

January 21, 2015

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

> Re: A.08-06-001-Report of Southern California Edison

> > Company (U 338-E) on Interruptible Load Programs and

Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE December 2014 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

Kelly Hymes, Administrative Law Judge; cc:

Bruce Kaneshiro

All Parties of Record in A.08-06-001 and A.11-03-001 - via email

RMS: LIMS- 314-7758 Enclosure(s)

PO Box 800 2244 Walnut Grove Ave.

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ... provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding.'

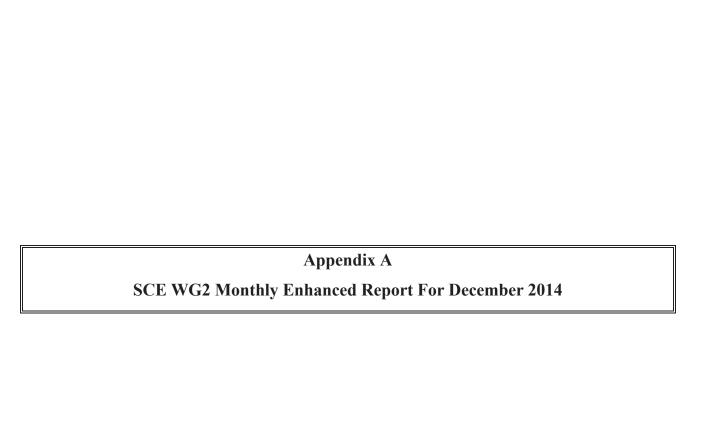


Table I-1 SCE Interruptible and Price Responsive Programs Subscription Statistics - Estimated Ex Ante and Ex Post MWs 2014

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts

		January			February			March			April			May			June		
Programs	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2014 (5)															
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	74	121.5	78.7	74	137.7	78.7	74	135.0	78.7	72	138.9	76.6	72	141.0	76.6	72	145.5	76.6	11,558
Base Interruptible Program (BIP) 30 Minute Option	553	439.0	588.0	553	454.1	588.0	547	448.8	581.6	548	477.2	582.7	551	498.5	585.9	555	521.8	590.1	11,558
Optional Binding Mandatory Curtailment (OBMC)	11	17.6	16.7	11	17.6	16.7	11	17.6	16.7	11	17.1	16.7	11	17.7	16.7	11	16.8	16.7	N/A
Agricultural Pumping Interruptible (API)	1,144	27.7	42.4	1,152	34.3	42.7	1,165	41.0	43.2	1,173	57.9	43.5	1,184	61.4	43.9	1,182	64.5	43.9	8,073
Sub-Total Interruptible	1,782	605.7	725.8	1,790	643.7	726.1	1,797	642.4	720.2	1,804	691.1	719.5	1,818	718.7	723.0	1,820	748.6	727.2	
Price Response																			
Summer Discount Plan (SDP) - Residential	302,971	0.0	272.7	301,075	0.0	271.0	298,310	0.0	268.5	296,553	59.3	266.9	296,950	148.5	267.3	301,559	180.9	271.4	2,143,943
Summer Discount Plan (SDP) - Commercial	10,616	0.0	28.7	10,590	0.0	28.6	10,562	0.0	28.5	10,563	9.5	28.5	10,707	18.2	28.9	11,050	21.0	29.8	469,113
Summer Advantage Incentive (SAI/CPP)	3,466	20.4	49.2	3,474	20.5	49.3	3,489	20.6	49.5	3,501	50.8	49.7	3,517	52.8	49.9	3,525	50.4	50.1	4,895,906
Demand Bidding Program (DBP)	1,488	72.3	112.8	1,488	94.2	112.8	1,497	154.9	113.5	1,502	196.2	113.9	1,484	187.6	112.5	1,477	197.3	112.0	636,465
Capacity Bidding Program (CBP) Day Ahead	248	7.2	36.1	248	7.5	36.1	246	8.0	35.8	252	9.6	36.6	220	9.4	32.0	232	10.2	33.7	636,465
Capacity Bidding Program (CBP) Day Of	141	9.5	6.2	140	9.5	6.1	132	9.0	5.8	130	9.3	5.7	426	21.6	18.7	405	20.5	17.8	636,465
AMP Contracts/DR Contracts (AMP)	1,318	65.8	105.0	1,335	72.2	106.4	1,259	71.8	100.3	1,264	100.0	100.7	1,708	124.9	136.1	1,797	138.9	143.2	636,465
Real Time Pricing (RTP)	125	0.8	1.0	125	0.8	1.0	127	0.9	0.7	129	0.4	0.4	130	0.4	0.4	131	(13.2)	2.5	2,861
Save Power Day (SPD/PTR)	800,108	32.0	32.0	795,220	31.8	31.8	789,660	31.6	31.6	342,747	17.1	13.7	357,485	17.9	14.3	362,022	21.7	14.5	4,287,885
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	21,610
Sub-Total Price Response	1,120,481	208.0	643.6	1,113,695	236.5	643.1	1,105,282	296.8	634.2	656,641	452.1	616.2	672,627	581.1	660.1	682,198	627.7	674.9	
Total All Programs	1,122,263	813.7	1,369.5	1,115,485	880.2	1,369.2	1,107,079	939.2	1,354.4	658,445	1,143.2	1,335.6	674,445	1,299.7	1,383.1	684,018	1,376.4	1,402.2	

	July				August			September			October			November			December		
Programs	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Eligible Accounts as of Jan 1, 2014 (5)															
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	72	139.2	76.6	71	145.9	75.5	71	145.2	75.5	71	141.3	75.5	71	139.9	75.5	66	115.2	70.2	11,558
Base Interruptible Program (BIP) 30 Minute Option	561	523.6	596.5	557	505.9	592.3	559	524.2	594.4	560	477.7	595.4	552	454.7	586.9	512	384.7	544.4	11,558
Optional Binding Mandatory Curtailment (OBMC)	11	16.6	16.7	11	16.9	16.7	11	16.2	16.7	11	16.0	16.7	11	16.5	16.7	11	14.8	16.7	N/A
Agricultural Pumping Interruptible (API)	1,194	63.5	44.3	1,197	64.5	44.4	1,208	51.7	44.8	1,203	43.4	44.6	1,197	33.2	44.4	1,202	31.0	44.6	8,073
Sub-Total Interruptible	1,838	742.9	734.1	1,836	733.1	728.8	1,849	737.3	731.4	1,845	678.4	732.3	1,831	644.3	723.5	1,791	545.7	675.9	
Price Response																			
Summer Discount Plan (SDP) - Residential	309,036	287.4	278.1	315,175	343.5	283.7	316,324	332.1	284.7	316,867	199.6	285.2	315,261	28.4	283.7	313,606	0.0	282.2	2,143,943
Summer Discount Plan (SDP) - Commercial	11,414	45.2	43.4	11,919	59.7	45.3	12,256	61.4	46.6	12,418	42.3	47.2	12,466	4.7	47.4	12,454	0.0	47.3	469,113
Summer Advantage Incentive (SAI/CPP)	3,505	50.1	49.8	3,487	49.9	49.5	3,486	52.3	49.5	3,504	54.3	49.8	3,545	22.3	50.3	3,587	21.2	50.9	4,895,906
Demand Bidding Program (DBP)	911	105.2	69.1	908	119.8	68.8	909	119.1	68.9	910	118.3	69.0	912	108.2	69.1	910	100.2	69.0	636,465
Capacity Bidding Program (CBP) Day Ahead	253	11.2	36.8	222	10.4	32.3	221	10.6	32.1	214	14.3	31.1	191	5.9	27.8	161	4.8	23.4	636,465
Capacity Bidding Program (CBP) Day Of	1,254	65.0	55.1	1,259	66.5	55.3	1,214	63.0	53.3	1,124	79.4	49.3	487	35.7	21.4	358	24.4	15.7	636,465
AMP Contracts/DR Contracts (AMP)	954	74.7	76.0	954	75.0	76.0	962	71.9	76.7	876	77.6	69.8	829	48.8	66.1	814	39.7	64.9	636,465
Real Time Pricing (RTP)	135	6.3	32.3	138	37.7	31.4	138	36.3	31.7	139	19.5	25.0	139	1.0	0.6	139	1.0	0.6	2,861
Save Power Day (SPD/PTR)	381,114	26.7	15.2	391,317	27.4	15.7	395,486	27.7	15.8	395,839	23.8	15.8	394,467	19.7	15.8	393,325	15.7	15.7	4,287,885
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	21,610
Sub-Total Price Response	708,576	671.9	655.8	725,379	789.9	657.9	730,996	774.4	659.2	731,891	629.1	642.3	728,297	274.8	582.2	725,354	207.0	569.9	
Total All Programs	710,414	1,414.8	1,389.8	727,215	1,523.0	1,386.8	732,845	1,511.7	1,390.6	733,736	1,307.5	1,374.5	730,128	919.0	1,305.7	727,145	752.7	1,245.7	

Notes:

- 1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer reported in the annual April 1, 2014 D. 08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex ante average load impact is the average hourly load impact for an event that would occur from 1 6 pm on the system peak day of the month with the exception of CPP where the average hourly load impacts from 2 6 pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however due to no events being called during these months in previous years no ex ante data is available.
- 2. Ex Post Estimated MW = The annual ex post average load impact per customer reported in the annual April 1, 2014 D.08-04-050 Compliance Filing multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) between 1 6pm on event days in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events. Ex Post OBMC Load Impacts are based on program year 2008.

 3. Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.
- 4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

 5. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2014.

Program Eligibility and Average Load Impacts based on April 1, 2014 compliance filing

					Average Ex I	Post Load Imp	act kW / Cu	stomer (4)					Estimated Eligible	
													Accounts	
Draguess	lamam.	February	March	April	Mav	luma	lulu.	A	Cantamban	Ontobou	Navamban	Dasambau	as of Jan 1, 2014 ⁽¹⁾⁽²⁾⁽³⁾	Eligibility Criteria
Program Agricultural Pumping Interruptible (API)	January 37.1	37.1	37.1	37.1	37.1	June 37.1	July 37.1	August 37.1	September 37.1	October 37.1	37.1	37.1		All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3		All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7		All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	11,558	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	1,063.3	11,558	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	145.4	145.4	145.4	145.4	145.4	145.4	145.4	145.4	145.4	145.4	145.4	145.4	636,465	All non-residential customers
Capacity Bidding Program (CBP) Day Of	43.9	43.9	43.9	43.9	43.9	43.9	43.9	43.9	43.9	43.9	43.9	43.9	636,465	All non-residential customers
Demand Bidding Program (DBP)	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	636,465	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	8.0	8.0	5.4	2.9	2.9	18.9	239.4	227.7	229.4	180.2	4.6	4.6	2,861	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	4,287,885	All residential customers with SmartMeters excluding those on
Save Fower Day (SFD/FTR)	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	4,287,883	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,610	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	14.2	4,895,906	All bundled service customers
Summer Discount Plan (SDP) - Commercial	2.7	2.7	2.7	2.7	2.7	2.7	3.8	3.8	3.8	3.8	3.8	3.8	469,113	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	2,143,943	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1 - 6 pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months with the exception of RTP. A zero (0) load impact value is reported for RTP for June and September as the load impacts for these months are negative.

*Ex Post OBMC Load Impacts are based on program year 2008.

					Average Ex A	Ante Load Imp	oact kW / Cu	stomer (5)					Estimated Eligible	
													Accounts	
													as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2014 (1)(2)(3)	Eligibility Criteria
Agricultural Pumping Interruptible (API)	24.2	29.8	35.2	49.4	51.9	54.6	53.2	53.9	42.8	36.1	27.7	25.8		All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	636,465	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	49.9	54.1	57.0	79.1	73.1	77.3	78.3	78.6	74.7	88.6	58.9	48.8	636,465	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,641.4	1,860.7	1,824.0	1,928.5	1,957.7	2,021.1	1,933.2	2,054.6	2,044.8	1,990.5	1,970.1	1,744.7	11,558	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	793.8	821.2	820.4	870.8	904.8	940.2	933.3	908.2	937.8	853.1	823.8	751.4	11,558	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	29.00	30.30	32.70	38.00	42.60	43.80	44.40	46.80	48.00	66.60	30.80	29.70	636,465	All non-residential customers
Capacity Bidding Program (CBP) Day Of	67.3	67.5	68.4	71.5	50.6	50.7	51.8	52.8	51.9	70.6	73.3	68.1	636,465	All non-residential customers
Demand Bidding Program (DBP)	48.6	63.3	103.5	130.6	126.4	133.6	115.5	131.9	131.0	130.0	118.6	110.1	636,465	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	6.6	6.6	6.7	2.9	3.0	-101.1	47.0	273.5	263.4	140.4	7.3	7.3	2,861	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.04	0.04	0.04	0.05	0.05	0.06	0.07	0.07	0.07	0.06	0.05	0.04	4,287,885	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	21,610	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	5.9	5.9	5.9	14.5	15.0	14.3	14.3	14.3	15.0	15.5	6.3	5.9	4,895,906	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	0.9	1.7	1.9	4.0	5.0	5.0	3.4	0.4	0.0	469,113	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.2	0.5	0.6	0.9	1.1	1.1	0.6	0.1	0.0	2,143,943	All residential customers with central air conditioning

Notes

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2014. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4 - 9 pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

- 1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated
- 2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2013.
- 3. Effective April 1, 2013, DBP is available to all non-residential customers.
- 4. For July-December, Ex Post load impacts for SDP Commercial were updated using the latest load impact report filed July 2, 2014
- 5. For July-December, Ex Ante load impacts for SDP Commercial and Residential were updated using the latest load impact report filed July 2, 2014

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

ified Veri	1W	I Verified To	Total echnology MW	TA Identified	Auto DR Verified		Total	TA	Auto DR												Auto DR		
	1W				Verified				AUTO DI		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DK		Total
N M		MW	DANA/			TI Verified	Technology	Identified	Verified '	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 7	TI Verified T	echnology
			IVIVV	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
	21.5	3.3	24.8		22.0	5.6	27.6		23.0	5.5	28.4		23.8	5.3	29.2		23.9	5.3	29.3		23.9	5.3	29.3
	7.8	0.8	8.6		7.8	0.8	8.6		7.8	0.8	8.6		7.8	0.8	8.6		7.8	0.8	8.6		7.8	0.8	8.6
	84.2	2.4	86.7		84.4	2.4	86.9		85.0	2.4	87.5		85.0	2.4	87.5		85.0	2.4	87.5		84.8	2.4	87.2
	37.2	4.1	41.3		37.2	4.1	41.3		39.9	4.1	44.0		39.9	4.0	43.9		40.0	4.0	44.0		40.8	4.0	44.8
	20.7	0.0	20.7		20.7	0.0	20.7		20.7	0.0	20.7		20.7	0.0	20.7		20.7	0.0	20.7		20.7	0.0	20.7
	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	171.5	10.7	182.2		172.2	12.9	185.1		176.5	12.8	189.3		177.4	12.6	189.9		177.6	12.6	190.1		178.1	12.6	190.7
	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
	171.5	10.7	182.2		172.2	12.9	185.1		176.5	12.8	189.3		177.4	12.6	189.9		177.6	12.6	190.1		178.1	12.6	190.7
62.1		7.3		162.1		7.5		162.1		9.3		162.1		9.4		162.1		9.4		162.1		9.8	
62.1		7.3		162.1		7.5		162.1		9.3		162.1		9.4		162.1		9.4		162.1		9.8	
62.1				162.1				162.1				162.1				162.1				162.1			
6	52.1	84.2 37.2 20.7 0.0 171.5 0.0 0.0 0.0 0.0 0.0 171.5	84.2 2.4 37.2 4.1 20.7 0.0 0.0 0.0 171.5 10.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 171.5 10.7	84.2 2.4 86.7 37.2 4.1 41.3 20.7 0.0 20.7 0.0 0.0 0.0 171.5 10.7 182.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2	84.2 2.4 86.7 37.2 4.1 41.3 20.7 0.0 20.7 0.0 0.0 0.0 171.5 10.7 182.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2	84.2 2.4 86.7 84.4 37.2 4.1 41.3 37.2 20.7 0.0 20.7 20.7 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 52.1 7.3 162.1 52.1 7.3 162.1	84.2 2.4 86.7 84.4 2.4 37.2 4.1 41.3 37.2 4.1 20.7 0.0 20.7 20.7 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 52.1 7.3 162.1 7.5 52.1 7.3 162.1 7.5	84.2 2.4 86.7 84.4 2.4 86.9 37.2 4.1 41.3 37.2 4.1 41.3 20.7 0.0 0.0 0.0 0.0 0.0 20.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 185.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 185.1 52.1 7.3 162.1 7.5 22.1 7.3 162.1 7.5	84.2 2.4 86.7 84.4 2.4 86.9 37.2 4.1 41.3 37.2 4.1 41.3 20.7 0.0 20.7 20.7 0.0 20.7 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 185.1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 185.1 182.1 7.3 162.1 7.5 162.1 182.1 7.3 162.1 7.5 162.1	84.2 2.4 86.7 84.4 2.4 86.9 85.0 37.2 4.1 41.3 37.2 4.1 41.3 39.9 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 185.1 176.5 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 171.5 10.7 182.2 172.2 12.9 185.1 176.5 12.8 0.0	84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 44.0 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 0.0	84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 44.0 20.7 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 <td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 44.0 39.9 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.0 20.7 20.7 20.7 20.7 20.0<!--</td--><td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 2.4 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 44.0 39.9 4.0 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 <td< td=""><td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 2.4 87.5 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 44.0 39.9 4.0 43.9 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 0.0 20.7 0.0 20.7 20.7 0.0 0.0 0.0 0</td><td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 2.4 87.5 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 44.0 39.9 4.0 43.9 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 20.7 <</td><td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 39.9 4.0 43.9 40.0 40.0 40.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.0 20.7 20.7 0.0 20.0 20.0 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87.5 40.0</td><td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 2.4 87.5 37.2 4.1 41.3 37.2 4.1 41.3 39.9 4.1 44.0 39.9 4.0 43.9 40.0 40.0 44.0 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 20.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 0.0 20.7 20.7 20.0 20.7 20.7 20.0 20.7 20.7 20.0 20.0</td><td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 4.0 44.0 43.9 40.0 40.0 40.0 44.0 43.9 40.0 40.0 44.0 44.0 43.9 40.0 40.0 44.0 44.0 43.9 40.0</td><td>84.2 2.4 86.7 84.4 2.4 86.9 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 85.0 2.4 87.5 88.0 2.4 87.5 88.8 37.2 4.1 41.3 39.9 4.1 44.0 39.9 4.0 43.9 40.0 40.0 44.0 40.8 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		Ju	ly			Au	gust			Sept	ember			Oct	tober			Nove	ember			Decer	nber	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified 1	TI Verified 1	echnology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	1 Verified To	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		23.9	5.3	29.3		23.9	5.3	29.2		23.8	5.3	29.2		24.0	5.3	29.3		23.8	5.3	29.1		23.8	5.3	29.1
Critical Peak Pricing		7.2	0.8	8.0		7.3	0.8	8.1		7.3	0.8	8.1		7.3	0.8	8.1		7.3	0.8	8.1		7.3	0.8	8.1
Demand Bidding Program		84.8	2.4	87.2		84.8	2.4	87.2		84.8	2.4	87.2		84.8	2.4	87.2		84.7	2.4	87.1		84.7	2.4	87.1
Aggregator Managed Portfolio		40.8	4.0	44.8		40.9	4.0	44.9		40.8	4.0	44.8		41.0	4.0	45.0		40.8	4.0	44.8		20.6	2.3	23.0
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		179.4	12.6	192.0		179.5	12.6	192.0		179.4	12.6	192.0		179.7	12.6	192.3		179.3	12.6	191.9		159.1	10.9	170.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		179.4	12.6	192.0		179.5	12.6	192.0		179.4	12.6	192.0		179.7	12.6	192.3		179.3	12.6	191.9		159.1	10.9	170.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		10.0		162.1		10.0		162.1		10.1		162.1		10.1		162.1		10.4		162.1		10.4	
Total	162.1		10.0	, in the second	162.1		10.0	, and the second	162.1	, and the second	10.1		162.1	, and the second	10.1		162.1	, i	10.4		162.1	, and the second	10.4	
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1			

Notes:

TI Verified MW

Total Technology MW

General Program category

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA. AutoDR Verified MW

Represents verified/tested MW for service accounts that participated in Auto DR.

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program. Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2012-2014		Jan	nuary			Feb	ruary			Ma	irch			А	pril			N	Лау			Jun	е	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Γechnology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified '	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	I Verified '	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		10.1	0.0	10.1		13.0	0.0	13.0		13.3	0.0	13.3		14.9	0.0	14.9		15.8	0.0	15.8		17.0	0.0	17.0
Critical Peak Pricing		3.1	0.0	3.1		3.1	0.0	3.1		3.0	0.0	3.0		3.0	0.0	3.0		3.5	0.0	3.5		3.9	0.0	3.9
Demand Bidding Program		8.8	0.0	8.8		11.3	0.0	11.3		13.6	0.0	13.6		18.4	0.0	18.4		18.7	0.0	18.7		19.1	0.0	19.1
Aggregator Managed Portfolio		19.8	0.0	19.8		23.2	0.0	23.2		24.7	0.0	24.7		25.9	0.0	25.9		27.1	0.0	27.1		28.7	0.0	28.7
Real Time Pricing		1.6	0.0	1.6		1.9	0.0	1.9		1.9	0.0	1.9		1.9	0.0	1.9		1.9	0.0	1.9		1.9	0.0	1.9
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		43.5	0.0	43.5		52.6	0.0	52.6		56.5	0.0	56.5		64.2	0.0	64.2		66.9	0.0	66.9		70.6	0.0	70.6
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		43.5	0.0	43.5		52.6	0.0	52.6		56.5	0.0	56.5		64.2	0.0	64.2		66.9	0.0	66.9		70.6	0.0	70.6
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		0.5		3.7		0.7		3.7		0.9		3.7		0.6		3.7		0.6		3.7		0.6	
Total	3.7		0.5		3.7		0.7		3.7		0.9		3.7		0.6		3.7		0.6		3.7		0.6	
Total TA MW	3.7				3.7				3.7				3.7				3.7				3.7			

		Ju	ıly			Au	gust			Sept	ember			Oct	tober			Nove	ember			Decer	nber	
	TA	Auto DR		Total	TA	Auto DR		Total																
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Γechnology	Identified	Verified	TI Verified	Technology	Identified	Verified T	I Verified 1	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW																
Capacity Bidding Program		17.0	0.0	17.0		19.0	0.0	19.0		19.0	0.0	19.0		18.0	0.0	18.0		18.4	0.0	18.4		19.2	0.0	19.2
Critical Peak Pricing		4.2	0.0	4.2		4.1	0.0	4.1		4.1	0.0	4.1		4.1	0.0	4.1		4.1	0.0	4.1		4.1	0.0	4.1
Demand Bidding Program		20.0	0.0	20.0		20.0	0.0	20.0		20.1	0.0	20.1		20.4	0.0	20.4		20.4	0.0	20.4		21.0	0.0	21.0
Aggregator Managed Portfolio		30.0	0.0	30.0		35.6	0.0	35.6		35.6	0.0	35.6		34.6	0.0	34.6		36.3	0.0	36.3		23.7	0.0	23.7
Real Time Pricing		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		73.5	0.0	73.5		80.9	0.0	80.9		81.0	0.0	81.0		79.3	0.0	79.3		81.4	0.0	81.4		70.3	0.0	70.3
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		73.5	0.0	73.5		80.9	0.0	80.9		81.0	0.0	81.0		79.3	0.0	79.3		81.4	0.0	81.4		70.3	0.0	70.3
General Program					•																			
TA (may also be enrolled in TI and AutoDR)	3.7		0.6		3.7		0.7		3.7		0.7		3.7		1.6		3.7		1.3		3.7		1.4	
Total	3.7		0.6		3.7		0.7		3.7		0.7		3.7		1.6		3.7		1.3		3.7		1.4	
Total TA MW	3.7				3.7				3.7				3.7				3.7				3.7			

Notes:

Activity reflects projects initiated in 2012-2014

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA.

AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.

TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be ei

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

Total Technology MW
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

General Program category
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table 1-2 SCE Demand Response Programs and Activities Expenditures and Funding 2012-2014(1)

Year-to-Date Program Expenditures							2012-												
	2012	2013					20	14 Expenditu	res ^{(1) (6)}						Year-to Date	Program-to- Date Total	3-Year Funding	Fundshift	
Cost Item	Total Expenditures	Total Expenditures	January ⁽⁶⁾	February	March	April	May	June	July	August	September	October	November	December	2014 Expenditures	Expenditures 2012-2014	2012-2014 (D.12-04-045) ⁽⁵⁾⁽⁸⁾		Percent Funding
Category 1 : Reliability Programs	Expenditures	Expenditures	January	rebluary	IVIdi Cii	Арти	iviay	Julie	July	August	September	October	Novellibei	December	Expenditures	2012 2014	(5.12 04 045)		unung
Agricultural Pumping Interruptible (API)	\$373,766	\$283,014	\$14,857	\$8,946	\$40,637	\$27,765	\$38,720	\$16,788	\$32,910	\$34,476	\$33,649	\$32,955	\$36,976	\$51,511	\$370,191	\$1,026,972	\$1,543,052		67%
Base Interruptible Program (BIP)	\$999,326	\$397,028	\$25,676	\$33,796	\$47,677	\$33,324	\$33,149	\$29,606	\$28,694	\$21,648	\$22,626	\$23,941	\$16,356	\$32,347	\$348,840	\$1,745,194	\$2,407,226		72%
Optional Binding Mandatory Curtailment (OBMC)	\$1,261	\$2,406	\$156	\$176	\$204	\$178	\$195	\$168	\$207	\$179	\$189	\$225	\$131	\$242	\$2,249	\$5,916	\$37,475		16%
Rotating Outages (RO) Scheduled Load Reduction Program (SLRP)	\$97,734	\$83,793	\$21,428	\$2,272 \$0	\$2,452	\$2,057	\$2,037	\$2,333 \$0	\$2,100	\$1,830 \$0	\$1,972 \$0	\$2,259 \$0	\$1,374	\$1,850	\$43,964 \$0	\$225,492	\$321,658 \$15,000		70% 0%
Category 1 Total	\$1,472,087	\$766,242	\$62,116	\$45,191	\$90,970	\$63,323	\$74,101	\$48,896	\$63,910	\$58,134	\$58,435	\$59,380	\$54,838	\$85,950	\$765,244	\$3,003,574	\$4,324,411		69%
category 2 rotal	\$1,47£,007	\$700,242	J02,110	Q43,131	450,570	Ç03,323	<i>\$74,</i> 202	\$40,030	<i>\$03,510</i>	\$30,23 4	<i>\$30,433</i>	<i>\$33,500</i>	<i>\$34,030</i>	303,330	\$703,E44	43,003,374	V4,324,422		0370
Category 2: Price Responsive Programs																			
10:10 Summer Readiness (3)	\$312,614	\$96,880	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$409,494	N/A	\$1,200,000	34%
AC Cycling : Summer Discount Plan (SDP)	\$9,897,809	\$6,645,480	\$469,141	\$875,724	\$1,061,408	\$1,818,743	\$1,565,404	\$2,885,078	\$1,877,554	\$2,441,405	\$2,018,428	\$1,825,137	\$567,885	\$331,806	\$17,737,712	\$34,281,001	\$64,391,768	\$693,000	53%
AC Cycling : Summer Discount Plan (SDP) - Residential Transition	\$5,481,804	\$107,564	(\$2,531)	\$314	\$263	\$78	(\$235)	(\$183)	(\$241)	(\$324)	\$0	\$0	\$0	\$0	(\$2,860)	\$5,586,508	\$26,600,000	(\$9,974,000)	34%
Capacity Bidding Program (CBP)	\$230,537 \$346.612	\$142,107 \$196,916	\$8,278 \$12,782	\$8,472 \$11,620	\$13,735 \$19,944	\$7,951 \$13,582	\$10,191 \$21,754	\$11,876 \$27,246	\$11,109 \$25,377	\$37,506 \$21,985	\$15,938 \$24,379	\$15,429 \$30,387	\$9,286 \$23,378	\$16,469 \$23,417	\$166,239 \$255,850	\$538,884 \$799.377	\$661,287 \$1,483,686		81% 54%
Demand Bidding Program (DBP) Save Power Day (SPD/PTR) ⁽⁷⁾	\$346,612	\$196,916	\$12,782	\$11,620	\$19,944	\$13,582	\$21,754	\$27,246	\$25,377	\$21,985	\$24,379	\$132.447	\$43,487	\$23,417	\$255,850	\$799,377	\$1,483,686		48%
Category 2 Total	\$16,269,375	\$7.834.926	\$602.777	\$1,020,244	\$1,240,948	\$2.054.453	\$1,794,242	\$3.060.717	\$2,061,600	\$2,634,246	\$2.188.690	\$2,003,400	\$644.035	\$463,921	\$1,612,331	\$43.873.573	\$97.844.256		45%
Cutchory 2 rotar	J10,203,373	\$7,034,320	J002,///	\$2,020,244	\$1,240,340	<i>\$2,034,433</i>	<i>\$2,734,242</i>	45,000,717	J2,002,000	J2,034,240	J2,100,030	\$2,003,400	\$044 ,033	\$405,5£1	Q23,703,272	\$45,075,575	\$37,044,E30		4370
Category 3: DR Provider/Aggregated Managed Programs																			
AMP Contracts/DR Contracts (AMP) (2)	\$509,375	\$353,808	\$15,464	\$15,736	\$20,396	\$16,353	\$16,974	\$15,994	\$15,564	\$38,716	\$17,265	\$18,378	\$14,374	\$40,172	\$245,386	\$1,108,569	\$49,307,888		2%
Category 3 Total	\$509,375	\$353,808	\$15,464	\$15,736	\$20,396	\$16,353	\$16,974	\$15,994	\$15,564	\$38,716	\$17,265	\$18,378	\$14,374	\$40,172	\$245,386	\$1,108,569	\$49,307,888		2%
Category 4: Emerging & Enabling Technologie:																			
Auto DR / Technology Incentives (AutoDR-TI) ⁽³⁾	\$1.491.483	\$9,650,987	\$1,359,686	\$638,629	\$1,407,956	\$876.319	\$558,525	\$858.649	\$668,731	\$213,328	\$1,744,228	\$45,977	\$138.200	\$2,954,096	\$11,464,324	\$22,606,793	\$35,576,277	\$5,000,000	56%
	\$1,491,483	\$9,650,987	\$1,359,686	\$260.126	\$1,407,956	\$876,319	\$177,637	\$858,649	\$194.392	\$213,328	\$1,744,228	\$45,977	\$138,200	\$430,009	\$3,716,465	\$7,646,209	\$35,576,277	\$5,000,000	92%
Emerging Markets & Technologies (7) Category 4 Total		\$2,282,495	\$1,485,371	\$260,126	\$1,699,007	\$344,403	\$736,162	\$204,700	\$194,392	\$203,220 \$416,549	\$346,949	\$443,203	\$833,291	\$3,384,104	\$3,716,465	\$7,646,209	\$42,880,246	\$975,000	71%
	75,150,731	7-1,000,402	+1,403,371	4030,733	+2,033,007	+4,220,721	ψ, 30,10£	+ 1,000,040	7005,123	7420,543	+1,001,111	\$403,10I	φυσσ ₃ ε31	+3/304/134	+10,100,183	+30,233,302	V42,000,240		7270
Category 5 : Pilots																			
Smart Charging Pilot	\$0	\$61,054	\$2,958	\$23,320	\$15,050	\$35,477	\$66,313	\$41,970	\$30,323	\$16,978	(\$331)	\$26,816	\$11,067	\$46,024	\$315,964	\$377,018	\$600,000		63%
Workplace Charging Pilot	\$0	\$57,087	\$10,745	\$6,502	\$25,797	\$7,650	(\$3,903)	\$14,022	\$63,900	\$563,503	\$110,509	(\$1,330)	\$9,245	\$18,058	\$824,699	\$881,785	\$1,243,125		71%
Category 5 Total	\$0	\$118,141	\$13,703	\$29,822	\$40,847	\$43,127	\$62,410	\$55,992	\$94,222	\$580,481	\$110,178	\$25,486	\$20,312	\$64,082	\$1,140,663	\$1,258,804	\$1,843,125		68%
Category 6 : Evaluation, Measurement and Verification																			
DR Research Studies (CPUC)	(\$8,512)	\$13,062	(\$4,551)	ŚO	ŚO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,551)	\$0	\$1,200,000		0%
Measurement and Evaluation	\$486,149	\$1,056,762	\$84,578	\$140,693	\$207,956	\$263,660	\$145,515	\$93,043	\$74,778	\$92,213	\$83,082	\$82,207	\$63,591	\$627,475	\$1,958,791	\$3,501,702	\$6,404,147		55%
Category 6 Total	\$477,638	\$1,069,825	\$80,027	\$140,693	\$207,956	\$263,660	\$145,515	\$93,043	\$74,778	\$92,213	\$83,082	\$82,207	\$63,591	\$627,475	\$1,954,240	\$3,501,702	\$7,604,147		46%
,																			
Category 7 : Marketing, Education & Outreach																			
Circuit Savers Program	\$386,368 \$221,151	\$254,854 \$138,196	\$2,397 \$3,286	\$2,364 \$31,985	\$2,881 \$10,834	\$3,055 \$32,496	\$13,226 \$76,490	\$17,120 \$8,144	\$3,333 \$4.336	\$42,122 \$23,401	\$2,842 \$21.263	\$4,132 \$11,308	\$2,330 \$11.442	\$2,905	\$98,706 \$238,693	\$739,928 \$598.040	\$1,000,000		74% 23%
DR Marketing, Education & Outreach Other Local Marketing	\$164,985	\$4,231,709	\$7,542	\$52,017	\$321,651	\$774,114	\$3,082,058	\$810,597	\$400,510	\$586,690	\$58,522	\$195,869	\$38,900	\$674,181	\$7,002,650	\$11,399,345	\$20,000,000	\$1.931.000	52%
Statewide Marketing - Flex Alert (10)	\$5,464,625	\$5,966,707	\$7,342	\$52,017	\$0	\$774,114	\$3,477	\$302,615	\$57,633	\$9,415,264	(\$9.846)	\$20,052	(\$3.884.449)	\$0,4,181	\$5,904,747	\$17,336,079	\$17,500,000	\$175,000	98%
Category 7 Total		\$10,591,467	\$13.226	\$86,366	\$335,366	\$809,665	\$3,175,251	\$1,138,475		\$10,067,477	\$72,781	\$231,360	(\$3,884,449)	\$680,794	\$13,244,796	\$30,073,391	\$41,100,000	3173,000	73%
	7-,,	7,,	7-0,	7-0,000	7000,000	7000/000	+=/=:=/===	7-,,	7.00,000	,,_,	4/	,,	(4-)	4000,101	,,,	700,010,000	Ţ :=/===/		
Category 8 : DR System Support Activities																			
DR Systems & Technology (S&T)	\$4,150,806	\$4,426,839	\$261,121	\$362,443	\$545,430	\$275,190	\$270,127	\$39,522	\$261,621	\$241,869	\$200,938	\$344,371	\$130,190	\$240,931	\$3,173,754	\$11,751,398	\$17,900,032		66%
Category 8 Total	\$4,150,806	\$4,426,839	\$261,121	\$362,443	\$545,430	\$275,190	\$270,127	\$39,522	\$261,621	\$241,869	\$200,938	\$344,371	\$130,190	\$240,931	\$3,173,754	\$11,751,398	\$17,900,032		66%
Category 9 : Integrated Programs and Activities (Including																			
Technical Assistance)																			
Commercial New Construction	\$303,682	\$239,026	\$5,276	\$7,340	\$27,159	\$47,807	\$6,201	\$23,733	\$9,067	(\$14,394)	\$7,272	\$8,541	\$5,322	\$7,495	\$140,819	\$683,527	\$977,225	\$56,886	66%
DR Energy Leadership Partnership (ELP)	\$534,178	\$410,883	\$19,694	\$25,077	\$25,824	\$22,550	\$43,686	\$28,892	\$25,909	\$20,816	\$23,001	\$28,100	\$20,770	\$24,676	\$308,995	\$1,254,056	\$2,604,093	(\$309,850)	55%
DR Institutional Partnership	\$143,030	\$568,634	\$28,039	\$26,562	\$28,651	\$35,222	\$50,469	\$30,864	\$29,374	\$27,633	\$35,893	\$33,435	\$30,625	\$25,248	\$382,014	\$1,093,678	\$1,450,515	\$167,295	68%
DR Technology Resource Incubator Program (TRIO)	\$15,835	\$12,896	\$147 \$0	\$137 \$0	\$197	\$126 \$0	\$190 \$0	\$308 \$0	\$212 \$0	\$207 \$0	\$208 \$0	\$251 \$0	\$142 \$0	\$206 \$0	\$2,332 \$0	\$31,063	\$596,467	(\$125,600)	5% 79%
Federal Power Reserve Partnership (FedPower) IDSM Continuous Energy Improvement	\$342,896 \$0	(\$234) \$1.906	\$1,254	\$17,151	\$0 (\$10,544)	\$0 \$175	\$0 \$1.986	\$20.864	\$0 \$20,300	\$0 \$337	\$15,110	\$0 \$234	\$0 \$139	\$4,820	\$0 \$71.826	\$342,662 \$73,732	\$561,756 \$540,000	(\$125,600)	79% 14%
IDSM Food Processing Pilot	\$83.419	\$265.870	\$1,254	\$21,630	\$38,567	\$1.837	\$1,986	\$1.885	\$687	(\$55)	\$729	\$832	\$497	\$4,820	\$70,682	\$419.971	\$1.127.209		37%
Integrated DSM Marketing	\$671,398	\$1,189,032	\$16,665	\$18,770	\$33,370	\$190,388	\$156,366	\$40,272	\$23,295	\$90,437	\$31,761	\$39,897	\$30,158	\$96,088	\$767,469	\$2,627,899	\$7,004,359	(\$165,901)	38%
RCx Initiative	\$0	\$43,140	\$25,734	\$16,695	\$10,582	\$16,414	\$18,954	\$13,654	\$22,084	\$7,603	\$23,231	\$10,107	\$15,844	\$41,062	\$221,963	\$265,103	\$287,500		92%
Residential New Construction Pilot	\$20,540	\$29,804	\$464	\$479	\$739	\$440	\$647	\$1,081	\$743	\$724	\$729	\$816	\$977	\$262	\$8,101	\$58,445	\$439,022		13%
Statewide IDSM	\$168,227	\$446,418	\$29,886	\$1,761	\$9,710	\$12,938	\$34,672	\$24,879	\$110,794	\$28,817	\$16,030	\$50,159	\$32,386	\$48,047	\$400,079	\$1,014,724	\$529,595	\$671,670	84%
Technical Assistance (TA)	\$468,612	\$339,899	\$9,754	\$10,877	\$23,306	\$23,092	\$25,792	\$25,692	\$23,372	\$22,799	\$18,870	\$13,283	\$5,511	\$10,366	\$212,715	\$1,021,226	\$3,338,878	(4250.005)	31%
Third Party Programs Upstream Auto-DR w/HVAC	\$0 \$0	\$21,322 \$195,320	\$2,418 \$3,048	\$2,353 \$94,143	\$3,345 \$3,833	\$3,151 \$2,373	\$3,191 \$64,503	\$3,591 \$64,361	\$3,328 \$3,821	\$3,387 \$3,539	\$3,212 \$164,621	\$3,402 \$84,908	\$2,210 \$2,732	\$3,031 \$78,854	\$36,621 \$570,735	\$57,943 \$766,055	\$4,137,500 \$1,900,000	(\$350,000)	2% 40%
Workforce Education & Training Smart Students (SmartStudents)	\$52,902	\$195,320	\$3,048	\$94,143 \$58,104	\$3,833	\$2,373 \$51,280	\$64,503 \$83,882	\$58,574	\$3,821	\$3,539	\$154,621	\$84,908 \$58,836	\$65,325	\$76,854	\$825,670	\$1,333,946	\$1,900,000	\$55,500	63%
Category 9 Total	\$2,804,719	\$4,219,290	\$164,358	\$301,080	\$337,299	\$407,793	\$492,034	\$338,652	\$311,524	\$212,391	\$492,025	\$332,803	\$212,639	\$417,424	\$4,020,022	\$11,044,031	\$27,543,947	<i>\$33,300</i>	40%
		, , . ,		,		, . ,		.,,						. ,	. , ,	, , , , , , , , , , , , , , , , , , , ,	, ,,.		
Category 10 - Special Projects																			
Permanent Load Shift	\$205,013	\$235,464	\$53,614	\$756	\$32,581	\$26,489	\$25,989	\$16,619	\$15,780	\$40,273	\$36,185	\$18,221	\$13,060	\$15,722	\$295,291	\$735,768	\$14,000,000		5%
Category 10 Total	\$205,013	\$235,464	\$53,614	\$756	\$32,581	\$26,489	\$25,989	\$16,619	\$15,780	\$40,273	\$36,185	\$18,221	\$13,060	\$15,722	\$295,291	\$735,768	\$14,000,000		5%
Category 11 - Dynamic Pricing																			
Real Time Pricing	\$91,351	\$78,837	\$6,093	\$5,859	\$6,838	\$6,559	\$10,963	\$12,416	\$13,400	\$12,020	\$12,146	\$9,880	\$9,321	\$11,800	\$117,294	\$287,483	\$625,429		46%
Summer Advantage Incentive <200kW (SAI/CPP)	\$38,797	\$64,625	\$10,177	\$10,023	\$17,513	\$13,652	\$14,751	\$18,903	\$12,840	\$12,412	\$12,050	\$12,952	\$8,686	\$12,585	\$156,543	\$259,965	\$1,990,868		13%
Summer Advantage Incentive >=200kW (SAI/CPP)	\$280,677	\$198,134	\$20,734	\$21,739	\$24,122	\$22,721	\$28,678	\$27,976	\$34,121	\$32,152	\$31,838	\$32,324	\$23,357	\$33,869	\$333,630	\$812,441	\$2,373,539		34%
Category 11 Total	\$410,825	\$341,595	\$37,005	\$37,621	\$48,472	\$42,931	\$54,391	\$59,295	\$60,360	\$56,584	\$56,034	\$55,155	\$41,363	\$58,254	\$607,467	\$1,359,888	\$4,989,836		27%
Brograms Support Corts	(\$156)	\$0	\$0	\$0	\$0	\$0	SO.	\$0	\$0	\$0	\$0	\$0	\$0	\$n	\$0	(\$156)	\$0		
Programs Support Costs	(\$156)	\$0	50	50	50	ŞU	ŞU	ŞU	ŞU	\$0	50	\$0	\$0	50	\$0	(\$156)	\$0		_
Total Incremental Cost	\$35,675,542	\$41,891,078	\$2,788,782	\$2,938,707	\$4,599,274	\$5,223,708	\$6,847,196	\$5,930,553	\$4,288,296	\$14,438,932	\$5,406,790	\$3,659,942	(\$1,804,084)	\$6,078,828	\$60,396,924	\$137,963,544	\$309,337,888		45%

Technical Assistance & Technology Incentives (TA&TI) commitments	\$11.385.432
outstanding as of 12/31/2014	311,303,432
Permanent Load Shift (PLS) Commitments outstanding as of	\$1,600,000
12/31/2014	\$1,000,000

- Notes:
 (1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted
 Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activitie.
 (2) Funding and expenses for Aggregator Managed Contracts (DR Contracts)(JAMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4
 3) Per Advice Leter 2721-E-4, DIS summer Readiness Program anticipates \$3.3 million to be transferred from funds previously approved in D. 11-11-002 for SCE's Summer Discount Plan Transition
 (4) See Table I-2A (Fund Shift Log) for explanations

- (a) See Table 1-2A (Fund Smit Log) for explanations (5) SPP Transition Total Expenditures and 3-Year Funding includes 2012 funding authorized in D.12-04-045, 2013-2014 funding authorized in D.12-11-015 and Category 7 Program-to-Date Total Expenditures and 3-Year Funding includes 2012 funding authorized in D.12-04-045, 2013-2014 funding authorized in D.12-11-015 and Category 7 Program-to-Date Total Expenditures and 3-Year Funding includes 2014 funding authorized in D.13-12-030. Re Contracts 3-Year funding includes 2013-2014 funding authorized in D.13-10-030. The Contracts 3-Year funding includes 2014 funding authorized in D.13-10-030. The Contracts 3-Year funding includes 2014 funding authorized in D.13-04-045, 2013-2014 funding authorized in D.13-10-030. The Contracts 3-Year funding includes 2012 funding for Save Power Day (SPD/PTR) was approved in D.10-04-0939, 2012 PTR expenses record to the Edits of State Vision (ESCBA).

 8) 2-Year Funding for Save Power Day (SPD/PTR) was approved in D.10-04-0939, 2012 PTR expenses record to the Edits Statewish Marketing account (ESCBA).

 9) Amounts for fundshifting activities authorized in D.13-04-017 are reflected and also shown on the Fundshift log

Table I-2b SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding 2012-2014 ⁽¹⁾

Vaar-to-Data Brogram Evnandituras						2012-2014 (1)										
Year-to-Date Program Expenditures	2012	2013					2014 Exp	penditures of (Carry-over Fur	nds ⁽¹⁾					Year-to Date	2012-2014
Cost Item	Total Expenditures	Total Expenditures	January ⁽³⁾	February	March	April	May	June	July		September	October	November	December	2014 Expenditures	Total Expenditure
Category 1: Emergency Programs	Expelialitates	Expenditures	January	rebluary	iviaicii	Арін	ividy	Julie	July	August	September	October	November	December	Experiurcures	Expenditure
AC Cycling : Summer Discount Plan - Transition	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AC Cycling : Summer Discount Plan (SDP)	\$0		\$0	\$167	\$81	\$1,177	(\$1,340)	(\$227)	\$1,061	(\$269)	(\$329)	(\$72)	\$0	\$0	\$249	\$3,8
Agricultural Pumping Interruptible (API)	\$7,153		\$0	\$0	\$0	\$0	\$0	\$136	\$0	(\$136)	\$0	\$0	\$0	\$0	\$0	(
Base Interruptible Program (BIP)	\$79,700		\$0	(\$1,551)	\$0	\$0	\$0	\$0	\$0	\$0	\$917	(\$768)	\$0	\$489	(\$914)	
Optional Binding Mandatory Curtailment	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$02,0
Rotating Outages (RO)	\$3,683		\$131	(\$15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$116	\$3,7
Scheduled Load Reduction Program (SLRP)	\$3,003		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	43,7
Budget Category 1 Total	\$90,536		\$131	(\$1,398)	\$81	\$1,177	(\$1,340)	(\$91)	\$1,061	(\$405)	\$588	(\$841)	\$0	\$489	(\$548)	\$89,2
Category 2: Price Responsive Programs Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Energy Options Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Real Time Pricing (RTP)	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Summer Advantage Incentive (SAI/CPP)	\$0	\$281	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
Budget Category 2 Total	\$0	\$281	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
Category 3: DR Aggregator Managed Programs																
AMP Contracts/DR Contracts (AMP)	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 60	\$0	\$0	\$0		
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: DR Enabled Programs					A-	A-	A-	4-	A-	4-						
Auto DR	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 60	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Agriculture Pump Timer Program	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	40.0:-
Emerging Markets & Technologies	\$780,361		(\$1,752)	\$4,317	\$478	\$66,288	(\$531)	\$86,353	(\$54,711)	\$25,655	(\$54,361)	\$6,920	\$18,833	\$15,101	\$112,592	\$2,912,
Technical Assistance & Technology Incentives - Admin (2)	\$1,209,456	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,209,
Technical Assistance & Technology Incentives - Incentives (2)	\$13,505,990	\$5,010,674	\$109,991	(\$417,046)	\$807,076	\$0	\$0	\$0	\$250,000	\$0	\$0	\$44,250	\$0	\$0	\$794,271	\$19,310,
Permanent Load Shift	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	+==,510
Budget Category 4 Total	\$15,495,808		\$108,239	(\$412,729)	\$807,554	\$66,288	(\$531)	\$86,353	\$195,289	\$25,655	(\$54,361)	\$51,170	\$18,833	\$15,101	\$906,863	\$23,432,
ategory 5: Pilots & SmartConnect Enabled Programs	400.004	40	- 40	40	40	40	40	40	40	40	40	40	40	40	40	400
Participating Load / Proxy Demand Resource Pilot	\$92,081		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$92,
SmartConnect Thermostats for CPP	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
SmartConnect Customer Experience Pilot																ćos
Budget Category 5 Total	\$92,081	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$92,0
Category 6: Statewide Marketing Program																
Flex Alert	\$44,151		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,670)	\$0		\$41,4
Budget Category 6 Total	\$44,151	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,670)	\$0	(\$2,670)	\$41,4
Category 7: Measurement & Evaluation																
Measurement & Evaluation Budget Category 7 Total	\$1,138,676 \$1,138,676		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$1,111, \$1,111,
Budget Category 7 Total	\$1,130,070	(\$27,375)	30	Ş0	30	30	ŞU	30	ŞU	30	30	30	ŞU	30	ŞU	\$1,111,
Category 8: System Support Activities																
DR Forecasting Tool	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
DR Resource Portal	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	40
DR System Infrastructure	\$141,941		\$5,025	\$4,498	\$5,210	\$4,462 \$4,462	\$1,394	\$294 \$294	\$0 60	\$0	\$39	\$20	\$20	\$19		\$253,
Budget Category 8 Total	\$141,941	\$90,731	\$5,025	\$4,498	\$5,210	\$4,462	\$1,394	\$294	\$0	\$0	\$39	\$20	\$20	\$19	\$20,980	\$253,
Category 9: Marketing Education & Outreach																
Agriculture & Water Outreach	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Circuit Savers	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (Community EE/DR Partnership)	\$7,421		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7
Federal Power Reserves Partnership	\$5,942		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5
Income Qualified Customer Outreach	\$2,331		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
Integrated DSM Marketing	\$88,555		\$3,492	\$471	\$2,104	\$2,964	\$3,260	\$1,522	\$639	\$708	\$1,810	\$1,594	\$1,625	\$4,734	\$24,922	\$134
PEAK	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Budget Category 9 Total	\$104,250	\$20,965	\$3,492	\$471	\$2,104	\$2,964	\$3,260	\$1,522	\$639	\$708	\$1,810	\$1,594	\$1,625	\$4,734	\$24,922	\$150
ategory 10: Integrated Programs																
IDEAA Program	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
IDSM food Processing Pilot	\$195,170	(\$28,419)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$166
Institutional & Govt Partnership Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Non-residential New Construction	\$35,789		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
Residential New Construction	\$10,251		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10
Statewide IDSM Program	\$7,531		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
TRIO Program	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ψ.
WE&T Smart Students	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Budget Category 10 Total	\$248,741		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$220
Programs Support costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
										SO	50	SU				
otal Incremental Cost	\$17,356,184		\$116,888	(\$409 158)	\$814,948	\$74,891	\$2,782	\$88,078	\$196,989	\$25,958	(\$51.923)	\$51,943	\$17,807	\$20,343	\$949,546	\$25,390

Technical Assistance & Technology Incentives (TA&TI) commitments outstanding as of 12/31/2014

Notes:
(1) Per. A.12-0-4-001, carryover program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
(2) TA&IT expenses include Auto DR incentives for 2009-2011 projects.
(3) Negative expenses in January are a result of reversed accrual entries.

Table I-4
SCE Demand Response Programs
Customer Program Incentives
2014

Annual Total Cost

Revenues from Excess Energy Charges (3)

					Total	Embedded Co	st and Revenu	ues ⁽¹⁾					Vanuta Data
Cost Item	January	February	March	April	May	June	July	August (4)	September	October	November	December	Year-to-Date Total Cost
Program Incentives (2)													
10:10 Summer Readiness	(\$19)	(\$21)	(\$7)	\$12	\$0	(\$376)	(\$176)	(\$1,725)	\$25	\$23	\$0	\$78	(\$2,187)
Agricultural Pumping Interruptible (API)	\$46,298	\$57,258	\$46,504	\$66,860	\$207,303	\$596,389	\$1,494,806	\$1,440,464	\$1,193,404	\$648,864	\$48,701	\$63,670	\$5,910,519
Base Interruptible Program (BIP)	\$730,786	(\$1,269,641)	(\$796,256)	\$809,516	\$799,319	\$4,261,556	\$18,234,137	\$17,827,543	\$18,083,252	\$14,365,229	\$757,107	\$1,113,527	\$74,916,075
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$10,686	\$11,249	\$71,857	\$105,467	\$758,090	\$844,280	\$527,815	Pending	Pending	\$2,329,443
Demand Bidding Program (DBP)	\$1,175	\$17	\$0	\$0	\$0	\$0	\$34,323	\$602,968	\$134,709	\$1,845,719	\$647,454	\$0	\$3,266,366
AMP Contracts/DR Contracts (AMP)	(\$35,135)	\$72,418	(\$373)	\$2,070	\$17,195	\$13,672	(\$17,188)	\$13,742	\$371,830	\$1,340,166	\$1,281,813	\$903,288	\$3,963,497
Save Power Day (SPD/PTR)	\$39,658	\$42,570	\$44,974	\$43,443	\$38,785	\$42,475	\$552,409	\$1,161,153	\$1,915,762	\$977,263	\$39,685	\$14,385	\$4,912,561
Summer Discount Plan (SDP) - Commercial	\$24,444	\$16,348	\$2,605	(\$168)	(\$1,964)	\$1,805,424	\$4,214,443	\$4,047,963	\$4,231,311	\$2,156,111	\$164,834	\$5,830	\$16,667,182
Summer Discount Plan (SDP) - Residential	\$125,104	\$126,740	\$133,002	\$117,803	\$112,904	\$5,551,914	\$12,733,893	\$12,134,985	\$12,960,353	\$6,407,913	\$190,553	\$186,340	\$50,781,505
Summer Discount Plan (SDP) - Residential O-Switch	\$666	\$769	\$485	\$1,089	\$720	\$41,074	\$100,955	\$108,333	\$129,914	\$70,843	\$1,066	\$1,950	\$457,863
Total Cost of Incentives	\$932,977	(\$953,542)	(\$569,065)	\$1,051,309	\$1,185,511	\$12,383,984	\$37,453,068	\$38,093,515	\$39,864,839	\$28,339,944	\$3,131,215	\$2,289,068	\$163,202,823
		•	•		•	•	•		•		•		

\$56,147

\$0

\$0

\$0

\$0

\$3,619,924

\$2,017,725

\$1,546,052

⁽¹⁾ Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

⁽²⁾ Except for AMP Contacts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

⁽³⁾ Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

⁽⁴⁾ Updated Demand Bidding Program due to incorrect reported value in the previous month.

SCE Demand Response Programs and Activities 2012-2014 Customer Communication, Marketing and Outreach

			20	012-2014 Fun	ding Cycle C	ustomer Com	munication,	Marketing,	and Outreach				Year-to Date	2012	2013	2012-2014	2012-2014 Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2014 Expenditures	Total Expenditures	Total Expenditures	Total Expenditures	Budget (if Applicable)
I. STATEWIDE MARKETING	January	rebluary	IVIAICII	Аріп	iviay	Julie	July	August	September	October	November	December	l				Аррисавіе
I. STATEWIDE MARKETING																	
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$3,477	\$302,615	\$57,633	\$9,415,264	(\$9,846)	\$20,052	(\$3,884,449)	\$0	\$5,904,747	\$5,439,518	\$5,966,707	\$17,310,971	\$29,675,000
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$3,477	\$302,615	\$57,633	\$9,415,264	(\$9,846)	\$20,052	(\$3,884,449)	\$0	\$5,904,747	\$5,439,518	\$5,966,707	\$17,310,971	\$29,675,000

II. UTILITY MARKETING BY ACTIVITY (1)

II. OTILITI WARRETING DI ACTIVITI																	
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014																	\$23,600,000
PROGRAMS. RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																	
Category 1: Reliability Programs																	
Agricultural Pumping Interruptible (API)	\$0	\$5,792	\$0	\$0	\$643	\$0	\$0	\$0	\$0	\$0	\$6,689	\$0	\$13,124	\$11,145	\$7,224	\$31,493	
Base Interruptible Program (BIP)	\$0	(\$8,786)	\$0	\$3,444	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,141	(\$3,201)	\$15,207	\$21,218	\$33,224	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$3	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 2: Price Responsive Programs																	
Ancillary Service Tariff (AS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,657	\$1,375	\$3,032	
Demand Bidding Program (DBP)	\$0	\$2,996	\$0	\$0	\$15,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,072	\$1,771	(\$445)	\$19,397	\$275,000
AC Cycling : Summer Discount Plan (SDP) Transition	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$374,219	\$913	\$375,132	7,
10:10 Summer Readiness	\$77	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$77	\$114,048	(\$1,897)	\$112,228	
Category 3: DR Provider/Aggregated Managed Programs																	
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies																	
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$0	\$0	\$0	\$1,286	\$0	\$2,542	\$0	\$0	\$0	\$1,413	\$0	\$5,241	\$4,695	\$26,919	\$36,855	\$220,000
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 5: Pilots																	
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Category 6 : Evaluation, Measurement and Verification																ŞU	
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Category 7 : Marketing, Education & Outreach																	
Circuit Savers Program	\$2,397	\$2,364	\$2,881	\$3,055	\$3,062	\$3,483	\$3,333	\$3,255	\$2,842	\$3,337	\$2,330	\$2,905	\$35,244	\$387,518	(\$4,857)	\$417,905	\$1,000,000
DR Marketing, Education & Outreach	\$3,286	\$31,985	\$10,834	\$32,496	\$76,490	\$8,144	\$4,336	\$23,401	\$21,263	\$11,308	\$11,442	\$3,708	\$238,693	\$215,119	\$138,196	\$592,008	\$2,600,000
Category 9 : Integrated Programs and Activities (Including Technical Assistance)																	
Integrated DSM Marketing	\$16,665	\$18,770	\$33,370	\$190,388	\$156,366	\$40,272	\$23,295	\$90,437	\$31,761	\$39,897	\$30,158	\$96,088	\$767,469	\$681,728	\$1,189,032	\$2,638,228	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$283	\$0	\$0	\$0	\$0	\$0	\$283	\$165,832	\$0	\$166,115	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,783	\$0	\$13,783	
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,256	\$89,770	\$110,026	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$39	\$37	\$311	\$152	\$152	\$335	\$190	\$259	\$213	\$221	\$119	\$146	\$2,174	\$0	\$2,099	\$4,273	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,952	\$0	\$27,952	

			2	012-2014 Fu	nding Cycle C	Sustomer Con	munication.	Marketing.	and Outreach				Year-to Date	2012	2013	2012-2014	2012-2014
	January	February	March	April	May	June	July	August	September	October	November	December	2014 Expenditures	Total	Total	Total Expenditures	Authorized Budget (if Applicable)
Category 10 - Special Projects		,			-				·				•				
Permanent Load Shift	\$0	\$469	\$354	\$2,336	\$1,572	\$4,627	\$10,426	\$5,886	\$504	\$40	\$0	(\$5,163)	\$21,053	\$0	\$40,901	\$61,954	\$250,000
Category 11 - Dynamic Pricing																	
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$1	\$23,504	\$8,040	\$31,544	\$275,000
Real Time Pricing	\$0	\$208	\$0	\$0	\$643	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$30,818	\$31,669	\$480,000
SUBTOTAL	\$22,465	\$53,835	\$47,750	\$231,871	\$258,767	\$359,475	\$102,039	\$9,538,502	\$46,739	\$74,856	(\$3,832,298)	\$99,826	\$7,003,827	\$7,497,951	\$7,516,013	\$22,017,791	\$34,775,000
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING AC Cycling : Summer Discount Plan (SDP)																	\$4,931,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$7,117	\$50,999	\$321,297	\$738,072	\$2,317,239	\$618,595	\$136,364	\$45,657	\$20,856	\$167,854	\$7,871	\$49,779	\$4,481,699	\$0	\$1,284,660	\$5,766,360	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$346,240	\$346,240	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,703	\$10,703	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,849	\$49	\$103,898	
Peak Time Rebate / Save Power Day (PTR) (2)																	\$10.000.0
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ŚO	,,.
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$348	\$0	\$0	\$29,422	\$745,598	\$187,375	\$251,177	\$535,146	\$37,161	\$27,975	\$22,927	\$627,424		\$0	\$2,131,078	\$4,595,631	
Labor	\$0	\$0	\$0	\$840	\$0	\$1,723	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$2,563	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$261,790	\$261,790	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$201,750	\$201,750	
otici costs	70	Ç	Ģ0	, , o	, , o	Ģ0	70	, , ,	, , ,	, , ,	, , ,	, , o	Ŷ.	, , , , , , , , , , , , , , , , , , , 	, , , , , , , , , , , , , , , , , , , 	Ţ,	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)																	\$5,500,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$340	\$0	\$41,154	\$41,494	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,056	\$22,056	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$29,930	\$105,174	\$369,047	\$1,000,204	\$3,321,605	\$1,167,168	\$489,580	\$10,119,306	\$104,755	\$270,684	(\$3,801,501)	\$777,029	\$13,952,982	\$7,601,800	\$11,613,743	\$33,168,526	\$55,206,00
III. UTILITY MARKETING BY ITEMIZED COST																	
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$7,465	\$51,339	\$321,297	\$767,494	\$3,062,838	\$805,970	\$387,541	\$580,804	\$58,017	\$195,828	\$30,798	\$677,203		\$0	\$3,456,893	\$10,403,485	
Labor	\$0	\$0	\$0	\$840	\$0	\$1,723	\$0	\$0	\$0	\$0	\$0	\$0	\$2,563	\$0	\$368,295	\$370,858	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$272,493	\$272,493	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$103,849	\$49	\$103,898	
Total from Program, Rates & Activities that do not require itemized accounting	\$22,465	\$53,835	\$47,750	\$231,871	\$258,767	\$359,475	\$102,039	\$9,538,502	\$46,739	\$74,856	(\$3,832,298)	\$99,826	1 //-	\$7,497,951	\$7,516,013	\$22,017,791	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$29,930	\$105,174	\$369,047	\$1,000,204	\$3,321,605	\$1,167,168	\$489,580	\$10,119,306	\$104,755	\$270,684	(\$3,801,501)	\$777,029	\$13,952,982	\$7,601,800	\$11,613,743	\$33,168,526	\$55,206,00
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																	
Agricultural / Pumping	\$224	\$6,323	\$474	\$2,261	\$3,038	\$3,548	\$891	\$95,326	\$462	\$748	(\$31,715)	\$1,028	\$82,610	\$80,662	\$81,034	\$244,306	
Large Commercial and Industrial	\$2,689	\$775	\$5,698	\$30,645	\$45,110	\$42,721	\$12,400	\$1,144,091	\$5,564	\$8,979	(\$460,071)	\$14,328	\$852,927	\$882,349	\$957,456	\$2,692,732	
Small and Medium Commercial	\$299	\$1,359	\$817	\$4,527	\$4,609	\$8,037	\$12,148	\$101,036	\$952	\$787	(\$37,768)	(\$3,979)	\$92,822	\$182,256	\$191,573	\$466,651	
Residential	\$26,719	\$96,717	\$362,058	\$962,772	\$3,268,848	\$1,112,862	\$464,142	\$8,778,853	\$97,777	\$260,169	(\$3,271,947)	\$765,652	\$12,924,623	\$6,456,534	\$10,383,680	\$29,764,837	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$29,930	\$105,174	\$369.047	\$1,000,204	\$3.321.605	\$1,167,168	\$489,580	\$10.119.306	\$104,755	\$270.684	(\$3.801.501)	\$777.029	\$13,952,982	\$7,601,800	\$11.613.743	\$33.168.526	\$55,206,0

Notes

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) 3-Year Funding 2012-2014 for Flex Alert includes \$12,000,000 approved in D.13-04-021 and recorded to SCE's Statewide Marketing, Education & Outreach Balancing Account (SME&OBA).

SCE Demand Response Programs and Activities 2012-2014 Customer Communication, Marketing and Outreach

			2	012-2014 Fur	nding Cycle Co	ustomer Com	munication,	Marketing,	and Outreach				Year-to Date	2012	2013	2012-2014	2012-2014 Authorized
													2014	Total	Total	Total	Budget (if
	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Expenditures	Expenditures	Expenditures	Applicable)
I. STATEWIDE MARKETING																	
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$3,477	\$302,615	\$57,633	\$9,415,264	(\$9,846)	\$20,052	(\$3,884,449)	\$0	\$5,904,747	\$5,439,518	\$5,966,707	\$17,310,971	\$29,675,000
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$3,477	\$302,615	\$57,633	\$9,415,264	(\$9,846)	\$20,052	(\$3,884,449)	\$0	\$5,904,747	\$5,439,518	\$5,966,707	\$17,310,971	\$29,675,000

II. UTILITY MARKETING BY ACTIVITY (1)

II. OTILITI WARRETING BY ACTIVITY																	
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014																	\$23,600,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																	
Category 1: Reliability Programs																	
Agricultural Pumping Interruptible (API)	\$0	\$5,792	\$0	\$0	\$643	\$0	\$0	\$0	\$0	\$0	\$6,689	\$0	\$13,124	\$11,145	\$7,224	\$31,493	
Base Interruptible Program (BIP)	\$0	(\$8,786)	\$0	\$3,444	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,141	(\$3,201)	\$15,207	\$21,218	\$33,224	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	\$3	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 2: Price Responsive Programs																	
Ancillary Service Tariff (AS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,657	\$1,375	\$3,032	
Demand Bidding Program (DBP)	\$0	\$2,996	\$0	\$0	\$15,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$18,072	\$1,771	(\$445)	\$19,397	\$275,000
AC Cycling : Summer Discount Plan (SDP) Transition	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$374,219	\$913	\$375,132	
10:10 Summer Readiness	\$77	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$77	\$114,048	(\$1,897)	\$112,228	
Category 3: DR Provider/Aggregated Managed Programs																	
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies																	
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$0	\$0	\$0	\$1,286	\$0	\$2,542	\$0	\$0	\$0	\$1,413	\$0	\$5,241	\$4,695	\$26,919	\$36,855	\$220,000
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 5: Pilots																	
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Category 6 : Evaluation, Measurement and Verification																	
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
Category 7 : Marketing, Education & Outreach																	
Circuit Savers Program	\$2,397	\$2,364	\$2,881	\$3,055	\$3,062	\$3,483	\$3,333	\$3,255	\$2,842	\$3,337	\$2,330	\$2,905	\$35,244	\$387,518	(\$4,857)	\$417,905	\$1,000,000
DR Marketing, Education & Outreach	\$3,286	\$31,985	\$10,834	\$32,496	\$76,490	\$8,144	\$4,336	\$23,401	\$21,263	\$11,308	\$11,442	\$3,708	\$238,693	\$215,119	\$138,196	\$592,008	\$2,600,000
Category 9 : Integrated Programs and Activities (Including Technical Assistance)																	
Integrated DSM Marketing	\$16,665	\$18,770	\$33,370	\$190,388	\$156,366	\$40,272	\$23,295	\$90,437	\$31,761	\$39,897	\$30,158	\$96,088	\$767,469	\$681,728	\$1,189,032	\$2,638,228	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$283	\$0	\$0	\$0	\$0	\$0	\$283	\$165,832	\$0	\$166,115	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,783	\$0	\$13,783	
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,256	\$89,770	\$110,026	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$39	\$37	\$311	\$152	\$0	\$335	\$190	\$259	\$213	\$221	\$119	\$146	\$2,022	\$0	\$2,099	\$4,121	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,952	\$0	\$27,952	

			2	012-2014 Fu	nding Cycle (ustomer Com	nmunication	, Marketing,	and Outreach				Year-to Date	2012	2013	2012-2014	2012-2014
	January	February	March	April	May	June	July	August	September	October	November	December	2014 Expenditures	Total Expenditures	Total Expenditures	Total Expenditures	Authorized Budget (if Applicable)
Category 10 - Special Projects	January	rebruary	Water	Арти	ividy	June	July	August	September	October	November	December					Applicable
Permanent Load Shift	\$0	\$469	\$354	\$2,336	\$1,572	\$4,627	\$10,426	\$5,886	\$504	\$40	\$0	(\$5,163)	\$21,053	\$0	\$40,901	\$61,954	\$250,000
Category 11 - Dynamic Pricing																	
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	\$0	\$0	\$1	\$23,504	\$8,040	\$31,544	\$275,000
Real Time Pricing	\$0	\$208	\$0	\$0	\$643	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$30,818	\$31,669	\$480,000
SUBTOTAL	\$22,465	\$53,835	\$47,750	\$231,871	\$258,615	\$359,475	\$102,039	\$9,538,502	\$46,739	\$74,856	(\$3,832,298)	\$99,826	\$7,003,675	\$7,497,951	\$7,516,013	\$22,017,639	\$34,775,000
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																	
AC Cycling : Summer Discount Plan (SDP)																	\$4,931,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$7,117	\$50,999	\$321,297	\$738,072	\$2,317,239	\$618,595	\$136,364	\$45,657	\$20,856	\$167,854	\$7,871	\$49,779		\$0	\$1,284,660	\$5,766,360	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$346,240	\$346,240	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$10,703	\$10,703	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,849	\$49	\$103,898	
Peak Time Rebate / Save Power Day (PTR) (2)																	\$10,000,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$348	\$0	\$0	\$29,422	\$745,598	\$185,652	\$251,177	\$535,146	\$37,161	\$27,975	\$22,927	\$627,424	\$2,462,830	\$0	\$2,131,078	\$4,593,908	
Labor	\$0	\$0	\$0	\$840	\$0	\$1,723	\$0	\$0	\$0	\$0	\$0	\$0	\$2,563	\$0	\$0	\$2,563	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$261,790	\$261,790	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)																	\$5,500,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$340	\$0	\$41,154	\$41,494	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,056	\$22,056	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$29,930	\$105,174	\$369,047	\$1,000,204	\$3,321,453	\$1,165,445	\$489,580	\$10,119,306	\$104,755	\$270,684	(\$3,801,501)	\$777,029	\$13,951,108	\$7,601,800	\$11,613,743	\$33,166,651	\$55,206,00
III. UTILITY MARKETING BY ITEMIZED COST	ćo		ćo		ćo	ćo.	ćo	60	ćo	ćo	ćo.	60		ćo	ćo	<u> </u>	
Customer Research	\$0	\$0 \$51,339	\$0 \$321,297	\$0	\$0 \$3,062,838	\$0 \$804,247	\$0 \$387,541		\$0 \$58,017	\$0 \$195,828	\$0 \$30,798	\$0		\$0 \$0	\$0 \$3,456,893	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$7,465 \$0	\$51,339 \$0	\$321,297	\$767,494 \$840	\$3,062,838		\$387,541	\$580,804 \$0	\$58,017	\$195,828	\$30,798	\$677,203 \$0	1 - 1 - 1	\$0 \$0		\$10,401,762	
Labor Paid Media	\$0	\$0 \$0	\$0	\$0	\$0	\$1,723 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$2,563 \$0	\$0 \$0	\$368,295 \$272,493	\$370,858 \$272,493	
Other Costs	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0		\$103,849	\$272,493	\$103,898	
Total from Program, Rates & Activities that do not require itemized accounting	\$22,465	\$53.835	\$47.750	\$231.871	\$258.615	\$359,475	\$102.039	\$9.538.502	\$46,739	\$74.856	(\$3.832.298)	\$99.826		\$7.497.951	\$7,516,013		
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$29,930	\$105,174	\$369,047	\$1,000,204	\$3,321,453	\$1,165,445	\$489,580	\$10,119,306	\$104,755	\$270,684	(\$3,801,501)	\$777,029	1 / / .	\$7,601,800	\$11,613,743		\$55,206,00
IV. UTILITY MARKETING BY CUSTOMER SEGMENT	\$224	\$6,323	\$474	\$2,261	\$3,037	\$3,548	\$891	\$95,326	\$462	\$748	(\$31,715)	\$1,028	\$82,609	\$80,662	\$81,034	\$244,304	
Agricultural / Pumping	\$2,689	\$6,323 \$775	\$474	\$2,261	\$45,092	\$3,548	\$12,400	\$95,326	\$462 \$5,564	\$8,979	(\$460,071)	\$1,028		\$882,349	\$957,456		
Large Commercial and Industrial																\$2,692,714	
Small and Medium Commercial	\$299	\$1,359	\$817	\$4,527	\$4,607	\$8,037	\$12,148	\$101,036	\$952	\$787	(\$37,768)	(\$3,979)		\$182,256	\$191,573	\$466,650	
Residential	\$26,719	\$96,717	\$362,058	\$962,772	\$3,268,717	\$1,111,139	\$464,142	\$8,778,853	\$97,777	\$260,169	(\$3,271,947)	\$765,652	1 / / / -	\$6,456,534	\$10,383,680	\$29,762,983	4== 000
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$29,930	\$105,174	\$369,047	\$1,000,204	\$3,321,453	\$1,165,445	\$489,580	\$10,119,306	\$104,755	\$270,684	(\$3,801,501)	\$777,029	\$13,951,108	\$7,601,800	\$11,613,743	\$33,166,651	\$55,206,00

Notes

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) 3-Year Funding 2012-2014 for Flex Alert includes \$12,000,000 approved in D.13-04-021 and recorded to SCE's Statewide Marketing, Education & Outreach Balancing Account (SME&OBA).

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

OP 4: The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;
The utilities may shift up to 50% of a program's funds to another program within the same budget category,

The utilities may shift up to 50% of a program's funds to another program within the same budget category;

The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter,

The utilities may shift funds for pilots in the Enabling or Emerging Technologies category

The utilities shall not eliminate a program through multiple fund shifting;

The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category

The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter

Category 9 \$1,200,000 From Federal Power Reserve Partnership (Fedrower) to Statewide IDSM \$7,31/2012 In 0. 09 00 045 there were eight tasks defined for Statewide to Natl With required from the gist test \$0,546,767 or 2012. De to minimal approved \$1,200,000 From Summer Discount Plan Transition to 10.10 summer Readness \$6,30/2012 From Summer Discount Plan Transition to 10.10 summer Readness \$6,30/2012 From Summer Discount Plan Transition to 10.10 summer Readness \$6,30/2012 From Eventual Plan Transition to 10.10 summer Readness \$6,30/2012 From Eventual Plan Transition to 10.10 summer Readness \$6,30/2012 From Eventual Plan Transition to 10.10 summer Readness \$6,30/2012 From Eventual Plan Transition to 10.10 summer Readness \$6,30/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From Eventual Plan Transition to 10.10 summer Readness \$1,20/2012 From E	Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 9 \$28,600 From Federal Power Reserve Partnership (FedPower) to Statewide DSM 13/31/2012 in D. 99,09-09 ff There were egift tasks defined for Statewide DSM for program. The Category 9 \$142,555 From DR Energy Leadership Partnership (ELP) to Statewide DSM 12/31/2012 in D. 99,09-09 ff There were egift tasks defined for Statewide DSM for Statewid	Category 9	\$97,000	From Federal Power Reserve Partnership (FedPower) to Statewide IDSM	5/31/2012	total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of
total fund required for the eight tables spoed work has been reduced to ball with required fail and of \$126 kin 2012. Fund shift is needed to be in compliance with 10.040-0437. Category 9 \$142,555 From DR Energy Leadership Partnership (TLP) to Statewide IDSM 122/14/2011 1. 0.0 90 04 07 them ever \$535,647 for 2012. Due to minimal approach of the cight tables were \$535,647 for 2012. Due to minimal approach of \$124 kin 2012. Fund shift is needed to be in compliance with 10.040-0437. Category 9 \$55,515 From Integrated DSM Marketing to Statewide IDSM 123/14/2011 1. 0.0 90 04 07 three were \$535,647 for 2012. Due to minimal approach of \$124 kin 2012. Fund shift is needed to be in compliance with 10.040-0437. Category 9 \$167,295 From Integrated DSM Marketing to Statewide IDSM 123/14/2011 1. 0.0 90 04 07 three were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to minimal approach of the cight table were \$535,647 for 2012. Due to the minimal approach of the cight table were \$535,647 for 2012. Due to the minimal approach of the cight table were \$535,647 for 2012. Due to the minimal approach of the table were \$535,647 for	Category 2	\$1,200,000	From Summer Discount Plan Transition to 10:10 Summer Readiness	6/30/2012	associated program costs submitted in SCE Advice Letters 2721-E and 2721-E-A. This
Category 9 555,515 From Integrated DSM Marketing to Statewide IDSM 12/31/2012 Date of minimal approach from D.12-04-04 Shift is needed to be in compliance with D.09-09-047. Category 9 5167,295 From DR Energy Leadership Partnership (ELP) to DR institutional pa	Category 9	\$28,600	From Federal Power Reserve Partnership (FedPower) to Statewide IDSM	12/31/2012	total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of
total fund required for the eight tasks were 553,647 for 2012. Due to minimal approval form D12,40-405, the soope of work, his been reduced to fund with required fund of 5126k in 2012. Fund shift is needed to be in compliance with D0-90-9047. Category 9 \$167,295 From DR Energy Leadership Partnership (ELP) to DR Institutional Partnership 10 \$12,31/2012 D12-04-045 limited the total budget for the 2012 DR Institutional Partnership to 5130,01. Increased customer interest from this section has resulted in additional integrated education, outreach, coordination, and identification of partnership opportunities, rehabilisation centers, and identification of partnership opportunities. Page 12, 12, 12, 12, 12, 12, 12, 12, 12, 12,	Category 9	\$142,555	From DR Energy Leadership Partnership (ELP) to Statewide IDSM	12/31/2012	total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of
Partnership Partn	Category 9	\$53,515	From Integrated DSM Marketing to Statewide IDSM	12/31/2012	total fund required for the eight tasks were \$535,647 for 2012. Due to minimal approval from D.12-04-045, the scope of work has been reduced to half with required fund of
S277,225 for Commercial New Construction Program. Stronger customers engagement and increased outreach activities to increase customer knowledge and participation in the programs has required additional funds to meet all commitments including those are carried over to 2013. Category 9	Category 9	\$167,295		12/31/2012	\$109,001. Increased customer interest from this sector has resulted in additional integrated education, outreach, coordination, and identification of partnership opportunities. Increased costs resulted from enhanced engagement from county properties, campus facilities, rehabilitation centers, and federal and state agencies, ramping up in late 2012. Fund shift is needed to meet these additional customer
Smart Students (SmartStudents) Smart Students (SmartStudents) Smart Students (SmartStudents) Smart Students (SmartStudents) Students (SmartStudents) Stategic goals requires additional funds to meet all commitments including activities carried over to 2013. Category 2 Seg3,000 From SDP Residential Transition to SDP Commercial Transition Category 2 to Sp5,000,000 Category 4 Seg5,000 Seg5,000 From SDP Residential Transition to Auto-DR Category 5 to Category 4 Category 5 to Sp7,000 Category 6 Sp7,000 From SDP Residential Transition to Marketing, Education and Outreach-Category 7 Category 7 Category 8 Sp7,000 From SDP Residential Transition to Marketing, Education and Outreach-Category 7 Category 8 Sp7,000 Category 9 Sp7,000 From SDP Residential Transition to Marketing, Education and Outreach-Category 7 Category 9 Sp7,000 From SDP Residential Transition to Marketing, Education and Outreach-Category 8 Category 9 Sp7,000 From SDP Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing; Summer Discount Plan (SDP) Residential Transition to Ma	Category 9	\$56,886	From Integrated DSM Marketing to Commercial New Construction	12/31/2012	\$277,225 for Commercial New Construction Program. Stronger customers engagement and increased outreach activities to increase customer knowledge and participation in the programs has required additional funds to meet all commitments including those are
Category 2 to Category 2 to Category 2 to Category 4 Category 4 Category 4 Category 5 Category 5 Category 5 Category 4 Category 5 Category 5 Category 6 Category 6 Category 7 Category 7 Category 8 Category 8 Category 8 Category 9 Saso,000 From SDP Residential Transition to Auto-DR A/19/2013 A/19/2013 A/19/2013 Category 1 Category 2 to Category 2 to Category 9 Saso,000 From SDP Residential Transition to Marketing, Education and Outreach-Category 7 Category 9 Saso,000 From SDP Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach-Other Local Marketing: Summer Discount Plan (SDP) Commercial Category 9 Saso,000 From Third Party Programs to Statewide IDSM 7/31/2014 In D.9-09-047, there were eight tasked defined for the Statewide IDSM Pilot Program. To complete the eight identified tasks by the end of 2014, an additional fund shift of Saso,000 is needed to be in compliance with D.09-09-047.	Category 9	\$55,500		12/31/2012	student engagement and increased curriculum development activities in order to meet IDSM strategic goals requires additional funds to meet all commitments including
Category 2 to Category 4 to Category 5 to Category 6 to Category 6 to Category 7 to Category 7 to Category 8 to Category 8 to Category 9 to Ca	Category 2	\$693,000	From SDP Residential Transition to SDP Commercial Transition	4/19/2013	
Category 2 to Category 2 to Category 2 to Category 2 to Category 7 to Category 2 to Category 7 to Category 7 to Category 7 to Statewide Emergency Alert Marketing Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing Education and Outreach - Other Local Marketing: Summer		\$5,000,000	From SDP Residential Transition to Auto-DR	4/19/2013	, ,
Category 2 to \$1,826,000 From SDP Residential Transition to Marketing, Education and Outreach - Statewide Emergency Alert Marketing Category 2 to Category 2 to Category 2 to Category 7 S1,826,000 From SDP Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing; Summer Discount Plan (SDP) Residential Transition to Marketing; Summer Discount Plan (SDP) Power P		\$975,000	From SDP Residential Transition to Emerging Markets & Technologies	4/19/2013	
Category 7 Other Local Marketing: Summer Discount Plan (SDP) Residential Category 2 to S105,000 From SDP Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Category 7 Other Local Marketing: Summer Discount Plan (SDP) Commercial Category 9 S350,000 From Third Party Programs to Statewide IDSM From Third Party Programs to Statewide IDSM Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Commercial Transition to Marketing fundshift from Summer Discount Plan (SDP) Residential Transition to Marketing fundshift from Summer Discount Plan (SDP) Residential Transition to Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing fundshift from Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Plan (SDP) Residential Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Commercial Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Commercial Transition to Marketing: Summer Discount Plan		\$175,000		4/19/2013	
Category 7 Other Local Marketing: Summer Discount Plan (SDP) Commercial Transition to Marketing, Education and Outreach - Other Local Marketing: Summer Discount Plan (SDP) Commercial Category 9 \$350,000 From Third Party Programs to Statewide IDSM 7/31/2014 In D.09-09-047, there were eight tasked defined for the Statewide IDSM Pilot Program. To complete the eight identified tasks by the end of 2014, an additional fund shift of \$350,000 is needed to be in compliance with D.09-09-047.		\$1,826,000		4/19/2013	Transition to Marketing, Education and Outreach - Other Local Marketing: Summer
To complete the eight identified tasks by the end of 2014, an additional fund shift of \$350,000 is needed to be in compliance with D.09-09-047.		\$105,000		4/19/2013	Transition to Marketing, Education and Outreach - Other Local Marketing: Summer
Total \$10,925,351	Category 9	\$350,000	From Third Party Programs to Statewide IDSM	7/31/2014	To complete the eight identified tasks by the end of 2014, an additional fund shift of
	Total	\$10,925,351			

Notes:

Table I-3
SCE Interruptible and Price Responsive Programs
2014 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger (1)	Load Reduction MW (2) (3)	Area Called	Event Beginning - End (5)	Program Tolled Hours (Annual) (4
Category 1: Reliability Programs	•					•	
API - Agriculture Pumping Interruptible	1	02/06/14	CAISO Imminent Stage 1	31.7 MW	System Territory	2:15 PM - 7:39 PM	5.5
BIP - Base Interruptible Program	1	02/06/14	CAISO Imminent Stage 1	625.4 MW	System Territory	2:15 PM - 7:14 PM	5
Category 2: Price Responsive Programs		/ /	Tavias i i i i			T	
SDP-C - Summer Discount Plan Commercial	1	02/06/14	CAISO Imminent Stage 1	0.0 MW	System Territory	2:15 PM - 7:39 PM	5.4
SDP-C - Summer Discount Plan Commercial	2	07/30/14	Energy Prices	52.7 MW	System Territory	5:00 PM - 6:00 PM	6.4
SDP-C - Summer Discount Plan Commercial	3	07/31/14	Energy Prices	55.4 MW	System Territory	5:00 PM - 6:00 PM	7.4
SDP-C - Summer Discount Plan Commercial	4	08/28/14	Energy Prices	47.9 MW	System Territory	5:00 PM - 6:00 PM	8.4
SDP-C - Summer Discount Plan Commercial	5	09/11/14	Energy Prices	45.6 MW	System Territory	5:00 PM - 8:00 PM	11.4
SDP-C - Summer Discount Plan Commercial	6	09/12/14	Energy Prices	48.2 MW	System Territory	5:00 PM - 7:00 PM	13.4
SDP-C - Summer Discount Plan Commercial	7	09/15/14	Energy Prices	72.2 MW	System Territory	4:00 PM - 4:45 PM	14.15
SDP-C - Summer Discount Plan Commercial	8	09/16/14	Energy Prices	80.2 MW	System Territory	4:00 PM - 6:00 PM	16.15
SDP-C - Summer Discount Plan Commercial	9	09/24/14	Energy Prices	24.6 MW	System Territory	7:00 PM - 8:00 PM	17.15
SDP-C - Summer Discount Plan Commercial	10	09/25/14	Energy Prices	46.7 MW	System Territory	3:00 PM - 6:00 PM	20.15
SDP-R - Summer Discount Plan Residential	1	02/06/14	CAISO Imminent Stage 1	0.0 MW	System Territory	2:15 PM - 7:39 PM	5.4
				312.4 MW			
SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	3	07/30/14 07/31/14	Energy Prices Energy Prices	312.4 MW 331.9 MW	System Territory	5:00 PM - 6:00 PM 4:00 PM - 6:00 PM	6.4 8.4
SDP-R - Summer Discount Plan Residential	4	08/27/14		270.5 MW	System Territory		
SDP-R - Summer Discount Plan Residential	5	08/28/14	Energy Prices	336.8 MW	System Territory	5:00 PM - 6:00 PM 4:00 PM - 7:00 PM	9.4 12.4
			Energy Prices		System Territory		
SDP-R - Summer Discount Plan Residential	6	09/11/14	Energy Prices	323.3 MW	System Territory	4:00 PM - 8:00 PM	16.4
SDP-R - Summer Discount Plan Residential	7 8	09/12/14 09/15/14	Energy Prices	339.1 MW 485.5 MW	System Territory	4:00 PM - 8:00 PM	20.4 22.15
SDP-R - Summer Discount Plan Residential			Energy Prices		System Territory	3:00 PM - 4:45 PM	
SDP-R - Summer Discount Plan Residential	9	09/16/14	Energy Prices	453.3 MW 97.9 MW	System Territory	3:00 PM - 6:00 PM	25.15 26.15
SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	11	09/23/14 09/24/14	Energy Prices Energy Prices	333.2 MW	System Territory	7:00 PM - 8:00 PM 5:00 PM - 8:00 PM	29.15
	12	10/06/14	0,		System Territory		32.15
SDP-R - Summer Discount Plan Residential		11/05/14	Energy Prices	303.6 MW	System Territory	5:00 PM - 8:00 PM	
SDP-R - Summer Discount Plan Residential	13 14	11/05/14	Energy Prices	13.6 MW 24.3 MW	System Territory	5:00 PM - 7:00 PM	34.15 35.15
SDP-R - Summer Discount Plan Residential	14	11/00/14	Energy Prices	24.3 IVIVV	System Territory	5:00 PM - 6:00 PM	33.13
CDD Canacity Bidding Program Day Aboad (1.4)	1	02/06/14	Hoat Bata	7.2 8484	System Torritory	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	1 2	05/15/14	Heat Rate Heat Rate	7.3 MW 8.2 MW	System Territory	3:00 PM - 6:00 PM	<u> </u>
CBP - Capacity Bidding Program - Day Ahead (1-4) CBP - Capacity Bidding Program - Day Ahead (1-4)	3	07/07/14	Heat Rate	14.6 MW	System Territory System Territory	3:00 PM - 4:00 PM	5
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	07/07/14	Heat Rate	8.5 MW	System Territory	3:00 PM - 7:00 PM	9
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	07/15/14	Heat Rate	9.5 MW	System Territory	5:00 PM - 6:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	08/01/14	Heat Rate	11.0 MW	System Territory	5:00 PM - 6:00 PM	11
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	09/15/14	Heat Rate	9.9 MW	System Territory	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	09/16/14	Heat Rate	9.6 MW	System Territory	3:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	09/17/14	Heat Rate	10.0 MW	System Territory	3:00 PM - 6:00 PM	22
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	10/03/14	Heat Rate	14.2 MW	System Territory	5:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	10/05/14	Heat Rate	14.2 MW	System Territory	4:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	10/13/14	Heat Rate	14.2 MW	System Territory	5:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	10/27/14	Heat Rate	14.2 MW	System Territory	6:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	10/29/14	Heat Rate	14.2 MW	System Territory	6:00 PM - 7:00 PM	31
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	11/04/14	Heat Rate	5.9 MW	System Territory	6:00 PM - 7:00 PM	32
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	11/05/14	Heat Rate	5.9 MW	System Territory	5:00 PM - 8:00 PM	35
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	11/05/14	Heat Rate	5.9 MW	System Territory	4:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	11/00/14	Heat Rate	5.9 MW	System Territory	5:00 PM - 7:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	11/10/14	Heat Rate	5.9 MW	System Territory	5:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	11/13/14	Heat Rate	5.9 MW	System Territory	5:00 PM - 7:00 PM	44
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	11/20/14	Heat Rate	5.9 MW	System Territory	5:00 PM - 6:00 PM	45

Table I-3 SCE Interruptible and Price Responsive Programs

2014 Event Summary

			2014 Event Summary				
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	12/02/14	Heat Rate	4.8 MW	System Territory	5:00 PM - 6:00 PM	46
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	12/03/14	Heat Rate	4.8 MW	System Territory	5:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	12/05/14	Heat Rate	4.8 MW	System Territory	5:00 PM - 6:00 PM	48
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	12/08/14	Heat Rate	4.8 MW	System Territory	5:00 PM - 6:00 PM	49
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	12/29/14	Heat Rate	4.8 MW	System Territory	5:00 PM - 6:00 PM	50
.,,		, -,			.,		
CBP - Capacity Bidding Program - Day Ahead (2-6)	1	09/15/14	Heat Rate	-0.3 MW	System Territory	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (2-6)	2	09/16/14	Heat Rate	-0.3 MW	System Territory	3:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (2-6)	3	09/17/14	Heat Rate	-0.2 MW	System Territory	3:00 PM - 6:00 PM	11
CBP - Capacity Bidding Program - Day Ahead (2-6)	4	10/03/14	Heat Rate	0.1 MW	System Territory	5:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (2-6)	5	10/03/14	Heat Rate	0.1 MW	System Territory	4:00 PM - 7:00 PM	16
	6	10/13/14			+ ' - ' +		18
CBP - Capacity Bidding Program - Day Ahead (2-6)	7		Heat Rate	0.1 MW	System Territory	5:00 PM - 7:00 PM	
CBP - Capacity Bidding Program - Day Ahead (2-6)		11/05/14	Heat Rate	0.1 MW	System Territory	5:00 PM - 8:00 PM	21
CBP - Capacity Bidding Program - Day Ahead (2-6)	8	11/06/14	Heat Rate	0.1 MW	System Territory	4:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Ahead (2-6)	9	11/07/14	Heat Rate	0.1 MW	System Territory	5:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Ahead (2-6)	10	11/10/14	Heat Rate	0.1 MW	System Territory	5:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Ahead (2-6)	11	11/13/14	Heat Rate	0.1 MW	System Territory	5:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	1	02/06/14	CAISO Warning	3.0 MW	System Territory	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	2	07/03/14	Heat Rate	51.2 MW	System Territory	3:00 PM - 5:00 PM	6
CBP - Capacity Bidding Program - Day Of (1-4)	3	07/30/14	Heat Rate	53.9 MW	System Territory	3:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (1-4)	4	07/31/14	Heat Rate	52.2 MW	System Territory	3:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (1-4)	5	08/11/14	Heat Rate	54.0 MW	System Territory	2:00 PM - 6:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	6	08/14/14	Heat Rate	45.6 MW	System Territory	4:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Of (1-4)	7	08/28/14	Heat Rate	49.0 MW	System Territory	3:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (1-4)	8	09/10/14	Heat Rate	40.3 MW	System Territory	4:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (1-4)	9	09/11/14	Heat Rate	49.2 MW	System Territory	3:00 PM - 7:00 PM	32
CBP - Capacity Bidding Program - Day Of (1-4)	10	09/12/14	Heat Rate	45.1 MW	System Territory	1:00 PM - 5:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	11	09/15/14	Heat Rate	50.6 MW	System Territory	3:00 PM - 7:00 PM	40
CBP - Capacity Bidding Program - Day Of (1-4)	12	09/16/14	Heat Rate	50.7 MW	System Territory	3:00 PM - 7:00 PM	44
CBP - Capacity Bidding Program - Day Of (1-4)	13	10/06/14	Heat Rate	72.7 MW	System Territory	3:00 PM - 7:00 PM	48
CBP - Capacity Bidding Program - Day Of (1-4)	14	10/00/14	Heat Rate	72.7 MW	System Territory	3:00 PM - 7:00 PM	52
CBP - Capacity Bidding Program - Day Of (1-4)	15	11/06/14	Heat Rate	35.7 MW		5:00 PM - 7:00 PM	54
CBP - Capacity Bluding Program - Day Or (1-4)	15	11/00/14	neat Rate	35.7 IVIV	System Territory	3.00 PIVI - 7.00 PIVI	54
000 0 " 0111" 0 0 06 (0.6)		00/05/44	0.415.0.144			2 22 214 7 22 214	
CBP - Capacity Bidding Program - Day Of (2-6)	1	02/06/14	CAISO Warning	0.0 MW	System Territory	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (2-6)	2	07/30/14	Heat Rate	10.9 MW	System Territory	3:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Of (2-6)	3	07/31/14	Heat Rate	11.2 MW	System Territory	2:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Of (2-6)	4	08/11/14	Heat Rate	10.9 MW	System Territory	2:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (2-6)	5	08/14/14	Heat Rate	10.2 MW	System Territory	4:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Of (2-6)	6	08/28/14	Heat Rate	10.9 MW	System Territory	3:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (2-6)	7	09/10/14	Heat Rate	9.4 MW	System Territory	4:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (2-6)	8	09/11/14	Heat Rate	10.9 MW	System Territory	2:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (2-6)	9	09/12/14	Heat Rate	10.3 MW	System Territory	12:00 PM - 6:00 PM	39
CBP - Capacity Bidding Program - Day Of (2-6)	10	09/15/14	Heat Rate	10.9 MW	System Territory	3:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (2-6)	11	09/16/14	Heat Rate	11.6 MW	System Territory	2:00 PM - 7:00 PM	48
CBP - Capacity Bidding Program - Day Of (2-6)	12	10/06/14	Heat Rate	6.6 MW	System Territory	2:00 PM - 7:00 PM	53
CBP - Capacity Bidding Program - Day Of (2-6)	13	10/07/14	Heat Rate	6.6 MW	System Territory	2:00 PM - 7:00 PM	58
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DBP - Demand Bidding Program	1	07/14/14	Heat Rate	165.7 MW	System Territory	12:00 PM - 8:00 PM	8
DBP - Demand Bidding Program	2	09/08/14	Energy Prices	147.4 MW	System Territory	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	09/10/14	Energy Prices	79.6 MW	System Territory	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	09/15/14	Energy Prices	118.5 MW	System Territory	12:00 PM - 8:00 PM	32
DBP - Demand Bidding Program	5	09/17/14	Energy Prices	113.7 MW	+ ' '	12:00 PM - 8:00 PM	40
DBP - Demand Bidding Program DBP - Demand Bidding Program	6	10/02/14	Energy Prices Energy Prices		System Territory		
	ı h	10/02/14	TETTETRY PRICES	108.6 MW	System Territory	12:00 PM - 8:00 PM	48
DBP - Demand Bidding Program	7	10/06/14	Energy Prices	87.3 MW	System Territory	12:00 PM - 8:00 PM	56

Table I-3
SCE Interruptible and Price Responsive Programs
2014 Event Summary

			2014 Event Summary				
SPD - Save Power Day	1	07/14/14	Heat Rate	34.2 MW	System Territory	2:00 PM - 6:00 PM	4
SPD - Save Power Day	2	08/04/14	Energy Prices	37.6 MW	System Territory	2:00 PM - 6:00 PM	8
SPD - Save Power Day	3	09/02/14	Energy Prices	37.4 MW	System Territory	2:00 PM - 6:00 PM	12
SPD - Save Power Day	4	09/08/14	Energy Prices	37.5 MW	System Territory	2:00 PM - 6:00 PM	16
SPD - Save Power Day	5	09/11/14	Energy Prices	37.5 MW	System Territory	2:00 PM - 6:00 PM	20
SPD - Save Power Day	6	09/15/14	Energy Prices	37.5 MW	System Territory	2:00 PM - 6:00 PM	24
SPD - Save Power Day	7	09/17/14	Energy Prices	37.5 MW	System Territory	2:00 PM - 6:00 PM	28
SPD - Save Power Day	8	10/03/14	Energy Prices	37.8 MW	System Territory	2:00 PM - 6:00 PM	32
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Category 3: DR Provider/Aggregated Managed Programs (6) AMP - Aggregator Managed Portfolio	1	02/06/14	Enorgy Prices	18.3 MW	Custom Torritory	5:00 PM - 9:00 PM	4
AMP - Aggregator Managed Portfolio AMP - Aggregator Managed Portfolio	2	02/06/14	Energy Prices Energy Prices	78.1 MW	System Territory	11:00 AM - 5:00 PM	10
00 0	3	02/06/14	0,		System Territory		12
AMP - Aggregator Managed Portfolio			Energy Prices	61.2 MW	System Territory	5:00 PM - 7:00 PM	
AMP - Aggregator Managed Portfolio	4	05/13/14	Energy Prices	39.5 MW	System Territory	5:00 PM - 6:00 PM	13
AMP - Aggregator Managed Portfolio	5	05/14/14	Energy Prices	41.9 MW	System Territory	2:00 PM - 3:00 PM	14
AMP - Aggregator Managed Portfolio	6	05/14/14	Energy Prices	37.5 MW	System Territory	3:00 PM - 6:00 PM	17
AMP - Aggregator Managed Portfolio	7	05/15/14	Energy Prices	36.9 MW	System Territory	1:00 PM - 5:00 PM	21
AMP - Aggregator Managed Portfolio	8	05/15/14	Energy Prices	31.4 MW	System Territory	5:00 PM - 6:00 PM	22
AMP - Aggregator Managed Portfolio	9	05/29/14	Measurement & Evaluation	86.1 MW	System Territory	2:00 PM - 4:00 PM	24
AMP - Aggregator Managed Portfolio	10	06/10/14	Measurement & Evaluation	0.0 MW	System Territory	2:00 PM - 4:00 PM	26
AMP - Aggregator Managed Portfolio	11	06/10/14	Measurement & Evaluation	0.0 MW	System Territory	2:00 PM - 4:00 PM	28
AMP - Aggregator Managed Portfolio	12	06/10/14	Measurement & Evaluation	0.0 MW	System Territory	2:00 PM - 4:00 PM	30
AMP - Aggregator Managed Portfolio	13	06/26/14	Measurement & Evaluation	59.1 MW	System Territory	2:00 PM - 4:00 PM	32
AMP - Aggregator Managed Portfolio	14	06/30/14	Measurement & Evaluation	49.5 MW	System Territory	1:00 PM - 3:00 PM	34
AMP - Aggregator Managed Portfolio	15	07/25/14	Measurement & Evaluation	102.7 MW	System Territory	2:00 PM - 4:00 PM	36
AMP - Aggregator Managed Portfolio	16	08/11/14	Energy Prices	84.8 MW	System Territory	4:00 PM - 7:00 PM	39
AMP - Aggregator Managed Portfolio	17	08/28/14	Measurement & Evaluation	97.9 MW	System Territory	2:00 PM - 4:00 PM	41
AMP - Aggregator Managed Portfolio	18	08/28/14	Energy Prices	90.1 MW	System Territory	4:00 PM - 7:00 PM	44
AMP - Aggregator Managed Portfolio	19	09/11/04	Energy Prices	83.4 MW	System Territory	3:00 PM - 7:00 PM	48
AMP - Aggregator Managed Portfolio	20	09/16/14	Energy Prices	100.1 MW	System Territory	2:00 PM - 7:00 PM	53
Category 11: Dynamic Pricing							
SAI - Summer Advantage Incentive	1	07/08/14	CAISO System Peak	47.0 MW	System Territory	2:00 PM - 6:00 PM	4
SAI - Summer Advantage Incentive	2	07/14/14	Heat Rate	38.5 MW	System Territory	2:00 PM - 6:00 PM	8
SAI - Summer Advantage Incentive	3	07/30/14	CAISO System Peak	29.1 MW		2:00 PM - 6:00 PM	12
SAI - Summer Advantage Incentive	4	08/04/14	Energy Prices	39.7 MW	System Territory System Territory	2:00 PM - 6:00 PM	16
SAI - Summer Advantage Incentive	5	08/04/14	CAISO System Peak	39.7 IVIVV 32.4 MW	System Territory System Territory	2:00 PM - 6:00 PM	20
SAI - Summer Advantage Incentive	6	08/22/14	CAISO System Peak CAISO System Peak	32.4 IVIVV 37.2 MW	'	2:00 PM - 6:00 PM	24
SAI - Summer Advantage Incentive	7	08/28/14		24.2 MW	System Territory	2:00 PM - 6:00 PM	28
SAI - Summer Advantage Incentive SAI - Summer Advantage Incentive	8	09/08/14	Energy Prices Energy Prices	9.3 MW	System Territory	2:00 PM - 6:00 PM 2:00 PM - 6:00 PM	32
ŭ	9	09/11/14	0,	9.3 MW 17.8 MW	System Territory	2:00 PM - 6:00 PM 2:00 PM - 6:00 PM	36
SAI - Summer Advantage Incentive	10		Energy Prices		System Territory		
SAI - Summer Advantage Incentive		09/16/14	Energy Prices	28.1 MW	System Territory	2:00 PM - 6:00 PM	40
SAI - Summer Advantage Incentive	11	09/22/14	Energy Prices	-4.6 MW	System Territory	2:00 PM - 6:00 PM	44
SAI - Summer Advantage Incentive	12	09/23/14	Energy Prices	-6.1 MW	System Territory	2:00 PM - 6:00 PM	48
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