

June 21, 2012

Edward Randolph Director
Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: A.08-06-001-Report of Southern California Edison
Company (U 338-E) on Interruptible Load Programs and
Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ SCE's report presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE May 2012 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

cc: Kelly Hymes, Administrative Law Judge
Bruce Kaneshiro
All Parties of Record in A.08-06-001 and A.11-03-001 *via email*

RMS: LIMS- 314-4245

Enclosure(s)

¹

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

Appendix A

SCE WG2 Monthly Enhanced Report For May 2012

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2012
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP- 30 Minute Option	582	457.6	382.3	585	483.8	384.3	587	457.3	385.6	589	512.5	386.9	592	548.2	467.7				11,478
BIP- 15 Minute Option	66	51.9	43.4	66	54.6	43.4	66	51.4	43.4	68	59.2	44.7	68	63.0	53.7				11,478
SDP- Commercial - Base	2,288	0.0	12.1	2,285	0.0	12.1	2,310	0.0	12.2	2,263	0.0	11.9	2,266	0.0	12.0				466,866
SDP- Commercial - Enhanced	8,303	0.0	43.8	8,262	0.0	43.6	8,188	0.0	43.2	8,197	0.0	43.3	8,180	0.0	43.2				466,866
OBMC	12	19.2	18.2	12	19.2	18.2	12	19.2	18.2	12	18.7	18.2	12	19.3	18.2				N/A
AP-1	1,030	23.2	30.8	1,033	24.4	30.9	1,031	30.0	30.8	1,043	45.1	31.2	1,066	45.1	37.2				7,555
Sub-Total Interruptible	12,281	551.9	530.6	12,243	582.0	532.5	12,194	557.9	533.4	12,172	635.5	536.2	12,184	675.6	631.9	0	0.0	0.0	
Price Response																			
SDP- Residential	312,751	0.0	675.5	311,570	0.0	673.0	309,515	0.0	668.6	307,967	0.0	665.2	305,710	0.0	660.3				2,121,195
CPP (Summer Advantage Incentive)	3,271	0.0	24.5	3,261	0.0	24.5	3,267	0.0	24.5	3,273	0.0	17.3	3,218	0.0	37.4				10,478
DBP	1,356	50.6	60.7	1,343	51.8	60.2	1,353	54.5	60.6	1,351	60.8	60.5	1,363	66.4	78.2				12,680
CBP - (DA)	52	0.0	0.3	53	0.0	0.3	63	0.0	0.3	49	0.0	0.4	56	2.6	1.7				634,097
CBP - (DO)	320	0.0	11.2	324	0.0	11.3	389	0.0	13.6	298	12.9	8.9	346	16.1	16.2				634,097
DR Contracts	2,508	83.9	217.3	2,467	82.5	213.6	2,454	81.0	212.5	2,513	164.9	217.8	2,304	205.2	205.2				634,097
PTP (Peak Time Rebate / Save Power Day)	131	0.0	0.0	131	0.0	0.0	132	0.0	0.0	131	0.0	0.0	131	0.0	20.2				2,921
SLRP	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0				3,376,620
Sub-Total Price Response	424,039	134.5	989.5	423,692	134.3	982.9	426,099	135.5	980.1	530,406	238.6	970.1	528,445	290.4	1,019.4	0	0.0	0.0	
Total All Programs	436,320	686.4	1,520.1	435,935	716.3	1,515.4	438,293	693.4	1,513.5	542,578	874.1	1,506.3	540,629	966.0	1,651.3	0	0.0	0.0	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2012
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP- 30 Minute Option																			
BIP- 15 Minute Option																			
SDP- Commercial - Base																			
SDP- Commercial - Enhanced																			
OBMC																			
AP-1																			
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
SDP- Residential																			
CPP (Summer Advantage Incentive)																			
DBP																			
CBP - (DA)																			
CBP - (DO)																			
DR Contracts																			
PTP (Peak Time Rebate / Save Power Day)																			
SLRP																			
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

Notes:

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual June 1, 2012 D. 08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month with the exception of CPP where the average hourly load impacts from 2 - 6 pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not report, the ex ante estimate is "N/A".
2. Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual June 1, 2012 D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) between 1 - 6pm on event days in the preceding year when or if events occurred. New programs report "N/A", as there were no prior events. Ex Post OBM Load Impacts are based on program year 2008.
3. Load impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.
4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOU's annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the April 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.
5. For May through October the CBP service accounts reported reflect only those nominated to participate in Day-Of and Day-Ahead events. During November through April CBP service accounts reported reflects the estimated number of accounts that participated during the active program season.
6. PTP Service Accounts reflects the total number of customers who have enrolled in notifications.
7. January - April reflects numbers based on the 2010 Load Impacts filed April 1, 2011. May-December reflects numbers based on the 2011 Load Impacts filed June 1, 2012

Program Eligibility and Average Load Impacts based on June 1, 2012 compliance filing

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2012 ⁽¹⁾	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	11,478	All C & I customers > 200KW
SDP - Residential	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2,121,195	All residential customers with air conditioning
SDP - Commercial	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	466,866	All commercial customers with air conditioning
OBMC	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
AP-I	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	7,555	All customers > 37KW on an Ag & Pumping rate
CPP	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	10,478	All non-residential customers > 200KW
DBP	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	12,680	All non-residential customers > 200KW
CBP - Day Of	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	634,097	All non-residential customers
CBP - Day Ahead	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	634,097	All non-residential customers
DR Contracts - Day Of	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	634,097	All non-residential customers
DR Contracts - Day Ahead	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	634,097	All non-residential customers
RTP	0.0	0.0	0.0	154.3	154.3	0.0	38.5	44.9	159.7	161.0	148.1	0.0	0.0	2,921	All non-res. bundled service customers > 500KW
(PTR Peak Time Rebate)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,376,620	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,310	All non-res. bundled service customers > 100KW

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1 - 6 pm window for the preceding year if events occurred omitting 0 and negative load values; if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months with the exception of RTP. A zero (0) load impact value is reported for RTP for October through July as the load impacts for these months are negative. PTR load impacts are not available and will be reported as zero (0) until data is available.

*Ex Post OBMC Load Impacts are based on program year 2008.

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2012 ⁽¹⁾	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP	774.6	865.8	829.8	940.0	925.9	889.6	882.4	897.1	900.8	872.3	852.1	721.9	721.9	11,478	All C & I customers > 200KW
SDP - Residential	0.0	0.0	0.0	0.0	0.0	1.4	1.7	1.5	1.6	0.0	0.0	0.0	0.0	2,121,195	All residential customers with air conditioning
SDP - Commercial	0.0	0.0	0.0	0.0	0.0	3.5	4.8	6.4	5.6	0.0	0.0	0.0	0.0	466,866	All commercial customers with air conditioning
OBMC	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
AP-I	19.3	20.7	24.0	37.3	42.3	42.0	42.1	40.7	37.5	33.8	26.4	23.1	23.1	7,555	All customers > 37KW on an Ag & Pumping rate
CPP	0.0	0.0	0.0	0.0	0.0	10.5	10.4	10.4	10.4	0.0	0.0	0.0	0.0	10,478	All non-residential customers > 200KW
DBP	38.6	39.4	39.4	47.2	48.8	48.3	49.5	50.8	50.7	49.0	42.0	37.3	37.3	12,680	All non-residential customers > 200KW
CBP - Day Of	0.0	0.0	0.0	0.0	0.0	46.5	46.5	46.5	46.5	46.5	0.0	0.0	0.0	634,097	All non-residential customers
CBP - Day Ahead	0.0	0.0	0.0	0.0	0.0	46.5	46.5	46.5	46.5	46.5	0.0	0.0	0.0	634,097	All non-residential customers
DR Contracts - Day Of	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	634,097	All non-residential customers
DR Contracts - Day Ahead	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	634,097	All non-residential customers
RTP	0.0	0.0	0.0	0.0	0.0	0.0	38.4	113.9	147.9	94.4	0.0	0.0	0.0	2,921	All non-res. bundled service customers > 500KW
(PTR Peak Time Rebate)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,376,620	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,310	All non-res. bundled service customers > 100KW

Notes:

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed June 2012 for April through September/October. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4 - 9 pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting. PTR load impacts are not available and will be reported as zero (0) until data is available.

(1) The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2009 - 2012

Detailed Breakdown of MW To Date in TA/Auto DR/TI Programs

2012-2014	January			February			March			April			May			June		
	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total
	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW
Price Responsive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Critical Peak Pricing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Demand Bidding Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Demand Response Contracts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability																		
Base Interruptible Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Summer Discount Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Pumping Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program																		
AutoDR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total TA MW	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A

	July			August			September			October			November			December		
	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total	TA	Auto DR	Total
	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW	Identified MW	Verified MW	Technology y MW
Price Responsive	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Capacity Bidding Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Critical Peak Pricing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Demand Bidding Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Demand Response Contracts	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Time Pricing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability																		
Base Interruptible Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Summer Discount Program	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Agricultural Pumping Interruptible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OBMC	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Technology MW	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
General Program																		
AutoDR	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total TA MW	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A	0.0	N/A	N/A

Notes:
Activity reflects projects initiated in 2012-2014
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW
AutoDR Verified MW
TI Verified MW
Represents identified MW for service accounts from completed TA.
Represents verified/tested MW for service accounts that participated in Auto DR.
Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

Total Technology MW
General Program category
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 9	\$ 97,000	From Federal Power Reserve Partnership (FedPower) to Statewide IDSM	5/31/2012	In D. 09-09-047 there were eight tasks defined for Statewide IDSM Pilot program. The total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of \$126K in 2012. Fund shift is needed to be in compliance with D.09-09-047.
Total	\$ 97,000			

Notes:

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction kW ⁽²⁾⁽³⁾	Event Beginning: End ⁽⁵⁾	Program Tolled Hours (Annual) ⁽⁴⁾
Category 1: Emergency Programs						
			January - no events			
			February - no events			
			March - no events			
			April - no events			
			May - no events			
Category 2: Price Responsive Programs						
			January - no events			
			February - no events			
			March - no events			
			April - no events			
			May - no events			
Category 3: DR Aggregator Managed Programs						
			January - no events			
			February - no events			
			March - no events			
			April - no events			
			May - no events			
Category 5: Pilots & SmartConnect Enabled Programs						
			January - no events			
			February - no events			
			March - no events			
			April - no events			
			May - no events			

Notes:

- (1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.
- (2) Initial event data subject to change based on billing records and verification.
- (3) Customer's load reduction is measured as follows:

 - BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - DBP: The maximum hourly load reduction measured over the duration of the DBP event is compared to a 10 in 10 day baseline with optional day-of adjustment.
 - SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event.
 - OBMC: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the CPP event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - CPP (SAI): The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.
 - CBP: Reported to SCE in aggregate by portfolio and by product by APX. These load reductions reflect the highest hourly reduction per event. 10 in 10 baseline and 10 in 10 with adjustment is used to determine event
- DR Contracts: Based on event reduction results using baseline established for each contract.
- (4) Individual customer tolled hours or event limits may vary due to different customer contact times and/or load blocking.
- (5) Event times are based on GCC start and end times or SCE determined start and end times.

Table I-4
SCE Demand Response Programs
Customer Program Incentives
2012

Annual Total Cost	Total Embedded Cost and Revenues ⁽¹⁾												Year-to-Date Total Cost	
	Cost Item ⁽²⁾	January	February	March	April	May	June	July	August	September	October	November		December
	Program Incentives ⁽²⁾													
	BIP	\$666,187	\$731,299	\$746,869	\$758,037	\$787,642	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,690,034
	SDP - Residential	\$37,110	\$60,958	\$55,239	\$45,446	\$40,008	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$238,761
	SDP - Residential (O-Switch)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	SDP - Commercial - Base	\$15	\$78	\$126	(\$744)	\$741	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$216
	SDP - Commercial - Enhanced	\$3,464	\$2,076	\$3,912	(\$559)	\$188	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,081
	AP-I	\$43,237	\$42,080	\$57,467	\$53,837	\$68,613	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$265,234
	DBP	\$1,224	\$2,151	\$1,472	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,847
	Capacity Bidding Program ⁽⁴⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	DR Contracts ⁽⁴⁾	(\$351,034)	\$231,244	\$1,085,674	\$1,189,674	\$494,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,650,327
	Total Cost of Incentives	\$437,313	\$1,130,844	\$1,950,760	\$2,045,690	\$1,391,962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,956,568
	Revenues from Excess Energy Charges ⁽³⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

(2) Incentive data is preliminary and subject to change based on billing records.

(3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events

(4) Includes Capacity Payments for CBP and DR Contracts as reported in the BRRBA.