

Will Fuller Regulatory Case Manager San Diego Gas & Electric Company 8330 Century Park Court San Diego, CA 92123-1530 Telephone: (858) 654-1885 wfuller@semprautilities.com

September 21, 2015

A. 08-06-002

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR AUGUST 2015

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: <u>http://sdge.com/node/711</u>

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List Tom Brill – SDG&E SDG&E Central Files

ATTACHMENT

San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW AUGUST 2015

		Januarv			February			March			April			May			June	I
	Service	Ex Ante Estimated	Ex Post	Service	Ex Ante	Ex Post Estimated	Service	Ex Ante	Ex Post Estimat	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated	Service	Ex Ante Estimated	Ex Post Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability	/1000041110		Lotinatou inte	recounto			recounto		04	riooounio			riooounio			/ looounio		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62	1,219	16.19	25.62	1,214	16.83	25.52
Summer Saver Residential	26,948		11.84	26,962	-	11.85	26,959	-	11.85	27,063		11.24	27,033	4.96	11.23	26,891	4.81	11.17
Summer Saver Commercial	11,308		4.19	11,347	-	4.20	11,339		4.20	11,349		3.30	11,387	1.81	3.31	11,268	1.85	3.27
CBP - Day-Ahead	125		6.72	125	-	6.71	125	-	6.71	125		9.89	313	27.56	24.78	313	28.82	24.78
CBP - Day-Of	501		10.84	501	-	10.85	501	-	10.85	501		8.77	313	5.04	5.48	313	5.37	5.48
PTR Residential	71,925		7.13	71,539	-	7.09	72,128	-	7.15	72,039	2.71	7.14	71,982	2.88	7.13	71,941	3.26	7.13
SCTD Residential	5,743	0.00		6,009	0.00	-	6,122	0.00		6,124	0.01	3.37	6,249	0.43	3.74	6,478	0.46	4.34
SCTD Commercial	1,219	0.03	0.03	1,264	-	-	1,302	-		1,364	0.65	2.71	1,440	1.10	2.86	1,515	1.10	3.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64	9	3.23	4.64	9	2.12	4.64
TOU-A-P Small Commercial	1,853			1,898	-	-	1,926			1,941		-	1,398			1,962	-	
Permanent Load Shifting												-		-				
Sub-Total Price Response	120,842	8.07	68.17	120,872	7.24	68.23	121,638	9.21	68.43	121,734	22.00	76.69	121,343	63.20	88.8	121,904	64.63	89.34
Total All Programs	120,848	8.64	68.60	120,878	7.77	68.67	121,644	9.79	68.87	121,740	23.21	78.48	121,349	64.51	90.6	121,910	65.91	91.13

		Julv			August			September			October			November			December	
[Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service		Estimated	Service		Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
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BIP - 30 minute option	6	1.20	1.79	5	1.02	1.49		-	-		-	-		-	-		-	-
Sub-Total Interruptible	6	1.2	1.8	7	1.0	1.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D	1,210	18.80	25.43	1,211	20.90	25.45			-		-	-						-
Summer Saver Residential	26,724	8.86	11.10	26,270	10.61	10.91			-			-						
Summer Saver Commercial	11,185	2.59	3.25	11,065	3.08	3.21			-			-						
CBP - Day-Ahead	311	24.23	24.62	303	28.74	23.95			-			-						
CBP - Day-Of	311	5.78	5.44	303	5.91	5.30			-			-			-			
PTR Residential	72,760	4.36	7.21	76,071	5.27	7.54			-			-			-			
SCTD Residential	6,784	0.77	6.02	7,847	0.85	7.82			-			-			-			
SCTD Commercial	1,545	1.83	3.07	1,607	2.18	3.19			-									
DBP	9	2.60	4.64	9	2.58	4.64		-	-									-
TOU-A-P Small Commercial	1,986		-	2,007		-		-	-									-
Permanent Load Shifting			-			-		-	-		-	-			-		-	-
Sub-Total Price Response	122,825	69.8	90.8	126,692	80.1	92.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	122,831	71.0	92.6	126,699	81.1	93.5	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:

- Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
- Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.
- PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program

- Permanent Load Shifting Service Accounts - SDG&E only reports the active service accounts.

San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Avera	ge Ex Ante L	oad Impact	kW / Custon	ner			1		
													Eligible Accounts as	
Program	January	February	March	April	Мау	June	July	August	September	October	November	December	May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5.381	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24 114	All non-residential customers with interval meter
	4.5	4.0	4.5	12.4	15.5	13.5	13.5	17.5	17.0	10.0	11.7	0.5	24,114	
													000 400	
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	680,400	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	27,141	Non-residential customers on TOU rates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	27,141	Non-residential customers on TOU rates
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,263,398	Residential customers
SCTD Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	663.394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.8	0.7	1.2	1.4	1.5	1.0	0.4	0.0	162.465	Commercial customers with AC
SCTD Commercial	0.0	0.0	0.0	0.5	0.0	0.7	1.2	1.4	1.0	1.0	0.4	0.0	102,403	
000	005.0	100.0	407.0	000.0	050.0	005.0	000.0	000.4	050.0	070.4				
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	32	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates
														f the month, as sense ted in the load impost sense to filed in April 2045

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

San Diego Gas and Electric Average Ex-Post Load Impact kW / Customer

					Average E	Ex Post Load	Impact kW /	Customer					Eligible	
Program	January	February	March	April	Мау	June	July	August	September	October	November	December	Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,381	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	680,400	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	137,615	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	27,141	Non-residential customers on TOU rates
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	27,141	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,263,398	All residential customers
DBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	32	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
SCTD Residential	0.0	0.0	0.0	0.6	0.6	0.7	0.9	1.0	1.3	1.0	0.1	0.0	663.394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,465	Commercial customers with AC
Permanent Load Shifting	0.0			0.0		0.0		0.0		0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceeding year when or if events occurred.

Notes:

San Diego Gas and Electric Program Subscription Statistics AUGUST 2015

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

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2015		Ja	nuary			Feb	oruary			Ma	rch			A	pril			1	May			J	une	
Price Responsive	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	Identified Ve	ito DR erified WWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs
CPP-D		60	23	8.3		6.0	23	8.3		6.0	2.3	8.3		6.0		8.3		60	2.3	8.3		6.0	2.3	83
CBP		9.9	1.5			9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5			9.9	1.5			9.9	1.5	11.3
Total		15.8				15.8		19.6		15.8	3.8	19.6		15.8		19.6		15.8	3.8	19.6		15.8		
Interruptible/Reliability																								0.0
BIP																								0.0
SLRP																								0.0
Total		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		15.8	3.8	19.6	i	15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6
General Program									· · ·	· · ·														
TA (may also be enrolled in TI and AutoDR)	59.3				59.3	8			59.3				59.3				59.3				59.3			
Total	59.3				59.3	8			59.3				59.3				59.3				59.3			
Total TA MWs	59.3				59.3	6			59.3				59.3				59.3				59.3			

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Total Total TA MWs

Notes: TA Identified MWs AutoDR Verified MWs TI Verified MWs Total Technology MWs General Program category

59.3

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits. Represents verified i.e.tested MW for service accounts that participate in Auto DR. Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program. Represents the sum of verified MWs accounts dwith the service accounts that participated in Ti plus Auto DR programs. Represents MW of participants in the TA stage i.e."Identified MW".

59.3

Copy of 08 Aug 2015 CPUC Report.xlsx

SDGE Demand Response Programs and Activities Incremental Cost 2015 Funding

Year-to-Date Program Expenditures

							2015 Expe	nditures						Year-to Date 2015	Program-to-Date Total Expenditures	2-Year	Fundshift	Percent
Cost Item		January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	2015-2016	Funding	Adjustments (a)	Funding
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)		\$3,979	\$4,509 \$4,509	\$1,083	\$3,069	\$1,654	\$9,964	\$8,619	\$62,396					\$95,273	\$95,273	\$2,676,000		3.6%
Budget Category 1 Total	\$0	\$3,979	\$4,509	\$1,083	\$3,069	\$1,654	\$9,964	\$8,619	\$62,396	\$0	\$0	\$0	\$0	\$95,273	\$95,273	\$2,676,000	\$0	3.6%
Category 2: Price Responsive Programs																		
Demand Bidding Program (DBP)		\$1.033	\$3,806	\$5,700	\$3,173	\$2,981	\$2,245	\$3.032	\$3.001					\$24,971	\$24,971	\$1,755,808		1.49
Capacity Bidding Program (CBP)		\$53,729	\$43,443	\$47.059	\$53,209	\$13.392	\$86,662	\$67,119	\$94,493					\$459,106	\$459,106	\$7,859,333		1.47
Peak Time Rebate (PTR)		\$7,990	\$9,201	\$12.026	\$10,426	\$9,943	\$14,269	\$6,165	\$8,202					\$78.222	\$78,222	\$323.333		24.29
Budget Category 2 Total	\$0	\$62,752	\$56,450	\$64,785	\$66,808	\$26,316	\$103,176	\$76,316	\$105,696	\$0	\$0	\$0	\$0	\$562,299	\$562,299	\$9,938,474	\$0	5.79
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)		\$15,726	\$22.088	\$16.664	\$23,145	\$18,154	\$22.185	\$24.407	\$37.821					\$180,190	\$180,190	\$1,407,333		12.85
Small Customer Technology Incentives (SCTD)		\$23,115	\$71,132	\$771,071	\$264,865	\$109,233	\$66,183	\$139,809	\$622,634					\$2,068,042	\$2,068,042	\$6,309,445		32.89
Technical Incentives (TI)		\$38,536	\$40,977	\$20,714	\$68,888	\$22,047	\$28,923	\$43,223	\$67,223					\$330,531	\$330,531	\$5,982,000		5.5%
Budget Category 4 Total	\$0	\$77,377	\$134,197	\$808,449	\$356,898	\$149,434	\$117,291	\$207,439	\$727,678	\$0	\$0	\$0	\$0	\$2,578,763	\$2,578,763	\$13,698,778	\$0	18.89
Category 5: Pilots																		
New Construction DR		\$3.098	\$3,956	\$4,365	\$3.837	\$921	\$23.903	(\$18.474)	\$3,130					\$24,736	\$24,736	\$750.667		3.3%
Budget Category 5 Total	\$0	\$3,098	\$3,956	\$4,365	\$3,837	\$921	\$23,903	(\$18,474)	\$3,130	\$0	\$0	\$0	\$0	\$24,736	\$24,736	\$750,667	\$0	
Category 6: Evaluation, Measurement & Verification																		
DRMEC		\$157.417	\$74,208	\$233.829	\$115.207	\$50.644	\$156.511	\$22.013	\$87,151					\$896,980	\$896,980	\$3.410.000		26.3%
Research		\$137,417	\$74,200	\$235,029 \$0	\$113,207	\$30,044 \$0	\$130,311 \$0	\$22,013 \$0	\$07,151					\$050,500	\$050,500	\$400,000		0.0%
Budget Category 6 Total	\$0	\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013	\$87,151	\$0	\$0	\$0	\$0	\$896,980	\$896,980	\$3,810,000	\$0	
Category 7: Marketing Education & Outreach Local Marketing Education & Outreach		\$4,859	\$15.601	\$9.248	\$64,340	\$5,144	\$38,346	\$4.413	\$15.927					\$157.878	\$157.878	\$3.698.170		
Budget Category 7 Total	SO	\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413 \$4,413	\$15,927 \$15,927	\$0	\$0	\$0	\$0	\$157,878	\$157,878	\$3,698,170	SO	\$0 4.3%
Budget Category 7 Total	30	\$4,659	\$15,601	\$9,240	\$64,340	\$5,144	\$30,340	\$4,413	\$15,927	\$0	\$U	20	20	\$157,676	\$157,070	\$3,696,170	30	4.37
Category 8: DR System Support Activities		,																
Regulatory Policy & Program Support		\$57,285	\$54,449	\$44,745	\$62,250	\$56,490	\$49,736	\$39,945	\$59,700					\$424,600	\$424,600	\$1,531,077		27.79
IT Infrastructure & System Support		\$30,991	\$22,871	\$31,627	\$17,696	\$3,894	\$39,531	(\$4,533)	\$5,908					\$147,985	\$147,985	\$1,769,440		8.49
Budget Category 8 Total	\$0	\$88,276	\$77,320	\$76,372	\$79,946	\$60,384	\$89,267	\$35,412	\$65,608	\$0	\$0	\$0	\$0	\$572,585	\$572,585	\$3,300,517	\$0	17.3%
Category 10: Special Projects																		
Permanent Load Shifting		\$7,833	\$8,672	\$7,964	\$10,438	\$8,461	\$10,942	\$8,976	\$10,891					\$74,177	\$74,177	\$2,000,000		3.7%
Budget Category 10 Total	\$0	\$7,833	\$8,672	\$7,964	\$10,438	\$8,461	\$10,942	\$8,976	\$10,891	\$0	\$0	\$0	\$0	\$74,177	\$74,177	\$2,000,000	\$0	3.7%
Total Incremental Cost	\$0	\$405,591	\$374,913	\$1,206,095	\$700,543	\$302,958	\$549,400	\$344,714	\$1,078,477	\$0	\$0	\$0	\$0	\$4,962,691	\$4,962,691	\$39,872,606	\$0	12.4%
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(a) See "Fund Shift Log" for explanations.

Notes: D.12-04-045

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SAN DIEGO GAS AND ELECTRIC	2015- 2016 Fui	nding Cycle Cus	tomer Commu	nication, Mark	eting, and Out	reach							Year-to Date 2015	2015-2016 Total	Authorized Budget (if
	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	Expenditures	Applicable)
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700					\$1,436,700	\$1,436,700	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700	\$0	\$0	\$0	\$0	\$1,436,700	\$1,436,700	
II. UTILITY MARKETING BY ACTIVITY * (1) TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016															
TOTAL AUTHORIZED UTIENT MARKETING BUDGET FOR 2013-2010															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2}															
Small Customer Technology Deployment	\$3,332	\$1,366	\$7,124	\$14,055	\$2,252	\$7,438	\$2,547	\$14,078					\$52,192	\$52,192	
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Technology Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
CPP-D	\$0	\$13,500	\$0	\$48,387	\$0	\$29,000	\$0	\$0					\$90,887	\$90,887	
Smart Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Customer Awareness, Education and Outreach (CEAO - DR)	\$7,615	(\$3,860)	\$1,403	(\$5,675)	\$0	\$0	\$0	\$0					(\$517)	(\$517)	
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Local IDSM Marketing	\$37,132	\$44,442	\$39,170	\$73,454	\$47,531	\$118,734	\$33,195	\$55,301					\$448,959	\$448,959	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3,4															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$332	\$0	\$0	\$0					\$332	\$332	
Labor	\$1,527	\$735	\$2,123	\$1,898	\$2,560	\$1,908	\$1,867	\$1,848					\$14,466	\$14,466	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$0	\$0	\$0	\$0	\$606,319	\$606,319	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,239	\$4,435	\$7,432	\$22,153	\$724	\$30,192	\$2,122	\$12,230					\$81,527	\$81,527	
Labor	\$28,562	\$36,043	\$38,096	\$38,439	\$38,192	\$49,481	\$33,729	\$32,640					\$295,182	\$295,182	
Paid Media	\$16,880	\$0	\$0	(\$2,291)	\$230	\$5,408	\$0	\$0					\$20,227	\$20,227	
Other Costs	\$1,925	\$15,705	\$4,292	\$73,818	\$13,529	\$71,999	\$1,758	\$26,357					\$209,383	\$209,383	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$0	\$0	\$0	\$(\$606,319	\$606,319	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0	\$0	
Large Commercial and Industrial	\$14,616	\$30,275	\$13,410	\$78,562	\$18,646	\$81,923	\$9,309	\$22,377					\$269,118	\$269,118	
Small and Medium Commercial	\$14,615	\$16,775	\$13,410	\$30,176	\$18,646	\$52,923	\$9,309	\$22,377					\$178,231	\$178,231	
Residential	\$20,375	\$9,133	\$23,000	\$23,381	\$15,383	\$22,234	\$18,991	\$26,473					\$158,970	\$158,970	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$49,606	\$56,183	\$49.820	\$132.119	\$52.675	\$157.080	\$37,609	\$71,227	\$0	\$0	\$0	Ś	1.1.1.1	\$606.319	
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Notes: ¹ Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045 ³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE FUND SHIFTING 2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:

The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes:

Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

SDGE Interruptible and Price Responsive Programs 2015 Event Summary

Program Category Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead Capacity Bidding Program - Day Ahead Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	Event No. 1	Date	ate Event Summary Event Trigger(1)	Reduction kW	Event Beginning:End	
Capacity Bidding Program - Day Of Capacity Bidding Program – Day Ahead Capacity Bidding Program – Day Ahead Capacity Bidding Program - Day Of					Event beginning:End	Program Tolled Hours (Annual)
Capacity Bidding Program – Day Ahead Capacity Bidding Program - Day Of		05/01/15	Met Price Triggers	5,500	3:00 PM to 7:00 PM	4
Capacity Bidding Program - Day Of	2	05/01/15	Met Price Triggers	7,900	3:00 PM to 7:00 PM	4
Capacity Bidding Program - Day Of	3	06/09/15	Met Price Triggers	10,200	3:00 PM to 7:00 PM	8
Capacity Bidding Program – Day Aboad	4	06/09/15	Met Price Triggers	7,300	3:00 PM to 7:00 PM	8
Capacity Diguing Frogram – Day Aneau	5	06/16/15	Met Price Triggers	9,400	3:00 PM to 7:00 PM	12
Capacity Bidding Program – Day Ahead	6	06/17/15	Met Price Triggers	9,400	3:00 PM to 7:00 PM	16
Capacity Bidding Program – Day Ahead	7	06/22/15	Met Price Triggers	9,900	3:00 PM to 7:00 PM	20
Capacity Bidding Program – Day Ahead	8	06/24/15	Met Price Triggers	8,800	3:00 PM to 7:00 PM	24
Capacity Bidding Program - Day Of	9	06/24/15	Met Price Triggers	4,700	3:00 PM to 7:00 PM	12
Capacity Bidding Program – Day Ahead	10	06/25/15	Met Price Triggers	9,500	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	11	06/25/15	Met Price Triggers	4,300	3:00 PM to 7:00 PM	16
Capacity Bidding Program – Day Ahead	12	06/26/15	Met Price Triggers	10,200	3:00 PM to 7:00 PM	32
Capacity Bidding Program - Day Of	13	06/26/15	Met Price Triggers	6,600	3:00 PM to 7:00 PM	20
Capacity Bidding Program - Day Of	14	06/29/15	Met Price Triggers	7,500	3:00 PM to 7:00 PM	24
Capacity Bidding Program – Day Ahead	15	06/30/15	Met Price Triggers	8,100	3:00 PM to 7:00 PM	36
Capacity Bidding Program - Day Of	16	06/30/15	Met Price Triggers	4,400	3:00 PM to 7:00 PM	28
Capacity Bidding Program – Day Ahead	17	07/01/15	Met Price Triggers	8,700	3:00 PM to 7:00 PM	40
Capacity Bidding Program - Day Of	18	07/01/15	Met Price Triggers	5,400	3:00 PM to 7:00 PM	32
Capacity Bidding Program – Day Ahead	19	07/16/15	Met Price Triggers	8,700	3:00 PM to 7:00 PM	44
Capacity Bidding Program – Day Ahead	20	07/28/15	Met Price Triggers	9,600	3:00 PM to 7:00 PM	48
Capacity Bidding Program - Day Of	21	07/29/15	Met Price Triggers	6,100	3:00 PM to 7:00 PM	36
Capacity Bidding Program – Day Ahead	22	7/30/2015	Met Price Triggers	8,900	3:00 PM to 7:00 PM	52
Capacity Bidding Program – Day Ahead	23	7/31/2015	Met Price Triggers	9,500	3:00 PM to 7:00 PM	56
Capacity Bidding Program - Day Of	24	8/5/2015	Met Price Triggers	4,500	3:00 PM to 7:00 PM	40
Capacity Bidding Program – Day Ahead	25	8/6/2015	Met Price Triggers	7,230	3:00 PM to 7:00 PM	60
Capacity Bidding Program – Day Ahead	26	8/11/2015	Met Price Triggers	7,896	3:00 PM to 7:00 PM	64
Capacity Bidding Program – Day Ahead	27	08/12/15	Met Price Triggers	7,729	3:00 PM to 7:00 PM	68
Capacity Bidding Program – Day Ahead	28	8/13/2015	Met Price Triggers	7,600	3:00 PM to 7:00 PM	72
Capacity Bidding Program - Day Of	29	8/13/2015	Met Price Triggers	4,600	3:00 PM to 7:00 PM	44
Summer Saver Residential&Commercial	30	8/13/2015	System load	10,740	3:00 PM to 7:00 PM	4
Summer Saver Residential&Commercial	31	8/14/2015	System load	16,190	4:00 PM to 8:00 PM	8
Summer Saver Residential&Commercial	32	8/16/2015	System load	19,000	3:00 PM to 7:00 PM	12
Capacity Bidding Program – Day Ahead	33	08/21/15	Met Price Triggers	8,700	3:00 PM to 7:00 PM	76
Capacity Bidding Program - Day Of	34	08/25/15	Met Price Triggers	4,900	3:00 PM to 7:00 PM	48
Capacity Bidding Program – Day Ahead	35	08/25/15	Met Price Triggers	7,303	3:00 PM to 7:00 PM	80
Capacity Bidding Program – Day Ahead	36	08/26/15	Met Price Triggers	7,000	3:00 PM to 7:00 PM	84
Capacity Bidding Program - Day Of	37	08/26/15	Met Price Triggers	6,600	3:00 PM to 7:00 PM	52
Capacity Bidding Program – Day Ahead	38	08/27/15	Met Price Triggers	7,300	3:00 PM to 7:00 PM	88
Capacity Bidding Program - Day Aread Capacity Bidding Program - Day Of	39	08/27/15	Met Price Triggers	6,400	3:00 PM to 7:00 PM	56
CPPD	40	08/27/15	System load/temperature	15,800	11:00 AM to 6:00 PM	7
Summer Saver Residential&Commercial	40	08/26/15	System load	12,430	4:00 PM to 8:00 PM	16
Summer Saver Residential&Commercial	44	08/27/15	System load	14,030	3:00 PM to 7:00 PM	20
Capacity Bidding Program – Day Ahead	44	08/28/15	Met Price Triggers	7,600	3:00 PM to 7:00 PM	92
Capacity Bidding Program - Day Aread Capacity Bidding Program - Day Of	47	08/28/15	Met Price Triggers	7,000	3:00 PM to 7:00 PM	60
Summer Saver Residential&Commercial	48	08/28/15	System load	20,690	3:00 PM to 7:00 PM	24
BIP	52	08/28/15	Test event	1,390	1:00 PM to 5:00 PM	4
CPPD	53	08/28/15	System load/temperature	18,100	11:00 AM to 6:00 PM	14
PCT- SMB (SCTD)	54	08/28/15	System load/temperature	3,400	2:00 PM to 6:00 PM	4
Reduce Your Use Rewards (PTR)	55	08/28/15	System load/temperature	5,800	11:00 AM to 6:00 PM	7
Reduce Your Use Thermostat- Res (SCTD)	56	08/28/15	System load/temperature	3,800	2:00 PM to 6:00 PM	4
Reduce Your Use (TOU-DR-P)	50	08/28/15	System load/temperature	3,800	11:00 AM to 6:00 PM	4 7
Reduce Your Use (TOU-A-P & TOU-PA-P)	58	08/28/15	System load/temperature	126	11:00 AM to 6:00 PM	7
	30	00/20/10	System load/temperature	120		1
			1	+		

SDGE Demand Response Programs Total Cost and AMDRMA 2015 Accounts Balance \$000

													Year-to-Date		
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost		% of Bud
Administrative (O&M)															
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1	\$1.7	\$2.8	\$1.6	\$2.7					\$19.6	\$0.0	n/a
)BP	\$1.0	\$3.8	\$5.7	\$3.2	\$3.0	\$2.2	\$3.0	\$3.0					\$25.0	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2	\$13.4	\$75.4	\$62.1	\$66.8					\$426.3	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4	\$9.9	\$14.3	\$6.2	\$8.2					\$78.2	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1	\$18.2	\$22.2	\$24.4	\$37.8					\$180.2	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8	\$144.4	\$15.9	\$138.5	\$107.0					\$827.0	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9	\$22.0	\$28.9	\$43.2	\$19.4					\$271.6	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8	\$0.9	\$23.9	(\$18.5)	\$3.1					\$24.7	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3	\$5.1	\$38.3	\$4.4	\$15.9 \$59.7					\$157.9	\$0.0	n/a
Regulatory Policy	\$57.3 \$31.0	\$54.4 \$22.9	\$44.7 \$31.6	\$62.3 \$17.7	\$56.5 \$3.9	\$49.7 \$39.5	\$39.9	\$59.7 \$5.9					\$424.6	\$0.0 \$0.0	n/a
nformation Technology							(\$4.5)						\$148.0		n/a
Permanent Load Shifting SW-COM-Customer Services (TA)	\$7.8 \$120.8	\$8.7 \$48.9	\$8.0 \$17.2	\$10.4 \$22.3	\$8.5 \$11.2	\$10.9 \$25.7	\$9.0 (\$829.6)	\$10.9 \$23.5					\$74.2 (\$560.0)	\$0.0 \$0.0	n/a n/a
SW-COM-Customer Services (TA) SW-IND-Customer Services (TA)	\$120.8 \$94.7	\$48.9 \$4.6	\$17.2	\$22.3 \$5.6	\$11.2	\$25.7 \$4.8	(\$829.6)	\$23.5 \$4.7					(\$560.0) (\$200.3)	\$0.0 \$0.0	n/a n/a
SW-IND-Customer Services (TA) SW-AG-Customer Services (TA)	\$94.7	\$4.6 \$1.9	\$6.2	\$5.6 \$3.0	\$5.1	\$4.8 \$2.6	(\$326.0) \$2.4	\$4.7 \$2.4					(\$200.3) \$19.2	\$0.0 \$0.0	n/a n/a
_ocal-IDSM-ME&O-Local Marketing	\$1.3	\$1.9 \$44.4	\$3.0 \$39.2	\$3.0 \$73.5	\$2.7 \$47.5	\$2.6 \$118.7	\$2.4 \$33.2	\$2.4 \$55.3					\$19.2 \$449.0	\$0.0 \$0.0	n/a n/a
_ocal-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
_ocal-IDSM-ME&O-Benavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0 \$0.0					\$0.0	\$0.0	n/a
SW-ME&O ¹	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$0.0 \$1,436.7					\$1,436.7	\$0.0	
SVV-ME&O Summer Saver **	\$0.0 \$143.3			\$0.0 \$539.4	\$0.0 \$220.5	\$0.0 \$173.9	\$0.0 \$154.2							\$0.0 \$0.0	n/a
		\$149.0 \$0.1	(\$106.2) \$0.1	\$539.4 \$0.5	\$220.5	\$173.9 \$0.2		\$156.8 \$0.1					\$1,430.7	\$0.0 \$0.0	n/a
Celerity ** _DR	\$0.1						\$0.0						\$1.1		n/a
Elex Alert Network	\$1.3 \$0.0	\$2.3 \$0.0	<mark>(\$1.3)</mark> \$0.0	\$8.2 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0					\$10.5 \$0.0	\$0.0 \$0.0	n/a n/a
CEAO	\$0.0 \$7.6	(\$3.9)	\$0.0 \$1.4	\$0.0 (\$5.7)	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0 \$0.0					(\$0.5)	\$0.0 \$0.0	n/a n/a
TA	\$7.6 \$0.0	(\$3.9) \$0.6	\$1.4 \$8.1	(\$5.7) (\$3.1)	\$0.0 \$0.0	\$0.0 (\$9.5)	\$0.0	\$0.0 \$0.0					(\$0.5)	\$0.0 \$0.0	n/a n/a
	\$0.0	\$U.0	ФО. I	(\$3.1)	\$0.0	(\$9.5)	\$3.9	\$0.0					(\$0.1)	\$0.0	n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$574.5	\$640.5	(\$652.5)	\$2,019.9	\$0.0	\$0.0	\$0.0	\$0.0	\$5,243.6	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
Total Capital	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0 \$0.0	\$0.0 \$0.0	n/a
	\$0.0	\$0.0	\$0.0	ş0.0	φ 0. 0	φ 0. 0	φ 0. 0	ş0.0	ş0.0	\$U.U	\$0.0	\$0.0	30.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$87.2					\$87.2	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$0.0					\$809.8	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$87.2	\$0.0	\$0.0	\$0.0	\$0.0	\$897.0	\$0.0	n/a
Customer Incentives															
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$7.2	\$7.0	\$59.7					\$75.7	\$0.0	n/a
Capacity Bidding Program	(\$11.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$11.3	\$5.1	\$27.7					\$32.8	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0	(\$35.1)	\$50.3	\$1.3	\$515.6					\$1,241.0	\$0.0	n/a
Technology Incentives	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$47.9					\$58.9	\$0.0	n/a
RNC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0					\$0.0	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$26.0	\$17.7	\$24.7	\$3.0	\$515.7	\$57.2					\$644.4	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$200.6	(\$6.3)					\$194.3	\$0.0	n/a
Summer Saver	\$3.9	\$2.1	\$0.9	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0					\$6.9	\$0.0	n/a
Total Customer Incentives	\$12.6	\$1.9	\$662.8	\$83.9	(\$10.4)	\$71.7	\$729.8	\$701.8	\$0.0	\$0.0	\$0.0	\$0.0	\$2,254.0	\$0.0	n/a
Total	\$815.7	\$624.8	\$1,200.5	\$1,362.0	\$614.7	\$868.7	\$99.2	\$2,808.8	\$0.0	\$0.0	\$0.0	\$0.0	\$8,394.6	\$0.0	n/a
AMDRMA Account End of Month Balance for															

Notes: ¹\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

SDGE GRC Programs 2015 \$000

Annual Total Cost	January	February	March	April	Мау	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$12.6	\$9.2	\$13.0	\$13.8	\$0.0	\$0.0	\$0.0	\$0.0	\$93.4
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$4.9
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$0.0	\$0.0	\$0.0	\$0.0	\$98.3
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation	¢0.0	* ••••	¢ 0.0	* 0.0	* 0.0	\$0.0	* 0.0	\$0.0	# 0.0				
Peak Generation (RBRP) Total M&E	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$0.0 \$0.0						
	\$ 0.0	Ф 0.0	\$ 0.0	Ф 0.0	\$0.0	\$ 0.0	\$0.0	\$ 0.0	Ф 0.0	\$0.0	Ф 0.0	Ф 0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$0.0	\$0.0	\$0.0	\$0.0	\$98.3

(1) Capital costs for meters provided free to customers and charged to the programs.