



Joy C. Yamagata
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San Diego Gas & Electric Company
8330 Century Park Court
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June 21, 2012

A. 08-06-002

Julie Fitch
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR MAY 2012**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List
Steve Patrick – Sempra
Central Files

ATTACHMENT

San Diego Gas and Electric
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
MAY 2012

| Programs | January | | | February | | | March | | | April | | | May | | | June | | | Eligible Accounts as of Jan 1, 2010 |
|----------------------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|-------------------------------------|
| | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| BIP - 3 hour option | 1 | 0.33 | 0.57 | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| BIP - 30 minute option | 17 | 4.19 | 3.91 | 16 | 3.93 | 3.68 | 16 | 3.96 | 3.68 | 16 | 1.68 | 3.68 | 13 | 3.57 | 2.99 | 0 | - | - | |
| CPP-E | 7 | 1.61 | 1.84 | 7 | 1.61 | 1.61 | 7 | 1.61 | 1.61 | 6 | 1.38 | 1.38 | 5 | 1.15 | 1.15 | 0 | - | - | |
| OBMC | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| SLRP | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| Sub-Total Interruptible | 25 | 6.13 | 6.32 | 23 | 5.54 | 5.29 | 23 | 5.57 | 5.29 | 22 | 3.06 | 5.06 | 18 | 4.72 | 4.14 | 0 | 0.00 | 0.00 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| CPP-D | 1,268 | 6.22 | 16.83 | 1,259 | 6.31 | 16.71 | 1,232 | 6.76 | 16.35 | 1,219 | 19.89 | 16.18 | 1,200 | 15.84 | 15.93 | 0 | - | - | |
| Summer Saver Residential | 29,939 | - | 16.77 | 29,939 | - | 16.77 | 29,939 | - | 16.77 | 29,939 | - | 16.77 | 29,939 | 10.78 | 16.77 | 0 | - | - | |
| Summer Saver Commercial | 12,336 | - | 6.41 | 12,336 | - | 6.41 | 12,336 | - | 6.41 | 12,336 | - | 6.41 | 12,336 | 3.70 | 6.41 | 0 | - | - | |
| CBP - Day-Ahead | 127 | - | 7.25 | 125 | - | 7.13 | 125 | - | 7.13 | 133 | - | 7.59 | 137 | 9.33 | 7.82 | 0 | - | - | |
| CBP - Day-Of | 510 | - | 10.87 | 499 | - | 10.64 | 499 | - | 10.64 | 530 | - | 11.30 | 549 | 10.90 | 11.70 | 0 | - | - | |
| Sub-Total Price Response | 44,180 | 13.60 | 66.90 | 44,158 | 6 | 57.66 | 44,131 | 7 | 57.31 | 44,157 | 19.89 | 58.25 | 44,161 | 50.5 | 58.6 | 0 | 0.0 | 0.0 | |
| Total All Programs | 44,205 | 22.3 | 80.7 | 44,181 | 11.8 | 63.0 | 44,154 | 12.3 | 62.60 | 44,179 | 22.9 | 63.3 | 44,179 | 55.3 | 62.8 | 0 | 0.0 | 0.0 | |

| Programs | July | | | August | | | September | | | October | | | November | | | December | | | Eligible Accounts as of Jan 1, 2010 |
|----------------------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|-------------------------------------|
| | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| BIP - 3 hour option | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| BIP - 30 minute option | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| CPP-E | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| OBMC | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| SLRP | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| Sub-Total Interruptible | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| CPP-D | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| Summer Saver Residential | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| Summer Saver Commercial | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| CBP - Day-Ahead | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| CBP - Day-Of | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | 0 | - | - | |
| Sub-Total Price Response | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Total All Programs | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |

Notes:
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

San Diego Gas and Electric
Average Ex-Ante Load Impact kW/ Customer

4192.323

| Program | Average Ex Ante Load Impact kW/ Customer | | | | | | | | | | | | Eligible Accounts as of Jan 1, 2010 | Eligibility Criteria (Refer to tariff for specifics) |
|--------------------------|--|----------|-------|-------|-------|-------|-------|--------|-----------|---------|----------|----------|-------------------------------------|--|
| | January | February | March | April | May | June | July | August | September | October | November | December | | |
| BIP - 3 hour option | 325.7 | 311.1 | 319 | 326 | 320 | 324 | 339 | 340 | 339 | 348 | 317 | 308 | 4,514 | All C & I customers > 100kW |
| | 246.6 | 245.4 | 247.3 | 105.2 | 275.0 | 282.2 | 292.4 | 288.5 | 289.7 | 260.1 | 240.5 | 235.0 | 4,514 | |
| BIP - 30 minute option | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 2,232 | All C & I customers > 100kW |
| | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 2,232 | |
| CPP-E | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 32,439 | All non-residential customers with interval meter |
| OBMC | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4,514 | All C&I customers |
| SLRP | 4.9 | 5.0 | 5.5 | 16.3 | 13.2 | 12.97 | 14.7 | 12.9 | 12.3 | 14.3 | 5.0 | 5.3 | 2,232 | All C & I customers > 100kW |
| CPP-D | 0.0 | 0.0 | 0.0 | 0.0 | 0.4 | 0.2 | 0.31 | 0.4 | 0.5 | 0.5 | 0.0 | 0.0 | 428,747 | All non-residential customers with interval meter |
| Summer Saver Residential | 0.0 | 0.0 | 0.0 | 0.0 | 0.3 | 0.2 | 0.3 | 0.3 | 0.4 | 0.3 | 0.0 | 0.0 | 139,478 | Residential customers with AC |
| Summer Saver Commercial | 0.0 | 0.0 | 0.0 | 0.0 | 68.1 | 69.8 | 70.1 | 73.7 | 71.3 | 70.6 | 0.0 | 0.0 | 24,336 | Commercial Customers < 100kw |
| | 0.0 | 0.0 | 0.0 | 0.0 | 68.1 | 69.8 | 70.1 | 73.7 | 71.3 | 70.6 | 0.0 | 0.0 | 24,336 | |
| CBP - Day-Ahead | 0.0 | 0.0 | 0.0 | 0.0 | 19.9 | 19.7 | 20.9 | 21.1 | 21.7 | 20.2 | 0.0 | 0.0 | 24,336 | Non-residential customers > 20kw |
| CBP - Day-Of | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 24,336 | Non-residential customers > 20kw |
| DRWMP | 0.0 | 0.0 | 0.0 | 0.0 | 58.2 | 51.6 | 54.9 | 54.5 | 59.5 | 58.9 | 0.0 | 0.0 | 24,336 | Non-residential customers > 20kw |
| DR Contracts | 0.0 | 0.0 | 0.0 | 0.0 | 58.2 | 51.6 | 54.9 | 54.5 | 59.5 | 58.9 | 0.0 | 0.0 | 24,336 | Non-residential customers > 20kw |

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**San Diego Gas and Electric
Average Ex-Post Load Impact kW / Customer**

| Program | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of Jan 1, 2010 | Eligibility Criteria (Refer to tariff for specifics) | |
|--------------------------|---|----------|-------|-------|-------|-------|-------|--------|-----------|---------|----------|----------|-------------------------------------|--|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 571.0 | 4,514 | |
| BIP - 3 hour option | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 4,514 | All C & I customers > 100kW |
| BIP - 30 minute option | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 230.0 | 2,232 | All C & I customers > 100kW |
| CPP-E | 0.0 | 0.0 | 0.0 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | 32,439 | All non-residential customers with interval meter |
| OBMC | 0.0 | 0.0 | 0.0 | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | 4,514 | All C&I customers |
| SLRP | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | 13.3 | | All C & I customers > 100kW |
| CPP-D | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 2,232 | All non-residential customers with interval meter |
| Summer Saver Residential | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 428,747 | Residential customers with AC |
| Summer Saver Commercial | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 57.1 | 139,478 | Commercial Customers < 100kw |
| CBP - Day-Ahead | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 21.3 | 24,336 | Non-residential customers > 20kw |
| CBP - Day-Of | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 24,336 | Non-residential customers > 20kw |
| DRWMP | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 72.0 | 24,336 | Non-residential customers > 20kw |
| DR Contracts | | | | | | | | | | | | | | | Non-residential customers > 20kw |

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

San Diego Gas and Electric
Program Subscription Statistics
MAY 2012

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

| 2011 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | | | | | |
|--|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|------------|------------|------------|------------|
| | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CPP-D | | 0.0 | | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Summer Saver Residential | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Summer Saver Commercial | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CBP | | | 0.0 | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| PLP | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 |
| DR Contracts | | | | | | | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BIP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | | 0.0 | 0.0 | | | 0.0 | 0.0 | | | 0.0 | 0.0 | | | 0.0 | 0.0 | | | 0.0 | 0.0 | | | 0.0 | 0.0 | | | 0.0 | 0.0 |
| Total Technology MWs | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | |
| Total | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | |
| Total TA MWs | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A |

| 2011 | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | | | | | |
|--|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|--|--|--|--|
| | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| AMP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| CBP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| DBP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Peak Choice - Best Effort | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Peak Choice - Committed | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BIP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| SLRP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | |
| Total Technology MWs | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | | | | |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | |
| Total TA MWs | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | | | | |

Notes:

TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
AutoDR Verified MWs Represents verified i.e.tested MW for service accounts that participate in Auto DR.
TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
General Program category Represents MW of participants in the TA stage i.e."Identified MW".

SDGE Demand Response Programs and Activities
Incremental Cost
2012 Funding

Year-to-Date Program Expenditures

| Cost Item | 2012 Expenditures | 2012 Expenditures | | | | | | | | | | | | Year-to-Date 2012 Expenditures | Program-to-Date Total Expenditures 2012-2014 | 3-Year Funding | Fundshift Adjustments (a) | Percent Funding |
|---|-------------------|-------------------|-----------|-------------|-------------|------------|------|------|--------|-----------|---------|----------|----------|--------------------------------|--|----------------|---------------------------|-----------------|
| | | January | February | March | April | May | June | July | August | September | October | November | December | | | | | |
| Category 1: Reliability Programs | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) | \$0 | \$8,315 | \$33,334 | \$38,225 | \$65,598 | \$35,726 | | | | | | | | | \$181,198 | \$181,198 | \$4,014,000 | 4.5% |
| Budget Category 1 Total | \$0 | \$8,315 | \$33,334 | \$38,225 | \$65,598 | \$35,726 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$181,198 | \$181,198 | \$4,014,000 | 4.5% |
| Category 2: Price Responsive Programs | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program (CBP) | \$0 | \$54,061 | \$32,825 | \$91,061 | \$45,619 | \$43,902 | | | | | | | | | \$267,468 | \$267,468 | \$5,389,000 | 5.0% |
| Peak Time Rebate (PTR) | \$0 | \$0 | \$0 | \$18 | \$0 | \$844 | | | | | | | | | \$862 | \$862 | \$6,885,000 | 0.0% |
| Budget Category 2 Total | \$0 | \$54,061 | \$32,825 | \$91,079 | \$45,619 | \$44,746 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$268,330 | \$268,330 | \$12,274,000 | 5.0% |
| Category 4: Emerging & Enabling Technologies | | | | | | | | | | | | | | | | | | |
| Emerging Technologies (ET) | \$0 | \$59,235 | \$29,924 | \$41,674 | \$107,434 | \$48,965 | | | | | | | | | \$287,232 | \$287,232 | \$2,111,000 | 13.6% |
| Small Customer Technology Incentives (SGTD) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | | | | | \$0 | \$0 | \$9,464,167 | 0.0% |
| Technical Incentives (TI) | \$0 | \$265,299 | \$41,903 | \$37,973 | \$19,829 | \$48,507 | | | | | | | | | \$413,511 | \$413,511 | \$8,973,000 | 4.6% |
| Budget Category 4 Total | \$0 | \$324,534 | \$71,827 | \$79,647 | \$127,263 | \$97,472 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$700,743 | \$700,743 | \$20,548,167 | 3.4% |
| Category 5: Pilots | | | | | | | | | | | | | | | | | | |
| Locational DR | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | | | | | \$0 | \$0 | \$433,000 | 0.0% |
| New Construction DR | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | | | | | | | | \$0 | \$0 | \$1,126,000 | 0.0% |
| Budget Category 5 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,559,000 | 0.0% |
| Category 6: Evaluation, Measurement & Verification | | | | | | | | | | | | | | | | | | |
| DRMEC | \$0 | (\$338,816) | \$113,447 | \$202,809 | \$89,981 | \$41,093 | | | | | | | | | \$108,514 | \$108,514 | \$5,115,000 | 2.1% |
| Research | \$0 | \$0 | \$0 | \$0 | \$0 | \$60 | | | | | | | | | \$60 | \$60 | \$600,000 | 0.0% |
| Budget Category 6 Total | \$0 | (\$338,816) | \$113,447 | \$202,809 | \$89,981 | \$41,153 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$108,574 | \$108,574 | \$5,715,000 | 2.1% |
| Category 7: Marketing Education & Outreach | | | | | | | | | | | | | | | | | | |
| Statewide Marketing - Flex Alert Network (FAN) | \$0 | (\$25) | \$0 | \$0 | \$0 | \$41,354 | | | | | | | | | \$41,329 | \$41,329 | \$1,000,000 | \$0 |
| Customer Education, Awareness & Outreach | \$0 | (\$69,567) | \$51,540 | \$7,241 | \$22,369 | (\$15,285) | | | | | | | | | (\$3,702) | (\$3,702) | \$1,100,000 | -0.3% |
| Other Local Marketing | \$0 | \$0 | \$0 | \$0 | \$1,395 | \$170,900 | | | | | | | | | \$172,295 | \$172,295 | \$4,650,000 | 3.7% |
| Budget Category 7 Total | \$0 | (\$69,592) | \$51,540 | \$7,241 | \$23,764 | \$196,969 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$209,922 | \$209,922 | \$6,750,000 | 3.1% |
| Category 8: DR System Support Activities | | | | | | | | | | | | | | | | | | |
| Regulatory Policy & Program Support | \$0 | \$36,244 | \$64,603 | \$71,329 | \$45,896 | \$66,134 | | | | | | | | | \$284,206 | \$284,206 | \$2,231,000 | 12.7% |
| IT Infrastructure & System Support | \$0 | \$50,211 | \$26,315 | \$42,388 | \$31,468 | \$64,125 | | | | | | | | | \$214,507 | \$214,507 | \$5,410,000 | 4.0% |
| Budget Category 8 Total | \$0 | \$86,455 | \$90,918 | \$113,717 | \$77,364 | \$130,259 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$498,713 | \$498,713 | \$7,641,000 | 16.7% |
| Category 9: Integrated Programs and Activities | | | | | | | | | | | | | | | | | | |
| Technical Assistance (TA) | \$0 | \$19,888 | \$213,167 | \$423,787 | (\$161,091) | \$162,665 | | | | | | | | | \$658,416 | \$658,416 | \$3,321,000 | 19.8% |
| Customer, Education & Outreach - IDSM | \$0 | \$56 | \$83,798 | \$62,015 | \$1,279 | \$153,914 | | | | | | | | | \$301,062 | \$301,062 | \$984,359 | 30.6% |
| Budget Category 9 Total | \$0 | \$19,944 | \$296,965 | \$485,802 | (\$159,812) | \$316,579 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$959,478 | \$959,478 | \$4,305,359 | 50.4% |
| Category 10: Special Projects | | | | | | | | | | | | | | | | | | |
| Permanent Load Shifting | \$0 | \$2,301 | \$7,779 | \$3,747 | \$9,098 | \$15,549 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$38,474 | \$38,474 | \$3,000,000 | 1.3% |
| Budget Category 10 Total | \$0 | \$2,301 | \$7,779 | \$3,747 | \$9,098 | \$15,549 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$38,474 | \$38,474 | \$3,000,000 | 1.3% |
| Total Incremental Cost | \$0 | \$67,202 | \$698,635 | \$1,022,267 | \$278,875 | \$878,453 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,965,432 | \$2,965,432 | \$66,806,626 | 4.5% |

(a) See "Fund Shift Log" for explanations.

Notes:
D.12-04-045

SDGE
FUND SHIFTING
2012

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fundshift |
|------------------|------------|-------------------|------|-------------------------|
| | | | | |
| | | | | |
| Total | \$0 | | | |

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs
2012 Event Summary**

| Year-to-Date Event Summary | | | | | | |
|----------------------------|-----------|------|------------------|-----|---------------------|----------------|
| Program Category | Event No. | Date | Event Trigger(1) | kW | Event Beginning:End | Hours (Annual) |
| None | n/a | | None | n/a | n/a | None |

SDGE
Demand Response Programs
Total Cost and AMDRMA 2012 Accounts Balance
\$000

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Cost | | % of Budget |
|--|------------------|----------------|------------------|----------------|----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|-------------------|--------------|-------------|
| Administrative (O&M) | | | | | | | | | | | | | | | |
| Capacity Bidding Program | \$38.8 | \$34.8 | \$91.1 | \$45.6 | \$43.9 | | | | | | | | \$254.2 | \$0.0 | n/a |
| Base Interruptible Program | \$4.0 | \$6.3 | \$3.2 | \$5.6 | \$6.9 | | | | | | | | \$26.0 | \$0.0 | n/a |
| CPP-Emergency | \$1.4 | \$1.5 | (\$2.0) | \$2.2 | \$0.6 | | | | | | | | \$3.7 | \$0.0 | n/a |
| Technology Incentives | (\$39.8) | \$41.9 | \$38.0 | \$19.8 | \$48.5 | | | | | | | | \$108.4 | \$0.0 | n/a |
| Technology Assistance | \$19.9 | \$213.2 | \$423.8 | (\$161.1) | \$162.7 | | | | | | | | \$658.4 | \$0.0 | n/a |
| Flex Alert Network | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$41.4 | | | | | | | | \$41.4 | \$0.0 | n/a |
| Customer Education, Awareness & Outreach | (\$69.5) | \$51.5 | \$7.2 | \$22.4 | (\$15.3) | | | | | | | | (\$3.6) | \$0.0 | n/a |
| CEAO-IDSM | \$0.1 | \$83.8 | \$62.0 | \$1.3 | \$153.9 | | | | | | | | \$301.1 | \$0.0 | n/a |
| Emerging Markets/Technologies | \$59.2 | \$29.9 | \$41.7 | \$107.4 | \$49.0 | | | | | | | | \$287.2 | \$0.0 | n/a |
| Other Local Marketing | \$0.0 | \$0.0 | \$0.0 | \$1.4 | \$170.9 | | | | | | | | \$172.3 | \$0.0 | n/a |
| PTR | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.8 | | | | | | | | \$0.8 | \$0.0 | n/a |
| WMP | \$612.9 | \$1.1 | \$0.8 | \$1.0 | \$0.8 | | | | | | | | \$616.7 | \$0.0 | n/a |
| Celerity ** | \$0.1 | \$0.2 | \$0.1 | \$0.1 | \$0.1 | | | | | | | | \$0.6 | \$0.0 | n/a |
| Summer Saver ** | \$320.0 | \$15.5 | \$644.4 | \$5.8 | \$12.5 | | | | | | | | \$998.2 | \$0.0 | n/a |
| Permanent Load Shifting | \$6.0 | \$7.8 | \$3.7 | \$9.1 | \$15.5 | | | | | | | | \$42.2 | \$0.0 | n/a |
| PLP | \$0.0 | \$2.6 | \$0.7 | \$1.3 | (\$2.9) | | | | | | | | \$1.7 | \$0.0 | n/a |
| RACT | \$16.4 | \$15.0 | (\$15.8) | \$18.9 | \$11.4 | | | | | | | | \$45.9 | \$0.0 | n/a |
| Information Technology*** | \$50.2 | \$26.3 | \$42.4 | \$31.5 | \$64.1 | | | | | | | | \$214.5 | \$0.0 | n/a |
| General Admin*** | \$36.2 | \$64.6 | \$71.3 | \$45.9 | \$66.1 | | | | | | | | \$284.2 | \$0.0 | n/a |
| Total Administrative (O&M) | \$1,056.0 | \$596.1 | \$1,412.6 | \$158.2 | \$831.1 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$4,053.1 | \$0.0 | n/a |
| Capital | | | | | | | | | | | | | | | |
| Base Interruptible Program | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Emerging Markets | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Total Capital | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | n/a |
| Measurement and Evaluation | | | | | | | | | | | | | | | |
| Research | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.1 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.1 | \$0.0 | n/a |
| General Administration | (\$338.8) | \$113.4 | \$202.8 | \$90.0 | \$41.1 | | | | | | | | \$108.5 | \$0.0 | n/a |
| Total M&E | (\$338.8) | \$113.4 | \$202.8 | \$90.0 | \$41.2 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$108.6 | \$0.0 | n/a |
| Customer Incentives | | | | | | | | | | | | | | | |
| Capacity Bidding Program | \$15.2 | (\$2.0) | \$0.0 | \$0.0 | \$0.0 | | | | | | | | \$13.2 | \$0.0 | n/a |
| Base Interruptible Program | \$4.3 | \$27.0 | \$35.0 | \$60.0 | \$28.8 | | | | | | | | \$155.2 | \$0.0 | n/a |
| Technology Incentives | \$305.2 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | | | | | | | | \$305.2 | \$0.0 | n/a |
| Technology Assistance | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | | | | | | | | \$0.0 | \$0.0 | n/a |
| Celerity | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | | | | | | | | \$0.0 | \$0.0 | n/a |
| Summer Saver | \$11.1 | \$13.0 | \$1.2 | \$0.9 | \$0.0 | | | | | | | | \$26.2 | \$0.0 | n/a |
| Total Customer Incentives | \$335.8 | \$38.0 | \$36.3 | \$60.9 | \$28.8 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$499.8 | \$0.0 | n/a |
| Total | \$1,053.1 | \$747.5 | \$1,651.7 | \$309.1 | \$901.1 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$4,661.6 | \$0.0 | n/a |
| AMDRMA Account End of Month Balance for WG2 | \$1,087.3 | \$734.2 | \$1,638.6 | \$296.1 | \$888.2 | | | | | | | | \$4,644.4 | | |

** Budgeted under a different proceeding

*** General Admin Overhead will be allocated when a final budget is approved.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

**SDGE GRC Programs
2012
\$000**

| Annual Total Cost | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
|---------------------------------------|---------------|---------------|---------------|---------------|---------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------------------------|
| Programs in General Rate Case | | | | | | | | | | | | | |
| Administrative (O&M) | | | | | | | | | | | | | |
| AL-TOU-CP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| CPP-D | \$6.7 | \$8.5 | \$7.8 | \$13.2 | \$12.4 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$48.7 |
| SLRP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Peak Generation (RBRP) | \$4.9 | \$6.4 | \$4.1 | \$5.1 | \$5.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$25.6 |
| OBMC | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Administrative (O&M) | \$11.6 | \$14.9 | \$11.9 | \$18.3 | \$17.5 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$74.2 |
| Capital | | | | | | | | | | | | | |
| Peak Generation (RBRP) (1) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Capital | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Measurement and Evaluation | | | | | | | | | | | | | |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total M&E | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Customer Incentives | | | | | | | | | | | | | |
| AL-TOU-CP (2) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| BIP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| SLRP | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Peak Generation (RBRP) | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total Customer Incentives | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Revenue from Penalties | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 |
| Total GRC Program Costs | \$11.6 | \$14.9 | \$11.9 | \$18.3 | \$17.5 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$74.2 |

(1) Capital costs for meters provided free to customers and charged to the programs