

February 21, 2013

Edward Randolph
Director of the Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: A.08-06-001-Report of Southern California Edison
Company (U 338-E) on Interruptible Load Programs and
Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ SCE's report presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE January 2013 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

cc: Kelly Hymes, Administrative Law Judge
Bruce Kaneshiro
All Parties of Record in A.08-06-001 and A.11-03-001 - *via email*

RMS: LIMS- 314-4876

Enclosure(s)

¹

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

Appendix A

SCE WG2 Monthly Enhanced Report For January 2013

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts

| Programs | January | | | February | | | March | | | April | | | May | | | June | | | Eligible Accounts as of Jan 1, 2013 ⁽⁶⁾ |
|---|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|--|
| | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) 30 Minute Option | 574 | 444.6 | 453.5 | | | | | | | | | | | | | | | | 11,484 |
| Base Interruptible Program (BIP) 15 Minute Option | 74 | 57.3 | 58.5 | | | | | | | | | | | | | | | | 11,484 |
| Summer Discount Plan (SDP) - Commercial Base | 2,233 | 0.0 | 11.8 | | | | | | | | | | | | | | | | 467,296 |
| Summer Discount Plan (SDP) - Commercial Enhanced | 8,312 | 0.0 | 43.9 | | | | | | | | | | | | | | | | 467,296 |
| Optional Binding Mandatory Curtailment (OBMC) | 11 | 17.6 | 16.7 | | | | | | | | | | | | | | | | N/A |
| Agricultural Pumping Interruptible (API) | 1,108 | 21.4 | 38.6 | | | | | | | | | | | | | | | | 7,782 |
| Sub-Total Interruptible | 12,312 | 540.9 | 622.9 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| Summer Discount Plan (SDP) - Residential | 302,532 | 0.0 | 653.5 | | | | | | | | | | | | | | | | 2,130,004 |
| Summer Advantage Incentive (SAI/ CPP) | 3,212 | 0.0 | 37.4 | | | | | | | | | | | | | | | | 10,411 |
| Demand Bidding Program (DBP) | 1,345 | 51.9 | 77.2 | | | | | | | | | | | | | | | | 12,732 |
| Capacity Bidding Program (CBP) Day Ahead ⁽⁵⁾ | N/A | 0.0 | 0.0 | | | | | | | | | | | | | | | | 634,304 |
| Capacity Bidding Program (CBP) Day Of ⁽⁵⁾ | N/A | 0.0 | 0.0 | | | | | | | | | | | | | | | | 634,304 |
| DR Contracts - Day Ahead and Day Of | N/A | 0.0 | 0.0 | | | | | | | | | | | | | | | | 634,304 |
| Real Time Pricing (RTP) | 125 | 0.0 | 0.0 | | | | | | | | | | | | | | | | 2,817 |
| Save Power Day (SPD/PTR) | 757,538 | 0.0 | 0.0 | | | | | | | | | | | | | | | | 4,187,046 |
| Scheduled Load Reduction Program (SLRP) | 0 | 0.0 | 0.0 | | | | | | | | | | | | | | | | 21,695 |
| Sub-Total Price Response | 1,064,752 | 51.9 | 768.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Total All Programs | 1,077,064 | 592.8 | 1,390.9 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |

| Programs | July | | | August | | | September | | | October | | | November | | | December | | | Eligible Accounts as of Jan 1, 2013 ⁽⁶⁾ |
|---|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|--|
| | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) 30 Minute Option | | | | | | | | | | | | | | | | | | | 11,484 |
| Base Interruptible Program (BIP) 15 Minute Option | | | | | | | | | | | | | | | | | | | 11,484 |
| Summer Discount Plan (SDP) - Commercial Base | | | | | | | | | | | | | | | | | | | 467,296 |
| Summer Discount Plan (SDP) - Commercial Enhanced | | | | | | | | | | | | | | | | | | | 467,296 |
| Optional Binding Mandatory Curtailment (OBMC) | | | | | | | | | | | | | | | | | | | N/A |
| Agricultural Pumping Interruptible (API) | | | | | | | | | | | | | | | | | | | 7,782 |
| Sub-Total Interruptible | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| Summer Discount Plan (SDP) - Residential | | | | | | | | | | | | | | | | | | | 2,130,004 |
| Summer Advantage Incentive (SAI/ CPP) | | | | | | | | | | | | | | | | | | | 10,411 |
| Demand Bidding Program (DBP) | | | | | | | | | | | | | | | | | | | 12,732 |
| Capacity Bidding Program (CBP) Day Ahead ⁽⁵⁾ | | | | | | | | | | | | | | | | | | | 634,304 |
| Capacity Bidding Program (CBP) Day Of ⁽⁵⁾ | | | | | | | | | | | | | | | | | | | 634,304 |
| DR Contracts - Day Ahead and Day Of | | | | | | | | | | | | | | | | | | | 634,304 |
| Real Time Pricing (RTP) | | | | | | | | | | | | | | | | | | | 2,817 |
| Save Power Day (SPD/PTR) | | | | | | | | | | | | | | | | | | | 4,187,046 |
| Scheduled Load Reduction Program (SLRP) | | | | | | | | | | | | | | | | | | | 21,695 |
| Sub-Total Price Response | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Total All Programs | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |

Notes:

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual June 1, 2012 D. 08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month with the exception of CPP where the average hourly load impacts from 2 - 6 pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however due to no events being called during these months in previous years no ex ante data is available.
2. Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual June 1, 2012 D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) between 1 - 6pm on event days in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events. Ex Post OBMC Load Impacts are based on program year 2008.
3. Load impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.
4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual June 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.
5. During November-April CBP is not active and "N/A" is entered for the total Service Accounts for these months. During May-October the Service Accounts listed reflect the total number of nominated accounts.
6. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2013.

Table I-1A
Average Load Impact kW / Customer
2012

Program Eligibility and Average Load Impacts based on June 1, 2012 compliance filing

| Program | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | Estimated Eligible | |
|---|---|----------|---------|---------|---------|---------|---------|---------|-----------|---------|----------|----------|-------------------------------|--|
| | January | February | March | April | May | June | July | August | September | October | November | December | Jan 1, 2013 ⁽¹⁾⁽²⁾ | Eligibility Criteria |
| Base Interruptible Program (BIP) | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 790.0 | 11,484 | All C & I customers > 200kW |
| Summer Discount Plan - Residential (SDP-R) | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2.2 | 2,130,004 | All residential customers with air conditioning |
| Summer Discount Plan - Commercial (SDP-C) | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 5.3 | 467,296 | All commercial customers with air conditioning |
| Optional Binding Mandatory Curtailment (OBMC) | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | N/A | All non-res. customers who can reduce circuit load by 15% |
| Agricultural Pumping Interruptible (API) | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 7,782 | All customers > 37kW on an Ag & Pumping rate |
| Summer Advantage Incentive (SAI/CPP) | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 11.6 | 10,411 | All non-residential customers > 200kW |
| Demand Bidding Program (DBP) | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 57.4 | 12,732 | All non-residential customers > 200kW |
| Capacity Bidding Program (CBP) Day Of | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 47.0 | 634,304 | All non-residential customers |
| Capacity Bidding Program (CBP) Day Ahead | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 29.7 | 634,304 | All non-residential customers |
| DR Contracts - Day Of | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 634,304 | All non-residential customers |
| DR Contracts - Day Ahead | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 634,304 | All non-residential customers |
| Real Time Pricing (RTP) | 0.0 | 0.0 | 0.0 | 154.3 | 154.3 | 0.0 | 38.5 | 44.9 | 159.7 | 161.0 | 148.1 | 0.0 | 2,817 | All non-res. bundled service customers > 500kW |
| Save Power Day (SPD/PTR) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | 4,187,046 | All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS. |
| Scheduled Load Reduction Program (SLRP) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | 21,695 | All non-res. bundled service customers >100kW |

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1 - 6 pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months with the exception of RTP. A zero (0) load impact value is reported for RTP for October through July as the load impacts for these months are negative. PTR load impacts are not available and will be reported as zero (0) until data is available.

*Ex Post OBMC Load Impacts are based on program year 2008.

| Program | Average Ex Ante Load Impact kW / Customer | | | | | | | | | | | | Estimated Eligible | |
|---|---|----------|---------|---------|---------|---------|---------|---------|-----------|---------|----------|----------|-------------------------------|--|
| | January | February | March | April | May | June | July | August | September | October | November | December | Jan 1, 2013 ⁽¹⁾⁽²⁾ | Eligibility Criteria |
| Base Interruptible Program (BIP) | 774.6 | 865.8 | 829.8 | 940.0 | 925.9 | 889.6 | 882.4 | 897.1 | 900.8 | 872.3 | 852.1 | 721.9 | 11,484 | All C & I customers > 200kW |
| Summer Discount Plan - Residential (SDP-R) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.4 | 1.7 | 1.5 | 1.6 | 0.0 | 0.0 | 0.0 | 2,130,004 | All residential customers with air conditioning |
| Summer Discount Plan - Commercial (SDP-C) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3.5 | 4.8 | 6.4 | 5.6 | 0.0 | 0.0 | 0.0 | 467,296 | All commercial customers with air conditioning |
| Optional Binding Mandatory Curtailment (OBMC) | 1,596.9 | 1,599.4 | 1,601.1 | 1,555.4 | 1,609.8 | 1,524.3 | 1,510.6 | 1,532.1 | 1,469.2 | 1,450.6 | 1,498.3 | 1,348.1 | N/A | All non-res. customers who can reduce circuit load by 15% |
| Agricultural Pumping Interruptible (API) | 19.3 | 20.7 | 24.0 | 37.3 | 42.3 | 42.0 | 42.1 | 40.7 | 37.5 | 33.8 | 26.4 | 23.1 | 7,782 | All customers > 37kW on an Ag & Pumping rate |
| Summer Advantage Incentive (SAI/CPP) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 10.5 | 10.4 | 10.4 | 10.4 | 0.0 | 0.0 | 0.0 | 10,411 | All non-residential customers > 200kW |
| Demand Bidding Program (DBP) | 38.6 | 39.4 | 39.4 | 47.2 | 48.8 | 48.3 | 49.5 | 50.8 | 50.7 | 49.0 | 42.0 | 37.3 | 12,732 | All non-residential customers > 200kW |
| Capacity Bidding Program (CBP) Day Of | 0.0 | 0.0 | 0.0 | 0.0 | 46.5 | 46.5 | 46.5 | 46.5 | 46.5 | 46.5 | 0.0 | 0.0 | 634,304 | All non-residential customers |
| Capacity Bidding Program (CBP) Day Ahead | 0.0 | 0.0 | 0.0 | 0.0 | 46.5 | 46.5 | 46.5 | 46.5 | 46.5 | 46.5 | 0.0 | 0.0 | 634,304 | All non-residential customers |
| DR Contracts - Day Of | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 91.9 | 634,304 | All non-residential customers |
| DR Contracts - Day Ahead | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 63.2 | 634,304 | All non-residential customers |
| Real Time Pricing (RTP) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 38.4 | 113.9 | 147.9 | 94.4 | 0.0 | 0.0 | 2,817 | All non-res. bundled service customers > 500kW |
| Save Power Day (SPD/PTR) | N/A | N/A | N/A | N/A | N/A | N/A | 0.229 | 0.229 | 0.229 | 0.229 | 0.229 | 0.229 | 4,187,046 | All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS. |
| Scheduled Load Reduction Program (SLRP) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | 21,695 | All non-res. bundled service customers >100kW |

Notes:

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed June 2012 for April through September/October. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4 - 9 pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting. PTR load impacts are not available and will be reported as zero (0) until data is available.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated
2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2013. Estimates for PTR is not based on load impacts, but is based on estimates from Statewide Pricing Pilot and is provided for information only.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR/TI Programs

| 2009 - 2011 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | |
|--|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|
| | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology |
| | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 4.4 | 1.3 | 5.6 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Critical Peak Pricing | | 10.9 | 0.5 | 11.4 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Demand Bidding Program | | 70.0 | 1.5 | 71.5 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Demand Response Contracts | | 19.3 | 3.0 | 22.2 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Real Time Pricing | | 17.3 | 0.0 | 17.3 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total | | 121.9 | 6.2 | 128.1 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 121.9 | 6.2 | 128.1 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 162.1 | | 8.1 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| Total | 162.1 | | 8.1 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| Total TA MW | 162.1 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | |

| 2009 - 2011 | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | |
|--|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|
| | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology |
| | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Critical Peak Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Demand Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Demand Response Contracts | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Real Time Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| Total | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| Total TA MW | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | |

Notes:

Activity reflects projects initiated in 2009-2011.
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

TA Identified MW Represents identified MW for service accounts from completed TA.
AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR
 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

Total Technology MW Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
General Program category Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR/TI Programs

| 2012-2014 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | | | |
|--|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|------------|------------|
| | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | | |
| | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Critical Peak Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Demand Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Demand Response Contracts | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Real Time Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 2.8 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 |
| Total | 2.8 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 |
| Total TA MW | 2.8 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | |

| 2012-2014 | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | | | |
|--|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|---------------|------------------|-------------|------------------|------------|------------|
| | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | TA Identified | Auto DR Verified | TI Verified | Total Technology | | |
| | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | MW | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Critical Peak Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Demand Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Demand Response Contracts | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Real Time Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 |
| Total | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 |
| Total TA MW | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | |

Notes:

Activity reflects projects initiated in 2012-2014
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

TA Identified MW Represents identified MW for service accounts from completed TA.
AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

Total Technology MW Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
General Program category Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-2
SCE Demand Response Programs and Activities
Expenditures and Funding
2012-2014⁽¹⁾

| Year-to-Date Program Expenditures | 2012 Total Expenditures | 2013 Expenditures ^{(1) (6)} | | | | | | | | | | | | Year-to-Date 2013 Expenditures | Program-to-Date Total Expenditures 2012-2014 | 3-Year Funding 2012-2014 (D.12-04-045) ⁽⁵⁾ | Fundsift Adjustments ⁽⁴⁾ | Percent Funding | |
|---|-------------------------|--------------------------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------------------|--|---|-------------------------------------|-----------------|------------|
| | | January ⁽⁶⁾ | February | March | April | May | June | July | August | September | October | November | December | | | | | | |
| Category 1: Reliability Programs | | | | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | \$373,766 | \$24,006 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Base Interruptible Program (BIP) | \$999,326 | \$54,472 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Optional Binding Mandatory Curtailment (OBMC) | \$1,261 | \$466 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Rotating Outages (RO) | \$97,734 | \$26,204 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Scheduled Load Reduction Program (SLRP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 1 Total | \$1,472,087 | \$105,149 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 2: Price Responsive Programs | | | | | | | | | | | | | | | | | | | |
| Ancillary Service Tariff (AST) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Capacity Bidding Program (CBP) | \$230,537 | \$17,868 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Demand Bidding Program (DBP) | \$346,612 | \$24,427 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AC Cycling: Summer Discount Plan (SDP) | \$9,897,809 | \$102,952 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AC Cycling: Summer Discount Plan (SDP) - Transition | \$5,481,804 | \$107,701 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10-10 Summer Readiness ⁽⁶⁾ | \$312,614 | \$46,079 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Save Power Day (SPD/PTR) ⁽⁷⁾ | \$0 | \$23,788 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 2 Total | \$16,269,975 | \$322,814 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 3: DR Provider/Aggregated Managed Program: | | | | | | | | | | | | | | | | | | | |
| DR Contracts ⁽²⁾ | \$509,375 | \$77,951 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 3 Total | \$509,375 | \$77,951 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 4: Emerging & Enabling Technologies: | | | | | | | | | | | | | | | | | | | |
| Auto DR / Technology Incentives (AutoDR-TI) ⁽³⁾ | \$1,491,483 | \$365,673 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emerging Markets & Technologies ⁽⁷⁾ | \$1,647,248 | \$47,117 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 4 Total | \$3,138,731 | \$412,790 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 5: Pilots | | | | | | | | | | | | | | | | | | | |
| Smart Charging Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Workplace Charging Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 5 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 6: Evaluation, Measurement and Verification | | | | | | | | | | | | | | | | | | | |
| Measurement and Evaluation | \$486,149 | \$53,214 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Research Studies (CPUC) | (\$5,512) | \$8,512 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 6 Total | \$477,638 | \$61,726 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 7: Marketing, Education & Outreach | | | | | | | | | | | | | | | | | | | |
| Statewide Marketing - Flex Alert/Engage 360 | \$5,464,625 | \$23 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Circuit Savers Program | \$386,368 | \$3,992 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Marketing, Education & Outreach | \$221,151 | \$8,078 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Other Local Marketing | \$164,985 | \$9,543 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 7 Total | \$6,237,129 | \$21,636 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 8: DR System Support Activities | | | | | | | | | | | | | | | | | | | |
| DR Systems & Technology (S&T) | \$4,150,806 | \$220,861 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 8 Total | \$4,150,806 | \$220,861 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 9: Integrated Programs and Activities (Including Technical Assistance) | | | | | | | | | | | | | | | | | | | |
| Integrated DSM Marketing | \$671,398 | \$32,224 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Statewide IDSM | \$168,227 | \$13,383 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Institutional Partnership | \$143,030 | \$5,264 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Technology Resource Incubator Program (TRIO) | \$15,835 | \$596 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Energy Leadership Partnership (ELP) | \$534,178 | \$26,471 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Federal Power Reserve Partnership (FedPower) | \$342,896 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Technical Assistance (TA) | \$468,612 | (\$47,253) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Commercial New Construction | \$303,682 | (\$10,765) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| IDSM food Processing Pilot | \$83,419 | (\$58,487) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Residential New Construction Pilot | \$20,540 | \$9,063 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Workforce Education & Training Smart Students (SmartStudents) | \$52,902 | \$514 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Third Party Programs | \$0 | \$805 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| IDSM Continuous Energy Improvement | \$0 | \$496 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| RCx Initiative | \$0 | \$496 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Upstream Auto-DR w/HVAC | \$0 | \$2,555 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 9 Total | \$2,804,719 | (\$24,639) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 10 - Special Projects | | | | | | | | | | | | | | | | | | | |
| Permanent Load Shift | \$205,013 | \$31,303 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 10 Total | \$205,013 | \$31,303 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 11 - Dynamic Pricing | | | | | | | | | | | | | | | | | | | |
| Summer Advantage Incentive <200kW (SAI/CPP) | \$38,797 | \$1,337 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Summer Advantage Incentive >=200kW (SAI/CPP) | \$280,677 | \$13,383 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Real Time Pricing | \$91,351 | \$7,665 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 11 Total | \$410,825 | \$25,894 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Programs Support costs | (\$156) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Incremental Cost | \$35,675,542 | \$1,255,484 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Technical Assistance & Technology Incentives (TA&TI) commitments outstanding as of 1/31/2013 | | | | | | | | | | | | | | | | | | | |
| | \$17,714,924 | | | | | | | | | | | | | | | | | | |

Notes:
 (1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
 (2) Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities.
 (3) Funding and expenses for DR Contracts reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4.
 (4) Per Advice Letter 2721-E-A, 10-10 Summer Readiness Program anticipates \$3.3 million to be transferred from funds previously approved in D. 11-11-002 for SCE's Summer Discount Plan Transition.
 (5) See Table I-2A (Fund Shift Log) for explanations.
 (6) SDP Transition Program-to-Date Total Expenditures and 3-Year Funding includes 2011 & 2012 funding authorized in D.11-11-002. Category 9 Program-to-Date Total Expenditures and 3-Year Funding includes 2012 funding authorized in D.12-04-045 & 2013-2014 funding authorized in D.12-11-015. DR Contracts 3-Year funding included 2013-2014 funding authorized in D.13-01-024.
 (7) Negative expenses in January are a result of reversed accrual entries.
 (8) 2012 funding for Save Power Day (SPD/PTR) was approved in D. 08-09-039. 2012 PTR expenses record to the Edison SmartConnect[™] Balancing Account (ESCBAA).

Year-to-Date Program Expenditures

| Cost Item | 2012 Total Expenditures | 2013 Expenditures of Carry-over Funds ⁽¹⁾ | | | | | | | | | | | | Year-to Date 2013 Expenditures | 2012-2014 Total Expenditures | | |
|--|-------------------------------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------------------------|------------------------------------|---------------------|--------------------|
| | | January ⁽²⁾ | February | March | April | May | June | July | August | September | October | November | December | | | | |
| Category 1: Emergency Programs | | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | \$7,153 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,153 |
| Base Interruptible Program (BIP) | \$79,700 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$79,700 |
| AC Cycling - Summer Discount Plan (SDP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AC Cycling - Summer Discount Plan - Transition | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Rotating Outages (RO) | \$3,683 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,683 |
| Scheduled Load Reduction Program (SLRP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Optional Binding Mandatory Curtailment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 1 Total | \$90,536 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$90,536 |
| Category 2: Price Responsive Programs | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program (CBP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Summer Advantage Incentive (SAI/CPP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Demand Bidding Program (DBP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Energy Options Program | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Real Time Pricing (RTP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 2 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 3: DR Aggregator Managed Programs | | | | | | | | | | | | | | | | | |
| DR Contracts ⁽³⁾ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 3 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 4: DR Enabled Programs | | | | | | | | | | | | | | | | | |
| Auto DR | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Agriculture Pump Timer Program | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Emerging Markets & Technologies | \$780,361 | \$55,417 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$55,417 | \$835,778 |
| Technical Assistance & Technology Incentives - Admin ⁽²⁾ | \$1,209,456 | (\$308,800) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$308,800) | \$900,656 |
| Technical Assistance & Technology Incentives - Incentives ⁽²⁾ | \$13,505,990 | \$534,250 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$534,250 | \$14,040,240 | |
| Permanent Load Shift | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 4 Total | \$15,495,808 | \$280,867 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$280,867 | \$15,776,675 | |
| Category 5: Pilots & SmartConnect Enabled Programs | | | | | | | | | | | | | | | | | |
| Participating Load / Proxy Demand Resource Pilot | \$92,081 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$92,081 |
| SmartConnect Thermostats for CPP | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| SmartConnect Customer Experience Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 5 Total | \$92,081 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$92,081 |
| Category 6: Statewide Marketing Program | | | | | | | | | | | | | | | | | |
| Flex Alert | \$44,151 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$44,151 |
| Budget Category 6 Total | \$44,151 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$44,151 |
| Category 7: Measurement & Evaluation | | | | | | | | | | | | | | | | | |
| Measurement & Evaluation | \$1,138,676 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,138,676 |
| Budget Category 7 Total | \$1,138,676 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,138,676 |
| Category 8: System Support Activities | | | | | | | | | | | | | | | | | |
| DR Forecasting Tool | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Resource Portal | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR System Infrastructure | \$141,941 | \$10,084 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,084 | \$152,025 | |
| Budget Category 8 Total | \$141,941 | \$10,084 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,084 | \$152,025 | |
| Category 9: Marketing Education & Outreach | | | | | | | | | | | | | | | | | |
| Agriculture & Water Outreach | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Circuit Savers | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Federal Power Reserves Partnership | \$5,942 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$5,942 |
| Income Qualified Customer Outreach | \$2,331 | \$822 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$822 | \$3,153 | |
| DR Energy Leadership Partnership (Community EE/DR Partnership) | \$7,421 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,421 | |
| Integrated DSM Marketing | \$88,555 | \$14,558 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$14,558 | \$103,113 | |
| PEAK | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| Budget Category 9 Total | \$104,250 | \$15,380 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$15,380 | \$119,630 | |
| Category 10: Integrated Programs | | | | | | | | | | | | | | | | | |
| Non-residential New Construction | \$35,789 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$35,789 |
| Residential New Construction | \$10,251 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,251 |
| Institutional & Govt Partnership Program | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| IDSM food Processing Pilot | \$195,170 | (\$74,171) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$74,171) | \$120,999 | |
| WE&T Smart Students | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| IDEA Program | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| TRIO Program | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| Statewide IDSM Program | \$7,531 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,531 | |
| Budget Category 10 Total | \$248,741 | (\$74,171) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$74,171) | \$174,570 | |
| Programs Support costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | |
| Total Incremental Cost | \$17,356,184 | \$232,160 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$232,160 | \$17,588,344 | |

Technical Assistance & Technology Incentives (TA&TI) commitments
outstanding as of 1/31/2013 **\$9,591,552**

Notes:

- (1) Per A.12-04-001, carryover program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
- (2) TA&TI expenses include Auto DR incentives for 2009-2011 projects.
- (3) Negative expenses in January are a result of reversed accrual entries.

**Table I-4
SCE Demand Response Programs
Customer Program Incentives
2013**

Annual Total Cost

| Cost Item | Total Embedded Cost and Revenues ⁽¹⁾ | | | | | | | | | | | | Year-to-Date Total Cost | |
|---|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------------------------|------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | |
| Program Incentives ⁽²⁾ | | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) | \$739,571 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$739,571 |
| Summer Discount Plan (SDP) - Residential O-Switch | \$92,374 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$92,374 |
| Summer Discount Plan (SDP) - Residential O-Switch | \$378 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$378 |
| Summer Discount Plan (SDP) - Commercial Base | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Summer Discount Plan (SDP) - Commercial Enhanced | \$904 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$904 |
| Agricultural Pumping Interruptible (API) | \$37,085 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$37,085 |
| Demand Bidding Program (DBP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Capacity Bidding Program (CBP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Contracts (DRC) | (\$36,795) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$36,795) |
| Save Power Day (SPD/PTR) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10:10 Summer Readiness | \$1,257 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,257 |
| Total Cost of Incentives | \$834,775 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$834,775 |

| | | | | | | | | | | | | | | |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Revenues from Excess Energy Charges ⁽³⁾ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|

(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

(2) Incentive data is preliminary and subject to change based on billing records.

(3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities
2012-2014 Customer Communication, Marketing and Outreach

| | 2012-2014 Funding Cycle Customer Communication, Marketing, and Outreach | | | | | | | | | | | | Year-to Date | 2012 | 2012-2014 | Authorized |
|---|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------|--------------|--------------------|---------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | 2013 | Total | Total | Budget (if |
| | | | | | | | | | | | | | Expenditures | Expenditures | Expenditures | Applicable) |
| I. STATEWIDE MARKETING | | | | | | | | | | | | | | | | |
| IOU Administrative Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Statewide ME&O contract | \$23 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$23 | \$5,439,518 | \$5,439,540 |
| I. TOTAL STATEWIDE MARKETING | \$23 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$23 | \$5,439,518 | \$5,439,540 |
| II. UTILITY MARKETING BY ACTIVITY * (1) | | | | | | | | | | | | | | | | |
| TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014 | | | | | | | | | | | | | | | | \$22,000,000 |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | | |
| Category 1: Reliability Programs | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | \$395 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$395 | \$11,145 | \$11,539 |
| Base Interruptible Program (BIP) | \$1,000 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,000 | \$15,207 | \$16,207 |
| Optional Binding Mandatory Curtailment (OBMC) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 | \$3 |
| Rotating Outages (RO) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Scheduled Load Reduction Program (SLRP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 2: Price Responsive Programs | | | | | | | | | | | | | | | | |
| Ancillary Service Tariff (AS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Capacity Bidding Program (CBP) | \$629 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$629 | \$1,657 | \$2,286 |
| Demand Bidding Program (DBP) | \$174 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$174 | \$1,771 | \$1,945 |
| AC Cycling : Summer Discount Plan (SDP) Transition | \$913 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$913 | \$374,219 | \$375,132 |
| 10:10 Summer Readiness | -\$3,147 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | -\$3,147 | \$114,048 | \$110,901 |
| Category 3: DR Provider/Aggregated Managed Programs | | | | | | | | | | | | | | | | |
| DR Contracts | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 4: Emerging & Enabling Technologies | | | | | | | | | | | | | | | | |
| Auto DR / Technology Incentives (AutoDR-TI) | \$9,813 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,813 | \$4,695 | \$14,507 |
| Emerging Markets & Technologies | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 5: Pilots | | | | | | | | | | | | | | | | |
| Smart Charging Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Workplace Charging Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 6 : Evaluation, Measurement and Verification | | | | | | | | | | | | | | | | |
| Measurement and Evaluation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Research Studies (CPUC) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 7 : Marketing, Education & Outreach | | | | | | | | | | | | | | | | |
| Circuit Savers Program | \$3,992 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,992 | \$387,518 | \$391,510 |
| DR Marketing, Education & Outreach | \$8,078 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$8,078 | \$215,119 | \$223,197 |
| Category 9 : Integrated Programs and Activities (Including Technical Assistance) | | | | | | | | | | | | | | | | |
| Integrated DSM Marketing | \$47,595 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$47,595 | \$681,728 | \$729,323 |
| Statewide IDSM | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Institutional Partnership | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Technology Resource Incubator Program (TRIO) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DR Energy Leadership Partnership (ELP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$165,832 | \$165,832 |
| Federal Power Reserve Partnership (FedPower) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$13,783 | \$13,783 |
| Technical Assistance (TA) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Commercial New Construction | \$79,350 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$79,350 | \$20,256 | \$99,607 |
| IDSM food Processing Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Residential New Construction Pilot | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Workforce Education & Training Smart Students (SmartStudents) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$27,952 | \$27,952 |

| | 2012-2014 Funding Cycle Customer Communication, Marketing, and Outreach | | | | | | | | | | | | Year-to Date | 2012 | 2012-2014 | Authorized |
|---|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|--------------------|--------------------|---------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | 2013 | Total | Total | Budget (if |
| | | | | | | | | | | | | | Expenditures | Expenditures | Expenditures | Applicable) |
| Category 10 - Special Projects | | | | | | | | | | | | | | | | |
| Permanent Load Shift | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$250,000 |
| Category 11 - Dynamic Pricing | | | | | | | | | | | | | | | | |
| Critical Peak Pricing >=200kW (aka Summer Advantage Incentive) | \$629 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$629 | \$23,504 | \$24,133 | \$275,000 |
| Real Time Pricing | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$480,000 |
| SUBTOTAL | \$149,445 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$149,445 | \$7,497,951 | \$7,647,396 | \$3,500,000 |
| PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | | |
| AC Cycling : Summer Discount Plan (SDP) | | | | | | | | | | | | | | | | \$3,000,000 |
| Customer Research | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Labor | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Paid Media | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Other Costs | \$49 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$49 | \$103,849 | \$103,898 | \$0 |
| Peak Time Rebate / Save Power Day (PTR)⁽²⁾ | | | | | | | | | | | | | | | | \$10,000,000 |
| Customer Research | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Labor | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Paid Media | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Other Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive) | | | | | | | | | | | | | | | | \$5,500,000 |
| Customer Research | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Labor | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Paid Media | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Other Costs | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| II. TOTAL UTILITY MARKETING BY ACTIVITY | \$149,495 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$149,495 | \$7,601,800 | \$7,751,295 | \$22,000,000 |
| III. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | | |
| Customer Research | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Labor | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Paid Media | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Other Costs | \$49 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$49 | \$103,858 | \$103,907 | \$0 |
| <i>Total from Program, Rates & Activities that do not require itemized accounting</i> | <i>\$149,445</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$0</i> | <i>\$149,445</i> | <i>\$7,497,951</i> | <i>\$7,647,396</i> | <i>\$0</i> |
| III. TOTAL UTILITY MARKETING BY ITEMIZED COST | \$149,495 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$149,495 | \$7,601,809 | \$7,751,304 | \$22,000,000 |
| IV. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | | |
| Agricultural / Pumping | \$1,785 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,785 | \$80,662 | \$82,447 | \$0 |
| Large Commercial and Industrial | \$24,421 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$24,421 | \$881,719 | \$906,140 | \$0 |
| Small and Medium Commercial | \$2,753 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,753 | \$182,886 | \$185,639 | \$0 |
| Residential | \$120,536 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$120,536 | \$6,456,543 | \$6,577,078 | \$0 |
| IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | \$149,495 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$149,495 | \$7,601,809 | \$7,751,304 | \$22,000,000 |

Notes:

* (1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) 2012 funding for Save Power Day (SPD/PTR) was approved in D. 08-09-039. 2012 PTR expenses record to the Edison SmartConnect™ Balancing Account (ESCBA).

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program's funds to another program within the same budget category.
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fundshift |
|------------------|--------------------|--|------------|---|
| Category 9 | \$97,000 | From Federal Power Reserve Partnership (FedPower) to Statewide IDSM | 5/31/2012 | In D. 09-09-047 there were eight tasks defined for Statewide IDSM Pilot program. The total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of \$126K in 2012. Fund shift is needed to be in compliance with D.09-09-047. |
| Category 2 | \$1,200,000 | From Summer Discount Plan Transition to 10:10 Summer Readiness | 6/30/2012 | Per Resolution E-4502, the Commission approved SCE's new Schedule 10/10 and associated program costs submitted in SCE Advice Letters 2721-E and 2721-E-A. This fund shift is for the estimated implementation costs for the 10 For 10 Program. |
| Category 9 | \$28,600 | From Federal Power Reserve Partnership (FedPower) to Statewide IDSM | 12/31/2012 | In D. 09-09-047 there were eight tasks defined for Statewide IDSM Pilot program. The total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of \$126K in 2012. Fund shift is needed to be in compliance with D.09-09-047. |
| Category 9 | \$142,555 | From DR Energy Leadership Partnership (ELP) to Statewide IDSM | 12/31/2012 | In D. 09-09-047 there were eight tasks defined for Statewide IDSM Pilot program. The total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of \$126K in 2012. Fund shift is needed to be in compliance with D.09-09-047. |
| Category 9 | \$53,515 | From Integrated DSM Marketing to Statewide IDSM | 12/31/2012 | In D. 09-09-047 there were eight tasks defined for Statewide IDSM Pilot program. The total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of \$126K in 2012. Fund shift is needed to be in compliance with D.09-09-047. |
| Category 9 | \$167,295 | From DR Energy Leadership Partnership (ELP) to DR Institutional Partnership | 12/31/2012 | D.12-04-045 limited the total budget for the 2012 DR Institutional Partnership to \$109,001. Increased customer interest from this sector has resulted in additional integrated education, outreach, coordination, and identification of partnership opportunities. Increased costs resulted from enhanced engagement from county properties, campus facilities, rehabilitation centers, and federal and state agencies, ramping up in late 2012. Fund shift is needed to meet these additional customer commitments. |
| Category 9 | \$56,886 | From Integrated DSM Marketing to Commercial New Construction | 12/31/2012 | D. 12-04-045 limited the total budget for 2012 Commercial New Construction to \$277,225 for Commercial New Construction Program. Stronger customers engagement and increased outreach activities to increase customer knowledge and participation in the programs has required additional funds to meet all commitments including those are carried over to 2013. |
| Category 9 | \$55,500 | From Integrated DSM Marketing to Workforce Education & Training Smart Students (SmartStudents) | 12/31/2012 | D. 12-04-045 limited the total budget for 2012 WE&T to \$49,828. Higher than expected student engagement and increased curriculum development activities in order to meet IDSM strategic goals requires additional funds to meet all commitments including activities carried over to 2013. |
| Total | \$1,801,351 | | | |

Notes:

Table I-3
SCE Interruptible and Price Responsive Programs
2013 Event Summary

Year-to-Date Event Summary

| Program Category | Event No. | Date | Event Trigger ⁽¹⁾ | Load Reduction MW _{(2) (3)} | Event Beginning: End ⁽⁵⁾ | Program Tolloed Hours (Annual) ⁽⁴⁾ |
|--|-----------|------|------------------------------|---|-------------------------------------|--|
| Category 1: Reliability Programs | | | | | | |
| | | | | | | |
| Category 2: Price Responsive Programs | | | | | | |
| | | | | | | |
| Category 3: DR Provider/Aggregated Managed Programs | | | | | | |
| | | | | | | |
| Category 11 - Dynamic Pricing | | | | | | |
| | | | | | | |

Notes:

- (1) Emergency programs' load reductions are normally requested by the ISO. The ISO does not call for load reductions by program. OBMC is activated by SCE concurrent with the ISO's request for firm load curtailment (rotating outages) to the minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.
- (2) Initial event data subject to change based on billing records and verification
- (3) Customer's load reduction (MW) is measured as follows:
 - BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - DBP: The maximum hourly load reduction measured over the duration of the DBP event utilizes a 10 in 10 day baseline with optional day-of adjustment.
 - SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event
 - OBMC: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.
 - CPP (SAI): The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.
 - CBP: Reported to SCE in aggregate by portfolio and by product by APX. These load reductions reflect the highest hourly reduction per event. 10 in 10 baseline and 10 in 10 with adjustment is used to determine event load reduction.
 - DR Contracts: Based on event reduction results using baseline established for each contract.
 - PTR: Based on the difference in the average performance per customer enrolled in event notifications versus the average performance per un-enrolled customer.
- (4) Individual customer tolled hours or event limits may vary due to different customer contact times and/or load blocking.
- (5) Event times are based on GCC start and end times or SCE determined start and end times