

October 21, 2015

Edward Randolph  
Director of the Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: A.08-06-001-Report of Southern California Edison  
Company (U 338-E) on Interruptible Load Programs and  
Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.<sup>1</sup> SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to [www.sce.com](http://www.sce.com);
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE September 2015 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

cc: Kelly Hymes, Administrative Law Judge;  
Bruce Kaneshiro  
All Parties of Record in A.08-06-001 et al and A.11-03-001 et al - *via email*

RMS: LIMS- 314-9021

Enclosure(s)

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<sup>1</sup> Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

**Appendix A**

**SCE WG2 Monthly Enhanced Report For September 2015**



Table I-1A  
Average Load Impact kW / Customer  
2015

Program Eligibility and Average Load Impacts based on April 1, 2015 compliance filing

Program	Average Ex Post Load Impact kW / Customer												Estimated Eligible Accounts as of Jan 1, 2015 <sup>(1)(2)</sup>	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Agricultural Pumping Interruptible (API)	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	637,645	All non-residential customers
Demand Bidding Program (DBP)	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	0.3	0.3	0.1	90.7	101.4	-94.1	28.1	25.2	208.4	1.7	96.9	2.0	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,313,632	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	2,156,816	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

\*Ex Post OBMC Load Impacts are based on program year 2008.

Program	Average Ex Ante Load Impact kW / Customer												Estimated Eligible Accounts as of Jan 1, 2015 <sup>(1)(2)</sup>	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Agricultural Pumping Interruptible (API)	27.5	25.2	33.3	46.2	49.2	53.3	52.0	48.5	40.1	39.0	25.9	21.6	21.6	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	60.9	65.2	66.7	80.1	82.2	83.8	90.2	88.5	85.1	81.9	73.2	56.6	56.6	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,058.3	1,896.5	2,185.0	2,236.3	2,102.6	2,133.5	2,195.4	2,239.0	2,221.8	2,092.2	2,118.4	2,051.3	2,051.3	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	969.8	931.0	998.2	970.8	996.3	993.2	996.5	999.0	983.7	914.9	922.0	891.9	891.9	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	30.30	30.20	31.00	38.40	38.50	39.70	42.80	42.20	41.00	39.40	34.90	28.30	28.30	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	27.4	29.4	31.0	37.3	38.7	40.5	42.4	42.0	40.0	36.4	33.3	27.1	27.1	637,645	All non-residential customers
Demand Bidding Program (DBP)	103.1	98.3	114.4	136.4	128.6	141.4	143.2	143.0	143.9	124.4	127.8	112.2	112.2	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	2.0	2.0	1.9	0.1	0.1	-62.8	-62.8	16.4	-62.8	0.1	2.0	2.0	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	0.02	4,313,632	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	5.8	5.8	5.9	10.0	10.0	9.5	8.8	8.3	9.2	8.6	6.2	5.5	5.5	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	2.3	2.5	3.0	4.2	5.3	5.0	4.0	0.5	0.0	0.0	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.4	0.5	0.6	0.9	1.0	0.9	0.7	0.1	0.0	0.0	2,156,816	All residential customers with central air conditioning

Notes:

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2014. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated
2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.





Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016	January				February				March				April				May				June			
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
<b>Price Responsive</b>																								
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>
<b>Total TA MW</b>		<b>0.0</b>			<b>0.0</b>			<b>0.0</b>			<b>0.0</b>			<b>0.0</b>			<b>0.0</b>			<b>0.0</b>			<b>0.0</b>	
<b>Price Responsive</b>																								
Capacity Bidding Program			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
Critical Peak Pricing			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
Demand Bidding Program			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
Aggregator Managed Portfolio			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
Real Time Pricing			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
SLRP			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
<b>Total</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>					<b>0.0</b>				<b>0.0</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
Summer Discount Program			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
Agricultural Pumping Interruptible			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
OBMC			0.0	0.0	0.0			0.0	0.0	0.0			0.0	0.0	0.0					0.0				0.0
<b>Total</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>					<b>0.0</b>				<b>0.0</b>
<b>Total Technology MW</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>					<b>0.0</b>				<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)			0.0	0.0			0.0	0.0		0.0	0.0									0.0				0.0
<b>Total</b>			<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>			<b>0.0</b>	<b>0.0</b>					<b>0.0</b>				<b>0.0</b>
<b>Total TA MW</b>			<b>0.0</b>				<b>0.0</b>			<b>0.0</b>				<b>0.0</b>						<b>0.0</b>				<b>0.0</b>

Notes:

Activity reflects projects initiated in 2015-2016  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

**TA Identified MW** Represents identified MW for service accounts from completed TA.  
**AutoDR Verified MW** Represents verified/tested MW for service accounts that participated in Auto DR.  
**TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR  
\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  
\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

**Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs  
**General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR







**Table I-4  
SCE Demand Response Programs  
Customer Program Incentives  
2015**

Annual Total Cost

Cost Item	Total Embedded Cost and Revenues <sup>(1)</sup>												Year-to-Date Total Cost
	January	February	March	April	May	June	July	August	September	October	November	December	
<b>Program Incentives<sup>(2)</sup></b>													
Agricultural Pumping Interruptible (API)	\$29,380	\$39,597	\$57,440	\$64,899	\$61,148	\$560,053	\$1,443,057	\$1,342,338	\$1,188,713				\$4,786,624
Base Interruptible Program (BIP)	\$710,741	\$731,888	\$813,956	\$780,069	\$787,284	\$4,485,757	\$17,701,351	\$17,124,817	\$17,126,436				\$60,262,299
Capacity Bidding Program (CBP)	\$34,674	\$31,594	\$39,591	\$42,977	\$104,307	\$112,445	\$310,081	<i>Pending</i>	<i>Pending</i>				\$675,669
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$121,899	\$1,097,769	\$1,649,798				\$2,869,466
AMP Contracts/DR Contracts (AMP)	\$1,872,797	\$8,368	<b>(\$27,570)</b>	\$166,569	\$50,710	\$1,253	\$665,046	\$397,067	\$1,595,839				\$4,730,079
Save Power Day (SPD/PTR)	\$11,235	\$11,086	\$14,201	\$13,172	\$12,781	\$12,836	\$890,005	\$967,667	\$1,074,323				\$3,007,304
Summer Discount Plan (SDP) - Commercial	\$1,077	\$267	\$10,832	\$3,105	\$11,506	\$1,912,040	\$4,191,765	\$4,061,335	\$4,306,496				\$14,498,424
Summer Discount Plan (SDP) - Residential	\$173,518	\$163,668	\$194,015	\$162,433	\$163,131	\$5,719,423	\$12,445,975	\$11,148,526	\$12,088,481				\$42,259,169
Summer Discount Plan (SDP) - Residential O-Switch	\$1,878	\$2,823	\$1,739	\$2,536	\$1,671	\$69,634	\$153,218	\$138,455	\$149,680				\$521,634
<b>Total Cost of Incentives</b>	<b>\$2,835,300</b>	<b>\$989,290</b>	<b>\$1,104,204</b>	<b>\$1,235,760</b>	<b>\$1,192,538</b>	<b>\$12,873,440</b>	<b>\$37,922,397</b>	<b>\$36,277,974</b>	<b>\$39,179,765</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$133,610,669</b>

<b>Revenues from Excess Energy Charges<sup>(3)</sup></b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$107,828</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$107,828</b>
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(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

(2) Except for AMP Contracts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

(3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities  
2015-2016 Customer Communication, Marketing and Outreach

	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2015 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)	
	January	February	March	April	May	June	July	August	September	October	November	December				
<b>I. STATEWIDE MARKETING</b> <sup>(2)(3)</sup>																
IOU Administrative Costs	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,920	\$7,009					\$26,735	\$26,735	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>(\$238,438)</b>	<b>\$1,660</b>	<b>\$242,246</b>	<b>\$2,322</b>	<b>\$2,920</b>	<b>\$3,070</b>	<b>\$3,025</b>	<b>\$2,920</b>	<b>\$7,009</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$26,735</b>	<b>\$26,735</b>	<b>\$6,000,000</b>
<b>II. UTILITY MARKETING BY ACTIVITY</b> <sup>(4)</sup>																
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017																
<b>\$17,730,000</b>																
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING</b>																
<i>Category 1: Reliability Programs</i>																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Category 2: Price Responsive Programs</i>																
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170	\$170	\$183,334
AC Cycling - Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Category 3: DR Provider/Aggregated Managed Programs</i>																
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Category 4: Emerging &amp; Enabling Technologies</i>																
Auto DR / Technology Incentives (AutoDR-TI)	\$0	\$4,865	\$180	\$1,977	\$508	\$1,259	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,788	\$8,788	\$0
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Category 5: Pilots</i>																
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Category 6: Evaluation, Measurement and Verification</i>																
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Category 7: Marketing, Education &amp; Outreach</i>																
Circuit Savers Program <sup>(4)</sup>	\$1,882	\$1,800	\$2,973	(\$20,853)	\$2,923	\$11,160	\$15,056	\$50,387	\$26,302	\$0	\$0	\$0	\$0	\$91,630	\$91,630	\$666,667
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,000,000
Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<i>Category 9: Integrated Programs and Activities (Including Technical Assistance)</i>																
Integrated DSM Marketing	\$1,933	\$2,201	\$3,068	\$3,846	\$6,903	\$60,052	\$461,046	\$38,939	\$72,303	\$0	\$0	\$0	\$0	\$650,292	\$650,292	\$0
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$146,667
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2015 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
<b>Category 10 - Special Projects</b>															
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$753				\$1,039	\$1,039	\$166,667
<b>Category 11 - Dynamic Pricing</b>															
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>SUBTOTAL</b>	<b>(\$234,623)</b>	<b>\$10,525</b>	<b>\$248,467</b>	<b>(\$12,707)</b>	<b>\$13,425</b>	<b>\$75,827</b>	<b>\$479,127</b>	<b>\$92,247</b>	<b>\$106,367</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$778,655</b>	<b>\$778,655</b>	<b>\$7,163,334</b>
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>															
<b>AC Cycling : Summer Discount Plan (SDP)</b>															
															\$3,900,000
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$56,042	\$126,009	\$131,658	\$206,972	\$38,991	\$11,871	\$74,760				\$668,368	\$668,368	
Labor	\$1,775	\$2,580	\$3,157	\$3,298	\$2,501	\$2,219	\$2,068	\$2,455	\$2,469				\$22,522	\$22,522	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>Peak Time Rebate / Save Power Day (PTR)</b>															\$6,666,667
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$40,262	\$673,434	\$145,804	\$205,291	\$12,956	\$10,547	\$73,828				\$1,184,186	\$1,184,186	
Labor	\$800	\$849	\$973	\$947	\$619	\$640	\$464	\$3,978	\$2,711				\$11,981	\$11,981	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>Critical Peak Pricing &lt; 200 kW (aka Summer Advantage Incentive)</b>															\$0
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>(\$232,048)</b>	<b>\$58,081</b>	<b>\$348,901</b>	<b>\$790,982</b>	<b>\$294,007</b>	<b>\$490,950</b>	<b>\$533,605</b>	<b>\$121,098</b>	<b>\$260,135</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,665,712</b>	<b>\$2,665,712</b>	<b>\$17,730,000</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$44,128	\$96,304	\$799,444	\$277,463	\$412,264	\$51,946	\$22,418	\$148,588				\$1,852,554	\$1,852,554	
Labor	\$2,575	\$3,428	\$4,130	\$4,246	\$3,120	\$2,860	\$2,532	\$6,433	\$5,180				\$34,503	\$34,503	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
<i>Total from Program, Rates &amp; Activities that do not require itemized accounting</i>	<i>(\$234,623)</i>	<i>\$10,525</i>	<i>\$248,467</i>	<i>(\$12,707)</i>	<i>\$13,425</i>	<i>\$75,827</i>	<i>\$479,127</i>	<i>\$92,247</i>	<i>\$106,367</i>				<i>\$778,655</i>	<i>\$778,655</i>	
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>(\$232,048)</b>	<b>\$58,081</b>	<b>\$348,901</b>	<b>\$790,982</b>	<b>\$294,007</b>	<b>\$490,950</b>	<b>\$533,605</b>	<b>\$121,098</b>	<b>\$260,135</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,665,712</b>	<b>\$2,665,712</b>	<b>\$17,730,000</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>															
Agricultural / Pumping	\$38	\$40	\$60	(\$170)	\$98	\$712	\$4,761	\$893	\$986				\$7,419	\$7,419	
Large Commercial and Industrial	\$458	\$3,156	\$824	(\$953)	\$1,629	\$9,246	\$57,132	\$10,719	\$11,855				\$94,065	\$94,065	
Small and Medium Commercial	\$38	\$2,229	\$141	\$720	\$327	\$1,556	\$4,761	\$893	\$1,716				\$12,381	\$12,381	
Residential	\$5,856	\$50,996	\$105,629	\$789,063	\$289,033	\$476,366	\$463,926	\$105,672	\$238,569				\$2,525,111	\$2,525,111	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$6,390</b>	<b>\$56,421</b>	<b>\$106,654</b>	<b>\$788,660</b>	<b>\$291,087</b>	<b>\$487,880</b>	<b>\$530,580</b>	<b>\$118,178</b>	<b>\$253,126</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,638,976</b>	<b>\$2,638,976</b>	<b>\$17,730,000</b>

**Notes:**

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready.



FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4:** The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;  
 The utilities may shift up to 50% of a program's funds to another program within the same budget category;  
 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;  
 The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;  
 The utilities shall not eliminate a program through multiple fund shifting;  
 The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;  
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.
- OP 6:** The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 3	\$4,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	5/19/2015	<p>On April 20, 2015, SCE, PG&amp;E, and SDG&amp;E (collectively known as the "IOUs") filed an Advice Letter (SCE AL 3208-E) to implement the DRAM pilot pursuant to Ordering Paragraph 5 of D.14-12-024. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following:</p> <p>Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas &amp; Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more than 50 percent of any one program's funds to the pilot.</p> <p>The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&amp;E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&amp;E it is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32.</p> <p>While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.</p>
<b>Total</b>	<b>\$4,000,000</b>			

Notes:

Table I-3  
SCE Interruptible and Price Responsive Programs  
2015 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(5)</sup>	Program Tolerated Hours (Annual) <sup>(4)</sup>
<b>Category 1: Reliability Programs</b>							
API - Agriculture Pumping Interruptible	1	09/24/15	Measurement & Evaluation	41.5 MW	System Territory	1:30 PM - 4:00 PM	2.5
BIP - Base Interruptible Program	1	09/24/15	Measurement & Evaluation	576.6 MW	System Territory	1:00 PM - 3:30 PM	2.5
<b>Category 2: Price Responsive Programs</b>							
SDP-C - Summer Discount Plan Commercial	1	06/30/15	Energy Prices	36.8 MW	System Territory	4:35 PM - 8:00 PM	3.42
SDP-C - Summer Discount Plan Commercial	2	08/26/15	Energy Prices	15.3 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW, SLAP_SCEW,	5:00 PM - 7:00 PM	5.42
SDP-C - Summer Discount Plan Commercial	3	09/08/15	Energy Prices	39.8 MW	SLAP_SCEW,	4:00 PM - 8:00 PM	9.42
SDP-C - Summer Discount Plan Commercial	4	09/09/15	Energy Prices	22.0 MW	System Territory	4:00 PM - 8:00 PM	13.42
SDP-C - Summer Discount Plan Commercial	5	09/11/15	Energy Prices	0.8 MW	SLAP_SCLD, SLAP_SCNW	4:00 PM - 6:00 PM	15.42
SDP-C - Summer Discount Plan Commercial	6	09/21/15	Energy Prices	7.2 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCNW,	4:00 PM - 5:00 PM, 7:00PM - 8:00 PM	17.42
SDP-C - Summer Discount Plan Commercial	7	09/24/15	Energy Prices	14.1 MW	System Territory	5:00 PM - 8:00 PM	20.42
SDP-C - Summer Discount Plan Commercial	8	09/25/15	Energy Prices	18.3 MW	System Territory	4:00 PM - 8:00 PM	24.42
SDP-C - Summer Discount Plan Commercial	9	09/28/15	Energy Prices	1.8 MW	SLAP_SCEN, SLAP_SCHD	6:00 PM - 7:00 PM	25.42
SDP-C - Summer Discount Plan Commercial	10	09/30/15	Energy Prices	0.2 MW	SLAP_SCNW, SLAP_SCLD	5:00 PM - 8:00 PM	28.42
SDP-R - Summer Discount Plan Residential	1	06/30/15	Energy Prices	153.0 MW	System Territory	4:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	2	07/29/15	Energy Prices	93.0 MW	SLAP_SCEC, SLAP_SCEW	5:00 PM - 6:00 PM	5
SDP-R - Summer Discount Plan Residential	3	08/17/15	Energy Prices	53.6 MW	SLAP_SCEN, SLAP_SCEW	4:00 PM - 6:00 PM	7
SDP-R - Summer Discount Plan Residential	4	08/25/15	Energy Prices	20.9 MW	SLAP_SCEC	6:00 PM - 7:00 PM	8
SDP-R - Summer Discount Plan Residential	5	08/26/15	Energy Prices	299.8 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEW, SLAP_SCEN	4:00 PM - 8:00 PM	12
SDP-R - Summer Discount Plan Residential	6	08/27/15	Energy Prices	251.6 MW	System Territory	5:00 PM - 7:00 PM	14
SDP-R - Summer Discount Plan Residential	7	08/28/15	Energy Prices	312.7 MW	SLAP_SCHD, SLAP_SCLD, SLAP_SCEW, SLAP_SCEN, SLAP_SCNW, SLAP_SCEC	4:00 PM - 7:00 PM	17
SDP-R - Summer Discount Plan Residential	8	09/08/15	Energy Prices	350.6 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN, SLAP_SCEW	4:00 PM - 8:00 PM	21
SDP-R - Summer Discount Plan Residential	9	09/09/15	Energy Prices	192.1 MW	System Territory	4:00 PM - 8:00 PM	25
SDP-R - Summer Discount Plan Residential	10	09/11/15	Energy Prices	1.1 MW	SLAP_SCNW	4:00 PM - 8:00 PM	29
SDP-R - Summer Discount Plan Residential	11	09/21/15	Energy Prices	70.5 MW	System Territory	4:00 PM - 8:00 PM	33
SDP-R - Summer Discount Plan Residential	12	09/23/15	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 7:00 PM	34
SDP-R - Summer Discount Plan Residential	13	09/24/15	Energy Prices	215.4 MW	System Territory	5:00 PM - 8:00 PM	37
SDP-R - Summer Discount Plan Residential	14	09/25/15	Energy Prices	280.8 MW	System Territory	4:00 PM - 8:00 PM	41
SDP-R - Summer Discount Plan Residential	15	09/28/15	Energy Prices	175.6 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCHD, SLAP_SCLD, SLAP_SCEW	5:00 PM - 8:00 PM	44
SDP-R - Summer Discount Plan Residential	16	09/29/15	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 8:00 PM	46
SDP-R - Summer Discount Plan Residential	17	09/30/15	Energy Prices	159.4 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN, SLAP_SCNW	5:00 PM - 8:00 PM	49
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	01/14/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 6:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	01/29/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 6:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	01/30/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	02/02/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	02/03/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	02/04/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	9

Table I-3  
SCE Interruptible and Price Responsive Programs

2015 Event Summary							
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	02/05/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	02/09/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	02/10/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	02/11/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	02/17/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	02/18/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	06/26/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	06/29/15	Heat Rates	2.5 MW	System Territory	6:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	06/30/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	07/01/15	Heat Rates	2.7 MW	System Territory	3:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	07/02/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	07/22/15	Heat Rates	0.2 MW	SLAP_SCNW	3:00 PM - 4:00 PM	31
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	07/28/15	Heat Rates	2.6 MW	System Territory	4:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	07/29/15	Heat Rates	2.7 MW	System Territory	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	07/30/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	07/31/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 5:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/03/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 5:00 PM	42
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	08/06/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	44
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	08/13/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	46
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	08/14/15	Heat Rates	1.5 MW	SLAP_SCEN, SLAP_SCEW, SLAP_SCLD	4:00 PM - 6:00 PM	48
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	08/17/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	08/26/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	08/27/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	56
CBP - Capacity Bidding Program - Day Ahead (1-4)	30	08/28/15	Heat Rates	2.5 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCLD, SLAP_SCNW	4:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Ahead (1-4)	31	09/09/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Ahead (1-4)	32	09/10/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Ahead (1-4)	33	09/11/15	Heat Rates	2.1 MW	System Territory	2:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Ahead (1-4)	34	09/21/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	76
CBP - Capacity Bidding Program - Day Ahead (1-4)	35	09/24/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Ahead (1-4)	36	09/25/15	Heat Rates	2.1 MW	System Territory	5:00 PM - 7:00 PM	79
CBP - Capacity Bidding Program - Day Ahead (1-4)	37	09/29/15	Heat Rates	1.3 MW	SLAP_SCEN, SLAP_SCEW, SLAP_SCNW	5:00 PM - 6:00 PM	80
CBP - Capacity Bidding Program - Day Ahead (2-6)	1	01/30/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (2-6)	2	02/02/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (2-6)	3	02/03/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (2-6)	4	02/09/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (2-6)	5	08/06/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 6:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (2-6)	6	08/13/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (2-6)	7	08/17/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 6:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (2-6)	8	08/26/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (2-6)	9	08/28/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (2-6)	10	09/09/15	Heat Rates	0.04 MW	System Territory	2:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Ahead (2-6)	11	09/10/15	Heat Rates	0.04 MW	System Territory	2:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (2-6)	12	09/11/15	Heat Rates	0.04 MW	System Territory	2:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Ahead (2-6)	13	09/21/15	Heat Rates	0.04 MW	System Territory	3:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (2-6)	14	09/25/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	1	06/08/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	2	06/09/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	3	06/18/15	Heat Rates	2.3 MW	SLAP_SCEN	4:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Of (1-4)	4	06/25/15	Heat Rates	27.5 MW	System Territory	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Of (1-4)	5	06/26/15	Heat Rates	27.5 MW	System Territory	4:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	6	06/29/15	Heat Rates	27.5 MW	System Territory	6:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/30/15	Heat Rates	27.5 MW	System Territory	3:00 PM - 7:00 PM	23



Table I-3  
SCE Interruptible and Price Responsive Programs

2015 Event Summary							
CBP - Capacity Bidding Program - Day Of (1-4)	8	07/01/15	Heat Rates	27.4 MW	System Territory	3:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	9	07/02/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	10	07/22/15	Heat Rates	2.4 MW	SLAP_SCNW	3:00 PM - 4:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/28/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/29/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	13	07/30/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	38
CBP - Capacity Bidding Program - Day Of (1-4)	14	07/31/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 5:00 PM	39
CBP - Capacity Bidding Program - Day Of (1-4)	15	08/06/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/13/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/14/15	Heat Rates	12.9 MW	SLAP_SCEW, SLAP_SCLD	4:00 PM - 6:00 PM	45
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/17/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/26/15	Heat Rates	25.1 MW	System Territory	3:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/27/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	53
CBP - Capacity Bidding Program - Day Of (1-4)	21	08/28/15	Heat Rates	24.5 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCLD, SLAP_SCNW	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (1-4)	22	09/08/15	Heat Rates	2.8 MW	System Territory	3:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Of (1-4)	23	09/09/15	Heat Rates	23.7 MW	System Territory	3:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Of (1-4)	24	09/10/15	Heat Rates	23.7 MW	System Territory	3:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Of (1-4)	25	09/11/15	Heat Rates	23.7 MW	System Territory	2:00 PM - 7:00 PM	74
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/24/15	Heat Rates	23.7 MW	System Territory	6:00 PM - 7:00 PM	75
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/25/15	Heat Rates	23.7 MW	System Territory	5:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Of (1-4)	28	09/28/15	Heat Rates	21.9 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCNW	6:00 PM - 7:00 PM	78
CBP - Capacity Bidding Program - Day Of (1-4)	29	09/29/15	Heat Rates	10.4 MW	SLAP_SCEN, SLAP_SCEW	6:00 PM - 7:00 PM	79
CBP - Capacity Bidding Program - Day Of (2-6)	1	06/08/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	5
CBP - Capacity Bidding Program - Day Of (2-6)	2	06/09/15	Heat Rates	7.7 MW	System Territory	1:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Of (2-6)	3	06/18/15	Heat Rates	0.5 MW	SLAP_SCEN	4:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (2-6)	4	06/25/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (2-6)	5	06/26/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (2-6)	6	06/29/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (2-6)	7	06/30/15	Heat Rates	7.7 MW	System Territory	3:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (2-6)	8	07/01/15	Heat Rates	7.6 MW	System Territory	1:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Of (2-6)	9	07/02/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	37
CBP - Capacity Bidding Program - Day Of (2-6)	10	07/28/15	Heat Rates	7.1 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW, SLAP_SCEW	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Of (2-6)	11	07/29/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (2-6)	12	07/30/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	45
CBP - Capacity Bidding Program - Day Of (2-6)	13	08/06/15	Heat Rates	6.6 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (2-6)	14	08/13/15	Heat Rates	7.5 MW	System Territory	5:00 PM - 7:00 PM	49
CBP - Capacity Bidding Program - Day Of (2-6)	15	08/14/15	Heat Rates	2.9 MW	SLAP_SCEW	4:00 PM - 6:00 PM	51
CBP - Capacity Bidding Program - Day Of (2-6)	16	08/17/15	Heat Rates	7.5 MW	System Territory	4:00 PM - 6:00 PM	53
CBP - Capacity Bidding Program - Day Of (2-6)	17	08/26/15	Heat Rates	7.5 MW	System Territory	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (2-6)	18	08/27/15	Heat Rates	3.4 MW	SLAP_SCEN, SLAP_SCEW	5:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Of (2-6)	19	08/28/15	Heat Rates	7.2 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCLD, SLAP_SCNW	4:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Of (2-6)	20	09/08/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Of (2-6)	21	09/09/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Of (2-6)	22	09/10/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Of (2-6)	23	09/11/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	82
CBP - Capacity Bidding Program - Day Of (2-6)	24	09/25/15	Heat Rates	6.8 MW	System Territory	5:00 PM - 7:00 PM	84

**Table I-3**  
**SCE Interruptible and Price Responsive Programs**  
**2015 Event Summary**

DBP - Demand Bidding Program	1	07/01/15	CAISO Load Forecast	124.1 MW	System Territory	12:00 PM - 8:00 PM	8
DBP - Demand Bidding Program	2	07/29/15	CAISO Load Forecast	112.1 MW	System Territory	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	07/30/15	CAISO Load Forecast	112.1 MW	System Territory	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	08/17/15	CAISO Load Forecast	117.1 MW	System Territory	12:00 PM - 8:00 PM	32
DBP - Demand Bidding Program	5	08/26/15	CAISO Load Forecast	122.9 MW	System Territory	12:00 PM - 8:00 PM	40
DBP - Demand Bidding Program	6	08/27/15	CAISO Load Forecast	78.4 MW	System Territory	12:00 PM - 8:00 PM	48
DBP - Demand Bidding Program	7	08/28/15	CAISO Load Forecast	67.2 MW	System Territory	12:00 PM - 8:00 PM	56
DBP - Demand Bidding Program	8	09/09/15	CAISO Load Forecast	128.9 MW	System Territory	12:00 PM - 8:00 PM	64
DBP - Demand Bidding Program	9	09/10/15	CAISO Load Forecast	110.1 MW	System Territory	12:00 PM - 8:00 PM	72
DBP - Demand Bidding Program	10	09/11/15	CAISO Load Forecast	72.4 MW	System Territory	12:00 PM - 8:00 PM	80
<b>SPD - Save Power Day</b>							
SPD - Save Power Day	1	07/01/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	4
SPD - Save Power Day	2	07/29/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	8
SPD - Save Power Day	3	07/30/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	12
SPD - Save Power Day	4	08/17/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	16
SPD - Save Power Day	5	08/26/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	20
SPD - Save Power Day	6	08/27/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	24
SPD - Save Power Day	7	09/09/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	28
SPD - Save Power Day	8	09/10/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	32
<b>Category 3: DR Provider/Aggregated Managed Programs (6)</b>							
AMP - Aggregator Managed Portfolio (DRC 2)	1	01/28/15	Measurement & Evaluation	34.9 MW	System Territory	4:00 PM - 6:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 2)	2	05/20/15	Measurement & Evaluation	72.5 MW	System Territory	1:00 PM - 3:00 PM	4
AMP - Aggregator Managed Portfolio (DRC 3)	3	05/27/15	Measurement & Evaluation	26.7 MW	System Territory	3:00 PM - 5:00 PM	6
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	4	06/08/15	Energy Prices	73.3 MW	System Territory	5:00 PM - 7:00 PM	8
AMP - Aggregator Managed Portfolio (DRC 2)	5	06/30/15	Energy Prices	84.8 MW	System Territory	11:00 AM - 1:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	6	06/30/15	Energy Prices	97.6 MW	System Territory	1:00 PM - 7:00 PM	16
AMP - Aggregator Managed Portfolio (DRC 2)	7	07/01/15	Energy Prices	86.0 MW	System Territory	4:00 PM - 7:00 PM	19
AMP - Aggregator Managed Portfolio (DRC 2)	8	07/22/15	Energy Prices	5.0 MW	SLAP_SCNW	3:00 PM - 4:00 PM	20
AMP - Aggregator Managed Portfolio (DRC 2)	9	07/30/15	Measurement & Evaluation	77.6 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	3:00 PM - 5:00 PM	22
AMP - Aggregator Managed Portfolio (DRC 2)	10	08/28/15	Measurement & Evaluation	79.4 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	1:00 PM - 3:00 PM	24
<b>Category 11: Dynamic Pricing</b>							
SAI - Summer Advantage Incentive	1	07/01/15	CAISO Load Forecast	49.3 MW	System Territory	2:00 PM - 6:00 PM	4
SAI - Summer Advantage Incentive	2	07/02/15	CAISO Load Forecast	37.7 MW	System Territory	2:00 PM - 6:00 PM	8
SAI - Summer Advantage Incentive	3	07/28/15	CAISO Load Forecast	27.9 MW	System Territory	2:00 PM - 6:00 PM	12
SAI - Summer Advantage Incentive	4	07/29/15	CAISO Load Forecast	27.9 MW	System Territory	2:00 PM - 6:00 PM	16
SAI - Summer Advantage Incentive	5	08/03/15	CAISO Load Forecast	29.6 MW	System Territory	2:00 PM - 6:00 PM	20
SAI - Summer Advantage Incentive	6	08/06/15	CAISO Load Forecast	27.4 MW	System Territory	2:00 PM - 6:00 PM	24
SAI - Summer Advantage Incentive	7	08/14/15	CAISO Load Forecast	37.4 MW	System Territory	2:00 PM - 6:00 PM	28
SAI - Summer Advantage Incentive	8	08/17/15	CAISO Load Forecast	30.6 MW	System Territory	2:00 PM - 6:00 PM	32
SAI - Summer Advantage Incentive	9	08/18/15	CAISO Load Forecast	28.0 MW	System Territory	2:00 PM - 6:00 PM	36
SAI - Summer Advantage Incentive	10	09/09/15	CAISO Load Forecast	50.0 MW	System Territory	2:00 PM - 6:00 PM	40
SAI - Summer Advantage Incentive	11	09/10/15	CAISO Load Forecast	37.1 MW	System Territory	2:00 PM - 6:00 PM	44
SAI - Summer Advantage Incentive	12	09/21/15	CAISO Load Forecast	47.0 MW	System Territory	2:00 PM - 6:00 PM	48

Notes: