

October 21, 2015

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

> Re: A.08-06-001-Report of Southern California Edison

> > Company (U 338-E) on Interruptible Load Programs and

Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE September 2015 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

/s/ R. Olivia Samad

R. Olivia Samad

Kelly Hymes, Administrative Law Judge; cc:

Bruce Kaneshiro

All Parties of Record in A.08-06-001 et al and A.11-03-001 et al - via email

RMS: LIMS- 314-9021

Enclosure(s)

Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ... provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding.'

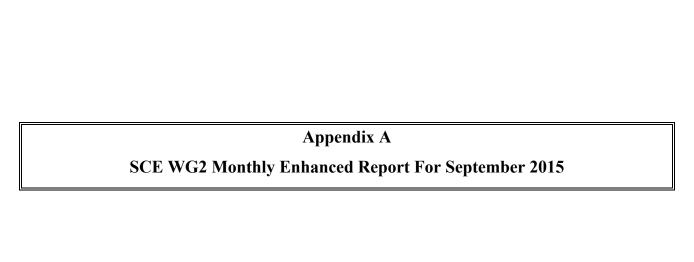


Table I-1 SCE Interruptible and Price Responsive Programs Subscription Statistics - Estimated Ex Ante and Ex Post MWs 2015

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts (4)

		January			February			March			April			May			June		
		Ex Ante	Ex Post	Eligible Accounts															
	Service	Estimated	Estimated	as of															
Programs	Accounts	MW (1)(3)	MW (2)(3)	Jan 1, 2015 ⁽⁵⁾															
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	66	135.8	129.6	65	123.3	127.7	65	142.0	127.7	66	147.6	129.6	65	136.7	127.7	65	138.7	127.7	11,575
Base Interruptible Program (BIP) 30 Minute Option	514	498.5	454.5	515	479.5	455.4	517	516.1	457.2	519	503.8	459.0	537	535.0	474.9	541	537.3	478.4	11,575
Optional Binding Mandatory Curtailment (OBMC)	11	17.6	16.7	11	17.6	16.7	11	17.6	16.7	11	17.1	16.7	11	17.7	16.7	11	16.8	16.7	N/A
Agricultural Pumping Interruptible (API)	1,204	33.1	25.8	1,199	30.2	25.7	1,196	39.8	25.6	1,199	55.4	25.7	1,206	59.3	25.8	1,216	64.8	26.0	9,785
Sub-Total Interruptible	1,795	685.0	626.6	1,790	650.5	625.4	1,789	715.5	627.1	1,795	723.9	630.9	1,819	748.7	645.0	1,833	757.6	648.8	1
Price Response																			1
Summer Discount Plan (SDP) - Residential	312,032	0.0	218.4	310,843	0.0	217.6	309,248	0.0	216.5	306,526	130.1	214.6	305,344	167.5	213.7	304,659	194.3	213.3	2,156,816
Summer Discount Plan (SDP) - Commercial	12,378	0.0	52.0	12,302	0.0	51.7	12,240	0.0	51.4	12,073	28.1	50.7	12,117	30.7	50.9	12,115	35.8	50.9	469,113
Summer Advantage Incentive (SAI/CPP)	3,622	20.9	40.2	3,640	20.9	40.4	3,644	21.5	40.4	3,630	36.3	40.3	3,605	36.0	40.0	3,600	34.2	40.0	637,645
Demand Bidding Program (DBP)	910	93.8	102.9	896	88.1	101.3	894	102.3	101.1	779	106.3	88.1	779	100.2	88.1	783	110.7	88.6	637,645
Capacity Bidding Program (CBP) Day Ahead	169	5.1	7.0	170	5.1	7.1	32		1.3	39	1.5	1.6	41	1.6	1.7	63	2.5	2.6	637,645
Capacity Bidding Program (CBP) Day Of	519	14.2	22.1	512	15.1	21.8	716		30.5	726	27.1	30.9	953	36.9	40.6	870	35.2	37.1	637,645
AMP Contracts/DR Contracts (AMP)	698	42.5	68.5	728	47.5	71.5	759	74.5	50.6	763	61.1	74.9	1,206	99.1	118.4	1,222	102.4	120.0	637,645
Real Time Pricing (RTP)	141	0.3	0.0	150	0.3	0.0	150	0.3	0.0	153	0.0	13.9	152	0.0	15.4	151	102.4	(14.2)	2,912
Save Power Day (SPD/PTR)	389,593		31.2	388,734	7.8	31.1	387,667	11.6	31.0	386,602	27.1	30.9	382,917	26.8	30.6	383,268	26.8	30.7	4,313,632
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	24,169
Sub-Total Price Response	720,062	184.6	542.4	717,975	184.7	542.5	715,350	233.4	522.9	711,291	417.5	546.0	707,114	498.8	599.5	706,731	644.3	568.8	1
Total All Programs	721,857	869.6	1,169.0	719,765	835.3	1,167.9	717,139	949.0	1,150.0	713,086	1,141.4	1,176.9	708,933	1,247.5	1,244.6	708,564	1,401.9	1,217.6	

		July			August			September			October			November			December		1
	Service	Ex Ante Estimated	Ex Post Estimated	Eligible Accounts as of															
Programs	Accounts	MW (1)(3)	MW (2)(3)	Jan 1, 2015 ⁽⁵⁾															
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	65	142.7	127.7	65	145.5	127.7	65	144.4	127.7										11,575
Base Interruptible Program (BIP) 30 Minute Option	540	538.1	477.5	546	545.5	482.8	546	537.1	482.8										11,575
Optional Binding Mandatory Curtailment (OBMC)	11	16.6	16.7	11	16.9	16.7	11	16.2	16.7										N/A
Agricultural Pumping Interruptible (API)	1,215	63.2	26.0	1,224	59.4	26.2	1,226	49.2	26.2										9,785
Sub-Total Interruptible	1,831	760.6	647.9	1,846	767.2	653.4	1,848	746.8	653.4	C	0.0	0.0	0	0.0	0.0	C	0.0	0.0	
Price Response																			
Summer Discount Plan (SDP) - Residential	302,955	259.9	212.1	300,933	304.5	210.7	293,782	274.9	205.6										2,156,816
Summer Discount Plan (SDP) - Commercial	12,075	50.6	50.7	12,077	64.3	50.7	11,916	59.0	50.0										469,113
Summer Advantage Incentive (SAI/CPP)	3,588	31.5	39.8	3,588	29.8	39.8	3,588	33.0	39.8										637,645
Demand Bidding Program (DBP)	786	112.6	88.9	801	114.5	90.6	801	115.3	90.6										637,645
Capacity Bidding Program (CBP) Day Ahead	62	2.7	2.6	61	2.6	2.5	52	2.1	2.2										637,645
Capacity Bidding Program (CBP) Day Of	824	34.9	35.1	777	32.6	33.1	762	30.5	32.5										637,645
AMP Contracts/DR Contracts (AMP)	1,259		123.6	1,266	112.0	124.3	1,276		125.3										637,645
Real Time Pricing (RTP)	153	(9.6)		153	2.5	3.9	155	(- /	32.3										2,912
Save Power Day (SPD/PTR)	385,713	27.0	30.9	385,612		30.8	382,090	26.7	30.6										4,313,632
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0										24,169
Sub-Total Price Response	707,415	623.1	588.0	705,268	689.9	586.5	694,422	640.4	608.9	(0.0	0.0	0	0.0	0.0	C	0.0	0.0	
Total All Programs	709,246	1,383.7	1,235.8	707,114	1,457.1	1,239.8	696,270	1,387.2	1,262.3	(0.0	0.0	0	0.0	0.0	0	0.0	0.0	

Notes:

- 1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer, reported in the annual April 1, 2015 D. 08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available
- 2. Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2015 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.
- 3. Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.
- 4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). E ante forecast account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected day of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' specific DR program's operating season, based on 1-in-2 (normal) weather conditions of the IOUs' specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impact specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and expect of the week which events occur, and other factors.
- 5. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.

Program Eligibility and Average Load Impacts based on April 1, 2015 compliance filing

					Average Ex	Post Load Im	pact kW / Cu	ustomer					Estimated Eligible	
													Accounts	
													as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2015 ⁽¹⁾⁽²⁾	Eligibility Criteria
Agricultural Pumping Interruptible (API)	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	637,645	All non-residential customers
Demand Bidding Program (DBP)	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	0.3	0.3	0.1	90.7	101.4	-94.1	28.1	25.2	208.4	1.7	96.9	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,313,632	All residential customers with SmartMeters excluding those on
Save Fower Bay (SFB) FTR)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00			4,515,052	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	2,156,816	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

*Ex Post OBMC Load Impacts are based on program year 2008.

					Average Ex	Ante Load Im	pact kW / C	ustomer					Estimated Eligible	
													Accounts	
													as of	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2015 ⁽¹⁾⁽²⁾	Eligibility Criteria
Agricultural Pumping Interruptible (API)	27.5	25.2	33.3	46.2	49.2	53.3	52.0	48.5	40.1	39.0	25.9	21.6	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	60.9	65.2	66.7	80.1	82.2	83.8	90.2	88.5	85.1	81.9	73.2	56.6	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,058.3	1,896.5	2,185.0	2,236.3	2,102.6	2,133.5	2,195.4	2,239.0	2,221.8	2,092.2	2,118.4	2,051.3	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	969.8	931.0	998.2	970.8	996.3	993.2	996.5	999.0	983.7	914.9	922.0	891.9	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	30.30	30.20	31.00	38.40	38.50	39.70	42.80	42.20	41.00	39.40	34.90	28.30	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	27.4	29.4	31.0	37.3	38.7	40.5	42.4	42.0	40.0	36.4	33.3	27.1	637,645	All non-residential customers
Demand Bidding Program (DBP)	103.1	98.3	114.4	136.4	128.6	141.4	143.2	143.0	143.9	124.4	127.8	112.2	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	2.0	2.0	1.9	0.1	0.1	-62.8	-62.8	16.4	-62.8	0.1	2.0	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	4,313,632	All residential customers with SmartMeters excluding those on
, , , ,														rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	5.8	5.8	5.9	10.0	10.0	9.5	8.8	8.3	9.2	8.6	6.2	5.5	, ,	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	2.3	2.5	3.0	4.2	5.3	5.0	4.0	0.5	0.0	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.4	0.5	0.6	0.9	1.0	0.9	0.7	0.1	0.0	2,156,816	All residential customers with central air conditioning

Notes

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2014. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

- 1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated
- 2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2009 - 2011		Jan	nuary			Feb	ruary			Ma	irch			A	pril			N	1ay			Jur	e	
	TA	Auto DR		Total	TA	Auto DR		Total																
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	I Verified T	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW																
Capacity Bidding Program		23.2	5.3	28.5		22.6	5.3	27.9		22.6	5.3	27.9		22.6	5.3	27.9		21.6	5.0	26.7		21.6	4.9	26.5
Critical Peak Pricing		7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8	:	7.3	0.5	7.8		7.3	0.5	7.8		7.3	0.5	7.8
Demand Bidding Program		79.6	2.4	82.0		79.6	2.4	82.0		78.0	2.8	80.8	:	78.0	2.8	80.8		73.2	2.8	76.0		73.2	2.8	76.0
Aggregator Managed Portfolio		20.6	2.3	23.0		20.6	2.3	23.0		20.6	2.3	23.0		20.6	2.3	23.0		25.8	2.3	28.2		26.3	2.3	28.6
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7	1	22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		153.4	10.6	164.0		152.8	10.6	163.4		151.2	10.9	162.1		151.2	10.9	162.1		150.7	10.7	161.4		151.1	10.6	161.7
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		153.4	10.6	164.0		152.8	10.6	163.4		151.2	10.9	162.1		151.2	10.9	162.1		150.7	10.7	161.4		151.1	10.6	161.7
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		16.4		162.1		17.0		162.1		18.6		162.1		18.6		162.1		24.5		162.1		24.2	
Total	162.1		16.4		162.1		17.0		162.1		18.6		162.1		18.6		162.1		24.5		162.1		24.2	
T-4-LTA BOLL	163.1				163.1				163.1				102.1				163.1				102.1			
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1			

		Ju	ly			Au	gust			Sept	ember			Oc	tober			Nov	ember			Decei	nber	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified 1	echnology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	Verified To	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		21.6	4.9	26.5		21.6	4.9	26.5		20.7	4.9	25.7				0.0				0.0				0.0
Critical Peak Pricing		7.3	0.5	7.8		6.8	0.5	7.3		6.8	0.5	7.3				0.0				0.0				0.0
Demand Bidding Program		73.2	2.8	76.0		72.4	2.8	75.2		72.4	2.8	75.2				0.0				0.0				0.0
Aggregator Managed Portfolio		26.3	2.3	28.6		26.3	2.3	28.6		25.4	2.3	27.8				0.0				0.0				0.0
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		151.1	10.6	161.7		149.7	10.6	160.2		148.0	10.6	158.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		151.1	10.6	161.7		149.7	10.6	160.2		148.0	10.6	158.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		24.2		162.1		25.7		162.1		26.5													
Total	162.1		24.2		162.1		25.7		162.1		26.5						0.0		0.0		0.0		0.0	
Total TA MW	162.1				162.1				162.1				0.0				0.0				0.0			

Notes:

TI Verified MW

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA.

AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

Total Technology MW
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

General Program category
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2012-2014		Jar	nuary			Feb	ruary			Ma	arch			Α	pril			I.	Иay			Jur	ne	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	I Verified 1	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		19.5	0.0	19.5		19.5	0.0	19.5		19.8	0.0	19.8		16.1	0.0	16.1		16.1	0.0	16.1		16.0	0.0	16.0
Critical Peak Pricing		4.1	0.0	4.1		4.1	0.0	4.1		4.8	0.0	4.8		4.8	0.0	4.8		4.8	0.0	4.8		4.7	0.0	4.7
Demand Bidding Program		21.2	0.0	21.2		21.4	0.0	21.4		19.5	0.0	19.5		20.2	0.0	20.2		20.3	0.0	20.3		20.5	0.0	20.5
Aggregator Managed Portfolio		25.5	0.0	25.5	i	26.2	0.0	26.2		27.5	0.0	27.5		28.9	0.0	28.9		28.9	0.0	28.9		28.9	0.0	28.9
Real Time Pricing		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		2.3	0.0	2.3		3.0	0.0	3.0		3.0	0.0	3.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		72.6	0.0	72.6	i	73.5	0.0	73.5		73.9	0.0	73.9		72.3	0.0	72.3		73.2	0.0	73.2		73.1	0.0	73.1
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		72.6	0.0	72.6	i	73.5	0.0	73.5		73.9	0.0	73.9		72.3	0.0	72.3		73.2	0.0	73.2		73.1	0.0	73.1
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		1.8		3.7		2.0		3.7		3.3		3.7		5.5		3.7		5.5		3.7		5.7	
Total	3.7		1.8		3.7		2.0		3.7	1	3.3		3.7		5.5		3.7		5.5	i	3.7		5.7	
Total TA MW	3.7				3.7				3.7	<u>' </u>			3.7				3.7				3.7			

		Ju	ıly			Au	gust			Sept	tember			Oct	tober			Nov	rember			Dece	mber	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Гесhnology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		16.6	0.0	16.6		16.5	0.0	16.5		17.4	0.0	17.4				0.0				0.0				0.0
Critical Peak Pricing		5.8	0.0	5.8		5.8	0.0	5.8		6.2	0.0	6.2				0.0				0.0				0.0
Demand Bidding Program		20.5	0.0	20.5		22.1	0.0	22.1		22.1	0.0	22.1				0.0				0.0				0.0
Aggregator Managed Portfolio		30.4	0.0	30.4		30.3	0.0	30.3		31.9	0.0	31.9				0.0				0.0				0.0
Real Time Pricing		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		76.2	0.0	76.2		77.8	0.0	77.8		80.6	0.0	80.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	d .			0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		76.2	0.0	76.2		77.8	0.0	77.8		80.6	0.0	80.6		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		5.7		3.7		5.7		3.7		6.3					-								
Total	3.7		5.7		3.7		5.7		3.7		6.3		0.0	, and the second	0.0		0.0	, in the second	0.0		0.0	, and the second	0.0	
Total TA MW	3.7				3.7				3.7				0.0				0.0				0.0			

Notes:

Activity reflects projects initiated in 2012-2014

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

TA Identified MW Represents identified MW for service accounts from completed TA.

AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.

TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be ei

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.

Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

Total Technology MW
Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

General Program category
Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016		Jan	nuary			Feb	ruary			Ma	irch		April Datal TA Auto DR To					N	1ay			Jur	ie	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	Π Verified 1	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0					
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

		Ju	ıly			Au	gust			Sept	ember			Oct	tober							Dec	ember	
ľ	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified		TI Verified	Technology	Identified		TI Verified	Technology		Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1			0.0				0.0				0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1			0.0				0.0				0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1			0.0				0.0				0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1			0.0				0.0				0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	1			0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								<u>.</u>
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	d .			0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0													
Total	0.0		0.0		0.0		0.0		0.0)	0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

Notes:

TI Verified MW

Activity reflects projects initiated in 2015-2016

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA. AutoDR Verified MW

Represents verified/tested MW for service accounts that participated in Auto DR.

Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program. Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs

Total Technology MW General Program category Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table I-2 SCE Demand Response Programs and Activities Expenditures and Funding 2015-2016

Year-to-Date Program Expenditures

Containe	Year-to-Date Program Expenditures					20	11E Evnonditu	ros (1) (4)							D			
The content of the co						20	715 Expenditu	res								2-Year Funding	Eundehift	Perce
Secured free free free free free free free f		January	February	March	April	May	June	July	August	September	October	November	December					
Seminar semina																		
Seminate planter plant																		
Section Sect																		
Second Content of Co																		
The part of the pa																		
Part	Scheduled Load Reduction Program (SLRP)																	
**************************************	ategory 1 Total	\$38,903	\$29,218	\$57,281	\$57,019	\$61,284	\$92,278	\$35,983	\$41,667	\$32,929	\$0	\$0	\$0	\$446,562	\$446,562	\$2,882,942		
**************************************	atenary 2 · Price Personsiya Programs																	
Segretaring Manager Ma		\$147.002	\$405.297	CE97 472	\$1.662.075	¢1 077 074	\$906.015	22V U365	¢561 779	¢229 101				\$7 507 262	\$7.507.262	¢42 027 946		_
Second Second Propending 1,75 1,15 1,16 1																		
The property of the property o																		
Page 1988					\$10,300													
Part	Save rower day (Srd/FTR)										Śn	Śn	Śn					_
Microphy Control (MON)** 9	ategory 2 rotal	\$105,022	3343,000	3034,010	ÿ1,721,633	32,044,547	\$303,043	J332,423	\$720,217	\$300,333	, JU	, o	JU.	38,248,370	30,240,370	347,430,172		_
Second process of the process of t	ategory 3 : DR Provider/Aggregated Managed Programs																	
Page Table Sp. 50 Sp. 12 Sp.																\$49,300,000		
Page																	\$4,000,000	_
March Marc	ategory 3 Total	\$0	\$595	\$31,230	\$13,487	\$19,799	\$16,853	\$18,054	\$17,192	\$14,564	\$0	\$0	\$0	\$131,775	\$131,775	\$49,300,000		_
March Marc	ategory 4 : Emerging & Engbling Technologies																	
Page	Auto DR / Technology Incentives (AutoDR-TI)	\$44,558	\$63,686	\$118,370	\$96,988	\$108,028	\$135,729	\$134,520	\$140,310	\$84,742				\$926,930	\$926,930	\$28,717,518		т
Segret Field System Syst	Emerging Markets & Technologies	\$28,472	\$54,263	\$146,410	\$149,933	\$102,749	\$132,201	\$246,822		\$239,005				\$1,235,877	\$1,235,877			
Part	Category 4 Total	\$73,030	\$117,949	\$264,780	\$246,921	\$210,776	\$267,931	\$381,342	\$276,332	\$323,747	\$0	\$0	\$0		\$2,162,808	\$34,561,830		
From Charleg Policy Country (Price 10 50 50 50 50 50 50 50 50 50 50 50 50 50																		_
Non-place 19		ė^	ćo	će	će	će	ćo	ćn	ćo	ćo				^^	ćo	h:/a		_
Second Second Content of March Second Content On Mar																		
											ćo	ćo	ćo					_
20 Research Soluties (PMC) 50 50 50 50 50 50 50 50 50 50 50 50 50	ategory 5 Total	30	Ş U	30	ŞU	ŞU	30	30	ŞU	30	30	ŞU	ŞU	, JU	ŞU	30		_
20 Research Soluties (PMC) 50 50 50 50 50 50 50 50 50 50 50 50 50	ategory 6 : Evaluation, Measurement and Verification																	
	DR Research Studies (CPUC)																	
Page Transferring Fall State	Measurement and Evaluation																	
System Supremain System Supr	Category 6 Total	\$50,156	\$88,621	\$84,471	\$52,517	\$48,717	\$53,093	\$40,687	\$44,704	\$39,995	\$0	\$0	\$0	\$502,960	\$502,960	\$5,069,432		
System Supremain System Supr	Category 7 : Marketing Education & Outreach																	
19th Anthreing Education & Cultural (February Control & Cultural (Februa		¢1 992	¢1 900	\$2.072	/¢20 952)	\$2.022	\$11.160	\$15.056	¢50 297	\$26.202				¢01 620	\$01.620	\$666.667		_
Speciment Spec																1		
State-wide Marketing - Fise Alert S0 S0 S0 S0 S0 S0 S0 S																		
										\$154,521								
The System Support Activities 18 System Support Activities 18 System Stephnology (S&T) 18 112,43		\$0																_
8 Systems 7 Technology (Ssh 7)	Category 7 Total	(\$233,981)	\$55,881	\$345,832	\$787,136	\$287,104	\$430,898	\$72,559	\$82,158	\$187,833	\$0	\$0	\$0	\$2,015,420	\$2,015,420	\$20,930,000		_
8 Systems 7 Technology (Ssh 7)	Category 8 : DR System Support Activities																	
tegory 9: Integrated Programs and Activities [Including Technical sistance] Strong St	DR Systems & Technology (S&T)						\$383,420	\$234,193						\$2,479,075	\$2,479,075	\$11,933,354		
Sistance Security	Category 8 Total	\$112,243	\$156,866	\$194,786	\$403,393	\$466,442	\$383,420	\$234,193	\$350,849	\$176,883	\$0	\$0	\$0	\$2,479,075	\$2,479,075	\$11,933,354		
Sistance Security	Catagoni C . Intograted Drograms and Activities (Including Technical																	
Semantical New Construction S595 S2,559 S3,060 S3,229 S2,875 S2,919 S2,479 S2,652 S10,024 S30,394 S30,																		
Rishtutional and Government Partnership (20,775 \$20,086 \$24,272 \$22,955 \$15,156 \$12,664 \$54,403 \$19,935 \$20,733 \$211,381 \$670,757 \$78,785 \$18,000 \$195 \$18,000 \$158 \$180 \$195 \$14,427 \$2.69 \$2.50 \$2.10 \$2.99 \$1,973 \$1,973 \$1,973 \$2.9000 \$195 \$1,973 \$1,9	Commercial New Construction	\$595	\$2,559	\$3,060	\$3,229	\$2,875	\$2,919	\$2,479	\$2,652	\$10,024				\$30,394	\$30,394	\$350,000		Т
Rishtutional and Government Partnership (20,775 \$20,086 \$24,272 \$22,955 \$15,156 \$12,664 \$54,403 \$19,935 \$20,733 \$211,381 \$670,757 \$78,785 \$18,000 \$195 \$18,000 \$158 \$180 \$195 \$14,427 \$2.69 \$2.50 \$2.10 \$2.99 \$1,973 \$1,973 \$1,973 \$2.9000 \$195 \$1,973 \$1,9	DR Energy Leadership Partnership (ELP)	\$17,987	\$17,051	\$19,736	\$18,465	\$15,565	\$16,842	\$22,887	\$14,849	\$17,052				\$160,435	\$160,435	\$868,031		
Re-Technology Resource Incubator Program (TRIO) \$15.8																		
Federal Power Reserve Partnership (FedPower) S0 S		\$158																
DSM Continuous Energy Improvement \$174 \$198 \$214 \$345 \$470 \$297 \$275 \$231 \$(\$32) DSM Food Processing Pilot \$331 \$377 \$409 \$659 \$899 \$5655 \$525 \$441 \$(\$61) DSM Food Processing Pilot \$1,933 \$2,201 \$3,068 \$3,846 \$6,903 \$60,052 \$461,046 \$38,939 \$72,303 \$60,032 \$60,032 \$461,046 \$38,939 \$72,303 \$60,032 \$60,033 \$60,032 \$60,032 \$60,033 \$60,032 \$60,032 \$60,033 \$60,032 \$60,033 \$60,032 \$60,033 \$60,032 \$60,033 \$60,032 \$60,033 \$60,032 \$60,033 \$60,032 \$60,033 \$60,033 \$60,032 \$60,033 \$60,033 \$60,032 \$60,033																		
DSM Food Processing Pilot S331 S377 S409 S659 S897 S565 S525 S441 (561) S4,143 S4,143 S15,000 Integrated DSM Marketing S1,933 S2,201 S3,068 S6,903 S60,062 S46,146 S38,99 S72,203 S650,292 S565,092 S3,010,000 CK Initiative S1,605 S1,687 S25,136 S20,971 S20,073 S10,092 S17,441 S19,722 S40,938 S157,564 S157,564 S143,750 Residential New Construction Pilot S95 S108 S117 S188 S256 S161 S150 S126 (S17) S1,184 S11,844 S150,000 Rethinical Assistance (TA) S4,376 S4,509 S6,005 S7,368 S9,276 S7,878 S10,058 S8,907 S7,870 S66,246																		
Integrated DSM Marketing																		
SC. Initiative S1, 605 S1, 587 S25, 136 S20, 971 S20, 073 S10, 092 S17, 441 S19, 722 S40, 938 S157, 564 S157, 564 S143, 750 Sessional New Construction Pilot S95 S108 S117 S138 S256 S161 S150 S116 S175 S126 S175, 564 S143, 750 S126 S173, 942 S173, 9																		
Residential New Construction Pilot																		
Statewide IDSM																		
Feebrical Assistance TA S4,376 S4,509 S6,005 S7,368 S9,276 S7,878 S10,058 S8,907 S7,870 S66,246 S6,246 S1,249,686 Inhitrophyty Programs \$2,522 \$2,974 \$4,634 \$5,430 \$6,125 \$6,430 \$5,057 \$4,355 \$2,767 \$4,364 \$38,754 \$38,754 \$38,754 \$39,000 Moriforce Education & Training Smart Students (SmartStudents) \$2,737 \$2,737 \$2,77 \$41,146 \$115,059 \$45,191 \$41,143 \$22,702 \$22,264 \$8,637 \$301,556 \$301,556 \$301,556 \$300,000 Regny 10 - Special Projects Second Projects S18,077 \$22,208 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$18,536 \$247,310 \$247,310 \$9,333,334 Regny 11 Total S18,071 \$9,001 \$7,488 \$9,960 \$9,394 \$59,394 \$51,247 \$18,113 \$8,892 \$7,971 \$10,397 \$88,233 \$88,233 \$50 S18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 S14,976 S19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 S14,976 S19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 S14,976 S19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 S14,976 S19,814 S18,789 S14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 S14,976 S19,814 S18,789 S14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001 S14,976 S19,814 S18,789 S14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0 S18,001						+=												
Third Party Programs \$2,522 \$2,974 \$4,848 \$5,430 \$5,125 \$5,840 \$5,057 \$4,355 \$2,767 \$40,293 \$22,088 \$750 Jupiteram Auto-DR w/hVAC \$2,579 \$2,716 \$3,708 \$45,146 \$515,059 \$45,141 \$45,599 \$52,767 \$41,146 \$115,059 \$45,191 \$41,143 \$22,702 \$22,264 \$8,637 \$30,556 \$301,556 \$301,556 \$300,000 \$45,000 \$																		
Jostream Auto-DR w/HVAC \$2,579																		
Morkforce Education & Training Smart Students (SmartStudents) \$2,737 \$2,677 \$41,146 \$115,059 \$45,191 \$41,143 \$22,702 \$22,264 \$8,637 \$301,556 \$301,556 \$301,556 \$1,000,000 tegory 9 Total \$56,472 \$65,496 \$145,686 \$210,318 \$176,273 \$194,083 \$617,340 \$162,925 \$203,465 \$0 \$0 \$0 \$1,840,327 \$1,840,327 \$11,745,974 tegory 10 - 5pecial Projects **Temmanent Load Shift \$18,077 \$22,208 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$18,536 \$247,310 \$247,310 \$9,333,334 tegory 10 Total \$18,077 \$22,208 \$29,437 \$33,141 \$35,050 \$29,838 \$32,289 \$28,733 \$18,536 \$0 \$0 \$0 \$247,310 \$247,310 \$9,333,334 tegory 11 Dynamic Pricing **Legory 11 Dynamic Pricing** **Legory 11 Dynamic Pricing** **Legory 11 Total \$18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$0 \$166,877 \$166,877 \$0																		
September Sept																		
Permanent Load Shift S18,077 S22,208 S29,437 S33,141 S35,050 S29,838 S32,289 S28,733 S18,536 S247,310 S247,310 S9,333,334 S247,310 S247,310 S9,333,334 S247,310 S2											ćo	¢o.	ćn					-
Permanent Load Shift 518,077 522,208 529,437 533,141 535,050 529,838 532,289 528,733 518,536 5247,310 5247,310 59,333,334 tegory 10 Total 518,077 522,208 529,437 533,141 535,050 529,838 532,289 528,733 518,536 50 50 50 50 5247,310 5247,310 59,333,334 tegory 11 Dynamic Pricing **Tegory 11 Dynamic Pricing** \$59,001 57,488 59,960 59,394 56,953 510,539 58,596 57,971 58,743 578,644 578,644 50 50 50 50 50 50 50 50 50 50 50 50 50	ategory 3 rotal	304,742	909,496	3143,08b	3210,318	31/0,2/3	3134,U83	3017,340	\$102,325	32U3,465	\$0	\$0	\$0	\$1,040,327	\$1,04U,3Z/	311,745,974		7
Permanent Load Shift 518,077 522,208 529,437 533,141 535,050 529,838 532,289 528,733 518,536 5247,310 5247,310 59,333,334 tegory 10 Total 518,077 522,208 529,437 533,141 535,050 529,838 532,289 528,733 518,536 50 50 50 50 5247,310 5247,310 59,333,334 tegory 11 Dynamic Pricing **Tegory 11 Dynamic Pricing** \$59,001 57,488 59,960 59,394 56,953 510,539 58,596 57,971 58,743 578,644 578,644 50 50 50 50 50 50 50 50 50 50 50 50 50	Category 10 - Special Projects																	
tegory 11 - Dynamic Pricing \$9,001 \$7,488 \$9,960 \$9,394 \$6,953 \$10,539 \$8,596 \$7,971 \$8,743 \$78,644 \$78,644 \$0 pummer Advantage Incentive (CPP) \$9,001 \$7,488 \$9,854 \$9,394 \$7,124 \$18,113 \$8,892 \$7,971 \$10,397 \$88,233 \$88,233 \$0 tegory 11 Total \$18,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$166,877 \$166,877 \$0	Permanent Load Shift																	
Real Time Pricing 59,001 57,488 59,960 59,394 56,953 510,539 58,596 57,971 58,743 578,644 578,644 50 summer Advantage Incentive (CPP) 59,001 57,488 59,854 59,394 57,124 518,113 58,892 57,971 510,397 588,233 582,233 50 support Incending Computer Advantage Incentive (CPP) 518,001 514,976 519,814 518,789 514,077 528,652 517,488 515,941 519,140 50 50 50 5166,877 5166,877 50 support Incending CPP 518,001 514,976 519,814 518,789 514,077 528,652 517,488 515,941 519,140 50 50 50 5166,877 5166,877 50 support CPP 518,001 518,001 514,976 519,814 518,789 514,077 528,652 517,488 515,941 519,140 50 50 50 5166,877 5166,877 50 support CPP 518,001	Category 10 Total	\$18,077	\$22,208	\$29,437	\$33,141	\$35,050	\$29,838	\$32,289	\$28,733	\$18,536	\$0	\$0	\$0	\$247,310	\$247,310	\$9,333,334		
Real Time Pricing 59,001 57,488 59,960 59,394 56,953 510,539 58,596 57,971 58,743 578,644 578,644 50 summer Advantage Incentive (CPP) 59,001 57,488 59,854 59,394 57,124 518,113 58,892 57,971 510,397 588,233 582,233 50 support Incending Computer Advantage Incentive (CPP) 518,001 514,976 519,814 518,789 514,077 528,652 517,488 515,941 519,140 50 50 50 5166,877 5166,877 50 support Incending CPP 518,001 514,976 519,814 518,789 514,077 528,652 517,488 515,941 519,140 50 50 50 5166,877 5166,877 50 support CPP 518,001 518,001 514,976 519,814 518,789 514,077 528,652 517,488 515,941 519,140 50 50 50 5166,877 5166,877 50 support CPP 518,001	Category 11 - Dynamic Pricina																	
Summer Advantage Incentive (CPP) 59,001 57,88 59,854 59,394 57,124 518,113 58,892 57,971 510,397 \$88,233 582,233 50 tegory 11 Total 518,001 \$14,976 \$19,814 \$18,789 \$14,077 \$28,652 \$17,488 \$15,941 \$19,140 \$0 \$0 \$0 \$0 \$166,877 \$166,877 \$0	Real Time Pricing																	Т
	Summer Advantage Incentive (CPP)														+00,200			
tal Incremental Cost \$330,193 \$1,094,869 \$1,867,925 \$3,544,580 \$3,364,470 \$2,466,689 \$2,442,360 \$1,746,719 \$1,383,684 \$0 \$0 \$0 \$18,241,490 \$18,241,490 \$193,253,038	Category 11 Total	\$18,001	\$14,976	\$19,814	\$18,789	\$14,077	\$28,652	\$17,488	\$15,941	\$19,140	\$0	\$0	\$0	\$166,877	\$166,877	\$0		
tan incurrence 1.0 50 50 50 50, 241, 243, 252, 252, 252, 252, 252, 252, 252, 25	otal Incremental Cost	6220.462	£1 00 ± 000	£1 907.035	\$3 E44 506	\$2.204.47C	\$2.400.000	¢2 442 200	Ć1 740 700	£1 202 CO	**		40	¢10.244.400	Ć10 344 400	¢102.252.022		_
	otal ilici emental Cost	\$330,193	\$1,094,869	\$1,867,925	\$3,544,580	\$3,304,470	\$2,466,689	\$2,442,360	\$1,746,719	\$1,383,684	\$0	\$0	\$0	\$18,241,490	\$18,241,490	\$193,253,038		

Technical Assistance & Technology Incentives (TA&TI) commitments	\$ 4,407,589.00
outstanding as of 09/30/2015	
Permanent Load Shift (PLS) Commitments outstanding as of	\$ -
09/30/2015	

Notes:
(1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.

Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities.
(2) Funding and expenses for Aggregator Managed Contracts (DR Contracts)(AMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4.

Table I-2b SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding

Year-to-Date Program Expenditures				,	2015-2016									
rear-to-Date Program Expenditures					20	15 Expenditu	res ^{(1) (2)}						Year-to Date 2015	Program-to- Date Total Expenditures
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	2015-2016
Category 1 : Reliability Programs Agricultural Pumping Interruptible (API	\$1,321	\$1,214	(\$1,658)	\$10	(\$2,048)	(\$3,755)	\$1,425	\$16,155	\$1,869				\$14,533	\$14,533
Base Interruptible Program (BIP)	\$11,511	\$6,156	\$4,066	\$721	(\$2,709)	(\$6,624)	\$2,631	\$5,551	\$6,668				\$27,970	\$27,970
Optional Binding Mandatory Curtailment (OBMC)	\$28	\$30	\$39	\$12	(\$39)	(\$79)	\$10	\$7	\$8				\$16	\$16
Rotating Outages (RO)	\$845 \$0	\$541 \$0	(\$366) \$0	\$368 \$0	(\$790) \$0	\$140 \$0	\$143 \$0	\$133 \$0	\$98 \$0				\$1,112 \$0	\$1,112 \$0
Scheduled Load Reduction Program (SLRP) Category 1 Total	\$13,706	\$7,940	\$2,080	\$1,111	(\$5,587)	(\$10,318)	\$4,210	\$21,845	\$8,643	\$0	\$0	\$0		\$43,631
	, , ,			.,	(, , , , , ,	(1 2/2 2/		, , ,	, ., .					
Category 2 : Price Responsive Programs AC Cycling : Summer Discount Plan (SDP)	\$431,988	\$486,353	\$658,986	(\$302,349)	(\$464,615)	(\$171,795)	\$56,012	(\$153,457)	\$37,805				\$578,929	\$578,929
Capacity Bidding Program (CBP)	\$1,321	\$1,254	(\$2,508)	\$520	(\$851)	(\$1,631)	\$516	(\$1,225)	\$358				(\$2,247)	
Demand Bidding Program (DBP)	\$4,915	(\$153)	(\$727)	(\$887)	(\$1,742)	(\$3,303)	\$1,038	(\$2,472)	\$720				(\$2,610)	(\$2,610)
Save Power Day (SPD/PTR)	\$5,585	\$4,840	(\$1,079)	\$65,262	\$2,302	\$76,691	(\$54,767)	(\$87,438) (\$244.591)	\$21,862	40	40	40	\$33,258	\$33,258
Category 2 Total	\$443,808	\$492,295	\$654,673	(\$237,453)	(\$464,906)	(\$100,038)	\$2,799	(\$244,591)	\$60,744	\$0	\$0	\$0	\$607,330	\$607,330
Category 3: DR Provider/Aggregated Managed Programs														
AMP Contracts/DR Contracts (AMP)	\$21,583 \$21.583	\$2,026 \$2,026	\$14,136 \$14,136	\$235 \$235	(\$1,538) (\$1,538)	(\$2,649) (\$2,649)	\$356 \$356	(\$1,660) (\$1,660)	\$277 \$277	\$0	\$0	\$0	\$32,766 \$32,766	\$32,766 \$32,766
Category 3 Total	\$21,583	\$2,026	\$14,136	\$235	(\$1,538)	(\$2,649)	\$35 6	(\$1,660)	\$277	ŞU	\$0	ŞU	\$32,766	\$32,766
Category 4: Emerging & Enabling Technologies														
Auto DR / Technology Incentives (AutoDR-TI)	(\$1,549,209)	\$210,853	\$76,242	\$285,880	\$200,887	(\$17,970)	\$123,909	\$162,855	\$80,890				(\$425,663)	(\$425,663)
Emerging Markets & Technologies Category 4 Total	\$263,702 (\$1,285,507)	\$119,558 \$330,411	\$84,139 \$160,381	\$35,211 \$321,091	\$89,316 \$290,204	\$16,430 (\$1,540)	\$49,398 \$173,308	(\$33,847) \$129,007	\$102,370 \$183,260	\$0	\$0	\$0	\$726,277 \$300,614	\$726,277 \$300,614
sategory 4 rotal	(\$1,203,307)	4330,411	\$100,501	V322,032	\$230,204	(\$2,540)	V175,500	VILD,007	V103/200			, , , , , , , , , , , , , , , , , , , 	\$300,014	\$300,014
Category 5 : Pilots	40	\$11,927	(440.004)	440.500	(440.500)	(40 500)	404	(60.400)	(440.400)				(400.000)	(\$22,963)
Smart Charging Pilot Workplace Charging Pilot	\$0 \$12,849	\$11,927	(\$12,371) \$12,887	\$12,500 \$533	(\$12,629) (\$12,356)	(\$9,500) \$310	\$31 \$264	(\$2,493) \$231	(\$10,428) (\$7,133)				(\$22,963) \$20,910	(\$22,963) \$20,910
Category 5 Total	\$12,849	\$25,252	\$516	\$13,033	(\$24,984)	(\$9,190)	\$295	(\$2,262)	(\$17,561)	\$0	\$0	\$0		(\$2,054)
•														
Category 6 : Evaluation, Measurement and Verification DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0
Measurement and Evaluation	\$65,539	\$105,204	\$120,905	\$107,923	\$111,390	(\$14,320)	\$2,898	\$20,728	(\$68,636)				\$451,631	\$451,631
Category 6 Total	\$65,539	\$105,204	\$120,905	\$107,923	\$111,390	(\$14,320)	\$2,898	\$20,728	(\$68,636)	\$0	\$0	\$0	\$451,631	\$451,631
Category 7 : Marketing, Education & Outreach Circuit Savers Program	\$395	(\$23,587)	(\$590)	\$31,690	\$12,615	\$12,877	\$181,395	(\$20,444)	\$71				\$194,424	\$194,424
DR Marketing, Education & Outreach	\$30,265	\$9,306	\$224	(\$38,721)	\$2,143	\$131	(\$1,436)	\$621	\$183				\$2,716	\$2,716
Other Local Marketing	(\$251,572)	\$327,428	(\$40,469)	(\$630,093)	(\$7,215)	\$0	\$0	\$303	\$1				(\$601,616)	
Statewide Marketing - Flex Alert ⁽³⁾ Category 7 Total	\$2,670 (\$218.243)	\$0 \$313,148	\$0 (\$40.834)	\$225 (\$636.899)	\$90,641 \$98,184	\$92,846 \$105,855	\$5,682,732 \$5,862,691	\$27,441 \$7,921	\$80,620 \$80,875	\$0	\$0	\$0	\$5,977,174 \$5,572,698	\$5,977,174 \$5,572,698
category / Total	(\$220,245)	4919,140	(\$40,034)	(\$030,033)	\$30,20 4	\$103,033	V3,002,032	Ų/JJZZ	400,073			, , , , , , , , , , , , , , , , , , , 	\$3,372,030	\$3,372,030
Category 8 : DR System Support Activities	405 004	4400 500	A	1400 000)	(4000 000)	445.005	(44 = 660)	(600.004)	400.000				4	4440.046
DR Systems & Technology (S&T) Category 8 Total	\$96,291 \$96,291	\$408,628 \$408,628	\$47,171 \$47,171	(\$83,038) (\$83,038)	(\$327,772) (\$327.772)	\$46,325 \$46,325	(\$17,660) (\$17.660)	(\$65,801) (\$65,801)	\$38,602 \$38,602	\$0	\$0	\$0	\$142,746 \$142,746	\$142,746 \$142,746
	Ų30, <u>2</u> 31	\$400,0 <u>2</u> 0	V-1,212	(\$03,030)	(0027)772)	\$40,525	(927,000)	(403,002)				, , , , , , , , , , , , , , , , , , , 	<i>\$242,740</i>	\$242,740
Category 9 : Integrated Programs and Activities (Including														
Technical Assistance) Commercial New Construction	\$2,579	\$342	\$763	(\$337)	(\$485)	\$408	\$348	\$397	\$205				\$4,220	\$4,220
DR Energy Leadership Partnership (ELP)	\$1,123	(\$773)	(\$963)	\$755	\$8,977	\$2,888	\$793	\$832	\$1,516				\$15,147	\$15,147
DR Institutional Partnership	(\$783)	(\$655)	\$631	\$1,598	\$24,237	\$536	\$6,216	\$575	\$767				\$33,122	\$33,122
DR Technology Resource Incubator Program (TRIO)	\$53	\$15	\$67	\$51	(\$150)	\$37	\$13	\$16	\$8				\$110	
Federal Power Reserve Partnership (FedPower) IDSM Continuous Energy Improvement	\$0 \$69	\$0 (\$2)	\$0 \$21	\$0 (\$2,250)	\$0 \$1	\$0 \$5.769	\$0 \$18	\$0 \$42,869	\$0 \$20,129				\$0 \$66,626	\$0 \$66,626
IDSM Food Processing Pilot	\$137	\$51	\$174	\$70	(\$307)	\$3,051	\$47	\$56	\$28				\$3,307	\$3,307
Integrated DSM Marketing	\$7,833	\$130,541	\$29,870	\$43,536	\$49,834	\$345,328	\$21,856	\$17,539	\$9,008				\$655,345	\$655,345
RCx Initiative	(\$179)	\$3,801	\$103	\$42	(\$42)	(\$270)	\$41	\$33	\$31				\$3,560	\$3,560
Residential New Construction Pilot Statewide IDSM	\$121 \$55,126	\$51 \$4,608	\$154 \$15,082	\$34 \$369	(\$235) \$5.035	\$83 \$276	\$47 \$278	\$56 \$330	\$28 \$168				\$339 \$81,270	\$339 \$81,270
Technical Assistance (TA)	\$1,273	\$1,182	\$55	\$1,723	\$1,326	\$159,904	\$114,354	(\$112,225)	\$54,800				\$222,392	\$222,392
Third Party Programs	\$553	\$349	\$584	\$255	(\$134)	(\$1,348)	\$269	\$239	\$195				\$962	\$962
Upstream Auto-DR w/HVAC Workforce Education & Training Smart Students (SmartStudents	\$91 \$32,640	\$154 \$6,387	\$220 \$244	\$160 \$341	(\$152) (\$383)	(\$463) \$1,130	\$90 \$117	\$74 \$124	\$67 \$757				\$240 \$41,358	\$240 \$41,358
Category 9 Total	\$100,634	\$146,051	\$47,004	\$46,346	\$87,523	\$517,329	\$144,488	(\$49,085)	\$87,707	\$0	\$0	\$0		\$1,127,998
Category 10 - Special Projects Permanent Load Shift	\$12,625	\$1.140	\$12,990	\$1,772	\$2,219	(\$5,673)	\$2,257	(\$184)	\$299				\$27,446	\$27.446
Category 10 Total	\$12,625	\$1,140	\$12,990	\$1,772	\$2,219	(\$5,673)	\$2,257	(\$184)	\$299	\$0	\$0	\$0	\$27,446	\$27,446
Category 11 - Dynamic Pricing Real Time Pricing	\$3,466	(\$2,613)	\$361	\$241	(\$309)	(\$615)	\$184	\$172	\$127				\$1,015	\$1,015
Summer Advantage Incentive (CPP)	\$5,315	\$3,487	\$4,387	\$2,685	(\$3,702)	(\$7,313)	\$2,188	\$2,044	\$1,838				\$10,927	\$10,927
Category 11 Total	\$8,781	\$874	\$4,748	\$2,926	(\$4,011)	(\$7,928)	\$2,372	\$2,215	\$1,965	\$0	\$0	\$0		\$11,941
Programs Support Costs	\$0	\$0	\$0	\$0	\$0	ŚO	ŚO	\$0	\$0				\$0	\$0
rrograms support costs	\$0	ŞÜ	ŞÜ	ŞÜ	υÇ	Ųζ	Ųψ	\$0	30				\$0	\$0
Total Incremental Cost	(\$727,933)	\$1,832,969	\$1,023,770	(\$462,953)	(\$239,279)	\$517,853	\$6,178,013	(\$181,866)	\$376,175	\$0	\$0	\$0	\$8,316,749	\$8,316,749

Technical Assistance & Technology Incentives (TA&TI) commitments outstanding as of 09/30/2015	\$ 7,366,986
Permanent Load Shift (PLS) Commitments outstanding as of	\$ 4,500,000
09/30/2015	

Notes:
(1) Per A.12-04-001, carryover program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activitic (2) Negative expenses in January are a result of reversed accrual entries

Table I-4
SCE Demand Response Programs
Customer Program Incentives
2015

Annual Total Cost

					Total	Embedded Co	st and Reveni	ues ⁽¹⁾					Year-to-Date
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Total Cost
Program Incentives (2)													
Agricultural Pumping Interruptible (API)	\$29,380	\$39,597	\$57,440	\$64,899	\$61,148	\$560,053	\$1,443,057	\$1,342,338	\$1,188,713				\$4,786,624
Base Interruptible Program (BIP)	\$710,741	\$731,888	\$813,956	\$780,069	\$787,284	\$4,485,757	\$17,701,351	\$17,124,817	\$17,126,436				\$60,262,299
Capacity Bidding Program (CBP)	\$34,674	\$31,594	\$39,591	\$42,977	\$104,307	\$112,445	\$310,081	Pending	Pending				\$675,669
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$121,899	\$1,097,769	\$1,649,798				\$2,869,466
AMP Contracts/DR Contracts (AMP)	\$1,872,797	\$8,368	(\$27,570)	\$166,569	\$50,710	\$1,253	\$665,046	\$397,067	\$1,595,839				\$4,730,079
Save Power Day (SPD/PTR)	\$11,235	\$11,086	\$14,201	\$13,172	\$12,781	\$12,836	\$890,005	\$967,667	\$1,074,323				\$3,007,304
Summer Discount Plan (SDP) - Commercial	\$1,077	\$267	\$10,832	\$3,105	\$11,506	\$1,912,040	\$4,191,765	\$4,061,335	\$4,306,496				\$14,498,424
Summer Discount Plan (SDP) - Residential	\$173,518	\$163,668	\$194,015	\$162,433	\$163,131	\$5,719,423	\$12,445,975	\$11,148,526	\$12,088,481				\$42,259,169
Summer Discount Plan (SDP) - Residential O-Switch	\$1,878	\$2,823	\$1,739	\$2,536	\$1,671	\$69,634	\$153,218	\$138,455	\$149,680				\$521,634
Total Cost of Incentives	\$2,835,300	\$989,290	\$1,104,204	\$1,235,760	\$1,192,538	\$12,873,440	\$37,922,397	\$36,277,974	\$39,179,765	\$0	\$0	\$0	\$133,610,669
		•		•					•				•
Revenues from Excess Energy Charges (3)	\$0	\$0	ŚO	\$0	\$0	\$0	ŚO	\$0	\$107.828				\$107.828

⁽¹⁾ Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

⁽²⁾ Except for AMP Contacts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

⁽³⁾ Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities 2015-2016 Customer Communication, Marketing and Outreach

			201	15-2016 Fund	ing Cycle Cus	tomer Comm	nunication, N	/larketing, a	nd Outreach ⁽²	2)			Year-to Date	2015-2016	2015-2016 Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Budget (if
I. STATEWIDE MARKETING (2)(3)															
IOU Administrative Costs	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,920	\$7,009				\$26,735	\$26,735	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
I. TOTAL STATEWIDE MARKETING	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,920	\$7,009	\$0	\$0	\$0	\$26,735	\$26,735	\$6,000,000

II. UTILITY MARKETING BY ACTIVITY (1)

TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017												\$17,730,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING Category 1: Reliability Programs												
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Base Interruptible Program (BIP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Optional Binding Mandatory Curtailment (OBMC)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	
Rotating Outages (RO) Scheduled Load Reduction Program (SLRP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Scheduled Load Neddellon Flogram (SENF)	ŞÜ	30	ŞÜ	30	30	ŞÜ	ŞÜ	ŞÜ	ŞŪ	30	30	
Category 2: Price Responsive Programs												
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$170	\$0	\$0	\$0	\$0	\$170	\$170	\$183,334
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 3: DR Provider/Aggregated Managed Programs												
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies												
	\$0	\$4,865	\$180	\$1,977	\$508	¢1 250	\$0	\$0	\$0	\$8,788	\$8,788	
Auto DR / Technology Incentives (AutoDR-TI) Emerging Markets & Technologies	\$0 \$0	\$4,865 \$0	\$180	\$1,977	\$508 \$0	\$1,259 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$8,788 \$0	\$8,788 \$0	
Emerging Markets & Technologies	\$0	\$0	ŞU	\$0	ŞU	ŞU	\$0	\$0	ŞU	\$0	ŞU	
Category 5: Pilots												
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 6 : Evaluation, Measurement and Verification												
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 7 : Marketing, Education & Outreach												
Circuit Savers Program ⁽⁴⁾	\$1,882	\$1,800	\$2,973	(\$20,853)	\$2,923	\$11,160	\$15,056	\$50,387	\$26,302	\$91,630	\$91,630	\$666,667
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	ψοσο,σσ?
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,000,000
Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ψ.	,,,	40,000,000
Category 9 : Integrated Programs and Activities (Including Technical Assistance)												
Integrated DSM Marketing	\$1,933	\$2,201	\$3,068	\$3,846	\$6,903	\$60,052	\$461,046	\$38,939	\$72,303	\$650,292	\$650,292	
Statewide IDSM	\$1,933	\$2,201	\$3,008	\$3,840	\$0,505	\$00,032	\$0	\$30,939	\$72,303	\$030,292	\$030,292	
DR Institutional Partnership	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	
DR Energy Leadership Partnership (ELP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	
Technical Assistance (TA)	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$146,667
Commercial New Construction	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	3140,007
IDSM food Processing Pilot	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	
Worklove Education & Haming Smart Stauerics (Smart Stauerics)	ÇÜ	ÇÜ	ÇÜ	ÇÜ	γŪ	γŪ	ŞÜ	ÇÜ	ÇÜ	Ų	30	

			20:	15-2016 Fund	ling Cycle Cu	stomer Comr	nunication, N	/larketing, a	nd Outreach ⁽	2)			Year-to Date	2015-2016	2015-2016 Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Budget (if Applicable)
Category 10 - Special Projects															
Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$753				\$1,039	\$1,039	\$166,66
Category 11 - Dynamic Pricing															
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
SUBTOTAL	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$479,127	\$92,247	\$106,367	\$0	\$0	\$0	\$778,655	\$778,655	\$7,163,33
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING AC Cycling : Summer Discount Plan (SDP)															\$3,900,00
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$3,300,00
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$56,042	\$126,009	\$131,658	\$206,972	\$38,991	\$11,871	\$74,760				\$668,368	\$668,368	
Labor	\$1.775	\$2,580	\$3,157	\$3,298	\$2,501	\$2,219	\$2,068	\$2,455	\$2,469				\$22,522	\$22,522	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Peak Time Rebate / Save Power Day (PTR)															\$6.666.66
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	70,000,00
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$22,064	\$40,262	\$673,434	\$145,804	\$205,291	\$12,956	\$10,547	\$73,828				\$1,184,186		
Labor	\$800	\$849	\$973	\$947	\$619	\$640	\$464	\$3,978	\$2,711				\$11,981	\$11,981	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0		
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)	ćo	ćo	ćo	ćo	ćo	ćo	ćo	ćo	ćo				ćo	ćo	\$
Customer Research	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Paid Media	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0				\$0	\$0 \$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	(\$232,048)	\$58,081	\$348,901	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$260,135	\$0	\$0	\$0	\$2,665,712	\$2,665,712	\$17,730,00
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$44,128	\$96,304	\$799,444	\$277,463	\$412,264	\$51,946	\$22,418	\$148,588				\$1,852,554	\$1,852,554	
Labor	\$2,575	\$3,428	\$4,130	\$4,246	\$3,120	\$2,860	\$2,532	\$6,433	\$5,180				\$34,503	\$34,503	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Total from Program, Rates & Activities that do not require itemized accounting	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$479,127	\$92,247	\$106,367				\$778,655	\$778,655	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	(\$232,048)	\$58,081	\$348,901	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$260,135	\$0	\$0	\$0	\$2,665,712	\$2,665,712	\$17,730,00
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural / Pumping	\$38	\$40	\$60	(\$170)	\$98	\$712	\$4,761	\$893	\$986				\$7,419	\$7,419	
Large Commercial and Industrial	\$458	\$3,156	\$824	(\$953)	\$1,629	\$9,246	\$57,132	\$10,719	\$11,855				\$94,065	\$94,065	
Small and Medium Commercial	\$38	\$2,229	\$141	\$720	\$327	\$1,556	\$4,761	\$893	\$1,716				\$12,381	\$12,381	
Residential	\$5,856	\$50,996	\$105,629	\$789,063	\$289,033	\$476,366	\$463,926	\$105,672	\$238,569				\$2,525,111	\$2,525,111	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$6.390	\$56,421	\$106,654	\$788,660	\$291,087	\$487,880	\$530,580	\$118,178	\$253,126	\$0	\$0	\$0			\$17,730,00
THE TOTAL OF THE T	70,330	930,721	9100,034	\$700,000	QEJ1,007	γ-107,000	<i>4330,300</i>	7110,170	7233,120	ŞU	70	ψ	72,030,370	92,030,370	Q17,730,00

Notes

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready.

SCE Demand Response Programs and Activities 2015-2016 Customer Communication, Marketing and Outreach

			20	15-2016 Fund	ding Cycle Cus	stomer Comn	nunication. M	larketing, and	Outreach (2)				Year-to Date	2015-2016	2015-2016
													2015	Total Expenditures	Authorized Budget (if
I. STATEWIDE MARKETING (2)(3)	January	February	March	April	May	June	July	August	September	October	November	December			Applicable)
IOU Administrative Costs Statewide ME&O contract	(\$238,438) \$0	\$1,660 \$0	\$242,246 \$0	\$2,322 \$0	\$2,920 \$0	\$3,070 \$0	\$3,025 \$0	\$2,920 \$0	\$7,009 \$0				\$26,735 \$0	\$26,735 \$0	
I. TOTAL STATEWIDE MARKETING	(\$238,438)	\$1,660	\$242,246	\$2,322	\$2,920	\$3,070	\$3,025	\$2,920	\$7,009	\$0	\$0	\$0		\$26,735	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017															\$17,730,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Category 1: Reliability Programs Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Base Interruptible Program (BIP) Optional Binding Mandatory Curtailment (OBMC)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Rotating Outages (RO) Scheduled Load Reduction Program (SLRP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Category 2: Price Responsive Programs															
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Demand Bidding Program (DBP) AC Cycling: Summer Discount Plan (SDP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$170 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$170 \$0	\$170 \$0	\$183,334
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Category 3: DR Provider/Aggregated Managed Programs AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Category 4: Emerging & Enabling Technologies															
Auto DR / Technology Incentives (AutoDR-TI) Emerging Markets & Technologies	\$0 \$0	\$4,865 \$0	\$180 \$0	\$1,977 \$0	\$508 \$0	\$1,259 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$8,788 \$0	\$8,788 \$0	
Category 5: Pilots															
Smart Charging Pilot Workplace Charging Pilot	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Category 6 : Evaluation, Measurement and Verification															
Measurement and Evaluation DR Research Studies (CPUC)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Category 7 : Marketing, Education & Outreach	,,,	,0	,,,	,,,	30	,,,	50	,00	J 0				,,,	Ţ.	
Circuit Savers Program (4)	\$1,882	\$1,800	\$2,973	(\$20,853)	\$2,923	\$11,160	\$15,056	\$50,387	\$26,302				\$91,630	\$91,630	\$666,667
DR Marketing, Education & Outreach Statewide Marketing - Flex Alert	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$6,000,000
Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
Category 9: Integrated Programs and Activities (Including Technical Assistance) Integrated DSM Marketing	\$1,933	\$2,201	\$3,068	\$3,846	\$6,903	\$60,052	\$461,046	\$38,939	\$72,303				\$650,292	\$650,292	
Statewide IDSM DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
DR Energy Leadership Partnership (ELP) Federal Power Reserve Partnership (FedPower)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Technical Assistance (TA) Commercial New Construction	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	\$146,667
IDSM food Processing Pilot Residential New Construction Pilot	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Category 10 - Special Projects Permanent Load Shift	\$0	\$0	\$0	\$0	\$0	\$286	\$0	\$0	\$753				\$1,039	\$1,039	\$166,667
Category 11 - Dynamic Pricing Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	ŚO	\$0	\$0	\$0	śo	śo				\$0	śo	
Real Time Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
SUBTOTAL	(\$234,623)	\$10,525	\$248,467	(\$12,707)	\$13,425	\$75,827	\$479,127	\$92,247	\$106,367	\$0	\$0	\$0	\$778,655	\$778,655	\$7,163,334
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
AC Cycling : Summer Discount Plan (SDP) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$3,900,000
Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$1,775	\$22,064 \$2,580	\$56,042 \$3,157	\$126,009 \$3,298	\$131,658 \$2,501	\$206,972 \$2,219	\$38,991 \$2,068	\$11,871 \$2,455	\$74,760 \$2,469				\$668,368 \$22,522	\$668,368 \$22,522	
Paid Media Other Costs	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Peak Time Rebate / Save Power Day (PTR)															\$6,666,667
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$0	\$0 \$22,064	\$0 \$40,262	\$0 \$673,434	\$0 \$145,804	\$0 \$205,291	\$0 \$12,956	\$0 \$10,547	\$0 \$73,828				\$0 \$1,184,186	\$0 \$1,184,186	
Labor Paid Media	\$800 \$0	\$849 \$0	\$973 \$0	\$947 \$0	\$619 \$0	\$640 \$0	\$464 \$0	\$3,978 \$0	\$2,711 \$0				\$11,981 \$0	\$11,981 \$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
Labor Paid Media	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	(\$232,048)	\$58,081	\$348,901	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$260,135	\$0	\$0	\$0	\$2,665,712	\$2,665,712	\$17,730,000
III. UTILITY MARKETING BY ITEMIZED COST Customer Research	\$0	śo	\$0	\$0	\$0	\$0	\$0	ŚO	\$0				\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs) Labor	\$0 \$2,575	\$44,128 \$3,428	\$96,304 \$4,130	\$799,444 \$4,246	\$277,463 \$3,120	\$412,264 \$2,860	\$51,946 \$2,532	\$22,418	\$148,588 \$5,180				\$1,852,554 \$34,503	\$1,852,554 \$34,503	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,433 \$0	\$0				\$0	\$0	
Other Costs Total from Program, Rates & Activities that do not require itemized accounting	\$0 (\$234,623)	\$0 \$10,525	\$0 \$248,467	\$0 (\$12,707)	\$0 \$13,425	\$0 \$75,827	\$0 \$479,127	\$0 \$92,247	\$0 \$106,367				\$0 \$778,655	\$0 \$778,655	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	(\$232,048)	\$58,081	\$348,901	\$790,982	\$294,007	\$490,950	\$533,605	\$121,098	\$260,135	\$0	\$0	\$0	\$2,665,712	\$2,665,712	\$17,730,000
IV. UTILITY MARKETING BY CUSTOMER SEGMENT Agricultural / Pumping	\$38	\$40	\$60	(\$170)	\$98	\$712	\$4.761	\$893	\$986				\$7.419	\$7,419	
Agricultural y Pumping Large Commercial and Industrial Small and Medium Commercial	\$458	\$3,156	\$824	(\$953)	\$1,629	\$9,246	\$57,132	\$10,719	\$11,855				\$94,065	\$94,065	
Residential	\$38 \$5,856	\$2,229 \$50,996	\$141 \$105,629	\$720 \$789,063	\$327 \$289,033	\$1,556 \$476,366	\$4,761 \$463,926	\$893 \$105,672	\$1,716 \$238,569				\$12,381 \$2,525,111	\$12,381 \$2,525,111	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$6,390	\$56,421	\$106,654	\$788,660	\$291,087	\$487,880	\$530,580	\$118,178	\$253,126	\$0	\$0	\$0	\$2,638,976	\$2,638,976	\$17,730,000

Notes:
(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

⁽²⁾ Statewide marketing-flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O bilancing account is ready. (3) Negative expenses in Statewide Marketing-flex, Alert program are due to reversed account entries.

(4) Negative expenses in April are due to correcting marketing professional service costs for 2012-2014 cycle.

Table I-2A

SCE Demand Response Programs and Activities Fund Shifting 2015-2016

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

OP 4: The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;

The utilities may shift up to 50% of a program's funds to another program within the same budget category;

The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;

The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;

The utilities shall not eliminate a program through multiple fund shifting;

The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;

The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 3	\$4,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	5/19/2015	On April 20, 2015, SCE, PG&E, and SDG&E (collectively known as the "IOUs") filed an Advice Letter (SCE AL 3208-E) to implement the DRAM pilot pursuant to Ordering Paragraph 5 of D.14-12-024. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more that 50 percent of any one program's funds to the pilot. The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&E it is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32. While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.
Total	\$4,000,000			

Notes:

Table I-3
SCE Interruptible and Price Responsive Programs
2015 Event Summary

Year-to-Date Event Summary

Year-to-Date Event Summary			1	1			Drogram Tallad
Program Category	Event No.	Date	Event Trigger (1)	Load Reduction MW (2)(3)	Area Called	Event Beginning - End (5)	Program Tolled Hours (Annual) (4
Category 1: Reliability Programs	'		•	•	•	•	
API - Agriculture Pumping Interruptible	1	09/24/15	Measurement & Evaluation	41.5 MW	System Territory	1:30 PM - 4:00 PM	2.5
BIP - Base Interruptible Program	1	09/24/15	Measurement & Evaluation	576.6 MW	System Territory	1:00 PM - 3:30 PM	2.5
bii base interruptible rrogram	1	03/24/13	ivicusurement & Evaluation	370.0 10100	System remitory	1.001101 3.301101	2.3
Category 2: Price Responsive Programs							
SDP-C - Summer Discount Plan Commercial	1	06/30/15	Energy Prices	36.8 MW	System Territory	4:35 PM - 8:00 PM	3.42
					SLAP_SCEC, SLAP_SCHD,		
SDP-C - Summer Discount Plan Commercial	2	08/26/15	Energy Prices	15.3 MW	SLAP_SCEN, SLAP_SCEW	5:00 PM - 7:00 PM	5.42
					SLAP_SCEW,		
SDP-C - Summer Discount Plan Commercial	3	09/08/15	Energy Prices	39.8 MW	SLAP_SCEW,	4:00 PM - 8:00 PM	9.42
SDP-C - Summer Discount Plan Commercial	4	09/09/15	Energy Prices	22.0 MW	System Territory	4:00 PM - 8:00 PM	13.42
SDP-C - Summer Discount Plan Commercial	5	09/11/15	Energy Prices	0.8 MW	SLAP_SCLD, SLAP_SCNW		15.42
CDD C. C		00/24/45	Francisco Britan	7.2.4.04/	SLAP_SCEC, SLAP_SCHD,		47.42
SDP-C - Summer Discount Plan Commercial SDP-C - Summer Discount Plan Commercial	7	09/21/15	Energy Prices	7.2 MW	SLAP_SCNW,	7:00PM - 8:00 PM	17.42
SDP-C - Summer Discount Plan Commercial	8	09/24/15 09/25/15	Energy Prices Energy Prices	14.1 MW 18.3 MW	System Territory System Territory	5:00 PM - 8:00 PM 4:00 PM - 8:00 PM	20.42 24.42
SDP-C - Summer Discount Plan Commercial	9	09/28/15	Energy Prices	1.8 MW	SLAP SCEN, SLAP SCHD	<u> </u>	25.42
SDP-C - Summer Discount Plan Commercial	10	09/30/15	Energy Prices	0.2 MW	SLAP_SCNW, SLAP_SCLD		28.42
3DF-C - Summer Discount Flan Commercial	10	09/30/13	Ellergy Frices	0.2 10100	JSLAP_SCINVV, SLAP_SCLD	3.00 PIVI - 6.00 PIVI	20.42
SDP-R - Summer Discount Plan Residential	1	06/30/15	Energy Prices	153.0 MW	System Territory	4:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	2	07/29/15	Energy Prices	93.0 MW	SLAP SCEC, SLAP SCEW	<u> </u>	5
SDP-R - Summer Discount Plan Residential	3	08/17/15	Energy Prices	53.6 MW	SLAP_SCEN, SLAP_SCEW		7
SDP-R - Summer Discount Plan Residential	4	08/25/15	Energy Prices	20.9 MW	SLAP SCEC	6:00 PM - 7:00 PM	8
op. It culture block it in the state it du		00,23,23	z.i.e.g, i i i ees	20.5	SLAP_SCEC, SLAP_SCHD,		
					SLAP_SCLD, SLAP_SCEW,		
SDP-R - Summer Discount Plan Residential	5	08/26/15	Energy Prices	299.8 MW	SLAP_SCEN	4:00 PM - 8:00 PM	12
SDP-R - Summer Discount Plan Residential	6	08/27/15	Energy Prices	251.6 MW	System Territory	5:00 PM - 7:00 PM	14
			3,		SLAP_SCHD, SLAP_SCLD,		
					SLAP_SCEW, SLAP_SCEN,	,	
SDP-R - Summer Discount Plan Residential	7	08/28/15	Energy Prices	312.7 MW	SLAP_SCNW, SLAP_SCEC	4:00 PM - 7:00 PM	17
					SLAP_SCEC, SLAP_SCHD,		
					SLAP_SCLD, SLAP_SCEN,		
SDP-R - Summer Discount Plan Residential	8	09/08/15	Energy Prices	350.6 MW	SLAP_SCEW	4:00 PM - 8:00 PM	21
SDP-R - Summer Discount Plan Residential	9	09/09/15	Energy Prices	192.1 MW	System Territory	4:00 PM - 8:00 PM	25
SDP-R - Summer Discount Plan Residential	10	09/11/15	Energy Prices	1.1 MW	SLAP_SCNW	4:00 PM - 8:00 PM	29
SDP-R - Summer Discount Plan Residential	11	09/21/15	Energy Prices	70.5 MW	System Territory	4:00 PM - 8:00 PM	33
SDP-R - Summer Discount Plan Residential	12	09/23/15	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 7:00 PM	34
SDP-R - Summer Discount Plan Residential	13	09/24/15	Energy Prices	215.4 MW	System Territory	5:00 PM - 8:00 PM	37
SDP-R - Summer Discount Plan Residential	14	09/25/15	Energy Prices	280.8 MW	System Territory	4:00 PM - 8:00 PM	41
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCHD, SLAP_SCLD,		
SDP-R - Summer Discount Plan Residential	15	09/28/15	Energy Prices	175.6 MW	SLAP_SCEW	5:00 PM - 8:00 PM	44
SDP-R - Summer Discount Plan Residential	16	09/29/15	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 8:00 PM	46
					SLAP_SCEC, SLAP_SCHD,		
		00//		450	SLAP_SCLD, SLAP_SCEN,		
SDP-R - Summer Discount Plan Residential	17	09/30/15	Energy Prices	159.4 MW	SLAP_SCNW	5:00 PM - 8:00 PM	49
CBP - Capacity Bidding Program - Day Ahead (1-4)	1 1	01/14/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 6:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4) CBP - Capacity Bidding Program - Day Ahead (1-4)	1 2	01/14/15	Heat Rates	4.8 MW	System Territory System Territory	5:00 PM - 6:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4) CBP - Capacity Bidding Program - Day Ahead (1-4)	3	01/29/15	Heat Rates	4.8 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	02/02/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	02/03/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	02/03/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	9

Table I-3 SCE Interruptible and Price Responsive Programs

2015 Event Summary

			2015 Event Summary				
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	02/05/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	02/09/15	Heat Rates	5.1 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	02/10/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	02/11/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	02/17/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	02/18/15	Heat Rates	5.1 MW	System Territory	6:00 PM - 7:00 PM	16
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	06/26/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	06/29/15	Heat Rates	2.5 MW	System Territory	6:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	06/30/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	07/01/15	Heat Rates	2.7 MW	System Territory	3:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	07/02/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	07/22/15	Heat Rates	0.2 MW	SLAP_SCNW	3:00 PM - 4:00 PM	31
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	07/28/15	Heat Rates	2.6 MW	System Territory	4:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	07/29/15	Heat Rates	2.7 MW	System Territory	3:00 PM - 7:00 PM	38
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	07/30/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	07/31/15	Heat Rates	2.7 MW	System Territory	4:00 PM - 5:00 PM	41
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/03/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 5:00 PM	42
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	08/06/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	44
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	08/13/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	46
		• •			SLAP_SCEN, SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	08/14/15	Heat Rates	1.5 MW	SLAP_SCLD	4:00 PM - 6:00 PM	48
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	08/17/15	Heat Rates	2.5 MW	System Territory	4:00 PM - 6:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	08/26/15	Heat Rates	2.5 MW	System Territory	3:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	08/27/15	Heat Rates	2.5 MW	System Territory	5:00 PM - 7:00 PM	56
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW, SLAP_SCLD,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	30	08/28/15	Heat Rates	2.5 MW	SLAP SCNW	4:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Ahead (1-4)	31	09/09/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Ahead (1-4)	32	09/10/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Ahead (1-4)	33	09/11/15	Heat Rates	2.1 MW	System Territory	2:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Ahead (1-4)	34	09/21/15	Heat Rates	2.1 MW	System Territory	3:00 PM - 7:00 PM	76
CBP - Capacity Bidding Program - Day Ahead (1-4)	35	09/24/15	Heat Rates	2.1 MW	System Territory	6:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Ahead (1-4)	36	09/25/15	Heat Rates	2.1 MW	System Territory	5:00 PM - 7:00 PM	79
					SLAP_SCEN, SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Ahead (1-4)	37	09/29/15	Heat Rates	1.3 MW	SLAP SCNW	5:00 PM - 6:00 PM	80
, , , , , ,		, -, -		-			
CBP - Capacity Bidding Program - Day Ahead (2-6)	1	01/30/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (2-6)	2	02/02/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Ahead (2-6)	3	02/03/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (2-6)	4	02/09/15	Heat Rates	0.06 MW	System Territory	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Ahead (2-6)	5	08/06/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 6:00 PM	10
CBP - Capacity Bidding Program - Day Ahead (2-6)	6	08/13/15	Heat Rates	0.04 MW	System Territory	5:00 PM - 7:00 PM	12
CBP - Capacity Bidding Program - Day Ahead (2-6)	7	08/17/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 6:00 PM	14
CBP - Capacity Bidding Program - Day Ahead (2-6)	8	08/26/15	Heat Rates	0.04 MW	System Territory	4:00 PM - 7:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (2-6)	9	08/28/15	Heat Rates	0.04 MW	System Territory System Territory	4:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Ahead (2-6)	10	09/09/15	Heat Rates	0.04 MW	System Territory System Territory	2:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Ahead (2-6)	11	09/10/15	Heat Rates	0.04 MW	System Territory System Territory	2:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Ahead (2-6)	12	09/11/15	Heat Rates	0.04 MW	System Territory System Territory	2:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Ahead (2-6)	13	09/21/15	Heat Rates	0.04 MW	System Territory System Territory	3:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (2-6)	14	09/25/15	Heat Rates	0.04 MW	System Territory System Territory	5:00 PM - 7:00 PM	41
Sapatity Didding Frogram Day Ameda (2 0)	177	03/23/13	riede Naces	0.0-T IVIVV	System remitory	3.00 1 101 7.00 1 101	-47
CBP - Capacity Bidding Program - Day Of (1-4)	1	06/08/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	2	06/09/15	Heat Rates	27.5 MW	System Territory	2:00 PM - 6:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	3	06/18/15	Heat Rates	2.3 MW	SLAP SCEN	4:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Of (1-4)	4	06/25/15	Heat Rates	27.5 MW	System Territory	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Of (1-4)	5	06/26/15	Heat Rates	27.5 MW	System Territory	4:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	6	06/29/15	Heat Rates	27.5 MW	System Territory System Territory	6:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (1-4)	7	06/30/15	Heat Rates	27.5 MW	System Territory System Territory	3:00 PM - 7:00 PM	23
So capacity blading (10grain bay of (1 4)	,	00, 30, 13	cat nates	27.J IVIVV	System remitory	3.00 1 IVI 7.00 1 IVI	

Table I-3 SCE Interruptible and Price Responsive Programs

2015 Event Summary

			2015 Event Summary				
CBP - Capacity Bidding Program - Day Of (1-4)	8	07/01/15	Heat Rates	27.4 MW	System Territory	3:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	9	07/02/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	10	07/22/15	Heat Rates	2.4 MW	SLAP_SCNW	3:00 PM - 4:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	11	07/28/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (1-4)	12	07/29/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	13	07/30/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 6:00 PM	38
CBP - Capacity Bidding Program - Day Of (1-4)	14	07/31/15	Heat Rates	27.4 MW	System Territory	4:00 PM - 5:00 PM	39
CBP - Capacity Bidding Program - Day Of (1-4)	15	08/06/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	16	08/13/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	43
					SLAP_SCEN,		
CBP - Capacity Bidding Program - Day Of (1-4)	17	08/14/15	Heat Rates	12.9 MW	SLAP_SCEW,SLAP_SCLD	4:00 PM - 6:00 PM	45
CBP - Capacity Bidding Program - Day Of (1-4)	18	08/17/15	Heat Rates	25.1 MW	System Territory	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	19	08/26/15	Heat Rates	25.1 MW	System Territory	3:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	20	08/27/15	Heat Rates	25.1 MW	System Territory	5:00 PM - 7:00 PM	53
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW, SLAP_SCLD,		
CBP - Capacity Bidding Program - Day Of (1-4)	21	08/28/15	Heat Rates	24.5 MW	SLAP SCNW	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (1-4)	22	09/08/15	Heat Rates	2.8 MW	System Territory	3:00 PM - 7:00 PM	61
CBP - Capacity Bidding Program - Day Of (1-4)	23	09/09/15	Heat Rates	23.7 MW	System Territory System Territory	3:00 PM - 7:00 PM	65
CBP - Capacity Bidding Program - Day Of (1-4)	24	09/10/15	Heat Rates	23.7 MW	System Territory	3:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Of (1-4) CBP - Capacity Bidding Program - Day Of (1-4)	25	09/10/15	Heat Rates	23.7 MW	System Territory System Territory	2:00 PM - 7:00 PM	74
CBP - Capacity Bidding Program - Day Of (1-4)	26	09/24/15	Heat Rates	23.7 MW	System Territory	6:00 PM - 7:00 PM	75
CBP - Capacity Bidding Program - Day Of (1-4)	27	09/25/15	Heat Rates	23.7 MW	System Territory	5:00 PM - 7:00 PM	77
					SLAP_SCEC, SLAP_SCEN,		
					SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (1-4)	28	09/28/15	Heat Rates	21.9 MW	SLAP_SCHD, SLAP_SCNW	6:00 PM - 7:00 PM	78
CBP - Capacity Bidding Program - Day Of (1-4)	29	09/29/15	Heat Rates	10.4 MW	SLAP_SCEN, SLAP_SCEW	6:00 PM - 7:00 PM	79
				1	1		
CBP - Capacity Bidding Program - Day Of (2-6)	1	06/08/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	5
CBP - Capacity Bidding Program - Day Of (2-6)	2	06/09/15	Heat Rates	7.7 MW	System Territory	1:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Of (2-6)	3	06/18/15	Heat Rates	0.5 MW	SLAP_SCEN	4:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (2-6)	4	06/25/15	Heat Rates	7.7 MW	System Territory	2:00 PM - 7:00 PM	19
CBP - Capacity Bidding Program - Day Of (2-6)	5	06/26/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (2-6)	6	06/29/15	Heat Rates	7.7 MW	System Territory	4:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (2-6)	7	06/30/15	Heat Rates	7.7 MW	System Territory	3:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (2-6)	8	07/01/15	Heat Rates	7.6 MW	System Territory	1:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Of (2-6)	9	07/02/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	37
					SLAP_SCEC, SLAP_SCHD,		
					SLAP_SCLD, SLAP_SCNW,		
CBP - Capacity Bidding Program - Day Of (2-6)	10	07/28/15	Heat Rates	7.1 MW	SLAP SCEW	4:00 PM - 6:00 PM	40
CBP - Capacity Bidding Program - Day Of (2-6)	11	07/29/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (2-6)	12	07/30/15	Heat Rates	7.6 MW	System Territory	4:00 PM - 6:00 PM	45
, , , , , , , , , , , , , , , , , , , ,		- , , -			SLAP_SCEC, SLAP_SCEW,		
CBP - Capacity Bidding Program - Day Of (2-6)	13	08/06/15	Heat Rates	6.6 MW	SLAP SCNW	4:00 PM - 6:00 PM	47
CBP - Capacity Bidding Program - Day Of (2-6)	14	08/13/15	Heat Rates	7.5 MW	System Territory	5:00 PM - 7:00 PM	49
CBP - Capacity Bidding Program - Day Of (2-6)	15	08/14/15	Heat Rates	2.9 MW	SLAP SCEW	4:00 PM - 6:00 PM	51
CBP - Capacity Bidding Program - Day Of (2-6)	16	08/17/15	Heat Rates	7.5 MW	System Territory	4:00 PM - 6:00 PM	53
CBP - Capacity Bidding Program - Day Of (2-6)	17	08/26/15	Heat Rates	7.5 MW	System Territory System Territory	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (2-6)	18	08/27/15	Heat Rates	3.4 MW	SLAP_SCEN, SLAP_SCEW	5:00 PM - 7:00 PM	59
CDF - Capacity bluding Program - Day Or (2-0)	10	00/2//13	rieat nates	3.4 IVI VV	SLAP_SCEN, SLAP_SCEN,	J.UU FIVI - 7.UU FIVI	33
CDD County Biblion Brown Br. Of (2.6)	10	00/20/4=		7.2.404/	SLAP_SCEW, SLAP_SCLD,	4.00.004 7.00.004	63
CBP - Capacity Bidding Program - Day Of (2-6)	19	08/28/15	Heat Rates	7.2 MW	SLAP_SCNW	4:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Of (2-6)	20	09/08/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Of (2-6)	21	09/09/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Of (2-6)	22	09/10/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Of (2-6)	23	09/11/15	Heat Rates	6.8 MW	System Territory	2:00 PM - 7:00 PM	82
CBP - Capacity Bidding Program - Day Of (2-6)	24	09/25/15	Heat Rates	6.8 MW	System Territory	5:00 PM - 7:00 PM	84

Table I-3
SCE Interruptible and Price Responsive Programs
2015 Event Summary

			2013 Event Summary				
DBP - Demand Bidding Program	1	07/01/15	CAISO Load Forecast	124.1 MW	System Territory	12:00 PM - 8:00 PM	8
DBP - Demand Bidding Program	2	07/29/15	CAISO Load Forecast	112.1 MW	System Territory	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	07/30/15	CAISO Load Forecast	112.1 MW	System Territory	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	08/17/15	CAISO Load Forecast	117.1 MW	System Territory	12:00 PM - 8:00 PM	32
DBP - Demand Bidding Program	5	08/26/15	CAISO Load Forecast	122.9 MW	System Territory	12:00 PM - 8:00 PM	40
DBP - Demand Bidding Program	6	08/27/15	CAISO Load Forecast	78.4 MW	System Territory	12:00 PM - 8:00 PM	48
DBP - Demand Bidding Program	7	08/28/15	CAISO Load Forecast	67.2 MW	System Territory	12:00 PM - 8:00 PM	56
DBP - Demand Bidding Program	8	09/09/15	CAISO Load Forecast	128.9 MW	System Territory	12:00 PM - 8:00 PM	64
DBP - Demand Bidding Program	9	09/10/15	CAISO Load Forecast	110.1 MW	System Territory	12:00 PM - 8:00 PM	72
DBP - Demand Bidding Program	10	09/11/15	CAISO Load Forecast	72.4 MW	System Territory	12:00 PM - 8:00 PM	80
					7,000		
PD - Save Power Day	1	07/01/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	4
PD - Save Power Day	2	07/29/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	8
PD - Save Power Day	3	07/30/15	CAISO Load Forecast	34.5 MW	System Territory	2:00 PM - 6:00 PM	12
PD - Save Power Day	4	08/17/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	16
PD - Save Power Day	5	08/26/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	20
PD - Save Power Day	6	08/27/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	24
PD - Save Power Day	7	09/09/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	28
PD - Save Power Day	8	09/10/15	CAISO Load Forecast	34.7 MW	System Territory	2:00 PM - 6:00 PM	32
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Category 3: DR Provider/Aggregated Managed Programs (6)							
MP - Aggregator Managed Portfolio (DRC 2)	1	01/28/15	Measurement & Evaluation	34.9 MW	System Territory	4:00 PM - 6:00 PM	2
MP - Aggregator Managed Portfolio (DRC 2)	2	05/20/15	Measurement & Evaluation	72.5 MW	System Territory	1:00 PM - 3:00 PM	4
MP - Aggregator Managed Portfolio (DRC 3)	3	05/27/15	Measurement & Evaluation	26.7 MW	System Territory	3:00 PM - 5:00 PM	6
MP - Aggregator Managed Portfolio (DRC 2 & 3)	4	06/08/15	Energy Prices	73.3 MW	System Territory	5:00 PM - 7:00 PM	8
MP - Aggregator Managed Portfolio (DRC 2)	5	06/30/15	Energy Prices	84.8 MW	System Territory	11:00 AM - 1:00 PM	10
MP - Aggregator Managed Portfolio (DRC 2 & 3)	6	06/30/15	Energy Prices	97.6 MW	System Territory	1:00 PM - 7:00 PM	16
MP - Aggregator Managed Portfolio (DRC 2)	7	07/01/15	Energy Prices	86.0 MW	System Territory	4:00 PM - 7:00 PM	19
MP - Aggregator Managed Portfolio (DRC 2)	8	07/22/15	Energy Prices	5.0 MW	SLAP_SCNW	3:00 PM - 4:00 PM	20
	0					i i	
MP - Aggregator Managed Portfolio (DRC 2)					SLAP_SCEC, SLAP_SCEN,		
	9	07/30/15	Measurement & Evaluation	77.6 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	3:00 PM - 5:00 PM	22
, ,		07/30/15	Measurement & Evaluation	77.6 MW	SLAP_SCEW	3:00 PM - 5:00 PM	22
MP - Aggregator Managed Portfolio (DRC 2)			Measurement & Evaluation Measurement & Evaluation	77.6 MW 79.4 MW		3:00 PM - 5:00 PM 1:00 PM - 3:00 PM	22
MP - Aggregator Managed Portfolio (DRC 2)	9	07/30/15 08/28/15			SLAP_SCEW SLAP_SCEC, SLAP_SCEN,		
	9				SLAP_SCEW SLAP_SCEC, SLAP_SCEN,		
ategory 11: Dynamic Pricing	9				SLAP_SCEW SLAP_SCEC, SLAP_SCEN,		
Category 11: Dynamic Pricing AI - Summer Advantage Incentive	9 10	08/28/15	Measurement & Evaluation	79.4 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	1:00 PM - 3:00 PM	24
ategory 11: Dynamic Pricing AI - Summer Advantage Incentive AI - Summer Advantage Incentive	10	08/28/15 07/01/15	Measurement & Evaluation CAISO Load Forecast	79.4 MW 49.3 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM	24
ategory 11: Dynamic Pricing AI - Summer Advantage Incentive AI - Summer Advantage Incentive AI - Summer Advantage Incentive	9 10	08/28/15 07/01/15 07/02/15	Measurement & Evaluation CAISO Load Forecast CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM 2:00 PM - 6:00 PM	24 4 8
ategory 11: Dynamic Pricing AI - Summer Advantage Incentive	9 10 1 1 2 3	08/28/15 07/01/15 07/02/15 07/28/15	Measurement & Evaluation CAISO Load Forecast CAISO Load Forecast CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW 27.9 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory System Territory System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM 2:00 PM - 6:00 PM 2:00 PM - 6:00 PM	24 4 8 12
ategory 11: Dynamic Pricing AI - Summer Advantage Incentive	9 10 1 2 3 4	08/28/15 07/01/15 07/02/15 07/28/15 07/29/15	CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW 27.9 MW 27.9 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory System Territory System Territory System Territory System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM 2:00 PM - 6:00 PM 2:00 PM - 6:00 PM 2:00 PM - 6:00 PM	24 4 8 12 16
Al - Summer Advantage Incentive	9 10 1 2 3 4 5	08/28/15 07/01/15 07/02/15 07/28/15 07/29/15 08/03/15	CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW 27.9 MW 27.9 MW 29.6 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM	4 8 12 16 20
Category 11: Dynamic Pricing AI - Summer Advantage Incentive	9 10 1 2 3 4 5 6	08/28/15 07/01/15 07/02/15 07/28/15 07/29/15 08/03/15 08/06/15	CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW 27.9 MW 27.9 MW 29.6 MW 27.4 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM	24 4 8 12 16 20 24
Al - Summer Advantage Incentive	9 10 1 2 3 4 5 6 7	08/28/15 07/01/15 07/02/15 07/28/15 07/29/15 08/03/15 08/06/15 08/14/15	CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW 27.9 MW 27.9 MW 29.6 MW 27.4 MW 37.4 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM	24 4 8 12 16 20 24 28
Al - Summer Advantage Incentive	9 10 11 2 3 4 5 6 7	08/28/15 07/01/15 07/02/15 07/28/15 07/29/15 08/03/15 08/06/15 08/14/15 08/17/15	Measurement & Evaluation CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW 27.9 MW 27.9 MW 29.6 MW 27.4 MW 37.4 MW 30.6 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory	2:00 PM - 6:00 PM 2:00 PM - 6:00 PM	24 4 8 12 16 20 24 28 32
AMP - Aggregator Managed Portfolio (DRC 2) Category 11: Dynamic Pricing Al - Summer Advantage Incentive Al - Summer Advantage Incentive	9 10 11 2 3 4 5 6 7 8 9	08/28/15 07/01/15 07/02/15 07/28/15 07/29/15 08/03/15 08/06/15 08/14/15 08/17/15 08/18/15	Measurement & Evaluation CAISO Load Forecast	79.4 MW 49.3 MW 37.7 MW 27.9 MW 27.9 MW 29.6 MW 27.4 MW 37.4 MW 30.6 MW 28.0 MW	SLAP_SCEW SLAP_SCEC, SLAP_SCEN, SLAP_SCEW System Territory	1:00 PM - 3:00 PM 2:00 PM - 6:00 PM	24 4 8 12 16 20 24 28 32 36

Notes: