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July 21, 2015

A. 08-06-002

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR JUNE 2015

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: http://sdge.com/node/711

Please note that per discussions with Energy Division staff, SDG&E is developing TA/Auto DR/TI MWs breakdowns retroactively for July 2010 to present. SDG&E plans to provide monthly breakdowns in revised submittals of the December 2010 report, December 2011 report, December 2012 report, December 2013 report, December 2014 report, and then-current monthly report of 2015. SDG&E is targeting to provide these breakdowns, along with the refiling of its Tier 1 Auto DR Advice Letter, concurrent with the submittal of its July 2015 monthly report.

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List Tom Brill – SDG&E

SDG&E Central Files

ATTACHMENT

San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW JUNE 2015

		January			February			March			April			Mav			June	
		Ex Ante			Ex Ante	Ex Post			Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service		Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts		Estimated MW	Accounts	d MW		Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability	71000010		Lotimatoa mit	7100041110			71000 anto		100	7100001110			7100041110			7100041110		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62	1,219	16.19	25.62	1,214	16.83	25.52
Summer Saver Residential	26,948	-	11.84	26,962	-	11.85	26,959	-	11.85	27,063	-	11.24	27,033	4.96	11.23	26,891	4.81	11.17
Summer Saver Commercial	11,308	-	4.19	11,347	-	4.20	11,339	-	4.20	11,349	-	3.30	11,387	1.81	3.31	11,268	1.85	3.27
CBP - Day-Ahead	125	-	6.72	125	-	6.71	125	-	6.71	125	-	9.89	313	27.56	24.78	313	28.82	24.78
CBP - Day-Of	501	-	10.84	501	-	10.85	501	-	10.85	501	-	8.77	313	5.04	5.48	313	5.37	5.48
PTR Residential	71,925	-	7.13	71,539	-	7.09	72,128	-	7.15	72,039	2.71	7.14	71,982	2.88	7.13	71,941	3.26	7.13
SCTD Residential	5,743	0.00		6,009	0.00		6,122	0.00		6,124	0.01	3.37	6,249	0.43	3.74	6,478	0.46	4.34
SCTD Commercial	1,219	0.03	0.03	1,264	-		1,302			1,364	0.65	2.71	1,440	1.10	2.86	1,515	1.10	3.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64	9	3.23	4.64	9	2.12	4.64
TOU-A-P Small Commercial	1,853	-		1,898			1,926	-		1,941		-	1,398	-	-	1,962	-	-
Permanent Load Shifting	2	-		2	-	-	2	-		2	-	-	2	-	-	2	-	-
Sub-Total Price Response	120,844	8.07	68.17	120,874	7.24	68.23	121,640	9.21	68.43	121,736	22.00	76.69	121,345	63.20	88.8	121,906	64.63	89.34
Total All Programs	120,850	8.64	68.60	120,880	7.77	68.67	121,646	9.79	68.87	121,742	23.21	78.48	121,351	64.51	90.6	121,912	65.91	91.13

6,478.0

		July			August			September			October			November	1		December	
		Ex Ante			August Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
_		1																
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option					-			-									-	-
Sub-Total Interruptible	0	0.0	0.0	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D		-			-	-		-	-		-	-		-			-	-
Summer Saver Residential		-			-	-		-			-	-		-			-	-
Summer Saver Commercial		-			-	-		-			-	-		-			-	-
CBP - Day-Ahead					-	-			-		-						-	-
CBP - Day-Of		-			-	-			-		-	-		-			-	-
PTR Residential		-			-	-			-		-	-		-			-	-
SCTD Residential					-	-			-		-						-	-
SCTD Commercial		-	-		-	-		-			-	-		-			-	-
DBP					-	-			-		-						-	-
TOU-A-P Small Commercial					-													-
Permanent Load Shifting		-	-			-		-			-	-		-	-		-	-
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	7	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:

Effective May 23, 2011 The DemandSMART

Agreement was mutually terminated.

Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program

San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Avera	ge Ex Ante I	oad Impact	kW / Custor	ner					
													Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,381	All C & I customers > 100kW
·														
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24.114	All non-residential customers with interval meter
													,	
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	680,400	Residential customers with AC
		0.0						***						
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	137.615	Commercial Customers < 100kw
Carrinor Cavor Commorcial	0.0	0.0	0.0	0.0	0.2	0.2	U.L	0.0	0.0	0.2	0.0	0.0	,	Commission Coccomisto V 100M
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	27 141	Non-residential customers on TOU rates
CBF - Day-Ariedu	0.0	0.0	0.0	0.0	00.1	92.1	77.9	95.0	99.3	90.0	0.0	0.0	21,141	Non-residential customers on 100 fates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	07.444	Non-residential customers on TOU rates
CBP - Day-Oi	0.0	0.0	0.0	0.0	10.1	17.2	18.0	19.5	20.6	20.0	0.0	0.0	27,141	Non-residential customers on 100 rates
PTR Residential				0.0	0.0	0.0	0.1	0.4	0.4	0.1	0.0	0.0	4 202 200	Residential customers
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,203,390	Residential customers
SCTD Residential	0 00000	0.00074	0.00050	0.00159	0.06870	0.07034	0.44000	0.10837	0.40000	0.09067	0.07844	0.05007	000 004	Residential customers with AC and other constraints
SCID Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.8	0.7	1.2	1.4	1.5	1.0	0.4	0.0	162,465	Commercial customers with AC
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	32	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37,305	Customers on TOU rates

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

		I			Average E	x Post Load	Impact kW /	Customer	1		I	1	Fiinible	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,381	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	680,400	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	137,615	Commercial Customers < 100kw
CDD Day Aband	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	07.444	Non-residential customers on TOU rates
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	27,141	Inon-residential customers on 100 rates
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	27 141	Non-residential customers on TOU rates
55. Suj 6.		2	2		17.0		17.10				11.0	17.0	27,111	1.6.1.1.5.1.5.1.1.1.1.1.1.1.1.1.1.1.1.1.
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,263,398	All residential customers
OBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	32	Non-residential customers who can provide load reduciton > 5 M\
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
SCTD Residential	0.0	0.0	0.0	0.6	0.6	0.7	0.9	1.0	1.3	1.0	0.1	0.0	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,465	Commercial customers with AC
ermanent Load Shifting stimated Average Ex Post Load In	0.0			0.0		0.0		0.0		0.0			37,305	Customers on TOU rates

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

2015		Ja	nuary			Fel	bruary			N	March				April				May				June	
	TA Identified	Auto DR Verified	TI Verified			Auto DR Verified	TI Verified		TA Identified	Auto DR Verified	TI Verified	Total Technology		Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified		TA Identified MWs	Auto DR Verified	TI Verified	
Price Responsive	MWs	MWs	MWs	MWs 0.0	MWs	MWs 0.0	MWs	MWs 0.0	MWs	MWs	MWs	MWs 0.0	MWs	MWs	MWs	MWs 0.0	MWs	MWs	MWs	MWs 0.0		MWs	MWs	MWs
CBP		0.0	0.0			0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0				0.0	0.0
Total		0.0				0.0				0.0	0.0	0.0		0.0		0.0		0.0				0.0		
		0.0	0.0	J 0.0	,	0.0	0.0	0.0	0.0	0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0	0.0
Interruptible/Reliability												0.0				0.0				0.0				0.0
BIP			0.0				0.0	0.0	D		0.0	0.0			0.0	0.0			0.0				0.0	0.0
SLRP			0.0	0.0)							0.0	D			0.0				0.0				0.0
Total			0.0	0.0)	0.0	0.0	0.0)	0.0	0.0	0.0	0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MWs		0.0	0.0	0.0)	0.0	0.0	0.0)	0.0	0.0	0.0	0	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0)			0.0)			0.0				0.0				0.0							
T					0.0																			
Total	0.0				0.0	,			0.0				0.0				0.0				0.0		+	
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

			July			Aı	ugust			Sep	tember			0	ctober			Nov	/ember			Dec	cember	
	TA	Auto DR		Total																				
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology
Price Responsive	MWs	MWs	MWs	MWs																				
AMP				0.0				0.0				0.0				0.0				0.0				0
CBP				0.0	1			0.0				0.0				0.0)			0.0				0
DBP				0.0	1			0.0				0.0				0.0)			0.0				0
Peak Choice - Best Effort				0.0	1			0.0				0.0				0.0)			0.0				0
Peak Choice - Committed				0.0	1			0.0				0.0				0.0)			0.0				0
								0.0				0.0				0.0)			0.0				0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Interruptible/Reliability								0.0				0.0				0.0	1			0.0				0
BIP				0.0)			0.0				0.0				0.0)			0.0				0
DBMC				0.0	1			0.0				0.0				0.0)			0.0				0
SLRP				0.0)			0.0				0.0				0.0)			0.0				0
								0.0				0.0				0.0				0.0				0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0
Total Technology MWs		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0	,	0.0	0.0	0.0		0.0	0.0	0
	•				•												•							
General Program																								
TA (may also be enrolled in TI and AutoDR)		1	1	l	1	l	l						l	1		1	1	l	l				1	1

General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0				0.0				0.0				0.	0			0.0				0.0			
Total TA MWs	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/	Α 0.	D N/	'A N/	A N/A	0.0	N/A	N/A	N/A	0.0	N/A	N/A	N/A

Notes: TA Identified MWs AutoDR Verified MWs

TI Verified MWs Total Technology MWs General Program category

Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.

Represents verified is existed MW for service accounts that participate in Auto DR.

Represents verified New For service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.

Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.

Represents MW of participants in the TA stage i.e. "Identified MW".

(A) SDG&E is working diligently to populate the TA/Auto DR/TI MWs breakdowns retroactively for July 2010 to present. SDG&E plans to provide monthly breakdowns in the December 2010 report, December 2011 report, December 2012 report, December 2013 report, December 2014 report, and then-current monthly report of 2015 along with the refiling of the Auto DR Advice Letter

Year-to-Date Program Expenditures

\$3,979 \$3,979 \$1,033 \$53,729 \$7,990 \$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$4,509 \$4,509 \$4,509 \$3,806 \$43,443 \$9,201 \$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$1,083 \$1,083 \$1,083 \$5,700 \$47,059 \$12,026 \$64,785 \$16,664 \$771,071 \$20,714 \$508,449	\$3,069 \$3,069 \$3,173 \$53,209 \$10,426 \$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$1,654 \$1,654 \$1,654 \$2,981 \$13,392 \$9,943 \$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$9,964 \$9,964 \$2,245 \$86,662 \$14,269 \$103,176 \$22,185 \$66,183 \$28,923 \$117,291	\$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0	S0 S0	\$0	\$0	2015 Expenditures \$24,258 \$24,258 \$18,938 \$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599 \$220,085	\$24,258 \$18,938 \$297,494 \$63,855 \$380,287	2-Year Funding \$2,676,000 \$2,676,000 \$1,755,808 \$7,859,333 \$323,333 \$9,938,474 \$1,407,333 \$6,309,445 \$5,982,000	Fundshift Adjustments (a) \$0	9ercent Funding 0.5 0.5 1.1 19.7 3.8 8.4 20.7 3.7
\$3,979 \$1,033 \$53,729 \$7,990 \$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$4,509 \$3,806 \$43,443 \$9,201 \$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$1,083 \$5,700 \$47,059 \$12,026 \$64,785 \$16,664 \$771,071 \$20,714 \$808,449	\$3,069 \$3,173 \$53,209 \$10,426 \$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$1,654 \$2,981 \$13,392 \$9,943 \$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$9,964 \$2,245 \$86,662 \$14,269 \$103,176 \$22,185 \$66,183 \$28,923	\$0	\$0	\$0	\$0	\$0	\$0	\$24,258 \$18,938 \$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599 \$220,085	\$24,258 \$18,938 \$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599	\$2,676,000 \$1,755,808 \$7,859,333 \$323,333 \$9,938,474 \$1,407,333 \$6,309,445	\$0	0.9 1.1 19.3 3.8 8.4 20.3
\$3,979 \$1,033 \$53,729 \$7,990 \$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$4,509 \$3,806 \$43,443 \$9,201 \$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$1,083 \$5,700 \$47,059 \$12,026 \$64,785 \$16,664 \$771,071 \$20,714 \$808,449	\$3,069 \$3,173 \$53,209 \$10,426 \$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$1,654 \$2,981 \$13,392 \$9,943 \$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$9,964 \$2,245 \$86,662 \$14,269 \$103,176 \$22,185 \$66,183 \$28,923	\$0	\$0	\$0	\$0	\$0	\$0	\$24,258 \$18,938 \$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599 \$220,085	\$24,258 \$18,938 \$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599	\$2,676,000 \$1,755,808 \$7,859,333 \$323,333 \$9,938,474 \$1,407,333 \$6,309,445	\$0	0.9 1.1 19.3 3.8 8.4 20.3
\$1,033 \$53,729 \$7,990 \$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$3,806 \$43,443 \$9,201 \$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$5,700 \$47,059 \$12,026 \$64,785 \$16,664 \$771,071 \$20,714 \$808,449	\$3,173 \$53,209 \$10,426 \$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$2,981 \$13,392 \$9,943 \$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$2,245 \$86,662 \$14,269 \$103,176 \$22,185 \$66,183 \$28,923	\$0	\$0	\$0	\$0	\$0	\$0	\$18,938 \$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599 \$220,085	\$18,938 \$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599	\$1,755,808 \$7,859,333 \$323,333 \$9,938,474 \$1,407,333 \$6,309,445	\$0	1.1 19.7 3.8 8.4 20.7
\$53,729 \$7,990 \$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$43,443 \$9,201 \$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$47,059 \$12,026 \$64,785 \$16,664 \$771,071 \$20,714 \$808,449 \$4,365	\$53,209 \$10,426 \$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$13,392 \$9,943 \$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$86,662 \$14,269 \$103,176 \$22,185 \$66,183 \$28,923		•	•	•			\$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599 \$220,085	\$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599	\$7,859,333 \$323,333 \$9,938,474 \$1,407,333 \$6,309,445		19.3 3.4 8.4 20.3
\$53,729 \$7,990 \$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$43,443 \$9,201 \$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$47,059 \$12,026 \$64,785 \$16,664 \$771,071 \$20,714 \$808,449 \$4,365	\$53,209 \$10,426 \$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$13,392 \$9,943 \$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$86,662 \$14,269 \$103,176 \$22,185 \$66,183 \$28,923		•	•	•			\$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599 \$220,085	\$297,494 \$63,855 \$380,287 \$117,962 \$1,305,599	\$7,859,333 \$323,333 \$9,938,474 \$1,407,333 \$6,309,445		19. 3. 8. 20.
\$7,990 \$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$9,201 \$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$12,026 \$64,785 \$16,664 \$771,071 \$20,714 \$808,449 \$4,365	\$10,426 \$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$9,943 \$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$14,269 \$103,176 \$22,185 \$66,183 \$28,923		•	•	•			\$63,855 \$380,287 \$117,962 \$1,305,599 \$220,085	\$63,855 \$380,287 \$117,962 \$1,305,599	\$323,333 \$9,938,474 \$1,407,333 \$6,309,445		8.4 20.1
\$62,752 \$15,726 \$23,115 \$38,536 \$77,377	\$56,450 \$22,088 \$71,132 \$40,977 \$134,197	\$64,785 \$16,664 \$771,071 \$20,714 \$808,449	\$66,808 \$23,145 \$264,865 \$68,888 \$356,898	\$26,316 \$18,154 \$109,233 \$22,047 \$149,434	\$103,176 \$22,185 \$66,183 \$28,923		•	•	•			\$380,287 \$117,962 \$1,305,599 \$220,085	\$380,287 \$117,962 \$1,305,599	\$9,938,474 \$1,407,333 \$6,309,445		8.4 20.1
\$15,726 \$23,115 \$38,536 \$77,377	\$22,088 \$71,132 \$40,977 \$134,197	\$16,664 \$771,071 \$20,714 \$808,449	\$23,145 \$264,865 \$68,888 \$356,898	\$18,154 \$109,233 \$22,047 \$149,434	\$22,185 \$66,183 \$28,923		•	•	•			\$117,962 \$1,305,599 \$220,085	\$117,962 \$1,305,599	\$1,407,333 \$6,309,445		8 20.:
\$23,115 \$38,536 \$77,377 \$3,098	\$71,132 \$40,977 \$134,197 \$3,956	\$771,071 \$20,714 \$808,449 \$4,365	\$264,865 \$68,888 \$356,898	\$109,233 \$22,047 \$149,434	\$66,183 \$28,923	\$0	\$0	\$0	60			\$1,305,599 \$220,085	\$1,305,599	\$6,309,445		20.
\$23,115 \$38,536 \$77,377 \$3,098	\$71,132 \$40,977 \$134,197 \$3,956	\$771,071 \$20,714 \$808,449 \$4,365	\$264,865 \$68,888 \$356,898	\$109,233 \$22,047 \$149,434	\$66,183 \$28,923	\$0	\$0	\$0	80	•		\$1,305,599 \$220,085	\$1,305,599	\$6,309,445		20.
\$23,115 \$38,536 \$77,377 \$3,098	\$71,132 \$40,977 \$134,197 \$3,956	\$771,071 \$20,714 \$808,449 \$4,365	\$264,865 \$68,888 \$356,898	\$109,233 \$22,047 \$149,434	\$66,183 \$28,923	\$0	\$0	\$0	80			\$1,305,599 \$220,085	\$1,305,599	\$6,309,445		20.
\$38,536 \$77,377 \$3,098	\$40,977 \$134,197 \$3,956	\$20,714 \$808,449 \$4,365	\$68,888 \$356,898 \$3,837	\$22,047 \$149,434	\$28,923	\$0	\$0	\$0	en.			\$220,085				
\$3,098	\$134,197 \$3,956	\$808,449 \$4,365	\$356,898 \$3,837	\$149,434		\$0	\$0	S0	60	- 00						
				\$921						\$0	\$0	\$1,643,646		\$13,698,778	\$0	12.0
				\$921												
				\$921												
\$3,098	\$3,956				\$23,903							\$40,080		\$750,667		5.3
		\$4,000	\$3,837	\$921	\$23,903	\$0	\$0	\$0	\$0	\$0	\$0	\$40,080	\$40,080	\$750,667	\$0	5.3
\$157,417	\$74,208	\$233.829	\$115,207	\$50,644	\$156,511							\$787,816	\$787,816	\$3,410,000		23.1
\$137,417																0.0
\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$0	\$0	\$0	\$0	\$0	\$0	\$787,816		\$3,810,000	\$0	20.7
\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$0	\$0	\$0	\$0	\$0	\$0	\$137,538	\$137,538	\$3,698,170	\$0	3.7
	,															
\$57.285	\$54.449	\$44.745	\$62.250	\$56.490	\$49.736							\$324,055	\$324.055	\$1 531 077		21.2
																8.3
\$88,276	\$77,320	\$76,372	\$79,946	\$60,384	\$89,267	\$0	\$0	\$0	\$0	\$0	\$0	\$471,565		\$3,300,517	\$0	14.3
																2.7
\$7,833	\$8,672	\$7,964	\$10,438	\$8,461	\$10,942	\$0	\$0	\$0	\$0	\$0	\$0	\$54,310	\$54,310	\$2,000,000	\$0	2.7
\$405,591	\$374,913	\$1,206,095	\$700,543	\$302,958	\$549,400	\$0	\$0	\$0	\$0	\$0	\$0	\$3,539,500	\$3,539,500	\$39,872,606	\$0	8.9
	\$157,417 \$4,859 \$4,859 \$57,285 \$30,991 \$88,276 \$7,833 \$7,833	\$157,417 \$74,208 \$4,859 \$15,601 \$4,859 \$15,601 \$57,285 \$54,449 \$30,991 \$22,871 \$82,76 \$77,320 \$7,833 \$8,672	\$157.417 \$74,206 \$233,829 \$4,859 \$15,601 \$0,248 \$4,859 \$15,601 \$0,248 \$4,859 \$15,601 \$0,248 \$57,225 \$44,649 \$44,745 \$57,225 \$54,449 \$44,745 \$58,276 \$77,200 \$76,372 \$7,833 \$8,672 \$7,964 \$7,633 \$8,672 \$7,964	\$157.417 \$74.208 \$233.829 \$115.207 \$4.859 \$15.601 \$9.248 \$64.340 \$4.859 \$15.601 \$9.248 \$64.340 \$4.859 \$15.601 \$9.248 \$64.340 \$57.255 \$54.449 \$44.745 \$62.250 \$57.255 \$54.449 \$44.745 \$62.250 \$58.276 \$77.320 \$76.372 \$77.946 \$7.833 \$8.672 \$7.964 \$10.438 \$7.633 \$9.672 \$7.664 \$10.438	\$157,417 \$74,208 \$233,829 \$115,207 \$50,644 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$57,225 \$54,449 \$44,745 \$25,056,400 \$30,991 \$22,871 \$31,627 \$17,596 \$3,894 \$88,276 \$77,320 \$76,372 \$79,946 \$60,384 \$7,853 \$8,672 \$7,964 \$10,438 \$3,461 \$7,853 \$8,672 \$7,664 \$10,438 \$3,461	\$157,417 \$74,208 \$233,829 \$115,207 \$50,644 \$156,511 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$57,285 \$54,449 \$44,745 \$62,250 \$56,490 \$49,736 \$57,285 \$54,449 \$44,745 \$62,250 \$56,490 \$49,736 \$53,0991 \$22,871 \$31,627 \$17,696 \$3,894 \$39,331 \$88,276 \$77,520 \$76,372 \$79,946 \$60,384 \$89,267 \$7,833 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$7,833 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942	\$157,417 \$74,208 \$233,829 \$115,207 \$50,044 \$156,511 \$0 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$0 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$0 \$57,225 \$4,449 \$47,45 \$62,250 \$56,490 \$49,736 \$30,991 \$22,871 \$31,827 \$17,968 \$3,894 \$39,531 \$85,276 \$77,320 \$76,372 \$79,946 \$60,384 \$89,267 \$0 \$7,833 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0	\$157,417 \$74,208 \$233,829 \$115,207 \$50,644 \$156,511 \$0 \$0 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$0 \$4,859 \$15,601 \$9,248 \$64,340 \$5,144 \$38,346 \$0 \$4,859 \$15,601 \$9,246 \$64,340 \$5,144 \$38,346 \$0 \$57,285 \$54,449 \$44,745 \$62,50 \$56,490 \$49,736 \$30,941 \$22,871 \$31,627 \$17,896 \$3,894 \$39,531 \$0 \$58,276 \$77,320 \$76,372 \$79,946 \$60,384 \$89,267 \$0 \$7,833 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$7,633 \$8,672 \$7,864 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,461 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672 \$7,964 \$10,438 \$8,610 \$10,942 \$0 \$7,633 \$8,672	\$157.417 \$74.208 \$233.829 \$115.207 \$50.644 \$166.511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$157.417 \$74.208 \$233.829 \$115.207 \$50.644 \$166.511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$157,417 \$74,208 \$233,829 \$115,207 \$50,644 \$156,511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$157,417 \$74,208 \$233,829 \$115,207 \$50,644 \$156,511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$157.417 \$74.208 \$233.829 \$115.207 \$50.644 \$156.511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$787.816 \$4.859 \$15.601 \$9.248 \$64.340 \$5.144 \$38.346 \$ \$19.541 \$10.542 \$	\$157.417 \$74.208 \$233.809 \$115.207 \$50.644 \$156.511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$787.816 \$787.816 \$4.859 \$15.601 \$9.248 \$64.340 \$5.144 \$38.346 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$137.538 \$137.538 \$4.859 \$15.601 \$9.248 \$64.340 \$5.144 \$38.346 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$137.538 \$137.538 \$4.859 \$15.601 \$9.248 \$64.340 \$5.144 \$38.346 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$137.538 \$137.538 \$57.252 \$54.449 \$44.745 \$62.250 \$56.490 \$49.736 \$57.265 \$54.449 \$44.745 \$62.250 \$56.490 \$49.736 \$57.265 \$77.320 \$78.372 \$77.946 \$50.384 \$99.267 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$471.565 \$58.276 \$77.320 \$78.372 \$79.946 \$50.384 \$89.267 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$471.565 \$57.833 \$8.672 \$7.984 \$10.438 \$8.461 \$10.942 \$0 \$54.310 \$54.310 \$78.533 \$8.672 \$7.864 \$10.438 \$8.461 \$10.942 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$6 \$6.310 \$54.310 \$54.310	\$157.417 \$74.208 \$233.829 \$115.207 \$50.644 \$156.511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$787.816 \$3787.816 \$3.810.000 \$4.859 \$15.601 \$9.248 \$54.340 \$5.144 \$38.346 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$197.538 \$137.538 \$3.698.170 \$4.859 \$15.601 \$9.248 \$64.340 \$5.144 \$38.346 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$197.538 \$137.538 \$3.698.170 \$4.859 \$15.601 \$9.248 \$64.340 \$5.144 \$38.346 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$197.538 \$137.538 \$3.698.170 \$4.859 \$137.538 \$3.698.170 \$4.859 \$137.538 \$3.698.170 \$4.859 \$137.538 \$3.698.170 \$4.859 \$137.538 \$3.698.170 \$4.859 \$137.538 \$3.698.170 \$4.859 \$137.538 \$3.698.170 \$4.859 \$10.859 \$1	\$157.417 \$74.208 \$233.829 \$115.207 \$50,644 \$165.511 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$787.816 \$787.816 \$3.810,000 \$0 \$0 \$0 \$0 \$0 \$787.816 \$787.816 \$3.810,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

(a) See "Fund Shift Log" for explanations.

Notes: D.12-04-045

SAN DIEGO GAS AND ELECTRIC	2015- 2016 Fui	nding Cycle Cus	tomer Commu	nication, Mark	eting, and Out	reach							Year-to Date	2015-2016	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Budget (i Applicable
I. STATEWIDE MARKETING	Junuary	· coracry		74	,	June	74.19	August	JepteJe.	ottobe:	Hovember	Determoer	1	-	
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(\$0	\$0	
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1,2															
Small Customer Technology Deployment	\$3,332	\$1,366	\$7,124	\$14,055	\$2,252	\$7,438							\$35,567	\$35,567	
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Technology Incentives	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
CPP-D	\$0	\$13,500	\$0	\$48,387	\$0	\$29,000							\$90,887	\$90,887	
Smart Pricing	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Customer Awareness, Education and Outreach (CEAO - DR)	\$7,615	(\$3,860)	\$1,403	(\$5,675)	\$0	\$0							(\$517)	(\$517)	
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Local IDSM Marketing	\$37,132	\$44,442	\$39,170	\$73,454	\$47,531	\$118,734							\$360,463	\$360,463	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING 3,4															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$332	\$0							\$332	\$332	
Labor	\$1,527	\$735	\$2,123	\$1,898	\$2,560	\$1,908							\$10,751	\$10,751	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Other Costs II. TOTAL UTILITY MARKETING BY ACTIVITY	\$0 \$49.606	\$0 \$56,183	\$0 \$49,820	\$0 \$132,119	\$0 \$52,675	\$0 \$157,080	\$0	\$0	\$0	\$0	\$0	SC	\$0 \$497,483	\$497,483	
II. TOTAL OTILITY WARKETING BY ACTIVITY	\$49,000	\$50,183	\$49,820	\$132,119	\$52,075	\$157,080	\$0	\$0	ŞU	\$0	ŞU	Şί	3497,483	\$497,483	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	. \$0	. \$0	. \$0	\$0	. \$0							\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,239	\$4,435	\$7,432	\$22,153	\$724	\$30,019							\$67,002	\$67,002	
Labor	\$28,562	\$36,043	\$38,096	\$38,439	\$38,192	\$41,381							\$220,713	\$220,713	
Paid Media	\$16,880	\$0	\$0 \$4.292	(\$2,291) \$73,818	\$230 \$13,529	\$6,253 \$79,427							\$21,072 \$188.696	\$21,072 \$188,696	
Other Costs III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$1,925 \$49,606	\$15,705 \$56,183	\$4,292	\$132,119	\$13,529	\$157,080	\$0	\$0	\$0	\$0	\$0	Ś	,,	\$188,696	
III. TOTAL OTILITT MARKETING DT TEIMEED COST	\$45,000	930,163	\$45,620	Ģ132,113	\$32,073	\$137,000	JU.	Ç0	30	70	J U	λ(, , , , , , , , , , , , , , , , , , , ,	Ç457,465	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Large Commercial and Industrial	\$14,616	\$30,275	\$13,410	\$78,562	\$18,646	\$81,923							\$237,432	\$237,432	
Small and Medium Commercial	\$14,615	\$16,775	\$13,410	\$30,176	\$18,646	\$52,923							\$146,545	\$146,545	
Residential	\$20,375	\$9,133	\$23,000	\$23,381	\$15,383	\$22,234							\$113,506	\$113,506	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$0	\$0	\$0	\$0	\$0	\$(\$497,483	\$497,483	

Notes:

Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-0) as program funding is not approved or directed in D.12-04-045 ³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE FUND SHIFTING 2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

SDGE Interruptible and Price Responsive Programs 2015 Event Summary

	Ye	ear-to-Date Ever	nt Summary		
Program Category	Event No.	Date	Load Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Capacity Bidding Program - Day Of	1	05/01/15	5,500	3:00 PM to 7:00 PM	4
Capacity Bidding Program – Day Ahead	2	05/01/15	7,900	3:00 PM to 7:00 PM	4
Capacity Bidding Program – Day Ahead	3	06/09/15	10,200	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	4	06/09/15	7,300	3:00 PM to 7:00 PM	8
Capacity Bidding Program – Day Ahead	5	06/16/15	9,400	3:00 PM to 7:00 PM	12
Capacity Bidding Program – Day Ahead	6	06/17/15	9400	3:00 PM to 7:00 PM	16
Capacity Bidding Program – Day Ahead	7	06/22/15	9900	3:00 PM to 7:00 PM	20
Capacity Bidding Program – Day Ahead	8	06/24/15	8800	3:00 PM to 7:00 PM	24
Capacity Bidding Program - Day Of	9	06/24/15	4700	3:00 PM to 7:00 PM	12
Capacity Bidding Program – Day Ahead	10	06/25/15	9500	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	11	06/25/15	4300	3:00 PM to 7:00 PM	16
Capacity Bidding Program – Day Ahead	12	06/26/15	10200	3:00 PM to 7:00 PM	32
Capacity Bidding Program - Day Affect	13	06/26/15	6600	3:00 PM to 7:00 PM	20
	14	06/29/15	7500	3:00 PM to 7:00 PM	24
Capacity Bidding Program - Day Of Capacity Bidding Program – Day Ahead	15	06/30/15	8100	3:00 PM to 7:00 PM	36
Capacity Bidding Program – Day Anead Capacity Bidding Program - Day Of	16	06/30/15	4400	3:00 PM to 7:00 PM	28
	17		8700		
Capacity Bidding Program – Day Ahead		07/01/15		3:00 PM to 7:00 PM	40
Capacity Bidding Program - Day Of	18	07/01/15	5400	3:00 PM to 7:00 PM	32
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SDGE Demand Response Programs Total Cost and AMDRMA 2015 Accounts Balance \$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budge
Administrative (O&M)				- -	,		,								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						•••									
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1	\$1.7	\$2.8							\$15.3	\$0.0	n/a
DBP	\$1.0	\$3.8	\$5.7	\$3.2	\$3.0	\$2.2							\$18.9	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2	\$13.4	\$75.4							\$297.5	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4	\$9.9	\$14.3							\$63.9	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1	\$18.2	\$22.2							\$118.0	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8	\$144.4	\$15.9							\$581.5	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9	\$22.0	\$28.9							\$209.1	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8	\$0.9	\$23.9							\$40.1	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3	\$5.1	\$38.3							\$137.5	\$0.0	n/a
Regulatory Policy	\$57.3	\$54.4	\$44.7	\$62.3	\$56.5	\$49.7							\$325.0	\$0.0	n/a
Information Technology	\$31.0	\$22.9	\$31.6	\$17.7	\$3.9	\$39.5							\$146.6	\$0.0	n/a
Permanent Load Shifting	\$7.8	\$8.7	\$8.0	\$10.4	\$8.5	\$10.9							\$54.3	\$0.0	n/a
SW-COM-Customer Services (TA)	\$120.8	\$48.9	\$17.2	\$22.3	\$11.2	\$25.7							\$246.1	\$0.0	n/a
SW-IND-Customer Services (TA)	\$94.7	\$4.6	\$6.2	\$5.6	\$5.1	\$4.8							\$121.0	\$0.0	n/a
SW-AG-Customer Services (TA)	\$1.3	\$4.6 \$1.9	\$3.0	\$3.0	\$2.7	\$4.6 \$2.6							\$121.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$37.1	\$1.9 \$44.4	\$3.0 \$39.2	\$73.5	\$47.5	\$2.6 \$118.7							\$360.5	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
Local-IDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
SW-ME&O ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
Summer Saver **	\$143.3	\$149.0	(\$106.2)	\$539.4	\$220.5	\$173.9							\$1,119.7	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.5	\$0.0	\$0.2							\$1.0	\$0.0	n/a
LDR	\$1.3	\$2.3	(\$1.3)	\$8.2	\$0.0	\$0.0							\$10.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
CEAO	\$7.6	(\$3.9)	\$1.4	(\$5.7)	\$0.0	\$0.0							(\$0.5)	\$0.0	n/a
TA	\$0.0	\$0.6	\$8.1	(\$3.1)	\$0.0	(\$9.5)							(\$4.0)		n/a
		***	•	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(1.17)									n/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$574.5	\$640.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,876.3	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0 \$0.0	n/a
•	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	***	***	***	***	***	***	\$787.8	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$787.8	\$0.0	n/a
Technology Incentives															
Customer Incentives															
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$7.2							\$8.9	\$0.0	n/a
Capacity Bidding Program	(\$11.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$11.3							\$0.0	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0	(\$35.1)	\$50.3							\$724.1	\$0.0	n/a
Technology Incentives	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$11.0	\$0.0	n/a
RNC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0							\$0.0		1
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$26.0	\$17.7	\$24.7	\$3.0							\$71.5	\$0.0	n/a
Summer Saver	\$3.9	\$2.1	\$0.9	\$0.1	\$0.0	\$0.0							\$6.9	\$0.0	n/a
Total Customer Incentives	\$12.6	\$1.9	\$662.8	\$83.9	(\$10.4)	\$71.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	n/a
Total	\$815.7	\$624.8	\$1,200.5	\$1,362.0	\$614.7	\$868.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5,486.5	\$0.0	n/a
					1.										
AMDRMA Account End of Month Balance for															
WG2 ¹	(\$619.4)	\$616.3	\$1,205.5	\$1,318.9	\$620.0 \$	845.1							\$3,986.4		1

** Budgeted under a different proceeding

Notes:

\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

													Year-to-Date
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Total Cost
Programs in General Rate Case	-	-		-	-		-		-				
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$12.6	\$9.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$66.6
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.5	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.0
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$70.5
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total ODC December Coats	44.5	440.5	440.5	440.5	040.5	** *	**	40.5	44.5	A.C	A. -	40.5	A F
Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$70.5

⁽¹⁾ Capital costs for meters provided free to customers and charged to the programs.