

Joy C. Yamagata Regulatory Manager San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530

January 20, 2012

A. 08-06-002

Julie Fitch Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

# Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2011

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

http://www.sdge.com/regulatory/A08-06-002.shtml

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List

Steve Patrick – Sempra

Central Files

## **ATTACHMENT**

#### San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW DECEMBER 2011

		January			February			March			April			May			June		
		Ex Ante			Ex Ante	Ex Post	Service	Ex Ante			Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible
	Service	Estimated	Ex Post	Service	Estimated	Estimated	Accoun	Estimated	Ex Post	Service	Estimated	Ex Post	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs	Accounts	MW	Estimated MW	Accounts	MW	MW	ts	MW	Estimated MW	Accounts	MW	Estimated MW	Accounts	MW	MW	Accounts	MW	MW	Jan 1, 2010
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	1	0.33	0.57	1	0.32	0.57	1	0.32	0.57	
BIP - 30 minute option	20	6.51	11.42	20	6.22	11.42	20	4.95	4.60	20	2.10	4.60	20	5.50	4.60	20	5.64	4.60	
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	
OBMC	0	-	-	0	-	-	0	-	-	0	-		0	-		0	-		
SLRP	0	-	-	0	-	-	0	-	-	0	-		0	-		0	-		
Sub-Total Interruptible	29	8.68	13.83	29	8	13.83	29	7	7.01	29	4.27	7.01	29	7.7	7.0	29	7.8	7.0	
Price Response																			
CPP-D	1,360	13.60	19.04	1,343	13.43	18.80	1,343	17.54	17.83	1,339	21.84	17.77	1,316	17.37	17.47	1,299	16.84	17.24	
Summer Saver Residential	30,714	-	18.43	30,759	-	18.46	30,759	-	17.23	30,759	-	17.23	30,759	11.07	17.23	30,759	4.61	17.23	
Summer Saver Commercial	13,096	-	6.55	13,100	-	6.55	13,100	-	6.81	13,100	-	6.81	13,100	3.93	6.81	13,100	3.01	6.81	
CBP - Day-Ahead	116	-	6.82	111	-	6.53	111	-	6.34	109	-	6.22	123	8.37	7.02	126	8.80	7.19	
CBP - Day-Of	465	-	14.84	446	-	14.22	446	-	9.50	438	-	9.34	492	9.77	10.49	506	9.99	10.79	
DRWMP	16	-	1.22	16	-	1.22	24	-	0.10	23	-	0.10	29	-	-	30	-	-	
DR Contracts	106	-	1.22	106	-	1.22	105	-	7.56	124	-	8.93	83	4.83	5.98	83	4.28	5.98	
Sub-Total Price Response	45,873	13.60	66.90	45,881	13	65.77	45,888	18	65.35	45,892	21.84	66.39	45,902	55.3	65.0	45,903	47.5	65.2	
Total All Programs	45,902	22.3	80.7	42,971	21.80	79.6	45,917	24.6	72.36	45,921	26.1	73.4	45,931	63.0	72.0	45,932	55.3	72.2	

		July			August			September			October			November			December		
		Ex Ante			Ex Ante	Ex Post	Service	Ex Ante			Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible
	Service	Estimated	Ex Post	Service	Estimated	Estimated	Accoun	Estimated	Ex Post	Service	Estimated	Ex Post	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs	Accounts	MW	Estimated MW	Accounts	MW	MW	ts	MW	Estimated MW	Accounts	MW	Estimated MW	Accounts	MW	MW	Accounts	MW	MW	Jan 1, 2010
Interruptible/Reliability																			
BIP - 3 hour option	1	0.34	0.57	1	0.34	0.57	1	0.34	0.57	1	0.35	0.57	1	0.32	0.57	1	0.31	0.57	
BIP - 30 minute option	20	5.85	4.60	19	5.48	4.37	19	5.50	4.37	19	4.94	4.37	17	4.09	3.91	17	4.00	3.91	
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	7	1.61	1.61	
OBMC	0	-		0	-		0	-		0	-		0	-		0	-		
SLRP	0	-		0	-		0	-		0	-		0	-		0	-		
Sub-Total Interruptible	29	8.0	7.0	28	7.7	6.8	28	7.7	6.8	28	7.1	6.8	26	6.2	6.3	25	5.9	6.1	
Price Response																			
CPP-D	1,299	19.04	17.24	1,299	16.82	17.24	1,313	16.11	17.43	1,307	18.66	17.35	1,308	6.59	17.36	1,297	6.85	17.22	
Summer Saver Residential	30,759	9.54	17.23	30,554	11.61	17.11	30,774	15.08	17.23	30,896	15.45	17.30	29,938	-	16.77	29,939	-	16.77	
Summer Saver Commercial	13,100	3.93	6.81	12,917	4.13	6.72	12,957	4.53	6.74	12,721	4.20	6.61	12,339	-	6.42	12,336	-	6.41	
CBP - Day-Ahead	131	9.18	7.48	131	9.65	7.48	130	9.27	7.42	128	9.04	7.31	128	-	7.31	128	-	7.31	
CBP - Day-Of	522	10.91	11.13	522	11.04	11.13	522	11.32	11.13	514	10.36	10.96	522	-	11.13	511	-	10.89	
DRWMP	31	-	-	37	-	-	35	-	-	36	-	-	36	-	-	36	-	-	
DR Contracts	82	4.50	5.90	83	4.52		83	4.94	5.98	83	4.89	5.98	83	-	5.98	83	-	5.98	
Sub-Total Price Response	45,924	57.1	65.8	45,543	57.8	59.7	45,814	61.3	65.9	45,685	62.6	65.5	44,354	6.6	65.0	44,330	6.9	64.6	1
Total All Programs	45,953	65.1	72.8	45,571	65.4	66.5	45,842	68.9	72.7	45,713	69.7	72.3	44,380	12.8	71.3	44,355	12.8	70.7	

#### Notes

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

December 2011 CPUC Report1.xlsx

#### San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Average E	x Ante Lo	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
Frogram	325.7	311.1	319	326	320	324	339	August 340	339		317	308	4,514	
	323.1	011.1	0.0	020	020	02.	000	0.10	555	0.0	0	555	4,514	
BIP - 3 hour option	246.6	245.4	247.3	105.2	275.0	282.2	292.4	288.5	289.7	260.1	240.5	235.0	4.514	All C & I customers > 100kW
	240.0	240.4	241.3	105.2	275.0	202.2	292.4	200.0	209.7	200.1	240.5	235.0	4,514	
BIP - 30 minute option														All C & I customers > 100kW
·	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E														All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
OBMC														All C&I customers
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	
SLRP														All C & I customers > 100kW
	4.9	5.0	5.5	16.3	13.2	12.97	14.7	12.9	12.3	14.3	5.0	5.3	2,232	
CPP-D														All non-residential customers with interval meter
CPP-D	0.0	0.0	0.0	0.0	0.4	0.2	0.31	0.4	0.5	0.5	0.0	0.0	428,747	
	0.0	0.0	0.0	0.0	0.4	0.2	0.01	0.4	0.0	0.0	0.0	0.0	420,747	
Summer Saver Residential														Residential customers with AC
	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	139,478	
Summer Saver Commercial		0.0	0.0	0.0	00.4	69.8	70.4	73.7	71.3	70.6	0.0	0.0		Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	68.1	69.8	70.1	/3./	/1.3	70.6	0.0	0.0	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
CBP - Day-Ariead	0.0	0.0	0.0	0.0	19.9	19.7	20.9	21.1	21.7	20.2	0.0	0.0	24,336	
	0.0											5.0	24,000	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
DRWMP		0.0	0.0	0.0	50.0	54.0	540	545	50.5	50.0	0.0	0.0		Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	58.2	51.6	54.9	54.5	59.5	58.9	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw
Dit Contidots														HOTH CONCENTIAL CONCENTIONS - ZONW

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

#### Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

#### San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

					Average E	x Post Lo	ad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
riogram	571.0		571.0	571.0			571.0			571.0			4,514	
BIP - 3 hour option	200.0	200.0	200.0	200.0	000.0	000.0	222.2	200.0	200.0	200.0	200.0	222.2		All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	4,514	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a		All non-residential customers with interval meter
	0.0	0.0	0.0	11/4	11/4	11/4	11/4	11/4	11/2	11/4	ı ıra	11/4	32,439	
ОВМС														All C&I customers
	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	
SLRP														All C & I customers > 100kW
SLIVE	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3		All C & I customers > 100kW
CPP-D		0.0		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	2,232	All non-residential customers with interval meter
	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6		
Summer Saver Residential													428,747	Residential customers with AC
	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	
Summer Saver Commercial	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	24,336	Commercial Customers < 100kw
	07.1	07.1	07.1	07.1	07.1	07.1	07.1	07.1	07.1	07.1	07.1	07.1	24,000	
CBP - Day-Ahead														Non-residential customers > 20kw
	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	24,336	
CBP - Day-Of														Non-residential customers > 20kw
OBI - Bay-Oi	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
													, , , , ,	
DRWMP	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	0.4.000	Non-residential customers > 20kw
	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	24,336	
DR Contracts														Non-residential customers > 20kw
D														The condensation of the control of t

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

December 2011 CPUC Report1.xlsx

#### San Diego Gas and Electric Program Subscription Statistics NOVEMBER 2011

#### Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011			nuary			F-1	oruary				larch				pril				Mav				ine	
2011		Ja	nuary			reb	ruary			IV	iarcii				prii				way			JL	ine	
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	MWs
CPP-D		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Saver Residential																								
Summer Saver Commercial																								1
CBP		-	0.0			0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0				0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts						0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
Total		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability												0.0				0.0				0.0				0.0
BIP			0.0				0.0	0.0			0.0				0.0	0.0			0.0	0.0			0.0	
OBMC			0.0	0.0								0.0				0.0				0.0				0.0
SLRP			0.0	0.0								0.0				0.0				0.0				0.0
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0							
	· ·							·				· ·												
Total	0.0				0.0	)			0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

			uly				ugust				tember				tober				rember				ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total												
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified		Identified	Verified	TI Verified	
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs												
AMP				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0	)			0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0	)			0.0				0.0				0.0
								0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability								0.0				0.0	)			0.0				0.0				0.0
BIP				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0	)			0.0				0.0				0.0
								0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program	ı																							
TA (may also be enrolled in TI and AutoDR)																								
and the second second	1				1																			
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A												

Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.

Represents verified i.e.tested MW for service accounts that participate in Auto DR.

Represents verified WF or service accounts that participated in Tachnology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.

Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.

Represents MW of participants in the TA stage i.e."Identified MW".

#### Year-to-Date Program Expenditures

Legory 1: Emergency Programs  Jase Interruptible Program (BIP)  Semergency Critical Peak Pricing (CPP-E)  Jumner Saver Program  Spinner Saver Program  Spinner Saver Program  Spinner Saver Program  Scheduled Load Reduction Program (SLRP)  Judget Category 1 Total  Judget Category 1 Total  Judget Category 1 Total  Judget Category 2: Price Responsive Programs  Jetault Critical Peak Pricing (CPP-D)  Japacily Bidding Program (CBP)  Spacely Bidding Program (CBP)  Spacely Bidding Rogram  Judget Category 2: Total  Judget Category 3: Total  Judget Category 3: Total  Letegory 4: DR Enabled Programs  Judget Category 3: Total  Letegory 4: DR Enabled Programs  Fechnical Assistance (TA)  Sectionical Incentives (TI)  Simerging Technologies (ET)  Permanent Load Shifting  Judget Category 4: Total  Judget Category 5: Measurement 6: Evaluation  Judget Category 5: Total  Judget Category 5: Total  Judget Category 5: Total  Judget Category 6: Total  Judget Category 7: Measurement 6: Evaluation	2009-2010 yepnditures \$1,313,017 \$205,484 \$0 \$0 \$1,518,501 \$0 \$3,009,998 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$0 \$0 \$0 \$0 \$1,518,501 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	January (\$1.254) \$3.677 \$0.00 \$0.00 \$0.00 \$2.403 \$0.00	\$65,889 \$4,321 \$0,000 \$70,210 \$0,000 \$70,210 \$0,000	\$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$71,666 \$4,857 \$0 \$0 \$76,523 \$5,441 \$0 \$5,441 \$0 \$185,339 \$76,351 \$3106 \$4,972 \$305,768	\$55,218 \$5,862 \$0 \$0 \$0 \$61,080 \$1,388 \$0 \$31,388 \$0 \$0 \$31,388 \$0 \$0 \$31,388 \$0 \$0 \$1,388 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$89,538 \$5,107 \$0 \$0 \$9,0 \$94,645 \$117,330 \$0 \$117,330 \$0 \$117,330 \$0 \$1217,879 \$84,644 \$85,019 \$85,077 \$392,619	\$54,053 \$4,312 \$0 \$0 \$0 \$59,365 \$0 \$7,035 \$0 \$7,035 \$0 \$7,035 \$0 \$7,035 \$0 \$7,035 \$0 \$7,035 \$0 \$7,035 \$0 \$7,035 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$134,095 \$2,665 \$0 \$0 \$136,760 \$136,760 \$308,629 \$0 \$308,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	September (\$47,802) (\$47,802) (\$47,802) (\$500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0ctober  \$65,562 \$3,173 \$0 \$0 \$0 \$0 \$50 \$0 \$201,009 \$0 \$201,009 \$0 \$0 \$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	November  \$51,210 \$938 \$0 \$0 \$0 \$0 \$52,148  \$0 \$435,201 \$0 \$435,201 \$0 \$50 \$178,979 \$227,077 \$81,065 \$2,024	December \$99,133 \$704 \$0,50 \$0	2011 Expenditures \$704,570 \$40,399 \$0 \$0 \$0 \$744,969 \$1,771,648 \$0 \$0 \$1,771,648 \$0 \$0 \$1,771,648 \$0 \$0 \$0 \$1,771,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Expenditures 2009-2011 520	3-Year Funding \$2,028,383 \$275,581 \$0 \$0 \$2,303,964 \$0 \$6,426,173 \$328,000 \$492,000 \$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,124,945 \$308,371	Fundshift Adjustments 0 \$552,960 (\$52,960) (\$500,000)	Percen Fundini 95
Integory 1: Emergency Programs also heteroptible Program (BIP) Smergency Ortical Peak Prioring (CPP-E) Summer Saver Program Dythonal Binding Mandatory Outraliment (OBMC) Scheduled Load Reduction Program (SLRP) diget Category 1 Total stegory 2: Price Responsive Programs Default Citical Peak Prioring (CPP-D) Peak Clay Credit Penand Bilding Program (CPP-D) Peak Clay Credit Penand Bilding Program udget Category 2 Total stegory 3: DR Aggregator Managed Programs udget Category 2 Total stegory 3: DR Aggregator Managed Programs udget Category 3 Total stegory 4: DR Fability 1 Stepory 4: DR Fability 1 Stepory 5: Program (SLRP) Smerging Technologies (ET) Permanent Load Smithing udget Category 4 Total stegory 6: Pilota & SmartConnect Enabled Programs Participating Load Simility Udget Category 4 Total stegory 6: Pilota & SmartConnect Enabled Programs Participating Load Simility Udget Category 5 Total stegory 6: Pilota & SmartConnect Enabled Programs Participating Load Simility Udget Category 5 Total stegory 6: Reserve 1 Stegory 6: Reserve 1 Stegory 7: Measurement 8: Evaluation	\$1,313,017 \$205,484 \$0 \$0 \$0 \$0 \$1,518,601 \$1,518,601 \$1,518,601 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,23 \$1,049,24 \$	\$1.254) \$3.657 \$3.657 \$0 \$0 \$0 \$0 \$0 \$2.403 \$0 \$96,704 \$0 \$96,704 \$0 \$96,704 \$3 \$5 \$56,704 \$3 \$50 \$56,704 \$3 \$56,704 \$5,365,704 \$5,3	\$65,889 \$4,321 \$0 \$0 \$70,210 \$0 \$35,245 \$0 \$35,245 \$0 \$35,245 \$0 \$35,245 \$0 \$35,245 \$0 \$35,245 \$0 \$35,245 \$0 \$35,245 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$0 \$0 \$0 \$35,245 \$0 \$0 \$0 \$35,245 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$67,272 \$4,303 \$00 \$00 \$71,575 \$0 \$174,048 \$0 \$174,048 \$0 \$174,048 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$71,666 \$4,857 \$0 \$0 \$76,523 \$0 \$5,441 \$0 \$5,441 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$55,218 \$5,862 \$0 \$0 \$61,080 \$31,388 \$0 \$31,388 \$0 \$31,388 \$0 \$31,388 \$0 \$1,000	\$89,538 \$5,107 \$0 \$0 \$0 \$94,645 \$0 \$117,330 \$0 \$117,330 \$0 \$0 \$0 \$17,350 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$54,053 \$4,312 \$0 \$0 \$58,365 \$0 \$7,035 \$0 \$7,035 \$0 \$1,035	\$134,095 \$2,665 \$0 \$0 \$136,760 \$308,629 \$0 \$308,629 \$0 \$308,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	(\$47,802) \$500 \$0 \$0 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$124,551 \$18,82 \$124,551	\$65,552 \$3,173 \$0 \$0 \$0 \$0 \$68,725 \$0 \$201,009 \$0 \$201,009 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$51,210 \$938 \$0 \$0 \$0 \$52,148 \$0 \$435,201 \$0 \$0 \$435,201 \$0 \$0 \$0 \$178,979 \$227,077 \$81,065	\$99,133 \$704 \$0 \$0 \$0 \$90,837 \$0 \$305,557 \$0 \$0 \$305,557 \$0 \$171,243 \$86,859 \$2,271	\$704,570 \$40,399 \$0 \$0 \$744,969 \$1,771,648 \$1,771,648 \$0 \$1,771,648 \$0 \$0 \$1,771,648	\$2,017,587 \$245,883 \$0 \$0 \$2,263,470 \$1,263,470 \$4,871,646 \$135,048 \$104,923 \$5,111,617 \$0 \$4,775,218 \$4,775,218 \$4,775,218	\$2,028,383 \$275,581 \$0 \$0 \$0 \$2,303,964 \$2,303,964 \$492,000 \$7,246,173 \$0 \$10,011,326 \$12,662,841 \$2,142,495	\$552,960 (\$52,960) (\$500,000)	96 88 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
Emergency Ortical Peak Prioring (CPP-E) Summer Saver Program Deltonal Binding Mandatory Qurtaliment (OBMC) Scheduled Load Reduction Program (SLRP) diget Category 1 Total  Stelepory 2: Price Responsive Programs  Jenuit Critical Peak Prioring (CPP-C) Sept. Commerce Sept.	\$205,484 \$0 \$0 \$1,518,501 \$0 \$1,518,501 \$0 \$3,099,998 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$0 \$0 \$0 \$1,73,94 \$1,401 \$1,401 \$1,401 \$1,401 \$1,401 \$1,401 \$1,602,416 \$1,60	\$3,657 \$0 \$0 \$0 \$2,403 \$96,704 \$96,704 \$0 \$96,704 \$0 \$96,704 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,321 \$0 \$0 \$70,210 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$37,040 \$37,973 \$4,328 \$207,351	\$4,303 \$0 \$0 \$71,575 \$71,575 \$0 \$174,048 \$0 \$174,048 \$0 \$127,451 \$52,188 \$18,278 \$5,204 \$209,121	\$4,857 \$0 \$0 \$76,523 \$0 \$5,441 \$0 \$5,441 \$0 \$5,441 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$5,862 \$0 \$0 \$61,080 \$31,388 \$0 \$31,388 \$0 \$0 \$31,388 \$0 \$31,388 \$0 \$0 \$1,388 \$0 \$0 \$1,388 \$0 \$0 \$0 \$1,388 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,107 \$0 \$0 \$94,645 \$17,330 \$117,330 \$117,330 \$117,330 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$4,312 \$00 \$0 \$55,365 \$0 \$7,035 \$0 \$7,035 \$0 \$0 \$1,035 \$0 \$2,42,441 \$101,070 \$42,162 \$4,246 \$4,246	\$2,665 \$0 \$0 \$136,760 \$136,760 \$0 \$306,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$500 \$0 \$0 \$0 \$124,551 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551	\$3,173 \$0 \$0 \$0 \$68,725 \$0 \$201,009 \$0 \$201,009 \$0 \$0 \$46,321 \$246,321	\$938 \$0 \$0 \$52,148 \$0 \$435,201 \$0 \$435,201 \$0 \$0 \$178,979 \$227,077 \$81,065	\$704 \$0 \$0 \$0 \$99,837 \$0 \$305,557 \$0 \$305,557 \$0 \$316,850 \$316,850 \$171,243 \$86,859 \$2,271	\$40,399 \$0 \$0 \$0 \$744,969 \$1,771,648 \$0 \$1,771,648 \$0 \$1,771,648	\$245,883 \$0 \$0 \$2,263,470 \$1,246 \$135,048 \$104,923 \$5,111,617 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$275,581 \$0 \$0 \$2,303,964 \$0 \$2,303,964 \$0 \$422,000 \$7,246,173 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371	(\$52,960) (\$500,000) \$0	8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Summer Saver Program polyptional Binding Mandatory Curtailment (OBMC) Scheduled Load Reduction Program (SLRP) udget Category 1 Total  stegory 2: Price Responsive Programs behauf Critical Peak Pricing (CPP-D) Japachy Bidding Program (CBP)  sapachy Bidding Program (CBP)  sapachy Bidding Program  diget Category 2 Total  stegory 3: DR Aggregator Managed Programs  udget Category 3 Total  stegory 4: DR Fabiled Programs  fechnical Assistance (TA)  scholiacl Incentives (TI)  samering Technologies (ET)  ermanent Load Shifting  udget Category 4 Total  stegory 5: Pilot & SamartConnect Enabled Programs  stegory 6: Statevicka Marketing Program  leger 16: Statevicka Marketing Program  leak Alert Network (FAN)  udget Category 6: Total  stegory 7: Measurement & Evaluation	\$0 \$0 \$0 \$1,518,501 \$0 \$1,518,501 \$0 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$2,604,767 \$2,773,295 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$16,6885	\$0 \$0 \$2 \$2,403 \$2,403 \$96,704 \$0 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$4,566 \$1,898 \$3,44	\$0 \$0 \$70.210 \$0 \$35.245 \$0 \$0 \$35.245 \$0 \$0 \$0 \$35.245 \$0 \$0 \$0 \$37.973 \$4.328 \$207.351	\$0 \$0 \$0 \$71,575 \$0 \$174,048 \$0 \$0 \$0 \$174,048 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$0 \$0 \$76.523 \$0 \$5,441 \$0 \$5,441 \$0 \$5,441 \$0 \$5,441 \$0 \$3,00 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$0 \$0 \$61,080 \$0 \$31,388 \$0 \$31,388 \$0 \$0 \$31,388 \$0 \$31,388 \$0 \$1,343 \$0,970 \$38,450 \$5,767 \$185,530	\$0 \$0 \$0 \$94,645 \$0 \$117,330 \$0 \$117,330 \$0 \$117,330 \$0 \$0 \$217,879 \$4,644 \$85,019 \$5,077 \$392,619	\$0 \$0 \$58,365 \$0 \$7,035 \$0 \$7,035 \$0 \$7,035 \$0 \$1,035 \$0 \$1,035 \$0 \$0 \$2,42,441 \$101,070 \$42,162 \$4,262 \$4,262	\$0 \$0 \$136,760 \$0 \$308,629 \$0 \$308,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551	\$0 \$0 \$0 \$68,725 \$0 \$201,009 \$0 \$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$52,148 \$0 \$435,201 \$0 \$435,201 \$0 \$0 \$178,979 \$227,077 \$81,065	\$0 \$0 \$99,837 \$0 \$305,557 \$0 \$305,557 \$0 \$171,243 \$86,859 \$2,271	\$0 \$0 \$0 \$744,969 \$1,771,648 \$0 \$1,771,648 \$0 \$1,771,648 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$0 \$0 \$0 \$2,263,470 \$4,871,646 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,775,684 \$4,775,218 \$1,429,696 \$200,391	\$0 \$0 \$0 \$2,303,964 \$0 \$6,426,173 \$328,000 \$492,000 \$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371	(\$500,000)	( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (
Diptional Binding Mandatory Curtaliment (OBMC) Scheduled Load Reduction Program (SLRP) udget Category 1 Total stegory 2: Price Responsive Programs belauti Citrical Peak Pricing (CPP-D) spacely Bidding Program (CBP) spacely Bidding Program (CBP) spacely Bidding Program (CBP) spacely Bidding Program (CBP) spacely Bidding Program udget Category 2 Total stegory 3: DR Aggregator Managed Programs udget Category 3 Total stegory 4: DR Enabled Programs stegory 5: Place 8: Step 1 stegory 5: Place 8: SmartConnect Enabled Programs stegory 6: Place 8: SmartConnect Enabled Programs stegory 6: Place 8: SmartConnect Enabled Programs stegory 6: Elastic Bidding Step 1 stegory 6: Step 1 stegory 6: Step 1 stegory 7: Measurement 8: Evaluation	\$0 \$0 \$1,518,501 \$0 \$3,099,998 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$0 \$0 \$1,729,925 \$171,26 \$151,401 \$6,270,819 \$1,002,416 \$16,085	\$0 \$0 \$2,403 \$0,504 \$0,704 \$0 \$0,704 \$0 \$0,704 \$0 \$122,666 \$080,503 \$25,034 \$3,363 \$3,363 \$4,866 \$1,898 \$3,44	\$0 \$0 \$70,210 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$35,245 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$71,575 \$0 \$174,048 \$0 \$174,048 \$0 \$174,048 \$0 \$174,048 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$0 \$0 \$76.523 \$0 \$5,441 \$0 \$5,441 \$0 \$5,441 \$0 \$5,441 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$0 \$0 \$61,080 \$0 \$31,388 \$0 \$31,388 \$0 \$0 \$0 \$0 \$1,388 \$0 \$0 \$1,388 \$0 \$0 \$1,388 \$0 \$1,388 \$0 \$1,388 \$0 \$1,388 \$0 \$1,388 \$0 \$1,388 \$0 \$0 \$1,388 \$0 \$0 \$0 \$0 \$1,488 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$94,645 \$0 \$117,330 \$0 \$0 \$117,330 \$0 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$0 \$0 \$58,365 \$0 \$7,035 \$0 \$7,035 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$136,760 \$308,629 \$0 \$308,629 \$0 \$308,629 \$0 \$0 \$0 \$0 \$0 \$308,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$0 \$124,551 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$68,725 \$0 \$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$0 \$1 \$46,321 \$324,894 \$73,470	\$0 \$52,148 \$0 \$435,201 \$0 \$0 \$435,201 \$0 \$0 \$178,979 \$227,077 \$81,065	\$0 \$99,837 \$0 \$305,557 \$0 \$305,557 \$0 \$0 \$171,243 \$86,859 \$2,271	\$0 \$0 \$744,969 \$1,771,648 \$0 \$1,771,648 \$0 \$1,771,648 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$0 \$0 \$2,263,470 \$0 \$4,871,846 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$0 \$2,303,964 \$0 \$2,303,964 \$0 \$6,426,173 \$328,000 \$492,000 \$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371	\$0	77. 44. 22. 77. 43. 66. 66.
Diptional Binding Mandatory Curtaliment (OBMC) Scheduled Load Reduction Program (SLRP) udget Category 1 Total stegory 2: Price Responsive Programs belauti Citrical Peak Pricing (CPP-D) spacely Bidding Program (CBP) spacely Bidding Program (CBP) spacely Bidding Program (CBP) spacely Bidding Program (CBP) spacely Bidding Program udget Category 2 Total stegory 3: DR Aggregator Managed Programs udget Category 3 Total stegory 4: DR Enabled Programs stegory 5: Place 8: Step 1 stegory 5: Place 8: SmartConnect Enabled Programs stegory 6: Place 8: SmartConnect Enabled Programs stegory 6: Place 8: SmartConnect Enabled Programs stegory 6: Elastic Bidding Step 1 stegory 6: Step 1 stegory 6: Step 1 stegory 7: Measurement 8: Evaluation	\$0 \$1,518,501 \$0 \$3,099,998 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$2,732,925 \$781,726 \$151,401 \$6,270,819	\$0 \$2,403 \$0 \$96,704 \$0 \$0 \$96,704 \$0 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$849,566 \$1,898 \$3,4	\$0 \$70,210 \$0 (\$35,245) \$0 \$0 \$35,245) \$0 \$0 \$0 \$35,245) \$0 \$37,973 \$4,328 \$207,351	\$0 \$71,575 \$0 \$174,048 \$0 \$174,048 \$0 \$174,048 \$0 \$10 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$0 \$76.523 \$0 \$5.441 \$0 \$5.441 \$0 \$5.441 \$0 \$3 \$0 \$3 \$0 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3	\$0 \$61,080 \$0 \$31,388 \$0 \$0 \$31,388 \$0 \$0 \$31,388 \$0 \$0 \$1 \$5,767 \$185,530	\$0 \$94,645 \$0 \$117,330 \$0 \$117,330 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$0 \$58,365 \$0 \$7,035 \$0 \$7,035 \$0 \$0 \$0 \$1,035 \$0 \$0 \$1,035 \$0 \$0 \$1,035 \$0 \$0 \$1,035 \$0 \$0 \$1,035 \$0 \$0 \$1,035 \$0 \$0 \$1,035 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$136,760 \$0 \$308,629 \$0 \$308,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 (\$47,302) \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$0 \$124,551 \$0 \$0 \$0 \$0 \$124,551 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$68,725 \$0 \$201,009 \$0 \$201,009 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$52,148 \$0 \$435,201 \$0 \$0 \$435,201 \$0 \$0 \$178,979 \$227,077 \$81,065	\$99,837 \$0 \$305,557 \$0 \$0 \$305,557 \$0 \$0 \$171,243 \$86,859 \$2,271	\$0 \$0 \$744,969 \$1,771,648 \$0 \$1,771,648 \$0 \$1,771,648 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$0 \$2,263,470 \$0 \$4,871,646 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$0 \$2,303,964 \$0 \$6,426,173 \$328,000 \$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		9 7 4 2 7 7
Scheduled Load Reduction Program (SLRP)  utegory 2: Price Responsive Programs  pleault Critical Peak Pricing (CPP-D)  zapacify Bidding Program (CBP)  **sex Day Credit  Penand Bidding Program  diget Category 2: Total  stegory 3: DR Aggregator Managed Programs  utegory 3: DR Aggregator Managed Programs  utegory 4: DR Enabled Program  fechnical Assistance (TA)  **sectionical Incentives (TI)  **semeging Technologies (ET)  **emagent Load Shifting  utiget Category 4: Total  stegory 8: Pilot & SmartConnect Enabled Programs  stetegory 8: State Vida Marketing Program  light Category 4: Vida State Vida Marketing Program  leac Alert Network (FAN)  udget Category 5: Measurement & Evaluation	\$1,518,501 \$0 \$3,099,998 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$16,885	\$2,403 \$0 \$96,704 \$0 \$0 \$0 \$0,50 \$0,704 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$70,210 \$0 (\$35,245) \$0 \$0 \$0 \$35,245) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,575 \$0 \$174,048 \$0 \$0 \$174,048 \$0 \$0 \$174,048 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$76,523 \$0 \$5,441 \$0 \$5,441 \$0 \$5,441 \$0 \$5,49 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$61,080 \$0 \$31,388 \$0 \$31,388 \$0 \$0 \$0 \$0 \$0 \$1,388 \$0 \$0 \$0 \$1,388 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$94,645 \$0 \$117,330 \$0 \$117,330 \$0 \$117,330 \$0 \$0 \$217,879 \$4,644 \$85,019 \$5,017 \$392,619	\$58,365 \$0 \$7,035 \$0 \$0 \$7,035 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$136,760 \$0 \$308,629 \$0 \$0 \$308,629 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$47,302) \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,000	\$68,725 \$0 \$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$52,148 \$0 \$435,201 \$0 \$0 \$435,201 \$0 \$0 \$178,979 \$227,077 \$81,065	\$99,837 \$0 \$305,557 \$0 \$0 \$305,557 \$0 \$0 \$316,850 \$171,243 \$86,859 \$2,271	\$744,969 \$0 \$1,771,648 \$0 \$1,771,648 \$0 \$1,771,648 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$2,263,470 \$0 \$4,871,646 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$2,303,964 \$0 \$6,426,173 \$328,000 \$492,000 \$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		9 7 4 22 7 7
udget Category 1 Total  Stetegory 2: Price Responsive Programs  Default Critical Peak Pricing (CPP-D)  Sapacity Bildring Program (CBP)  Steak Day Credit  Stete Day Credit  Stetegory 3: DR Aggregator Managed Programs  udget Category 3 Total  stegory 4: DR Enabled Programs  tetegory 4: DR Enabled Programs  tetepory 5: PROSE STEEL	\$1,518,501 \$0 \$3,099,998 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$16,885	\$0 \$96,704 \$0 \$96,704 \$0 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$349,566	\$0 (\$35,245) \$0 \$0 (\$35,245) \$0 \$71,040 \$71,040 \$37,973 \$4,328 \$207,351	\$0 \$174,048 \$0 \$0 \$174,048 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$0 \$5,441 \$0 \$0 \$5,441 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$0 \$31,388 \$0 \$0 \$31,388 \$0 \$0 \$0 \$0 \$5,097 \$33,450 \$5,767 \$185,530	\$0 \$117,330 \$0 \$0 \$117,330 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$0 \$7,035 \$0 \$7,035 \$7,035 \$0 \$0 \$0 \$42,441 \$101,070 \$42,162 \$4,226	\$0 \$308,629 \$0 \$0 \$308,629 \$0 \$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$47,302) \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,551 \$0 \$0 \$124,000	\$0 \$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$435,201 \$0 \$0 \$435,201 \$0 \$0 \$0 \$178,979 \$227,077 \$81,065	\$0 \$305,557 \$0 \$0 \$305,557 \$0 \$0 \$316,850 \$171,243 \$86,859 \$2,271	\$0 \$1,771,648 \$0 \$1,771,648 \$1,771,648 \$0 \$0 \$1,570,917 \$2,042,293 \$447,970 \$48,990	\$0 \$4,871,846 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$0 \$6,426,173 \$328,000 \$492,000 \$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		9 7 4 22 7 7
Default Critical Peak Pricing (CPP-U) apacht Bidding Program (CBP) Seak Day Credit Penand Bidding Program udget Category 2 Total Stetegory 3: DR Aggregator Managed Programs udget Category 3 Total Stetegory 4: DR Enabled Programs Fechnical Assistance (TA) Sechnical Incentives (TI) Semerging Technologies (ET) Permanent Load Shifting udget Category 4 Total Stetegory 8: Pilot 4: SmartConnect Enabled Programs Setelegory 8: Assistance Controls Technology Program Udget Category 5: Total Setelegory 6: Statework (FAN) Udget Category 5: Measurement 6: Evaluation Setelegory 7: Measurement 6: Evaluation	\$3,099,908 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$0 \$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$96,704 \$0 \$96,704 \$0 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$849,566	\$94,010 \$71,040 \$37,973 \$43,28 \$207,351	\$174,048 \$0 \$0 \$174,048 \$0 \$0 \$0 \$0 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121 \$2,404	\$5,441 \$0 \$0 \$5,441 \$0 \$0 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$31,388 \$0 \$0 \$31,388 \$0 \$0 \$0 \$0 \$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$117,330 \$0 \$0 \$117,330 \$0 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$7,035 \$0 \$0 \$7,035 \$0 \$0 \$0 \$0 \$42,441 \$101,070 \$42,162 \$4,226	\$308,629 \$0 \$308,629 \$0 \$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$124,551 \$0 \$0 \$124,551 \$0 \$0 \$0 \$121,081 \$698,364 \$41,451 \$1,882	\$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$46,321 (\$244,894) \$73,470	\$435,201 \$0 \$0 \$435,201 \$0 \$0 \$0 \$178,979 \$227,077 \$81,065	\$305,557 \$0 \$305,557 \$0 \$305,557 \$0 \$0 \$171,243 \$86,859 \$2,271	\$1,771,648 \$0 \$0 \$1,771,648 \$0 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$4,871,646 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$6,426,173 \$328,000 \$7,246,173 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		77 44 22 77 44 33 66
Default Critical Peak Pricing (CPP-U) apacht Bidding Program (CBP) Seak Day Credit Penand Bidding Program udget Category 2 Total Stetegory 3: DR Aggregator Managed Programs udget Category 3 Total Stetegory 4: DR Enabled Programs Fechnical Assistance (TA) Sechnical Incentives (TI) Semerging Technologies (ET) Permanent Load Shifting udget Category 4 Total Stetegory 8: Pilot 4: SmartConnect Enabled Programs Setelegory 8: Assistance Controls Technology Program Udget Category 5: Total Setelegory 6: Statework (FAN) Udget Category 5: Measurement 6: Evaluation Setelegory 7: Measurement 6: Evaluation	\$3,099,908 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$0 \$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$96,704 \$0 \$96,704 \$0 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$849,566	\$94,010 \$71,040 \$37,973 \$43,28 \$207,351	\$174,048 \$0 \$0 \$174,048 \$0 \$0 \$0 \$0 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121 \$2,404	\$5,441 \$0 \$0 \$5,441 \$0 \$0 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$31,388 \$0 \$0 \$31,388 \$0 \$0 \$0 \$0 \$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$117,330 \$0 \$0 \$117,330 \$0 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$7,035 \$0 \$0 \$7,035 \$0 \$0 \$0 \$0 \$42,441 \$101,070 \$42,162 \$4,226	\$308,629 \$0 \$308,629 \$0 \$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$124,551 \$0 \$0 \$124,551 \$0 \$0 \$0 \$121,081 \$698,364 \$41,451 \$1,882	\$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$46,321 (\$244,894) \$73,470	\$435,201 \$0 \$0 \$435,201 \$0 \$0 \$0 \$178,979 \$227,077 \$81,065	\$305,557 \$0 \$305,557 \$0 \$305,557 \$0 \$0 \$171,243 \$86,859 \$2,271	\$1,771,648 \$0 \$0 \$1,771,648 \$0 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$4,871,646 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$6,426,173 \$328,000 \$7,246,173 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		7 4 22 7
Sapacity Bidding Program (CBP)	\$3,099,908 \$135,048 \$104,923 \$3,339,969 \$0 \$0 \$0 \$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$96,704 \$0 \$96,704 \$0 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$849,566	\$94,010 \$71,040 \$37,973 \$43,28 \$207,351	\$174,048 \$0 \$0 \$174,048 \$0 \$0 \$0 \$0 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121 \$2,404	\$5,441 \$0 \$0 \$5,441 \$0 \$0 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$31,388 \$0 \$0 \$31,388 \$0 \$0 \$0 \$0 \$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$117,330 \$0 \$0 \$117,330 \$0 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$7,035 \$0 \$0 \$7,035 \$0 \$0 \$0 \$0 \$42,441 \$101,070 \$42,162 \$4,226	\$308,629 \$0 \$308,629 \$0 \$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$124,551 \$0 \$0 \$124,551 \$0 \$0 \$0 \$121,081 \$698,364 \$41,451 \$1,882	\$201,009 \$0 \$0 \$201,009 \$0 \$0 \$0 \$46,321 (\$244,894) \$73,470	\$435,201 \$0 \$0 \$435,201 \$0 \$0 \$0 \$178,979 \$227,077 \$81,065	\$305,557 \$0 \$305,557 \$0 \$305,557 \$0 \$0 \$171,243 \$86,859 \$2,271	\$1,771,648 \$0 \$0 \$1,771,648 \$0 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$4,871,646 \$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$6,426,173 \$328,000 \$7,246,173 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		7 4 22 7
Peak Day Credit  Penand Bidding Program  udget Category 2 Total  stegory 3: DR Aggregator Managed Programs  udget Category 3 Total  tegory 4: DR Enabled Programs  [Echnical Assistance (TA) 5: Section 1: Sectio	\$135,048 \$104,923 \$3,339,969 \$0 \$0 \$0 \$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$0 \$96,704 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$849,566	\$0 \$0 \$0 (\$35,245) \$0 \$0 \$1,040 \$37,973 \$4,328 \$207,351	\$0 \$0 \$174,048 \$0 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$0 \$0 \$5,441 \$0 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$0 \$0 \$31,388 \$0 \$0 \$0 \$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$0 \$117,330 \$0 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,017 \$392,619	\$0 \$0 \$7,035 \$0 \$0 \$42,441 \$101,070 \$42,162 \$4,226	\$0 \$0 \$308,629 \$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$0 \$0 \$124,551 \$0 \$0 \$121,081 \$698,364 \$41,451 \$1,882	\$0 \$0 \$201,009 \$0 \$0 \$46,321 (\$244,894) \$73,470	\$0 \$0 \$435,201 \$0 \$0 \$178,979 \$227,077 \$81,065	\$0 \$0 \$305,557 \$0 \$0 \$316,850 \$171,243 \$86,859 \$2,271	\$0 \$1,771,648 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$135,048 \$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$220,391	\$328,000 \$492,000 \$7,246,173 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		4 4 3 6 6 6
Jemand Bilding Program  diget Category 2 Total  stegory 3: DR Aggregator Managed Programs  udget Category 3 Total  stegory 4: DR Enabled Programs  fechnical Assistance (TA)  scholinal Assistance (TA)  scholinal Assistance (TA)  scholinal Technicogies (ET)  ermanent Load Shifting  udget Category 4 Total  squeet Category 4 Total  squeet Category 4 Total  squeet Category 5: Data 4 SamrtConnect Enabled Programs  Participating Load Pilot  squeet Category 5: Total  squeet Category 5: Total  squeet Category 5: Total  lex Alert Network (FAN)  udget Category 6: Statewide Marketing Program  lex Alert Network (FAN)  udget Category 6: Total  squeet Category 6: Total  stegory 7: Measurement & Evaluation	\$104,923 \$3,339,969 \$0 \$0 \$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$0 \$96,704 \$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$849,566 \$1,898 \$34	\$0 (\$35,245) \$0 \$0 \$0 \$94,010 \$71,040 \$37,973 \$4,328 \$207,351	\$0 \$174,048 \$0 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121 \$2,404	\$0 \$5,441 \$0 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$0 \$31,388 \$0 \$0 \$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$0 \$117,330 \$0 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$0 \$7,035 \$0 \$0 \$0 \$101,070 \$42,162 \$4,226	\$0 \$308,629 \$0 \$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$0 \$124,551 \$0 \$0 \$0 \$121,081 \$698,364 \$41,451 \$1,882	\$0 \$201,009 \$0 \$0 \$46,321 (\$244,894) \$73,470	\$0 \$435,201 \$0 \$0 \$0 \$178,979 \$227,077 \$81,065	\$0 \$305,557 \$0 \$0 \$0 \$171,243 \$86,859 \$2,271	\$0 \$1,771,648 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$104,923 \$5,111,617 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$492,000 \$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		2 7 7 4 3 6 6
stegory 3: DR Aggregator Managed Programs udget Category 3 Total  Itagory 4: DR Enabled Programs  Fechnical Assistance (TA)  Second Technical Assistance (TE)  Second Technical	\$3,339,969 \$0 \$0 \$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$96,704 \$0 \$0 \$122,666 \$688,503 \$25,034 \$3,363 \$849,566 \$1,898 \$34	\$94,010 \$71,040 \$37,973 \$4,328 \$207,351	\$174,048 \$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$5,441 \$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$31,388 \$0 \$0 \$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$117,330 \$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$7,035 \$0 \$0 \$1 \$42,441 \$101,070 \$42,162 \$4,226	\$308,629 \$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$124,551 \$0 \$0 \$121,081 \$698,364 \$41,451 \$1,882	\$201,009 \$0 \$0 \$46,321 (\$244,894) \$73,470	\$435,201 \$0 \$0 \$178,979 \$227,077 \$81,065	\$305,557 \$0 \$0 \$316,850 \$171,243 \$86,859 \$2,271	\$1,771,648 \$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$5,111,617 \$0 \$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$7,246,173 \$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		4 3 6
Itegory 3: DR Aggregator Managed Programs  udget Category 3 Total  Itegory 4: DR Enabled Programs  Fechnical Assistance (TA) \$  Sectionical Incentives (TI) \$  Semerging Technologies (ET)   Fernament Load Shifting   udget Category 4 Total  September 1: Section 1: S	\$0 \$0 \$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$0 \$0 \$122,666 \$698,503 \$25,034 \$3,363 \$849,566	\$0 \$0 \$94,010 \$71,040 \$37,973 \$4,328 \$207,351	\$0 \$0 \$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$0 \$0 \$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$0 \$0 \$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$0 \$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$0 \$0 \$42,441 \$101,070 \$42,162 \$4,226	\$0 \$0 \$27,557 \$49,737 \$79,103 \$5,283	\$0 \$0 \$121,081 \$698,364 \$41,451 \$1,882	\$0 \$0 \$46,321 (\$244,894) \$73,470	\$0 \$0 \$178,979 \$227,077 \$81,065	\$0 \$0 \$316,850 \$171,243 \$86,859 \$2,271	\$0 \$0 \$1,570,917 \$2,042,293 \$647,970 \$48,990	\$0 \$0 \$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$0 \$0 \$10,011,326 \$12,662,841 \$2,142,495 \$308,371		4 3 6 6
udget Category 3 Total  stegory 4: DR Enabled Programs  Fechnical Assistance (TA)  \$ Fechnical Assistance (TA)  \$ Fechnical Assistance (TA)  \$ Fechnical Incentives (TI)  \$ Femanent Load Shifting  udget Category 4 Total  \$ Stepory 5: Plots & SmartConnect Enabled Programs  total Country of Total  \$ Stepory 5: Plots & SmartConnect Enabled Programs  udget Category 4 Total  \$ Stepory 6: Statewide Marketing Program    Inc. Alert Network (FAN)    udget Category 5 Total    Udget Category 6: Measurement 8: Evaluation	\$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$122,666 \$698,503 \$25,034 \$3,363 \$849,566 \$1,898 \$34	\$94,010 \$71,040 \$37,973 \$4,328 \$207,351	\$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$42,441 \$101,070 \$42,162 \$4,226	\$27,557 \$49,737 \$79,103 \$5,283	\$121,081 \$698,364 \$41,451 \$1,882	\$0 \$46,321 (\$244,894) \$73,470	\$178,979 \$227,077 \$81,065	\$316,850 \$171,243 \$86,859 \$2,271	\$1,570,917 \$2,042,293 \$647,970 \$48,990	\$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$10,011,326 \$12,662,841 \$2,142,495 \$308,371		4 3 6 6
tegory 4: DR Enabled Programs  Fechnical Assistance (TA)  Srechnical Incentives (TI)  Smerging Technologies (ET)  Fernament Load Shifting  udget Category 4 Total  SamartConnect Enabled Programs  Farticipating Load Pilot  Schrichard Hold  Schrichard Schrichard Schrichard  Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schric	\$2,604,767 \$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$122,666 \$698,503 \$25,034 \$3,363 \$849,566 \$1,898 \$34	\$94,010 \$71,040 \$37,973 \$4,328 \$207,351	\$127,451 \$58,188 \$18,278 \$5,204 \$209,121	\$185,339 \$76,351 \$39,106 \$4,972 \$305,768	\$90,343 \$50,970 \$38,450 \$5,767 \$185,530	\$0 \$217,879 \$84,644 \$85,019 \$5,077 \$392,619	\$42,441 \$101,070 \$42,162 \$4,226	\$27,557 \$49,737 \$79,103 \$5,283	\$121,081 \$698,364 \$41,451 \$1,882	\$0 \$46,321 (\$244,894) \$73,470	\$178,979 \$227,077 \$81,065	\$316,850 \$171,243 \$86,859 \$2,271	\$1,570,917 \$2,042,293 \$647,970 \$48,990	\$4,175,684 \$4,775,218 \$1,429,696 \$200,391	\$10,011,326 \$12,662,841 \$2,142,495 \$308,371		4 3 6 6
tegory 4: DR Enabled Programs  Fechnical Assistance (TA)  Srechnical Incentives (TI)  Smerging Technologies (ET)  Fernament Load Shifting  udget Category 4 Total  SamartConnect Enabled Programs  Farticipating Load Pilot  Schrichard Hold  Schrichard Schrichard Schrichard  Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schrichard Schrichard  Schrichard Schric	\$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$698,503 \$25,034 \$3,363 \$849,566 \$1,898 \$34	\$71,040 \$37,973 \$4,328 \$207,351	\$58,188 \$18,278 \$5,204 \$209,121	\$76,351 \$39,106 \$4,972 \$305,768	\$50,970 \$38,450 \$5,767 \$185,530	\$84,644 \$85,019 \$5,077 \$392,619	\$101,070 \$42,162 \$4,226	\$49,737 \$79,103 \$5,283	\$698,364 \$41,451 \$1,882	(\$244,894) \$73,470	\$227,077 \$81,065	\$171,243 \$86,859 \$2,271	\$2,042,293 \$647,970 \$48,990	\$4,775,218 \$1,429,696 \$200,391	\$12,662,841 \$2,142,495 \$308,371		37 66 65
Fechnical Assistance (TA)	\$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$698,503 \$25,034 \$3,363 \$849,566 \$1,898 \$34	\$71,040 \$37,973 \$4,328 \$207,351	\$58,188 \$18,278 \$5,204 \$209,121	\$76,351 \$39,106 \$4,972 \$305,768	\$50,970 \$38,450 \$5,767 \$185,530	\$84,644 \$85,019 \$5,077 \$392,619	\$101,070 \$42,162 \$4,226	\$49,737 \$79,103 \$5,283	\$698,364 \$41,451 \$1,882	(\$244,894) \$73,470	\$227,077 \$81,065	\$171,243 \$86,859 \$2,271	\$2,042,293 \$647,970 \$48,990	\$4,775,218 \$1,429,696 \$200,391	\$12,662,841 \$2,142,495 \$308,371		31 66 68
Technical Incentives (TI)	\$2,732,925 \$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$698,503 \$25,034 \$3,363 \$849,566 \$1,898 \$34	\$71,040 \$37,973 \$4,328 \$207,351	\$58,188 \$18,278 \$5,204 \$209,121	\$76,351 \$39,106 \$4,972 \$305,768	\$50,970 \$38,450 \$5,767 \$185,530	\$84,644 \$85,019 \$5,077 \$392,619	\$101,070 \$42,162 \$4,226	\$49,737 \$79,103 \$5,283	\$698,364 \$41,451 \$1,882	(\$244,894) \$73,470	\$227,077 \$81,065	\$171,243 \$86,859 \$2,271	\$2,042,293 \$647,970 \$48,990	\$4,775,218 \$1,429,696 \$200,391	\$12,662,841 \$2,142,495 \$308,371		37 66 65
Emerging Technologies (ET)  Permanent Load Shifting udget Category 4 Total  Stetgory 5: Pilots & SmartConnect Enabled Programs  Participating Load Pilot  Strictionaling Load Pilot  St	\$781,726 \$151,401 \$6,270,819 \$1,002,416 \$166,885	\$25,034 \$3,363 \$849,566 \$1,898 \$34	\$37,973 \$4,328 \$207,351 \$3,051	\$18,278 \$5,204 \$209,121	\$39,106 \$4,972 \$305,768	\$38,450 \$5,767 \$185,530	\$85,019 \$5,077 \$392,619	\$42,162 \$4,226	\$79,103 \$5,283	\$41,451 \$1,882	\$73,470	\$81,065	\$86,859 \$2,271	\$647,970 \$48,990	\$1,429,696 \$200,391	\$2,142,495 \$308,371		66
Permanent Load Shifting  diget Category 4 Total  stegory 5: Pilots & SmartConnect Enabled Programs  articipating Load Filot  Nholeasie Marker Filot Residential Automated Controls Technology Program  diget Category 5 Total  stegory 6: Statewide Marketing Program  lex Alert Network (FAN)  duget Category 6 Total  stegory 6: Total  stegory 7: Measurement & Evaluation	\$151,401 \$6,270,819 \$1,002,416 \$166,885	\$3,363 \$849,566 \$1,898 \$34	\$4,328 \$207,351 \$3,051	\$5,204 \$209,121 \$2,404	\$4,972 \$305,768 \$2,722	\$5,767 \$185,530	\$5,077 \$392,619	\$4,226	\$5,283	\$1,882			\$2,271	\$48,990	\$200,391	\$308,371		65
udget Category 4 Total  stegory 8: Pilots & SmartConnect Enabled Programs  articipating Load Pilot  Strictipating Load Pil	\$6,270,819 \$1,002,416 \$166,885	\$849,566 \$1,898 \$34	\$207,351 \$3,051	\$209,121 \$2,404	\$305,768 \$2,722	\$185,530	\$392,619				\$4,593	\$2 024						
udget Category 4 Total  stegory 8: Pilots & SmartConnect Enabled Programs  articipating Load Pilot  Strictipating Load Pil	\$1,002,416 \$166,885	\$1,898 \$34	\$3,051	\$209,121 \$2,404	\$2,722			\$189,899		\$862,778					040 500 5			
Participating Load Pilot Mholeasie Market Pilot Residential Automated Controls Technology Program udget Category 5 Total Stework Fortal Stework (FAN) Udget Category 6 Statewide Marketing Program User Alent Network (FAN) Udget Category 6 Total tegory 7: Measurement & Evaluation	\$166,885	\$34				(\$22.074)					(\$120,510)	\$489,145	\$577,223	\$4,310,170	\$10,580,989	\$25,125,033		
Participating Load Pilot Mholeasie Market Pilot Residential Automated Controls Technology Program udget Category 5 Total Stework Fortal Stework (FAN) Udget Category 6 Statewide Marketing Program User Alent Network (FAN) Udget Category 6 Total tegory 7: Measurement & Evaluation	\$166,885	\$34				(\$22.074)												
Wholesale Market Pilot segisdential Automated Controls Technology Program udget Category 5 Total .  Stegory 6: Statewide Marketing Program lex Alert Network (FAN) udget Category 6 Total  tegory 7: Measurement & Evaluation	\$166,885	\$34																1
Residential Automated Controls Technology Program  udget Category 5 Total  Steepory 6: Statewide Marketing Program  lex Alert Network (FAN)  udget Category 6 Total  tegory 7: Measurement & Evaluation			\$207				\$12,980	\$14	\$6	\$19	(\$5)	\$10	\$15	(\$757)	\$1,001,659	\$3,756,000		26
udget Category 5 Total S  stegory 6: Statewide Marketing Program lex Alert Network (FAN) duget Category 6 Total  stegory 7: Measurement & Evaluation	\$241,251			\$0	\$0	\$36,338	(\$10,110)	\$0	\$0	\$3,012	\$5,236	\$3,995	\$0	\$38,712	\$205,597	\$0		(
Itegory 6: Statewide Marketing Program  - lex Alert Network (FAN)     duglet Category 6 Total     tegory 7: Measurement & Evaluation		\$7,801	\$39,358	\$55,626	\$22,838	\$42,787	\$62,262	\$20,118	\$35,715	\$126,028	\$34,700	\$26,637	\$7,565	\$481,435	\$722,686	\$1,689,671		42
Flex Alert Network (FAN) udget Category 6 Total stegory 7: Measurement & Evaluation	\$1,410,552	\$9,733	\$42,616	\$58,030	\$25,560	\$55,254	\$65,132	\$20,132	\$35,721	\$129,059	\$39,931	\$30,642	\$7,580	\$519,390	\$1,929,942	\$5,445,671		35
udget Category 6 Total  stegory 7: Measurement & Evaluation																		I
ntegory 7: Measurement & Evaluation	\$189,397	\$0	\$0	\$0	\$0	\$18,381	\$696	\$62	(\$147)	(\$435)	\$110	(\$233)	(\$335)	\$18,099	\$207,496	\$1,253,886		ı
	\$189,397	\$0	\$0	\$0	\$0	\$18,381	\$696	\$62	(\$147)	(\$435)	\$110	(\$233)	(\$335)	\$18,099	\$207,496	\$1,253,886		<b>—</b>
																		i
	\$2,128,636	\$49.803	\$103,967	\$332,828	\$62,398	\$87,723	\$3.681	\$38.329	\$68,734	\$12,544	\$29,743	\$79.860	\$158.614	\$1,028,224	\$3,156,860	\$4,105,832		76
	\$2,128,636	\$49,803 \$49.803	\$103,967	\$332,828	\$62,398	\$87,723	\$3,681	\$38,329	\$68,734	\$12,544 \$12,544	\$29,743	\$79,860	\$158,614	\$1,028,224	\$3,156,860	\$4,105,832		76
udget Category / Total	\$2,128,636	\$49,803	\$103,967	\$332,828	\$62,398	\$87,723	\$3,681	\$38,329	\$68,734	\$12,544	\$29,743	\$79,860	\$158,614	\$1,028,224	\$3,156,860	\$4,105,832		
ategory 8: System Support Activities																		ı
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(
udget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(
ategory 9: Marketing Education & Outreach																		i
	\$1,725,990	\$29,150	\$45.327	\$52,560	\$33,331	\$59.691	\$42,179	\$66.757	\$83,127	\$57.505	\$201.280	\$112.274	\$419.038	\$1,202,219	\$2.928.209	\$6.029.209		48
udget Category 9 Total	\$1,725,990	\$29,150	\$45,327	\$52,560	\$33,331	\$59,691	\$42,179	\$66,757	\$83,127	\$57,505	\$201,280	\$112,274	\$419,038	\$1,202,219	\$2,928,209	\$6,029,209		48
auger category a rotal	\$1,725,550	928,130	\$40,021	932,300	900,001	938,081	\$42,170	\$00,737	903,127	\$37,000	\$201,200	\$112,214	\$415,030	\$1,202,215	92,020,200	\$0,028,208		
ntegory 10: Integrated Programs																		ı
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(
udget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(
ther Costs																		1
ther Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		- 1
etal Incremental Cost S	\$16.583.864	\$1.037.359	\$434.226	\$898.162	\$509.021	\$499.047	\$716,282	\$380.579	\$794.504	\$1,138,700	\$420,288	\$1.199.037	\$1.567.514	\$9.594.719	\$26.178.583	\$51,509,768	\$0	51
	.,	\$1,007,000	J-10-1,E2U	3000,102	\$000,021	2400,047	J. 10,202	2000,078	J1 04,004	÷1,100,100		Ç.,100,007	,uu, ,u, ,u	ψυ,υυ-τ,7 18	\$20,170,000		40	

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

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#### SDGE FUND SHIFTING 2011

#### FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 1	\$52,960	From CPP-E to BIP	5/1/2011	To cover increased incentives due to higher enrollment than planned.
	\$500,000	From Summer Saver to BIP	10/1/2011	To cover increased incentives due to higher enrollment than planned.
Total	\$552,960			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

### SDGE Interruptible and Price Responsive Programs 2011 Event Summary

Year-to-Date Event Summary						
Drawwa Catawan	Front No.	Dete	Frank Trianson(4)	kW	Freed Basississ Fad	Harris (Americal)
Program Category	Event No.	Date	Event Trigger(1)	1	Event Beginning:End	Hours (Annual None
None	n/a	January-11	None	n/a	n/a	
None	n/a	February-11	None	n/a	n/a	None
None	n/a	March-11	None	n/a	n/a	None
None	n/a n/a	April-11	None None	n/a n/a	n/a n/a	None None
None None	n/a n/a	May-11 June-11	None	n/a n/a	n/a n/a	None
Capacity Bidding Program - Day Ahead	1 2	07/05/11 07/05/11	Met Price Triggers	8,300	2pm-5pm	3
Capacity Bidding Program - Day Of	3	07/05/11	Met Price Triggers	10,900 9.000	3pm-6pm 3pm-6pm	6
Capacity Bidding Program - Day Of	_		Met Price Triggers	-,		
Base Interruptible Program - Option A	4	08/18/11	Met Price Triggers	230	12pm-4pm	4
Base Interruptible Program - Option B		08/18/11	Met Price Triggers		1pm-6pm	5
Capacity Bidding Program - Day Ahead	5	08/26/11	Met Price Triggers	9,500	2pm-6pm	7
Capacity Bidding Program - Day Of	6	08/26/11	Met Price Triggers	10,800	2pm-6pm	10
Summer Saver	7	08/26/11	Met Price Triggers	15,900	2pm-6pm	4
Critical Peal Pricing - Default	8	08/27/11	Temperature/System Load	15,800	11am-6pm	7
Capacity Bidding Program - Day Ahead	9	09/07/11	Met Price Triggers	10,400	2pm-6pm	11
Critical Peal Pricing - Default	10	09/07/11	Temperature/System Load	21,000	11am-6pm	14
Summer Saver	11	09/07/11	Met Price Triggers	24,000	2pm-6pm	8
Capacity Bidding Program - Day Of	12	09/07/11	Met Price Triggers	8,100	2pm-6pm	14
Capacity Bidding Program - Day Ahead	14	09/08/11	Met Price Triggers	14,300	2pm-6pm	15
Capacity Bidding Program - Day Of	15	09/08/11	Met Price Triggers	11,300	2pm-6pm	18
Summer Saver	16	09/08/11	Met Price Triggers	N/A	1pm-5pm	12
Capacity Bidding Program - Day Ahead	17	09/09/11	Met Price Triggers	10,000	2pm-6pm	19
Capacity Bidding - Day of	18	09/09/11	Met Price Triggers	10,000	2pm-6pm	22
Summer Saver	19	09/09/11	Met Price Triggers	9,600	2pm-6pm	16
Capacity Bidding Program - Day Ahead	20	10/12/11	Met Price Triggers	8,300	1pm-5pm	23
Capacity Bidding Program - Day of	21	10/12/11	Met Price Triggers	6,100	12pm-4pm	26
Summer Saver	22	10/12/11	Met Price Triggers	9,300	1pm-5pm	20
Capacity Bidding Program - Day Ahead	23	10/13/11	Met Price Triggers	8,600	1pm-5pm	27
Capacity Bidding Program - Day of	24	10/13/11	Met Price Triggers	7,500	1pm-5pm	30
Summer Saver	25	10/13/11	Met Price Triggers	9,100	1pm-5pm	24

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### SDGE Demand Response Programs Total Cost and AMDRMA 2011 Accounts Balance \$000

Annual Total Cost	January	February	March	April	Mav	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budge
	Junuary	rebruary	March	Арін	muy	oune	ouly	August	Ceptember	October	NOVELLIDE	December	Oost		70 OI Dudg
Administrative (O&M)															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Capacity Bidding Program	\$96.7	(\$35.2)	\$174.0	\$5.4	\$31.4	\$117.3	\$7.0	\$308.6	\$124.6	\$201.0	\$435.2	(\$359.7)	\$1,106.4	\$0.0	n/a
Peak Day Credit (20/20) Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Base Interruptible Program	\$1.9	\$11.3	\$12.2	\$13.8	\$13.4	\$25.8	\$20.4	\$26.1	(\$14.5)	\$19.6	\$6.2	\$57.1	\$193.4	\$0.0	n/a
CPP-Emergency	\$3.7	\$4.3	\$4.3	\$4.9	\$5.9	\$5.1	\$4.3	\$2.7	\$0.5	\$3.2	\$0.9	\$0.7	\$40.4	\$0.0	n/a
Technology Incentives	\$63.1	\$69.8	\$35.5	\$37.4	\$39.2	\$66.8	\$44.2	\$49.7	\$698.4	(\$219.1)	\$109.8	\$104.5	\$1,099.3	\$0.0	n/a
Technology Assistance	\$38.4	\$63.0	\$42.7	\$61.5	\$48.1	\$92.7	\$46.1	\$52.8	\$108.6	\$491.7	\$179.0	\$316.9	\$1,541.4	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$18.4	\$0.7	\$0.1	(\$0.1)	(\$0.4)	\$0.1	(\$0.2)	(\$0.3)	\$18.1	\$0.0	n/a
Customer Education, Awareness & Outreach	\$29.2	\$45.3	\$52.6	\$33.3	\$59.7	\$42.2	\$66.8	\$83.1	\$57.5	\$201.3	\$112.3	\$419.0	\$1,202.3	\$0.0	n/a
kWickview	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0		
Emerging Markets/Technologies	\$25.0	\$38.0	\$18.3	\$39.1	\$38.5	\$85.0	\$42.2	\$79.1	\$41.5	\$73.5	\$81.1	\$86.9	\$647.9	\$0.0	n/a
Community Outreach	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Bi-Lateral Agreement	\$19.0	\$4.1	\$3.2	\$16.2	(\$244.9)	\$0.3	\$0.4	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	(\$201.8)		
Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.0	\$0.2	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$1.4	\$0.0	n/a
Summer Saver **	\$2,200.8	\$11.9	\$655.1	\$27.1	\$25.1	\$1,209.2	\$28.0	\$55.4	\$661.4	\$29.2	\$25.3	\$17.0	\$4,945.4	\$0.0	n/a
Permanent Load Shifting	\$40.5	\$6.3	\$7.2	\$7.0	\$5.8	\$511.1	\$6.2	\$9.3	\$1.9	\$4.6	\$10.0	\$42.0	\$651.9	\$0.0	n/a
PLP	\$1.9	\$3.1	\$2.4	\$2.7	(\$23.9)	\$13.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	(\$0.8)	\$0.0	n/a
RACT	\$7.8	\$39.4	\$55.6	\$22.8	\$42.8	\$62.3	\$20.1	\$35.7	\$126.0	\$34.7	\$26.6	\$7.6	\$481.4	\$0.0	n/a
Information Technology	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
WMP	\$0.0	\$0.2	\$0.0	\$0.0	\$36.3	(\$10.1)	\$10.0	\$4.6	\$3.0	\$5.2	\$4.0	\$3.0	\$56.3	<b>\$0.0</b>	100
Total Administrative (O&M)	\$2,528.1	\$261.6	\$1.063.2	\$271.3	\$95.8	\$2,221.3	\$296.1	\$707.2	\$1.808.5	\$845.0	\$990.2	\$694.8	\$11,783.2	\$0.0	n/a
Total Naminolia and County	<b>\$2,020.</b> 1	<b>4201.0</b>	Ų 1,000.L	<b>V2.1.1.0</b>	<b>\$00.0</b>	<b>V</b> 2,220	<b>4200</b>	Ų. U	<b>ψ1,000.0</b>	<b>\$0.10.0</b>	<b>V</b> 000.2	¥00-1.0	V.1,100.2	<b>\$0.0</b>	
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20 )	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9	\$158.6	\$1.028.2	\$0.0	n/a
Total M&E	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9	\$158.6	\$1,028.2	\$0.0	n/a
TOTAL MICE	\$49.0	\$104.0	\$332.0	\$02.4	\$01.1	\$3.1	\$30.3	\$00.7	\$12.5	\$29.1	\$19.9	\$150.0	\$1,020.2	\$0.0	II/a
Customer Incentives															
	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$665.2	\$665.2	\$0.0	2/0
Capacity Bidding Program	(\$3.2)	\$0.0 \$54.5	\$0.0 \$55.1	\$0.0 \$57.9	\$0.0 \$41.9	\$0.0 \$63.7	\$0.0 \$33.6	\$0.0 \$108.0		\$0.0 \$45.9	\$0.0 \$45.0	\$665.2 \$42.1	\$665.2 \$511.2	\$0.0 \$0.0	n/a
Base Interruptible Program									(\$33.3)						n/a
Technology Incentives	\$635.4	\$1.2	\$22.7	\$39.0	\$11.8	\$17.9	\$56.9	\$0.0	\$0.0	(\$25.8)	\$117.3	\$66.7	\$943.0	\$0.0	n/a
Technology Assistance	\$84.3	\$31.0	\$84.8	\$123.8	\$42.2	\$125.2	(\$3.7)	(\$25.2)	\$12.5	(\$445.3)	\$0.0	\$0.0	\$29.6	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	2.05 -	\$0.0	\$0.0	n/a
Summer Saver	\$141.8	\$5.5	\$0.5	\$0.8	(\$6.8)	\$0.2	\$0.0	\$0.0	\$0.1	\$0.0	\$3,384.2	\$467.7	\$3,994.1	\$0.0	n/a
Total Customer Incentives	\$858.3	\$92.3	\$163.0	\$221.5	\$89.1	\$207.1	\$86.8	\$82.8	(\$20.8)	(\$425.2)	\$3,546.4	\$1,241.7	\$6,143.1	\$0.0	n/a
	** *** *	A.== -						****	** *** -	****	A. A.C =	** *** :			
Total	\$3,436.2	\$457.8	\$1,559.1	\$555.2	\$272.6	\$2,432.1	\$421.2	\$858.7	\$1,800.2	\$449.6	\$4,616.5	\$2,095.1	\$18,954.4	\$0.0	n/a
AMDRMA Account End of Month Balance for															
WG2	\$3,448.0	\$470.0	\$1.584.7	\$570.2	\$295.8	2.457.9	449.7	889.9	1,834.4	485.8	4.654.9	2.121	\$19,262.4		

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

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Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case	-	-		-	-		-		-				
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$8.9	\$6.3	\$7.4	\$8.0	\$8.6	\$7.7	\$4.8	\$5.7	\$10.9	\$7.9	\$8.2	\$92.8
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$1.7	\$1.5	\$1.6	\$1.5	\$0.8	\$8.9	\$7.1	\$1.9	\$9.0	\$5.5	\$6.5	\$47.6
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$14.6	\$140.4
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
M													
Measurement and Evaluation	•••		•••	•••	•••			**	20.0		•••		***
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$14.6	\$140.4

<sup>(1)</sup> Capital costs for meters provided free to customers and charged to the programs

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