

January 21, 2016

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: A.08-06-001-Report of Southern California Edison Company (U 338-E) on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to <u>www.sce.com;</u>
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE December 2015 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

 cc: Kelly Hymes, Administrative Law Judge; Bruce Kaneshiro All Parties of Record in A.08-06-001 et al and A.11-03-001 et al - *via email* RMS: LIMS- 314-9048 Enclosure(s)

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

Appendix A

SCE WG2 Monthly Enhanced Report For December 2015

Table I-1 SCE Interruptible and Price Responsive Programs Subscription Statistics - Estimated Ex Ante and Ex Post MWs 2015

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts (4)

		January			February			March			April			May			June		1
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible Accounts
	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	as of
Programs		MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW (1)(3)	MW (2)(3)	Accounts	MW (1)(3)	MW (2)(3)	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW (1)(3)	MW ⁽²⁾⁽³⁾		MW (1)(3)	MW (2)(3)	Jan 1, 2015 ⁽⁵⁾
Interruptible/Reliability	Accounts			Accounts	10100		Accounts	10100		Accounts	10100		Accounts	10100	10100	Accounts	10100	10100	5411 1, 2015
Base Interruptible Program (BIP) 15 Minute Option	66	135.8	129.6	65	123.3	127.7	65	142.0	127.7	66	147.6	129.6	65	136.7	127.7	65	138.7	127.7	11,575
	514		454.5	515	479.5	455.4	517	516.1	457.2	519	503.8	459.0	537	535.0	474.9	541	537.3	478.4	
Base Interruptible Program (BIP) 30 Minute Option				515					-				537			• • •			11,575
Optional Binding Mandatory Curtailment (OBMC)	11	17.6	16.7	11	17.6	16.7	11	17.6	16.7	11	17.1	16.7	11	17.7	16.7	11	16.8	16.7	N/A
Agricultural Pumping Interruptible (API)	1,204		25.8	1,199	30.2	25.7	1,196		25.6	1,199	55.4	25.7	1,206	59.3	25.8	1,216	64.8	26.0	9,785
Sub-Total Interruptible	1,795	685.0	626.6	1,790	650.5	625.4	1,789	715.5	627.1	1,795	723.9	630.9	1,819	748.7	645.0	1,833	757.6	648.8	
Price Response																			
Summer Discount Plan (SDP) - Residential	312,032	0.0	218.4	310,843	0.0	217.6	309,248	0.0	216.5	306,526	130.1	214.6	305,344	167.5	213.7	304,659	194.3	213.3	2,156,816
Summer Discount Plan (SDP) - Commercial	12,378	0.0	52.0	12,302	0.0	51.7	12,240	0.0	51.4	12,073	28.1	50.7	12,117	30.7	50.9	12,115	35.8	50.9	469,113
Summer Advantage Incentive (SAI/CPP)	3,622	20.9	40.2	3,640	20.9	40.4	3,644	21.5	40.4	3,630	36.3	40.3	3,605	36.0	40.0	3,600	34.2	40.0	637,645
Demand Bidding Program (DBP)	910	93.8	102.9	896	88.1	101.3	894	102.3	101.1	779	106.3	88.1	779	100.2	88.1	783	110.7	88.6	637,645
Capacity Bidding Program (CBP) Day Ahead	169	5.1	7.0	170	5.1	7.1	32	1.0	1.3	39	1.5	1.6	41	1.6	1.7	63	2.5	2.6	637,645
Capacity Bidding Program (CBP) Day Of	519	14.2	22.1	512	15.1	21.8	716	22.2	30.5	726	27.1	30.9	953	36.9	40.6	870	35.2	37.1	637,645
AMP Contracts/DR Contracts (AMP)	698	42.5	68.5	728	47.5	71.5	759	74.5	50.6	763	61.1	74.9	1,206	99.1	118.4	1,222	102.4	120.0	637,645
Real Time Pricing (RTP)	141	0.3	0.0	150	0.3	0.0	150	0.3	0.0	153	0.0	13.9	152	0.0	15.4	151	102.4	(14.2)	2,912
Save Power Day (SPD/PTR)	389,593	7.8	31.2	388,734	7.8	31.1	387,667	11.6	31.0	386,602	27.1	30.9	382,917	26.8	30.6	383,268	26.8	30.7	4,313,632
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	24,169
Sub-Total Price Response	720,062	184.6	542.4	717,975	184.7	542.5	715,350	233.4	522.9	711,291	417.5	546.0	707,114	498.8	599.5	706,731	644.3	568.8	
Total All Programs	721,857	869.6	1,169.0	719,765	835.3	1,167.9	717,139	949.0	1,150.0	713,086	1,141.4	1,176.9	708,933	1,247.5	1,244.6	708,564	1,401.9	1,217.6]

		July			August			September			October			November			December		
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible Accounts
	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	as of
Programs	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW (1)(3)	MW ⁽²⁾⁽³⁾	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Jan 1, 2015 ⁽⁵⁾
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	65	142.7	127.7	65	145.5	127.7	65	144.4	127.7	65	136.0	127.7	64	135.6	125.7	60	123.1	117.8	11,575
Base Interruptible Program (BIP) 30 Minute Option	540	538.1	477.5	546	545.5	482.8	546	537.1	482.8	541	495.0	478.4	522	481.3	461.6	523	466.5	462.5	11,575
Optional Binding Mandatory Curtailment (OBMC)	11	16.6	16.7	11	16.9	16.7	11	16.2	16.7	11	16.0	16.7	11	16.5	16.7	11	14.8	16.7	N/A
Agricultural Pumping Interruptible (API)	1,215	63.2	26.0	1,224	59.4	26.2	1,226	49.2	26.2	1,229	47.9	26.3	1,210	31.3	25.9	1,194	25.8	25.6	9,785
Sub-Total Interruptible	1,831	760.6	647.9	1,846	767.2	653.4	1,848	746.8	653.4	1,846	694.8	649.1	1,807	664.7	629.9	1,788	630.2	622.6	
Price Response																			
Summer Discount Plan (SDP) - Residential	302,955	259.9	212.1	300,933	304.5	210.7	293,782	274.9	205.6	292,391	209.8	204.7	291,319	16.5	203.9	289,757	0.0	202.8	2,156,816
Summer Discount Plan (SDP) - Commercial	12,075	50.6	50.7	12,077	64.3	50.7	11,916	59.0	50.0	11,870	47.5	49.9	11,811	5.4	49.6	11,758	0.0	49.4	469,113
Summer Advantage Incentive (SAI/CPP)	3,588	31.5	39.8	3,588	29.8	39.8	3,588	33.0	39.8	3,605	30.9	40.0	3,619	22.3	40.2	3,654	20.1	40.6	637,645
Demand Bidding Program (DBP)	786	112.6	88.9	801	114.5	90.6	801	115.3	90.6	798	99.3	90.3	795	101.6	89.9	799	89.6	90.4	637,645
Capacity Bidding Program (CBP) Day Ahead	62	2.7	2.6	61	2.6	2.5	52	2.1	2.2	53	2.1	2.2	1	0.0	0.0	0	0.0	0.0	637,645
Capacity Bidding Program (CBP) Day Of	824	34.9	35.1	777	32.6	33.1	762	30.5	32.5	706	25.7	30.1	333	11.1	14.2	23	0.6	1.0	
AMP Contracts/DR Contracts (AMP)	1,259	113.6	123.6	1,266	112.0	124.3	1,276	108.6	125.3	1,260	103.2	123.7	750	54.9	73.7	771	43.6	75.7	637,645
Real Time Pricing (RTP)	153	(9.6)	4.3	153	2.5	3.9	155	(9.7)	32.3	154	0.0	0.3	152	0.3	14.7	149	0.3	0.3	2,912
Save Power Day (SPD/PTR)	385,713		30.9	385,612	27.0	30.8	382,090	26.7	30.6	382,211	26.8	30.6	381,727	15.3	30.5	380,623	7.6	30.4	4,313,632
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0.0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	24,169
Sub-Total Price Response	707,415	623.1	588.0	705,268	689.9	586.5	694,422	640.4	608.9	693,048	545.2	571.6	690,507	227.4	516.8	687,534	161.9	490.6	
Total All Programs	709,246	1,383.7	1,235.8	707,114	1,457.1	1,239.8	696,270	1,387.2	1,262.3	694,894	1,240.0	1,220.7	692,314	892.1	1,146.6	689,322	792.1	1,113.1	

Notes:

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer, reported in the annual April 1, 2015 D. 08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available

2. Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2015 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.

3. Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.

4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). E ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

5. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.

Table I-1A Average Load Impact kW / Customer 2015

Program Eligibility and Average Load Impacts based on April 1, 2015 compliance filing

					Average Ex	Post Load Im	pact kW / Cu	istomer					Estimated Eligible	
					Ŭ								Accounts	
													as of	
Program	January	February	March	April	May	June	July	August	September	October	November		Jan 1, 2015 ⁽¹⁾⁽²⁾	Eligibility Criteria
Agricultural Pumping Interruptible (API)	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	637,645	All non-residential customers
Demand Bidding Program (DBP)	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	0.3	0.3	0.1	90.7	101.4	-94.1	28.1	25.2	208.4	1.7	96.9	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,313,632	All residential customers with SmartMeters excluding those on
Save Fower Day (SFD/FTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,515,052	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	2,156,816	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

*Ex Post OBMC Load Impacts are based on program year 2008.

					Average Ex	Ante Load Im	pact kW / Cu	ustomer					Estimated Eligible	
													Accounts	
													as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2015 ⁽¹⁾⁽²⁾	Eligibility Criteria
Agricultural Pumping Interruptible (API)	27.5	25.2	33.3	46.2	49.2	53.3	52.0	48.5	40.1	39.0	25.9	21.6	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	60.9	65.2	66.7	80.1	82.2	83.8	90.2	88.5	85.1	81.9	73.2	56.6	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,058.3	1,896.5	2,185.0	2,236.3	2,102.6	2,133.5	2,195.4	2,239.0	2,221.8	2,092.2	2,118.4	2,051.3	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	969.8	931.0	998.2	970.8	996.3	993.2	996.5	999.0	983.7	914.9	922.0	891.9	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	30.30	30.20	31.00	38.40	38.50	39.70	42.80	42.20	41.00	39.40	34.90	28.30	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	27.4	29.4	31.0	37.3	38.7	40.5	42.4	42.0	40.0	36.4	33.3	27.1	637,645	All non-residential customers
Demand Bidding Program (DBP)	103.1	98.3	114.4	136.4	128.6	141.4	143.2	143.0	143.9	124.4	127.8	112.2	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	2.0	2.0	1.9	0.1	0.1	-62.8	-62.8	16.4	-62.8	0.1	2.0	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	4,313,632	All residential customers with SmartMeters excluding those on
Save Fower Day (SFD/FIR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	4,515,052	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	5.8	5.8	5.9	10.0	10.0	9.5	8.8	8.3	9.2	8.6	6.2	5.5	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	2.3	2.5	3.0	4.2	5.3	5.0	4.0	0.5	0.0	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.4	0.5	0.6	0.9	1.0	0.9	0.7	0.1	0.0	2,156,816	All residential customers with central air conditioning

Notes:

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2014. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated

2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

					r																			
2009 - 2011		Janu	Jary			Feb	ruary			M	arch			A	pril			N	lay			Jur	ie	
	TA	Auto DR		Total	TA	Auto DR		Total																
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	1 Verified 1	rechnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW																
Capacity Bidding Program		23.2	5.3	28.5		22.6	5.3	27.9		22.6	5.3	27.9		22.6	5.3	27.9		21.6	5.0	26.7		21.6	4.9	26.5
Critical Peak Pricing		7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8
Demand Bidding Program		79.6	2.4	82.0		79.6	2.4	82.0		78.0	2.8	80.8		78.0	2.8	80.8		73.2	2.8	76.0		73.2	2.8	76.0
Aggregator Managed Portfolio		20.6	2.3	23.0		20.6	2.3	23.0		20.6	2.3	23.0		20.6	2.3	23.0		25.8	2.3	28.2		26.3	2.3	28.6
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
SLRP		0.0	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		153.4	10.6	164.0		152.8	10.6	163.4		151.2	10.9	162.1		151.2	10.9	162.1		150.7	10.7	161.4		151.1	10.6	161.7
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		153.4	10.6	164.0		152.8	10.6	163.4		151.2	10.9	162.1		151.2	10.9	162.1		150.7	10.7	161.4		151.1	10.6	161.7
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		16.4		162.1		17.0		162.1		18.6		162.1		18.6		162.1		24.5		162.1		24.2	
Total	162.1		16.4		162.1		17.0		162.1		18.6		162.1		18.6		162.1		24.5		162.1		24.2	
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1			

		Ju	ıly			Au	gust			Sept	ember			Oct	tober			Nove	ember			Decer	nber	
	TA	Auto DR		Total	TA	Auto DR		Total																
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	1 Verified 1	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW																
Capacity Bidding Program		21.6	4.9	26.5		21.6	4.9	26.5		20.7	4.9	25.7		20.5	4.9	25.4		20.2	4.4	24.6		20.2	4.3	24.4
Critical Peak Pricing		7.3	0.5	7.8		6.8	0.5	7.3		6.8	0.5	7.3		6.8	0.5	7.3		6.8	0.5	7.3		6.5	0.5	7.0
Demand Bidding Program		73.2	2.8	76.0		72.4	2.8	75.2		72.4	2.8	75.2		72.4	2.8	75.2		72.4	2.8	75.1		72.4	2.8	75.1
Aggregator Managed Portfolio		26.3	2.3	28.6		26.3	2.3	28.6		25.4	2.3	27.8		22.5	2.3	24.8		23.5	2.3	25.8		23.4	2.3	25.7
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		151.1	10.6	161.7		149.7	10.6	160.2		148.0	10.6	158.6		144.7	10.6	155.3		145.5	10.0	155.5		145.1	9.8	154.9
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		151.1	10.6	161.7		149.7	10.6	160.2		148.0	10.6	158.6		144.7	10.6	155.3		145.5	10.0	155.5		145.1	9.8	154.9
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		24.2		162.1		25.7		162.1		26.5		162.1		26.8		162.1		27.6		162.1		28.2	
Total	162.1		24.2		162.1		25.7		162.1		26.5		162.1		26.8		162.1		27.6		162.1		28.2	
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1			

Notes:

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

						5 .1													•					
2012-2014		Jani	Jary			Feb	ruary			IVI	arch			A	pril				/lay			Jur	e	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	I Verified T	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		19.5	0.0	19.5		19.5	0.0	19.5		19.8	0.0	19.8		16.1	0.0	16.1		16.1	0.0	16.1		16.0	0.0	16.0
Critical Peak Pricing		4.1	0.0	4.1		4.1	0.0	4.1		4.8	0.0	4.8		4.8	0.0	4.8		4.8	0.0	4.8		4.7	0.0	4.7
Demand Bidding Program		21.2	0.0	21.2		21.4	0.0	21.4		19.5	0.0	19.5		20.2	0.0	20.2		20.3	0.0	20.3		20.5	0.0	20.5
Aggregator Managed Portfolio		25.5	0.0	25.5		26.2	0.0	26.2		27.5	0.0	27.5		28.9	0.0	28.9		28.9	0.0	28.9		28.9	0.0	28.9
Real Time Pricing		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		3.0	0.0	3.0		3.0	0.0	3.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		72.6	0.0	72.6		73.5	0.0	73.5		73.9	0.0	73.9		72.3	0.0	72.3		73.2	0.0	73.2		73.1	0.0	73.1
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		72.6	0.0	72.6		73.5	0.0	73.5		73.9	0.0	73.9		72.3	0.0	72.3		73.2	0.0	73.2		73.1	0.0	73.1
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		1.8		3.7		2.0		3.7		3.3		3.7		5.5		3.7		5.5		3.7		5.7	
Total	3.7		1.8		3.7		2.0		3.7	1	3.3		3.7		5.5		3.7		5.5		3.7		5.7	
Total TA MW	3.7				3.7				3.7				3.7				3.7				3.7			

		July TA Auto DR Total				Au	gust			Sept	ember			Oc	tober			Nove	ember			Dece	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified		Technology				Technology				Technology			TI Verified					Technology			TI Verified 1	
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		16.6	0.0	16.6		16.5	0.0	16.5		17.4	0.0	17.4		17.6		17.6		17.6	0.0	17.6		18.0	0.0	18.0
Critical Peak Pricing		5.8	0.0	5.8		5.8	0.0	5.8		6.2	0.0	6.2		6.2		6.2		6.2	0.0	6.2		6.2	0.0	6.2
Demand Bidding Program		20.5	0.0	20.5		22.1	0.0	22.1		22.1	0.0	22.1		22.1	0.0	22.1		22.1	0.0	22.1		22.1	0.0	22.1
Aggregator Managed Portfolio		30.4	0.0	30.4		30.3	0.0	30.3		31.9	0.0	31.9		31.3	0.0	31.3		31.3	0.0	31.3		31.7	0.0	31.7
Real Time Pricing		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		76.2	0.0	76.2		77.8	0.0	77.8		80.6	0.0	80.6		80.2	0.0	80.2		80.3	0.0	80.3		81.0	0.0	81.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		76.2	0.0	76.2		77.8	0.0	77.8		80.6	0.0	80.6		80.2	0.0	80.2		80.3	0.0	80.3		81.0	0.0	81.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		5.7		3.7		5.7		3.7		6.3		3.7		6.3		3.7		6.3		3.7		6.3	
Total	3.7		5.7		3.7		5.7		3.7		6.3		3.7		6.3		3.7		6.3		3.7		6.3	
Total TA MW	3.7				3.7				3.7				3.7				3.7				3.7			

Notes:

Activity reflects projects initiated in 2012-2014

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

						5 .1													•.					
2015-2016		Jani	Jary			Feb	ruary			M	arch			A	pril			N	Лау			Jur	ie	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	TI Verified T	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0					
Total	0.0		0.0		0.0		0.0		0.0	l	0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

		ſ	uly			Au	gust			Sept	ember			Oc	tober			Nove	ember			Dece	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified		Technology				Technology				Technology			TI Verified					Technology			TI Verified	
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0		0.0		0.0	0.0			0.0	0.0	0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

Notes:

Activity reflects projects initiated in 2015-2016

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tak

TA Identified MW	Represents identified MW for service accounts from completed TA.
AutoDR Verified MW	Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW	Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR
	*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
	*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW	Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
General Program category	Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-2 SCE Demand Response Programs and Activities Expenditures and Funding 2015-2016

Year-to-Date Program	Expenditures
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Year-to-Date Program Expenditures							(1) (4)										
					201	15 Expenditure	es (-////						Year-to Date	Program-to- Date Total			
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Expenditures 2015-2016	2-Year Funding 2015-2016 ⁽³⁾	Fundshift Adjustments	Percer Fundir
Category 1 : Reliability Programs								U.								-	
Agricultural Pumping Interruptible (API)	\$8,232	\$16,880	\$30,575	\$32,968	\$28,906	\$35,440	\$13,904	\$21,297	\$18,247	\$24,831	\$20,096	\$18,734	\$270,110	\$270,110	\$1,028,702		26
Base Interruptible Program (BIP)	\$10,030	\$11,805	\$26,000	\$24,311	\$31,309	\$55,800	\$21,447	\$19,786	\$14,319	\$34,864	\$17,458	\$17,881	\$285,010	\$285,010	\$1,604,818		18
Optional Binding Mandatory Curtailment (OBMC)	\$1,087	\$224	\$219	(\$887)	\$367	\$226	\$97	\$107	\$103	\$91	\$102	\$133	\$1,868	\$1,868	\$24,984		7
Rotating Outages (RO)	\$19,553	\$310	\$488	\$627	\$702	\$812	\$535	\$477	\$260	\$369	\$289	\$526	\$24,948	\$24,948	\$214,438		12
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,000		05
Category 1 Total	\$38,903	\$29,218	\$57,281	\$57,019	\$61,284	\$92,278	\$35,983	\$41,667	\$32,929	\$60,155	\$37,946	\$37,274	\$581,937	\$581,937	\$2,882,942		20
Category 2 : Price Responsive Programs			1														
AC Cycling : Summer Discount Plan (SDP)	\$147,003	\$495,387	\$587,473	\$1,663,975	\$1,977,074	\$896,015	\$850,455	\$561,778	\$328,101	\$606,497	\$252,173	\$325,606	\$8,691,538	\$8,691,538	\$42,927,846		20
Capacity Bidding Program (CBP)	\$8,523	\$6,127	\$13,672	\$9,342	\$10,386	\$13,841	\$11,221	\$12,772	\$10,063	\$10,168	\$7,781	\$11,178	\$125,073	\$125,073	\$440,858		28
Demand Bidding Program (DBP)	\$7,783	\$13,579	\$19,637	\$16,560	\$15,740	\$21,640	\$15,999	\$14,455	\$1,131	\$13,661	\$9,940	\$17,677	\$167,802	\$167,802	\$989,124		17
Save Power Day (SPD/PTR)	\$25,713	\$27,967	\$73,827	\$31,983	\$41,747	\$38,147	\$114,750	\$137,212	\$27,298	\$81,907	\$60,352	\$100,246	\$761,149	\$761,149	\$3,138,344		24
Category 2 Total	\$189,022	\$543,060	\$694,610	\$1,721,859	\$2,044,947	\$969,643	\$992,425	\$726,217	\$366,593	\$712,232	\$330,246	\$454,707	\$9,745,562	\$9,745,562	\$47,496,172		21
Category 3 : DR Provider/Aggregated Managed Programs AMP Contracts/DR Contracts (AMP) ⁽²⁾	\$0	\$595	\$31,230	\$13,487	\$16,842	\$18,605	\$17,217	\$16,660	\$13,693	\$13,247	\$10,740	\$35,407	\$187,722	\$187,722	\$49,300,000	(\$4.000.000)	0
Demand Response Auction Mechanism (DRAM)	\$0	\$393 \$0	\$51,250 \$0	\$15,487 \$0	\$2,957	(\$1,752)	\$838	\$10,000	\$15,095	\$15,247 \$0	\$564	\$53,407	\$12,435	\$12,435	\$49,500,000	\$4,000,000	0
Category 3 Total	\$0 \$0	\$595	\$31,230	\$13.487	\$19,799	\$16,853	\$18,054	\$17,192	\$14,564	\$13,247	\$11,304	\$43,831	\$200.157	\$200,157	\$49,300,000	\$4,000,000	0
ategory 5 rotal	30	3393	\$51,230	\$15,467	\$19,799	\$10,055	\$10,034	\$17,192	\$14,504	\$15,247	\$11,504	\$45,651	\$200,157	\$200,137	\$45,500,000		0
Category 4 : Emerging & Enabling Technologies																	
Auto DR / Technology Incentives (AutoDR-TI)	\$44,558	\$63,686	\$118.370	\$96,988	\$108.028	\$135,729	\$134,520	\$140.310	\$84,742	\$122,158	\$66.201	\$159,771	\$1,275,060	\$1,275,060	\$28,717,518		49
Emerging Markets & Technologies	\$28,472	\$54,263	\$146,410	\$149,933	\$102,749	\$132,201	\$246,822	\$136.022	\$239,005	\$122,997	\$148,679	\$319.276	\$1,826,829	\$1,826,829	\$5.844.312		31
Category 4 Total	\$73,030	\$117,949	\$264,780	\$246,921	\$210,776	\$267,931	\$381,342	\$276,332	\$323,747	\$245,155	\$214,880	\$479,047	\$3,101,889	\$3,101,889	\$34,561,830		9
						=											
Category 5 : Pilots																	
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A		05
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	N/A		0
Category 5 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0
Category 6 : Evaluation, Measurement and Verification																	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25	\$0	\$0	\$0	\$25	\$25	\$800,000		0
Measurement and Evaluation	\$50,156	\$88,621	\$84,471	\$52,517	\$48,717	\$53,093	\$40,687	\$44,704	\$39,970	\$48,680	\$41,997	\$122,262	\$715,874	\$715,874	\$4,269,432		175
Category 6 Total	\$50,156	\$88,621	\$84,471	\$52,517	\$48,717	\$53,093	\$40,687	\$44,704	\$39,995	\$48,680	\$41,997	\$122,262	\$715,900	\$715,900	\$5,069,432		14
Category 7 : Marketing, Education & Outreach																	
Circuit Savers Program (6)	\$1,882	\$1,800	\$2,973	(\$20,853)	\$2,923	\$11,160	\$15,056	\$50,387	\$26,302	\$213,047	\$3,611	\$3,970	\$312,258	\$312,258	\$666,667		479
DR Marketing, Education & Outreach (4)(5)	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,920	\$7,009	\$10,667	\$7,214	\$4,006	\$48,623	\$48,623	\$3,200,000		25
Other Local Marketing	\$2,575	\$52,421	\$100.613	\$805.666	\$281,260	\$416,668	\$54,478	\$28,851	\$154,521	\$22,058	\$28,141	\$138,986	\$2.086.239	\$2,086,239	\$11.063.333		195
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,000,000		0
Category 7 Total	(\$233,981)	\$55,881	\$345,832	\$787,136	\$287,104	\$430,898	\$72,559	\$82,158	\$187,833	\$245,772	\$38,966	\$146,962	\$2,447,120	\$2,447,120	\$20,930,000		12
				,								,					
Category 8 : DR System Support Activities																	
DR Systems & Technology (S&T)	\$112,243	\$156,866	\$194,786	\$403,393	\$466,442	\$383,420	\$234,193	\$350,849	\$176,883	\$268,050	\$181,006	\$475,557	\$3,403,688	\$3,403,688	\$11,933,354		299
Category 8 Total	\$112,243	\$156,866	\$194,786	\$403,393	\$466,442	\$383,420	\$234,193	\$350,849	\$176,883	\$268,050	\$181,006	\$475,557	\$3,403,688	\$3,403,688	\$11,933,354		299
Category 9 : Integrated Programs and Activities (Including Technical																	
Assistance)	\$595	\$2,559	\$3.060	¢2 220	¢2.975	\$2.010	\$2,479	62.652	¢10.024	\$5,048	\$1.595	\$8,735	\$45,772	É45 773	\$350.000		13
Commercial New Construction				\$3,229	\$2,875	\$2,919		\$2,652	\$10,024					\$45,772			28
DR Energy Leadership Partnership (ELP)	\$17,987	\$17,051	\$19,736	\$18,465	\$15,565	\$16,842	\$22,887	\$14,849	\$17,052	\$24,012	\$18,209	\$37,509	\$240,165 \$284,418	\$240,165	\$868,031 \$670,757		28 42
DR Institutional and Government Partnership	\$20,775	\$20,486	\$24,272	\$22,955	\$15,156	\$12,664	\$54,403	\$19,935	\$20,733	\$28,690	\$22,249	\$22,098		\$284,418			
DR Technology Resource Incubator Program (TRIO)	\$158	\$180	\$195	\$314	\$427	\$269	\$250	\$210	(\$29)	\$169	\$752	\$198	\$3,093	\$3,093	\$250,000		1
Federal Power Reserve Partnership (FedPower)			<i>6</i> 0	<i>6</i> ~					\$0	\$0	\$0	\$0	\$0	\$0	\$0		0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			445-						
IDSM Continuous Energy Improvement	\$174	\$0 \$198	\$214	\$345	\$470	\$297	\$275	\$231	(\$32)	\$186	\$177	\$218	\$2,752	\$2,752	\$270,000		
IDSM Continuous Energy Improvement IDSM Food Processing Pilot	\$174 \$331	\$0 \$198 \$377	\$214 \$409	\$345 \$659	\$470 \$897	\$297 \$565	\$275 \$525	\$231 \$441	(\$32) (\$61)	\$186 \$356	\$338	\$415	\$5,253	\$5,253	\$515,000		1
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing	\$174 \$331 \$1,933	\$0 \$198 \$377 \$2,201	\$214 \$409 \$3,068	\$345 \$659 \$3,846	\$470 \$897 \$6,903	\$297 \$565 \$60,052	\$275 \$525 \$461,046	\$231 \$441 \$38,939	(\$32) (\$61) \$72,303	\$186 \$356 \$59,916	\$338 \$76,061	\$415 \$26,013	\$5,253 \$812,283	\$5,253 \$812,283	\$515,000 \$3,010,000		1 27
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative	\$174 \$331 \$1,933 \$1,605	\$0 \$198 \$377 \$2,201 \$1,587	\$214 \$409 \$3,068 \$25,136	\$345 \$659 \$3,846 \$20,971	\$470 \$897 \$6,903 \$20,073	\$297 \$565 \$60,052 \$10,092	\$275 \$525 \$461,046 \$17,441	\$231 \$441 \$38,939 \$19,722	(\$32) (\$61) \$72,303 \$40,938	\$186 \$356 \$59,916 \$4,191	\$338 \$76,061 \$5,527	\$415 \$26,013 \$6,033	\$5,253 \$812,283 \$173,315	\$5,253 \$812,283 \$173,315	\$515,000 \$3,010,000 \$143,750	\$100,000	1 27 71
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot	\$174 \$331 \$1,933 \$1,605 \$95	\$0 \$198 \$377 \$2,201 \$1,587 \$108	\$214 \$409 \$3,068 \$25,136 \$117	\$345 \$659 \$3,846 \$20,971 \$188	\$470 \$897 \$6,903 \$20,073 \$256	\$297 \$565 \$60,052 \$10,092 \$161	\$275 \$525 \$461,046 \$17,441 \$150	\$231 \$441 \$38,939 \$19,722 \$126	(\$32) (\$61) \$72,303 \$40,938 (\$17)	\$186 \$356 \$59,916 \$4,191 \$102	\$338 \$76,061 \$5,527 \$97	\$415 \$26,013 \$6,033 \$119	\$5,253 \$812,283 \$173,315 \$1,501	\$5,253 \$812,283 \$173,315 \$1,501	\$515,000 \$3,010,000 \$143,750 \$150,000		1 27 71 1
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807	\$338 \$76,061 \$5,527 \$97 \$70,083	\$415 \$26,013 \$6,033 \$119 \$150,047	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878	\$515,000 \$3,010,000 \$143,750 \$150,000 \$250,000	\$100,000 \$250,000	1 27 71 1 90
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA)	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807 \$413,669	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059	\$515,000 \$3,010,000 \$143,750 \$150,000 \$250,000 \$1,249,686	\$250,000	1 27 71 1 90 40
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143	\$515,000 \$3,010,000 \$143,750 \$150,000 \$250,000 \$1,249,686 \$2,068,750	\$250,000 (\$250,000)	1' 27' 71' 1' 90' 40' 3'
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCX initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1,249,686 \$2,068,750 \$950,000	\$250,000	1' 27' 71' 90' 40' 3' 7'
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCk Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents)	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579 \$2,737	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,677	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108	\$515,000 \$3,010,000 \$143,750 \$150,000 \$12,000 \$1,249,686 \$2,068,750 \$950,000 \$1,000,000	\$250,000 (\$250,000)	19 279 719 19 900 409 39 39 39 79 439
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCk Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents)	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1,249,686 \$2,068,750 \$950,000	\$250,000 (\$250,000)	19 279 719 19 900 409 39 39 39 79 439
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 9 Total	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579 \$2,737	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,677	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108	\$515,000 \$3,010,000 \$143,750 \$150,000 \$12,000 \$1,249,686 \$2,068,750 \$950,000 \$1,000,000	\$250,000 (\$250,000)	1909 409 39
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 9 Total	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579 \$2,737	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,677	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637	\$186 \$356 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040 \$642,707	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108 \$33,064,800	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108	\$515,000 \$3,010,000 \$143,750 \$150,000 \$12,000 \$1,249,686 \$2,068,750 \$950,000 \$1,000,000	\$250,000 (\$250,000)	1 27 71 1 90 40) 3) 7 43 26
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 9 Total Category 10 - Special Projects Permanent Load Shift	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579 \$2,737 \$64,742	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,777 \$65,496	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146 \$145,686	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191 \$176,273	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702 \$617,340	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925	(\$2) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465	\$186 \$356 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202 \$358,116	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108	\$5,253 \$812,283 \$173,315 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108 \$3,064,800	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1,249,686 \$2,068,750 \$950,000 \$1,000,000 \$11,745,974	\$250,000 (\$250,000)	1 27 71 1 90 40) 3) 7 43 26
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCX Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 9 Total Category 10 - Special Projects	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579 \$2,737 \$64,742 \$18,077	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,277 \$65,496 \$22,208	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146 \$145,686 \$29,437	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318 \$33,141	\$470 \$897 \$6,903 \$20,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191 \$176,273	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083 \$29,838	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702 \$617,340 \$32,289	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925 \$28,733	(532) (561) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465 \$18,536	\$186 \$356 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040 \$642,707 \$26,562	\$338 \$76,061 \$5,527 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649 \$39,194	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202 \$358,116 \$39,316	\$5,253 \$812,283 \$173,315 \$4,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108 \$3,064,800 \$33,064,800	\$5,253 \$812,283 \$173,315 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108 \$3,064,800 \$33,064,800	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1,249,686 \$2,068,750 \$950,000 \$1,000,000 \$11,745,974 \$9,333,334	\$250,000 (\$250,000)	1 27 71 1 90 40) 3) 7 43 26
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCX Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 10 - Special Projects Permanent Load Shift Category 10 - Colal Category 11 - Dynamic Pricing	\$174 \$331 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579 \$2,737 \$64,742 \$18,077 \$18,077	\$0 \$188 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,776 \$2,777 \$65,496 \$22,208 \$22,208	\$214 \$409 \$3,068 \$25,136 \$117 \$13,998 \$6,005 \$4,634 \$3,708 \$41,146 \$145,686 \$29,437 \$29,437	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318 \$33,141 \$33,141	\$470 \$897 \$6,903 \$220,073 \$226 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191 \$176,273 \$35,050 \$35,050	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083 \$29,838 \$29,838 \$29,838	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702 \$617,340 \$32,289 \$32,289	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925 \$28,733 \$28,733	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465 \$18,536 \$18,536	\$186 \$336 \$4,191 \$102 \$56,807 \$41,3669 \$3,244 \$5,276 \$41,040 \$642,707 \$226,562 \$26,562	\$338 \$76,061 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649 \$39,194 \$39,194	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202 \$358,116 \$39,316 \$39,316	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$450,878 \$450,878 \$51,143 \$63,061 \$434,108 \$3,064,800 \$33,664,800 \$352,382 \$352,382	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$33,064,800 \$33,064,800 \$33,64,800	\$515,000 \$3,010,000 \$143,750 \$150,000 \$12,49,686 \$2,068,750 \$355,000 \$1,000,000 \$11,745,974 \$9,333,334 \$9,333,334	\$250,000 (\$250,000)	1 27 71 1 90 40) 3 7 43 26 26 4 4 4
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 9 Total Category 10 - Special Projects Permanent Load Shift Category 10 Total	\$174 \$331 \$1,933 \$1,605 \$95 \$4,376 \$2,522 \$2,579 \$2,737 \$64,742 \$18,077 \$18,077 \$59,001	50 5198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,277 \$65,496 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,201 \$22,201 \$22,201 \$22,01 \$22,01 \$22,01 \$22,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,02 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 	\$214 \$409 \$3,068 \$225,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146 \$145,686 \$29,437 \$29,437 \$29,437	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318 \$33,141 \$33,141 \$33,141	\$470 \$897 \$6,903 \$220,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191 \$176,273 \$35,050 \$35,050 \$35,050 \$35,050	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083 \$29,838 \$29,838 \$29,838	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702 \$617,340 \$32,289 \$32,289 \$32,289 \$32,289	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925 \$28,733 \$28,733 \$28,733	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465 \$18,536 \$18,536 \$18,536	\$186 \$356 \$4,191 \$102 \$568,007 \$413,669 \$3,244 \$5,276 \$41,040 \$642,707 \$26,562 \$26,562 \$26,562 \$8,586	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649 \$39,194 \$39,194 \$39,194	\$415 \$26,013 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202 \$358,116 \$39,316 \$39,316 \$39,316	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$4397,059 \$51,143 \$63,061 \$434,108 \$33,064,800 \$352,382 \$352,382 \$352,382	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$437,059 \$51,143 \$63,064,800 \$33,064,800 \$352,382 \$352,382 \$104,783	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1250,000 \$1,249,686 \$2,068,750 \$11,745,974 \$11,745,974 \$9,333,334 \$9,333,334 \$9,333,334	\$250,000 (\$250,000)	1 27 71 1 90 40 3 3 7 7 43 26 26 4 4 4 4 4 0 0
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCX Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 10 - Special Projects Permanent Load Shift Category 10 - Colal Category 11 - Dynamic Pricing	\$174 \$331 \$1,033 \$1,605 \$95 \$8,875 \$2,527 \$2,579 \$2,737 \$64,742 \$18,077 \$18,077 \$18,077	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,774 \$65,496 \$22,208 \$22,208 \$22,208 \$22,208	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146 \$145,686 \$29,437 \$29,437 \$29,437 \$29,437	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318 \$33,141 \$33,141	\$470 \$897 \$6,903 \$22,0,073 \$2256 \$48,490 \$9,276 \$6,125 \$4,591 \$45,191 \$45,191 \$35,050 \$35,050 \$35,050 \$35,050	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083 \$29,838 \$29,838 \$29,838	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702 \$617,340 \$32,289 \$32,289 \$32,289 \$32,289 \$32,289	\$231 \$441 \$38,999 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925 \$28,733 \$28,733 \$28,733 \$28,733	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465 \$18,536 \$18,536 \$18,536 \$18,536	\$186 \$336 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040 \$642,707 \$26,562 \$26,562 \$26,562 \$8,586 \$11,498	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649 \$39,194 \$39,194 \$39,194 \$39,194	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202 \$358,116 \$39,316 \$39,316 \$39,316 \$39,316 \$39,316	\$,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108 \$3,64,800 \$3,064,800 \$352,382 \$352,382 \$352,382	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$33,064,800 \$33,064,800 \$33,64,800	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1250,000 \$1,249,686 \$2,068,750 \$350,000 \$1,000,000 \$11,745,974 \$9,333,334 \$9,333,334 \$0 \$50 \$50 \$50	\$250,000 (\$250,000)	13 275 715 903 400 933 935 433 265 433 265 433 265 9 433 265 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 10 - Special Projects Permanent Load Shift Category 10 Total Category 11 - Dynamic Pricing Real Time Pricing Summer Advantage Incentive (CPP)	\$174 \$331 \$1,933 \$1,605 \$95 \$4,376 \$2,522 \$2,579 \$2,737 \$64,742 \$18,077 \$18,077 \$59,001	50 5198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,277 \$65,496 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208 \$22,201 \$22,201 \$22,201 \$22,01 \$22,01 \$22,01 \$22,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,02 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 \$2,01 	\$214 \$409 \$3,068 \$225,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146 \$145,686 \$29,437 \$29,437 \$29,437	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318 \$33,141 \$33,141 \$33,141	\$470 \$897 \$6,903 \$220,073 \$256 \$48,490 \$9,276 \$6,125 \$4,569 \$45,191 \$176,273 \$35,050 \$35,050 \$35,050 \$35,050	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083 \$29,838 \$29,838 \$29,838	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702 \$617,340 \$32,289 \$32,289 \$32,289 \$32,289	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925 \$28,733 \$28,733 \$28,733	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465 \$18,536 \$18,536 \$18,536	\$186 \$356 \$4,191 \$102 \$568,007 \$413,669 \$3,244 \$5,276 \$41,040 \$642,707 \$26,562 \$26,562 \$26,562 \$8,586	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649 \$39,194 \$39,194 \$39,194	\$415 \$26,013 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202 \$358,116 \$39,316 \$39,316 \$39,316	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$4397,059 \$51,143 \$63,061 \$434,108 \$33,064,800 \$352,382 \$352,382 \$352,382	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$437,059 \$51,143 \$63,064,800 \$33,064,800 \$352,382 \$352,382 \$104,783	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1250,000 \$1,249,686 \$2,068,750 \$11,745,974 \$11,745,974 \$9,333,334 \$9,333,334 \$9,333,334	\$250,000 (\$250,000)	1' 27' 71' 90 40' 3' 7' 40' 40' 40' 40' 40' 7' 40' 26' 44' 44' 44' 44'
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 10 - Special Projects Permanent Load Shift Category 10 Total Category 11 - Dynamic Pricing Real Time Pricing Summer Advantage Incentive (CPP)	\$174 \$311 \$1,933 \$1,605 \$95 \$8,875 \$4,376 \$2,522 \$2,579 \$2,737 \$64,742 \$18,077 \$18,077 \$18,077 \$18,077 \$18,077 \$18,077 \$18,077 \$18,011	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,716 \$2,677 \$65,496 \$22,208 \$22,208 \$22,208 \$22,208 \$22,208	\$214 \$409 \$3,068 \$225,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$4,634 \$3,708 \$4,634 \$3,708 \$4,1,146 \$145,686 \$29,437 \$29,437 \$29,437 \$29,437 \$29,437 \$29,437	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318 \$33,141 \$33,141 \$33,141 \$33,141 \$33,141 \$33,141	\$470 \$897 \$6,903 \$22,0073 \$256 \$48,490 \$39,276 \$45,191 \$176,273 \$35,050 \$35,050 \$35,050 \$35,050 \$35,050 \$35,050	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083 \$29,838 \$29,838 \$29,838 \$29,838 \$29,838 \$29,838	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$5,057 \$5,816 \$22,702 \$21,702 \$22,702	\$231 \$441 \$38,939 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925 \$28,733 \$28,733 \$28,733 \$28,733 \$7,971 \$7,971 \$7,971	(\$22) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465 \$18,536 \$18,536 \$18,536 \$18,536 \$18,536	\$186 \$359,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040 \$41,040 \$42,707 \$26,562 \$26,562 \$26,562 \$38,586 \$31,498 \$20,084	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649 \$39,194 \$39,194 \$39,194 \$39,194 \$39,194	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,76 \$4,836 \$15,918 \$74,202 \$358,116 \$39,316 \$39,316 \$39,316 \$39,316 \$39,316	\$,253 \$812,283 \$173,315 \$15,0878 \$497,059 \$51,143 \$63,061 \$434,108 \$3,064,800 \$352,382 \$352,3	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,661 \$434,108 \$33,664,800 \$33,664,800 \$352,382 \$35	\$515,000 \$3,010,000 \$143,750 \$150,000 \$120,000 \$12,000 \$1,249,685 \$2,068,750 \$350,000 \$1,000,000 \$1,1,745,974 \$9,333,334 \$9,333,334 \$0 \$0 \$50 \$50 \$50	\$250,000 (\$250,000)	1: 277 719 900 400 330 75 430 400 900 400 400 400 400 400 400 400 40
IDSM Continuous Energy Improvement IDSM Food Processing Pilot Integrated DSM Marketing RCx Initiative Residential New Construction Pilot Statewide IDSM Technical Assistance (TA) Third Party Programs Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents) Category 19 Total Category 10 Total Category 10 Total Category 10 Total Real Time Pricing	\$174 \$331 \$1,033 \$1,605 \$95 \$8,875 \$2,527 \$2,579 \$2,737 \$64,742 \$18,077 \$18,077 \$18,077	\$0 \$198 \$377 \$2,201 \$1,587 \$108 \$7,873 \$4,509 \$2,974 \$2,774 \$65,496 \$22,208 \$22,208 \$22,208 \$22,208	\$214 \$409 \$3,068 \$25,136 \$117 \$13,988 \$6,005 \$4,634 \$3,708 \$41,146 \$145,686 \$29,437 \$29,437 \$29,437 \$29,437	\$345 \$659 \$3,846 \$20,971 \$188 \$6,974 \$7,368 \$5,430 \$4,514 \$115,059 \$210,318 \$33,141 \$33,141 \$33,141 \$33,141	\$470 \$897 \$6,903 \$22,0,073 \$2256 \$48,490 \$9,276 \$6,125 \$4,591 \$45,191 \$45,191 \$35,050 \$35,050 \$35,050 \$35,050 \$35,050	\$297 \$565 \$60,052 \$10,092 \$161 \$29,413 \$7,878 \$6,430 \$5,357 \$41,143 \$194,083 \$29,838 \$29,838 \$29,838 \$29,838 \$29,838	\$275 \$525 \$461,046 \$17,441 \$150 \$14,251 \$10,058 \$5,057 \$5,816 \$22,702 \$617,340 \$32,289 \$32,289 \$32,289 \$32,289 \$32,289	\$231 \$441 \$38,999 \$19,722 \$126 \$25,164 \$8,907 \$4,355 \$5,131 \$22,264 \$162,925 \$28,733 \$28,733 \$28,733 \$28,733	(\$32) (\$61) \$72,303 \$40,938 (\$17) \$18,914 \$7,870 \$2,767 \$4,364 \$8,637 \$203,465 \$18,536 \$18,536 \$18,536 \$18,536	\$186 \$336 \$59,916 \$4,191 \$102 \$56,807 \$413,669 \$3,244 \$5,276 \$41,040 \$642,707 \$26,562 \$26,562 \$26,562 \$8,586 \$11,498	\$338 \$76,061 \$5,527 \$97 \$70,083 \$5,367 \$2,770 \$3,114 \$17,309 \$223,649 \$39,194 \$39,194 \$39,194 \$39,194	\$415 \$26,013 \$6,033 \$119 \$150,047 \$11,776 \$4,836 \$15,918 \$74,202 \$358,116 \$39,316 \$39,316 \$39,316 \$39,316 \$39,316	\$,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108 \$3,64,800 \$3,064,800 \$352,382 \$352,382 \$352,382	\$5,253 \$812,283 \$173,315 \$1,501 \$450,878 \$497,059 \$51,143 \$63,061 \$434,108 \$3,064,800 \$352,382 \$352,382 \$352,382 \$104,783 \$129,285	\$515,000 \$3,010,000 \$143,750 \$150,000 \$1250,000 \$1,249,686 \$2,068,750 \$350,000 \$1,000,000 \$11,745,974 \$9,333,334 \$9,333,334 \$0 \$50 \$50 \$50	\$250,000 (\$250,000)	13 275 715 903 400 933 935 433 265 433 265 433 265 9 433 265 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9

Technical Assistance & Technology Incentives (TA&TI) commitments outstanding as of 12/31/2015 Permanent Load Shift (PLS) Commitments outstanding as of \$ 4,399,639.00 12/31/2015

Notes:

Notes: (1) Per ACR Issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities. (2) Funding and expenses for Aggregator Managed Contracts (JAR Contracts)(AMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4.

Table I-2b SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding 2015-2016

Year-to-Date Program Expenditures					2015-2016									
					20	015 Expenditu	res ^{(1) (2)}						Year-to Date 2015	Program-to- Date Total
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Expenditures 2015-2016
Category 1 : Reliability Programs	\$1,321	\$1,214	(\$1.658)	\$10	(\$2,048)	(\$3,755)	\$1,425	\$16,155	\$1,869	\$1,692	(\$11.981)	\$5,013	\$9,258	\$9.258
Agricultural Pumping Interruptible (API Base Interruptible Program (BIP)	\$1,321 \$11,511	\$6,156	\$4,066	\$721	(\$2,048) (\$2,709)	(\$6,624)	\$1,425 \$2,631	\$16,155 \$5,551	\$1,869 \$6,668	(\$12,205)	\$7,280	(\$619)		\$9,258 \$22,427
Optional Binding Mandatory Curtailment (OBMC)	\$28	\$30	\$39	\$12	(\$39)	(\$79)	\$10	\$3,331	\$8	\$10	\$7,280	(\$55)	(\$25)	(\$25)
Rotating Outages (RO)	\$845	\$541	(\$366)	\$368	(\$790)	\$140	\$143	\$133	\$98	\$56	\$128	(\$300)	\$996	\$996
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 1 Total	\$13,706	\$7,940	\$2,080	\$1,111	(\$5,587)	(\$10,318)	\$4,210	\$21,845	\$8,643	(\$10,447)	(\$4,570)	\$4,041	\$32,656	\$32,656
Category 2 : Price Responsive Programs														
AC Cycling : Summer Discount Plan (SDP)	\$431,988	\$486,353	\$658,986	(\$302,349)	(\$464,615)	(\$171,795)	\$56,012	(\$153,457)	\$37,805	(\$16,395)	(\$77,896)	(\$15,167)	\$469,472	\$469,472
Capacity Bidding Program (CBP)	\$1,321	\$1,254	(\$2,508)	\$520	(\$851)	(\$1,631)	\$516	(\$1,225)	\$358	\$206	\$465	(\$1,325)	(\$2,901)	(\$2,901)
Demand Bidding Program (DBP)	\$4,915	(\$153)	(\$727)	(\$887)	(\$1,742)	(\$3,303)	\$1,038	(\$2,472)	\$720	\$416	\$937	(\$2,668)	(\$3,925)	(\$3,925)
Save Power Day (SPD/PTR) Category 2 Total	\$5,585 \$443,808	\$4,840 \$492,295	(\$1,079) \$654,673	\$65,262	\$2,302	\$76,691 (\$100.038)	(\$54,767) \$2,799	(\$87,438) (\$244,591)	\$21,862 \$60,744	\$44,332 \$28,559	(\$18,698)	(\$279,506)	(\$220,614) \$242,032	(\$220,614) \$242,032
Category 2 Total	\$443,808	\$492,295	Ş654,673	(\$237,453)	(\$464,906)	(\$100,038)	\$2,799	(\$244,591)	\$60,744	\$28,559	(\$95,192)	(\$298,665)	\$242,032	\$242,032
Category 3 : DR Provider/Aggregated Managed Programs														
AMP Contracts/DR Contracts (AMP) Category 3 Total	\$21,583 \$21,583	\$2,026 \$2.026	\$14,136 \$14,136	\$235 \$235	(\$1,538)	(\$2,649) (\$2,649)	\$356	(\$1,660)	\$277 \$277	\$330 \$330	\$1,123 \$1,123	(\$1,883)	\$32,337 \$32,337	\$32,337 \$32,337
Category 3 Total	\$21,583	\$2,026	\$14,136	\$235	(\$1,538)	(\$2,649)	\$356	(\$1,660)	\$211	\$330	\$1,123	(\$1,883)	\$32,337	\$32,337
Category 4 : Emerging & Enabling Technologies														
Auto DR / Technology Incentives (AutoDR-TI)	(\$1,549,209)	\$210,853	\$76,242	\$285,880	\$200,887	(\$17,970)	\$123,909	\$162,855	\$80,890	\$1,003,941	\$76,175	\$271,615	\$926,067	\$926,067
Emerging Markets & Technologies Category 4 Total	\$263,702 (\$1,285,507)	\$119,558 \$330,411	\$84,139 \$160,381	\$35,211 \$321,091	\$89,316 \$290,204	\$16,430 (\$1,540)	\$49,398 \$173,308	(\$33,847) \$129,007	\$102,370 \$183,260	(\$65,104) \$938,837	\$10,720 \$86,895	\$120,756 \$392,371	\$792,650 \$1,718,717	\$792,650 \$1,718,717
Caregory 4 I'Uldi	(\$1,285,507)	\$530,411	\$100,381	\$521,091	\$ 2 50,204	(\$1,540)	\$173,308	\$129,007	\$183,200	əəsə,əs/	260,895	\$592,3/1	\$1,/18,/1/	\$1,/18,/1/
Category 5 : Pilots														
Smart Charging Pilot	\$0	\$11,927	(\$12,371)	\$12,500	(\$12,629)	(\$9,500)	\$31	(\$2,493)	(\$10,428)	\$0	\$0	\$0	(\$22,963)	(\$22,963)
Workplace Charging Pilot	\$12,849	\$13,325	\$12,887	\$533	(\$12,356)	\$310	\$264	\$231	(\$7,133)	\$380	\$263	\$529	\$22,082	\$22,082
Category 5 Total	\$12,849	\$25,252	\$516	\$13,033	(\$24,984)	(\$9,190)	\$295	(\$2,262)	(\$17,561)	\$380	\$263	\$529	(\$881)	(\$881)
Category 6 : Evaluation, Measurement and Verification														
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Measurement and Evaluation	\$65,539	\$105,204	\$120,905	\$107,923	\$111,390	(\$14,320)	\$2,898	\$20,728	(\$68,636)	(\$3,046)	\$9,968	\$13,254	\$471,807	\$471,807
Category 6 Total	\$65,539	\$105,204	\$120,905	\$107,923	\$111,390	(\$14,320)	\$2,898	\$20,728	(\$68,636)	(\$3,046)	\$9,968	\$13,254	\$471,807	\$471,807
Category 7 : Marketing, Education & Outreach														
Circuit Savers Program	\$395	(\$23,587)	(\$590)	\$31,690	\$12,615	\$12,877	\$181,395	(\$20,444)	\$71	(\$195,294)	\$28	(\$351)		(\$1,193)
DR Marketing, Education & Outreach	\$30,265	\$9,306	\$224	(\$38,721)	\$2,143	\$131	(\$1,436)	\$621	\$183	(\$809)	\$13	(\$0)		\$1,920
Other Local Marketing Statewide Marketing - Flex Alert ⁽³⁾	(\$251,572) \$2,670	\$327,428 \$0	(\$40,469) \$0	(\$630,093) \$225	(\$7,215) \$90.641	\$0 \$92.846	\$0 \$5.682.732	\$303 \$27.441	\$1 \$80,620	\$0 \$11,985	\$6,233 \$258	\$0 \$389	(\$595,384) \$5,989,807	(\$595,384) \$5,989,807
Category 7 Total	(\$218,243)	\$313,148	(\$40,834)	(\$636,899)	\$98,184	\$105,855	\$5,862,691	\$7,921	\$80,820	(\$184,117)	\$6,531	\$38	\$5,395,150	\$5,395,150
Category 8 : DR System Support Activities	\$96,291	\$408,628	\$47,171	(\$83.038)	(\$327.772)	\$46,325	1617.000	(\$65.801)	\$38,602	(\$13,461)	(64.770)	\$100,881	\$228,389	\$228,389
DR Systems & Technology (S&T) Category 8 Total	\$96,291	\$408,628	\$47,171	(\$83,038)	(\$327,772)	\$46,325	(\$17,660)	(\$65,801)	\$38,602 \$38,602	(\$13,461)	(\$1,776)	\$100,881	\$228,389	\$228,389
category o rotal	\$50,252	\$400,020	<i>,,,,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(\$55,656)	(0027)772)	\$40,525	(\$27,000)	(\$05,001)	\$30,002	(913,401)	(\$2,770)	<i>Q100,001</i>	<i>\$220,000</i>	\$220,505
Category 9 : Integrated Programs and Activities (Including														
Technical Assistance)	40 570	40.40	4200	(40.07)	(4.00)	A 100	40.40	40.07	40.05	(420)	Å	40	44.405	41.105
Commercial New Construction DR Energy Leadership Partnership (ELP)	\$2,579 \$1,123	\$342 (\$773)	\$763 (\$963)	(\$337) \$755	(\$485) \$8.977	\$408 \$2,888	\$348 \$793	\$397 \$832	\$205 \$1,516	(\$39) (\$214)	\$14 \$259	\$0 \$0	\$4,195 \$15,192	\$4,195 \$15,192
DR Institutional Partnership	(\$783)	(\$655)	\$631	\$1,598	\$24,237	\$536	\$6,216	\$575	\$767	\$365	\$17	\$299	\$33,803	\$33,803
DR Technology Resource Incubator Program (TRIO)	\$53	\$15	\$67	\$51	(\$150)	\$37	\$13	\$16	\$8	(\$2)	\$1	\$0	\$109	\$109
Federal Power Reserve Partnership (FedPower	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IDSM Continuous Energy Improvement	\$69	(\$2)	\$21	(\$2,250)	\$1	\$5,769	\$18	\$42,869	\$20,129	\$1,993	\$11,685	\$26,335	\$106,638	\$106,638
IDSM Food Processing Pilot Integrated DSM Marketing	\$137 \$7,833	\$51 \$130,541	\$174 \$29,870	\$70 \$43,536	(\$307) \$49,834	\$3,051 \$345,328	\$47 \$21,856	\$56 \$17,539	\$28 \$9,008	(\$2,961) \$16,173	\$2 \$5,122	\$0 \$7,670	\$348 \$684,310	\$348 \$684,310
RCx Initiative	(\$179)	\$130,541 \$3,801	\$29,870	\$43,536	\$49,834 (\$42)	\$345,328 (\$270)	\$21,856 \$41	\$17,539 \$33	\$9,008	\$16,173 \$26	\$5,122 \$47	(\$182)	\$684,310	\$684,310
Residential New Construction Pilot	\$121	\$51	\$154	\$34	(\$235)	\$83	\$47	\$56	\$28	(\$6)	\$2	\$0	\$336	\$336
Statewide IDSM	\$55,126	\$4,608	\$15,082	\$369	\$5,035	\$276	\$278	\$330	\$168	(\$32)	\$12	\$0	\$81,250	\$81,250
Technical Assistance (TA)	\$1,273	\$1,182	\$55	\$1,723	\$1,326	\$159,904	\$114,354	(\$112,225)	\$54,800	\$227,595	\$26,227	\$487,394	\$963,608	\$963,608
Third Party Programs	\$553	\$349	\$584	\$255	(\$134)	(\$1,348)	\$269	\$239	\$195	\$122	\$215	(\$935)	\$364	\$364
Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents	\$91 \$32,640	\$154 \$6,387	\$220 \$244	\$160 \$341	(\$152) (\$383)	(\$463) \$1,130	\$90 \$117	\$74 \$124	\$67 \$757	\$51 (\$129)	\$18,507 \$119	(\$343) (\$349)	\$18,455 \$40,998	\$18,455 \$40,998
Category 9 Total	\$100,634	\$146,051	\$47,004	\$46,346	\$87,523	\$517,329	\$144,488	(\$49,085)	\$87,707	\$242,943	\$62,228	\$519,889	\$1,953,058	\$1,953,058
Category 10 - Special Projects Permanent Load Shift	\$12,625	\$1,140	\$12,990	\$1,772	\$2,219	(\$5.673)	\$2,257	(\$184)	\$299	\$26,738	\$385	(\$26.011)	\$28,558	\$28,558
Category 10 Total	\$12,625	\$1,140	\$12,990 \$12,990	\$1,772	\$2,219	(\$5,673)	\$2,257	(\$184)	\$299	\$26,738	\$385	(\$26,011)	\$28,558	\$28,558
Category 11 - Dynamic Pricing	62.455	100.000	6261	6345	(6302)	(Core)	640.	64.00	6403	630	(63.350)	16 15 1	164	164 2001
Real Time Pricing Summer Advantage Incentive (CPP)	\$3,466 \$5,315	(\$2,613) \$3,487	\$361 \$4,387	\$241 \$2,685	(\$309) (\$3.702)	(\$615) (\$7 313)	\$184 \$2,188	\$172 \$2,044	\$127 \$1,838	\$73 \$873	(\$2,358) (\$11,698)	(\$459) (\$5.465)	(\$1,729) (\$5,363)	(\$1,729) (\$5,363)
Category 11 Total	\$8,781	\$3,487	\$4,387	\$2,885	(\$3,702) (\$4,011)	(\$7,313)	\$2,188	\$2,044	\$1,838	\$946	(\$11,698)	(\$5,465)	(\$5,363) (\$7,093)	(\$5,303) (\$7,093)
Programs Support Costs	\$0	ś0	ś0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ŚŨ	ś0	\$0	\$0
Total Incremental Cost	(\$727,933)	\$1,832,969	\$1,023,770	(\$462,953)	(\$239,279)	\$517,853	\$6,178,013	(\$181,866)	\$376,175	\$1,027,663	\$51,801	\$698,519	\$10,094,731	\$10,094,731

 Technical Assistance & Technology Incentives (TA&TI) commitments
 \$7,194,509

 outstanding as of 12/31/2015
 \$

 Permanent Load Shift (PLS) Commitments outstanding as of
 \$

 12/31/2015
 \$

 Notes:
 \$

 (1) Per A12:04-001, carryover program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activitif

 (2) Negative expenses in January are a result of reversed accrual entries

Table I-4 SCE Demand Response Programs Customer Program Incentives 2015

Annual Total Cost

		Total Embedded Cost and Revenues ⁽¹⁾													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost		
Program Incentives (2)															
Agricultural Pumping Interruptible (API)	\$29,380	\$39,597	\$57,440	\$64,899	\$61,148	\$560,053	\$1,443,057	\$1,342,338	\$1,188,713	\$578,484	\$45,448	\$35,138	\$5,445,694		
Base Interruptible Program (BIP)	\$710,741	\$731,888	\$813,956	\$780,069	\$787,284	\$4,485,757	\$17,701,351	\$17,124,817	\$17,126,436	\$11,424,638	\$1,194,301	\$767,017	\$73,648,254		
Capacity Bidding Program (CBP)	\$34,674	\$31,594	\$39,591	\$42,977	\$104,307	\$112,445	\$310,081	\$472,995	\$255,793	\$50,958	Pending	Pending	\$1,455,415		
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$121,899	\$1,097,769	\$1,649,798	\$1,062,941	\$108,692	\$46	\$4,041,144		
AMP Contracts/DR Contracts (AMP)	\$1,872,797	\$8,368	(\$27,570)	\$166,569	\$50,710	\$1,253	\$665,046	\$397,067	\$1,595,839	\$1,955,873	\$4,477,151	\$851,687	\$12,014,790		
Save Power Day (SPD/PTR)	\$11,235	\$11,086	\$14,201	\$13,172	\$12,781	\$12,836	\$890,005	\$967,667	\$1,074,323	\$163,232	\$10,578	\$11,997	\$3,193,110		
Summer Discount Plan (SDP) - Commercial	\$1,077	\$267	\$10,832	\$3,105	\$11,506	\$1,912,040	\$4,191,765	\$4,061,335	\$4,306,496	\$2,175,917	\$7,870	\$3,748	\$16,685,960		
Summer Discount Plan (SDP) - Residential	\$173,518	\$163,668	\$194,015	\$162,433	\$163,131	\$5,719,423	\$12,445,975	\$11,148,526	\$12,088,481	\$5,950,217	\$194,827	\$229,489	\$48,633,701		
Summer Discount Plan (SDP) - Residential O-Switch	\$1,878	\$2,823	\$1,739	\$2,536	\$1,671	\$69,634	\$153,218	\$138,455	\$149,680	\$76,436	\$2,523	\$3,932	\$604,526		
Total Cost of Incentives	\$2,835,300	\$989,290	\$1,104,204	\$1,235,760	\$1,192,538	\$12,873,440	\$37,922,397	\$36,750,968	\$39,435,558	\$23,438,696	\$6,041,388	\$1,903,053	\$165,722,594		
Revenues from Excess Energy Charges ⁽³⁾	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107,828	\$1,730,882	\$21,963	\$0	\$1,860,673		

(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

(2) Except for AMP Contacts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

(3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities 2015-2016 Customer Communication, Marketing and Outreach

			20:	15-2016 Fund	ing Cycle Cus	stomer Comn	nunication, N	1arketing, a	nd Outreach ⁽	2)			Year-to Date	2015-2016	2015-2016 Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Budget (if Applicable)
I. STATEWIDE MARKETING ⁽²⁾⁽³⁾	Junuary	rebruary	Waren	Артт	inay	June	July	August	September	Octobel	November	Detember	1		/ uppileubic/
IOU Administrative Costs	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,920	\$7,009	\$10,667	\$7,214	\$4,006	\$48,623	\$48,623	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
I. TOTAL STATEWIDE MARKETING	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,920	\$7,009	\$10,667	\$7,214	\$4,006	\$48,623	\$48,623	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017															\$17,730,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Category 1: Reliability Programs															
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	
Category 2: Price Responsive Programs															
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$170	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$170	\$183,334
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	+,
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0		\$0	
Category 3: DR Provider/Aggregated Managed Programs															
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies															
	ćo	64.0CF	6400	64.077	6500	\$1,259	ćo	ćo	ćo	ćo	¢000	éace	60.050	60.000	
Auto DR / Technology Incentives (AutoDR-TI) Emerging Markets & Technologies	\$0 \$0	\$4,865 \$0	\$180 \$0	\$1,977 \$0	\$508 \$0	\$1,259 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$909 \$0	\$265 \$0	\$9,962 \$0	\$9,962 \$0	
Category 5: Pilots															
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	
Category 6 : Evaluation, Measurement and Verification															
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Category 7 : Marketing, Education & Outreach															
Circuit Savers Program ⁽⁴⁾	\$1,882	\$1,800	\$2,973	(\$20,853)	\$2,923	\$11,160	\$15,056	\$50,387	\$26,302	\$213,047	\$3,611	\$3,970	\$312,258	\$312,258	\$666,667
DR Marketing, Education & Outreach	\$1,882 \$0	\$1,800	\$2,575	(\$20,855) \$0	\$2,525	\$0	\$13,030 \$0	\$50,587 \$0	\$20,302	\$213,047 \$0	\$3,011	\$3,570	\$312,258	\$312,258	\$000,007
	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$6,000,000
Statewide Marketing - Flex Alert Other Local Marketing	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		ŞU	\$6,000,000
Category 9 : Integrated Programs and Activities (Including Technical Assistance)															
Integrated DSM Marketing	\$1,933	\$2,201	\$3,068	\$3,846	\$6,903	\$60,052	\$461,046	\$38,939	\$72,303	\$59,916	\$76,061	\$26,013	\$812,283	\$812.283	
Statewide IDSM	\$1,555	\$2,201	\$3,008	\$3,840	\$0,505	\$00,052	\$401,040 \$0	\$38,939 \$0	\$72,303	\$0	\$70,001	\$20,013	\$012,285	\$012,285	
DR Institutional Partnership	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	
DR Technology Resource Incubator Program (TRIO)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	
	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	
DR Energy Leadership Partnership (ELP)															
Federal Power Reserve Partnership (FedPower)	\$0 ¢0	\$0	\$0 ¢0	\$0 ¢0	\$0 ¢0	\$0 ¢0	\$0	\$0	\$0	\$0 ¢0	\$0 ¢0	\$0 ¢0		\$0 \$0	\$14C CC7
Technical Assistance (TA)	\$0 ¢0	\$0	\$0 ¢0	\$0 \$0	\$0 ¢0	\$0 \$0	\$0 ¢0	\$0 ¢0	\$0	\$0 ¢0	\$0 ¢0	\$0		\$0	\$146,667
Commercial New Construction	\$0 ¢0	\$0	\$0	\$0 ¢0	\$0	\$0 ¢0	\$0	\$0	\$0	\$0 ¢0	\$0	\$0	\$0	\$0	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

			20:	15-2016 Fund	ling Cycle Cu	stomer Comr	nunication, N	/larketing, a	nd Outreach ⁽²	2)			Year-to Date	2015-2016	2015-2016
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Authorized Budget (if Applicable)
Category 10 - Special Projects									•				•		
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$753	\$0	\$1,301	\$0	\$2,340	\$2,340	\$166,66
Category 11 - Dynamic Pricing															
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
SUBTOTAL	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$479,127	\$92,247	\$106,367	\$283,631	\$89,097	\$34,255	\$1,185,637	\$1,185,637	\$7,163,33
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING AC Cycling : Summer Discount Plan (SDP)															\$3,900,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1.7
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$56,042	\$126,009	\$131,658	\$206,972	\$38,991	\$11,871	\$74,760	\$14,146	\$12,745	\$85,225	\$780,484	\$780,484	
Labor	\$1,775	\$2,580	\$3,157	\$3,298	\$2,501	\$2,219	\$2,068	\$2,455	\$2,469	\$2,020	\$2,768	\$3,054	\$30,364	\$30,364	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Peak Time Rebate / Save Power Day (PTR)															\$6,666,66
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$40,262	\$673,434	\$145,804	\$205,291	\$12,956	\$13,985	\$75,920	\$5,433	\$9,768	\$49,442	\$1,254,360	\$1,254,360	
Labor Paid Media	\$800 \$0	\$849 \$0	\$973 \$0	\$947 \$0	\$619 \$0	\$640 \$0	\$464 \$0	\$540 \$0	\$619 \$0	\$458 \$0	\$649 \$0	\$1,000 \$0	\$8,558 \$0	\$8,558 \$0	
Other Costs	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)															\$
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ç
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	(\$232,048)	\$58,082	\$348,900	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$260,136	\$305,689	\$115,027	\$172,975	\$3,259,403	\$3,259,403	\$17,730,00
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$44,128	\$96,304	\$799,444	\$277,463	\$412,264	\$51,946	\$25,856	\$150,680	\$19,580	\$22,513	\$134,666	\$2,034,844	\$2,034,844	
Labor	\$2,575	\$3,428	\$4,130	\$4,246	\$3,120	\$2,860	\$2,532	\$2,995	\$3,088	\$2,478	\$3,417	\$4,054	\$38,922	\$38,922	
Paid Media	\$0	\$0 ¢0	\$0	\$0	\$0 ¢0	\$0 ¢0	\$0	\$0	\$0	\$0 ¢0	\$0	\$0		\$0	
Other Costs Total from Program, Rates & Activities that do not require itemized accounting	\$0 (\$234.623)	\$0 \$10,525	\$0 \$248.467	\$0 (\$12.707)	\$0 \$13,425	\$0 \$75,827	\$0 \$479,127	\$0 \$92,247	\$0 \$106,367	\$0 \$283,631	\$0 \$89.097	\$0 \$34,255	\$0 \$1,185,637	\$0 \$1,185,637	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	(\$232,048)	\$58,082	\$348,900	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$100,307	\$305,689	\$115,027	\$172,975	\$3,259,403		\$17,730,00
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural / Pumping	\$38	\$40	\$60	(\$170)	\$98	\$712	\$4,761	\$893	\$986	\$2,730	\$797	\$300	\$11,245	\$11,245	
Large Commercial and Industrial	\$458	\$3,156	\$824	(\$953)	\$1,629	\$9,246	\$57,132	\$10,719	\$11,855	\$32,756	\$10,100	\$3,744	\$140,665	\$140,665	
Small and Medium Commercial	\$38	\$2,229	\$141	\$720	\$327	\$1,556	\$4,761	\$893	\$1,716	\$2,730	\$2,468	\$419	\$17,999	\$17,999	
Residential ⁽⁵⁾	\$5,856	\$50,997	\$105,629	\$789,063	\$289,033	\$476,366	\$463,926	\$105,672	\$238,569	\$256,807	\$94,448	\$164,506	\$3,040,871	\$3,040,871	

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready.

SCE Demand Response Programs and Activities
2015-2016 Customer Communication, Marketing and Outreach

Normal problem in the				30	1E 2016 Fund	ling Cusic Cus	tomor Comm	unication M	orketing on	d Outroach ⁽²⁾	1					2015-2016	
colsc			fabruar.									Navanhar	Describer	2015	Total	Authorized Budget (if	
Outbounds DescriptionUnit Unit DescriptionUnit 	I. STATEWIDE MARKETING ⁽²⁾⁽³⁾	January	February	March	April	мау	June	July	August	September	October	November	December	I		Applicable)	
UTHE ADVIDES ADDE MARTE MADEUTHE ADVIDES ADDE MADEUTHE ADVIDES ADDEUTHE ADVIDES A	IOU Administrative Costs																
Displane Unit	I. TOTAL STATEWIDE MARKETING															\$6,000,000	
	II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017															\$17,730,000	
Actional structure Actiona	PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
bitwick holebitwick hole<		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
bits Appling apple Apple Ap	Base Interruptible Program (BIP) Ontional Binding Mandatory Curtailment (OBMC)																
	Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
display display <t< td=""><td></td><td>\$0</td><td>ŞU</td><td>50</td><td>Ş0</td><td>ŞU</td><td>ŞU</td><td>ŞU</td><td>ŞU</td><td>50</td><td>50</td><td>ŞU</td><td>ŞU</td><td>50</td><td>\$0</td><td></td></t<>		\$0	ŞU	50	Ş0	ŞU	ŞU	ŞU	ŞU	50	50	ŞU	ŞU	50	\$0		
Band Bardener SeriesBardener		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
She head by prices She head by Prics She head by Prices She head	Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170		\$183,334	
Add Control Add Sol	AC Cycling : Summer Discount Plan (SDP) Save Power Day (SPD/PTR)																
Add C, Marcel S, Malch 11 S Marcel S, Malch 12 S	Category 3: DR Provider/Aggregated Managed Programs AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
charges Area charges Area<	Category 4: Emerging & Enabling Technologies																
minicipants minicipants (minicipants)2333 <td></td>																	
Charge Along Manager Along Market																	
base and base an		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
charged factories 4 concertscon	Measurement and Evaluation																
constrain final state 51,00	Category 7 : Marketing, Education & Outreach	ÛÇ	<i></i>	20	<i>~~</i>	40	ψų	20	Û.	<i>ب</i> ر	÷0	Û.Ç	ΰÇ	20	ψŪ		
base defining: for A bit 50 </td <td>Circuit Savers Program (4)</td> <td></td> <td>\$666,667</td>	Circuit Savers Program (4)															\$666,667	
other larger100<																\$6.000.000	
angeneric book 13.00 3.000 5.0000 5.0000 5.0000	Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
data bit NM 0 0 0	Category 9 : Integrated Programs and Activities (Including Technical Assistance)																
Display	Statewide IDSM														\$0		
Interpretation (17) 0																	
tention (1) convertise for (2000) 10 50	DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
BMA processing first treatment free contructs internet streams 90<		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$146,667	
Instantial how contraction Print 00																	
Charge 12 - Should halk line when a fail of the line when a faile when a faile when a fail of the line whence fail of the line	Residential New Construction Pilot					\$0											
Carbon Prior State Prior	Category 10 - Special Projects															6466 66 7	
Chick approx Control (Assumer Advantage incentive) 50 <t< td=""><td></td><td>\$0</td><td>\$0</td><td>50</td><td>50</td><td>ŞU</td><td>\$286</td><td>50</td><td>50</td><td>\$753</td><td>50</td><td>\$1,301</td><td>50</td><td>\$2,340</td><td>\$2,340</td><td>\$166,667</td></t<>		\$0	\$0	50	50	ŞU	\$286	50	50	\$753	50	\$1,301	50	\$2,340	\$2,340	\$166,667	
Control term control term <th colspan<="" td=""><td>Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td>Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)</td> <td></td>	Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)															
AC Cycling: summer Discussifie Number Allowing Subset of Subset Allowing Subset Allowing Subset of Subset Allowing Subset of Subset Allowing Subset Allowing <t< td=""><td>SUBTOTAL</td><td>(\$234,623)</td><td>\$10,525</td><td>\$248,467</td><td>(\$12,707)</td><td>\$13,425</td><td>\$75,827</td><td>\$479,127</td><td>\$92,247</td><td>\$106,367</td><td>\$283,631</td><td>\$89,097</td><td>\$34,255</td><td>\$1,185,637</td><td>\$1,185,637</td><td>\$7,163,334</td></t<>	SUBTOTAL	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$479,127	\$92,247	\$106,367	\$283,631	\$89,097	\$34,255	\$1,185,637	\$1,185,637	\$7,163,334	
Cutatore Research S0 S0<	PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING AC Cycling : Summer Discount Plan (SDP)															\$3,900.000	
bbor 51,77 52,80 53,137 52,130 52,201 52,208 52,409 52,000 52,000 50	Customer Research																
Other Contis So Peak Time Reserth So	Labor	\$1,775	\$2,580	\$3,157	\$3,298	\$2,501	\$2,219	\$2,068	\$2,455	\$2,469	\$2,020	\$2,768	\$3,054	\$30,364	\$30,364		
Cutomer Research 50																	
Collareral-Development, Printing, Distribution etc. (all non-labor costs) 50 540, 257, 358 547, 348 547, 540 550 50 50 50 50 50 50 50 50 50 50	Peak Time Rebate / Save Power Day (PTR)	40	4.0	**	4.0	40	4.0	40								\$6,666,667	
paid Media 50		\$0	\$22,064	\$40,262	\$673,434	\$145,804	\$205,291	\$12,956	\$13,985	\$75,920	\$5,433	\$9,768	\$49,442	\$1,254,360	\$1,254,360		
Childrad Peak Pricing < 200 kW (aka Summer Advantage Incentive) 50	Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
Cutomer Research 50		\$0	\$0	\$0	\$0	\$0	\$0	Ş0	\$0	50	\$0	Ş0	\$0	\$0	\$0	É0	
Labor 50	Customer Research															50	
Other Coards S0	Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
III. UTILITY MARKETING BY ITEMIZED COST S0 S10 <td></td>																	
Cutomer Research 50	II. TOTAL UTILITY MARKETING BY ACTIVITY	(\$232,048)	\$58,082	\$348,900	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$260,136	\$305,689	\$115,027	\$172,975	\$3,259,403	\$3,259,403	\$17,730,000	
Collarati-Development, Printing, Distribution etc. (all non-labor costs) 50 541,28 599,344 5472,43 541,246 551,346 525,867 513,046 522,513 513,046 522,043,444 522,043,03 52,043,643,643,643,643,643,643,643,64	III. UTILITY MARKETING BY ITEMIZED COST																
Paid Media 50	Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$44,128	\$96,304	\$799,444	\$277,463	\$412,264	\$51,946	\$25,856	\$150,680	\$19,580	\$22,513	\$134,666	\$2,034,844	\$2,034,844		
Total from Program, Rate & Activities that do not require itemized accounting \$\$234,623 \$10,525 \$248,467 \$13,425 \$75,827 \$479,127 \$92,247 \$106,367 \$233,531 \$89,097 \$34,255 \$1,185,637 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,1245 \$1,	Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
W. UTUITY MARKETING BY CUSTOMER SEGMENT Agricultural / Pumping 538 540 560 (\$170) 598 5712 54,761 5893 5986 52,730 5707 510,245 \$11,245	Total from Program, Rates & Activities that do not require itemized accounting	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$479,127	\$92,247	\$106,367	\$283,631	\$89,097	\$34,255	\$1,185,637	\$1,185,637		
Agricultural / Pumping 538 540 560 (\$170) 588 571,2 51,71		(\$232,048)	\$58,082	\$348,900	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$260,136	\$305,689	\$115,027	\$172,975	\$3,259,403	\$3,259,403	\$17,730,000	
Large Commercial and Industrial \$458 \$51,55 \$52,46 \$57,132 \$10,105 \$51,275 \$10,100 \$3,744 \$140,665 \$140,665 Small and Medium Commercial \$38 \$2,229 \$141 \$720 \$52,556 \$54,712 \$11,855 \$2,730 \$2,468 \$419 \$17,999 \$18,95 \$18,95	IV. UTILITY MARKETING BY CUSTOMER SEGMENT	\$20	\$40	\$60	(\$170)	\$02	\$717	\$4 761	\$802	CORF	\$2 720	\$707	\$300	\$11 245	\$11 245		
Residential ⁽¹⁾ \$5,856 \$50,997 \$105,629 \$789,063 \$289,033 \$476,366 \$463,926 \$105,672 \$238,569 \$2556,807 \$94,448 \$164,506 \$3,040,871 \$3,040,871	Large Commercial and Industrial	\$458	\$3,156	\$824	(\$953)	\$1,629	\$9,246	\$57,132	\$10,719	\$11,855	\$32,756	\$10,100	\$3,744	\$140,665	\$140,665		
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT \$6,830 \$56,821 \$106,654 \$788,660 \$291,087 \$487,880 \$510,580 \$118,178 \$253,126 \$295,622 \$107,813 \$168,969 \$3,210,780 \$12,730,000	Residential (5)							\$463,926									
	IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$6,390	\$56,421	\$106,654	\$788,660	\$291,087	\$487,880	\$530,580	\$118,178	\$253,126	\$295,022	\$107,813	\$168,969	\$3,210,780	\$3,210,780	\$17,730,000	

Note: (1) Utility And the provides all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not indude marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was not approved as a line item in the Decision. For example, PG&E should not indude marketing includes all activities listed in item I of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for thems I, II and V should be equal.

(2) Statewide marketing-flex.Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready.
 (3) Negative expenses in April are due to correcting marketing professional service costs for 2012-2014 cycle.
 (4) Negative expenses in April are due to correcting marketing professional service costs for 2012-2014 cycle.
 (5) AC Cycling currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

Table I-2A SCE Demand Response Programs and Activities Fund Shifting 2015-2016

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

OP 4: The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5; The utilities may shift up to 50% of a program's funds to another program within the same budget category; The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter; The utilities may shift funds for pilots in the Enabling or Emerging Technologies category; The utilities shall not eliminate a program through multiple fund shifting; The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category; The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 3	\$4,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	5/19/2015	On April 20, 2015, SCE, PG&E, and SDG&E (collectively known as the "IOUs") filed an Advice Letter (SCE AL 3208-E) to implement the DRAM pilot pursuant to Ordering Paragraph 5 of D.14-12-024. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspen dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more that 50 percent of any one program's funds to the pilot. The IOUs proposed limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&E it is \$1 Million. The overall expense in supporting the 2016 DRAM Pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32. While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.
Category 9	\$100,000	From Upstream Auto-DR w/HVAC to RCx Initiative	11/30/2015	D-14-10-046 authorized \$143,750 to IDSM RCx pilot in 2015, based on 50% of the 2013 2014 authorized \$143,750 to IDSM RCx pilot in 2015, based on 50% of the 2013 additional outreach, coordination, and contractor training and materials. Additional costs resulted from customer energy audits and technical reviews. Fund shift is needed to meet these additional customer commitments.
Category 9	\$150,000	From Third Party Programs to Statewide IDSM	11/30/2015	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
Category 9	\$100,000	From Third Party Programs to Statewide IDSM	12/31/2015	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
otal	\$4,350,000			

Notes:

Year-to-Date Event Summary				1	1		1
Program Category	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ^{(2) (3)}	Area Called	Event Beginning - End ⁽⁵⁾	Program Tolled Hours (Annual) ⁽⁴
Category 1: Reliability Programs	• • •						•
API - Agriculture Pumping Interruptible	1	09/24/15	Measurement & Evaluation	39.5 MW	System Territory	1:30 PM - 4:00 PM	2.5
BIP - Base Interruptible Program	1	09/24/15	Measurement & Evaluation	667.5 MW	System Territory	1:00 PM - 3:30 PM	2.5
					.,,		
Category 2: Price Responsive Programs				1			
SDP-C - Summer Discount Plan Commercial	1	06/30/15	Energy Prices	36.8 MW	System Territory	4:35 PM - 8:00 PM	3.42
SDP-C - Summer Discount Plan Commercial	2	08/26/15	Energy Prices	15.3 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW		5.42
					SLAP_SCEW, SLAP_SCEW,		
SDP-C - Summer Discount Plan Commercial	3	09/08/15	Energy Prices	39.8 MW	SLAP SCHD, SLAP SCEC	4:00 PM - 8:00 PM	9.42
SDP-C - Summer Discount Plan Commercial	4	09/09/15	Energy Prices	22.0 MW	System Territory	4:00 PM - 8:00 PM	13.42
SDP-C - Summer Discount Plan Commercial	5	09/11/15	Energy Prices	0.8 MW	SLAP_SCLD, SLAP_SCNW	4:00 PM - 6:00 PM	15.42
					SLAP_SCNW,	4:00 PM - 5:00 PM,	
SDP-C - Summer Discount Plan Commercial	6	09/21/15	Energy Prices	7.2 MW	SLAP_SCEW	7:00PM - 8:00 PM	17.42
SDP-C - Summer Discount Plan Commercial	7	09/24/15	Energy Prices	14.1 MW	System Territory	5:00 PM - 8:00 PM	20.42
SDP-C - Summer Discount Plan Commercial	8	09/25/15	Energy Prices	18.3 MW	System Territory	4:00 PM - 8:00 PM	24.42
SDP-C - Summer Discount Plan Commercial	9	09/28/15	Energy Prices	1.8 MW	SLAP_SCEN, SLAP_SCHD	6:00 PM - 7:00 PM	25.42
SDP-C - Summer Discount Plan Commercial	10	09/30/15	Energy Prices	0.2 MW	SLAP_SCNW, SLAP_SCLD	5:00 PM - 8:00 PM	28.42
SDP-C - Summer Discount Plan Commercial	11	10/08/15	Energy Prices	0.1 MW	SLAP_SCLD	7:00 PM - 8:00 PM	29.42
SDP-R - Summer Discount Plan Residential	1	06/30/15	Energy Prices	153.0 MW	System Territory	4:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	2	07/29/15	Energy Prices	93.0 MW	SLAP SCEC, SLAP SCEW		5
SDP-R - Summer Discount Plan Residential	3	08/17/15	Energy Prices	53.6 MW	SLAP SCEN, SLAP SCEW		7
SDP-R - Summer Discount Plan Residential	4	08/25/15	Energy Prices	20.9 MW	SLAP_SCEC	6:00 PM - 7:00 PM	8
					SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEW,		
SDP-R - Summer Discount Plan Residential	5	08/26/15	Energy Prices	299.8 MW	SLAP_SCEN	4:00 PM - 8:00 PM	12
SDP-R - Summer Discount Plan Residential	6	08/27/15	Energy Prices	251.6 MW	System Territory	5:00 PM - 7:00 PM	14
					SLAP_SCHD, SLAP_SCLD,		
					SLAP_SCEW, SLAP_SCEN,	,	
SDP-R - Summer Discount Plan Residential	7	08/28/15	Energy Prices	312.7 MW	SLAP_SCNW, SLAP_SCEC	4:00 PM - 7:00 PM	17
					SLAP_SCEC, SLAP_SCHD,		
		00/00/45		250 6 1 114	SLAP_SCLD, SLAP_SCEN,		
SDP-R - Summer Discount Plan Residential	8	09/08/15	Energy Prices	350.6 MW	SLAP_SCEW	4:00 PM - 8:00 PM	21
SDP-R - Summer Discount Plan Residential	9	09/09/15	Energy Prices	192.1 MW	System Territory	4:00 PM - 8:00 PM	25
SDP-R - Summer Discount Plan Residential	10	09/11/15	Energy Prices	1.1 MW	SLAP_SCNW	4:00 PM - 8:00 PM	29
SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	11	09/21/15 09/23/15	Energy Prices	70.5 MW 0.0 MW	System Territory	4:00 PM - 8:00 PM 6:00 PM - 7:00 PM	33 34
SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	12	09/23/15	Energy Prices Energy Prices	215.4 MW	SLAP_SCNW	5:00 PM - 7:00 PM	34
SDP-R - Summer Discount Plan Residential	13	09/24/15	Energy Prices	215.4 MW 280.8 MW	System Territory System Territory	4:00 PM - 8:00 PM	41
	17	05/25/15		200.0 10100	SLAP_SCEC, SLAP_SCEN,		71
					SLAP_SCHD, SLAP_SCLD,		
SDP-R - Summer Discount Plan Residential	15	09/28/15	Energy Prices	175.6 MW	SLAP_SCEW	5:00 PM - 8:00 PM	44
SDP-R - Summer Discount Plan Residential	16	09/29/15	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 8:00 PM	46
					SLAP_SCEC, SLAP_SCHD,		
CDD D. Summer Discount Dan Desidential	17	00/20/15		150 4 5454	SLAP_SCLD, SLAP_SCEN,		10
SDP-R - Summer Discount Plan Residential SDP-R - Summer Discount Plan Residential	17	09/30/15 10/06/15	Energy Prices Energy Prices	159.4 MW 0.0 MW	SLAP_SCNW SLAP SCNW	5:00 PM - 8:00 PM 7:00 PM - 8:00 PM	49 50
SDP-R - Summer Discount Plan Residential	18	10/06/15	Energy Prices		SLAP_SCNW	7:00 PIVI - 8:00 PIVI	50

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10/07/15

SDP-R - Summer Discount Plan Residential

Year-to-Date Event Summary

A-13

0.0 MW

SLAP_SCNW

7:00 PM - 8:00 PM

51

Energy Prices

			2015 Event Summary				
					SLAP_SCEC, SLAP_SCHD,		
SDP-R - Summer Discount Plan Residential	20	10/08/15	Energy Prices	42.7 MW	SLAP SCLD, SLAP SCNW	6:00 PM - 8:00 PM	53
SDP-R - Summer Discount Plan Residential	21	10/09/15	Energy Prices	16.0 MW	SLAP SCHD	6:00 PM - 7:00 PM	54
	1			-			
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	01/14/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 6:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	01/29/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 6:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	01/30/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	02/02/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	02/03/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	02/04/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	9
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	02/05/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	02/09/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	02/10/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	02/11/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	02/17/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	02/18/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	06/26/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	06/29/15	Heat Rates	2.5 MW	System Territory	6:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	06/30/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	07/01/15	Heat Rates	2.7 MW	System Territory	3:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	07/02/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	07/22/15	Heat Rates	0.2 MW	SLAP_SCNW	3:00 PM - 4:00 PM	31
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	07/28/15	Heat Rates	2.6 MW	System Territory	4:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	07/29/15	Heat Rates	2.7 MW	System Territory	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	07/30/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	07/31/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 5:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/03/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 5:00 PM	42
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	08/06/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	44
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	08/13/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	46
					SLAP_SCEN, SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	08/14/15	Heat Rates	1.5 MW	SLAP SCLD	4:00 PM - 6:00 PM	48
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	08/17/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	08/26/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	08/27/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	56
					SLAP_SCEC, SLAP_SCEN,		
CDD Connector Didding December Day Algorid (1.4)	20	00/20/15	Liest Dates	2.5 MW	SLAP_SCEW, SLAP_SCLD,	4:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4) CBP - Capacity Bidding Program - Day Ahead (1-4)	30 31	08/28/15 09/09/15	Heat Rates Heat Rates	2.5 WW 2.1 MW	SLAP_SCNW System Territory	3:00 PM - 7:00 PM	59 63
CBP - Capacity Bidding Program - Day Ahead (1-4)	31	09/10/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Ahead (1-4)	33	09/11/15	Heat Rates	2.1 MW	System Territory	2:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Ahead (1-4)	34	09/21/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	76
CBP - Capacity Bidding Program - Day Ahead (1-4)	35	09/24/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Ahead (1-4)	36	09/25/15	Heat Rates	2.1 MW	System Territory	5:00 PM - 7:00 PM	79
	50	05/25/15		2.1 10100	· · · · · ·	5.001101 7.001101	75
					SLAP_SCEN, SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	37	09/29/15	Heat Rates	1.3 MW	SLAP_SCNW	5:00 PM - 6:00 PM	80
CBP - Capacity Bidding Program - Day Ahead (1-4)	38	10/08/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	81
CBP - Capacity Bidding Program - Day Ahead (1-4)	39	10/09/15	Heat Rates	2.1 MW	System Territory	4:00 PM - 7:00 PM	84
CBP - Capacity Bidding Program - Day Ahead (1-4)	40	10/12/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	85
CBP - Capacity Bidding Program - Day Ahead (1-4)	41	10/13/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	89
CBP - Capacity Bidding Program - Day Ahead (1-4)	42	10/14/15	Heat Rates	2.1 MW	System Territory	5:00 PM - 7:00 PM	91
CBP - Capacity Bidding Program - Day Ahead (1-4)	43	10/15/15	Heat Rates	2.1 MW	System Territory	5:00 PM - 7:00 PM	93
CBP - Capacity Bidding Program - Day Ahead (1-4)	44	10/16/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	94
CBP - Capacity Bidding Program - Day Ahead (1-4)	45	10/19/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	95
CBP - Capacity Bidding Program - Day Ahead (1-4)	46	10/26/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	96
CBP - Capacity Bidding Program - Day Ahead (1-4)	47	10/27/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	97
CBP - Capacity Bidding Program - Day Ahead (1-4)	48	10/28/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	98

			2015 Event Summary				
					SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	49	10/29/15	Heat Rates	1.9 MW	SLAP SCNW	6:00 PM - 7:00 PM	99
CBP - Capacity Bidding Program - Day Ahead (1-4)	50	10/30/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	100
					-,,		
CBP - Capacity Bidding Program - Day Ahead (2-6)	1	01/30/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (2-6)	2	02/02/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (2-6)	3	02/03/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (2-6)	4	02/09/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (2-6)	5	08/06/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 6:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (2-6)	6	08/13/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (2-6)	7	08/17/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 6:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (2-6)	8	08/26/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (2-6)	9	08/28/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (2-6)	10	09/09/15	Heat Rates	0.04 MW	System Territory	2:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Ahead (2-6)	11	09/10/15	Heat Rates	0.04 MW	System Territory	2:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (2-6)	12	09/11/15	Heat Rates	0.04 MW	System Territory	2:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Ahead (2-6)	13	09/21/15	Heat Rates	0.04 MW	System Territory	3:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (2-6)	14	09/25/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (2-6)	15	10/09/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Ahead (2-6)	16	10/13/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 7:00 PM	46
CBP - Capacity Bidding Program - Day Ahead (2-6)	17	10/14/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	48
CBP - Capacity Bidding Program - Day Ahead (2-6)	18	10/15/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (2-6)	19	11/03/15	Heat Rates	0.03 MW	System Territory	5:00 PM - 7:00 PM	52
CBP - Capacity Bidding Program - Day Ahead (2-6)	20	11/04/15	Heat Rates	0.03 MW	System Territory	5:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Ahead (2-6)	21	11/06/15	Heat Rates	0.03 MW	System Territory	5:00 PM - 7:00 PM	56
CBP - Capacity Bidding Program - Day Ahead (2-6)	22	11/09/15	Heat Rates	0.03 MW	System Territory	5:00 PM - 7:00 PM	58
CBP - Capacity Bidding Program - Day Ahead (2-6)	23	11/10/15	Heat Rates	0.03 MW	System Territory	5:00 PM - 7:00 PM	60
CBP - Capacity Bidding Program - Day Ahead (2-6)	24	11/12/15	Heat Rates	0.03 MW	System Territory	5:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Ahead (2-6)	25	11/16/15	Heat Rates	0.03 MW	SLAP_SCEC	5:00 PM - 7:00 PM	64
CBP - Capacity Bidding Program - Day Of (1-4)	1	06/08/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	2	06/09/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	3	06/18/15	Heat Rates	2.3 MW	SLAP_SCEN	4:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Of (1-4)	4	06/25/15	Heat Rates	27.5 MW	System Territory	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Of (1-4)	5	06/26/15	Heat Rates	27.5 MW	System Territory	4:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	6	06/29/15	Heat Rates	27.5 MW	System Territory	6:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/30/15	Heat Rates	27.5 MW	System Territory	3:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	8	07/01/15	Heat Rates	27.4 MW	System Territory	3:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	9	07/02/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	10	07/22/15	Heat Rates	2.4 MW	SLAP_SCNW	3:00 PM - 4:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/28/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/29/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	13	07/30/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	38
CBP - Capacity Bidding Program - Day Of (1-4)	14	07/31/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 5:00 PM	39
CBP - Capacity Bidding Program - Day Of (1-4)	15	08/06/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/13/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	43
					SLAP_SCEN,		
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/14/15	Heat Rates	12.9 MW	SLAP_SCEW,SLAP_SCLD	4:00 PM - 6:00 PM	45
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/17/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/26/15	Heat Rates	25.1 MW	System Territory	3:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/27/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	53
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW, SLAP_SCEN,		
CRP - Canacity Ridding Program - Day Of (1-4)	21	08/20/15	Heat Pates		SLAP_SCEW, SLAP_SCLD,	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (1-4) CBP - Capacity Bidding Program - Day Of (1-4)	21 22	08/28/15 09/08/15	Heat Rates	24.5 MW	-		57 61
CBP - Capacity Bidding Program - Day Of (1-4) CBP - Capacity Bidding Program - Day Of (1-4)		09/08/15	Heat Rates	2.8 MW	System Territory	3:00 PM - 7:00 PM	
CBP - Capacity Bidding Program - Day Of (1-4) CBP - Capacity Bidding Program - Day Of (1-4)	23 24	09/09/15	Heat Rates	23.7 MW 23.7 MW	System Territory	3:00 PM - 7:00 PM 3:00 PM - 7:00 PM	65 69
CDF - Capacity bidding Program - Day OI (1-4)	Ζ4	09/10/15	Heat Rates	23.7 10100	System Territory	5.00 PIVI - 7.00 PIVI	69

			2015 Event Summary				
CBP - Capacity Bidding Program - Day Of (1-4)	25	09/11/15	Heat Rates	23.7 MW	System Territory	2:00 PM - 7:00 PM	74
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/24/15	Heat Rates	23.7 MW	System Territory	6:00 PM - 7:00 PM	75
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/25/15	Heat Rates	23.7 MW	System Territory	5:00 PM - 7:00 PM	77
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (1-4)	28	09/28/15	Heat Rates	21.9 MW	SLAP SCHD, SLAP SCNW	6:00 PM - 7:00 PM	78
CBP - Capacity Bidding Program - Day Of (1-4)	29	09/29/15	Heat Rates	10.4 MW	SLAP SCEN, SLAP SCEW	6:00 PM - 7:00 PM	79
CBP - Capacity Bidding Program - Day Of (1-4)	30	10/08/15	Heat Rates	22.3 MW	System Territory	6:00 PM - 7:00 PM	80
CBP - Capacity Bidding Program - Day Of (1-4)	31	10/09/15	Heat Rates	22.3 MW	System Territory	4:00 PM - 7:00 PM	83
CBP - Capacity Bidding Program - Day Of (1-4)	32	10/12/15	Heat Rates	22.3 MW	System Territory	3:00 PM - 7:00 PM	87
CBP - Capacity Bidding Program - Day Of (1-4)	33	10/13/15	Heat Rates	22.3 MW	System Territory	3:00 PM - 7:00 PM	91
CBP - Capacity Bidding Program - Day Of (1-4)	34	10/13/15	Heat Rates	22.3 MW	System Territory	5:00 PM - 7:00 PM	93
CBP - Capacity Bidding Program - Day Of (1-4)	35	10/14/13	Heat Rates	22.3 MW		5:00 PM - 7:00 PM	95
CBP - Capacity Bidding Program - Day Of (1-4)				22.3 MW	System Territory		95
	36	10/16/15	Heat Rates		System Territory	6:00 PM - 7:00 PM	
CBP - Capacity Bidding Program - Day Of (1-4)	37	10/26/15	Heat Rates	22.3 MW	System Territory	6:00 PM - 7:00 PM	97
CBP - Capacity Bidding Program - Day Of (1-4)	38	10/27/15	Heat Rates	22.3 MW	System Territory	6:00 PM - 7:00 PM	98
CBP - Capacity Bidding Program - Day Of (1-4)	39	10/28/15	Heat Rates	22.3 MW	System Territory	6:00 PM - 7:00 PM	99
					SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (1-4)	40	10/29/15	Heat Rates	20.1 MW	SLAP_SCNW	6:00 PM - 7:00 PM	100
CBP - Capacity Bidding Program - Day Of (1-4)	41	10/30/15	Heat Rates	22.3 MW	System Territory	6:00 PM - 7:00 PM	101
CBP - Capacity Bidding Program - Day Of (1-4)	42	11/02/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	103
CBP - Capacity Bidding Program - Day Of (1-4)	43	11/03/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	105
CBP - Capacity Bidding Program - Day Of (1-4)	44	11/04/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	107
CBP - Capacity Bidding Program - Day Of (1-4)	45	11/06/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	109
CBP - Capacity Bidding Program - Day Of (1-4)	46	11/09/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	111
CBP - Capacity Bidding Program - Day Of (1-4)	47	11/10/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	113
CBP - Capacity Bidding Program - Day Of (1-4)	48	11/12/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	115
CBP - Capacity Bidding Program - Day Of (1-4)	49	11/13/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 6:00 PM	116
	50	11/10/115	U. J. D. L.	7.2 1.014	SLAP_SCEN, SLAP_SCEW,	5 00 DNA 6 00 DNA	447
CBP - Capacity Bidding Program - Day Of (1-4)	50	11/16/15	Heat Rates	7.2 MW	SLAP_SCNW	5:00 PM - 6:00 PM	117
CBP - Capacity Bidding Program - Day Of (1-4)	51	11/17/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 6:00 PM	118
					SLAP_SCEC, SLAP_SCEN,		
CBP - Capacity Bidding Program - Day Of (1-4)	52	11/18/15	Heat Rates	9.5 MW	SLAP_SCEW, SLAP_SCHD	5:00 PM - 6:00 PM	119
CBP - Capacity Bidding Program - Day Of (1-4)	53	11/19/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 6:00 PM	120
CBP - Capacity Bidding Program - Day Of (1-4)	54	11/20/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 6:00 PM	121
CBP - Capacity Bidding Program - Day Of (1-4)	55	11/30/15	Heat Rates	11.1 MW	System Territory	5:00 PM - 7:00 PM	123
					SLAD SCEC SLAD SCEN		
					SLAP_SCEC, SLAP_SCEN,		
		10/04/45		0.000	SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (1-4)	56	12/01/15	Heat Rates	0.6 MW	SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	124
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (1-4)	57	12/16/15	Heat Rates	0.6 MW	SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	126
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (1-4)	58	12/17/15	Heat Rates	0.6 MW	SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	128
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (1-4)	59	12/29/15	Heat Rates	0.6 MW	SLAP SCHD, SLAP SCLD	5:00 PM - 7:00 PM	130
		, ,					
					SLAP_SCEC, SLAP_SCEN,		
	~~~	42/22/15	U. J. D. L.		SLAP_SCEW,	5 00 DM 5 00 DV	400
CBP - Capacity Bidding Program - Day Of (1-4)	60	12/30/15	Heat Rates	0.6 MW	SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	132
		00/22/2-					-
CBP - Capacity Bidding Program - Day Of (2-6)	1	06/08/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	5
CBP - Capacity Bidding Program - Day Of (2-6)	2	06/09/15	Heat Rates	7.7 MW	System Territory	1:00 PM - 7:00 PM	11

			2015 Event Summary				
CBP - Capacity Bidding Program - Day Of (2-6)	3	06/18/15	Heat Rates	0.5 MW	SLAP_SCEN	4:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (2-6)	4	06/25/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (2-6)	5	06/26/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (2-6)	6	06/29/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (2-6)	7	06/30/15	Heat Rates	7.7 MW	System Territory	3:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (2-6)	8	07/01/15	Heat Rates	7.6 MW	System Territory	1:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Of (2-6)	9	07/02/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	37
					SLAP_SCEC, SLAP_SCHD,		
					SLAP_SCLD, SLAP_SCNW,		
CBP - Capacity Bidding Program - Day Of (2-6)	10	07/28/15	Heat Rates	7.1 MW	SLAP SCEW	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Of (2-6)	11	07/29/15	Heat Rates	7.6 MW	 System Territory	4:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (2-6)	12	07/30/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	45
	10	00/00/14=			SLAP_SCEC, SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (2-6)	13	08/06/15	Heat Rates	6.6 MW	SLAP_SCNW	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (2-6)	14	08/13/15	Heat Rates	7.5 MW	System Territory	5:00 PM - 7:00 PM	49
CBP - Capacity Bidding Program - Day Of (2-6)	15	08/14/15	Heat Rates	2.9 MW	SLAP_SCEW	4:00 PM - 6:00 PM	51
CBP - Capacity Bidding Program - Day Of (2-6)	16	08/17/15	Heat Rates	7.5 MW	System Territory	4:00 PM - 6:00 PM	53
CBP - Capacity Bidding Program - Day Of (2-6)	17	08/26/15	Heat Rates	7.5 MW	System Territory	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (2-6)	18	08/27/15	Heat Rates	3.4 MW	SLAP_SCEN, SLAP_SCEW	5:00 PM - 7:00 PM	59
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW, SLAP_SCLD,		
CBP - Capacity Bidding Program - Day Of (2-6)	19	08/28/15	Heat Rates	7.2 MW	SLAP SCNW	4:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Of (2-6)	20	09/08/15	Heat Rates	6.8 MW	 System Territory	2:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Of (2-6)	21	09/09/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Of (2-6)	22	09/10/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Of (2-6)	23	09/11/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	82
CBP - Capacity Bidding Program - Day Of (2-6)	24	09/25/15	Heat Rates	6.8 MW	System Territory	5:00 PM - 7:00 PM	84
CBP - Capacity Bidding Program - Day Of (2-6)	25	10/09/15	Heat Rates	3.3 MW	System Territory	4:00 PM - 7:00 PM	87
CBP - Capacity Bidding Program - Day Of (2-6)	26	10/12/15	Heat Rates	3.3 MW	System Territory	3:00 PM - 7:00 PM	91
CBP - Capacity Bidding Program - Day Of (2-6)	27	10/13/15	Heat Rates	3.3 MW	System Territory	3:00 PM - 7:00 PM	95
CBP - Capacity Bidding Program - Day Of (2-6)	28	10/14/15	Heat Rates	3.3 MW	System Territory	5:00 PM - 7:00 PM	97
	20	40/45/45	Heat Dates	2.0.1.014	SLAP_SCEC, SLAP_SCEN,	5 00 DM 7 00 DM	00
CBP - Capacity Bidding Program - Day Of (2-6)	29	10/15/15	Heat Rates	2.9 MW	SLAP_SCEW	5:00 PM - 7:00 PM	99
		07/04/45				40.00.014.0.00.014	
DBP - Demand Bidding Program	1	07/01/15	CAISO Load Forecast	95.7 MW	System Territory	12:00 PM - 8:00 PM	8
DBP - Demand Bidding Program	2	07/29/15	CAISO Load Forecast	107.2 MW	System Territory	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	07/30/15	CAISO Load Forecast	90.3 MW	System Territory	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	08/17/15	CAISO Load Forecast	96.1 MW	System Territory	12:00 PM - 8:00 PM	32
DBP - Demand Bidding Program	5	08/26/15	CAISO Load Forecast	104.6 MW	System Territory	12:00 PM - 8:00 PM	40
DBP - Demand Bidding Program	6	08/27/15	CAISO Load Forecast	101.0 MW	System Territory	12:00 PM - 8:00 PM	48
DBP - Demand Bidding Program	7	08/28/15	CAISO Load Forecast	93.6 MW	System Territory	12:00 PM - 8:00 PM	56
DBP - Demand Bidding Program	8	09/09/15	CAISO Load Forecast	116.0 MW	System Territory	12:00 PM - 8:00 PM	64
DBP - Demand Bidding Program	9	09/10/15	CAISO Load Forecast	83.3 MW	System Territory	12:00 PM - 8:00 PM	72
DBP - Demand Bidding Program	10	09/11/15	CAISO Load Forecast	72.3 MW	System Territory	12:00 PM - 8:00 PM	80
SPD - Save Power Day	1	07/01/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	4
SPD - Save Power Day	2	07/29/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	8
SPD - Save Power Day	3	07/30/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	12
SPD - Save Power Day	4	08/17/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	16
SPD - Save Power Day	5	08/26/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	20
SPD - Save Power Day SPD - Save Power Day	6	08/27/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	20
SPD - Save Power Day SPD - Save Power Day	7	09/09/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	24 28
SPD - Save Power Day SPD - Save Power Day	8	09/10/15	CAISO Load Forecast	34.7 MW		2:00 PM - 6:00 PM	32
Sru - Save ruwel Day	õ	09/10/12	CAISO LOAU FOIECASL	54./ IVI IV	System Territory	2.00 PIVI - 0.00 PIVI	32
Category 2: DP Drouider / Aggregated Managed Drogs							
Category 3: DR Provider/Aggregated Managed Programs (6)		01/20/45	Management 0 F at att		Custom To 2011	2.00 PM 4.00 PM	2
AMP - Aggregator Managed Portfolio (DRC 2)	1	01/28/15	Measurement & Evaluation	55.4 MW	System Territory	2:00 PM - 4:00 PM	2

## Table I-3 SCE Interruptible and Price Responsive Programs

			2015 Event Summary				
AMP - Aggregator Managed Portfolio (DRC 2)	2	05/20/15	Measurement & Evaluation	74.1 MW	System Territory	1:00 PM - 3:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	05/27/15	Measurement & Evaluation	9.9 MW	System Territory	3:00 PM - 5:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	4	06/08/15	Energy Prices	90.8 MW	System Territory	5:00 PM - 7:00 PM	8
AMP - Aggregator Managed Portfolio (DRC 2)	5	06/30/15	Energy Prices	98.9 MW	System Territory	11:00 AM - 1:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	6	06/30/15	Energy Prices	101.5 MW	System Territory	1:00 PM - 7:00 PM	16
AMP - Aggregator Managed Portfolio (DRC 2)	7	07/01/15	Energy Prices	86.0 MW	System Territory	4:00 PM - 7:00 PM	19
AMP - Aggregator Managed Portfolio (DRC 2)	8	07/22/15	Energy Prices	4.7 MW	SLAP_SCNW	3:00 PM - 4:00 PM	20
AMP - Aggregator Managed Portfolio (DRC 2)	9	07/30/15	Measurement & Evaluation	71.6 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	3:00 PM - 5:00 PM	22
AMP - Aggregator Managed Portfolio (DRC 2)	10	08/28/15	Measurement & Evaluation	87.2 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	1:00 PM - 3:00 PM	24
AMP - Aggregator Managed Portfolio (DRC 2)	11	10/12/15	Energy Prices	4.5 MW	SLAP_SCEN	6:00 PM - 7:00 PM	25
Category 11: Dynamic Pricing							
SAI - Summer Advantage Incentive	1	07/01/15	CAISO Load Forecast	49.7 MW	System Territory	2:00 PM - 6:00 PM	4
SAI - Summer Advantage Incentive	2	07/02/15	CAISO Load Forecast	38.0 MW	System Territory	2:00 PM - 6:00 PM	8
SAI - Summer Advantage Incentive	3	07/28/15	CAISO Load Forecast	25.9 MW	System Territory	2:00 PM - 6:00 PM	12
SAI - Summer Advantage Incentive	4	07/29/15	CAISO Load Forecast	26.2 MW	System Territory	2:00 PM - 6:00 PM	16
SAI - Summer Advantage Incentive	5	08/03/15	CAISO Load Forecast	30.8 MW	System Territory	2:00 PM - 6:00 PM	20
SAI - Summer Advantage Incentive	6	08/06/15	CAISO Load Forecast	43.2 MW	System Territory	2:00 PM - 6:00 PM	24
SAI - Summer Advantage Incentive	7	08/14/15	CAISO Load Forecast	34.1 MW	System Territory	2:00 PM - 6:00 PM	28
SAI - Summer Advantage Incentive	8	08/17/15	CAISO Load Forecast	34.8 MW	System Territory	2:00 PM - 6:00 PM	32
SAI - Summer Advantage Incentive	9	08/18/15	CAISO Load Forecast	30.3 MW	System Territory	2:00 PM - 6:00 PM	36
SAI - Summer Advantage Incentive	10	09/09/15	CAISO Load Forecast	52.9 MW	System Territory	2:00 PM - 6:00 PM	40
SAI - Summer Advantage Incentive	11	09/10/15	CAISO Load Forecast	27.7 MW	System Territory	2:00 PM - 6:00 PM	44
SAI - Summer Advantage Incentive	12	09/21/15	CAISO Load Forecast	43.6 MW	System Territory	2:00 PM - 6:00 PM	48

Notes: