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June 20, 2014

A. 08-06-002

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR MAY 2014

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

http://sdge.com/node/711

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Joy C. Yamagata

Joy C. Yamagata Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List Steve Patrick – Sempra Central Files

ATTACHMENT

San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW MAY 2014

		January	1		February			March			April			Mav			June	
_	Service	Ex Ante Estimated	Ex Post	Service	Ex Ante Estimate	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimat	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51		-	-
Sub-Total Interruptible	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	0	0.00	0.00
Price Response																		
CPP-D	1,130	5.11	18.44	1,134	5.16	18.51	1,137	5.13	18.56	1,137	15.70	18.56	1,139	15.01	18.59		-	-
Summer Saver Residential	28,512	-	12.53	28,119	-	12.36	28,119	-	12.36	28,223	-	12.41	27,690	2.56	12.17		-	-
Summer Saver Commercial	11,536	-	4.27	11,367	-	4.21	11,367	-	4.21	11,451	-	4.24	11,417	1.67	4.23			-
CBP - Day-Ahead	128	-	6.89	128	-	6.87	128	-	6.87	126	-	6.76	129	7.92	6.92			-
CBP - Day-Of	514	-	11.12	512	-	11.09	512	-	11.09	502	-	10.87	516	9.05	11.17			-
PTR Residential	1,235,701	0.84	2.85	1,236,018	0.88	2.85	1,240,156	0.70	2.86	1,223,894	1.94	2.82	1,196,364	1.63	2.76		-	-
Small Customer Technology Deployment	0	-	-	0	-	-	0	-		0	-	-		-	-		-	-
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	6.87	7.65	9	5.05	7.65		-	-
Sub-Total Price Response	1,277,530	8.52	63.76	1,277,287	8	63.53	1,281,428	9	63.59	1,265,342	24.50	63.31	1,237,264	42.9	63.5	0	0.0	0.0
Total All Programs	1,277,537	9.2	64.3	1,277,294	8.3	64.0	1,281,435	10.2	64.10	1,265,349	25.0	63.8	1,237,271	43.5	64.0	0	0.0	0.0

		July			August			September			October			November			December	(
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability					•													
BIP - 30 minute option		-	-		-	-		-	-		-	-		-	-			-
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D		-	-			-		-	-		-	-		-	-		-	-
Summer Saver Residential		-	-		-	-		-	-		-	-		-	-		-	
Summer Saver Commercial		-	-		-	-		-	-		-	-		-	-		-	
CBP - Day-Ahead		-	-		-	-		-	-		-	-		-	-		-	
CBP - Day-Of		-			-	-		-	-		-	-		-	-		-	
PTR Residential		-			-	-		-	-		-	-		-	-		-	
Small Customer Technology Deployment		-			-	-		-	-		-	-		-	-		-	
DBP		-	-			-		-	-		-	-		-	-		-	
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes: Effective May 23, 2011 The DemandSMART Agreement was mutually terminated. Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

					Average E	x Ante L	oad Impa	ct kW / Cus	tomer				Eligible	
													Accounts as of Aug 31,	
Program	January	February	March	April	May	June	July	August	September	October	November	December	2012	Eligibility Criteria (Refer to tariff for specifics)
110814	vandaly	robraary	maron	7.07.11	may	ouno	eary	ruguot	Coptonisor	000000	Hereinger	Docombol	2012	
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
	4.5	4.6	4.5	13.8	40.0	13.2	14.7	14.8	15.4	14.1	5.0	4.4	100 100	All non-residential customers with interval meter
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
													157.100	
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Dav-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18.875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1 215 616	All residential customers
	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00	1,210,010	
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduciton > 5 MW
DDF	200.0	100.2	407.0	702.0	300.0	J20.J	019.5	700.9	922.0	629.0	494.0	1/0.2	ີ	Non-residential customers who can provide load reduction > 5 MW

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

					Average E	Ex Post Load	Impact kW /	Customer	r					
Program	January	February	March	April	Мау	June	July	August	September	October	November	December	Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18.875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00	0.00		All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0		850.0	850.0	850.0				850.0	850.0		Non-residential customers who can provide load reduciton > 5 MW

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

San Diego Gas and Electric Program Subscription Statistics MAY 2014

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2014		Jar	nuary			February	,	1	N	larch			А	pril	1		May			J	June	
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Auto Identified Veri	DR	Total	TA Identified	Auto DR Verified	TI Verified			Auto DR	Total	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
Price Responsive	MWs	MWs	MWs	MWs	MWs MV			MWs	MWs	MWs			MWs	TI Verified Technology MWs MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
CPP-D	IVIVVS	0.0	WIVVS	0.0		0.0	0.0 0.0		0.0		0.0	VIVVS	0.0	0.0 0.		0.0		0.0		0.0		
Summer Saver Residential		0.0		0.0		0.0	0.0 0.0	, 	0.0	0.0	0.0		0.0	0.0	•	0.0	0.0	0.0		0.0	0.0	•
Summer Saver Commercial																						
CBP			0.0	0.0		0.0	0.0)	0.0	0.0	0.0		0.0	0.0 0.	0	0.0	0.0	0.0		0.0	0.0	0
LP		0.0		0.0		0.0			0.0		0.0		0.0	0.		0.0		0.0		0.0		0
DR Contracts						0.0	0.0 0.0)	0.0	0.0	0.0		0.0	0.0 0.	0	0.0	0.0	0.0		0.0	0.0	
fotal		0.0	0.0	0.0		0.0	0.0 0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
Interruptible/Reliability				-				1			0.0			0.	0	-		0.0			H	0
BIP			0.0	0.0		1	0.0 0.0)		0.0				0.0 0.			0.0				0.0	
OBMC			0.0	0.0							0.0			0.				0.0				0
SLRP			0.0	0.0							0.0			0.	0			0.0				0
Total			0.0	0.0		0.0	0.0 0.0)	0.0	0.0	0.0		0.0	0.0 0.	0	0.0	0.0	0.0		0.0	0.0	0
T T		0.0	0.0	0.0		0.0	0.0 0.0		0.0	0.0	0.0		0.0	0.0 0.	-	0.0	0.0	0.0		0.0	0.0	0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0 0.0		0.0	0.0	0.0		0.0	0.0 0.	U	0.0	0.0	0.0		0.0	0.0	0
General Program			T																		·	
TA (may also be enrolled in TI and AutoDR)	0.0				0.0			0.0				0.0			0.0							
Tatal	0.0				0.0			0.0				0.0			0.0				0.0		'	
Total																						
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A
			uly			August		1	Son	tember			0.0	ober	1	Nov	vember		1	Dec	cember	
	TA	Auto DR	aly	Total	TA Auto		Total	TA	Auto DR	ternber	Total	TA A	Auto DR	Total	TA	Auto DR	ember	Total	TA	Auto DR	eniber	Total
	Identified	Verified	TI Verified	Technology	Identified Veri		erified Technology	Identified	Verified	TI Verified	Technology Ide			TI Verified Technology	Identified	Verified	T111.000.000.00		Identified		TI Verified	Technology
Price Responsive	MWs	MWs	MWs														I I veritied	Technology		Verified		
AMP				MWs	MWs MV	Vs MV	Ws MWs	MWs	MWs	MWs			MWs	MWs MWs	MWs	MWs	TI Verified MWs	Technology MWs	MWs	Verified MWs	MWs	MWs
CBP				0.0		VS MV	Ws MWs 0.0		MWs						MWs							
						NS MV	0.0		MWs		MWs 1 0.0 0.0			MWs MWs	MWs 0			MWs	MWs			MWs 0
				0.0 0.0 0.0		WS MV	0.0		MWs		MWs 0.0 0.0 0.0			MWs MWs 0. 0. 0.	MWs 0 0			MWs 0.0 0.0 0.0	MWs			MWs 0. 0.
DBP Peak Choice - Best Effort				0.0 0.0 0.0 0.0		WS MV	0.0 0.0 0.0 0.0		MWs		MWs 0.0 0.0 0.0 0.0 0.0			MWs MWs 0. 0. 0. 0. 0.	MWs 0 0 0 0			MWs 0.0 0.0 0.0 0.0	MWs			MWs 0 0 0 0
DBP Peak Choice - Best Effort				0.0 0.0 0.0		WS MV	0.0 0.0 0.0 0.0 0.0))))	MWs		MWs 0.0 0.0 0.0 0.0 0.0 0.0			MWs MWs 0. 0. 0. 0. 0. 0.	MWs 0 0 0 0 0			MWs 0.0 0.0 0.0 0.0 0.0	MWs			MWs 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed				0.0 0.0 0.0 0.0 0.0			0.0 0.0 0.0 0.0 0.0 0.0))))		MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		MWs	MWs MWs 0. 0. 0. 0. 0. 0. 0. 0. 0.	MWs 0 0 0 0 0 0	MWs	MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0	MWs	MWs	MWs	MWs 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed		0.0	0.0	0.0 0.0 0.0 0.0		0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		MWs 	MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			MWs MWs 0. 0. 0. 0. 0. 0.	MWs 0 0 0 0 0 0		MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0	MWs		MWs	MWs 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability		0.0		0.0 0.0 0.0 0.0 0.0			0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		MWs	MWs MWs 0. 0. 0. 0. 0. 0. 0.0 0. 0.0 0. 0.0 0.	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs	MWs	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability BIP		0.0		0.0 0.0 0.0 0.0 0.0 0.0).0).0).0).0).0).0).0).0).0).0			MWs	MWs 0 0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		MWs	MWs MWs 0. 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs	MWs	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total BIP BIP OBMC		0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0			0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0			MWs	MWs 0 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs	MWs MWs 0. 0.0 0. 0. 0.0 0. 0. 0.0 0. 0. 0.0 0. 0. 0.0 0. 0. 0.0 0. 0. 0.0 0. 0.	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs	MWs	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability BIP DBMC		0.0		0.0 0.0 0.0 0.0 0.0 0.0			2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0	0		MWs	MWs 0 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs	MWs MWs 0. 0. 0. 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0.	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs	MWS 0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0	MWs	MWs	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DEP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability BIP DEMC SLRP			0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0).0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	Image: Constraint of the second sec	0.0	0.0	MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs	MWs MWs 0. 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs 0.0	MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs	MWs 0.0	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability DBMC SLRP		0.0		0.0 0.0 0.0 0.0 0.0 0.0 0.0			2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0 2.0	Image: Constraint of the second sec		0.0	MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs	MWs MWs 0. 0. 0. 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0. 0.0 0.	MWS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs	MWs	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability BIP OGMC SLRP Total		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		0.0	MWs	MWs 0 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs 0.0	MWs MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs 0.0	0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs 0.0	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability BIP OBMC SLRP Total			0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0).0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	MWs	MWs 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs	MWs MWs 0. 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs 0.0	0.0	MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	MWs	MWs 0.0	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability BIP OBMC SLRP Total Total Total Technology MWs		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		0.0	MWs	MWs 0 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs 0.0	MWs MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs 0.0	0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs 0.0	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DBP Peak Choice - Best Effort Peak Choice - Committed Total Interruptible/Reliability BIP OGMC SLRP Total		0.0	0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0		0.0	3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0		0.0	MWs	MWs 0 1 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.		MWs 0.0	MWs MWs 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs 0.0	0.0	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	MWs	MWs 0.0	MWs	MWs 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

Total Total TA MWs Notes:

TA Identified MWs AutoDR Verified MWs TI Verified MWs

Total Technology MWs General Program category

N/A

0.0

0.0

N/A

N/A

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits. Represents verified i.e.tested MW for service accounts that participate in Auto DR. Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program. Represents the sum of verified MWs accounts due to the service accounts that participated in Tiplus Auto DR programs. Represents MW of participants in the TA stage i.e."Identified MW".

N/A

N/A

0.0

0.0

N/A

0.0

0.0

N/A

N/A

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N/A

N/A

N/A

N/A

0.0

0.0

N/A

SDGE Demand Response Programs and Activities Incremental Cost 2014 Funding

Year-to-Date Program Expenditures

							2014 Expen	ditures						Year-to Date	Program-to-Date Total			_
Cost Item	Year-to Date 2013 Expenditures	January	February	March	April	May	June	July	August	September	0-4-1	November I		2014 Expenditures	Expenditures 2012-2014	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
Cost nem	Experiatures	January	February	march	April	way	June	July	August	September	October	November	December	Experialitures	2012-2014	Funding	Adjustments (a)	Funding
Base Interruptible Program (BIP)	\$710.437	\$4.211	\$5.309	\$5.849	\$8,180	\$9.427								\$32,976	\$743,413	\$2.214.267	(\$1.800.000)	33
Demand Bidding	\$54,684	\$662	\$430	\$1,158	\$3,285	\$3,348								\$8,883	\$63,567	\$1,800,000	\$1,800,000	
Budget Category 1 Total	\$765.121	\$4,873	\$5,739	\$7,007	\$11,465	\$12,775	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$4.014.267	\$1,000,000	33
suger outgory i rotal	¢100,121	04,010	ψ0,100	¢7,007	\$11,400	¢12,110	ψŪ	90	ψŪ	ψŪ	ψŪ	ψu	ψŪ	041,000	0000,000	04,014,201	φu	
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	\$3.228.085	\$206.235	\$41,192	\$41.375	\$30,934	\$75.818								\$395.554	\$3.623.639	\$5.389.000	(\$6,400,000)	6
Peak Time Rebate (PTR)	\$1.623.598	\$7.638	\$8,900	\$14,246	\$14.043	\$13,612								\$58,439	\$1,682,037	\$6,885,000	\$6,400,000	2
Budget Category 2 Total	\$4.851.683	\$213,873	\$50.092	\$55.621	\$44,977	\$89,430	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$5,305,676	\$12,274,000	\$0,400,000	9
budget category 2 Total	\$4,051,005	\$213,075	\$30,08Z	400,021	\$44,577	303,430	40	30	90	30	30	30	90	\$400,880	\$3,303,070	\$12,274,000	30	3
ategory 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$1.095.981	\$51.063	\$45.541	\$21.024	\$31,745	\$71.895								\$221,268	\$1,317,249	\$2,111,000		6
Small Customer Technology Incentives (SCTD)	\$288.785	\$1,595	\$8.889	\$21,024 \$9,917	\$1,380,720	\$76.074								\$1,477,195	\$1,317,249 \$1,765,980	\$9,464,167		1
Technical Incentives (TI)	\$1.224.763	\$27,769	\$24,248	\$19,659	\$60.864	\$34,156								\$166.696	\$1,391,459	\$8.973.000		1
Budget Category 4 Total	\$2,609,529	\$80.427	\$78.678	\$19,659	\$1,473,329	\$182,125	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$20.548.167	\$0	
budget butegory 4 rotal	\$£,000,0£0	000,421	\$10,010	400,000	01,410,020	0102,120	ęo	ψŪ	ψŪ	ψu	ψŪ	ψŪ	ç o	\$1,000,100	Q4,414,000	920,040,101	ψu	~
Category 5: Pilots															1			
Locational DR	\$10,484	\$2,034	\$1,819	\$2,435	\$1.305	\$2.625								\$10,218	\$20,702	\$433,000		
New Construction DR	\$124.043	\$2,514	(\$29,546)	\$3,461	\$3,929	\$3,780								(\$15,862)	\$108,181	\$1,126,000		
Budget Category 5 Total	\$134.527	\$4,548	(\$27,727)	\$5,896	\$5,234	\$6,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$128.883	\$1,559,000	\$0	
duger caregoly 5 Total	\$104,021	34,340	(921,121)	40,080	93,234	QU,400	30	30	30	30	30	30	φU	(40,044)	3120,003	\$1,335,000	30	
ategory 6: Evaluation, Measurement & Verification																		
DRMEC	\$2.579.066	\$75.997	\$159.886	\$174,204	\$151.669	\$64.870								\$626.626	\$3,205,692	\$5,115,000		6
Research	\$2,070,000	\$10,516	(\$10,516)	\$0	\$101,000	\$04,010								\$020,020	\$0,200,052	\$600.000		
Budget Category 6 Total	\$2,579,066	\$86,513	\$149,370	\$174,204	\$151,669	\$64,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	6
Sudget Sudgory & Total	42,070,000	000,010	Q140,070	0114,204	¢101,000	004,070	ψŪ	90	ψŪ	ψŪ	ψŪ	ψu	ψŪ	0020,020	40,200,002	40,710,000	ψu	0.
Category 7: Marketing Education & Outreach																		
Statewide Marketing - Flex Alert Network (FAN) 1	\$960.020	\$0	\$0	\$0	\$0	\$0								\$0	\$960.020	\$1.000.000		
Customer Education. Awareness & Outreach	\$138.099	\$0 \$0	\$0 \$0	\$0 \$10,184	\$58,543	\$0 \$77.388								\$0 \$146.115	\$980,020	\$1,100,000		25
Other Local Marketing	\$749,990	\$1,349	\$11,148	\$3,153	\$25,746	\$5,555								\$46,951	\$796.941	\$4,650,000		1
Budget Category 7 Total	\$1.848.109	\$1,349	\$11,140	\$13,337	\$25,746	\$82,943	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$4,850,000	\$0	
Budget Category / Total	\$1,040,109	\$1,349	\$11,140	\$13,337	\$04,209	302,943	30	30	2 0	30	30	3 0	30	\$193,000	\$2,041,175	\$6,750,000	30	3
Category 8: DR System Support Activities			,															
Regulatory Policy & Program Support	\$1.471.044	\$58.316	\$76.393	\$91.383	\$71.096	\$82,734								\$379.922	\$1,850,966	\$2.231.000		83
IT Infrastructure & System Support	\$1,447,146	\$16,500	\$32,526	\$58,538	\$66,926	\$133,130								\$307.620	\$1,754,766	\$5,410,000		32
Budget Category 8 Total	\$1,447,146	\$74,816	\$108,919	\$149,921	\$138.022	\$215.864	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	
budget category o rotal	92,810,180	3/4,010	\$100,818	3140,021	\$130,022	3213,004	30	30	90	40	30	30	30	3007,342	33,003,732	37,041,000	30	IIS
Category 9: Integrated Programs and Activities															1			
Technical Assistance (TA)	\$1.637.120	\$0	(\$50)	\$0	\$0	\$0								(\$50)	\$1.637.070	\$3.321.000		49
Customer, Education & Outreach - IDSM	\$1,160.537	\$0 \$0	\$797	\$1.977	\$3,709	\$10,780								\$17,263	\$1,837,070	\$984.359		119
Budget Category 9 Total	\$2,797,657	\$0	\$747	\$1,977	\$3,709	\$10,780	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$2,814,870	\$4,305,359	\$0	
budget category a rotal	\$2,131,031	30	3/4/	\$1,877	35,703	\$10,700	40	30	90	30	30	30	90	\$17,213	32,014,070	34,303,338	30	100
Category 10: Special Projects																		
Permanent Load Shifting	\$231,177	\$5.451	\$8.380	\$7.955	\$12,404	\$9.752								\$43,942	\$275.119	\$3.000.000		9
Budget Category 10 Total	\$231,177	\$5,451	\$8,380	\$7,955	\$12,404	\$9,752	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$275,119	\$3.000.000	\$0	
	9201,117	00,401	<i>40,000</i>	¢7,000	Q12,404	\$0,10L	Ç0	90	4 0	Ç0	40	40	ψŪ	040,042	0210,110	\$0,000,000	40	
otal Incremental Cost	\$18,735,059	\$471.850	\$385 346	\$466 518	\$1,925,098	\$674,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3.923.756	\$22,658,815	\$65.806.793	\$0	34
otal Incremental Cost	\$18,735,059	\$471,850	\$385,346	\$466,518	\$1,925,098	\$674,944	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,923,756	\$22,658,815	\$65,806,793	\$0	

Notes: D12:0-4045 PTR Jul-Sapet updated for Incentives (12/17/2012) ¹ Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

Image Image <th< th=""><th>SAN DIEGO GAS AND ELECTRIC</th><th>2012- 2014 Fu</th><th>nding Cycle Cus</th><th>tomer Commu</th><th>nication, Mark</th><th>eting, and Out</th><th>reach</th><th></th><th></th><th></th><th></th><th></th><th></th><th>Year-to Date</th><th>2012-2014</th><th>Authorized</th></th<>	SAN DIEGO GAS AND ELECTRIC	2012- 2014 Fu	nding Cycle Cus	tomer Commu	nication, Mark	eting, and Out	reach							Year-to Date	2012-2014	Authorized
STATEWOR MARKETING -								July	August	September	October	November	December			Budget (if Applicable)
Istension 50	I. STATEWIDE MARKETING															
TOTA JATENDE MARKETNO 50 51,88,898 50 <	IOU Administrative Costs 5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$942,697	
LULITY MARKETING BY ACTIVITY * (1) TOTAL TOTA TO	Statewide ME&O contract		\$0	\$1,439,988												
UPUIT MALETING EQUARTION 2012-2014 Collpan=1 Status & Activity witch DD And Regular (TAMAZED ACCOUNTING ¹⁴) Coll colspan="6">Colspan=1 Status & S	I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$1,439,988	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,439,988	\$2,382,685	
UPUIT MALETING EQUARTION 2012-2014 Collpan=1 Status & Activity witch DD And Regular (TAMAZED ACCOUNTING ¹⁴) Coll colspan="6">Colspan=1 Status & S																
Technolay Deployment50 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																
Technolay Deployment50 <th< td=""><td>PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1,2</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1,2															
small customer technology openyment5488548885488854888500 <th< td=""><td></td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$0</td><td>\$519</td><td></td></th<>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$519	
OP-D S0 S	Summer Saver	\$183	\$568	\$498	\$767	\$627		\$0							\$10,378	
SW Colcutioner Services 5178 5221 5235 5496 518 50 50 50 50 50 50 51288 58,671 SW MO-Cutioner Services 536 566 577 556 571 50 5	Small Customer Technology Deployment	\$458	\$8,808	\$14,355	\$9,098	\$3,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,752	\$50,457	
SW-R0-Customer Services 53.6 566 577 566 571 50 <	CPP-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$408	
SW-R0-Customer Services 53.6 566 577 566 571 50 <	SW-COM-Customer Services	\$178	\$221	\$235	\$496	\$158	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,288	\$8,671	
Current Avarenes, Education and Outreack (EAO - DSM) 50		\$36	\$66	\$77	\$66	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$316	\$1,496	
Integrate Demand Side Marketing (EEAO - 105M) S0	SW-AG-Customer Services	\$36	\$66	\$77	\$66	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$316	\$1,298	
Local IDSM S24,649 S29,951 S51,514 S102,490 S108,274 S0 S0<	Customer Awareness, Education and Outreach (CEAO - DR)	\$0	\$0	\$10,184	\$58,543	\$77,388	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$146,115	\$703,628	
Local IDSM S24,649 S29,951 S51,514 S102,490 S108,274 S0 S0<		\$0	\$0			\$0		\$0	\$0		\$0	\$0	\$0			
Under (PTR) Used (\$24,649	\$29,961			\$108,274										
Under (PTR) Used (
Cutomer Research\$0<																
Collateral-Development, Printing, Distribution etc. (all non-labor costs) S0		ŚO	ŚO	\$0	ŚO	\$0	ŚO	\$0	\$0	ŚO	\$0	ŚD	\$0	\$0	\$132	
Labor\$438\$1,240\$1,244\$1,918\$1,955\$0\$0\$0\$0\$0\$0\$0\$0\$50\$26,635\$23,6119Paid Media\$0\$12\$0\$12\$0\$0\$0\$0\$0\$0\$0\$0\$0\$12\$12\$12\$10\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$12\$10\$12\$12\$10\$10\$12\$10\$12\$10\$10\$10\$12\$10\$10\$10\$10\$10\$12\$10<																
Paid MediaS0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																
Other CostsS0<																
I. TOTAL UTILITY MARKETING BY ACTIVITY \$25,998 \$41,110 \$64,851 \$196,777 \$191,217 \$0 \$0 \$0 \$0 \$50 \$0 \$50 \$0 \$50 \$0 \$50																
Customer Research \$0\$	II. TOTAL UTILITY MARKETING BY ACTIVITY	1.1	1.1	1.1			1.						11	11		
Customer Research \$0\$, , .	1. 1	,,								,.		1 - / /	
Collateral-Development, Printing, Distribution etc. (all non-labor costs) \$5,7 \$5,2 \$22,20 \$17,61 \$70,727 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$12,6397 \$38,115 Labor \$18,125 \$23,884 \$52,820 \$78,602 \$18,240 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$12,6397 \$38,153 Paid Media \$0 \$7,388 \$9,961 \$79,227 \$79,555 \$0 \$0 \$0 \$0 \$0 \$16,671 \$126,317 \$1,283,131 Other Costs \$2,119 \$3,303 \$33,50 \$11,287 \$22,694 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$16,671 \$1,098,110 IL TOTAL UTILITY MARKETING BY ITEMIZED COST \$2,119 \$3,303 \$33,50 \$11,287 \$22,694 \$0		60	40	60	60	<u> </u>	<u>^</u>	60	60	<u> </u>	60	<u>^</u>			64.22	
Labor \$18, 25 \$23, 844 \$25, 820 \$78, 802 \$18, 240 \$0 \$0 \$0 \$0 \$0 \$0 \$10 \$164, 671 \$563, 531 Paid Media \$0 \$7, 388 \$9,961 \$79, 257 \$79,555 \$0																
Paid Media S0 \$73,88 \$99,61 \$79,227 \$79,526 \$0 \$0 \$0 \$0 \$17,513 \$1,233,139 Other Costs \$2,119 \$3,303 \$33,50 \$11,287 \$22,694 \$0 <th\$< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th\$<>																
Other Costs \$2,19 \$3,303 \$3,350 \$11,287 \$22,694 \$0 \$0 \$0 \$0 \$0 \$0 \$42,753 \$1,098,210 II. TOAL UTILITY MARKETING BY ITEMIZED COST \$25,998 \$41,110 \$64,851 \$191,217 \$0 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>																
II. TOTAL UTILITY MARKETING BY ITEMIZED COST \$25,998 \$41,110 \$64,851 \$186,777 \$191,217 \$0 \$1,28 \$1,28 \$1,28 \$1,28 \$1,28 \$1,28 \$1,28 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>																
Agricultural Agricultural \$36 \$66 \$77 \$66 \$71 \$0 \$0 \$0 \$0 \$0 \$316 \$1,298 Large Commercial and Industrial Small and Medium Fesidential \$9,496 \$12,029 \$26,000 \$25,192 \$64,203 \$0 \$0 \$0 \$0 \$0 \$13,6920 \$634,568 Small and Medium Residential \$9,461 \$11,964 \$25,924 \$52,126 \$64,133 \$0 \$0 \$0 \$0 \$0 \$136,608 \$749,232 Residential \$7,005 \$17,051 \$12,850 \$136,393 \$62,810 \$0 \$0 \$0 \$0 \$0 \$20 \$236,109 \$1,97,029			1	1	1 7 5	1 7.0	1.	1.	1.1	1.	1.1		1.	1 7 2 2	1 / /	
Agricultural \$36 \$66 \$77 \$66 \$71 \$0 \$0 \$0 \$0 \$0 \$316 \$1,298 Large Commercial and Industrial \$9,496 \$12,029 \$26,000 \$25,192 \$64,203 \$0 \$0 \$0 \$0 \$13,6,920 \$534,568 Small and Medium Commercial \$9,461 \$11,964 \$25,594 \$64,133 \$0 \$0 \$0 \$0 \$0 \$136,690 \$434,568 Residential \$7,005 \$17,051 \$12,850 \$136,393 \$62,810 \$0 \$0 \$0 \$0 \$0 \$136,920 \$534,568 Residential \$7,005 \$17,051 \$12,850 \$136,393 \$62,810 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$136,920 \$13,971,029	III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$25,998	\$41,110	\$64,851	\$186,777	\$191,217	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$509,953	\$3,356,127	
Large Commercial and Industrial \$9,46\$ \$12,029 \$26,000 \$25,192 \$64,203 \$0 \$0 \$0 \$0 \$0 \$13,6320 \$63,668 Small and Medium Commercial \$9,461 \$11,964 \$25,924 \$52,126 \$66,133 \$0 \$0 \$0 \$0 \$0 \$13,6320 \$634,568 Residential \$7,005 \$17,051 \$12,850 \$164,133 \$0 \$0 \$0 \$0 \$0 \$136,608 \$749,523 Residential \$7,005 \$17,051 \$12,850 \$136,323 \$62,810 \$0 \$0 \$0 \$0 \$0 \$2 \$2,924 <t< td=""><td>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Small and Medium Commercial \$9,461 \$11,964 \$25,924 \$25,126 \$64,133 \$0 \$136,608 \$749,232 Residential \$7,005 \$17,051 \$12,850 \$136,393 \$62,810 \$0 \$0 \$0 \$0 \$0 \$20 \$1,971,029	Agricultural	\$36	\$66	\$77	\$66	\$71	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$316	\$1,298	
Small and Medium Commercial \$9,461 \$11,964 \$25,924 \$25,126 \$64,133 \$0 \$136,608 \$749,232 Residential \$7,005 \$17,051 \$12,850 \$136,393 \$62,810 \$0 \$0 \$0 \$0 \$0 \$20 \$1,971,029	Large Commercial and Industrial	\$9,496	\$12,029	\$26,000	\$25,192	\$64,203	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$136,920	\$634,568	
Residential \$7,005 \$17,051 \$12,850 \$136,393 \$62,810 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$236,109 \$1,971,029		\$9,461	\$11,964			\$64,133	\$0	\$0	\$0	\$0	\$0	\$0	ŚO	\$136,608		
	IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$25.998	\$41.110	\$64.851	\$186,777	\$191.217	\$0	\$0	\$0	\$0	\$0	\$0	1.	1 ,	\$3,356,127	_

Notes:

¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045 ³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045 ⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045</p>

SDGE FUND SHIFTING 2014

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL. 2351-E
	\$6,400,000	Peak Time Rebate (A)		To fund PTR(A) per AL. 2351-E
Reliability Programs		Base Interruptible Program		To fund the Demand Bidding Program per AL. 2370-E
	\$1,800,000	Demand Bidding Program		To fund the Demand Bidding Program per AL. 2370-E
Marketing Education & Outreach		Flex Alert		To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Eduacation and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
Total	\$0			

Notes:

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

SDGE Interruptible and Price Responsive Programs 2014 Event Summary

		Year	-to-Date Event Summary			
Program Category	Event No.	Date	Event Trigger(1)	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Base Interruptible Program - Day Of	1	02/06/14	Met Price Triggers	140	4:00 PM to 9:00 PM	4
Critical Peak Pricing Default	2	02/07/14	At discretion of Utility	17,900	11:00 AM to 6:00 PM	7
Demand Bidding Program - Day Of	3	02/06/14	Met Price Triggers	1,080	4:00 PM to 9:00 PM	5
Reduce your Use	4	02/07/14	Met Price Triggers	1,500	11:00 AM to 6:00 PM	7
Demand Bidding Program (Day Ahead)	5	02/07/14	Met Price Triggers	2,300	1:00 PM to 5:00 PM	4
Capacity Bidding Program –(Day Ahead)	6	05/01/14	Met Price Triggers	7300	2:00 PM to 6:00 PM	4
Base Interruptible Program - Day Of	7	05/14/14	Met Price Triggers	990	4:00 PM to 8:00 PM	8
CleanGen Program	8	05/14/14	Met Price Triggers		6:00 PM to 9:00 PM	3
Demand Bidding Program - Day Of	9	05/14/14	Met Price Triggers	5200	4:00 PM to 8:00 PM	10
Capacity Bidding Program –(Day Ahead)	10	05/14/14	Met Price Triggers	7900	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	11	05/14/14	Met Price Triggers	8300	3:00 PM to 7:00 PM	12
Summer Saver Program - Day Of	12	05/14/14	At discretion of Utility	12700	4:00 PM to 8:00 PM	4
Reduce your Use	13	05/14/14	Met Price Triggers	3100	11:00 AM to 6:00 PM	14
Capacity Bidding Program - Day Of	14	05/15/14	Met Price Triggers	7200	3:00 PM to 7:00 PM	16
Summer Saver Program - Day Of	15	05/15/14	At discretion of Utility	15500	4:00 PM to 8:00 PM	8
Critical Peak Pricing Default	16	05/15/14	At discretion of Utility	11100	11:00 AM to 6:00 PM	14
Demand Bidding Program (Day Ahead)	17	05/15/14	Met Price Triggers	1800	4:00 PM to 8:00 PM	8
Capacity Bidding Program –(Day Ahead)	18	05/15/14	Met Price Triggers	9200	3:00 PM to 7:00 PM	20
Reduce your Use	19	05/15/14	Met Price Triggers	1300	11:00 AM to 6:00 PM	21
Base Interruptible Program - Day Of	20	05/16/14	Met Price Triggers	1900	10:45 AM to 2:45 PM	12
CleanGen Program	21	05/16/14	Met Price Triggers		10:45 AM to 6:45 PM	11
Demand Bidding Program - Day Of	22	05/16/14	Met Price Triggers	6400	11:00 AM to 3:00 PM	15
Summer Saver Program - Day Of	23	05/16/14	At discretion of Utility	12200	12:00 PM to 4:00 PM	12

SDGE Demand Response Programs Total Cost and AMDRMA 2014 Accounts Balance \$000

		-	-				-	-					Year-to-Date		
Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Cost		% of Budg
Administrative (O&M)															
Capacity Bidding Program	\$206.2	\$41.2	\$41.4	\$30.9	\$75.8								\$395.6	\$0.0	n/a
Base Interruptible Program	\$1.9	\$2.4	\$3.0	\$4.7	\$5.2								\$17.3	\$0.0	n/a
DBP	\$0.7	\$0.4	\$1.2	\$3.3	\$3.3								\$8.9	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Technology Incentives	\$27.8	\$24.2	\$19.7	\$60.9	\$34.2								\$166.7	\$0.0	n/a
Technology Assistance	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0								(\$0.1)	\$0.0	n/a
Flex Alert Network 1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Customer Education, Awareness & Outreach	\$0.0	\$0.0	\$10.2	\$58.5	\$77.4								\$146.1	\$0.0	n/a
CEAO-IDSM	\$0.0	\$0.8	\$2.0	\$3.7	\$10.8								\$17.3	\$0.0	n/a
Emerging Markets/Technologies	\$51.1	\$45.5	\$21.0	\$31.7	\$71.9								\$221.3	\$0.0	n/a
Other Local Marketing	\$1.3	\$11.1	\$3.2	\$25.7	\$5.6								\$47.0	\$0.0	n/a
PTR	\$7.6	\$8.9	\$14.2	\$14.0	\$13.6								\$58.4	\$0.0	n/a
PTR-A	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
SCTD	\$1.6	\$8.9	\$9.9	\$1,380.7	\$76.1								\$1,477.2	\$0.0	n/a
LDR	\$2.0	\$1.8	\$2.4	\$1.3	\$2.6								\$10.2	\$0.0	n/a
NCDRP	\$2.5	(\$29.5)	\$3.5	\$3.9	\$3.8								(\$15.9)	\$0.0	n/a
WMP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Celerity **	\$0.0	\$0.1	\$0.1	\$0.1	\$0.1								\$0.5	\$0.0	n/a
Summer Saver **	\$801.1	\$11.9	\$621.6	(\$578.0)	\$359.1								\$1,215.8	\$0.0	n/a
Permanent Load Shifting	\$5.5	\$8.4	\$8.0	\$12.4	\$9.8								\$43.9	\$0.0	n/a
SW-COM-Customer Services (TA)	\$21.5	\$15.5	\$157.9	\$29.9	\$68.8								\$293.7	\$0.0	n/a
SW-IND-Customer Services (TA)	\$4.5	\$3.8	\$4.8	\$8.8	\$19.0								\$40.9	\$0.0	n/a
SW-AG-Customer Services (TA)	\$3.4	\$2.7	\$3.3	(\$0.5)	\$11.8								\$20.7	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
SW-ME&O	\$0.0	\$0.0	\$1,440.0	\$0.0	\$0.0								\$1,440.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$24.6	\$30.0	\$51.5	\$137.6	\$108.3								\$352.0	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$115.9								\$115.9	\$0.0	n/a
PLP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Information Technology***	\$16.5	\$32.5	\$58.5	\$66.9	\$133.1								\$307.6	\$0.0	n/a
General Admin***	\$58.3	\$76.4	\$91.4	\$71.1	\$82.7								\$379.9		
Total Administrative (O&M)	\$1,238.2	\$297.1	\$2,568.7	\$1,367.9	\$1,288.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$6,760.8	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$10.5	(\$10.5)	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
General Administration	\$76.0	\$159.9	\$174.2	\$151.7	\$64.9								\$626.6	\$0.0	n/a
Total M&E	\$86.5	\$149.4	\$174.2	\$151.7	\$64.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$626.6	\$0.0	n/a
Customer Incentives															
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Base Interruptible Program	\$2.3	\$3.0	\$2.8	\$3.5	\$4.2								\$15.7	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Technology Assistance	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0								\$0.0	\$0.0	n/a
Summer Saver	\$0.0	\$0.0	\$0.0	\$1.0	\$0.8								\$1.8	\$0.0	n/a
Total Customer Incentives	\$2.3	\$3.0	\$2.8	\$4.4	\$5.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$17.5	\$0.0	
Total	64 207 0	£440 f	£0 745 7	£4 504 0	64 250 7	2.03	****		***	ec	en n	****	67 404 0	¢0.0	
Total	\$1,327.0	\$449.4	\$2,745.7	\$1,524.0	\$1,358.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$7,404.9	\$0.0	n/a
AMDRMA Account End of Month Balance for															
WG2	\$1,326.3	\$454.8	\$2,751.2	\$1,529.6	\$1,364.4								\$7,426.3		1

WG2 41,54500 41000 ** Budgeted under a different proceeding *** General Admin Overhead will be allocated when a final budget is approved.

Stots: 3
Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
¹ Negative dollars in February are due to an accrual reversal. Still awaiting actual invoice for payment.

SDGE GRC Programs 2014 \$000

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.6	\$10.8	\$11.0	\$13.5	\$13.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$58.7
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.6	\$0.6	\$0.6	\$4.7	\$4.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$11.1
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$69.9
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
		AA -	* * <i>c</i>		60 C	.						a a -	
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$10.2	\$11.3	\$11.6	\$18.2	\$18.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$69.9

(1) Capital costs for meters provided free to customers and charged to the programs