

October 19, 2012

Edward Randolph
Director of the Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: A.08-06-001-Report of Southern California Edison
Company (U 338-E) on Interruptible Load Programs and
Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ SCE's report presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE September 2012 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

cc: Kelly Hymes, Administrative Law Judge
Bruce Kaneshiro
All Parties of Record in A.08-06-001 and A.11-03-001 - *via email*

RMS: LIMS- 314-4667

Enclosure(s)

¹

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

Appendix A

SCE WG2 Monthly Enhanced Report For August 2012

Table I-1
SCE Interruptible and Price Responsive Programs
Subscription Statistics - Estimated Ex Ante and Ex Post MWs
2012

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2012 ⁽⁶⁾
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 30 Minute Option	582	457.6	382.3	585	483.8	384.3	587	457.3	385.6	589	512.5	386.9	592	548.2	467.7	592	526.6	467.7	11,478
BIP - 15 Minute Option	66	51.9	43.4	66	54.6	43.4	66	51.4	43.4	68	59.2	44.7	68	63.0	53.7	68	60.5	53.7	11,478
SDP - Commercial - Base	2,288	0.0	12.1	2,285	0.0	12.1	2,310	0.0	12.2	2,263	0.0	11.9	2,266	0.0	12.0	2,255	7.9	11.9	466,866
SDP - Commercial - Enhanced	8,303	0.0	43.8	8,262	0.0	43.6	8,188	0.0	43.2	8,197	0.0	43.3	8,180	0.0	43.2	8,192	28.7	43.2	466,866
OBMC	12	19.2	18.2	12	19.2	18.2	12	19.2	18.2	12	18.7	18.2	12	19.3	18.2	11	16.8	16.7	N/A
AP-I	1,030	23.2	30.8	1,033	24.4	30.9	1,031	30.0	30.8	1,043	45.1	31.2	1,066	45.1	37.2	1,090	45.7	38.0	7,555
Sub-Total Interruptible	12,281	551.9	530.6	12,243	582.0	532.5	12,194	557.9	533.4	12,172	635.5	536.2	12,184	675.6	631.9	12,208	686.2	631.2	
Price Response																			
SDP - Residential	312,751	0.0	675.5	311,570	0.0	673.0	309,515	0.0	668.6	307,967	0.0	665.2	305,710	0.0	660.3	305,315	433.1	659.5	2,121,195
CPP (Summer Advantage Incentive)	3,271	0.0	24.5	3,261	0.0	24.5	3,267	0.0	24.5	3,273	0.0	17.3	3,218	0.0	37.4	3,134	32.8	36.5	10,478
DBP	1,356	50.6	60.7	1,343	51.8	60.2	1,353	54.5	60.6	1,351	60.8	60.5	1,363	66.4	78.2	1,354	65.4	77.7	12,680
CBP - (DA)	52	0.0	0.3	53	0.0	0.3	63	0.0	0.3	49	0.0	0.4	56	2.6	1.7	56	2.6	1.7	634,097
CBP - (DO)	320	0.0	11.2	324	0.0	11.3	389	0.0	13.6	298	12.9	8.9	346	16.1	16.2	347	16.1	16.3	634,097
DR Contracts	2,508	83.9	217.3	2,467	82.5	213.6	2,454	81.0	212.5	2,513	164.9	217.8	2,304	205.2	205.2	2,828	253.2	253.2	634,097
RTP	131	0.0	0.0	131	0.0	0.0	132	0.0	0.0	131	0.0	0.0	131	0.0	20.2	129	0.0	0.0	2,921
PTR (Peak Time Rebate / Save Power Day)	103,650	0.0	0.0	104,543	0.0	0.0	108,926	0.0	0.0	214,824	0.0	0.0	215,317	0.0	0.0	225,000	0.0	0.0	3,376,620
SLRP	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	21,310
Sub-Total Price Response	424,039	134.5	989.5	423,692	134.3	982.9	426,099	135.5	980.1	530,406	238.6	970.1	528,445	290.4	1,019.4	538,163	803.3	1,044.8	
Total All Programs	436,320	686.4	1,520.1	435,935	716.3	1,515.4	438,293	693.4	1,513.5	542,578	874.1	1,506.3	540,629	966.0	1,651.3	550,371	1,489.4	1,676.1	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2012 ⁽⁶⁾
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
Interruptible/Reliability																			
BIP - 30 Minute Option	596	525.9	470.8	598	536.5	472.4	601	541.4	474.8										11,478
BIP - 15 Minute Option	68	60.0	53.7	67	60.1	52.9	67	60.4	52.9										11,478
SDP - Commercial - Base	2,260	10.9	11.9	2,252	14.5	11.9	2,247	12.6	11.9										466,866
SDP - Commercial - Enhanced	8,282	40.0	43.7	8,337	53.7	44.0	8,341	46.7	44.0										466,866
OBMC	11	16.6	16.7	11	16.9	16.7	11	16.2	16.7										N/A
AP-I	1,108	46.6	38.6	1,111	45.3	38.7	1,114	41.8	38.8										7,555
Sub-Total Interruptible	12,325	700.1	635.5	12,376	726.9	636.7	12,381	719.0	639.1	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Price Response																			
SDP - Residential	308,255	512.5	665.8	308,539	466.4	666.4	309,062	482.0	667.6										2,121,195
CPP (Summer Advantage Incentive)	3,125	32.5	36.3	3,136	32.5	36.5	3,133	32.6	36.4										10,478
DBP	1,378	68.2	79.1	1,375	69.8	78.9	1,376	69.8	79.0										12,680
CBP - (DA)	56	2.6	1.7	50	2.3	1.5	49	2.3	1.5										634,097
CBP - (DO)	347	16.1	16.3	309	14.4	14.5	303	14.1	14.2										634,097
DR Contracts	2,844	185.4	258.9	2,840	189.4	258.5	2,852	189.3	259.7										634,097
RTP	129	4.9	5.0	131	14.9	5.9	131	19.4	20.9										2,921
PTR (Peak time Rebate / Save Power Day)	379,461	86.9	N/A	474,851	108.7	N/A	797,863	182.7	N/A										3,376,620
SLRP	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										21,310
Sub-Total Price Response	695,595	909.1	1,063.1	791,231	898.5	1,062.2	1,114,769	992.1	1,079.3	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	
Total All Programs	707,320	1,609.2	1,698.6	803,607	1,625.4	1,698.9	1,127,150	1,711.1	1,718.4	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

- Notes:
1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual June 1, 2012 D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month with the exception of CPP where the average hourly load impacts from 2 - 6 pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.
 2. Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual June 1, 2012 D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) between 1 - 6pm on event days in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events. Ex Post OBMC Load Impacts are based on program year 2008.
 3. Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.
 4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual June 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.
 5. For May through October the CBP service accounts reported reflect only those nominated to participate in Day-Of and Day-Ahead events. During November through April CBP services accounts reported reflects the estimated number of accounts that participated during the active program season.
 6. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2012.
 7. January - April reflects numbers based on the 2010 Load Impacts filed April 1, 2011. May-December reflects numbers based on the 2011 Load Impacts filed June 1, 2012

Table I-1A
Average Load Impact kW / Customer
2012

Program Eligibility and Average Load Impacts based on June 1, 2012 compliance filing

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of	
	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2012 ⁽¹⁾⁽²⁾	Eligibility Criteria
BIP	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	790.0	11,478	All C & I customers > 200kW
SDP - Residential	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2,121,195	All residential customers with air conditioning
SDP - Commercial	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	466,866	All commercial customers with air conditioning
OBMC	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
AP-I	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	7,555	All customers > 37kW on an Ag & Pumping rate
CPP	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	11.6	10,478	All non-residential customers > 200kW
DBP	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	57.4	12,680	All non-residential customers > 200kW
CBP - Day Of	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	634,097	All non-residential customers
CBP - Day Ahead	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	29.7	634,097	All non-residential customers
DR Contracts - Day Of	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	634,097	All non-residential customers
DR Contracts - Day Ahead	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	634,097	All non-residential customers
RTP	0.0	0.0	0.0	154.3	154.3	0.0	38.5	44.9	159.7	161.0	148.1	0.0	2,921	All non-res. bundled service customers > 500kW
PTR (Peak Time Rebate)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3,376,620	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,310	All non-res. bundled service customers >100kW

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1 - 6 pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months with the exception of RTP. A zero (0) load impact value is reported for RTP for October through July as the load impacts for these months are negative. PTR load impacts are not available and will be reported as zero (0) until data is available.

*Ex Post OBMC Load Impacts are based on program year 2008.

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of	
	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2012 ⁽¹⁾⁽²⁾	Eligibility Criteria
BIP	774.6	865.8	829.8	940.0	925.9	889.6	882.4	897.1	900.8	872.3	852.1	721.9	11,478	All C & I customers > 200kW
SDP - Residential	0.0	0.0	0.0	0.0	0.0	1.4	1.7	1.5	1.6	0.0	0.0	0.0	2,121,195	All residential customers with air conditioning
SDP - Commercial	0.0	0.0	0.0	0.0	0.0	3.5	4.8	6.4	5.6	0.0	0.0	0.0	466,866	All commercial customers with air conditioning
OBMC	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
AP-I	19.3	20.7	24.0	37.3	42.3	42.0	42.1	40.7	37.5	33.8	26.4	23.1	7,555	All customers > 37kW on an Ag & Pumping rate
CPP	0.0	0.0	0.0	0.0	0.0	10.5	10.4	10.4	10.4	0.0	0.0	0.0	10,478	All non-residential customers > 200kW
DBP	38.6	39.4	39.4	47.2	48.8	48.3	49.5	50.8	50.7	49.0	42.0	37.3	12,680	All non-residential customers > 200kW
CBP - Day Of	0.0	0.0	0.0	0.0	46.5	46.5	46.5	46.5	46.5	46.5	0.0	0.0	634,097	All non-residential customers
CBP - Day Ahead	0.0	0.0	0.0	0.0	46.5	46.5	46.5	46.5	46.5	46.5	0.0	0.0	634,097	All non-residential customers
DR Contracts - Day Of	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	91.9	634,097	All non-residential customers
DR Contracts - Day Ahead	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	63.2	634,097	All non-residential customers
RTP	0.0	0.0	0.0	0.0	0.0	0.0	38.4	113.9	147.9	94.4	0.0	0.0	2,921	All non-res. bundled service customers > 500kW
PTR (Peak Time Rebate)	N/A	N/A	N/A	N/A	N/A	N/A	0.229	0.229	0.229	0.229	0.229	0.229	3,376,620	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,310	All non-res. bundled service customers >100kW

Notes:

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed June 2012 for April through September/October. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4 - 9 pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting. PTR load impacts are not available and will be reported as zero (0) until data is available.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.
2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2012. Estimates for PTR is not based on load impacts, but is based on estimates from Statewide Pricing Pilot and is provided for information only.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR/TI Programs

2009 - 2011

	January				February				March				April				May				June			
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Price Responsive																								
Capacity Bidding Program		8.7	0.0	8.7		8.7	0.0	8.7		9.1	1.3	10.4		7.4	1.3	8.6		3.3	1.3	4.5		3.3	1.3	4.5
Critical Peak Pricing		7.6	0.2	7.7		7.6	0.2	7.7		10.4	0.2	10.6		10.6	0.2	10.8		10.0	0.2	10.2		10.0	0.2	10.2
Demand Bidding Program		42.5	0.6	43.1		42.5	0.6	43.1		45.9	0.7	46.6		64.7	0.7	65.3		65.3	1.3	66.6		65.8	1.3	67.1
Demand Response Contracts		14.7	3.4	18.1		14.7	3.4	18.1		18.0	3.4	21.4		19.9	3.5	23.5		29.5	3.5	33.0		29.3	3.5	32.8
Real Time Pricing		1.0	0.0	1.0		1.0	0.0	1.0		1.0	0.0	1.0		1.7	0.0	1.7		1.7	0.0	1.7		1.7	0.0	1.7
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		74.3	4.2	78.6		74.3	4.2	78.6		84.4	5.5	89.9		104.3	5.6	109.9		109.9	6.2	116.1		110.0	6.2	116.3
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		74.3	4.2	78.6		74.3	4.2	78.6		84.4	5.5	89.9		104.3	5.6	109.9		109.9	6.2	116.1		110.0	6.2	116.3
General Program																								
TA (may also be enrolled in TI and AutoDR)	147.6		2.7		351.1		2.7		358.0		2.8		358.0		3.5		358.0		2.9		363.2		3.1	
Total	147.6		2.7		351.1		2.7		358.0		2.8		358.0		3.5		358.0		2.9		363.2		3.1	
Total TA MW	147.6				351.1				358.0				358.0				358.0				363.2			

	July				August				September				October				November				December			
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Price Responsive																								
Capacity Bidding Program		3.3	1.3	4.5		3.3	1.3	4.5		3.3	1.3	4.6				0.0				0.0				0.0
Critical Peak Pricing		10.0	0.2	10.2		10.4	0.2	10.6		10.4	0.2	10.6				0.0				0.0				0.0
Demand Bidding Program		68.6	1.3	70.0		68.6	1.3	70.0		61.9	1.3	63.2				0.0				0.0				0.0
Demand Response Contracts		31.6	3.5	35.1		27.4	3.4	30.8		27.4	3.4	30.8				0.0				0.0				0.0
Real Time Pricing		1.7	0.0	1.7		1.7	0.0	1.7		10.5	0.0	10.5				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		115.2	6.2	121.4		111.4	6.1	117.5		113.5	6.2	119.7		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		115.2	6.2	121.4		111.4	6.1	117.5		113.5	6.2	119.7		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	362.2		3.2		362.2		3.3		362.2		3.5													
Total	362.2		3.2		362.2		3.3		362.2		3.5		0.0	0.0		0.0	0.0	0.0		0.0	0.0		0.0	
Total TA MW	362.2				362.2				362.2				0.0			0.0				0.0				

Notes:

Activity reflects projects initiated in 2009-2011.
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

- TA Identified MW** Represents identified MW for service accounts from completed TA.
- AutoDR Verified MW** Represents verified/tested MW for service accounts that participated in Auto DR.
- TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR
 - *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 - *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
- Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
- General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR/TI Programs

2012-2014	January				February				March				April				May				June					
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology		
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
Price Responsive																										
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Demand Response Contracts		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Interruptible/Reliability																										
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
General Program																										
TA (may also be enrolled in TI and AutoDR)																										
Total		0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0
Total TA MW		0.0				0.0				0.0				0.0				0.0				0.0				0.0

2012-2014	July				August				September				October				November				December					
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology		
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
Price Responsive																										
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Demand Response Contracts		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Interruptible/Reliability																										
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0
General Program																										
TA (may also be enrolled in TI and AutoDR)																										
Total		0.0				0.0	0.0			0.0				0.0				0.0				0.0				0.0
Total TA MW		0.0				0.0				0.0				0.0				0.0				0.0				0.0

Notes:

Activity reflects projects initiated in 2012-2014
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

- TA Identified MW** Represents identified MW for service accounts from completed TA.
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 - *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
- Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
- General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-2
SCE Demand Response Programs and Activities
Expenditures and Funding
2012-2014 (1)

Year-to-Date Program Expenditures

Cost Item	2012 Expenditures (1) (6)												Year-to-Date 2012 Expenditures	Program-to-Date Total Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (4)	Percent Funding
	January	February	March	April	May	June	July	August	September	October	November	December					
Category 1: Reliability Programs																	
Agricultural Ruminant Interruptible (API)	\$15,188	\$27,881	\$20,599	\$31,579	\$36,030	\$26,566	\$49,666	\$65,258	\$21,329	\$0	\$0	\$0	\$294,096	\$294,096	\$1,543,052		19%
Base Interruptible Program (BIP)	\$57,763	\$72,649	\$88,660	\$167,917	\$23,527	\$86,274	\$75,544	\$93,096	\$148,135	\$0	\$0	\$0	\$813,566	\$813,566	\$2,407,226		34%
Optional Binding Mandatory Curtailment (OBMC)	\$149	\$32	\$0	\$136	\$184	\$184	\$161	\$114	\$121	\$0	\$0	\$0	\$1,082	\$1,082	\$3,475		3%
Rotating Outages (RO)	\$5,808	\$29,405	\$2,241	\$4,979	\$6,982	\$8,686	\$6,682	\$7,513	\$6,439	\$0	\$0	\$0	\$78,733	\$78,733	\$321,658		24%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$136	\$5	(\$155)	\$0	\$0	\$0	\$0	\$0	\$0	(\$14)	(\$14)	\$15,000		0%
Category 1 Total	\$78,908	\$129,967	\$111,499	\$204,747	\$66,728	\$121,556	\$132,053	\$165,981	\$176,024	\$0	\$0	\$0	\$1,187,463	\$1,187,463	\$4,324,411		27%
Category 2: Price Responsive Programs																	
Ancillary Service Tariff (AS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A
Capacity Bidding Program (CBP)	\$18,295	\$23,190	\$27,972	\$27,085	\$22,270	\$16,223	\$14,070	\$20,329	\$14,132	\$0	\$0	\$0	\$183,565	\$183,565	\$661,287		28%
Demand Bidding Program (DBP)	\$38,675	\$49,326	\$33,568	\$27,995	\$29,734	\$24,604	\$22,909	\$28,345	\$23,782	\$0	\$0	\$0	\$278,938	\$278,938	\$1,483,686		19%
AC Cycling: Summer Discount Plan (SDP)	\$79,050	\$138,759	\$257,311	\$287,727	\$333,224	\$358,665	\$641,980	\$274,725	\$315,860	\$0	\$0	\$0	\$2,687,300	\$2,687,300	\$64,391,768		4%
AC Cycling: Summer Discount Plan - Transition (5)	\$760,577	\$1,325,712	\$902,684	\$1,185,116	\$1,301,423	\$1,138,124	\$1,337,800	\$956,226	\$869,316	\$0	\$0	\$0	\$9,776,978	\$9,776,978	\$26,600,000	(\$1,200,000)	38%
10-10 Summer Readiness (3)	\$0	\$0	\$0	\$0	\$0	\$32,086	\$171,174	\$47,270	\$12,078	\$0	\$0	\$0	\$262,608	\$262,608	\$1,200,000		22%
Peak Time Rebate / Save Power Day (PTR) (7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,707,515		0%
Category 2 Total	\$896,598	\$1,536,986	\$1,221,534	\$1,527,922	\$1,686,650	\$1,569,703	\$2,187,933	\$1,326,895	\$1,235,168	\$0	\$0	\$0	\$13,189,390	\$13,189,390	\$97,844,256		13%
Category 3: DR Provider/Aggregated Managed Programs																	
DR Contracts (2)	\$30,736	\$32,475	\$44,194	\$34,193	\$53,292	\$25,176	\$1,481,899	(\$1,355,478)	\$25,804	\$0	\$0	\$0	\$372,292	\$372,292	\$0		N/A
Category 3 Total	\$30,736	\$32,475	\$44,194	\$34,193	\$53,292	\$25,176	\$1,481,899	(\$1,355,478)	\$25,804	\$0	\$0	\$0	\$372,292	\$372,292	\$0		N/A
Category 4: Emerging & Enabling Technologies																	
Auto DR / Technology Incentives (AutoDR-TI) (3)	\$417,672	\$736,444	(\$471,403)	\$30,837	\$95,819	\$63,200	\$182,135	(\$212,042)	\$227,566	\$0	\$0	\$0	\$1,070,227	\$1,070,227	\$33,576,277		3%
Emerging Markets & Technologies (7)	\$75,085	\$2,053,883	(\$1,433,201)	\$1,259,876	(\$649,628)	\$65,641	(\$364,643)	\$61,292	\$75,790	\$0	\$0	\$0	\$1,144,095	\$1,144,095	\$7,303,699		16%
Category 4 Total	\$492,757	\$2,790,327	(\$1,904,604)	\$1,290,713	(\$553,809)	\$128,840	(\$182,508)	(\$150,749)	\$303,356	\$0	\$0	\$0	\$2,214,322	\$2,214,322	\$40,880,246		5%
Category 5: Pilots																	
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$600,000		0%
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,243,125		0%
Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,843,125		0%
Category 6: Evaluation, Measurement and Verification																	
Measurement and Evaluation	\$33,951	\$420,582	(\$114,212)	\$25,214	\$23,861	\$48,755	(\$62,472)	\$110,279	(\$34,037)	\$0	\$0	\$0	\$451,921	\$451,921	\$6,404,147		7%
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$55,767	(\$2,155)	\$0	\$0	\$0	\$0	\$53,612	\$53,612	\$1,200,000		4%
Category 6 Total	\$33,951	\$420,582	(\$114,212)	\$25,214	\$23,861	\$48,755	(\$60,705)	\$108,124	(\$34,037)	\$0	\$0	\$0	\$505,534	\$505,534	\$7,604,147		7%
Category 7: Marketing, Education & Outreach																	
Statewide Marketing - Flex Alert/Engage 360	(\$39,900)	\$2,425	\$2,048	\$89,693	\$536,407	(\$252,743)	\$4,879,934	\$55,230	(\$194)	\$0	\$0	\$0	\$5,272,900	\$5,272,900	\$5,500,000		96%
Circuit Savers Program	(\$2,616)	(\$6,039)	\$4,552	\$139,674	\$56,253	\$57,614	\$22,187	\$14,708	\$100,985	\$0	\$0	\$0	\$387,318	\$387,318	\$1,000,000		39%
DR Marketing, Education & Outreach	(\$2,890)	\$4,693	\$3,163	(\$2,568)	\$6,114	\$3,594	\$3,318	\$9,291	\$6,016	\$0	\$0	\$0	\$30,731	\$30,731	\$1,000,000		3%
Other Local Marketing	\$0	\$0	\$0	\$3,127	\$3,003	\$26,150	\$62,651	\$208,987	\$3,990	\$0	\$0	\$0	\$307,908	\$307,908	\$20,000,000		2%
Category 7 Total	(\$45,406)	\$1,079	\$9,763	\$229,927	\$601,777	(\$165,385)	\$4,988,090	\$288,216	\$110,797	\$0	\$0	\$0	\$5,998,857	\$5,998,857	\$27,500,000		22%
Category 8: DR System Support Activities																	
DR Systems & Technology (S&T)	\$155,823	\$570,424	\$173,546	\$392,155	\$325,009	\$614,813	\$240,814	\$411,717	\$312,932	\$0	\$0	\$0	\$3,197,233	\$3,197,233	\$17,900,032		18%
Category 8 Total	\$155,823	\$570,424	\$173,546	\$392,155	\$325,009	\$614,813	\$240,814	\$411,717	\$312,932	\$0	\$0	\$0	\$3,197,233	\$3,197,233	\$17,900,032		18%
Category 9: Integrated Programs and Activities (Including Technical Assistance)																	
Integrated DSM Marketing	\$64,868	\$8,047	\$43,548	\$20,442	\$74,468	\$69,635	\$60,936	\$79,836	\$22,342	\$0	\$0	\$0	\$444,121	\$444,121	\$984,359		45%
Statewide IDSM	\$7,614	\$13,634	\$3,277	\$10,935	\$10,768	(\$722)	\$9,003	\$23,636	\$38,626	\$0	\$0	\$0	\$116,771	\$116,771	\$29,595	\$97,000	92%
DR Institutional Partnership	\$4,686	\$4,233	\$1,248	\$2,334	\$1,195	(\$190)	\$19,509	(\$6,125)	\$6,278	\$0	\$0	\$0	\$33,169	\$33,169	\$109,001		30%
DR Technology Resource Incubator Program (TRIO)	\$1,277	\$1,457	\$1,776	\$2,250	\$1,279	\$12	\$817	\$1,010	\$789	\$0	\$0	\$0	\$10,667	\$10,667	\$96,467		11%
DR Energy Leadership Partnership (ELP)	\$35,584	\$24,087	\$19,237	\$39,962	\$36,728	\$49,123	\$41,576	\$85,380	\$69,806	\$0	\$0	\$0	\$401,484	\$401,484	\$868,031		46%
Federal Power Reserve Partnership (FedPower)	\$16,197	\$40,096	\$34,056	\$26,702	\$3,435	\$10,572	\$8,030	\$32,996	\$21,067	\$0	\$0	\$0	\$193,151	\$193,151	\$531,756	(\$97,000)	44%
Technical Assistance (TA)	\$0	\$0	\$0	\$27,648	\$82,530	(\$9,820)	\$50,190	\$47,768	\$27,426	\$0	\$0	\$0	\$225,742	\$225,742	\$839,506		27%
Commercial New Construction	\$9,475	\$10,924	\$12,309	\$12,808	\$76,179	\$11,148	\$8,092	\$26,369	\$13,753	\$0	\$0	\$0	\$181,050	\$181,050	\$277,225		65%
IDSM food Processing Pilot	\$10,703	\$164	(\$3,638)	\$1,716	\$1,072	\$2,348	\$1,460	\$2,431	\$1,757	\$0	\$0	\$0	\$18,013	\$18,013	\$97,209		19%
Residential New Construction Pilot	\$1,461	\$2,774	\$2,539	\$1,873	\$1,767	\$1,139	\$1,088	\$1,355	\$1,050	\$0	\$0	\$0	\$15,047	\$15,047	\$139,022		11%
Workforce Education & Training Smart Students (SmartStudents)	(\$16,500)	\$3,775	\$23,656	\$4,883	\$2,092	\$2,809	\$2,065	\$3,781	\$3,266	\$0	\$0	\$0	\$29,827	\$29,827	\$49,828		60%
Category 9 Total	\$135,367	\$109,193	\$138,008	\$151,554	\$291,505	\$136,053	\$202,766	\$298,437	\$206,160	\$0	\$0	\$0	\$1,669,042	\$1,669,042	\$4,021,999		41%
Category 10: Special Projects																	
Permanent Load Shift	\$0	\$10,381	\$18,976	\$9,237	\$15,515	\$22,886	\$16,677	\$25,574	\$21,253	\$0	\$0	\$0	\$140,500	\$140,500	\$14,000,000		1%
Category 10 Total	\$0	\$10,381	\$18,976	\$9,237	\$15,515	\$22,886	\$16,677	\$25,574	\$21,253	\$0	\$0	\$0	\$140,500	\$140,500	\$14,000,000		1%
Category 11: Dynamic Pricing																	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)	\$57	\$29	\$0	\$4,378	\$6,192	\$6,275	(\$4,702)	\$5,044	\$3,171	\$0	\$0	\$0	\$20,445	\$20,445	\$1,990,868		1%
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$31,501	\$32,841	\$36,268	\$23,946	\$33,229	\$18,993	(\$1,821)	\$13,307	\$47,272	\$0	\$0	\$0	\$235,536	\$235,536	\$2,373,539		10%
Real Time Pricing	\$9,262	\$12,661	\$11,940	\$9,880	\$9,620	\$6,157	\$5,077	\$7,529	\$5,847	\$0	\$0	\$0	\$77,974	\$77,974	\$625,429		12%
Category 11 Total	\$40,820	\$45,531	\$48,208	\$38,205	\$49,041	\$31,425	(\$1,446)	\$25,881	\$56,290	\$0	\$0	\$0	\$333,955	\$333,955	\$4,989,836		7%
Programs Support costs	\$0	(\$11)	\$298	\$114	\$161	(\$162)	\$829	\$0	(\$104,174)	\$0	\$0	\$0	(\$102,945)				
Total Incremental Cost	\$1,819,554	\$5,646,935	(\$252,790)	\$3,903,982	\$2,559,730	\$2,533,660	\$9,040,402	\$1,144,598	\$2,309,573	\$0	\$0	\$0	\$28,705,643	\$28,808,588	\$220,908,052		13%
Technical Assistance & Technology Incentives (TA&TI) commitments outstanding as of 9/30/2012	\$13,583,742																

Notes:

- (1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities.
- (2) Funding and expenses for DR Contracts reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Incentive payments are recorded separately in Table I-4.
- (3) Per Advice Letter 2721-E-A, 10-10 Summer Readiness Program anticipates \$3.3 million to be transferred from funds previously approved in D. 11-11-002 for SCE's Summer Discount Plan Transition.
- (4) See Table I-2A (Fund Shift Log) for explanations.
- (5) SDP Transition Program-to-Date Total Expenditures and 3-Year Funding includes only 2011 & 2012 authorized in D.11-11-002. Program-to-Date amount needs to be updated to reflect SDP Transition expenses incurred in 2011
- (6) Negative expenses in January are a result of 2011 year-end accrual reversals.
- (7) 2012 funding for Peak Time Rebate / Save Power Day (PTR) was approved in D. 08-09-039. 2012 PTR expenses record to the Edison SmartConnect™ Balancing Account (ESCA).

Table I-2
SCE Demand Response Programs and Activities
Expenditures and Funding
2012-2014⁽¹⁾

Year-to-Date Program Expenditures

Cost Item	2012 Expenditures of Carry-over Funds ⁽¹⁾												Year-to-Date 2012 Expenditures
	January	February	March	April	May	June	July	August	September	October	November	December	
Category 1: Emergency Programs													
AP-I	\$0	\$7,153	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,153
BIP	\$0	\$0	\$0	\$0	\$79,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,700
SDP - Summer Discount Plan	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SDP - Transition	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rotating Outages Management	\$0	\$0	\$4,369	\$0	\$0	\$0	\$1,022	\$0	\$0	\$0	\$0	\$0	\$5,391
SLRP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Optional Binding Mandatory Curtailment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 1 Total	\$0	\$7,153	\$4,369	\$0	\$79,700	\$0	\$1,022	\$0	\$0	\$0	\$0	\$0	\$92,244
Category 2: Price Responsive Programs													
Capacity Bidding Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Critical Peak Pricing (Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DBP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Options Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 3: DR Aggregator Managed Programs													
DR Contracts ⁽²⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 4: DR Enabled Programs													
Auto DR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Agriculture Pump Timer Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Emerging Markets & Technologies	\$0	\$2,728	\$0	(\$28)	\$29,030	\$68,003	\$449,871	\$104,731	\$120,960	\$0	\$0	\$0	\$775,295
Technical Assistance & Technology Incentives - Admin ⁽³⁾	\$0	\$144,401	\$170,329	\$120,110	\$107,920	\$73,676	\$0	\$284,219	\$0	\$0	\$0	\$0	\$900,656
Technical Assistance & Technology Incentives - Incentives ⁽³⁾	\$0	\$525,401	\$5,708,499	\$217,822	\$802,697	\$153,133	\$861,540	\$167,300	\$1,378,696	\$0	\$0	\$0	\$9,815,087
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 4 Total	\$0	\$672,529	\$5,878,828	\$337,905	\$939,648	\$294,812	\$1,311,411	\$556,250	\$1,499,656	\$0	\$0	\$0	\$11,491,039
Category 5: Pilots & SmartConnect Enabled Programs													
Participating Load / Proxy Demand Resource Pilot	\$0	\$0	\$0	\$11,500	\$18,977	(\$8,250)	\$13,256	\$1,378	\$15	\$0	\$0	\$0	\$36,876
SmartConnect Thermostats for CPP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SmartConnect Customer Experience Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 5 Total	\$0	\$0	\$0	\$11,500	\$18,977	(\$8,250)	\$13,256	\$1,378	\$15	\$0	\$0	\$0	\$36,876
Category 6: Statewide Marketing Program													
Flex Alert	\$0	\$0	\$0	\$89	\$44,151	(\$89)	\$0	\$0	\$0	\$0	\$0	\$0	\$44,151
Budget Category 6 Total	\$0	\$0	\$0	\$89	\$44,151	(\$89)	\$0	\$0	\$0	\$0	\$0	\$0	\$44,151
Category 7: Measurement & Evaluation													
Measurement & Evaluation	\$0	\$121,416	\$151,259	\$109,854	\$6,233	\$118,553	\$274,997	(\$77,975)	\$42,729	\$0	\$0	\$0	\$747,065
Budget Category 7 Total	\$0	\$121,416	\$151,259	\$109,854	\$6,233	\$118,553	\$274,997	(\$77,975)	\$42,729	\$0	\$0	\$0	\$747,065
Category 8: System Support Activities													
DR Forecasting Tool	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Resource Portal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR System Infrastructure	\$0	\$56,688	\$14,042	\$3,941	\$6,633	\$1,463	\$4,702	\$6,760	\$5,880	\$0	\$0	\$0	\$100,108
Budget Category 8 Total	\$0	\$56,688	\$14,042	\$3,941	\$6,633	\$1,463	\$4,702	\$6,760	\$5,880	\$0	\$0	\$0	\$100,108
Category 9: Marketing Education & Outreach													
Agriculture & Water Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Circuit Savers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Power Reserves Partnership	\$0	\$0	\$4,188	(\$3,268)	\$5,700	\$0	(\$678)	\$0	\$0	\$0	\$0	\$0	\$5,942
Income Qualified Customer Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Energy Leadership Partnership (Community EE/DR Partnership)	\$0	\$5,961	\$0	0	\$1,493	(\$10)	(\$23)	\$0	\$0	\$0	\$0	\$0	\$7,421
Integrated DSM Marketing	\$0	\$22,242	\$2,828	\$21,909	\$0	\$0	\$0	\$0	\$10,947	\$0	\$0	\$0	\$57,925
PEAK	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Budget Category 9 Total	\$0	\$28,203	\$7,016	\$18,641	\$7,193	(\$10)	(\$701)	\$0	\$10,947	\$0	\$0	\$0	\$71,289
Category 10: Integrated Programs													
Non-residential New Construction	\$0	\$0	\$0	\$9,729	\$18,590	\$242	\$0	\$0	\$0	\$0	\$0	\$0	\$28,561
Residential New Construction	\$0	\$0	\$0	\$10,251	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,251
Institutional & Govt Partnership Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IDSM Food Processing Pilot	\$0	\$8,726	\$6,426	\$0	\$0	\$28,945	\$15,748	\$16,016	\$0	\$0	\$0	\$0	\$75,860
WE&T Smart Students	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IDEAA Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TRIO Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Statewide IDSM Program	\$0	\$0	\$0	\$0	\$0	\$7,531	\$0	\$0	\$0	\$0	\$0	\$0	\$7,531
Budget Category 10 Total	\$0	\$8,726	\$6,426	\$19,980	\$18,590	\$36,718	\$15,748	\$16,016	\$0	\$0	\$0	\$0	\$122,203
Programs Support costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Incremental Cost	\$0	\$894,715	\$6,061,939	\$501,910	\$1,121,123	\$443,196	\$1,620,435	\$502,429	\$1,559,228	\$0	\$0	\$0	\$12,704,975

Technical Assistance & Technology Incentives (TA&T) commitments
outstanding as of 9/30/2012 **\$13,985,336**

Notes:

- (1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
- (2) Funding and expenses for DR Contracts reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Incentive payments are recorded separately in Table I-4.
- (3) TA&T expenses include Auto DR incentives for 2009-2011 projects.

**Table I-4
SCE Demand Response Programs
Customer Program Incentives
2012**

Annual Total Cost

Cost Item	Total Embedded Cost and Revenues ⁽¹⁾												Year-to-Date Total Cost
	January	February	March	April	May	June	July	August	September	October	November	December	
Program Incentives ⁽²⁾													
BIP	\$666,187	\$731,299	\$746,869	\$758,037	\$787,642	\$5,341,570	\$16,616,121	\$20,622,592	\$14,092,566	\$0	\$0	\$0	\$60,362,883
SDP - Residential	\$37,110	\$60,958	\$55,239	\$45,446	\$40,008	\$6,047,125	\$12,642,738	\$13,682,447	\$12,119,883	\$0	\$0	\$0	\$44,730,954
SDP - Residential (O-Switch)	\$0	\$0	\$0	\$0	\$0	\$8,691	\$28,621	\$40,691	\$41,329	\$0	\$0	\$0	\$119,332
SDP - Commercial - Base	\$15	\$78	\$126	(\$744)	\$741	\$180,182	\$350,505	\$380,066	\$329,953	\$0	\$0	\$0	\$1,240,922
SDP - Commercial - Enhanced	\$3,464	\$2,076	\$3,912	(\$559)	\$188	\$1,311,051	\$2,676,870	\$3,008,573	\$2,742,538	\$0	\$0	\$0	\$9,748,113
AP-I	\$43,237	\$42,080	\$57,467	\$53,837	\$68,613	\$675,879	\$1,201,476	\$1,451,612	\$1,188,789	\$0	\$0	\$0	\$4,782,990
DBP	\$1,224	\$2,151	\$1,472	\$0	\$0	\$0	\$143,242	\$752,734	\$1,470,665	\$0	\$0	\$0	\$2,371,489
Capacity Bidding Program	\$0	\$0	\$0	\$0	\$0	\$63,368	\$104,011	\$201,922	\$230,204	\$0	\$0	\$0	\$599,505
DR Contracts	(\$351,034)	\$231,244	\$1,085,674	\$977,551	\$494,770	\$1,065,208	\$4,122,529	\$1,671,462	\$880,945	\$0	\$0	\$0	\$10,178,348
PTR (Peak Time Rebate / Save Power Day)	\$0	\$0	\$0	\$0	\$0	\$0	\$5,507,503	\$13,528,265	\$5,071,271	\$0	\$0	\$0	\$24,107,038
10:10 Summer Readiness	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Cost of Incentives	\$400,203	\$1,069,886	\$1,950,760	\$1,833,567	\$1,391,962	\$14,693,073	\$43,393,615	\$55,340,364	\$38,168,143	\$0	\$0	\$0	\$158,241,572

Revenues from Excess Energy Charges ⁽³⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
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- (1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.
- (2) Incentive data is preliminary and subject to change based on billing records.
- (3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities
2012-2014 Customer Communication, Marketing and Outreach

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2012 Expenditures	2012-2014 Total Expenditures	Authorized Budget (if Applicable)	
	January	February	March	April	May	June	July	August	September	October	November	December				
I. STATEWIDE MARKETING																
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$2,540	\$625,619	-\$252,743	\$4,879,934	\$55,230	\$4,403	\$0	\$0	\$0	\$0	\$5,314,983	\$5,314,983	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$2,540	\$625,619	-\$252,743	\$4,879,934	\$55,230	\$4,403	\$0	\$0	\$0	\$0	\$5,314,983	\$5,314,983	\$0
II. UTILITY MARKETING BY ACTIVITY * (1)																
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014																
\$22,000,000																
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Category 1: Reliability Programs																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$72	-\$72	\$0	\$0	\$3,005	\$0	\$0	\$0	\$0	\$0	\$3,005	\$3,005	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$1,667	\$0	\$0	\$4,931	\$0	\$0	\$0	\$0	\$0	\$6,598	\$6,598	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$0	\$3	\$3	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 2: Price Responsive Programs																
Ancillary Service Tariff (AS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$1,399	\$0	\$0	\$258	\$0	\$0	\$0	\$0	\$0	\$1,657	\$1,657	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,025	\$1,079	-\$1,939	\$0	\$0	\$0	\$0	\$166	\$166	
AC Cycling : Summer Discount Plan Transition	\$0	\$0	\$0	\$25,948	\$63,685	\$13,127	\$79,428	\$16,790	-\$1,604	\$0	\$0	\$0	\$0	\$197,374	\$197,374	
10:10 Summer Readiness	\$0	\$0	\$0	\$0	\$0	\$26,150	\$75,747	\$139,230	\$8,470	\$0	\$0	\$0	\$0	\$249,597	\$249,597	
Category 3: DR Provider/Aggregated Managed Programs																
DR Contracts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies																
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$3,054	\$121	\$1,520	\$0	\$0	\$0	\$0	\$4,695	\$4,695	
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 5: Pilots																
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 6 : Evaluation, Measurement and Verification																
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 7 : Marketing, Education & Outreach																
Circuit Savers Program	\$0	\$0	\$0	\$136,722	\$56,253	\$57,614	\$22,187	\$14,708	\$100,985	\$0	\$0	\$0	\$0	\$388,468	\$388,468	
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$1,239	\$5,114	\$4,594	\$3,318	\$4,418	\$6,016	\$0	\$0	\$0	\$0	\$24,699	\$24,699	
Category 9 : Integrated Programs and Activities (Including Technical Assistance)																
Integrated DSM Marketing	\$0	\$0	\$0	\$7,466	\$59,662	\$77,060	\$67,366	\$69,876	\$33,299	\$0	\$0	\$0	\$0	\$314,729	\$314,729	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$2,836	\$3,227	\$21,486	\$20,615	\$59,104	\$24,164	\$0	\$0	\$0	\$0	\$131,432	\$131,432	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$1,727	\$2,028	\$7,319	\$0	\$0	\$0	\$0	\$0	\$11,074	\$11,074	
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Commercial New Construction	\$0	\$0	\$0	\$0	\$13,955	-\$13,122	\$0	\$7,310	\$0	\$0	\$0	\$0	\$0	\$8,143	\$8,143	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,392	\$0	\$0	\$0	\$0	\$0	\$16,392	\$16,392	

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2012 Expenditures	2012-2014 Total Expenditures	Authorized Budget (if Applicable)		
	January	February	March	April	May	June	July	August	September	October	November	December					
Category 10 - Special Projects																	
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$250,000
Category 11 - Dynamic Pricing																	
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,752	\$0	\$0	\$0	\$0	\$0	\$11,752	\$11,752	\$275,000
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$480,000
SUBTOTAL	\$0	\$0	\$0	\$176,823	\$830,508	-\$64,107	\$5,154,702	\$411,526	\$175,314	\$0	\$0	\$0	\$6,684,767	\$6,684,767	\$3,500,000		
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																	
AC Cycling : Summer Discount Plan (SDP)																	
																	\$3,000,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$3,055	\$0	\$0	\$0	\$0	\$137,968	\$304	\$0	\$0	\$0	\$0	\$141,327	\$141,327	\$0
Peak Time Rebate / Save Power Day (PTR) ⁽²⁾																	\$10,000,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)																	\$5,500,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9	\$9	\$9
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$0	\$0	\$0	\$179,878	\$830,517	-\$64,107	\$5,154,702	\$549,494	\$175,618	\$0	\$0	\$0	\$6,826,103	\$6,826,103	\$22,000,000		
III. UTILITY MARKETING BY ITEMIZED COST																	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$3,055	\$9	\$0	\$0	\$0	\$137,968	\$304	\$0	\$0	\$0	\$0	\$141,336	\$141,336	\$0
<i>Total from Program, Rates & Activities that do not require itemized accounting</i>	\$0	\$0	\$0	\$176,823	\$830,508	-\$64,107	\$5,154,702	\$411,526	\$175,314	\$0	\$0	\$0	\$6,684,767	\$6,684,767	\$0	\$0	\$0
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$0	\$0	\$0	\$179,878	\$830,517	-\$64,107	\$5,154,702	\$549,494	\$175,618	\$0	\$0	\$0	\$6,826,103	\$6,826,103	\$22,000,000		
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																	
Agricultural / Pumping	\$0	\$0	\$0	\$1,580.27	\$7,566.06	-\$1,034	\$49,954	\$5,349	\$1,689	\$0	\$0	\$0	\$65,105	\$65,105	\$0	\$0	\$0
Large Commercial and Industrial	\$0	\$0	\$0	\$18,096	\$94,096	-\$11,622	\$604,431	\$50,389	\$19,416	\$0	\$0	\$0	\$774,807	\$774,807	\$0	\$0	\$0
Small and Medium Commercial	\$0	\$0	\$0	\$1,508	\$8,268	-\$24,332	\$124,803	\$137,451	\$10,589	\$0	\$0	\$0	\$306,951	\$306,951	\$0	\$0	\$0
Residential	\$0	\$0	\$0	\$158,693	\$720,587	-\$75,783	\$4,375,513	\$356,305	\$143,925	\$0	\$0	\$0	\$5,679,241	\$5,679,241	\$0	\$0	\$0
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$0	\$0	\$0	\$179,878	\$830,517	-\$64,107	\$5,154,702	\$549,494	\$175,618	\$0	\$0	\$0	\$6,826,103	\$6,826,103	\$22,000,000		

Notes:

* (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) 2012 funding for Peak Time Rebate / Save Power Day (PTR) was approved in D. 08-09-039. 2012 PTR expenses record to the Edison SmartConnect™ Balancing Account (ESCBA).

SCE Demand Response Programs and Activities
2012-2014 Customer Communication, Marketing and Outreach

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2012 Expenditures	2012-2014 Total Expenditures	Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$2,540	\$625,619	-\$252,743	\$4,879,934	\$55,230	\$4,403	\$0	\$0	\$0	\$5,314,983	\$5,314,983	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$2,540	\$625,619	-\$252,743	\$4,879,934	\$55,230	\$4,403	\$0	\$0	\$0	\$5,314,983	\$5,314,983	
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014														\$22,000,000	
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Category 1: Reliability Programs															
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$72	-\$72	\$0	\$0	\$3,005	\$0	\$0	\$0	\$0	\$3,005	\$3,005	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$1,667	\$0	\$0	\$4,931	\$0	\$0	\$0	\$0	\$6,598	\$6,598	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$0	\$0	\$0	\$3	\$3	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 2: Price Responsive Programs															
Ancillary Service Tariff (AS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$1,399	\$0	\$0	\$258	\$0	\$0	\$0	\$0	\$1,657	\$1,657	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,025	\$1,079	-\$1,939	\$0	\$0	\$0	\$166	\$166	
AC Cycling : Summer Discount Plan Transition	\$0	\$0	\$0	\$25,948	\$63,685	\$13,127	\$79,428	\$16,790	-\$1,604	\$0	\$0	\$0	\$197,374	\$197,374	
10:10 Summer Readiness	\$0	\$0	\$0	\$0	\$0	\$26,150	\$75,747	\$139,230	\$8,470	\$0	\$0	\$0	\$249,597	\$249,597	
Category 3: DR Provider/Aggregated Managed Programs															
DR Contracts	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies															
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$0	\$0	\$0	\$0	\$0	\$3,054	\$121	\$1,520	\$0	\$0	\$0	\$4,695	\$4,695	
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 5: Pilots															
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 6 : Evaluation, Measurement and Verification															
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 7 : Marketing, Education & Outreach															
Circuit Savers Program	\$0	\$0	\$0	\$136,722	\$56,253	\$57,614	\$22,187	\$14,708	\$100,985	\$0	\$0	\$0	\$388,468	\$388,468	
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$1,239	\$5,114	\$4,594	\$3,318	\$4,418	\$6,016	\$0	\$0	\$0	\$24,699	\$24,699	
Category 9 : Integrated Programs and Activities (Including Technical Assistance)															
Integrated DSM Marketing	\$0	\$0	\$0	\$7,466	\$59,662	\$77,060	\$67,366	\$69,876	\$33,299	\$0	\$0	\$0	\$314,729	\$314,729	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$2,836	\$3,227	\$21,486	\$20,615	\$59,104	\$24,164	\$0	\$0	\$0	\$131,432	\$131,432	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$1,727	\$2,028	\$7,319	\$0	\$0	\$0	\$0	\$11,074	\$11,074	
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Commercial New Construction	\$0	\$0	\$0	\$0	\$13,955	-\$13,122	\$0	\$7,310	\$0	\$0	\$0	\$0	\$8,143	\$8,143	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,392	\$0	\$0	\$0	\$0	\$16,392	\$16,392	

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2012 Expenditures	2012-2014 Total Expenditures	Authorized Budget (if Applicable)		
	January	February	March	April	May	June	July	August	September	October	November	December					
Category 10 - Special Projects																	
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$250,000
Category 11 - Dynamic Pricing																	
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,752	\$0	\$0	\$0	\$0	\$0	\$11,752	\$11,752	\$275,000	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$480,000	
SUBTOTAL	\$0	\$0	\$0	\$176,823	\$830,508	-\$64,107	\$5,154,702	\$411,526	\$175,314	\$0	\$0	\$0	\$6,684,767	\$6,684,767	\$3,500,000		
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																	
AC Cycling : Summer Discount Plan (SDP)																	
																	\$3,000,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$3,055	\$0	\$0	\$0	\$0	\$137,968	\$304	\$0	\$0	\$0	\$141,327	\$141,327	\$0	\$0
Peak Time Rebate / Save Power Day (PTR) (2)																	\$10,000,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)																	\$5,500,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9	\$9	\$9
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$0	\$0	\$0	\$179,878	\$830,517	-\$64,107	\$5,154,702	\$549,494	\$175,618	\$0	\$0	\$0	\$6,826,103	\$6,826,103	\$22,000,000		
III. UTILITY MARKETING BY ITEMIZED COST																	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$3,055	\$9	\$0	\$0	\$137,968	\$304	\$0	\$0	\$0	\$141,336	\$141,336	\$0	\$0	\$0
<i>Total from Program, Rates & Activities that do not require itemized accounting</i>	\$0	\$0	\$0	\$176,823	\$830,508	-\$64,107	\$5,154,702	\$411,526	\$175,314	\$0	\$0	\$0	\$6,684,767	\$6,684,767	\$0	\$0	\$0
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$0	\$0	\$0	\$179,878	\$830,517	-\$64,107	\$5,154,702	\$549,494	\$175,618	\$0	\$0	\$0	\$6,826,103	\$6,826,103	\$22,000,000		
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																	
Agricultural / Pumping	\$0	\$0	\$0	\$1,580.27	\$7,566.06	-\$1,034	\$49,954	\$5,349	\$1,689	\$0	\$0	\$0	\$65,105	\$65,105	\$0	\$0	\$0
Large Commercial and Industrial	\$0	\$0	\$0	\$18,096	\$94,096	-\$11,622	\$604,431	\$50,389	\$19,416	\$0	\$0	\$0	\$774,807	\$774,807	\$0	\$0	\$0
Small and Medium Commercial	\$0	\$0	\$0	\$1,508	\$8,268	-\$24,332	\$124,803	\$137,451	\$10,589	\$0	\$0	\$0	\$306,951	\$306,951	\$0	\$0	\$0
Residential	\$0	\$0	\$0	\$158,693	\$720,587	-\$75,783	\$4,375,513	\$356,305	\$143,925	\$0	\$0	\$0	\$5,679,241	\$5,679,241	\$0	\$0	\$0
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$0	\$0	\$0	\$179,878	\$830,517	-\$64,107	\$5,154,702	\$549,494	\$175,618	\$0	\$0	\$0	\$6,826,103	\$6,826,103	\$22,000,000		

Notes:

* (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) 2012 funding for Peak Time Rebate / Save Power Day (PTR) was approved in D. 08-09-039. 2012 PTR expenses record to the Edison SmartConnect™ Balancing Account (ESCBA).

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program's funds to another program within the same budget category.
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 9	\$ 97,000	From Federal Power Reserve Partnership (FedPower) to Statewide IDSM	5/31/2012	In D. 09-09-047 there were eight tasks defined for Statewide IDSM Pilot program. The total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of \$126K in 2012. Fund shift is needed to be in compliance with D.09-09-047.
Category 2	\$ 1,200,000	From Summer Discount Plan Transition to 10:10 Summer Readiness	6/30/2012	Per Resolution E-4502, the Commission approved SCE's new Schedule 10/10 and associated program costs submitted in SCE Advice Letters 2721-E and 2721-E-A. This fund shift is for the estimated implementation costs for the 10 For 10 Program.
Total	\$ 1,297,000			

Notes:

Table I-3
SCE Interruptible and Price Responsive Programs
2012 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW _{(2) (3)}	Event Beginning: End ⁽⁵⁾	Program Tolerated Hours (Annual) ⁽⁴⁾
Category 1: Reliability Programs						
Agricultural Pumping Interruptible (API)	1	08/14/12	System Emergency	Results Pending	15:30 - 21:23	6
Agricultural Pumping Interruptible (API)	2	09/26/12	Peak Load Forecast	Results Pending	14:50 - 16:00	7
Base Interruptible Program (BIP)	1	09/26/12	Peak Load Forecast	Results Pending	15:00 - 17:00	2
Category 2: Price Responsive Programs						
Save Power Days / Peak Time Rebates	1	07/12/12	Heat Rate	70.7 MW	14:00 - 18:00	4
Save Power Days / Peak Time Rebates	2	08/10/12	Heat Rate	56.5 MW	14:00 - 18:00	8
Save Power Days / Peak Time Rebates	3	08/16/12	Heat Rate	75.0 MW	14:00 - 18:00	12
Save Power Days / Peak Time Rebates	4	08/29/12	Heat Rate	24.6 MW	14:00 - 18:00	16
Save Power Days / Peak Time Rebates	5	08/31/12	Heat Rate	24.5 MW	14:00 - 18:00	20
Save Power Days / Peak Time Rebates	6	09/07/12	Heat Rate	44.6 MW	14:00 - 18:00	24
Save Power Days / Peak Time Rebates	7	09/10/12	Heat Rate	Results Pending	14:00 - 18:00	28
Demand Bidding Program (DBP)	1	07/12/12	Heat Rate	97.0 MW	12:00 - 20:00	8
Demand Bidding Program (DBP)	2	08/08/12	Heat Rate	107.8 MW	12:00 - 20:00	16
Demand Bidding Program (DBP)	3	08/10/12	Heat Rate	98.6 MW	12:00 - 20:00	24
Demand Bidding Program (DBP)	4	08/14/12	Heat Rate	80.0 MW	12:00 - 20:00	32
Demand Bidding Program (DBP)	5	08/16/12	Heat Rate	80.9 MW	12:00 - 20:00	40
Demand Bidding Program (DBP)	6	08/29/12	Heat Rate	73.4 MW	12:00 - 20:00	48
Capacity Bidding Program (CBP) - DO	1	07/20/12	Heat Rate	15.3 MW	16:00 - 19:00	3
Capacity Bidding Program (CBP) - DO	2	08/07/12	Heat Rate	15.6 MW	13:00 - 17:00	7
Capacity Bidding Program (CBP) - DO	3	08/13/12	Heat Rate	15.9 MW	13:00 - 17:00	11
Capacity Bidding Program (CBP) - DO	4	08/14/12	Heat Rate	16.3 MW	13:00 - 17:00	15
Capacity Bidding Program (CBP) - DO	5	09/14/12	Heat Rate	Results Pending	13:00 - 19:00	21
Capacity Bidding Program (CBP) - DA	1	07/23/12	Heat Rate	0.1 MW	14:00 - 18:00	4
Capacity Bidding Program (CBP) - DA	2	07/24/12	Heat Rate	0.1 MW	14:00 - 18:00	8
Capacity Bidding Program (CBP) - DA	3	07/25/12	Heat Rate	0.1 MW	15:00 - 17:00	10
Capacity Bidding Program (CBP) - DA	4	07/30/12	Heat Rate	0.1 MW	14:00 - 18:00	14
Capacity Bidding Program (CBP) - DA	5	07/31/12	Heat Rate	0.1 MW	14:00 - 18:00	18
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k customers)	1	07/10/12	Heat Rate	29.2 MW	13:00 - 14:00	1
Summer Discount Plan - Residential (Est. 306 Zip Codes, 125k Customers)	1	07/10/12	Heat Rate	41.9 MW	14:00 - 15:00	2
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	1	07/10/12	Heat Rate	87.8 MW	15:00 - 16:00	3
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	2	08/01/12	Heat Rate	29.2 MW	15:00 - 16:00	4
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	2	08/01/12	Heat Rate	29.6 MW	16:00 - 17:00	5
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	2	08/01/12	Heat Rate	46.6 MW	18:00 - 19:00	6
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	3	08/03/12	Heat Rate	29.2 MW	15:00 - 16:00	7
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	3	08/03/12	Heat Rate	21.8 MW	16:00 - 17:00	8
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	3	08/03/12	Heat Rate	46.6 MW	17:00 - 18:00	9
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	4	08/08/12	Heat Rate	67.7 MW	15:00 - 16:00	10
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	4	08/08/12	Heat Rate	66.3 MW	16:00 - 17:00	11
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	4	08/08/12	Heat Rate	98.9 MW	17:00 - 18:00	12
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	5	08/09/12	Heat Rate	67.7 MW	15:00 - 16:00	13
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	5	08/09/12	Heat Rate	66.3 MW	16:00 - 17:00	14
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	5	08/09/12	Heat Rate	98.9 MW	17:00 - 18:00	15

Table I-3
SCE Interruptible and Price Responsive Programs
2012 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ^{(2) (3)}	Event Beginning: End ⁽⁵⁾	Program Tolerated Hours (Annual) ⁽⁴⁾
Summer Discount Plan - Residential (Est. 143 Zip Codes, 93k Customers)	6	08/14/12	Heat Rate	61.1 MW	15:00 - 15:50	16
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	7	08/15/12	Heat Rate	88.6 MW	15:00 - 16:00	23
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	7	08/15/12	Heat Rate	42.4 MW	16:00 - 17:00	24
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	7	08/15/12	Heat Rate	40.4 MW	17:00 - 18:00	25
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	8	08/17/12	Heat Rate	102.5 MW	16:00 - 17:00	26
Summer Discount Plan - Residential (Est. 243 Zip Codes, 97k Customers)	8	08/17/12	Heat Rate	42.3 MW	17:00 - 18:00	27
Summer Discount Plan - Residential (Est. 143 Zip Codes, 92k Customers)	9	08/21/12	Heat Rate	53.4 MW	15:00 - 16:00	28
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	9	08/21/12	Heat Rate	29.9 MW	16:00 - 17:00	29
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	9	08/21/12	Heat Rate	29.4 MW	17:00 - 18:00	30
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	10	08/22/12	Heat Rate	29.4 MW	15:00 - 16:00	31
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	10	08/22/12	Heat Rate	29.9 MW	16:00 - 17:00	32
Summer Discount Plan - Residential (Est. 143 Zip Codes, 93k Customers)	10	08/22/12	Heat Rate	47.1 MW	17:00 - 18:00	33
Summer Discount Plan - Residential (Est. 143 Zip Codes, 94k Customers)	11	08/28/12	Heat Rate	129.5 MW	15:00 - 16:00	34
Summer Discount Plan - Residential (Est. 306 Zip Codes, 127k Customers)	11	08/28/12	Heat Rate	83.9 MW	16:00 - 17:00	35
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	11	08/28/12	Heat Rate	71.9 MW	17:00 - 18:00	36
Summer Discount Plan - Residential (Est. 131 Zip Codes, 86k Customers)	12	08/29/12	Heat Rate	82.6 MW	15:00 - 16:00	37
Summer Discount Plan - Residential (Est. 306 Zip Codes, 128k Customers)	12	08/29/12	Heat Rate	66.4 MW	16:00 - 17:00	38
Summer Discount Plan - Residential (Est. 143 Zip Codes, 94k Customers)	12	08/29/12	Heat Rate	108.4 MW	17:00 - 18:00	39
Summer Discount Plan - Residential (Est. 143 Zip Codes, 94k Customers)	13	09/10/12	Heat Rate	72.7 MW	15:00 - 16:00	40
Summer Discount Plan - Residential (Est. 306 Zip Codes, 128k Customers)	13	09/10/12	Heat Rate	77.5 MW	16:00 - 17:00	41
Summer Discount Plan - Residential (Est. 131 Zip Codes, 85k Customers)	13	09/10/12	Heat Rate	19.0 MW	17:00 - 18:00	42
Summer Discount Plan - Residential (Est. 156 Zip Codes, 93k Customers)	14	09/14/12	Heat Rate	110.9 MW	15:00 - 16:00	43
Summer Discount Plan - Residential (Est. 329 Zip Codes, 126k Customers)	14	09/14/12	Heat Rate	99.3 MW	16:00 - 17:00	44
Summer Discount Plan - Residential (Est. 135 Zip Codes, 86k Customers)	14	09/14/12	Heat Rate	135.6 MW	17:00 - 18:00	45
Summer Discount Plan - Residential (Est. 156 Zip Codes, 93k Customers)	15	09/20/12	Heat Rate	65.7 MW	15:00 - 16:00	46
Summer Discount Plan - Residential (Est. 329 Zip Codes, 126k Customers)	15	09/20/12	Heat Rate	77.4 MW	16:00 - 17:00	47
Summer Discount Plan - Residential (Est. 135 Zip Codes, 86k Customers)	15	09/20/12	Heat Rate	65.5 MW	17:00 - 18:00	48
Summer Discount Plan - Residential (Est. 143 Zip Codes, 93k Customers)	16	09/21/12	Heat Rate	131.0 MW	15:00 - 16:00	49
Summer Discount Plan - Residential (Est. 306 Zip Codes, 126k Customers)	16	09/21/12	Heat Rate	169.0 MW	16:00 - 17:00	50
Summer Discount Plan - Residential (Est. 131 Zip Codes, 86k Customers)	16	09/21/12	Heat Rate	105.2 MW	17:00 - 18:00	51
Summer Discount Plan - Residential (Est. 156 Zip Codes, 93k Customers)	17	09/28/12	Heat Rate	43.2 MW	15:00 - 16:00	52
Summer Discount Plan - Residential (Est. 329 Zip Codes, 126k Customers)	17	09/28/12	Heat Rate	55.1 MW	16:00 - 17:00	53
Summer Discount Plan - Residential (Est. 135 Zip Codes, 86k Customers)	17	09/28/12	Heat Rate	43.3 MW	17:00 - 18:00	54
Summer Discount Plan - Residential & Commercial - SCE North	1	08/14/12	System Emergency	6.3 MW	15:50 - 21:27	6
Category 3: DR Provider/Aggregated Managed Programs						
DR Contacts (DRC) - DO	1	08/14/12	Peak Load Forecast	Results Pending	15:00 - 17:00	2
DR Contacts (DRC) - DA	1	08/14/12	Peak Load Forecast	Results Pending	15:00 - 17:00	2

Table I-3
SCE Interruptible and Price Responsive Programs
2012 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ^{(2) (3)}	Event Beginning: End ⁽⁵⁾	Program Tolerated Hours (Annual) ⁽⁴⁾
Category 11 - Dynamic Pricing						
Summer Advantage Incentive / Critical Peak Pricing (CPP)	1	06/29/12	Peak Load Forecast	54.6 MW	14:00 - 18:00	4
Summer Advantage Incentive / Critical Peak Pricing (CPP)	2	07/12/12	Peak Load Forecast	67.7 MW	14:00 - 18:00	8
Summer Advantage Incentive / Critical Peak Pricing (CPP)	3	07/23/12	Peak Load Forecast	44.1 MW	14:00 - 18:00	12
Summer Advantage Incentive / Critical Peak Pricing (CPP)	4	08/07/12	Peak Load Forecast	50.4 MW	14:00 - 18:00	16
Summer Advantage Incentive / Critical Peak Pricing (CPP)	5	08/09/12	Peak Load Forecast	57.9 MW	14:00 - 18:00	20
Summer Advantage Incentive / Critical Peak Pricing (CPP)	6	08/13/12	Peak Load Forecast	51.6 MW	14:00 - 18:00	24
Summer Advantage Incentive / Critical Peak Pricing (CPP)	7	08/20/12	Peak Load Forecast	45.9 MW	14:00 - 18:00	28
Summer Advantage Incentive / Critical Peak Pricing (CPP)	8	08/27/12	Peak Load Forecast	26.5 MW	14:00 - 18:00	32
Summer Advantage Incentive / Critical Peak Pricing (CPP)	9	08/29/12	Peak Load Forecast	40.7 MW	14:00 - 18:00	36
Summer Advantage Incentive / Critical Peak Pricing (CPP)	10	09/10/12	Peak Load Forecast	51.9 MW	14:00 - 18:00	40
Summer Advantage Incentive / Critical Peak Pricing (CPP)	11	09/20/12	Peak Load Forecast	28.0 MW	14:00 - 18:00	44
Summer Advantage Incentive / Critical Peak Pricing (CPP)	12	09/28/12	Peak Load Forecast	47.2 MW	14:00 - 18:00	48

Notes:

- (1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.
- (2) Initial event data subject to change based on billing records and verification.
- (3) Customer's load reduction (MW) is measured as follows:
 - BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - DBP: The maximum hourly load reduction measured over the duration of the DBP event utilizes a 10 in 10 day baseline with optional day-of adjustment.
 - SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event.
 - OBMC: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - CPP (SAI): The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.
 - CBP: Reported to SCE in aggregate by portfolio and by product by APX. These load reductions reflect the highest hourly reduction per event. 10 in 10 baseline and 10 in 10 with adjustment is used to determine event load reduction.
 - DR Contracts: Based on event reduction results using baseline established for each contract.
 - PTR: Based on the difference in the average performance per customer enrolled in event notifications versus the average performance per un-enrolled
- (4) Individual customer tolled hours or event limits may vary due to different customer contact times and/or load blocking.
- (5) Event times are based on GCC start and end times or SCE determined start and end times.