\$52,395	\$43,231	\$65,693	\$120,824	\$1,238,708	\$3,616,722	\$7,074,990		51.1%
Category 8: System Support Activities DR Forecasting Tool	\$113,435	\$14,773	\$15,628	\$37,430	\$61,721	\$116,638	\$55,126		\$190,817	\$17,107			\$20,046	\$569,788	\$683,223	\$1,102,453		62.0
DR Resource Portal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,000	(\$2,525,000)	0.0%
Budget Category 8 Total	\$3,640,454	\$108,215	\$175,820	\$405,887	\$329,934	\$525,990	\$470,195		\$1,096,330	\$362,478			\$510,021	\$5,276,029	\$8,916,483	\$12,045,967	\$2,520,000	67.8
anger energer) e remi	40,000	4100	41011110	4100,001	domoioo.	domoio o o	41101100		41,000,000	acon in c			0.0101	dolar olono	40,000	410,100,110		9
Category 9: Marketing Education & Outreach Agriculture & Water Outreach	\$124,978	\$12,329	\$3,384	\$14,577	\$66,411	\$4,070	\$36,926	\$2,551	\$8,359	\$10,507			\$41,943	\$244,629	\$369,607	\$489,068		75.6
Circuit Savers	\$333,786	(\$9,826)	\$16,829	(\$21,746)	(\$2,795)	(\$12,159)	\$52,744	\$25,961	\$14,887	\$2,922			\$9,020	\$85,753	\$419,539	\$1,529,188		27.4
Income Qualified Customer Outreach	\$7,620	\$882	\$779	\$21,457	\$13,563	\$15,329	\$851	\$707	\$1,228	\$1,135			\$4,158	\$59,868	\$67,488	\$120,768		55.9
DR Energy Leadership Partnership (Community EE/DR Partnership) Integrated DSM Marketing	\$413,872	\$38,234	\$26,582 \$18 335	\$69,448	\$17,643	\$14,924	\$25,530 \$64,606	\$20,831 \$46,073	\$62,221 \$36,139	\$50,341 \$22,178	\$24,252	\$96,019	\$160,357	\$606,382	\$1,020,254	\$2,604,093 \$2,973,078		39.2%
PEAK	(\$37)	\$52	\$0	\$0	(\$52)	\$0	\$0	\$0	\$0	\$0			\$314	\$314	\$277	\$0		N/A
Budget Category 9 Total	\$1,733,181	\$90,100	\$93,610	\$136,137	\$159,209	\$91,310	\$229,077	\$151,944	\$158,411	\$122,189		\$178,746	\$385,427	\$1,922,577	\$3,655,758	\$9,381,464		39.0%
Category 10: Integrated Programs	95	61 646	6336	60 013	60 425	610 461	\$10.670	900 09	e10 E01	60 031	24 760	60 614	642642	6120 114	6100 456	6721 674	(\$100,000)	1000
Residential New Construction	\$11,733	\$1,606	\$3,997	\$5,859	\$1,539	\$909	\$7,658	\$11,773	\$9,642	\$5,989	\$18,577	\$2,962	\$20,611	\$91,122	\$102,855	\$317,066	(\$100,000)	32.4%
Institutional & Govt Partnership Program	\$63,867	\$8,954	\$3,473	\$22,885	\$10,722	\$7,076	\$11,250	\$3,574	\$11,559	\$3,054	\$3,136	\$2,132	\$31,109	\$118,924	\$182,791	\$327,003	(883 778)	55.99
WE&T Smart Students	\$13,865	\$1,253	\$1,475	\$2,797	\$399,638	(\$19,603)	\$3,057	\$1,058	\$1,982	\$18,479	\$1,799	\$4,404	\$28,060	\$444,399	\$458,264	\$458,263	\$308,778	100.09
IDEAA Program	\$14.070	\$15	\$0	es (\$5)	(\$15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(S5)	\$45 (24	\$293,492	(\$250,000)	0.0
Statewide IDSM Program	\$57,289	\$29,110	\$23,584	\$17,766	\$25,695	\$17,176	\$13,455	\$45,377	\$11,865	\$8,160	\$9,191	\$25,780	\$26,645	\$253,804	\$311,093	\$313,785	\$225,000	99.1
sudget Category 10 Total	\$180,214	\$46,076	\$39,067	\$67,934	\$450,115	\$18,861	\$63,585	\$73,213	\$45,288	\$47,880	\$40,499	\$49,183	\$153,462	\$1,095,163	\$1,275,377	\$2,959,534		43.1
Programs Support costs	\$4,995	\$347	\$352	\$245	(\$6,240)	(\$45,838)	\$46,073	\$4,473	(\$4,058)	\$715	\$1,386	\$273	(\$3,023)	(\$5,295)	(\$300)	\$0		N/A
otal Incremental Cost	\$60.193.677		\$1.513.425	\$842 028	\$2 223 332		\$4 550 056	\$2 284 891	\$4 422 556	\$3,097,957	\$2.556.723 \$	\$3.621.611 \$	\$6.086.088	\$38,054,923	\$98,248,600	\$164 207 384		59.8
otal ilici ellieltal cost	\$00,120,011	\$3,920,030	\$1,513,425	3042,020		\$2,930,003	34,550,050			708			2000000	\$30,004,923	390,240,000	\$104,207,304		0.00

A-4

Technical Assistance & Technology Incentives (TA&TI) commitments as of 12/31/2011

\$23,690,762

⁽¹⁾ Costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
(2) Funding and expenses for DR Contracts reflect the administrative portion of costs tracked in the Furch ase Agreement Administrative Costs Balancing Account (PAACBA). Incentive payments are recorded separately in Table I-4.
(3) 2009 Funding authorized in D09-96027 and D.08-02017.
(4) TART expenses include Auto DR incentives for 2009-2011 projects.
(5) See Table I-A2, Fund SHILLOgif expenses include Auto DR incentives for 2009-2011 projects.
(6) See Table I-A2, Fund SHILLOgif expenses authorized in D.09-08-027 and D.11-11-002.

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:

The utilities may shift up to 50% of a program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Table I-2A SCE Demand Response Programs and Activities Fund Shifting 2011

	Notes:		Total			(Category 10				Category 1						Category 10			Category 10			Category 10
			49				10 \$				4						10 \$			10			10
			9,026,026				23,778				23,017						100,000			60,000			100,000
							23,778 IDSM Food Processing Pilot to WE&T Smart Students				23,017 BIP to AP-I					Program	100,000 Non-Residential New Construction Pilot Program to IDSM Statewide			60,000 IDSM Food Processing Pilot to WE&T Smart Students			100,000 Residential New Construction to WE&T Smart Students
							12/31/2011				12/31/2011						7/31/2011			4/30/2011			4/30/2011
				funding needed to cover these costs.	to the students Living Wise kit were higher than expected. This fund shift provides the additional		In Decision (D.) 09-09-047, the Commission authorized SCE \$149,485 to administer its WE&T	additional funding needed to cover these costs.	installation and maintenance costs were higher than expected. This fund shift provides the	Agricultural & Pumping Interruptible (AP-I) program during 2009 - 2011. During this period,	In Decision (D.) 09-08-027, the Commission authorized SCE \$1,400,000 to administer its	their goals for a successful transition into 2012.	New Construction Pilot Program will ensure that IDSM policy objectives will continue to achieve	Program goals as well as IDSM Task Force deliverables. This fund shift from the Non-Residentia	Task Force, has required additional resources to ensure compliance with the Statewide IDSM	IDSM Program. SCE's Statewide IDSM Program, under the direction of the Statewide IDSM	In Decision (D.) 09-09-047, the Commission authorized SCE \$88,785 to administer its Statewide	products to the Living Wise kit.	Smart Students pilot program. This fund shift provides funding to add demand response	In Decision (D.) 09-09-047, the Commission authorized SCE \$149,485 to administer its WE&T	products to the Living Wise kit.	Smart Students pilot program. This fund shift provides funding to add demand response	4/30/2011 In Decision (D.) 09-09-047, the Commission authorized SCE \$149,485 to administer its WE&T

Table 1-2B SCE Demand Response Programs and Activities Incremental Cost Carryover Funding (1) 2011

\$18,023,993	\$12,470,021	\$796,402	(\$180,610)	\$113,038	(\$9,156)	\$14,777	\$31,635	1) \$10,465	9) (\$205,271	0 (\$730,279	\$394,680	3 \$773,176	\$223,850	\$360,097	\$11,673,619	Total Incremental Cost
\$664	\$2	\$0	\$0	\$0		\$0	\$0) \$0				3 \$0		0\$	\$2	Budget Category 4 Total
\$664	\$2	\$0	\$0	\$0	\$0	\$0	\$0		0 \$0	0 \$0	\$0		\$0	\$0	\$2	Category 4: Programs Previously Funded in GRC BIP
(\$418,001	\$96	\$0	\$0	\$0	\$0	\$0	\$0			0 \$0				\$0	\$96	Budget Category 3 Total
\$9,550	\$8,330	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$8,330	DR Forecasting Tool
	\$4,810	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$4,810	Demand Response Systems Integration
(\$432,350) \$0	\$0 (\$13.044)	\$ \$0 0	\$0 \$0	\$ \$0	\$0 \$0	\$ \$0	\$ \$	\$ \$0 \$0	0 \$0 \$0	\$0	\$6	\$0	\$0	\$ \$0 \$0	\$0 (\$13.044)	Other Activities and Programs Specific Program M&E M&E Supporting Activities
\$226,102	\$803,004	(\$537)	\$0	(\$537)	\$0	\$0	\$0							\$0	\$803,541	Budget Category 2 Total
Γ	\$28,930	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$28,930	Emerging Markets & Technologies
\$15	\$172,515	(\$480)	\$0	(\$480)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172,995	PEAK
	\$601,559	(\$57)	\$0	(\$57)	\$0	\$0	\$0							\$0	\$601,616	Flex Alert
																Category 2: Statewide Informational, Educational and Development
\$18,215,228	\$11,666,919	\$796,939	(\$180,610)	\$113,575	(\$9,156,	\$14,777	\$31,635	1) \$10,465	9) (\$205,27)) (\$730,27.	\$394,680	\$773,176	\$223,850	\$360,097	\$10,869,980	Budget Category 1 Total
	(\$9,799)	(\$9,799)	\$686	(\$10,485)	\$0									\$0	\$0	Accounting Correction
\$2,590	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	Participating Load Pilot
\$0	(\$54,632)	\$0	\$0		\$0									\$0	(\$54,632)	Small Business Communicating Thermostat Pilot
\$ 8	\$42,200	(\$380)	\$0		\$0		\$0	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$42,580	Auto DR
	\$67,390		(\$212,354)									\$12,2	(\$12,2	***	\$317,502	DD Contract #3 #6
"	\$4,933,270	60	\$30,461			\$14				\$16,3	\$132,0			\$19,644	\$3,856,351	Permanent Load Shifting
			\$0										_	\$0	\$989	Federal Power Reserves Partnership
\$0			\$0		\$0		\$0				\$0		\$0	\$0	\$13,632	Ag & Water Outreach
			\$0		\$ 68		\$ 6							\$ 60	\$135	Circuit Savers
			# 6		(al.of.l.e)		£ 6		0 +49 449	0 * 0		\$0 \$0		\$0 \$0	(\$7,196)	Community EE/DR Darmership
			\$0		\$0		\$0							\$337,975	\$5,731,310	Technical Assistance & Technology Incentives - Incentives
\$555,122			\$0	\$0	\$0	\$0	\$0	\$0	_	(\$746,	€5	\$746,6		\$0	\$305,022	Technical Assistance & Technology Incentives - Admin
			\$640		\$0		\$0		0 \$0	2) \$0	(\$1,3			\$6	\$10,829	AP-I
	\$1,080	(\$22,899)	(\$43)		(\$813)		91							\$0	\$23,979	BIP
	\$1.261.381	(\$2,560)	\$0	(\$5.032)	\$0		\$0							\$2,472	\$1,263,941	SDP - Summer Discount Plan
	\$0	\$0	\$0	\$0	\$0		\$0							\$0	\$0	DBP (metering for <200 kW)
	(\$119,454)	(\$2,010)	A 40	(\$2,538)	* o		£ 6							9 0	\$109,777	Dep
	90	90	9 60	90	\$ 6									9 40	000	OF THE PROPERTY OF THE PROPERT
\$0	\$0	\$0	\$0	\$0	\$0		\$0				\$0	\$0	\$0	\$0	\$0	SLRP
	(\$234,655)	(\$691)	\$0	(\$691)	\$0		\$0							\$0	(\$233,964)	Category 1: Specified Programs CPP-VCD & CPP-GCCD
Funding	2011	2011	December	November	October	September	August	July	June	May	April	March	February	January	2009 & 2010	Cost Item
2008 Carryover Committed	Expenditures to Date 2009 -	Total Expenditures													Total Expenditures	
	Carryover							2011	h.							

(1) Costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA) (2) 2009 - 2011 Funding authorized in D09-08-027.

Table I-3 SCE Interruptible and Price Responsive Programs 2011 Event Summary

Year-to-Date Event Summary

Program Category Category 1: Emergency Programs	Event No.	Date	Event Trigger(1)	kW (2) (3)	Event Beginning:End	(4)
. J	,		11			
BID ST	2 -	09/21/11	Test Event	581 589	14:00 : 16:00	
:	1					
Category 2: Price Responsive Programs						
Critical Peak Pricing		06/21/11	Peak Load Forecast	32,500	14:00 : 18:00	4
Capacity Bidding Program - Day Ahead	2	06/22/11	Heat Rate	620	16:00 : 17:00	1
Capacity Bidding Program - Day Ahead	3	07/05/11	Heat Rate	0	14:00 : 18:00	5
Critical Peak Pricing	4	07/05/11	Peak Load Forecast	49,310		8
Demand Bidding Program	o (51	07/05/11	Heat Rate	116,264	12:00 : 20:00	0 00
Capacity Bidding Program - Day Ahead	7 0	07/05/11	Heat Rate	0 0	15:00 : 16:00	10
Critical Peak Pricing	ω -	07/19/11	Peak Load Forecast	40.240		12
Capacity Bidding Program - Day Of	9	07/28/11	Heat Rate	9,690	13:00 : 16:00	3
Capacity Bidding Program - Day Ahead	10	08/01/11	Heat Rate	2,110	14:00 : 17:00	13
Critical Peak Pricing	3 1	08/01/11	Peak Load Forecast	33,700	14:00 : 18:00	16
Capacity Bidding Program - Day Ahead	13	08/02/11	Heat Rate	1,670	15:00 : 17:00	18
Critical Peak Pricing	14	08/03/11	Peak Load Forecast	42,030	14:00 : 18:00	20
Capacity Bidding Program - Day Ahead	15	08/04/11	Heat Rate	460	15:00 : 16:00	19
Critical Peak Pricing	16	08/12/11	Peak Load Forecast	41,560	14:00 : 18:00	24
Capacity Bidding Program - Day Ahead	17	08/16/11	Heat Rate	2,500	15:00 : 17:00	21
Critical Peak Pricing	10 00	08/16/11	Peak Load Forecast	3 510	15:00 : 18:00	22
Capacity Bidding Program - Day Ahead Capacity Bidding Program - Day Ahead	20	08/18/11	Heat Rate	2,240	14:00 : 17:00	26
Critical Peak Pricing	21	08/18/11	Peak Load Forecast	46,530	14:00 : 18:00	32
Capacity Bidding Program - Day Ahead	22	08/19/11	Heat Rate	740	15:00 : 17:00	28
Capacity Bidding Program - Day Ahead	23	08/22/11	Heat Rate	2,850	15:00 : 17:00	30
Capacity Bidding Program - Day Ahead	24	08/23/11	Heat Rate	2,530	15:00 : 17:00	32
Critical Peak Pricing	25	08/23/11	Peak Load Forecast	52,350	14:00 : 18:00	36
Capacity Bidding Program - Day Anead Capacity Bidding Program - Day Of	27	08/25/11	Heat Rate	15.530	14:00 : 17:00	5 4
Critical Peak Pricing	28	08/26/11	Peak Load Forecast	63,730	14:00 : 18:00	40
Demand Bidding Program	29	08/26/11	Heat Rate	61,135	12:00 : 20:00	16
Critical Peak Pricing	30	09/06/11	Peak Load Forecast	43,400	14:00 : 18:00	244
Canacity Bidding Program - Day Ahead	32	09/07/11	Heat Rate	18 609	13:00 : 20:00	38
Capacity Bidding Program - Day Of	33	09/07/11	Heat Rate	89,251	14:00 : 18:00	9
Capacity Bidding Program - Day Ahead	34	09/08/11	Heat Rate	19,233		42
Demand Bidding Program	35	09/08/11	Heat Rate	97,862		32
Critical Peak Pricing	36	09/23/11	Peak Load Forecast	43,180		48
Demand Bidding Program	37	10/13/11	Heat Rate	74,074		40
Capacity Bidding Program - Day Ahead	3 8	10/13/11	Heat Rate	35,621	14:00 : 17:00	45
	38	10/14/11	neal Kale	37,123	14.00 . 17.00	40

Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW (2) (3)	Event Beginning:End	Program Tolled Hours (Annual) (4)
4						
Category 3: DR Aggregator Managed Programs						
DR Contracts - Day-Of	1	04/21/11	Measurement and Evaluation	34,830	14:00 : 16:00	2
DR Contracts - Day-Of	2	06/23/11	Measurement and Evaluation	88,731	14:00 : 16:00	4
DR Contracts - Day-Of	3	07/28/11	Test Event and Measurement and Evaluation	98,841	14:00 : 16:00	6
DR Contracts - Day-Ahead	4	07/28/11	Test Event and Measurement and Evaluation	17,568	14:00 : 16:00	8
DR Contracts - Day-Of	5	08/25/11	Measurement and Evaluation	118,760	14:00 : 16:00	10
DR Contracts - Day-Ahead	6	08/25/11	Measurement and Evaluation	19,085	14:00 : 16:00	12
DR Contracts - Day-Of	7	10/12/11	Measurement and Evaluation	Results are pending	15:00 : 17:00	14
Category 5: Pilots & SmartConnect Enabled Programs						
Summer Discount Plan - Base and Enhanced	_	07/26/11	SDP PDR Test Event	57,520	14:00 : 14:30	
Summer Discount Plan - Base and Enhanced	2	08/03/11	SDP PDR Test Event	32,920	14:00 : 14:30	
Summer Discount Plan - Base and Enhanced	3	08/08/11	SDP PDR Test Event	33,050	13:00 : 13:30	
Summer Discount Plan - Base and Enhanced	4	08/18/11	SDP PDR Test Event	35,240	14:00 : 14:30	
Summer Discount Plan - Base and Enhanced	ъ	08/26/11	SDP PDR Test Event	35,900	15:00 : 15:30	
Summer Discount Plan - Base and Enhanced	6	08/30/11	SDP PDR Test Event	29,850	15:00 : 15:30	
Summer Discount Plan - Base and Enhanced	7	09/06/11	SDP PDR Test Event	33,820	15:30 : 16:00	
Summer Discount Plan - Base and Enhanced	8	09/08/11	SDP PDR Test Event	59,440	15:00 : 15:53	
Summer Discount Plan - Base and Enhanced	9	09/20/11	SDP PDR Test Event	30,710	15:00 : 15:30	
Summer Discount Plan - Base and Enhanced	10	09/29/11	SDP PDR Test Event	34,820	15:00 : 16:00	

(2) Initial event data subject to change based on billing records and verification. (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program. (1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment

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(3) Customer's load reduction is measured as follows:

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval. DBP: The maximum hourly load reduction measured over the duration of the DBP event is compared to a 10 in 10 day baseline with optional day-of adjustment

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval OBMC: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval

event load reduction. CBP: Reported to SCE in aggregate by portfolio and by product by APX. These load reductions reflect the highest hourly reduction per event. 10 in 10 baseline and 10 in 10 with adjustment is used to determine

DR Contracts: Based on event reduction results using baseline established for each contract

(4) Individual customer tolled hours or event limits may vary due to different customer contact times and/or load blocking.(5) Event times are based on GCC start and end times or SCE determined start and end times.

Table I-4 SCE Demand Response Programs Total Embedded Cost and Revenues (1) 2011

Allindi Total Cost													
Cost Item	January	February	March	April	Mav	June	July	August	September	October	November	December	Year-to-Date Total Cost
Program Incentives (2)													
BIP	\$613,053	\$923,240	\$759,444	\$1,456,053	\$746,840	\$4,803,113	\$15,089,189 \$18,267,853	\$18,267,853	\$16,442,489	\$9,745,443	\$1,026,445	\$1,217,549	\$71,090,711
SDP-Base	\$2,768	\$5,587	\$7,412	\$4,487	\$3,400	\$850,745	\$1,581,927	\$1,744,417	\$1,638,554	\$751,936	\$11,870	\$4,117	\$6,607,220
SDP-Enhanced	\$38,773	\$40,208	\$46,145	\$34,371	\$60,309		\$12,707,674	\$14,175,580	\$13,764,342	\$6,234,386	\$144,698	\$32,034	\$53,566,097
AP-I	\$28,513	\$26,914	\$39,522	\$42,851	\$51,521	\$427,699	\$902,401	\$1,085,147	\$947,547	\$435,844	\$55,325	\$41,002	\$4,084,286
DBP	\$1,628	\$0	\$57	\$1,058	\$57	\$0	\$76,781	\$409,933	\$395,888	\$550,374	\$331,998	\$34,521	\$1,802,295
Capacity Bidding Program	\$0	\$0	\$0	\$0	\$0	\$86,576	\$123,715	\$249,865	\$245,710	\$130,889	\$40,012	\$0	\$876,767
DR Contracts	(\$2,721,793)	\$691,906	\$2,199,701	(\$21,679)	\$739,290		\$1,737,691 \$1,243,882	\$1,243,882	\$2,063,707	\$967,130	\$6,905,206	\$788,930	\$16,008,773
Total Cost of Incentives	(\$2,037,058)	(\$2,037,058) \$1,687,855	\$3,052,281	\$1,517,141	\$1,601,417 \$13,870,512 \$32,219,378 \$37,176,677	\$13,870,512	\$32,219,378	\$37,176,677	\$35,498,237 \$18,816,002	\$18,816,002	\$8,515,554	\$2,118,153	\$154,036,149
Revenues from Penalties ⁽³⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$0

Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.
 Incentive data is preliminary and subject to change based on billing records.
 Penalties assessed BIP participants for failure to reduce load when requested during curtailment events.
 Includes Capacity Payments for CBP and DR Contracts as reported in the BRRBA.