

September 21, 2015

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

> Re: A.08-06-001-Report of Southern California Edison

> > Company (U 338-E) on Interruptible Load Programs and

Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE August 2015 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

Kelly Hymes, Administrative Law Judge; cc:

Bruce Kaneshiro

All Parties of Record in A.08-06-001 et al and A.11-03-001 et al - via email

RMS: LIMS- 314-8954

Enclosure(s)

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ... provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding.'

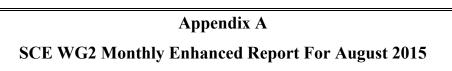


Table I-1 SCE Interruptible and Price Responsive Programs Subscription Statistics - Estimated Ex Ante and Ex Post MWs 2015

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts (4)

		January			February			March			April			May			June		1
		Ex Ante	Ex Post	Eligible Accounts															
	Service	Estimated	Estimated	as of															
Programs	Accounts	MW (1)(3)	MW (2)(3)	Jan 1, 2015 ⁽⁵⁾															
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	66	135.8	129.6	65	123.3	127.7	65	142.0	127.7	66	147.6	129.6	65	136.7	127.7	65	138.7	127.7	11,575
Base Interruptible Program (BIP) 30 Minute Option	514	498.5	454.5	515	479.5	455.4	517	516.1	457.2	519	503.8	459.0	537	535.0	474.9	541	537.3	478.4	11,575
Optional Binding Mandatory Curtailment (OBMC)	11	17.6	16.7	11	17.6	16.7	11	17.6	16.7	11	17.1	16.7	11	17.7	16.7	11	16.8	16.7	N/A
Agricultural Pumping Interruptible (API)	1,204	33.1	25.8	1,199	30.2	25.7	1,196	39.8	25.6	1,199	55.4	25.7	1,206	59.3	25.8	1,216	64.8	26.0	9,785
Sub-Total Interruptible	1,795	685.0	626.6	1,790	650.5	625.4	1,789	715.5	627.1	1,795	723.9	630.9	1,819	748.7	645.0	1,833	757.6	648.8	
Price Response																			1
Summer Discount Plan (SDP) - Residential	312,032	0.0	218.4	310,843	0.0	217.6	309,248	0.0	216.5	306,526	130.1	214.6	305,344	167.5	213.7	304,659	194.3	213.3	2,156,816
Summer Discount Plan (SDP) - Commercial	12,378	0.0	52.0	12,302	0.0	51.7	12,240	0.0	51.4	12,073	28.1	50.7	12,117	30.7	50.9	12,115	35.8	50.9	469,113
Summer Advantage Incentive (SAI/CPP)	3,622	20.9	40.2	3,640	20.9	40.4	3,644	21.5	40.4	3,630	36.3	40.3	3,605	36.0	40.0	3,600	34.2	40.0	637,645
Demand Bidding Program (DBP)	910	93.8	102.9	896	88.1	101.3	894	102.3	101.1	779	106.3	88.1	779	100.2	88.1	783	110.7	88.6	637,645
Capacity Bidding Program (CBP) Day Ahead	169	5.1	7.0	170	5.1	7.1	32	1.0	1.3	39	1.5	1.6	41	1.6	1.7	63	2.5	2.6	637,645
Capacity Bidding Program (CBP) Day Of	519	14.2	22.1	512	15.1	21.8	716	22.2	30.5	726	27.1	30.9	953	36.9	40.6	870	35.2	37.1	637,645
AMP Contracts/DR Contracts (AMP)	698	42.5	68.5	728	47.5	71.5	759	74.5	50.6	763	61.1	74.9	1,206	99.1	118.4	1,222	102.4	120.0	637,645
Real Time Pricing (RTP)	141	0.3	0.0	150	0.3	0.0	150	0.3	0.0	153	0.0	13.9	152	0.0	15.4	151	102.4	(14.2)	2,912
Save Power Day (SPD/PTR)	389,593	7.8	31.2	388,734	7.8	31.1	387,667	11.6	31.0	386,602	27.1	30.9	382,917	26.8	30.6	383,268	26.8	30.7	4,313,632
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	24,169
Sub-Total Price Response	720,062	184.6	542.4	717,975	184.7	542.5	715,350	233.4	522.9	711,291	417.5	546.0	707,114	498.8	599.5	706,731	644.3	568.8	
Total All Programs	721,857	869.6	1,169.0	719,765	835.3	1,167.9	717,139	949.0	1,150.0	713,086	1,141.4	1,176.9	708,933	1,247.5	1,244.6	708,564	1,401.9	1,217.6	[

		July			August			September			October			November			December		1
	Service	Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of															
Programs	Accounts	MW (1)(3)	MW (2)(3)	Accounts	MW (1)(3)	MW ⁽²⁾⁽³⁾	Accounts	MW (1)(3)	MW (2)(3)	Accounts	MW (1)(3)	MW (2)(3)	Accounts	MW (1)(3)	MW ⁽²⁾⁽³⁾	Accounts	MW ⁽¹⁾⁽³⁾	MW (2)(3)	Jan 1, 2015 ⁽⁵⁾
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	65	142.7	127.7	65	145.5	127.7													11,575
Base Interruptible Program (BIP) 30 Minute Option	540	538.1	477.5	546	545.5	482.8													11,575
Optional Binding Mandatory Curtailment (OBMC)	11	16.6	16.7	11	16.9	16.7													N/A
Agricultural Pumping Interruptible (API)	1,215	63.2	26.0	1,224	59.4	26.2													9,785
Sub-Total Interruptible	1,831	760.6	647.9	1,846	767.2	653.4	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0	C	0.0	0.0	
Price Response																			1
Summer Discount Plan (SDP) - Residential	302,955	259.9	212.1	300,933	304.5	210.7													2,156,816
Summer Discount Plan (SDP) - Commercial	12,075	50.6	50.7	12,077	64.3	50.7													469,113
Summer Advantage Incentive (SAI/CPP)	3,588	31.5	39.8	3,588	29.8	39.8													637,645
Demand Bidding Program (DBP)	786	112.6	88.9	801	114.5	90.6													637,645
Capacity Bidding Program (CBP) Day Ahead	62	2.7	2.6	61	2.6	2.5													637,645
Capacity Bidding Program (CBP) Day Of	824	34.9	35.1	777	32.6	33.1													637,645
AMP Contracts/DR Contracts (AMP)	1,259	113.6	123.6	1,266	112.0	124.3													637,645
Real Time Pricing (RTP)	153	(9.6)	4.3	153	2.5	3.9													2,912
Save Power Day (SPD/PTR)	385,713	27.0	30.9	385,612	27.0	30.8													4,313,632
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0													24,169
Sub-Total Price Response	707,415	623.1	588.0	705,268	689.9	586.5	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0	C	0.0	0.0	
Total All Programs	709,246	1,383.7	1,235.8	707,114	1,457.1	1,239.8	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	

Notes:

- 1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer, reported in the annual April 1, 2015 D. 08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available
- 2. Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2015 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.
- 3. Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.
- 4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). E ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact specific DR program's operating season, based on 1-in-2 (normal) weather conditions of the very specific load impact specific DR program's operating season, based on the IOUs' specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and expected time of day which events occur, and other factors.
- 5. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.

Program Eligibility and Average Load Impacts based on April 1, 2015 compliance filing

					Average Ex	Post Load Im	pact kW / Cu	ustomer					Estimated Eligible	
													Accounts	
													as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2015 ⁽¹⁾⁽²⁾	Eligibility Criteria
Agricultural Pumping Interruptible (API)	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	637,645	All non-residential customers
Demand Bidding Program (DBP)	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	0.3	0.3	0.1	90.7	101.4	-94.1	28.1	25.2	208.4	1.7	96.9	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,313,632	All residential customers with SmartMeters excluding those on
Save Fower Day (SFD) FIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4,313,032	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	2,156,816	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

*Ex Post OBMC Load Impacts are based on program year 2008.

					Average Ex	Ante Load Im	pact kW / Ci	ustomer					Estimated Eligible	
													Accounts	
													as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2015 (1)(2)	Eligibility Criteria
Agricultural Pumping Interruptible (API)	27.5	25.2	33.3	46.2	49.2	53.3	52.0	48.5	40.1	39.0	25.9	21.6	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	60.9	65.2	66.7	80.1	82.2	83.8	90.2	88.5	85.1	81.9	73.2	56.6	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,058.3	1,896.5	2,185.0	2,236.3	2,102.6	2,133.5	2,195.4	2,239.0	2,221.8	2,092.2	2,118.4	2,051.3	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	969.8	931.0	998.2	970.8	996.3	993.2	996.5	999.0	983.7	914.9	922.0	891.9	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	30.30	30.20	31.00	38.40	38.50	39.70	42.80	42.20	41.00	39.40	34.90	28.30	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	27.4	29.4	31.0	37.3	38.7	40.5	42.4	42.0	40.0	36.4	33.3	27.1	637,645	All non-residential customers
Demand Bidding Program (DBP)	103.1	98.3	114.4	136.4	128.6	141.4	143.2	143.0	143.9	124.4	127.8	112.2	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	2.0	2.0	1.9	0.1	0.1	-62.8	-62.8	16.4	-62.8	0.1	2.0	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	4,313,632	All residential customers with SmartMeters excluding those on
Save Fower Bay (St B) First	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	7,515,052	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	5.8	5.8	5.9	10.0	10.0	9.5	8.8	8.3	9.2	8.6	6.2	5.5	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	2.3	2.5	3.0	4.2	5.3	5.0	4.0	0.5	0.0	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.4	0.5	0.6	0.9	1.0	0.9	0.7	0.1	0.0	2,156,816	All residential customers with central air conditioning

Notes

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2014. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

- 1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated
- 2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2009 - 2011		Jan	nuary			Feb	ruary			March April					April			M	lay			Jur	.e	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	I Verified T	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		23.2	5.3	28.5		22.6	5.3	27.9		22.6	5.3	27.9		22.6	5.3	27.9		21.6	5.0	26.7		21.6	4.9	26.5
Critical Peak Pricing		7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8	:	7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8
Demand Bidding Program		79.6	2.4	82.0		79.6	2.4	82.0		78.0	2.8	80.8	:	78.0	2.8	80.8		73.2	2.8	76.0		73.2	2.8	76.0
Aggregator Managed Portfolio		20.6	2.3	23.0		20.6	2.3	23.0		20.6	2.3	23.0		20.6	2.3	23.0		25.8	2.3	28.2		26.3	2.3	28.6
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7	1	22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		153.4	10.6	164.0		152.8	10.6	163.4		151.2	10.9	162.1		151.2	10.9	162.1		150.7	10.7	161.4		151.1	10.6	161.7
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
ОВМС		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		153.4	10.6	164.0		152.8	10.6	163.4		151.2	10.9	162.1		151.2	10.9	162.1		150.7	10.7	161.4		151.1	10.6	161.7
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		16.4		162.1		17.0		162.1		18.6		162.1		18.6		162.1		24.5		162.1		24.2	
Total	162.1		16.4		162.1		17.0		162.1		18.6		162.1		18.6		162.1		24.5		162.1		24.2	
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1			

		Ju	ly			Au	gust			Sept	ember			Oct	tober			Nov	ember			Decei	nber	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified 1	echnology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	I Verified T	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		21.6	4.9	26.5		21.6	4.9	26.5				0.0				0.0				0.0				0.0
Critical Peak Pricing		7.3	0.5	7.8		6.8	0.5	7.3				0.0				0.0				0.0				0.0
Demand Bidding Program		73.2	2.8	76.0		72.4	2.8	75.2				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio		26.3	2.3	28.6		26.3	2.3	28.6				0.0				0.0				0.0				0.0
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7				0.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Total		151.1	10.6	161.7		149.7	10.6	160.2		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		151.1	10.6	161.7		149.7	10.6	160.2		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		24.2		162.1		25.7																	
Total	162.1		24.2		162.1		25.7		0.0		0.0		0.0		0.0		0.0		0.0)	0.0		0.0	
Total TA MW	162.1				162.1				0.0				0.0				0.0				0.0			

Notes:

TI Verified MW

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA.

AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

Total Technology MW
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

General Program category
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2012-2014		Jan	nuary			Feb	ruary			Ma	ırch		April Fotal TA Auto DR Tot					N	Лау			Jun	е	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified '	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	I Verified '	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		19.5	0.0	19.5		19.5	0.0	19.5		19.8	0.0	19.8		16.1	0.0	16.1		16.1	0.0	16.1		16.0	0.0	16.0
Critical Peak Pricing		4.1	0.0	4.1		4.1	0.0	4.1		4.8	0.0	4.8		4.8	0.0	4.8		4.8	0.0	4.8		4.7	0.0	4.7
Demand Bidding Program		21.2	0.0	21.2		21.4	0.0	21.4		19.5	0.0	19.5		20.2	0.0	20.2		20.3	0.0	20.3		20.5	0.0	20.5
Aggregator Managed Portfolio		25.5	0.0	25.5		26.2	0.0	26.2		27.5	0.0	27.5		28.9	0.0	28.9		28.9	0.0	28.9		28.9	0.0	28.9
Real Time Pricing		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		3.0	0.0	3.0		3.0	0.0	3.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		72.6	0.0	72.6		73.5	0.0	73.5		73.9	0.0	73.9		72.3	0.0	72.3		73.2	0.0	73.2		73.1	0.0	73.1
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		72.6	0.0	72.6		73.5	0.0	73.5		73.9	0.0	73.9		72.3	0.0	72.3		73.2	0.0	73.2		73.1	0.0	73.1
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		1.8		3.7		2.0		3.7		3.3		3.7		5.5		3.7		5.5		3.7		5.7	
Total	3.7		1.8		3.7		2.0		3.7		3.3		3.7		5.5		3.7		5.5		3.7		5.7	
Total TA MW	3.7				3.7				3.7				3.7				3.7				3.7			

		Ju	lly			Au	gust			Sept	ember			Oct	ober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified				Identified	Verified		Technology	Identified	Verified	TI Verified	Technology	Identified			Technology			TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		16.6	0.0	16.6		16.5	0.0	16.5				0.0				0.0				0.0				0.0
Critical Peak Pricing		5.8	0.0	5.8		5.8	0.0	5.8				0.0				0.0				0.0				0.0
Demand Bidding Program		20.5	0.0	20.5		22.1	0.0	22.1				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio		30.4	0.0	30.4		30.3	0.0	30.3				0.0	d			0.0				0.0				0.0
Real Time Pricing		3.0	0.0	3.0		3.0	0.0	3.0				0.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Total		76.2	0.0	76.2		77.8	0.0	77.8		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability					•												•							
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0	d			0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0				0.0	d			0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		76.2	0.0	76.2		77.8	0.0	77.8		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		5.7		3.7		5.7																	
Total	3.7		5.7		3.7		5.7		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	3.7				3.7				0.0				0.0				0.0				0.0			

Notes:

Activity reflects projects initiated in 2012-2014

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA.

AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.

TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be ei

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

Total Technology MW
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

General Program category
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016		Jan	nuary			Feb	ruary			Ma	irch		April Total TA Auto DR Tot					N	1ay			Jur	ie	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	Π Verified 1	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0					
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

		Ju	ıly			Au	gust			Sept	ember			Oct	ober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified				Identified	Verified		Technology	Identified	Verified	TI Verified	Technology	Identified			Technology				Technology	Identified		TI Verified	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Demand Bidding Program		0.0	0.0	0.0	1	0.0	0.0	0.0				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0																	
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

Notes:

TI Verified MW

Activity reflects projects initiated in 2015-2016

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA. AutoDR Verified MW

Represents verified/tested MW for service accounts that participated in Auto DR.

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program. Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

Total Technology MW General Program category Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-2 SCE Demand Response Programs and Activities Expenditures and Funding 2015-2016

Year-to-Date Program Expenditures

Cell time	Year-to-Date Program Expenditures					20	M.F. F	(1) (4)							_			
Mathematics						20	J15 Expenditui	res								2 V 5		
Section Sect	Cost Item	January	February	March	April	May	June	July	August	September	October	November	December					
See the second selection of the selection of t	Category 1: Reliability Programs																	
Second	Agricultural Pumping Interruptible (API)																	
Mining M																		
Scheller Lander Delaym Clariff September 1988 1989 1998 1998 1998 1998 1998 199																		
The service of the Color of Service 1 (1999) and 1999 and																		
Company Comp										4.0	40	40						
Marche M	Category 1 Total	\$38,903	\$29,218	\$57,281	\$57,019	\$61,284	\$92,278	\$35,983	\$41,667	\$0	\$0	\$0	\$0	\$413,633	\$413,633	\$2,882,942		14
Marche M	Category 2 : Price Responsive Programs																	
Cacher Senior CRUP 55,723 56,727 513,727		\$147,003	\$495,387	\$587,473	\$1,663,975	\$1,977,074	\$896,015	\$850,455	\$561,778					\$7,179,161	\$7,179,161	\$42,927,846		179
Same Profit (Prigram 1982) (19	Capacity Bidding Program (CBP)	\$8,523	\$6,127	\$13,672	\$9,342	\$10,386	\$13,841	\$11,221	\$12,772					\$85,883	\$85,883	\$440,858		199
Second S	Demand Bidding Program (DBP)							\$15,999	\$14,455									139
Part	Save Power Day (SPD/PTR)	\$25,713	\$27,967	\$73,827	\$31,983	\$41,747	\$38,147	\$114,750	\$137,212					\$491,346	\$491,346	\$3,138,344		169
AM CONTROL (MAN) 50 50 50 51,20	Category 2 Total	\$189,022	\$543,060	\$694,610	\$1,721,859	\$2,044,947	\$969,643	\$992,425	\$726,217	\$0	\$0	\$0	\$0	\$7,881,783	\$7,881,783	\$47,496,172		17
AM CONTROL (MAN) 50 50 50 51,20	Catagoni 2 - DR Drovidos/Assuranted Managod Brossams																	
Second Angelone Anchon New		\$0	\$595	\$31,230	\$13.487	\$16.842	\$18.605	\$17.217	\$16,660					\$114.636	\$114.636	\$49,300,000	(\$4,000,000	0) 09
Section Sect																Ç43,300,000		
Control Cont										\$0	\$0	\$0	\$0			\$49,300,000	Ç4,000,000	05
And Cold Professional Controller (Appendix 1)																		
Temper Note 1968 1969	Category 4: Emerging & Enabling Technologies																	
Service Medical Standard Stand																		35
Second S																		179
Sanct Capage Pilot	Category 4 Total	\$73,030	\$117,949	\$264,780	\$246,921	\$210,776	\$267,931	\$381,342	\$276,332	\$0	\$0	\$0	\$0	\$1,839,061	\$1,839,061	\$34,561,830		5
Sanct Capage Pilot	Category 5 · Pilots																	
Windows Compare Print Sign Si		\$0	\$0	\$0	\$0	\$0	\$0	Śū	\$0					\$0	\$0	N/A		09
Property Formation Forma																		09
Page		\$0					\$0			\$0	\$0	\$0	\$0		\$0			09
De Research Suches (CPUC)																		
Measurement and Foundation		40	40			**	**	40							40	4000 000		
Commercial Subject S																		
Circul Supering Education & Outreach Circul Supering										ćo	ćo	ćo	ć					
Cloral Serve Program	Category 6 Total	\$30,136	300,021	204,471	332,317	340,/1/	\$55,055	\$40,067	344,704	ŞU	30	30	ŞU	3402,303	3402,303	\$5,005,452		- 37
Cloral Serve Program	Category 7 : Marketing. Education & Outreach																	
Description Commercial Mean Commercial Mea		\$1.882	\$1.800	\$2 973	(\$20.853)	\$2 923	\$11.160	\$15.056	\$50.387					\$65 328	\$65.328	\$666 667		109
College Coll																		
Silber Work Marketing Flor Albert So So So So So So So S																		
Stategory 2 (10 M System Support Activities State System Syste																		09
The System Support Activities Dis Systems Technology (S.D. 18 years) Dis Systems Technology (S.D. 19 11,243 1156,866 114,786 140,393 1466,442 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846 114,243 114,846										\$0	\$0	\$0	Śū					99
Dis Systems & Technology (SRT) \$112,243 \$156,866 \$194,786 \$403,393 \$466,442 \$383,420 \$234,193 \$350,849 \$0 \$0 \$0 \$0 \$5 \$2,302,192 \$1,1933,354 19		,,,	, ,	,	, , , , , , , , , , , , , , , , , , , ,		,,	, ,	, , ,			•		. , , , , , , , , , , , , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Sategory 9: Integrated Programs and Activities (Including Technical Institution) Commercial New Construction System State System Sys	Category 8 : DR System Support Activities																	
Substance) Secondarical New Construction Sept.										ćo	ćo	ćo	ć					
Section Sect	Category 8 lotal	\$112,243	\$156,866	\$194,786	\$403,393	\$466,442	\$383,420	\$234,193	\$350,849	\$0	\$0	\$0	ŞU	\$2,302,192	\$2,302,192	\$11,933,354		197
Section Sect	Category 9 : Integrated Programs and Activities (Including Technical																	
DR Energy Leadership Partnership (ELP)	Assistance)																	
DR Institutional and Government Partnership DR Technology Resource Incubator Program (TRIO) S105 S158 S1580 S195 S195 S195 S195 S195 S195 S195 S195																		69
DR Technology Resource Incubator Program (TRIO) \$1.58 \$1.98 \$1.98 \$3.14 \$4.95 \$5.00 \$2.00 \$2.00 \$2.00 \$2.00 \$2.00 \$0	DR Energy Leadership Partnership (ELP)		\$17,051															179
Federal Power Reserve Partnership (Fedfower) S0 S0 S0 S0 S0 S0 S0 S		\$20,775																289
IDSM Continuous Energy Improvement																		19
IDSM Food Processing Pilot																		
Integrated DSM Marketing																		
RCA Initiative																		
Residential New Construction Pilot																		
Satewide IDSM																		
Technical Assistance (TA) 54,376 54,509 56,005 57,368 59,276 57,878 510,508 59,007 58,907 58,375 58,376 58,376 58,376 52,144,086 57,144 51,000 50,000																		
Third programs																		
Upstream Auto-DR w/HVAC 52.579 52.716 53.708 54.14 54.569 53.57 58.16 55.131 53.48 54.389 5950.000 44 54.000 52.737 52.67 54.14.68 5115.059 545.19 541.143 522.702 522.264 5292.919 520.000.000 29 category 9 Total 564.742 565.496 514.568 5210.318 5176.273 5194.083 5617.340 5162.925 50 50 50 50 51.636.863 51.636.863 51.745.974 14 category 10 - Special Projects Permanent Load Shift 518.077 522.08 529.437 533.141 535.050 529.838 532.289 528.733 50 50 50 50 50 50 5228.773 5228.773 59.333.334 22 category 10 Total 518.077 522.08 529.437 533.141 535.050 529.838 532.289 528.733 50 50 50 50 50 50 50 50 50 50 50 50 50																		29
Workforce Education & Training Smart Students (SmartStudents) \$2,737 \$2,677 \$41,146 \$115,059 \$45,191 \$41,143 \$22,702 \$22,264 \$29,919 \$29,019 \$20,000,000 29 actegory 10 - Special Projects																		49
Category 10 Sed,742 Se6,496 S145,686 S210,318 S176,273 S194,083 Se17,340 S162,925 S0 S0 S0 S0 S1,636,863 S1,536,863 S11,745,974 14	Workforce Education & Training Smart Students (SmartStudents)																	299
Cotegory 10 - Special Projects Permanent Load Shift \$18,077 \$22,208 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$0 \$0 \$0 \$5228,773 \$228,773 \$9,333,334 \$2 \$218,000 \$10,000 \$18,000 \$18,000 \$22,200 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$0 \$0 \$0 \$0 \$0 \$228,773 \$228,773 \$9,333,334 \$2 \$20,000 \$10,000	Category 9 Total									\$0	\$0	\$0	\$0					149
Permanent Load Shift \$18,077 \$22,208 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$0 \$0 \$0 \$0 \$228,773 \$228,773 \$9,333,334 \$2 \$20 \$20 \$18,077 \$22,208 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$0 \$0 \$0 \$0 \$0 \$228,773 \$228,773 \$9,333,334 \$2 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20																		
Tategory 10 Total \$18,077 \$22,208 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$0 \$0 \$0 \$0 \$228,773 \$228,773 \$9,333,334 22 Tategory 11 - Dynamic Pricing Real Time Pricing \$9,001 \$7,488 \$9,960 \$9,394 \$6,953 \$10,539 \$8,596 \$7,971 \$569,902 \$69,902 \$0 0 Summer Advantage Incentive (CPP) \$9,001 \$7,488 \$9,854 \$9,854 \$59,394 \$7,124 \$18,113 \$8,892 \$7,971 \$77,836 \$77,836 \$57,836 \$0 0 Sategory 11 Total \$18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$0 \$0 \$0 \$0 \$147,738 \$147,738 \$0 0 Description of the Company of	Category 10 - Special Projects	***	400 0	400.00-	***	400.00	400.0	400 4	****					4000	****	40.000		
Category 11 - Dynamic Pricing \$9,001 \$7,488 \$9,960 \$9,394 \$6,953 \$10,539 \$8,596 \$7,971 \$69,902 \$69,902 \$9,002 \$9 \$0 \$0 Summer Advantage Incentive (CPP) \$9,001 \$7,488 \$9,854 \$9,394 \$7,124 \$18,113 \$8,892 \$7,971 \$77,836 \$77,836 \$9,002 \$0 0 Category 11 Total \$18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$0 \$0 \$0 \$147,738 \$147,738 \$0 0																		
Real Time Pricing \$9,001 \$7,488 \$9,960 \$9,394 \$6,953 \$10,539 \$8,596 \$7,971 \$69,902 \$69,902 \$0 0 Summer Advantage Incentive (CPP) \$9,001 \$7,488 \$9,854 \$9,394 \$7,124 \$18,113 \$8,892 \$7,971 \$77,836 \$77,836 \$77,836 \$0 0 Category 11 Total \$18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$0 \$0 \$0 \$147,738 \$147,738 \$0 0	Category 10 Total	\$18,077	\$22,208	\$29,437	\$33,141	\$35,050	\$29,838	\$32,289	\$28,733	\$0	\$0	\$0	\$0	\$228,773	\$228,773	\$9,333,334		25
Real Time Pricing \$9,001 \$7,488 \$9,960 \$9,394 \$6,953 \$10,539 \$8,596 \$7,971 \$69,902 \$69,902 \$0 0 Summer Advantage Incentive (CPP) \$9,001 \$7,488 \$9,854 \$9,394 \$7,124 \$18,113 \$8,892 \$7,971 \$77,836 \$77,836 \$77,836 \$0 0 Category 11 Total \$18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$0 \$0 \$0 \$147,738 \$147,738 \$0 0	Category 11 - Dynamic Pricing																	
Summer Advantage Incentive (CPP) 59,001 57,888 59,854 59,394 57,124 518,113 58,892 57,971 577,836 577,836 50 0 category 11 Total \$18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$0 \$0 \$0 \$147,738 \$147,738 \$0 0	Real Time Pricing																	0
																		09
Total Incremental Cost \$330,193 \$1,094,869 \$1,867,925 \$3,544,580 \$3,364,470 \$2,466,689 \$2,442,360 \$1,746,719 \$0 \$0 \$0 \$0 \$16,857,806 \$16,857,806 \$193,253,038 9	Category 11 Total	\$18,001	\$14,976	\$19,814	\$18,789	\$14,077	\$28,652	\$17,488	\$15,941	\$0	\$0	\$0	\$0	\$147,738	\$147,738	\$0		0
Ocia Incremental Cost 5330,193 \$1,094,869 \$1,867,925 \$3,544,580 \$53,644,70 \$2,465,689 \$2,442,360 \$1,746,719 \$0 \$0 \$0 \$0 \$16,857,806 \$16,857,806 \$193,253,038 9	Tabella accompany Cont	Å	64.001.000	64 000 000	63 5	62.20.	62 400 00	62 A	64.710.71		, , , , , , , , , , , , , , , , , , , ,			C46 0== 4	646.000	6400 000 1		
	Total Incremental Cost	\$330,193	\$1,094,869	\$1,867,925	\$3,544,580	\$3,364,470	\$2,466,689	\$2,442,360	\$1,/46,719	\$0	\$0	\$0	\$0	\$16,857,806	\$16,857,806	\$193,253,038		99

Technical Assistance & Technology Incentives (TA&TI) commitments	\$ 4,407,589.00
outstanding as of 08/31/2015	
Permanent Load Shift (PLS) Commitments outstanding as of	\$ -
08/31/2015	

Notes:
(1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.

Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities.
(2) Funding and expenses for Aggregator Managed Contracts (DR Contracts)(AMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4.

Table I-2b SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding

Versita Data December Francisco di Innocessi					2015-2016									
Year-to-Date Program Expenditures					20	15 Expenditu	res ^{(1) (2)}						Year-to Date	Program-to- Date Total
Cost Item		February	March	April		t	to be		September	October	November	D	2015 Expenditures	Expenditures 2015-2016
Category 1 : Reliability Programs	January	February	Iviarch	Aprii	May	June	July	August	September	October	November	December	Expenditures	2013-2016
Agricultural Pumping Interruptible (API	\$1,321	\$1,214	(\$1,658)	\$10	(\$2,048)	(\$3,755)	\$1,425	\$16,155					\$12,664	\$12,664
Base Interruptible Program (BIP)	\$11,511	\$6,156	\$4,066	\$721	(\$2,709)	(\$6,624)	\$2,631	\$5,551					\$21,302	\$21,302
Optional Binding Mandatory Curtailment (OBMC)	\$28	\$30	\$39	\$12	(\$39)	(\$79)	\$10	\$7					\$8	\$8
Rotating Outages (RO)	\$845	\$541	(\$366)	\$368	(\$790)	\$140	\$143	\$133					\$1,014	\$1,014
Scheduled Load Reduction Program (SLRP)	\$0 \$13,706	\$0 \$7,940	\$0	\$0 \$1,111	\$0 (\$5,587)	\$0 (\$10,318)	\$0 \$4,210	\$0 \$21,845	\$0	\$0	\$0	\$0	\$0 \$34,988	\$0 \$34,988
Category 1 Total	\$13,706	\$7,940	\$2,080	\$1,111	(\$5,587)	(\$10,318)	\$4,210	\$21,845	\$0	ŞU	\$0	ŞU	\$34,988	\$34,988
Category 2 : Price Responsive Programs														
AC Cycling : Summer Discount Plan (SDP)	\$431,988	\$486,353	\$658,986	(\$302,349)	(\$464,615)	(\$171,795)	\$56,012	(\$153,457)					\$541,124	\$541,124
Capacity Bidding Program (CBP)	\$1,321	\$1,254	(\$2,508)	\$520	(\$851)	(\$1,631)	\$516	(\$1,225)					(\$2,604)	(\$2,604)
Demand Bidding Program (DBP)	\$4,915	(\$153)	(\$727)	(\$887)	(\$1,742)	(\$3,303)	\$1,038	(\$2,472)					(\$3,330)	(\$3,330)
Save Power Day (SPD/PTR) Category 2 Total	\$5,585 \$443.808	\$4,840 \$492,295	(\$1,079) \$654,673	\$65,262 (\$237,453)	\$2,302 (\$464,906)	\$76,691 (\$100,038)	(\$54,767) \$2,799	(\$87,438) (\$244.591)	\$0	\$0	\$0	\$0	\$11,397 \$546,586	\$11,397 \$546,586
Category 2 Total	\$443,808	\$492,295	\$654,673	(\$237,453)	(\$464,906)	(\$100,038)	\$2,799	(\$244,591)	\$0	\$0	\$0	ŞU	\$546,586	\$546,586
Category 3: DR Provider/Aggregated Managed Programs														
AMP Contracts/DR Contracts (AMP)	\$21,583	\$2,026	\$14,136	\$235	(\$1,538)	(\$2,649)	\$356	(\$1,660)		4-	4.5	4-	\$32,489	\$32,489
Category 3 Total	\$21,583	\$2,026	\$14,136	\$235	(\$1,538)	(\$2,649)	\$356	(\$1,660)	\$0	\$0	\$0	\$0	\$32,489	\$32,489
Category 4: Emerging & Enabling Technologies														
Auto DR / Technology Incentives (AutoDR-TI)	(\$1,549,209)	\$210,853	\$76,242	\$285,880	\$200,887	(\$17,970)	\$123,909	\$162,855					(\$506,553)	(\$506,553)
Emerging Markets & Technologies	\$263,702	\$119,558	\$84,139	\$35,211	\$89,316	\$16,430	\$49,398	(\$33,847)					\$623,907	\$623,907
Category 4 Total	(\$1,285,507)	\$330,411	\$160,381	\$321,091	\$290,204	(\$1,540)	\$173,308	\$129,007	\$0	\$0	\$0	\$0	\$117,354	\$117,354
Category 5: Pilots														
Smart Charging Pilot	\$0	\$11,927	(\$12,371)	\$12,500	(\$12,629)	(\$9,500)	\$31	(\$2,493)					(\$12,535)	(\$12,535)
Workplace Charging Pilot	\$12,849	\$13,325	\$12,887	\$533	(\$12,356)	\$310	\$264	\$231					\$28,043	\$28,043
Category 5 Total	\$12,849	\$25,252	\$516	\$13,033	(\$24,984)	(\$9,190)	\$295	(\$2,262)	\$0	\$0	\$0	\$0	\$15,507	\$15,507
Catagory 6 - Evaluation Magazyromant and Varification														
Category 6 : Evaluation, Measurement and Verification DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Measurement and Evaluation	\$65,539	\$105,204	\$120,905	\$107,923	\$111,390	(\$14,320)	\$2,898	\$20,728					\$520,267	\$520,267
Category 6 Total	\$65,539	\$105,204	\$120,905	\$107,923	\$111,390	(\$14,320)	\$2,898	\$20,728	\$0	\$0	\$0	\$0	\$520,267	\$520,267
Category 7 : Marketing, Education & Outreach	\$395	(\$23,587)	(\$590)	£24.600	\$12,615	\$12,877	\$181,395	(\$20,444)					\$194,352	\$194,352
Circuit Savers Program DR Marketing, Education & Outreach	\$30,265	\$9,306	\$224	\$31,690 (\$38,721)	\$12,615	\$12,877	(\$1,436)	(\$20,444) \$621					\$194,352	\$194,352
Other Local Marketing	(\$251,572)	\$327,428	(\$40,469)	(\$630,093)	(\$7,215)	\$0	\$0	\$303					(\$601,617)	(\$601,617)
Statewide Marketing - Flex Alert ⁽³⁾	\$2,670	\$0	\$0	\$225	\$90,641	\$92,846	\$5,682,732	\$27,441					\$5,896,554	\$5,896,554
Category 7 Total	(\$218,243)	\$313,148	(\$40,834)	(\$636,899)	\$98,184	\$105,855	\$5,862,691	\$7,921	\$0	\$0	\$0	\$0	\$5,491,823	\$5,491,823
Cotoon O. D. Cotoon Comment Andrews														
Category 8 : DR System Support Activities DR Systems & Technology (S&T)	\$96,291	\$408,628	\$47,171	(\$83,038)	(\$327,772)	\$46,325	(\$17.660)	(\$65,801)					\$104,144	\$104,144
Category 8 Total	\$96,291	\$408,628	\$47,171	(\$83,038)	(\$327,772)	\$46,325	(\$17,660)	(\$65,801)	\$0	\$0	\$0	\$0		\$104,144
Category 9 : Integrated Programs and Activities (Including														
Technical Assistance) Commercial New Construction	\$2,579	\$342	\$763	(\$337)	(\$485)	\$408	\$348	\$397					\$4,015	\$4,015
DR Energy Leadership Partnership (ELP)	\$1,123	(\$773)	(\$963)	\$755	\$8,977	\$2,888	\$793	\$832					\$13,631	\$13,631
DR Institutional Partnership	(\$783)	(\$655)	\$631	\$1,598	\$24,237	\$536	\$6,216	\$575					\$32,355	\$32,355
DR Technology Resource Incubator Program (TRIO)	\$53	\$15	\$67	\$51	(\$150)	\$37	\$13	\$16					\$102	\$102
Federal Power Reserve Partnership (FedPower	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
IDSM Continuous Energy Improvement	\$69	(\$2)	\$21	(\$2,250)	\$1	\$5,769	\$18	\$42,869					\$46,497	\$46,497
IDSM Food Processing Pilot Integrated DSM Marketing	\$137 \$7,833	\$51 \$130.541	\$174 \$29,870	\$70 \$43,536	(\$307) \$49,834	\$3,051 \$345,328	\$47 \$21,856	\$56 \$17,539					\$3,279 \$646.336	\$3,279 \$646.336
RCx Initiative	\$7,833 (\$179)	\$130,541	\$29,870	\$43,536 \$42	\$49,834 (\$42)	\$345,328 (\$270)	\$21,856 \$41	\$17,539 \$33					\$646,336	\$646,336
Residential New Construction Pilot	\$121	\$51	\$154	\$34	(\$235)	\$83	\$47	\$56					\$3,323	\$311
Statewide IDSM	\$55,126	\$4,608	\$15,082	\$369	\$5,035	\$276	\$278	\$330					\$81,103	\$81,103
Technical Assistance (TA)	\$1,273	\$1,182	\$55	\$1,723	\$1,326	\$159,904	\$114,354	(\$112,225)					\$167,592	\$167,592
Third Party Programs	\$553	\$349	\$584	\$255	(\$134)	(\$1,348)	\$269	\$239					\$767	\$767
Upstream Auto-DR w/HVAC	\$91 \$32,640	\$154 \$6,387	\$220 \$244	\$160 \$341	(\$152) (\$383)	(\$463) \$1,130	\$90 \$117	\$74 \$124					\$173	\$173
Workforce Education & Training Smart Students (SmartStudents Category 9 Total	\$32,640 \$100,634	\$6,387 \$146,051	\$47,004	\$46,346	\$87,523	\$1,130 \$517,329	\$117	\$124 (\$49.085)	\$0	\$0	\$0	\$0	\$40,601 \$1,040,292	\$40,601 \$1,040,292
	+100,034	+=10,031	+ 11,004	+ .0,040	727/323	,,	+=.4,400	(+ 15,005)	- 40	70			, _,040,E32	+=,340,232
Category 10 - Special Projects	A10.00-	A	£40.00¢	A. 220	A0.010	the can.	A0 055	****					Ann	Ann 4
Permanent Load Shift Category 10 Total	\$12,625 \$12,625	\$1,140 \$1,140	\$12,990 \$12,990	\$1,772 \$1,772	\$2,219 \$2,219	(\$5,673) (\$5,673)	\$2,257 \$2,257	(\$184) (\$184)	\$0	\$0	\$0	\$0	\$27,148 \$27,148	\$27,148 \$27,148
eurogor, 20 i Juli	712,023	71,140	712,330	71,112	72,217	(43,073)	72,237	(9104)	30	30	30	30	727,140	727,140
Category 11 - Dynamic Pricing					****									
Real Time Pricing	\$3,466	(\$2,613)	\$361	\$241	(\$309)	(\$615) (\$7.313)	\$184	\$172					\$887	\$887
Summer Advantage Incentive (CPP) Category 11 Total	\$5,315 \$8,781	\$3,487 \$874	\$4,387 \$4,748	\$2,685 \$2,926	(\$3,702) (\$4,011)	(\$7,313) (\$7,928)	\$2,188 \$2,372	\$2,044 \$2,215	\$0	\$0	\$0	\$0	\$9,089 \$9,977	\$9,089 \$9,977
enreport II Iotal	30,701	30/4	J49,746	42,320	(54,011)	(47,720)	72,312	32,215	Þ	ψ	ψ	\$0	77,577	1/כ,כנ
Programs Support Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0
Tabel Incommental Cont	(\$727 933)	64 000 000	£4.022.000	(\$462.953)	(\$239 279)	ĆE47.050	AC 470 045	(\$181 866)	\$0			\$0	63.000.00	A7.0-0-
Total Incremental Cost	(\$727,933)	\$1,832,969	\$1,023,770	(\$462,953)	(\$239,279)	\$517,853	\$6,178,013	(\$181,866)	\$0	\$0	\$0	\$0	\$7,940,573	\$7,940,573

Technical Assistance & Technology Incentives (TA&TI) commitments	\$ 7,366,986
outstanding as of 08/31/2015	
Permanent Load Shift (PLS) Commitments outstanding as of	\$ 4,500,000
08/31/2015	

Notes:
(1) Per A.12-04-001, carryover program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activitie (2) Negative expenses in January are a result of reversed accrual entries

Table I-4
SCE Demand Response Programs
Customer Program Incentives
2015

Annual Total Cost

		Total Embedded Cost and Revenues (1)											Year-to-Date
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Total Cost
Program Incentives (2)													
Agricultural Pumping Interruptible (API)	\$29,380	\$39,597	\$57,440	\$64,899	\$61,148	\$560,053	\$1,443,057	\$1,342,338					\$3,597,912
Base Interruptible Program (BIP)	\$710,741	\$731,888	\$813,956	\$780,069	\$787,284	\$4,485,757	\$17,701,351	\$17,124,817					\$43,135,863
Capacity Bidding Program (CBP)	\$34,674	\$31,594	\$39,591	\$42,977	\$104,307	\$112,445	Pending	Pending					\$365,588
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$121,899	\$1,097,769					\$1,219,668
AMP Contracts/DR Contracts (AMP)	\$1,872,797	\$8,368	(\$27,570)	\$166,569	\$50,710	\$1,253	\$665,046	\$397,067					\$3,134,239
Save Power Day (SPD/PTR)	\$11,235	\$11,086	\$14,201	\$13,172	\$12,781	\$12,836	\$890,005	\$967,667					\$1,932,981
Summer Discount Plan (SDP) - Commercial	\$1,077	\$267	\$10,832	\$3,105	\$11,506	\$1,912,040	\$4,191,765	\$4,061,335					\$10,191,928
Summer Discount Plan (SDP) - Residential	\$173,518	\$163,668	\$194,015	\$162,433	\$163,131	\$5,719,423	\$12,445,975	\$11,148,526					\$30,170,688
Summer Discount Plan (SDP) - Residential O-Switch	\$1,878	\$2,823	\$1,739	\$2,536	\$1,671	\$69,634	\$153,218	\$138,455					\$371,955
Total Cost of Incentives	\$2,835,300	\$989,290	\$1,104,204	\$1,235,760	\$1,192,538	\$12,873,440	\$37,612,316	\$36,277,974	\$0	\$0	\$0	\$0	\$94,120,823
									·				
Revenues from Excess Energy Charges (3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0

⁽¹⁾ Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

⁽²⁾ Except for AMP Contacts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

⁽³⁾ Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities 2015-2016 Customer Communication. Marketing and Outreach

			201	L5-2016 Fund	ling Cycle Cus	tomer Comm	unication, N	/larketing, a	nd Outreach ⁽	(2)			Year-to Date	2015-2016	2015-2016 Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Budget (if
I. STATEWIDE MARKETING (2)(3)															
IOU Administrative Costs	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,950					\$19,756	\$19,756	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
I. TOTAL STATEWIDE MARKETING	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,950	\$0	\$0	\$0	\$0	\$19,756	\$19,756	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017															\$17,730,000

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017											\$17,730
OGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING											
egory 1: Reliability Programs											
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
egory 2: Price Responsive Programs											
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$170	\$0	\$0	\$0	\$170	\$170	\$1
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
regory 3: DR Provider/Aggregated Managed Programs											
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
egory 4: Emerging & Enabling Technologies											
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$4,865	\$180	\$1,977	\$508	\$1,259	\$0	\$0	\$8,788	\$8,788	
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
egory 5: Pilots											
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
egory 6 : Evaluation, Measurement and Verification											
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
egory 7 : Marketing, Education & Outreach											
Circuit Savers Program ⁽⁴⁾	\$1,882	\$1,800	\$2,973	(\$20,853)	\$2,923	\$11,160	\$15,056	\$50,387	\$65,328	\$65,328	\$6
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,0
Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
gory 9 : Integrated Programs and Activities (Including Technical Assistance)											
ntegrated DSM Marketing	\$1,933	\$2,201	\$3,068	\$3,846	\$6,903	\$60,052	\$461,046	\$38,939	\$577,989	\$577,989	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Fechnical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	\$0	\$0	\$0	7.	ΨŪ	7.	\$0	\$0	\$0	\$0	

							Year-to Date	2015-2016	2015-2016 Authorized						
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Budget (if Applicable)
Category 10 - Special Projects	Junuary	. co. aa. y		749111	,	74.1.C	,,	rugust	осресиност	Octobe.		Determoer			т принсивне)
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0					\$286	\$286	\$166,667
Category 11 - Dynamic Pricing															
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
SUBTOTAL	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$479,127	\$92,276	\$0	\$0	\$0	\$0	\$672,317	\$672,317	\$7,163,33
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
AC Cycling : Summer Discount Plan (SDP)															\$3,900,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$56,042	\$126,009	\$131,658	\$206,972	\$38,991	\$11,871					\$593,608	\$593,608	
Labor	\$1,775	\$2,580	\$3,157	\$3,298	\$2,501	\$2,219	\$2,068	\$2,455					\$20,053	\$20,053	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Peak Time Rebate / Save Power Day (PTR)															\$6,666,66
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$40,262	\$673,434	\$145,804	\$205,291	\$12,956	\$10,547					\$1,110,358	\$1,110,358	
Labor	\$800	\$849	\$973	\$947	\$619	\$640	\$464	\$3,978					\$9,270	\$9,270	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)															s
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	Ś0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	(\$232,048)	\$58,081	\$348,901	\$790,982	\$294,007	\$490,950	\$533,605	\$121.127	\$0	\$0	\$0	\$0	\$2,405,606	\$2.405.606	\$17,730,00
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III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$44,128	\$96,304	\$799,444	\$277,463	\$412,264	\$51,946	\$22,418					\$1,703,966	\$1,703,966	
Labor	\$2,575	\$3,428	\$4,130	\$4,246	\$3,120	\$2,860	\$2,532	\$6,433					\$29,323	\$29,323	
Paid Media	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Total from Program, Rates & Activities that do not require itemized accounting III. TOTAL UTILITY MARKETING BY ITEMIZED COST	(\$234,623) (\$232,048)	\$10,525 \$58,081	\$248,467 \$348,901	(\$12,707) \$790,982	\$13,425 \$294,007	\$75,827 \$490,950	\$479,127 \$533,605	\$92,276 \$121,127	\$0	\$0	\$0	\$0	\$672,317 \$2,405,606	\$672,317	\$17,730,00
THE	(7232,040)	¥30,001	9340,501	\$150,50Z	<i>\$254,001</i>	ψ 1 30,330	<i>4333,003</i>	Ψ161,161	- 30	- 30	30	30	Y2,703,000	72,703,000	\$17,730,00
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural / Pumping	\$38	\$40	\$60	(\$170)	\$98	\$712	\$4,761	\$893					\$6,433	\$6,433	
Large Commercial and Industrial	\$458	\$3,156	\$824	(\$953)	\$1,629	\$9,246	\$57,132	\$10,719					\$82,210	\$82,210	
Small and Medium Commercial	\$38	\$2,229	\$141	\$720	\$327	\$1,556	\$4,761	\$893					\$10,665	\$10,665	
Residential	\$5,856	\$50,996	\$105,629	\$789,063	\$289,033	\$476,366	\$463,926	\$105,672					\$2,286,542	\$2,286,542	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$6,390	\$56,421	\$106,654	\$788,660	\$291,087	\$487,880	\$530,580	\$118,178	\$0	\$0	\$0	\$0	\$2,385,850	\$2,385,850	\$17,730,00

Notes

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready.

SCE Demand Response Programs and Activities 2015-2016 Customer Communication, Marketing and Outreach

			20	15-2016 Fund	ling Cycle Cus	tomer Comm	unication, N	Marketing, a	nd Outreach	2)			Year-to Date	2015-2016	2015-2016
													2015 Expenditures	Total Expenditures	Authorized Budget (if
I. STATEWIDE MARKETING (2)(3)	January	February	March	April	May	June	July	August	September	October	November	December			Applicable)
IOU Administrative Costs Statewide ME&O contract	(\$238,438) \$0	\$1,660 \$0	\$242,246 \$0	\$2,322 \$0	\$2,920 \$0	\$3,070 \$0							\$13,781 \$0	\$13,781 \$0	
I. TOTAL STATEWIDE MARKETING	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$0	\$0	\$0	\$0	\$0	\$0		\$13,781	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017															\$17,730,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Category 1: Reliability Programs Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Base Interruptible Program (BIP) Optional Binding Mandatory Curtailment (OBMC)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Rotating Outages (RO) Scheduled Load Reduction Program (SLRP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Category 2: Price Responsive Programs															
Capacity Bidding Program (CBP) Demand Bidding Program (DBP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$170	\$0 \$0							\$0 \$170	\$0 \$170	\$183,334
AC Cycling : Summer Discount Plan (SDP) Save Power Day (SPD/PTR)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Category 3: DR Provider/Aggregated Managed Programs	**	**	**	*-	**	*-							,-	**	
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Category 4: Emerging & Enabling Technologies	**		****		****								40.000		
Auto DR / Technology Incentives (AutoDR-TI) Emerging Markets & Technologies	\$0 \$0	\$4,865 \$0	\$180 \$0	\$1,977 \$0	\$508 \$0	\$1,259 \$0							\$8,788 \$0	\$8,788 \$0	
Category 5: Pilots															
Smart Charging Pilot Workplace Charging Pilot	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Category 6 : Evaluation, Measurement and Verification															
Measurement and Evaluation DR Research Studies (CPUC)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Category 7 : Marketing, Education & Outreach															
Circuit Savers Program (4)	\$1,882	\$1,800	\$2,973	(\$20,853)	\$2,923	\$11,160							(\$115)	(\$115)	\$666,667
DR Marketing, Education & Outreach Statewide Marketing - Flex Alert	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	\$6,000,000
Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0									
Category 9: Integrated Programs and Activities (Including Technical Assistance) Integrated DSM Marketing	\$1,933	\$2,201	\$3,068	\$3,846	\$6,903	\$60,052							\$78,003	\$78,003	
Statewide IDSM DR Institutional Partnership	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
DR Technology Resource Incubator Program (TRIO) DR Energy Leadership Partnership (ELP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Technical Assistance (TA) Commercial New Construction	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	\$146,667
IDSM food Processing Pilot Residential New Construction Pilot	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Workforce Education & Training Smart Students (SmartStudents) Category 10 - Special Projects	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Permanent Load Shift Category 11 - Dynamic Pricing	\$0	\$0	\$0	\$0	\$0	\$286							\$286	\$286	\$166,667
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive) Real Time Pricing	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0							\$0	\$0	
		\$0			\$0	\$0							\$0	\$0	
SUBTOTAL PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$0	\$0	\$0	\$0	\$0	\$0	\$100,913	\$100,913	\$7,163,334
AC Cycling : Summer Discount Plan (SDP)	40	40	**		40	40							\$0	\$0	\$3,900,000
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$0	\$0 \$22,064	\$0 \$56,042	\$0 \$126,009	\$0 \$131,658	\$0 \$206,972							\$542,746	\$542,746	
Labor Pald Media	\$1,775 \$0	\$2,580 \$0	\$3,157 \$0	\$3,298 \$0	\$2,501 \$0	\$2,219 \$0							\$15,530 \$0	\$15,530 \$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Peak Time Rebate / Save Power Day (PTR) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	\$6,666,667
Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$800	\$22,064 \$849	\$40,262 \$973	\$673,434 \$947	\$145,804 \$619	\$205,291 \$640							\$1,086,856 \$4,828	\$1,086,856 \$4,828	
Paid Media Other Costs	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)														7-	\$0
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	- Ju
Labor Paid Media	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Other Costs	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0							\$0	\$0 \$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	(\$232,048)	\$58,081	\$348,901	\$790,982	\$294,007	\$490,950	\$0	\$0	\$0	\$0	\$0	\$0	\$1,750,873	\$1,750,873	\$17,730,000
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$0	\$0 \$44,128	\$0 \$96,304	\$0 \$799,444	\$0 \$277,463	\$0 \$412,264							\$0 \$1,629,602	\$0 \$1,629,602	
Labor Paid Media	\$2,575 \$0	\$3,428 \$0	\$4,130 \$0	\$4,246 \$0	\$3,120 \$0	\$2,860 \$0							\$20,358 \$0	\$20,358 \$0	
Other Costs Total from Program, Rates & Activities that do not require itemized accounting	\$0 (\$234,623)	\$0 \$10,525	\$0 \$248,467	\$0 (\$12,707)	\$0 \$13,425	\$0 \$75,827							\$0 \$100,913	\$0 \$100,913	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	(\$232,048)	\$58,081	\$348,901	\$790,982	\$294,007	\$490,950	\$0	\$0	\$0	\$0	\$0	\$0			\$17,730,000
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural / Pumping Large Commercial and Industrial	\$38 \$458	\$40 \$3,156	\$60 \$824	(\$170) (\$953)	\$98 \$1,629	\$712 \$9,246							\$779 \$14,359	\$779 \$14,359	
Small and Medium Commercial Residential	\$38 \$5,856	\$2,229 \$50,996	\$141 \$105,629	\$720 \$789,063	\$327 \$289,033	\$1,556 \$476,366							\$5,011 \$1,716,944	\$5,011 \$1,716,944	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$6,390	\$56,421	\$106,654	\$788,660	\$291,087	\$487,880	\$0	\$0	\$0	\$0	\$0	\$0			\$17,730,000
Notes:															

Notes:
(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

⁽²⁾ Statewide marketing-flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O bilancing account is ready. (3) Negative expenses in Statewide Marketing-flex, Alert program are due to reversed account entries.

(4) Negative expenses in April are due to correcting marketing professional service costs for 2012-2014 cycle.

Table I-2A

SCE Demand Response Programs and Activities Fund Shifting 2015-2016

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

OP 4: The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;

The utilities may shift up to 50% of a program's funds to another program within the same budget category;

The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;

The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;

The utilities shall not eliminate a program through multiple fund shifting;

The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;

The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 3	\$4,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	5/19/2015	On April 20, 2015, SCE, PG&E, and SDG&E (collectively known as the "IOUs") filed an Advice Letter (SCE AL 3208-E) to implement the DRAM pilot pursuant to Ordering Paragraph 5 of D.14-12-024. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more that 50 percent of any one program's funds to the pilot. The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&E it is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32. While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.
Total	\$4,000,000			

Notes:

Table I-3
SCE Interruptible and Price Responsive Programs
2015 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger (1)	Load Reduction MW (2)(3)	Area Called	Event Beginning - End (5)	Program Tolled Hours (Annual) (4)
Category 2: Price Responsive Programs						1	
SDP-C - Summer Discount Plan Commercial	1	06/30/15	Energy Prices	36.8 MW	System Territory	4:35 PM - 8:00 PM	3.42
					SLAP_SCEC, SLAP_SCHD,		
SDP-C - Summer Discount Plan Commercial	2	08/26/15	Energy Prices	15.3 MW	SLAP SCEN, SLAP SCEW	5:00 PM - 7:00 PM	5.42
	1		<i>-</i>			l	I
SDP-R - Summer Discount Plan Residential	1	06/30/15	Energy Prices	153.0 MW	System Territory	4:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	2	07/29/15	Energy Prices	93.0 MW	SLAP_SCEC, SLAP_SCEW	5:00 PM - 6:00 PM	5
SDP-R - Summer Discount Plan Residential	3	08/17/15	Energy Prices	53.6 MW	SLAP SCEN, SLAP SCEW	4:00 PM - 6:00 PM	7
SDP-R - Summer Discount Plan Residential	4	08/25/15	Energy Prices	20.9 MW	SLAP SCEC	6:00 PM - 7:00 PM	8
Summer Discount Full Residential	-	00/23/13	Energy Friees	20.5 14144	SLAP SCEC, SLAP SCHD,	0.001101 7.001101	
					SLAP_SCLD, SLAP_SCEW,		
SDP-R - Summer Discount Plan Residential	5	00/26/15	Enorgy Bricos	299.8 MW	SLAP_SCEN	4:00 PM - 8:00 PM	12
SDP-R - Summer Discount Plan Residential	6	08/26/15 08/27/15	Energy Prices Energy Prices	251.6 MW			14
SDP-R - Suffiller Discoult Plati Residential	0	08/27/15	chergy Prices	231.0 IVIVV	System Territory	5:00 PM - 7:00 PM	14
					SLAP_SCHD, SLAP_SCLD,		
		00/00/45		242 7 4 4 4	SLAP_SCEW, SLAP_SCEN,		4-
SDP-R - Summer Discount Plan Residential	7	08/28/15	Energy Prices	312.7 MW	SLAP_SCNW, SLAP_SCEC	4:00 PM - 7:00 PM	17
					T	T	T
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	01/14/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 6:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	01/29/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 6:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	01/30/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	02/02/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	02/03/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	02/04/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	9
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	02/05/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	02/09/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	02/10/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	02/11/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	02/17/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	02/18/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	06/26/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	06/29/15	Heat Rates	2.5 MW	System Territory	6:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	06/30/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	24
	16	07/01/15	Heat Rates	2.7 MW	'	3:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Ahead (1-4)					System Territory		
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	07/02/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	07/22/15	Heat Rates	0.2 MW	SLAP_SCNW	3:00 PM - 4:00 PM	31
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	07/28/15	Heat Rates	2.6 MW	System Territory	4:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	07/29/15	Heat Rates	2.7 MW	System Territory	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	07/30/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	07/31/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 5:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/03/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 5:00 PM	42
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	08/06/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	44
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	08/13/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	46
					SLAP_SCEN, SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	08/14/15	Heat Rates	1.5 MW	SLAP_SCLD	4:00 PM - 6:00 PM	48
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	08/17/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	08/26/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	08/27/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	56
. , , , , , , , , , , , , , , , , , , ,		. , -			SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW, SLAP_SCLD,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	30	08/28/15	Heat Rates	2.5 MW	SLAP SCNW	4:00 PM - 7:00 PM	59
capacity bluding i rogiant - Day Alleau (1-4)	30	00/20/13	incut nates	2.3 19199	JENI JOHAA	7.00 1 WI - 7.00 FWI	33
CBP - Capacity Bidding Program - Day Ahead (2-6)	1 1	01/30/15	Hoat Pates	0.1 MW	System Territory	5:00 PM - 7:00 PM	1 2
	1		Heat Rates		System Territory		2
CBP - Capacity Bidding Program - Day Ahead (2-6)	2	02/02/15	Heat Rates	0.1 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (2-6)	3	02/03/15	Heat Rates	0.1 MW	System Territory	5:00 PM - 7:00 PM	6

Table I-3 SCE Interruptible and Price Responsive Programs

2015 Event Summary

			2015 Event Summary				
CBP - Capacity Bidding Program - Day Ahead (2-6)	4	02/09/15	Heat Rates	0.1 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (2-6)	5	08/06/15	Heat Rates	0.0 MW	System Territory	4:00 PM - 6:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (2-6)	6	08/13/15	Heat Rates	0.0 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (2-6)	7	08/17/15	Heat Rates	0.0 MW	System Territory	4:00 PM - 6:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (2-6)	8	08/26/15	Heat Rates	0.0 MW	System Territory	4:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (2-6)	9	08/28/15	Heat Rates	0.0 MW	SCEN, SLAP_SCEW, SLAP_:	4:00 PM - 7:00 PM	20
			T				
CBP - Capacity Bidding Program - Day Of (1-4)	1	06/08/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	2	06/09/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	3	06/18/15	Heat Rates	2.3 MW	SLAP_SCEN	4:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Of (1-4)	4	06/25/15	Heat Rates	27.5 MW	System Territory	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Of (1-4)	5	06/26/15	Heat Rates	27.5 MW	System Territory	4:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	6	06/29/15	Heat Rates	27.5 MW	System Territory	6:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/30/15	Heat Rates	27.5 MW	System Territory	3:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	8	07/01/15	Heat Rates	27.4 MW	System Territory	3:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	9	07/02/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	10	07/22/15	Heat Rates	2.4 MW	SLAP_SCNW	3:00 PM - 4:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/28/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/29/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	13	07/30/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	38
CBP - Capacity Bidding Program - Day Of (1-4)	14	07/31/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 5:00 PM	39
CBP - Capacity Bidding Program - Day Of (1-4)	15	08/06/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/13/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	43
					SLAP_SCEN,		
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/14/15	Heat Rates	12.9 MW	SLAP SCEW,SLAP SCLD	4:00 PM - 6:00 PM	45
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/17/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/26/15	Heat Rates	25.1 MW	System Territory	3:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/27/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	53
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW, SLAP_SCLD,		
CBP - Capacity Bidding Program - Day Of (1-4)	21	08/28/15	Heat Rates	24.5 MW	SLAP SCNW	4:00 PM - 7:00 PM	56
, , , ,					_	<u>.</u>	
CBP - Capacity Bidding Program - Day Of (2-6)	1	06/08/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	5
CBP - Capacity Bidding Program - Day Of (2-6)	2	06/09/15	Heat Rates	7.7 MW	System Territory	1:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Of (2-6)	3	06/18/15	Heat Rates	0.5 MW	SLAP SCEN	4:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (2-6)	4	06/25/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (2-6)	5	06/26/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (2-6)	6	06/29/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (2-6)	7	06/30/15	Heat Rates	7.7 MW	System Territory	3:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (2-6)	8	07/01/15	Heat Rates	7.6 MW	System Territory	1:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Of (2-6)	9	07/02/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	37
20,200,200,000,000		2.,02,20		1.0	SLAP_SCEC, SLAP_SCHD,	0.00	
					SLAP_SCLD, SLAP_SCNW,		
CBP - Capacity Bidding Program - Day Of (2-6)	10	07/28/15	Heat Rates	7.1 MW	SLAP_SCEW	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Of (2-6)	11	07/28/15	Heat Rates	7.1 MW	System Territory	4:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (2-6)	12	07/30/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	45
Con Capacity Didding Frogram - Day Of (2-0)	12	07/30/13	ricat nates	7.0 19199	SLAP_SCEC, SLAP_SCEW,	-7.00 I IVI 0.00 FIVI	73
CRD - Canacity Ridding Program Day Of /2 6)	10	08/06/15	Heat Pates	6 6 1 1 1 1	SLAP_SCEW,	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (2-6) CBP - Capacity Bidding Program - Day Of (2-6)	13	08/13/15	Heat Rates Heat Rates	6.6 MW 7.5 MW	System Territory	5:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Of (2-6)	15	08/13/15	Heat Rates	2.9 MW	SLAP_SCEW	4:00 PM - 6:00 PM	51
CBP - Capacity Bidding Program - Day Of (2-6) CBP - Capacity Bidding Program - Day Of (2-6)	16	08/17/15	Heat Rates	7.5 MW		4:00 PM - 6:00 PM	53
					System Territory		
CBP - Capacity Bidding Program - Day Of (2-6)	17	08/26/15	Heat Rates	7.5 MW	System Territory	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (2-6)	18	08/27/15	Heat Rates	3.4 MW	SLAP_SCEN, SLAP_SCEW	5:00 PM - 7:00 PM	59
					SLAP_SCEC, SLAP_SCEN,		
			[<u>-</u>		SLAP_SCEW, SLAP_SCLD,		
CBP - Capacity Bidding Program - Day Of (2-6)	19	08/28/15	Heat Rates	7.2 MW	SLAP_SCNW	4:00 PM - 7:00 PM	62
			T	T			
DBP - Demand Bidding Program	1	07/01/15	CAISO Load Forecast	124.1 MW	System Territory	12:00 PM - 8:00 PM	8

Table I-3 SCE Interruptible and Price Responsive Programs

2015 Event Summary

			2015 Event Summary				
DBP - Demand Bidding Program	2	07/29/15	CAISO Load Forecast	112.1 MW	System Territory	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	07/30/15	CAISO Load Forecast	112.1 MW	System Territory	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	08/17/15	CAISO Load Forecast	117.1 MW	System Territory	12:00 PM - 8:00 PM	32
DBP - Demand Bidding Program	5	08/26/15	CAISO Load Forecast	122.9 MW	System Territory	12:00 PM - 8:00 PM	40
DBP - Demand Bidding Program	6	08/27/15	CAISO Load Forecast	78.4 MW	System Territory	12:00 PM - 8:00 PM	48
DBP - Demand Bidding Program	7	08/28/15	CAISO Load Forecast	67.2 MW	System Territory	12:00 PM - 8:00 PM	56
		07/04/45	0.100 1 15	245104	"	2 22 214 6 22 214	
SPD - Save Power Day	1	07/01/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	4
SPD - Save Power Day	2	07/29/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	8
SPD - Save Power Day	3	07/30/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	12
SPD - Save Power Day	4	08/17/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	16
SPD - Save Power Day	5	08/26/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	20
SPD - Save Power Day	6	08/27/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	24
Category 3: DR Provider/Aggregated Managed Programs (6)							
AMP - Aggregator Managed Portfolio (DRC 2)	1	01/28/15	Measurement & Evaluation	34.9 MW	System Territory	4:00 PM - 6:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 2)	2	05/20/15	Measurement & Evaluation	72.5 MW	System Territory	1:00 PM - 3:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	05/27/15	Measurement & Evaluation	26.7 MW	System Territory	3:00 PM - 5:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	4	06/08/15	Energy Prices	73.3 MW	System Territory	5:00 PM - 7:00 PM	8
AMP - Aggregator Managed Portfolio (DRC 2)	5	06/30/15	Energy Prices	84.8 MW	System Territory	11:00 AM - 1:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	6	06/30/15	Energy Prices	97.6 MW	System Territory	1:00 PM - 7:00 PM	16
AMP - Aggregator Managed Portfolio (DRC 2)	7	07/01/15	Energy Prices	86.0 MW	System Territory	4:00 PM - 7:00 PM	19
AMP - Aggregator Managed Portfolio (DRC 2)	8	07/22/15	Energy Prices	5.0 MW	SLAP_SCNW	3:00 PM - 4:00 PM	20
			9,		SLAP SCEC, SLAP SCEN,		
AMP - Aggregator Managed Portfolio (DRC 2)	9	07/30/15	Measurement & Evaluation	77.6 MW	SLAP SCEW	3:00 PM - 5:00 PM	22
					SLAP SCEC, SLAP SCEN,		
AMP - Aggregator Managed Portfolio (DRC 2)	10	08/28/15	Measurement & Evaluation	79.4 MW	SLAP_SCEW	1:00 PM - 3:00 PM	24
Category 11: Dynamic Pricing		T	T		1		
SAI - Summer Advantage Incentive	1	07/01/15	CAISO Load Forecast	49.3 MW	System Territory	2:00 PM - 6:00 PM	4
SAI - Summer Advantage Incentive	2	07/02/15	CAISO Load Forecast	37.7 MW	System Territory	2:00 PM - 6:00 PM	8
SAI - Summer Advantage Incentive	3	07/28/15	CAISO Load Forecast	27.9 MW	System Territory	2:00 PM - 6:00 PM	12
SAI - Summer Advantage Incentive	4	07/29/15	CAISO Load Forecast	27.9 MW	System Territory	2:00 PM - 6:00 PM	16
SAI - Summer Advantage Incentive	5	08/03/15	CAISO Load Forecast	29.6 MW	System Territory	2:00 PM - 6:00 PM	20
SAI - Summer Advantage Incentive	6	08/06/15	CAISO Load Forecast	27.4 MW	System Territory	2:00 PM - 6:00 PM	24
SAI - Summer Advantage Incentive	7	08/14/15	CAISO Load Forecast	37.4 MW	System Territory	2:00 PM - 6:00 PM	28
SAI - Summer Advantage Incentive	8	08/17/15	CAISO Load Forecast	30.6 MW	System Territory	2:00 PM - 6:00 PM	32
SAI - Summer Advantage Incentive	9	08/18/15	CAISO Load Forecast	27.96	System Territory	2:00 PM - 6:00 PM	36

Notes: