



Joy C. Yamagata
Regulatory Manager
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, CA 92123-1530

December 21, 2011

A. 08-06-002

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR NOVEMBER 2011**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://www.sdge.com/regulatory/A08-06-002.shtml>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List
Steve Patrick – Sempra
Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
NOVEMBER 2011

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	1	0.33	0.57	1	0.32	0.57	1	0.32	0.57	
BIP - 30 minute option	20	6.51	11.42	20	6.22	11.42	20	4.95	4.60	20	2.10	4.60	20	5.50	4.60	20	5.64	4.60	
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	
Sub-Total Interruptible	29	8.68	13.83	29	8	13.83	29	7	7.01	29	4.27	7.01	29	7.7	7.0	29	7.8	7.0	
Price Response																			
CPP-D	1,360	13.60	19.04	1,343	13.43	18.80	1,343	17.54	17.83	1,339	21.84	17.77	1,316	17.37	17.47	1,299	16.84	17.24	
Summer Saver Residential	30,714	-	18.43	30,759	-	18.46	30,759	-	17.23	30,759	-	17.23	30,759	11.07	17.23	30,759	4.61	17.23	
Summer Saver Commercial	13,096	-	6.55	13,100	-	6.55	13,100	-	6.81	13,100	-	6.81	13,100	3.93	6.81	13,100	3.01	6.81	
CBP - Day-Ahead	116	-	6.82	111	-	6.53	111	-	6.34	109	-	6.22	123	8.37	7.02	126	8.80	7.19	
CBP - Day-Of	465	-	14.84	446	-	14.22	446	-	9.50	438	-	9.34	492	9.77	10.49	506	9.99	10.79	
DRWMP	16	-	1.22	16	-	1.22	24	-	0.10	23	-	0.10	29	-	-	30	-	-	
DR Contracts	106	-	1.22	106	-	1.22	105	-	7.56	124	-	8.93	83	4.83	5.98	83	4.28	5.98	
Sub-Total Price Response	45,873	13.60	66.90	45,881	13	65.77	45,888	18	65.35	45,892	21.84	66.39	45,902	55.3	65.0	45,903	47.5	65.2	
Total All Programs	45,902	22.3	80.7	42,971	21.80	79.6	45,917	24.6	72.36	45,921	26.1	73.4	45,931	63.0	72.0	45,932	55.3	72.2	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 3 hour option	1	0.34	0.57	1	0.34	0.57	1	0.34	0.57	1	0.35	0.57	1	0.32	0.57				
BIP - 30 minute option	20	5.85	4.60	19	5.48	4.37	19	5.50	4.37	19	4.94	4.37	17	4.09	3.91				
CPP-E	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84	8	1.84	1.84				
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-				
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-				
Sub-Total Interruptible	29	8.0	7.0	28	7.7	6.8	28	7.7	6.8	28	7.1	6.8	26	6.2	6.3	0	0.0	0.0	
Price Response																			
CPP-D	1,299	19.04	17.24	1,299	16.82	17.24	1,313	16.11	17.43	1,307	18.66	17.35	1,308	6.59	17.36				
Summer Saver Residential	30,759	9.54	17.23	30,554	11.61	17.11	30,774	15.08	17.23	30,896	15.45	17.30	29,938	-	16.77				
Summer Saver Commercial	13,100	3.93	6.81	12,917	4.13	6.72	12,957	4.53	6.74	12,721	4.20	6.61	12,339	-	6.42				
CBP - Day-Ahead	131	9.18	7.48	131	9.65	7.48	130	9.27	7.42	128	9.04	7.31	128	-	7.31				
CBP - Day-Of	522	10.91	11.13	522	11.04	11.13	522	11.32	11.13	514	10.36	10.96	522	-	11.13				
DRWMP	31	-	-	37	-	-	35	-	-	36	-	-	36	-	-				
DR Contracts	82	4.50	5.90	83	4.52	5.98	83	4.94	5.98	83	4.89	5.98	83	-	5.98				
Sub-Total Price Response	45,924	57.1	65.8	45,543	57.8	59.7	45,814	61.3	65.9	45,685	62.6	65.5	44,354	6.6	65.0	0	0.0	0.0	
Total All Programs	45,953	65.1	72.8	45,571	65.4	66.5	45,842	68.9	72.7	45,713	69.7	72.3	44,380	12.8	71.3	0	0.0	0.0	

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/Customer

Program	Average Ex Ante Load Impact kW/ Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
	246.6	245.4	247.3	105.2	275.0	282.2	292.4	288.5	289.7	260.1	240.5	235.0	4,514	
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All C & I customers > 100kW
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32,439	
CPP-E	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C&I customers
SLRP	4.9	5.0	5.5	16.3	13.2	12.97	14.7	12.9	12.3	14.3	5.0	5.3	2,232	All C & I customers > 100kW
CPP-D	0.0	0.0	0.0	0.0	0.4	0.2	0.31	0.4	0.5	0.5	0.0	0.0	428,747	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.3	0.2	0.3	0.3	0.4	0.3	0.0	0.0	139,478	
Summer Saver Residential	0.0	0.0	0.0	0.0	68.1	69.8	70.1	73.7	71.3	70.6	0.0	0.0	24,336	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	19.9	19.7	20.9	21.1	21.7	20.2	0.0	0.0	24,336	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
CBP - Day-Of	0.0	0.0	0.0	0.0	58.2	51.6	54.9	54.5	59.5	58.9	0.0	0.0	24,336	Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DR Contracts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	
BIP - 3 hour option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	4,514	All C & I customers > 100kW
BIP - 30 minute option	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All C & I customers > 100kW
CPP-E	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C&I customers
SLRP	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3	13.3		All C & I customers > 100kW
CPP-D	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	428,747	Residential customers with AC
Summer Saver Commercial	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	57.1	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	21.3	24,336	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	Non-residential customers > 20kw
DRWMP	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	24,336	Non-residential customers > 20kw
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric
Program Subscription Statistics
NOVEMBER 2011

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CPP-D																												
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability																												
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
Price Responsive																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																												
TA (may also be enrolled in TI and AutoDR)																												
Total	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

Notes:

- TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category Represents MW of participants in the TA stage i.e. "Identified MW".

**SDGE Demand Response Programs and Activities
Incremental Cost
2011 Funding**

Year-to-Date Program Expenditures

Cost Item	2009-2010 Expenditures	2011 Expenditures												Year-to-Date 2011 Expenditures	Program-to-Date Total Expenditures 2009-2011	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	\$1,313,017	(\$1,254)	\$65,889	\$67,272	\$71,666	\$55,218	\$89,538	\$54,053	\$134,095	(\$47,802)	\$65,552	\$51,210	\$0	\$605,437	\$1,918,454	\$2,028,383	\$552,960	94.6%
Emergency Critical Peak Pricing (CPP-E)	\$205,484	\$3,657	\$4,321	\$4,303	\$4,857	\$5,862	\$5,107	\$4,312	\$2,665	\$500	\$3,173	\$938	\$0	\$39,695	\$245,179	\$275,581	(\$52,960)	99.0%
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 1 Total	\$1,518,501	\$2,403	\$70,210	\$71,575	\$76,523	\$61,080	\$94,645	\$58,365	\$136,760	(\$47,302)	\$68,725	\$52,148	\$0	\$645,132	\$2,163,633	\$2,303,964	\$0	93.9%
Category 2: Price Responsive Programs																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Capacity Bidding Program (CBP)	\$3,099,998	\$96,704	(\$35,245)	\$174,048	\$5,441	\$31,388	\$117,330	\$7,035	\$308,629	\$124,551	\$201,009	\$435,201	\$0	\$1,466,091	\$4,566,089	\$6,426,173	\$0	71.1%
Peak Day Credit	\$135,048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135,048	\$328,000	\$0	41.2%
Demand Bidding Program	\$104,923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$104,923	\$492,000	\$0	21.3%
Budget Category 2 Total	\$3,339,969	\$96,704	(\$35,245)	\$174,048	\$5,441	\$31,388	\$117,330	\$7,035	\$308,629	\$124,551	\$201,009	\$435,201	\$0	\$1,466,091	\$4,806,060	\$7,246,173	\$0	66.3%
Category 3: DR Aggregator Managed Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 4: DR Enabled Programs																		
Technical Assistance (TA)	\$2,604,767	\$122,666	\$94,010	\$127,451	\$185,339	\$90,343	\$217,879	\$42,441	\$27,557	\$121,081	\$46,321	\$178,979	\$0	\$1,254,067	\$3,858,834	\$10,011,326	\$0	38.5%
Technical Incentives (TI)	\$2,732,925	\$698,503	\$71,040	\$38,188	\$70,351	\$50,970	\$84,644	\$101,070	\$49,737	\$698,364	(\$244,894)	\$227,077	\$0	\$1,871,050	\$4,803,975	\$12,862,841	\$0	36.4%
Emerging Technologies (ET)	\$781,726	\$25,034	\$37,973	\$18,278	\$39,106	\$38,450	\$85,019	\$42,162	\$79,103	\$41,451	\$73,470	\$81,065	\$0	\$561,111	\$1,342,837	\$2,142,495	\$0	62.7%
Permanent Load Shifting	\$151,401	\$3,363	\$4,328	\$5,204	\$4,972	\$5,767	\$5,077	\$4,226	\$5,283	\$1,882	\$4,593	\$2,024	\$0	\$46,719	\$198,120	\$308,371	\$0	64.2%
Budget Category 4 Total	\$6,270,819	\$849,566	\$207,351	\$209,121	\$305,768	\$185,530	\$392,619	\$189,899	\$161,680	\$862,778	(\$120,510)	\$489,145	\$0	\$3,732,947	\$10,003,766	\$25,125,033	\$0	39.8%
Category 5: Pilots & SmartConnect Enabled Programs																		
Participating Load Pilot	\$1,002,416	\$1,898	\$3,051	\$2,404	\$2,722	(\$23,871)	\$12,980	\$14	\$6	\$19	(\$5)	\$10	\$0	(\$772)	\$1,001,644	\$3,796,000	\$0	26.7%
Wholesale Market Pilot	\$166,885	\$34	\$207	\$0	\$0	\$36,338	(\$10,110)	\$0	\$0	\$3,012	\$5,236	\$3,995	\$0	\$38,712	\$205,597	\$0	\$0	0.0%
Residential Automated Controls Technology Program	\$241,251	\$7,801	\$39,358	\$55,626	\$22,838	\$42,787	\$62,262	\$20,118	\$35,715	\$126,028	\$34,700	\$26,637	\$0	\$473,870	\$715,121	\$1,689,671	\$0	42.3%
Budget Category 5 Total	\$1,410,552	\$9,733	\$42,616	\$58,030	\$25,560	\$55,254	\$65,132	\$20,132	\$35,721	\$129,059	\$39,931	\$30,642	\$0	\$511,810	\$1,922,362	\$5,445,671	\$0	35.3%
Category 6: Statewide Marketing Program																		
Flex Alert Network (FAN)	\$189,397	\$0	\$0	\$0	\$18,381	\$896	\$62	(\$147)	(\$435)	\$110	(\$233)	\$0	\$18,434	\$207,831	\$1,253,886	\$0	\$0	
Budget Category 6 Total	\$189,397	\$0	\$0	\$0	\$18,381	\$896	\$62	(\$147)	(\$435)	\$110	(\$233)	\$0	\$18,434	\$207,831	\$1,253,886	\$0	\$0	
Category 7: Measurement & Evaluation																		
Measurement & Evaluation (M&E)	\$2,128,636	\$49,803	\$103,967	\$332,828	\$62,398	\$87,723	\$3,681	\$38,329	\$68,734	\$12,544	\$29,743	\$79,860	\$0	\$869,610	\$2,998,246	\$4,105,832	\$0	73.0%
Budget Category 7 Total	\$2,128,636	\$49,803	\$103,967	\$332,828	\$62,398	\$87,723	\$3,681	\$38,329	\$68,734	\$12,544	\$29,743	\$79,860	\$0	\$869,610	\$2,998,246	\$4,105,832	\$0	73.0%
Category 8: System Support Activities																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Category 9: Marketing Education & Outreach																		
Customer Education, Awareness & Outreach	\$1,725,990	\$29,150	\$45,327	\$52,560	\$33,331	\$59,691	\$42,179	\$66,757	\$83,127	\$57,505	\$201,280	\$112,274	\$0	\$783,181	\$2,509,171	\$6,029,209	\$0	41.6%
Budget Category 9 Total	\$1,725,990	\$29,150	\$45,327	\$52,560	\$33,331	\$59,691	\$42,179	\$66,757	\$83,127	\$57,505	\$201,280	\$112,274	\$0	\$783,181	\$2,509,171	\$6,029,209	\$0	41.6%
Category 10: Integrated Programs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Budget Category 10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Other Costs																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%
Total Incremental Cost	\$16,583,864	\$1,037,359	\$434,226	\$898,162	\$509,021	\$499,047	\$716,282	\$380,579	\$794,504	\$1,138,700	\$420,288	\$1,199,037	\$0	\$8,027,205	\$24,611,069	\$51,509,768	\$0	47.8%

(a) See "Fund Shift Log" for explanations.

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

SDGE
FUND SHIFTING
2011

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 1	\$52,960	From CPP-E to BIP	5/1/2011	To cover increased incentives due to higher enrollment than planned.
	\$500,000	From Summer Saver to BIP	10/1/2011	To cover increased incentives due to higher enrollment than planned.
Total	\$552,960			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2011 Event Summary**

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	kW	Event Beginning:End	Hours (Annual)
None	n/a	January-11	None	n/a	n/a	None
None	n/a	February-11	None	n/a	n/a	None
None	n/a	March-11	None	n/a	n/a	None
None	n/a	April-11	None	n/a	n/a	None
None	n/a	May-11	None	n/a	n/a	None
None	n/a	June-11	None	n/a	n/a	None
Capacity Bidding Program - Day Ahead	1	07/05/11	Met Price Triggers	8,300	2pm-5pm	3
Capacity Bidding Program - Day Of	2	07/05/11	Met Price Triggers	10,900	3pm-6pm	3
Capacity Bidding Program - Day Of	3	07/06/11	Met Price Triggers	9,000	3pm-6pm	6
Base Interruptible Program - Option A	4	08/18/11	Met Price Triggers	230	12pm-4pm	4
Base Interruptible Program - Option B		08/18/11	Met Price Triggers		1pm-6pm	5
Capacity Bidding Program - Day Ahead	5	08/26/11	Met Price Triggers	9,500	2pm-6pm	7
Capacity Bidding Program - Day Of	6	08/26/11	Met Price Triggers	10,800	2pm-6pm	10
Summer Saver	7	08/26/11	Met Price Triggers	15,900	2pm-6pm	4
Critical Peal Pricing - Default	8	08/27/11	Temperature/System Load	15,800	11am-6pm	7
Capacity Bidding Program - Day Ahead	9	09/07/11	Met Price Triggers	10,400	2pm-6pm	11
Critical Peal Pricing - Default	10	09/07/11	Temperature/System Load	21,000	11am-6pm	14
Summer Saver	11	09/07/11	Met Price Triggers	24,000	2pm-6pm	8
Capacity Bidding Program - Day Of	12	09/07/11	Met Price Triggers	8,100	2pm-6pm	14
Capacity Bidding Program - Day Ahead	14	09/08/11	Met Price Triggers	14,300	2pm-6pm	15
Capacity Bidding Program - Day Of	15	09/08/11	Met Price Triggers	11,300	2pm-6pm	18
Summer Saver	16	09/08/11	Met Price Triggers	N/A	1pm-5pm	12
Capacity Bidding Program - Day Ahead	17	09/09/11	Met Price Triggers	10,000	2pm-6pm	19
Capacity Bidding - Day of	18	09/09/11	Met Price Triggers	10,000	2pm-6pm	22
Summer Saver	19	09/09/11	Met Price Triggers	9,600	2pm-6pm	16
Capacity Bidding Program - Day Ahead	20	10/12/11	Met Price Triggers	8,300	1pm-5pm	23
Capacity Bidding Program - Day of	21	10/12/11	Met Price Triggers	6,100	12pm-4pm	26
Summer Saver	22	10/12/11	Met Price Triggers	9,300	1pm-5pm	20
Capacity Bidding Program - Day Ahead	23	10/13/11	Met Price Triggers	8,600	1pm-5pm	27
Capacity Bidding Program - Day of	24	10/13/11	Met Price Triggers	7,500	1pm-5pm	30
Summer Saver	25	10/13/11	Met Price Triggers	9,100	1pm-5pm	24

SDGE
Demand Response Programs
Total Cost and AMDRMA 2011 Accounts Balance
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Capacity Bidding Program	\$96.7	(\$35.2)	\$174.0	\$5.4	\$31.4	\$117.3	\$7.0	\$308.6	\$124.6	\$201.0	\$435.2		\$1,466.1	\$0.0	n/a
Peak Day Credit (20/20) Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Base Interruptible Program	\$1.9	\$11.3	\$12.2	\$13.8	\$13.4	\$25.8	\$20.4	\$26.1	(\$14.5)	\$19.6	\$6.2		\$136.3	\$0.0	n/a
CPP-Emergency	\$3.7	\$4.3	\$4.3	\$4.9	\$5.9	\$5.1	\$4.3	\$2.7	\$0.5	\$3.2	\$0.9		\$39.7	\$0.0	n/a
Technology Incentives	\$63.1	\$69.8	\$35.5	\$37.4	\$39.2	\$66.8	\$44.2	\$49.7	\$698.4	(\$219.1)	\$109.8		\$994.8	\$0.0	n/a
Technology Assistance	\$38.4	\$63.0	\$42.7	\$61.5	\$48.1	\$92.7	\$46.1	\$52.8	\$108.6	\$491.7	\$179.0		\$1,224.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$18.4	\$0.7	\$0.1	(\$0.1)	(\$0.4)	\$0.1	(\$0.2)		\$18.4	\$0.0	n/a
Customer Education, Awareness & Outreach	\$29.2	\$45.3	\$52.6	\$33.3	\$59.7	\$42.2	\$66.8	\$83.1	\$57.5	\$201.3	\$112.3		\$783.2	\$0.0	n/a
kWickview	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Emerging Markets/Technologies	\$25.0	\$38.0	\$18.3	\$39.1	\$38.5	\$85.0	\$42.2	\$79.1	\$41.5	\$73.5	\$81.1		\$561.1	\$0.0	n/a
Community Outreach	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Bi-Lateral Agreement	\$19.0	\$4.1	\$3.2	\$16.2	(\$244.9)	\$0.3	\$0.4	\$0.0	(\$0.0)	\$0.0	\$0.0		(\$201.8)	\$0.0	n/a
Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.0	\$0.2	\$0.1	\$0.2	\$0.1	\$0.1		\$1.3	\$0.0	n/a
Summer Saver **	\$2,200.8	\$11.9	\$655.1	\$27.1	\$25.1	\$1,209.2	\$28.0	\$55.4	\$661.4	\$29.2	\$25.3		\$4,928.4	\$0.0	n/a
Permanent Load Shifting	\$40.5	\$6.3	\$7.2	\$7.0	\$5.8	\$511.1	\$6.2	\$9.3	\$1.9	\$4.6	\$10.0		\$609.9	\$0.0	n/a
PLP	\$1.9	\$3.1	\$2.4	\$2.7	(\$23.9)	\$13.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0		(\$0.8)	\$0.0	n/a
RACT	\$7.8	\$39.4	\$55.6	\$22.8	\$42.8	\$62.3	\$20.1	\$35.7	\$126.0	\$34.7	\$26.6		\$473.9	\$0.0	n/a
Information Technology	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
WMP	\$0.0	\$0.2	\$0.0	\$0.0	\$36.3	(\$10.1)	\$10.0	\$4.6	\$3.0	\$5.2	\$4.0		\$53.3	\$0.0	n/a
Total Administrative (O&M)	\$2,528.1	\$261.6	\$1,063.2	\$271.3	\$95.8	\$2,221.3	\$296.1	\$707.2	\$1,808.5	\$845.0	\$990.2	\$0.0	\$11,088.4	\$0.0	n/a
Capital															
Demand Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
C&I Peak Day Credit (20/20)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Summer Saver	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
General Administration	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9		\$869.6	\$0.0	n/a
Total M&E	\$49.8	\$104.0	\$332.8	\$62.4	\$87.7	\$3.7	\$38.3	\$68.7	\$12.5	\$29.7	\$79.9	\$0.0	\$869.6	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Base Interruptible Program	(\$3.2)	\$54.5	\$55.1	\$57.9	\$41.9	\$63.7	\$33.6	\$108.0	(\$33.3)	\$45.9	\$45.0		\$469.1	\$0.0	n/a
Technology Incentives	\$635.4	\$1.2	\$22.7	\$39.0	\$11.8	\$17.9	\$56.9	\$0.0	\$0.0	(\$25.8)	\$117.3		\$876.3	\$0.0	n/a
Technology Assistance	\$84.3	\$31.0	\$84.8	\$123.8	\$42.2	\$125.2	(\$3.7)	(\$25.2)	\$12.5	(\$445.3)	\$0.0		\$29.6	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Summer Saver	\$141.8	\$5.5	\$0.5	\$0.8	(\$6.8)	\$0.2	\$0.0	\$0.0	\$0.1	\$0.0	\$3,384.2		\$3,526.4	\$0.0	n/a
Total Customer Incentives	\$858.3	\$92.3	\$163.0	\$221.5	\$89.1	\$207.1	\$86.8	\$82.8	(\$20.8)	(\$425.2)	\$3,546.4	\$0.0	\$4,901.4	\$0.0	n/a
Total	\$3,436.2	\$457.8	\$1,559.1	\$555.2	\$272.6	\$2,432.1	\$421.2	\$858.7	\$1,800.2	\$449.6	\$4,616.5	\$0.0	\$16,859.3	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2	\$3,448.0	\$470.0	\$1,584.7	\$570.2	\$295.8	2,457.9	449.7	889.9	1,834.4	485.8	4,654.9		\$17,141.3		

** Budgeted under a different proceeding

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**SDGE GRC Programs
2011
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.4	\$8.9	\$6.3	\$7.4	\$8.0	\$8.6	\$7.7	\$4.8	\$5.7	\$10.9	\$7.9	\$0.0	\$84.6
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$1.6	\$1.7	\$1.5	\$1.6	\$1.5	\$0.8	\$8.9	\$7.1	\$1.9	\$9.0	\$5.5	\$0.0	\$41.1
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$0.0	\$125.8
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.0	\$10.6	\$7.8	\$9.0	\$9.4	\$9.3	\$16.6	\$11.9	\$7.7	\$19.9	\$13.4	\$0.0	\$125.8

(1) Capital costs for meters provided free to customers and charged to the programs