Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for February 2012

Pacific Gas and Electric Company®

March 21, 2012

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for February 2012. This report is submitted to the Energy Division Director and served electronically on the service list for A.08-06-001 pursuant to Decision 09-08-027.[1] A copy of this report may also be accessed on PG&E's Web site at the following address:

http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/

[1] D.09-08-027, p. 222.

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
February 2012

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

	January			February			March			April			May			June			
Programs	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Eligible Accounts as of Jan 1, 2011**
Interruptible/Reliability																			
BIP - Day of	230	184	181	230	193	181													10,199
OBMC	28	0	0	28	0	0													0
SLRP	0	0	0	0	0	0													0
SmartAC™ - Commercial	6,343	0	1	6,326	0	1													585,981
SmartAC™ - Residential	157,106	0	35	156,761	0	34													3,000,000
Sub-Total Interruptible		184	217	163,345	193	217		0	0		0	0		0	0		0	0	
Price Response																			
AMP - Day Ahead	291	0	0	291	0	0													590,834
AMP - Day Of	1,501	0	315	1,504	0	316													590,834
CBP - Day Ahead	0	0	0	0	0	0													590,834
CBP - Day Of	0	0	0	0	0	0													590,834
DBP	1,037	69	67	1,028	72	67													10,199
PDP	5,901	89	81	5,857	88	81													161,391
PeakChoice - Best Effort - Day Ahead	116	0	2	112	0	2													100,833
PeakChoice - Best Effort - Day Of	45	0	1	44	0	1													100,833
PeakChoice - Committed - Day Ahead	107	0	2	105	0	2													100,833
PeakChoice - Committed - Day Of	15	0	19	15	0	19													100,833
SmartRate™ - Commercial	0	0	0	0	0	0													0
SmartRate™ - Residential	22,014	0	6	21,934	0	6													3,000,000
Sub-Total Price Response		158	494	30,890	160	493		0	0		0	0		0	0		0	0	
Total All Programs		342	711	194,235	353	710		0	0		0	0		0	0		0	0	

	July			August			September			October			November			December			
Programs	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Service Accounts**	**Ex Ante Estimated MW [1]**	**Ex Post Estimated MW [2]**	**Eligible Accounts as of Jan 1, 2011**
Interruptible/Reliability																			
BIP - Day of																			10,199
OBMC																			0
SLRP																			0
SmartAC™ - Commercial																			585,981
SmartAC™ - Residential																			3,000,000
Sub-Total Interruptible		0	0		0	0		0	0		0	0		0	0		0	0	
Price Response																			
AMP - Day Ahead																			590,834
AMP - Day Of																			590,834
CBP - Day Ahead																			590,834
CBP - Day Of																			590,834
DBP																			10,199
PDP																			161,391
PeakChoice - Best Effort - Day Ahead																			100,833
PeakChoice - Best Effort - Day Of																			100,833
PeakChoice - Committed - Day Ahead																			100,833
PeakChoice - Committed - Day Of																			100,833
SmartRate™ - Commercial																			0
SmartRate™ - Residential																			3,000,000
Sub-Total Price Response		0	0		0	0		0	0		0	0		0	0		0	0	
Total All Programs		0	0		0	0		0	0		0	0		0	0		0	0	

[1] Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month.

[2] Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the annual April 1st Load Impact Report for Demand Response. The values reported are calculated by using the annual ex post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the Ex post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April 1st Compliance Filing pursuant to Decision D.08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

[3] In February ILP, update was made to January reported data PeakChoice Best Effort Day Ahead as per System counts

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
February 2012

Program Eligibility and Average Load Impacts

Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)
	Average Ex Ante Load Impact kW / Customer													
BIP - Day Of	798.35	838.54	845.70	940.20	819.08	897.24	916.12	898.09	885.99	989.81	947.14	793.29	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an *average monthly* demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum *average monthly demand of 100 kilowatts* (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.00	0.00	0.00	0.00	0.32	0.37	0.49	0.36	0.52	0.20	0.00	0.00	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.10	0.25	0.52	0.36	0.29	0.06	N/A	N/A	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	0.00	0.00	0.00	0.00	255.34	255.34	255.34	255.34	255.34	255.34	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	0.00	0.00	0.00	0.00	178.15	178.15	178.15	178.15	178.15	178.15	0.00	0.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	0.00	0.00	0.00	0.00	30.60	34.14	34.06	33.54	33.63	32.11	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	0.00	0.00	0.00	0.00	72.27	82.67	83.92	84.75	84.22	75.80	0.00	0.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	66.75	69.61	69.81	70.78	64.97	70.43	68.51	65.31	68.15	65.43	70.12	56.15	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	15.07	15.08	15.09	14.62	15.34	11.01	12.32	12.27	14.62	13.86	5.97	5.84	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	0.00	0.00	0.00	0.00	6.22	6.98	6.73	6.75	6.59	5.73	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	0.00	0.00	0.00	0.00	19.90	24.93	23.70	23.32	22.30	22.51	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	0.00	0.00	0.00	0.00	17.18	19.85	19.17	19.20	17.96	17.82	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	0.00	0.00	0.00	0.00	868.40	815.63	802.72	748.77	653.51	639.33	0.00	0.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	N/A	N/A	N/A	N/A	0.07	0.13	0.30	0.20	0.17	0.07	0.02	0.02	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

Program Eligibility and Average Load Impacts

Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as of Jan 1, 2011	Eligibility Criteria (Refer to tariff for specifics)
	Average Ex Post Load Impact kW / Customer													
BIP - Day Of	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	787.90	10,199	Bundled, DA and CCA non-residential customer service accounts that have at least an *average monthly* demand of 100 kW
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below MLLs for the entire duration of each and every RO operation
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum *average monthly demand of 100 kilowatts* (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	585,981	SMB customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
SmartAC™ - Residential	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.22	3,000,000	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment
AMP - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
AMP - Day Of	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	210.00	590,834	Non-residential customers on a commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Ahead	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
CBP - Day Of	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	80.00	590,834	Non-residential customers on a C&I, partial standby, or Ag rate schedule, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services.
DBP	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	64.90	10,199	Non-residential Customers > 200 kW on a demand TOU rate schedule. Non-residential Customers' accounts < 200 kW may participate as aggregated group for service accounts with same Federal Taxpayer ID Number.
PDP	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	13.80	161,391	As customers accumulate 12 months of interval data. Default began May 1, 2010 for Large bundled C&I > 200 kW max demand ; Default began February 1, 2011 for Large bundled Ag customers; Default begins Nov 1, 2014 for Bundled SMB C&I customers < 200kW max demand.
PeakChoice - Best Effort - Day Ahead	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	13.60	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Best Effort - Day Of	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Ahead	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
PeakChoice - Committed - Day Of	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	1274.00	100,833	Bundled-Service Customers on a demand time-of-use (TOU) rate schedule, except those who are on net metering, standby, AG-R or AG-V rate schedules. Must be able to reduce at least 10 kW.
SmartRate™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	n/a	No longer available to Business Customers beginning January 2010 as Business customers transition to voluntary PDP
SmartRate™ - Residential	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	0.26	3,000,000	A voluntary rate supplement to residential customers' OAS. Available to Bundled-Service customers served on a single family residential electric rate schedule. No longer available to Business Customers beginning January 2010

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2011 (D.08-04-050). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SAID remains constant across all months. For new programs, the average load impact is "n/a", as there were no prior events.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
February 2012

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2012	January				February				March				April				May				June			
Price Responsive	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**
AMP - Day Ahead		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
AMP - Day Of		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
CBP - Day Ahead		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
CBP - Day Of		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
DBP		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PDP		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Best Effort - Day Ahead		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Best Effort - Day Of		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Committed - Day Ahead		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Committed - Day Of		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartRate™ - Commercial		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartRate™ - Residential		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Total		**0.0**	**0.0**	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Interruptible/Reliability																								
BIP - Day of		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
OBMC		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SLRP		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartAC™ - Commercial		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartAC™ - Residential		0.0	0.0	**0.0**		0.0	0.0	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Total		**0.0**	**0.0**	**0.0**		**0.0**	**0.0**	**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Total Technology MWs				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.4				0.7																			
Total	**0.4**	**0.0**	**0.0**	**0.0**	**0.7**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Total TA MWs	**0.4**	**N/A**	**N/A**	**N/A**	**0.7**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**

2012	July				August				September				October				November				December			
Price Responsive	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**	**TA Identified MWs**	**Auto DR Verified MWs**	**TI Verified MWs**	**Total Technology MWs**
AMP - Day Ahead				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
AMP - Day Of				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
CBP - Day Ahead				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
CBP - Day Of				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
DBP				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PDP				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Best Effort - Day Ahead				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Best Effort - Day Of				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Committed - Day Ahead				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
PeakChoice - Committed - Day Of				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartRate™ - Commercial				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartRate™ - Residential				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Total				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Interruptible/Reliability																								
BIP - Day of				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
OBMC				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SLRP				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartAC™ - Commercial				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
SmartAC™ - Residential				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Total				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
Total Technology MWs				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**				**0.0**
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
Total TA MWs	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**	**0.0**	**N/A**	**N/A**	**N/A**

Table I-3
Pacific Gas and Electric Company
Demand Response Programs and Activities
2009-2011 Incremental Cost Funding
February 2012

2009-2011 Program Expenditures (j)

Cost Item	Program-to-date Total Expenditures 2009-2011	January	February	March	April	May	June	July	August	September	October	November	December	Year-to date 2012 Expenditures	Program-to-date Total Expenditures 2009-2012	3-Year Funding (h)	Fundshift adjustments (f) (a)	Percent Funding
Category 1: Emergency Programs																		
Base Interruptible Program (BIP)	$595,878	$3,822	$1,827											$5,649	$601,527	$800,000		75.2%
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	$62,090	$1,305	$345											$1,650	$63,740	$138,000		46.2%
Budget Category 1 Total	$657,969	$5,127	$2,172	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,299	$665,267	$938,000		70.9%
Category 2: Price Responsive Programs																		
Critical Peak Pricing (CPP) (a)	$751,019	$1,949	$1,919											$3,868	$754,888	$1,758,000	($1,756,000)	42.9%
Demand Bidding Program (DBP) (a)	$1,530,426	$20,429	$15,231											$35,660	$1,566,086	$3,216,000		48.7%
Peak Choice (b)	$2,675,915	$61,352	$17,807											$79,159	$2,755,074	$9,000,000		30.6%
Budget Category 2 Total	$4,957,361	$83,730	$34,958	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$118,687	$5,076,048	$13,974,000		36.3%
Category 3: DR Aggregator Managed Programs																		
Capacity Bidding Program (CBP) (i)	$2,842,744	$14,543	$37,650											$52,193	$2,894,937	$5,371,076	$1,756,000	53.9%
Aggregator Managed Portfolio (AMP)	$2,922,477	$19,655	$42,196											$61,851	$2,984,327	$5,083,998	$2,311,998	58.7%
Business Energy Coalition (BEC)	$929,980	$0	$0											$0	$929,980	$2,311,998	($2,311,998)	40.2%
Budget Category 3 Total	$6,695,201	$34,199	$79,846	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$114,044	$6,809,245	$12,767,072		53.3%
Category 4: DR Enabled Programs																		
Automatic Demand Response (AutoDR) (c)	$5,565,315	$3,248	($1,856)											$1,392	$5,566,707	$19,117,000	$3,000,000	29.1%
DR Emerging Technology	$1,476,251	($123,465)	($3,393)											($126,858)	$1,349,393	$2,421,000		55.7%
Integrated Energy Audits	$1,594,506	($9,406)	$40,777											$31,371	$1,625,876	$2,942,000		55.3%
Permanent Load Shift (PLS) (c)	$127,549	$0	$0											$0	$127,549	$138,000		92.4%
Technology Incentive (TI) (d)	$811,151	$2,647	($1,139)											$1,508	$812,660	$7,310,000	($3,000,000)	11.1%
Budget Category 4 Total	$9,574,772	($126,976)	$34,389	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($92,587)	$9,482,185	$31,928,000		29.7%
Category 5: Pilots & SmartConnect Enabled Programs																		
C&I Ancillary Service Pilot (CIAS) (c) (e)	$1,323,872	$0												$0	$1,323,872	$1,995,000	($5,000)	66.4%
C&I Intermittent Resources Pilot (CIIR)	$1,177,201	($40,335)	($125)											($40,461)	$1,136,741	$1,764,000		64.4%
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	$806,045	$271	($61)											$210	$806,255	$1,010,000		79.8%
SF Power Small Load Aggregation Pilot	$113,689	$0	$0											$0	$113,689	$114,000	$5,000	99.7%
SmartAC™ Ancillary Service Pilot	$1,467,580	$0	$0											$0	$1,467,580	$1,494,000		98.2%
Budget Category 5 Total	$4,888,388	($40,064)	($187)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($40,251)	$4,848,137	$6,377,000		76.0%
Category 6: Statewide Marketing Program																		
Statewide DR Awareness Campaign (SDRAC)	$2,396,868	$0	$0											$0	$2,396,868	$6,405,000		37.4%
Budget Category 6 Total	$2,396,868	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,396,868	$6,405,000		37.4%
Category 7: Measurement & Evaluation (M&E)																		
Evaluation, Measurement, and Verification (EM&V)	$2,999,896	$240,028	$139,478											$379,506	$3,379,402	$9,062,000		37.3%
Budget Category 7 Total	$2,999,896	$240,028	$139,478	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$379,506	$3,379,402	$9,062,000		37.3%
Category 8: System Support Activities																		
DR On-Line Enrollment	$3,925,239	$15,477	$19,773											$35,250	$3,960,489	$6,489,000		61.0%
InterAct / DR Forecasting Tool	$8,107,017	$58,893	$51,307											$110,200	$8,217,217	$10,413,000		78.9%
Budget Category 8 Total	$12,032,256	$74,369	$71,080	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$145,450	$12,177,706	$16,902,000		72.0%
Category 9: Marketing Education & Outreach																		
DR Core Education and Training	$353,603	$1,679	$75											$1,754	$355,356	$1,368,000		26.0%
DR Core Marketing and Outreach	$5,631,109	$10,735	$27,311											$38,046	$5,669,155	$9,339,000		60.7%
Budget Category 9 Total	$5,984,712	$12,414	$27,386	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$39,800	$6,024,512	$10,707,000		56.3%
Category 10: Integrated Programs																		
Integrated Education and Training (g)	$185,985	$809	$149											$958	$186,943	$200,000		93.5%
Integrated Marketing and Training (g)	$1,283,222	($48,128)	$36,883											($11,245)	$1,271,977	$1,285,000	$285,000	99.0%
Integrated Sales Training	$69,034	$495	$2,093											$2,588	$71,622	$125,000	($125,000)	57.3%
Integrated Demand Side Management Clearinghouse (IDSM)	$4,215	$0	$0											$0	$4,215	$500,000		0.8%
PEAK	$1,333,398	$27,290	$0											$27,290	$1,360,688	$1,479,000	($160,000)	92.0%
Budget Category 10 Total	$2,875,854	($19,534)	$39,126	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$19,591	$2,895,445	$3,589,000		80.7%
Programs Support costs	$210,317		$0	$0	$0	$0	$0	$0	$0					$0	$210,317	$0		N/A
Recovery of Capital Costs Authorized Prior to 2009	$2,672,435	$0												$0	$2,672,435	$0		N/A
Allocation	$406,644		$0	$0	$0	$0	$0	$0	$0					$0	$406,644	$0		N/A
Total Incremental Cost	$56,352,671	$263,292	$428,247	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$691,539	$57,044,210	$112,649,072		50.6%

Technical Assistance & Technology Incentives (TA&TI) Identified as of December 2011.	$32,813

(a) October expenses for DBP were revised in December Report to exclude Incentive costs
(b) October expenses for PEAK Choice were revised in December Report to exclude Incentive costs
(c) November expenses for Auto DR and PLS were revised in December Report to be included.
(d) TI Incentive expenses were revised in December Report to exclude Incentive costs
(e) July, October, and November expenses for CIAS Pilot July were entry errors revised in December Report.
(f) See "Shift Fund Log" for explanations.
(g) March expenses for Marketing Education & Outreach were entry errors revised in December Report.
(h) 3-year funding amounts adjusted to reflect fund shifting for CIAS, SFPower Small Load Aggregation Pilot, Integrated Education and Training, Integrated Marketing and Training, PEAK.
(i) March expense for CBP was revised in December Report to exclude the Incentive costs.
(j) The 2011 DREBA expenses may be subject to further adjustment and reconciliation.

(k) 2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. YTD costs are currently under review.
NOTE: Expenses reflect costs recorded as of February close in SAP. 2012-14 charges incorrectly billed to the 2009-11 program budget will be adjusted and reflected in the March ILP report

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2012-2014 Incremental Cost Funding
February 2012

2012-2014 Program Expenditures (j)

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to Date 2012 Expenditures	Program-to-Date Total Expenditures 2012-2014
Category 1: Emergency Programs														
Base Interruptible Program (BIP)	$6,300	$9,489											$15,789	$15,789
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)	$1,372	$2,057											$3,429	$3,429
Budget Category 1 Total	$7,672	$11,546	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$19,218	$19,218
Category 2: Price Responsive Programs														
Critical Peak Pricing (CPP)	$0												$0	$0
Demand Bidding Program (DBP)	$12,525	$19,283											$31,808	$31,808
Peak Choice	$30,447	$41,324											$71,771	$71,771
Budget Category 2 Total	$42,972	$60,607	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$103,579	$103,579
Category 3: DR Aggregator Managed Programs														
Capacity Bidding Program (CBP)	$24,554	$31,199											$55,752	$55,752
Aggregator Managed Portfolio (AMP)	$24,376	$30,777											$55,152	$55,152
Business Energy Coalition (BEC)	$0	$0											$0	$0
Budget Category 3 Total	$48,929	$61,975	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$110,905	$110,905
Category 4: DR Enabled Programs														
Automatic Demand Response (AutoDR)	$43,310	$54,004											$97,314	$97,314
DR Emerging Technology	$18,905	$22,445											$41,350	$41,350
Integrated Energy Audits	$68,709	($56,803)											$11,906	$11,906
Permanent Load Shift (PLS)	$0	$0											$0	$0
Technology Incentive (TI)	$23,960	$30,036											$53,996	$53,996
Budget Category 4 Total	$154,884	$49,683	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$204,566	$204,566
Category 5: Pilots & SmartConnect Enabled Programs														
C&I Ancillary Service Pilot (CIAS)	$0	$0											$0	$0
C&I Intermittent Resources Pilot (CIIR)	$13,354	$15,482											$28,836	$28,836
Plug-in Hybrid Electric Vehicle / Electric Vehicle Pilot (PHEV / EV)	$0	$0											$0	$0
SF Power Small Load Aggregation Pilot	$0	$0											$0	$0
SmartAC™ Ancillary Service Pilot	$0	$0											$0	$0
Budget Category 5 Total	$13,354	$15,482	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$28,836	$28,836
Category 6: Statewide Marketing Program														
Statewide DR Awareness Campaign (SDRAC)	$0	$0											$0	$0
Budget Category 6 Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Category 7: Measurement & Evaluation (M&E)														
Evaluation, Measurement, and Verification (EM&V)	$0	$0											$0	$0
Budget Category 7 Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Category 8: System Support Activities														
DR On-Line Enrollment	$47,965	$72,083											$120,047	$120,047
InterAct / DR Forecasting Tool	$78,829	$141,039											$219,868	$219,868
Budget Category 8 Total	$126,794	$213,122	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$339,915	$339,915
Category 9: Marketing Education & Outreach														
DR Core Education and Training	$863	$5,526											$6,389	$6,389
DR Core Marketing and Outreach	$48,816	$86,252											$135,068	$135,068
Budget Category 9 Total	$49,680	$91,778	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$141,457	$141,457
Category 10: Integrated Programs														
Integrated Education and Training	$40	$94											$133	$133
Integrated Marketing and Training	$150	$2,322											$2,472	$2,472
Integrated Sales Training	$50	$118											$168	$168
Integrated Demand Side Management Clearinghouse (IDSM)	$0	$0											$0	$0
PEAK	$0	$0											$0	$0
Budget Category 10 Total	$240	$2,534	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,773	$2,773
Programs Support costs	$0	$0	$0	$0	$0	$0	$0	$0					$0	$0
Recovery of Capital Costs Authorized Prior to 2009	$75,202	$74,953											$150,155	$150,155
Allocation	$0	$0	$0	$0	$0	$0	$0	$0					$0	$0
Total Incremental Cost	$519,725	$581,679	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,101,405	$1,101,405

Technical Assistance & Technology Incentives (TA&TI) Identified as of FEBRUARY 2012.	$0

(a) 2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. YTD costs are currently under review.

NOTE: Expenses reflect costs recorded as of February close in SAP. 2012-14 charges incorrectly billed to the 2009-11 program budget will be adjusted and reflected in the March ILP report

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Event Summary
February 2012

Year-to-Date Event Summary							
Program Category	**Event No.**	**Event Date**	**Trigger**	**Load Reduction MW**	**Beginning**	**End**	**Program Tolled Hours (Annual)**
Category 1: Emergency Programs							
Base Interruptible Program (BIP)							
SmartAC							
SmartRate Residential							
SmartRate™ Commercial							
Category 2: Price Responsive Programs							
Critical Peak Pricing (CPP)							
Demand Bidding Program (DBP)							
Peak Choice							
Peak Day Pricing (PDP)							
Category 3: DR Aggregator Managed Programs							
Capacity Bidding Program (CBP)							
Aggregator Managed Portfolio (AMP)							

Table I-5
Pacific Gas and Electric Company
2009-2011 Demand Response Programs
Total Embedded Cost and Revenues
February 2012

Annual Total Cost													
Cost Item	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Year-to-Date Total Cost**
Program Incentives													
Automatic Demand Response (AutoDR)	$252,750	$1,169,251											$1,422,001
Aggregator Managed Portfolio (AMP)	$0	$0											$0
Base Interruptible Program (BIP)[1]	$0	$0											$0
C&I Ancillary Service Pilot (CIAS)	$0	$0											$0
Capacity Bidding Program (CBP)	$0	$0											$0
Demand Bidding Program (DBP)	$0	$0											$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)[1]	$0	$0											$0
Technology Incentive (TI)	$10,594	$0											$10,594
PeakChoice	$0	$0											$0
Smart AC™ Ancillary Service Pilot	$0	$0											$0
Total Cost of Incentives	$263,344	$1,169,251	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,432,594
Revenues from Penalties	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

[1]Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. YTD costs are currently under review.

February ILP Report added a new Tab "Incentives 2012-2014" to record the January BIP Incentives $2,008,319 that were reported in January ILP Report under tab "Incentives 2009-11".

Table I-5
Pacific Gas and Electric Company
2012-2014 Demand Response Programs
Total Embedded Cost and Revenues
February 2012

Annual Total Cost													
Cost Item	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Year-to-Date Total Cost**
Program Incentives													
Automatic Demand Response (AutoDR)	$0	$0											$0
Aggregator Managed Portfolio (AMP)	$0	$0											$0
Base Interruptible Program (BIP)[1]	$2,008,319	$1,673,328											$3,681,648
C&I Ancillary Service Pilot (CIAS)	$0	$0											$0
Capacity Bidding Program (CBP)	$0	$0											$0
Demand Bidding Program (DBP)	$0	$0											$0
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP)[1]	$0	$0											$0
Technology Incentive (TI)	$0	$0											$0
PeakChoice	$0	$0											$0
Smart AC™ Ancillary Service Pilot	$0	$0											$0
Total Cost of Incentives	$2,008,319	$1,673,328	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,681,648
Revenues from Penalties	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

[1]Amounts reported are for incentives costs that are not recorded in the Demand Response Expenditures Balancing Account.

2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. YTD costs are currently under review.

February ILP Report added a new Tab "Incentives 2012-2014" to record the January BIP Incentives $2,008,319 that were reported in January ILP Report under tab "Incentives 2009-11".

Table I-6
Pacific Gas and Electric Company
Interruptible, Curtailment and Demand Response
2007-11 ACEBA Account Balance Year-to-Date
February 2012

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	$52,088	$48,784											$100,872
Program Incentives	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total Incentives**
Smart AC™ [1]	-$3,598	$122											($3,476)
Total Cost of Program	$48,490	$48,906	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$97,396

[1] 2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. YTD costs are currently under review.

Table I-6a
Pacific Gas and Electric Company
Interruptible, Curtailment and Demand Response
2012-14 ACEBA Account Balance Year-to-Date
February 2012

Operations and Maintenance Expense	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost
Smart AC™	$109,076	$132,298											$241,374
Program Incentives	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total Incentives**
Smart AC™ [1]	$0	$11,250											$11,250
Total Cost of Program	$109,076	$143,548	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$252,624

[1] 2012 Demand Response and SmartAC expenses are to be tracked in DREBA and ACEBA respectively, separate from 2009-2011 costs. YTD costs are currently under review.

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: **The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.**

Program Category	Fund Shift 2009-2011[(a)]	Programs Impacted	Date	Rationale for Fundshift
Category 2	$1,756,000	Critical Peak Pricing (CPP) to Capacity Bidding Program (CBP)	10/21/2009	D.09-08-027 provided insufficient funds to administer CBP for three years.
Total	**$1,756,000**			
Category 3	$2,311,998	Business Energy Coalition (BEC) to Aggregator Managed Portfolio Program (AMP)	12/9/2009	The decision approved a BEC budget of $4,623,996. Pursuant to Ordering Paragraph 7, the BEC Program is terminated as of November 18, 2009. The transferred funds will pay for AMP program costs, as needed. The amount transferred is 50% of the total BEC program budget, as authorized by the decision.
Total	**$2,311,998**			
Category 4	$3,000,000	DR Enabled Programs - From TI Program To Auto DR	2/1/2011	AutoDR program incentives were fully subscribed at the end of while the DR Technology Incentive (DR TI) program are undersubscribed. PG&E has shifted $3 million from DR Technology Incentives to AutoDR, effective February 1, 2011, an amount which is less than 50% of the originally-approved DR TI budget.
Total	**$3,000,000**			
Category 5	$5,000	Pilots & SmartConnect Enabled Programs - From C&I Ancillary Service Pilot (CIAS) To SF Power Small Load Aggregation Pilot	12/1/2011	$5,000 of the CIAS pilot budget was transferred to cover insufficient funds for the SF Power Small Load Aggregation pilot. The amount transferred is less than 50% of the total CIAS pilot budget.
Total	**$5,000**			
Category 10	$285,000	Integrated Programs - From Integrated Sales Training and PEAK To Integrated Marketing and Training	12/1/2011	An increased focus on Integrated Marketing and Training required funds to be shifted from Integrated Sales Training ($125,000) and PEAK ($160,000). These amounts are less than or equal to 50% of the original program funds.
Total	**$285,000**			

[(a)] 2009-2011 Fund Shifting Documentation