

Joy C. Yamagata Regulatory Manager San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530

January 22, 2013

A. 08-06-002

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2012

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

http://sdge.com/node/711

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List

Steve Patrick – Sempra

Central Files

ATTACHMENT

San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW DECEMBER 2012

		January			February			March			April			May			June		
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible
	Service	Estimated	Ex Post	Service		Estimated	Service		Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs	Accounts	MW	Estimated MW	Accounts	MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW	Aug 31, 2012
Interruptible/Reliability																			
BIP - 3 hour option	1	0.33	0.57	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	5,276
BIP - 30 minute option	17	0.45	0.80	16	0.55	0.75	16	0.57	0.75	16	0.86	2.01	13	0.63	1.64	12	0.56	1.51	5,276
CPP-E	7	1.61	1.84	7	1.61	1.61	7	1.61	1.61	6	1.38	1.38	5	1.15	1.15	5	1.15	1.15	138,123
Sub-Total Interruptible	25	2.39	3.21	23	2.16	2.36	23	2.18	2.36	22	2.24	3.39	18	1.78	2.79	17	1.71	2.66	
Price Response																			
CPP-D	1,268	6.22	20.61	1,259	6.31	20.47	1,232	6.76	20.03	1,219	19.89	23.45	1,200	10.96	23.08	1,201	10.83	23.10	138,123
Summer Saver Residential	29,939	-	-	29,939	-	-	29,939	-	-	29,939	-	-	29,939	6.13	18.19	28,906	3.15	17.56	663,394
Summer Saver Commercial	12,336	-	-	12,336	-	-	12,336	-	-	12,336	-	-	12,336	7.63	9.11	12,047	7.55	8.90	157,189
CBP - Day-Ahead	127	-	-	125	-	-	125	-	-	133	-	-	137	18.65	18.58	138	18.18	18.72	18,875
CBP - Day-Of	510	-	-	499	-	-	499	-	-	530	-	-	549	10.66	10.82	551	10.85	10.86	18,875
PTR Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,200,000
PTR Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	120,000
DBP		-	-		-	-		-	-		-	-		-	-		-	-	162,482
Sub-Total Price Response	44,180	6.22	20.61	44,158	6	20.47	44,131	7	20.03	44,157	19.89	23.45	44,161	54.0	79.8	42,843	50.6	79.1	
Total All Programs	44,205	8.6	23.8	44,181	8.5	22.8	44,154	8.9	22.39	44,179	22.1	26.8	44,179	55.8	82.6	42,860	52.3	81.8	

		July			August			September			October			November			December		
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible
	Service	Estimated	Ex Post	Service		Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Accounts as of
Programs	Accounts	MW	Estimated MW	Accounts	MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW	Aug 31, 2012
Interruptible/Reliability																			
BIP - 3 hour option	0	-		0	-	-	0	-		0	-		0	-	-	0	-	-	5,276
BIP - 30 minute option	12	0.57	1.51	10	0.43	1.26	10	0.51	1.26	10	0.53	1.26	8	0.36	0.38	8	0.26	0.38	5,276
CPP-E	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	5	1.15	1.15	138,123
Sub-Total Interruptible	17	1.7	2.7	15	1.6	2.4	15	1.7	2.4	15	1.7	2.4	13	1.5	1.5	13	1.4	1.5	
Price Response																			
CPP-D	1,197	14.00	23.03	1,172	11.87	22.55	1,158	20.90	22.28	1,155	11.70	22.22	1,153	5.65	18.74	1,153	5.78	18.74	138,123
Summer Saver Residential	28,709	14.44	17.44	28,103	12.65	17.07	28,103	21.49	17.07	27,793	12.65	16.88	27,560	-	-	27,402	-	-	663,394
Summer Saver Commercial	11,813	11.13	8.73	11,575	10.74	8.55	11,575	12.65	8.55	11,339	8.92	8.38	10,930	-	-	10,860	-	-	157,189
CBP - Day-Ahead	136	18.18	18.45	136	18.65	18.45	136	18.65	18.45	136	18.65	18.45	136	-	-	136	-	-	18,875
CBP - Day-Of	545	12.88	10.74	546	11.54	10.76	546	11.54	10.76	546	11.54	10.76	546	-	-	546	-	-	18,875
PTR Residential	1,241,575	38.93	70.92	1,242,672	40.54	70.99	1,206,740	41.76	68.93	1,205,040	34.51	68.84	1,205,040	8.16	55.01	1,219,490	16.72	55.66	1,200,000
PTR Commercial	114,487	2.39	2.39	114,594	2.39	2.39	103,018	2.15	2.15	102,236	2.13	2.13	102,236	2.13	2.13	108,394	2.26	2.26	120,000
DBP		-	-	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	6	10.00	10.00	162,482
Sub-Total Price Response	1,398,462	111.9	151.7	1,398,804	118.4	160.7	1,351,282	139.1	158.2	1,348,251	110.1	157.6	1,347,607	25.9	85.9	1,367,987	34.8	86.7	
Total All Programs	1,398,479	113.7	154.3	1,398,819	120.0	163.2	1,351,297	140.8	160.6	1,348,266	111.8	160.1	1,347,620	27.4	87.4	1,368,000	36.2	88.2	

Notes

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

1					Average E	x Ante L	oad Impad	t kW / Cus	tomer				Eligible	
													Accounts as of Aug 31,	
Program	January	February	March	April	May	June	July	August	September	October	November	December		Eligibility Criteria (Refer to tariff for specifics)
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
BIP - 30 minute option	26.7	34.7	35.5	53.6	48.7	46.4	47.5	43.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
ОВМС	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
CPP-D	4.9	5.0	5.5	16.3	9.1	9.0	11.7	10.1	18.0	10.1	4.9	5.0	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.1	0.5	0.5	0.8	0.5	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.6	0.6	0.9	0.9	1.1	0.8	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	136.1	131.7	133.6	137.1	137.1	137.1	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	19.4	19.7	23.6	21.1	21.1	21.1	0.0	0.0	18,875	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.03	0.03	0.03	0.01	0.01	1,200,000	All residential customers
PTR Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000	
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162,482	Non-residential customers

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

					Average E	x Post Lo	ad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as of Aug 31,	
Program	January	February	March	April	May	June	July	August	September	October	November	December	2012	Eligibility Criteria (Refer to tariff for specifics)
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
·														
BIP - 30 minute option	47.0	47.0	47.0	125.8	125.8	125.8	125.8	125.8	125.8	125.8	47.0	47.0	5 276	All C & I customers > 100kW
Dir Go minute option	47.0	47.0	47.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	47.0	47.0	0,2.0	7 III O d 1 Gastomero - Tookiii
CPP-E	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	120 122	All and an ideatic and a second with internal and the
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	138,123	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	All C&I customers
SLRP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	19.2	19.2	19.2	19.2	19.2	19.2	19.2	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.0	0.0	157 189	Commercial Customers < 100kw
													,	
CBP - Day-Ahead	0.0	0.0	0.0	0.0	135.6	135.6	135.6	135.6	135.6	135.6	0.0	0.0	10 075	Non-residential customers > 20kw
CBF - Day-Allead	0.0	0.0	0.0	0.0	133.0	135.0	133.6	133.0	133.0	133.0	0.0	0.0	10,073	INOTI-TESIDENTIAL CUSTOMETS > 20kW
CBP - Day-Of	0.0	0.0	0.0	0.0	19.7	19.7	19.7	19.7	19.7	19.7	0.0	0.0	18,875	Non-residential customers > 20kw
DRWMP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18,875	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.06	0.06	0.06	0.06	0.05	0.05	1,200,000	All residential customers
PTR Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120,000	
													.,,	
DBP	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	1666.7	162 492	Non-residential customers
DDL	1000.7	1000.7	1000.7	1000.7	1000.7	1000.7	1000.7	1000.7	1000.7	1000.7	1000.7	1000.7	102,482	Inon-residential custoffiers

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric Program Subscription Statistics DECEMBER 2012

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2011

	TA	Auto DR		Total	TA	Auto DR		Total																
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified			Technology
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs																
CPP-D		0.0)	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0
Summer Saver Residential																								
Summer Saver Commercial																								
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0		0.0)	0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0)	0.0		0.0				0.0		0.0		0.0		0.0)	0.0		0.0		0.0		0.0
DR Contracts						0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1	0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interruptible/Reliability												0.0				0.0				0.0				0.0
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0								0.0				0.0				0.0				0.0
SLRP			0.0	0.0								0.0				0.0				0.0				0.0
								0.0			0.0							0.0						0.0
Total			0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	'	0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0							
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A																

			luly				ıgust				tember				ctober				ember				ember	
	TA	Auto DR		Total																				
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs																				
AMP				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0
								0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability								0.0				0.0				0.0				0.0				0.0 0.0
BIP				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
								0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
											•	•	•	•	•		•	•	•		•			

General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A																				

Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.

Represents verified i.e.tested MW for service accounts that participate in Auto DR.

Represents verified MW for service accounts that participated in Technology incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.

Represents the sum of verified MW associated with the service accounts that participated in TI plus Auto DR programs.

Represents MW of participants in the TA stage i.e."Identified MW".

Year-to-Date Program Expenditures

							2012 Expe	enditures						Year-to Date	Program-to-Date Total			
Cost Item	2012 Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	2012 Expenditures	Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
Category 1: Reliability Programs		•	•		•					•								
Base Interruptible Program (BIP)	\$0	\$8,315	\$33,334	\$38,225	\$65,597	\$35,726	\$63,033	\$62,856	\$64,007	\$71,005	(\$28,415)	\$50,474	\$6,145	\$470,302	\$470,302	\$2,214,267	(\$1,800,000)	21.2
Demand Bidding	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,800,000	\$1,800,000	
Budget Category 1 Total	\$0	\$8,315	\$33,334	\$38,225	\$65,597	\$35,726	\$63,033	\$62,856	\$64,007	\$71,005	(\$28,415)	\$50,474	\$6,145	\$470,302	\$470,302	\$4,014,267	\$0	21.29
Category 2: Price Responsive Programs																		
		054.004	***	804.004	\$45,619	040.000	\$69.590	6400 000	\$178.269	\$283,509	****	6007 400	\$282.032	\$1,769,746	\$1,769,746	\$5.389.000	(\$6.400.000)	20.00
Capacity Bidding Program (CBP) Peak Time Rehate (PTR)	\$0 \$0	\$54,061	\$32,825	\$91,061		\$43,902		\$162,200		\$283,509	\$289,275	\$237,403 \$55,519	\$282,032	\$1,769,746	\$1,769,746	\$6,389,000	\$6,400,000	32.89 21.79
		\$0	\$0	\$18	\$0	\$844	\$71,120	\$189,178	\$980,377		\$13,033							
Budget Category 2 Total	\$0	\$54,061	\$32,825	\$91,079	\$45,619	\$44,746	\$140,710	\$351,378	\$1,158,646	\$465,583	\$302,308	\$292,922	\$283,022	\$3,262,899	\$3,262,899	\$12,274,000	\$0	54.59
0-4 4- 5																		
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$0 \$0	\$59,235 \$0	\$29,924 \$0	\$41,674 \$0	\$107,434 \$0	\$48,965 \$0	\$71,160 \$3.554	\$39,845 \$4,916	\$76,823 \$5,244	\$31,252 \$4,111	\$52,566 \$7.057	\$35,661 \$11.952	\$41,290 \$6.568	\$635,829 \$43,402	\$635,829 \$43,402	\$2,111,000 \$9.464,167		30.19
Small Customer Technology Incentives (SCTD) Technical Incentives (TI)	\$0 \$0	\$265.299	\$41.903	\$0 \$37.973		\$0 \$48.507	\$3,554 \$19,519	\$4,916 \$35,479	\$5,244 \$69.821	\$4,111 \$25.440	\$7,057 \$26.683	\$11,952 \$32,127	\$6,568 \$61,287	\$43,402 \$683.867	\$43,402 \$683.867	\$9,464,167		0.59 7.69
	\$0 \$0				\$19,829												***	
Budget Category 4 Total	\$0	\$324,534	\$71,827	\$79,647	\$127,263	\$97,472	\$94,233	\$80,240	\$151,888	\$60,803	\$86,306	\$79,740	\$109,145	\$1,363,098	\$1,363,098	\$20,548,167	\$0	6.69
Category 5: Pilots																		
Locational DR	\$0	\$0	\$0	\$0	\$0	\$0	\$292	\$292	\$292	\$138	\$356	\$247	\$222	\$1,839	\$1,839	\$433.000		0.49
New Construction DR	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$3,992	\$5,493	\$5,541	\$4,297	\$7.527	\$5,125	\$6,349	\$38.324	\$38,324	\$1,126,000		3.49
Budget Category 5 Total	\$0	\$0	\$0	\$63.892	\$0	\$0	\$4,284	\$5,785	\$5,833	\$4,435	\$7,883	\$5,372	\$6,571	\$40,163	\$40,163	\$1,559,000	\$0	3.89
Budget Category 5 Total	\$0	\$ 0	3 0	\$03,092	ψU	ψU	\$4,204	\$5,765	\$3,033	\$4,433	\$1,003	\$0,372	\$0,571	\$40,103	\$40,103	\$1,559,000	ψU	3.0
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$0	(\$338.816)	\$113,447	\$202,809	\$89.981	\$41.094	\$65,984	\$14.816	\$173.990	\$48,108	\$85,287	\$151.692	\$86,499	\$734.891	\$734.891	\$5 115 000		14.49
Research	\$0 \$0	(\$338,816) \$0	\$113,447 \$0	\$202,809	\$89,981	\$41,094	\$65,984	(\$608)	\$173,990	\$48,108	\$85,287	(\$22,383)	\$86,499 (\$67)	\$734,891	\$734,891	\$600.000		0.59
Budget Category 6 Total	\$0	(\$338.816)	\$113,447	\$202.809	\$89.981	\$41.155	\$66.258	\$14,208	\$196,688	\$48,108	\$88,592	\$129,309	\$86,432	\$738.171	\$738.171	\$5.715.000	\$0	14.99
Budget Category 6 Total	\$0	(\$338,816)	\$113,447	\$202,809	\$89,981	\$41,155	\$65,258	\$14,208	\$190,088	\$48,108	\$88,592	\$129,309	\$80,432	\$738,171	\$/38,1/1	\$5,715,000	\$U	14.93
Category 7: Marketing Education & Outreach																		
Statewide Marketing - Flex Alert Network (FAN)	\$0	\$0	\$0	\$0	\$0	\$529	\$41,263	\$17,184	\$978	(\$2,906)	\$26.571	\$4,481	\$777.317	\$865.417	\$865,417	\$1,000,000		S.
Customer Education, Awareness & Outreach	\$0	(\$69.567)	\$51.539	\$7.242	\$22,369	(\$15,285)	\$19.902	\$88.398	(\$8,661)	\$251.030	(\$30.981)	\$13,141	\$89.075	\$418.202	\$418,202	\$1,000,000		38.09
Other Local Marketing	\$0	(\$69,567) \$0	\$51,539 \$0	\$7,242	\$1,395	\$170,900	\$110,952	\$104,102	\$24,577	\$231,030	\$12,296	(\$7,225)	\$61,072	\$500.329	\$500.329	\$4,650,000		10.89
Budget Category 7 Total	\$0	(\$69.567)	\$51,539	\$7.242	\$23,764	\$170,900	\$172,117	\$209,684	\$16.894	\$270,384	\$7,886	\$10,397	\$927,464	\$1,783,948	\$1,783,948	\$6,750,000	\$0	
Budget Category / Total	ψU	(\$69,567)	. 401,009	\$1,242	\$23,764	\$ 100,144	\$172,117	\$209,004	\$10,094	\$270,304	\$7,000	\$10,397	\$927,404	\$1,703,840	\$1,703,840	\$6,750,000	20	20.41
Category 8: DR System Support Activities			,															
Regulatory Policy & Program Support	\$0	\$36,244	\$64,603	\$71,328	\$45.896	\$66,133	\$44,410	\$58.788	\$63,463	\$52.673	\$72,915	\$55,399	\$59,548	\$691,400	\$691,400	\$2.231.000		31.09
IT Infrastructure & System Support	\$0	\$50,211	\$26,315	\$42.388	\$31,468	\$64,125	\$300,192	\$51,776	\$48,174	\$45,608	\$55,455	\$39,877	\$36,580	\$792,169	\$792,169	\$5,410,000		14.69
Budget Category 8 Total	\$0	\$86,455	\$90,918	\$113,716	\$77,364	\$130,258	\$344,602	\$110,564	\$111,637	\$98,281	\$128,370	\$95,276	\$96,128	\$1,483,569	\$1,483,569	\$7,641,000	\$0	45.69
budget Category o Total	φυ	\$00,400	φ30,310	\$113,710	\$11,504	\$150,250	\$344,00Z	\$110,504	\$111,007	900,201	\$120,570	φ55,210	\$50,120	\$1,400,000	\$1,400,505	\$7,041,000	40	45.0
Category 9: Integrated Programs and Activities																		
Technical Assistance (TA)	\$0	\$19,887	\$213,166	\$423,787	(\$161,091)	\$162,665	\$45,493	\$78,325	\$66,872	\$50,002	\$81,239	\$29,515	\$621,722	\$1,631,582	\$1,631,582	\$3.321.000		49.19
Customer. Education & Outreach - IDSM	\$0	\$56	\$83,798	\$62.015	\$1.279	\$153,914	\$30.054	\$15,650	\$132.899	\$92.803	\$52.024	\$32.054	\$43,330	\$699.876	\$699.876	\$984.359		71.19
Budget Category 9 Total	\$0	\$19.943	\$296,964	\$485,802	(\$159.812)	\$316,579	\$75.547	\$93.975	\$199,771	\$142,805	\$133,263	\$61,569	\$665,052	\$2,331,458	\$2,331,458	\$4,305,359	\$0	120.29
	Ψυ	\$10,040	+ <u>-</u> ,004	Ţ.13,00L	(4.25,012)	+=,070	ţ. J,0+1	+-0,010	+,,,,,	ŢZ,000	Ţ,E00	,000	,,,,,,,	\$2,501,400	\$2,001,400	Ţ.,200,000	40	120.2
Category 10: Special Projects																		
Permanent Load Shifting	\$0	\$2.301	\$7,778	\$3,747	\$9.098	\$15.550	\$9.351	\$10.553	\$10.769	\$6,756	\$12,556	\$8.515	\$9,137	\$106,111	\$106.111	\$3,000,000		3.59
Budget Category 10 Total	\$0	\$2,301	\$7,778	\$3,747	\$9,098	\$15,550	\$9.351	\$10.553	\$10,769	\$6,756	\$12,556	\$8.515	\$9,137	\$106,111	\$106,111	\$3,000,000	\$0	3.5
	Ψ0	22,201	Ţ., u	*-,	,	,	+-,	+,	Ţ,. JU	+-,. 50	·-,	,0	,	¥,	¥,,,,,	,-,,500		0.0
Total Incremental Cost	\$0	\$87,226	\$698,632	\$1,086,159	\$278,874	\$837,630	\$970,135	\$939,243	\$1,916,133	\$1,168,160	\$738,749	\$733,574	\$2,189,096	\$11,579,719	\$11,579,719	\$65,806,793	\$0	17.69

(a) See "Fund Shift Log" for explanations.

Notes: D.12-04-045 PTR Jul-Sept updated for Incentives (12/17/2012)

SAN DIEGO GAS AND ELECTRIC	2012- 2014 Fi	unding Cycle Cu	stomer Comm	nunication, Mark	eting, and Out	reach							Year-to Date	2012-2014 Total
	January	February	March	April	May	June	July	August	September	October	November	December	2012 Expenditures	Expenditures
I. STATEWIDE MARKETING					•									
IOU Administrative Costs				\$0	\$529	\$0	\$300	\$978	\$37,918	\$26,571	\$4,481	\$777,317	\$848,094	\$848,094
Statewide ME&O contract				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
I. TOTAL STATEWIDE MARKETING				\$0	\$529	\$0	\$300	\$978	\$37,918	\$26,571	\$4,481	\$777,317	\$848,094	\$848,094
II. UTILITY MARKETING BY ACTIVITY * (1)														
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014														
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1,2														
Technical Incentives				\$0	\$0	\$93	\$0	\$3	\$0	(\$67)	\$408	\$0	\$437	\$437
Summer Saver				\$0	\$0	\$25	\$489	\$718	\$0	\$0	\$571	\$0	\$1,803	\$1,803
Small Customer Technology Deployment				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Peak Load Shifting				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Customer Awareness, Education and Outreach (CEAO - DR)				\$22,954	(\$18,514)	\$19,921	\$87,627	\$47,704	\$0	\$247,585	\$0	\$89,000	\$496,277	\$496,277
Integrated Demand Side Marketing (CEAO - IDSM)				\$677	\$131,258	\$48,801	\$2,572	\$104,200	\$87,648	\$14,509	\$8,686	(\$109,091)	\$289,260	\$289,260
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3,4														
Reduce Your Use (PTR)														
Customer Research				\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$132	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)				\$1,395	\$0	\$87,071	\$1,468	\$0	\$0	\$490	\$87,234	\$0	\$177,658	\$177,658
Labor				\$0	\$0	\$292	\$292	\$6,777	\$0	\$0	\$0	\$0	\$7,361	\$7,361
Paid Media				\$0	\$600	\$23,159	\$8,959	\$16,539	\$26,235	\$20,709	\$36,084	\$79,523	\$211,808	\$211,808
Other Costs				\$0	\$170,300	\$219	\$92,202	\$0	\$0	\$0	\$248,194	\$9,636	\$520,551	\$520,551
II. TOTAL UTILITY MARKETING BY ACTIVITY				\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287
III. UTILITY MARKETING BY ITEMIZED COST														
Customer Research				\$0	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$132	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)				\$1,395	\$633	\$90,591	\$1,957	\$2,798	\$677	\$434	\$88,948	\$30	\$187,463	\$187,463
Labor				\$13,590	\$25,042	\$7,720	\$12,897	\$50,893	\$86,971	\$13,047	\$7,951	-109121	\$108,990	\$108,990
Paid Media				\$255	\$35,708	\$41,707	\$8,959	\$44,967	\$26,235	\$268,295	\$36,084	79523	\$541,733	\$541,733
Other Costs				\$9,786	\$222,261	\$39,563	\$169,796	\$77,283	\$0	\$1,450	\$248,194	98636	\$866,969	\$866,969
III. TOTAL UTILITY MARKETING BY ITEMIZED COST				\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287
IV. UTILITY MARKETING BY CUSTOMER SEGMENT														1
Agricultrual				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Commercial and Industrial				\$9,053	\$45,749	\$17,338	\$2,989	\$25,109	\$27,980	\$42,145	\$3,968	(\$28,739)	\$145,592	\$145,592
Small and Medium Commercial				\$8,595	\$57,019	\$13,794	\$1,232	\$36,630	\$56,274	\$5,403	\$12,512	\$69,383	\$260,842	\$260,842
Residential				\$7,378	\$180,876	\$148,449	\$189,388	\$114,334	\$29,629	\$235,678	\$364,697	28424	\$1,298,853	\$1,298,853
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT				\$25,026	\$283,644	\$179,581	\$193,609	\$176,073	\$113,883	\$283,226	\$381,177	\$69,068	\$1,705,287	\$1,705,287

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-05 047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

Authorized Budget (if Applicable)

SDGE FUND SHIFTING 2012

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports. OP 35:

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	\$6,400,000	Peak Time Rebate (A)		To fund PTR(A) per AL. 2351-E
Reliability Programs		Base Interruptible Program		To fund the Demand Bidding Program per AL. 2370-E
	\$1,800,000	Demand Bidding Program		To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach		Flex Alert		To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift" Notes:

SDGE Interruptible and Price Responsive Programs 2012 Event Summary

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
None	n/a	01/01/12	None	n/a	n/a	None
None	n/a	02/01/12	None	n/a	n/a	None
None	n/a	03/01/12	None	n/a	n/a	None
None	n/a	04/01/12	None	n/a	n/a	None
None	n/a	05/01/12	None	n/a	n/a	None
None	n/a	06/01/12	None	n/a	n/a	None
None	n/a	07/01/12	None	n/a	n/a	None
Capacity Bidding Program - Day Of	1	08/08/12	Met Price Triggers	11,200	1pm-5pm	4
Summer Saver Program	2	08/08/12	At discretion of Utility	13,700	12pm-4pm	4
					rr	
Capacity Bidding Program - Day Ahead	3	08/09/12	Met Price Triggers	9,300	1pm-5pm	4
Critical Peak Pricing - Default	4	08/09/12	At discretion of Utility	20,900	11am-6pm	7
Reduce your Use (Comm)	5	08/09/12	Met Price Triggers	300	11am-6pm	7
Reduce your Use (Res)	6	08/09/12	Met Price Triggers	26,100	11am-6pm	7
Reduce your ose (Res)	· ·	00/03/12	Wet i lice illiggers	20,100	тапт-орт	
Capacity Bidding Program - Day Ahead	7	08/10/12	Met Price Triggers	9,500	2pm-6pm	8
Reduce your Use (Comm)	8	08/10/12	Met Price Triggers	8,000	11am-6pm	o 14
, , ,	9	08/10/12		,		
Reduce your Use (Res)			Met Price Triggers	28,100	11am-6pm	14
Summer Saver Program	10	08/10/12	At discretion of Utility	19,800	4pm-6pm	6
Official Post Data Control	4.2	00/41/10	At discourse Change	40	44	
Critical Peak Pricing - Default	11	08/11/12	At discretion of Utility	12,300	11am-6pm	14
Reduce your use (Comm)	12	08/11/12	Met Price Triggers	0	11am-6pm	21
Reduce your Use (Res)	13	08/11/12	Met Price Triggers	33,600	11am-6pm	21
Capacity Bidding Program - Day Of	14	08/13/12	Met Price Triggers	10,600	1pm-5pm	8
Critical Peak Pricing - Emergency	15	08/13/12	Met Price Triggers	1500	1pm-6pm	5
Summer Saver Program	16	08/13/12	At discretion of Utility	18,200	1pm-5pm	10
Capacity Bidding Program - Day Ahead	17	08/14/12	Met Price Triggers	8,300	2pm-6pm	12
Critical Peak Pricing - Default	18	08/14/12	At discretion of Utility	27,100	11am-6pm	21
Demand Bidding Program	19	08/14/12	Met Price Triggers	7,600	1pm-6pm	5
Reduce your Use (Comm)	20	08/14/12	Met Price Triggers	4,800	11am-6pm	28
Reduce your Use (Res)	21	08/14/12	Met Price Triggers	6,900	11am-6pm	28
• • • • •						
CleanGen Program	22	08/17/12	Met Price Triggers	20,900	2:20pm-6pm	4
Summer Saver Program	23	08/17/12	At discretion of Utility	20,600	1pm-5pm	14
Cammor Cavor i regram		00/11/12	7 it dieer etter et e timey	20,000	.p op	
Critical Peak Pricing - Default	24	08/21/12	At discretion of Utility	20,000	11am-6pm	28
Reduce your Use (Comm)	25	08/21/12	Met Price Triggers	4,500	11am-6pm	35
Reduce your Use (Res)	26	08/21/12	Met Price Triggers	10,000	11am-6pm	35
neduce your Ose (nes)	40	U0/2 / Z	wet Frice Higgers	10,000	тант-ори	ან
Critical Book Brising Default	27	08/30/12	At discretion of Utility	20,300	11am Cam	35
Critical Peak Pricing - Default	41	00/30/12	At discretion of Othity	20,300	11am-6pm	ან
Consoity Didding Program Day Of	20	00/12/12	Mot Drigo Triggs	40 500	Onm Com	10
Capacity Bidding Program - Day Of	28	09/13/12	Met Price Triggers	10,500	2pm-6pm	12
Summer Saver Program	29	09/13/12	At discretion of Utility	12,800	2pm-6pm	18
		00//				
Base Interruptible Program - Option A	30	09/14/12	Met Price Triggers	1,300	1pm-5pm	4
Capacity Bidding Program - Day Ahead	31	09/14/12	Met Price Triggers	5,800	2pm-6pm	16
Capacity Bidding Program - Day Of	32	09/14/12	Met Price Triggers	9,900	2pm-6pm	16
Critical Peak Pricing - Emergency	33	09/14/12	Met Price Triggers	1,400	1:15pm-5pm	9
CleanGen Program	34	09/14/12	Met Price Triggers	17,300	3:10pm-7pm	8
Demand Bidding Program	35	09/14/12	Met Price Triggers	9,100	1pm-6pm	10
Summer Saver Program	36	09/14/12	At discretion of Utility	21,500	1pm-5pm	23
-			•			
Critical Peak Pricing - Default	37	09/15/12	At discretion of Utility	5,500	11am-6pm	42
Reduce your use (Comm)	38	09/15/12	Met Price Triggers	0		42

SDGE Interruptible and Price Responsive Programs 2012 Event Summary

Reduce your Use (Res)	39	09/15/12	Met Price Triggers	45,800	11am-6pm	42
Summer Saver Program	40	09/15/12	At discretion of Utility	3,100	2pm-6pm	27
Capacity Bidding Program - Day Ahead	41	09/17/12	Met Price Triggers	8,000	2pm-6pm	20
Capacity Bidding Program - Day Ahead	42	10/01/12	Met Price Triggers	7,000	2pm-6pm	24
Capacity Bidding Program - Day Of	43	10/01/12	Met Price Triggers	9,500	2pm-6pm	20
Summer Saver Program	44	10/01/12	At discretion of Utility	9,200	2pm-6pm	31
Capacity Bidding Program - Day Ahead	45	10/02/12	Met Price Triggers	8,000	2pm-6pm	28
Critical Peak Pricing - Default	46	10/02/12	At discretion of Utility	16,100	11am-6pm	49
Demand Bidding Program	47	10/02/12	Met Price Triggers	8,700	2pm-6pm	14

SDGE Demand Response Programs Total Cost and AMDRMA 2012 Accounts Balance \$000

Base Inferripatible Program \$ 40 \$6.3 \$3.2 \$5.6 \$8.9 \$5.5 \$7.4 \$5.7 \$17.3 \$7.2 \$5.1 \$8.1 \$80.3 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$	Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Sake interruptible Program \$ 40	Administrative (O&M)															
DRP	Capacity Bidding Program	\$38.8	\$34.8	\$91.1	\$45.6	\$43.9	\$69.6	\$71.5	\$71.0	\$72.3	\$81.5	\$71.0	\$44.4	\$735.4	\$0.0	n/a
CPPE-Emergency	Base Interruptible Program	\$4.0	\$6.3	\$3.2	\$5.6	\$6.9	\$5.5	\$7.4	\$5.7	\$17.3	\$7.2	\$5.1	\$6.1	\$80.3	\$0.0	n/a
Technology Incentives \$30.89 \$41.9 \$38.0 \$19.8 \$44.5 \$11.5 \$32.5 \$30.8 \$22.4 \$26.7 \$32.1 \$32.1 \$32.1 \$32.7 \$30.0 \$11.0 \$32.1	DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Technology Incentives \$30.89 \$41.9 \$38.0 \$19.8 \$44.5 \$11.5 \$32.5 \$30.8 \$22.4 \$26.7 \$32.1 \$32.1 \$32.1 \$32.7 \$30.0 \$11.0 \$32.1	CPP-Emergency	\$1.4	\$1.5	(\$2.0)	\$2.2	\$0.6	(\$2.0)	\$0.9	\$0.1	\$0.1	\$0.1	\$0.0	(\$3.9)	(\$1.0)	\$0.0	n/a
Technology Assistance		(\$39.8)	\$41.9		\$19.8	\$48.5		\$35.5	\$69.8	\$25.4	\$26.7	\$32.1				n/a
Fixe Alert Network																
Customer Education, Awareness Outreach (\$60.86) S51.5 S7.2 S22.4 (\$15.3) \$19.9 \$88.4 (\$8.7) \$251.0 (\$31.0) \$13.1 \$89.1 \$418.2 \$0.0 n/a \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0																
CEAD-IDSM S0.1 \$83.8 \$82.0 \$1.3 \$15.9 \$30.1 \$15.7 \$132.0 \$92.8 \$52.0 \$32.1 \$43.3 \$89.9 \$0.0 no impering Marketin Technologies \$92.2 \$29.9 \$41.7 \$10.4 \$170.9 \$111.0 \$101.1 \$24.6 \$22.3 \$12.3 \$12.3 \$12.5 \$30.1 \$30.5 \$50.0 no impering Marketing \$0.0 \$0.																
Emerging Markets/Fechnologies \$59.2 \$29.9 \$41.7 \$107.4 \$49.0 \$77.2 \$39.6 \$75.9 \$32.2 \$26.6 \$33.7 \$41.3 \$635.8 \$0.0 \$n/a \$100 \$100 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0																
Other Local Marketing \$0.0 \$0.0 \$0.0 \$1.4 \$17.0 \$111.0 \$104.1 \$24.6 \$22.3 \$12.3 \$15.2 \$801.1 \$500.3 \$0.0 \$1.0																
PTR																
PTR-A																
SCTD \$0.0 \$																
LDR																
NCDRP \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.																-
WMP	LDR															
Celefty Sol	NCDRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.0	\$5.5	\$5.5	\$4.3	\$7.5	\$5.1	\$6.3	\$38.3	\$0.0	n/a
Summer Saver S30.0 \$15.5 \$64.4 \$5.8 \$12.5 \$48.1 \$32.1 \$(\$1.267.5) \$21.2 \$1,009.2 \$25.7 \$32.61 \$1,193.1 \$0.0 n/a \$1.0 \$1.0 \$2.3 \$7.8 \$3.7 \$9.1 \$15.6 \$1.6 \$10.8 \$6.8 \$12.6 \$8.5 \$8.5 \$9.1 \$11.0 \$0.0 n/a \$1.0	WMP	\$612.9	\$1.1	\$0.8	\$1.0	\$0.8	\$0.1	\$0.2	\$0.2	\$0.2	\$0.1	\$0.1	\$0.2	\$617.6	\$0.0	n/a
Permanent Load Shifting \$2.3 \$7.8 \$3.7 \$9.1 \$15.6 \$13.4 \$10.6 \$10.8 \$6.8 \$12.6 \$8.5 \$9.1 \$11.01 \$0.0 \$1.8 \$1.9 \$1.9 \$0.0 \$2.6 \$0.7 \$1.3 \$1.9 \$1.3 \$1.9 \$1.4 \$1.5 \$1.8	Celerity **	\$0.1	\$0.2	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$1.4	\$0.0	n/a
Permanent Load Shifting \$2.3 \$7.8 \$3.7 \$9.1 \$15.6 \$13.4 \$10.6 \$10.8 \$6.8 \$12.6 \$8.5 \$9.1 \$11.01 \$0.0 \$1.8 \$1.9 \$1.9 \$0.0 \$2.6 \$0.7 \$1.3 \$1.9 \$1.3 \$1.9 \$1.4 \$1.5 \$1.8	Summer Saver **	\$320.0	\$15.5	\$644.4	\$5.8	\$12.5	\$48.1	\$32.1	(\$1.267.5)	\$21.2	\$1,009.2	\$25.7	\$326.1	\$1.193.1	\$0.0	n/a
PLP																
RACT \$16.4 \$15.0 \$16.58 \$18.9 \$11.4 \$27.5 \$3.1 \$60.7 \$0.4 \$0.1 \$0.0 \$0.0 \$41.2 \$0.0 \$n/a \$50.2 \$26.3 \$42.4 \$31.5 \$44.1 \$30.2 \$51.8 \$48.2 \$45.6 \$55.5 \$39.9 \$36.6 \$79.2 \$0.0 \$n/a \$60.0 \$1.0																
Information Technology*** \$50,2																
Seneral Administration Sale Selection Sale Selection Sale Selection Sale Selection Sale Selection Sale Sale Sale Selection Sale Selection Sale Selection Sale Sale Sale Selection Sale																
Total Administrative (O&M) \$1,052.2 \$596.1 \$1,412.6 \$158.2 \$831.1 \$1,129.6 \$647.0 \$774.0 \$781.5 \$1,487.8 \$418.7 \$2,187.1 \$9,997.9 \$0.0 n/a Capital Base Interruptible Program \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.															φυ.υ	II/d
Capital Base Interruptible Program \$0.0 \$0.															***	1-
Base Interruptible Program	Total Administrative (O&M)	\$1,052.2	\$596.1	\$1,412.6	\$150.2	\$031.1	\$1,129.0	\$047.0	(\$704.0)	\$/01.5	\$1,407.0	\$410.7	\$2,107.1	\$9,997.9	\$0.0	II/a
Emerging Markets \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.	Capital															
Emerging Markets \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.	Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation S0.0 \$0.0																
Research General Administration (\$338.8) \$113.4 \$202.8 \$90.0 \$41.1 \$66.0 \$14.8 \$174.0 \$48.1 \$85.3 \$151.7 \$86.5 \$734.9 \$0.0 n/a Total M&E (\$338.8) \$113.4 \$202.8 \$90.0 \$41.1 \$66.0 \$14.8 \$174.0 \$48.1 \$85.3 \$151.7 \$86.5 \$734.9 \$0.0 n/a Total M&E (\$338.8) \$113.4 \$202.8 \$90.0 \$41.2 \$66.3 \$14.2 \$196.7 \$48.1 \$88.6 \$129.3 \$86.4 \$738.2 \$0.0 n/a Customer Incentives Capacity Bidding Program \$15.2 \$(\$2.0) \$0.0 \$0.0 \$0.0 \$0.0 \$90.8 \$107.3 \$211.2 \$207.8 \$166.4 \$237.8 \$1.034.4 \$0.0 \$10.0																
Research General Administration (\$338.8) \$113.4 \$202.8 \$90.0 \$41.1 \$66.0 \$14.8 \$174.0 \$48.1 \$85.3 \$151.7 \$86.5 \$734.9 \$0.0 n/a Total M&E (\$338.8) \$113.4 \$202.8 \$90.0 \$41.1 \$66.0 \$14.8 \$174.0 \$48.1 \$85.3 \$151.7 \$86.5 \$734.9 \$0.0 n/a Total M&E (\$338.8) \$113.4 \$202.8 \$90.0 \$41.2 \$66.3 \$14.2 \$196.7 \$48.1 \$88.6 \$129.3 \$86.4 \$738.2 \$0.0 n/a Customer Incentives Capacity Bidding Program \$15.2 \$(\$2.0) \$0.0 \$0.0 \$0.0 \$0.0 \$90.8 \$107.3 \$211.2 \$207.8 \$166.4 \$237.8 \$1.034.4 \$0.0 \$10.0					•							•				
General Administration (\$338.8) \$113.4 \$202.8 \$90.0 \$41.1 \$66.0 \$14.8 \$174.0 \$48.1 \$85.3 \$151.7 \$86.5 \$734.9 \$0.0 n/a Total M&E (\$338.8) \$113.4 \$202.8 \$90.0 \$41.2 \$66.3 \$14.2 \$196.7 \$48.1 \$85.3 \$151.7 \$86.5 \$734.9 \$0.0 n/a Customer Incentives Capacity Bidding Program \$15.2 \$(\$2.0) \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$90.8 \$107.3 \$211.2 \$207.8 \$166.4 \$237.8 \$1,034.4 \$0.0 n/a Base Interruptible Program \$4.3 \$27.0 \$35.0 \$60.0 \$28.8 \$57.5 \$55.5 \$58.3 \$53.7 \$35.6 \$45.4 \$0.0 \$390.0 \$0.0 n/a Technology Incentives \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.																
Total M&E (\$33.8.8) \$113.4 \$202.8 \$90.0 \$41.2 \$66.3 \$14.2 \$196.7 \$48.1 \$88.6 \$129.3 \$86.4 \$738.2 \$0.0 \$n/a \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0 \$1.0																
Customer Incentives Capacity Bidding Program S15.2 (\$2.0) \$0.0 \$0.0 \$0.0 \$0.0 \$90.8 \$107.3 \$211.2 \$207.8 \$166.4 \$237.8 \$1,034.4 \$0.0 n/a Base Interruptible Program \$4.3 \$27.0 \$35.0 \$60.0 \$28.8 \$57.5 \$55.5 \$58.3 \$53.7 (\$35.6) \$45.4 \$0.0 \$390.0 \$0.0 n/a Technology Incentives \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0																
Capacity Bidding Program \$15.2 (\$2.0) \$0.0 \$0.0 \$0.0 \$0.0 \$10.73 \$211.2 \$207.8 \$16.4 \$237.8 \$1,034.4 \$0.0 n/a Base Interruptible Program \$4.3 \$27.0 \$35.0 \$60.0 \$28.8 \$57.5 \$55.5 \$58.3 \$53.7 (\$35.6) \$45.4 \$0.0 <td< td=""><td>Total M&E</td><td>(\$338.8)</td><td>\$113.4</td><td>\$202.8</td><td>\$90.0</td><td>\$41.2</td><td>\$66.3</td><td>\$14.2</td><td>\$196.7</td><td>\$48.1</td><td>\$88.6</td><td>\$129.3</td><td>\$86.4</td><td>\$738.2</td><td>\$0.0</td><td>n/a</td></td<>	Total M&E	(\$338.8)	\$113.4	\$202.8	\$90.0	\$41.2	\$66.3	\$14.2	\$196.7	\$48.1	\$88.6	\$129.3	\$86.4	\$738.2	\$0.0	n/a
Capacity Bidding Program \$15.2 (\$2.0) \$0.0 \$0.0 \$0.0 \$0.0 \$10.73 \$211.2 \$207.8 \$16.4 \$237.8 \$1,034.4 \$0.0 n/a Base Interruptible Program \$4.3 \$27.0 \$35.0 \$60.0 \$28.8 \$57.5 \$55.5 \$58.3 \$53.7 (\$35.6) \$45.4 \$0.0 <td< td=""><td>Customer Incentives</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	Customer Incentives															
Base Interruptible Program \$4.3 \$27.0 \$33.0 \$60.0 \$28.8 \$57.5 \$55.5 \$58.3 \$53.7 \$(\$35.6) \$45.4 \$0.0 \$390.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0		\$15.2	(\$2.0)	\$0.0	\$0.0	\$0.0	\$0.0	8 002	\$107.3	\$211.2	\$207.8	\$166.4	\$237.8	\$1.034.4	\$0.0	n/a
Technology Incentives \$305.2 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0																
Technology Assistance																
Summer Saver State																
Summer Saver \$11.1 \$13.0 \$1.2 \$0.8 \$0.0 \$0.0 \$0.8 \$0.2 \$0.0 \$0.0 \$3.888.8 \$3.714.5 \$0.0 n/a Total Customer Incentives \$335.8 \$38.0 \$36.3 \$60.9 \$28.8 \$58.1 \$146.2 \$166.3 \$265.1 \$172.2 \$211.7 \$3,924.6 \$5,444.0 \$0.0 n/a Total \$1,049.2 \$747.5 \$1,651.7 \$309.0 \$901.1 \$1,253.9 \$807.5 \$341.0 \$1,044.7 \$1,748.6 \$759.7 \$6,198.2 \$16,180.1 \$0.0 n/a AMDRMA Account End of Month Balance for \$1,044.7 \$1,044.7 \$1,748.6 \$759.7 \$6,198.2 \$16,180.1 \$0.0 n/a																
Total Customer incentives \$335.8 \$38.0 \$36.3 \$60.9 \$28.8 \$58.1 \$146.2 \$166.3 \$265.1 \$172.2 \$211.7 \$3,924.6 \$5,444.0 \$0.0 n/a Total \$1,049.2 \$747.5 \$1,651.7 \$309.0 \$901.1 \$1,253.9 \$807.5 (\$341.0) \$1,094.7 \$1,748.6 \$759.7 \$6,198.2 \$16,180.1 \$0.0 n/a AMDRMA Account End of Month Balance for																
Total \$1,049.2 \$747.5 \$1,651.7 \$309.0 \$901.1 \$1,253.9 \$807.5 (\$341.0) \$1,094.7 \$1,748.6 \$759.7 \$6,198.2 \$16,180.1 \$0.0 n/a AMDRMA Account End of Month Balance for																
AMDRMA Account End of Month Balance for	Total Customer Incentives	\$335.8	\$38.0	\$36.3	\$60.9	\$28.8	\$58.1	\$146.2	\$166.3	\$265.1	\$172.2	\$211.7	\$3,924.6	\$5,444.0	\$0.0	n/a
	Total	\$1,049.2	\$747.5	\$1,651.7	\$309.0	\$901.1	\$1,253.9	\$807.5	(\$341.0)	\$1,094.7	\$1,748.6	\$759.7	\$6,198.2	\$16,180.1	\$0.0	n/a
	AMDRMA Account End of Month Ralance for														1	
	WG2	\$1,087.3	\$734.2	\$1,638.6	\$296.1	¢000 ^	e 40070	794.3	(352.6)	1,082.0	1,774.0	786.0	6,224.8	\$16,190.1		

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

^{**} Budgeted under a different proceeding
*** General Admin Overhead will be allocated when a final budget is approved.

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case		•					•		•				
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$6.7	\$8.5	\$7.8	\$13.2	\$12.4	\$15.5	\$11.6	\$11.6	\$9.6	\$24.5	\$12.4	\$19.4	\$153.2
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$4.9	\$6.4	\$4.1	\$5.1	\$5.0	\$6.3	\$5.1	\$6.5	\$2.9	\$6.3	\$4.8	\$5.8	\$63.3
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$11.6	\$14.9	\$11.9	\$18.3	\$17.5	\$21.8	\$16.6	\$18.0	\$12.4	\$30.8	\$17.3	\$25.3	\$216.5
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$11.6	\$14.9	\$11.9	\$18.3	\$17.5	\$21.8	\$16.6	\$18.0	\$12.4	\$30.8	\$17.3	\$25.3	\$216.5

⁽¹⁾ Capital costs for meters provided free to customers and charged to the programs