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December 21, 2015

A. 08-06-002

Ed Randolph Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS FOR NOVEMBER 2015

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: http://sdge.com/node/711

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Will Fuller

Will Fuller Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List Tom Brill – SDG&E

SDG&E Central Files

ATTACHMENT

San Diego Gas and Electric Interruptible and Price Responsive Programs Subscription Statistics - Enrolled MW NOVEMBER 2015

		January			February			March			April			May			June	
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Sub-Total Interruptible	6	0.57	0.44	6	0.53	0.44	6	0.58	0.44	6	1.22	1.79	6	1.31	1.79	6	1.28	1.79
Price Response																		
CPP-D	1,211	5.47	19.76	1,218	5.54	19.88	1,227	5.53	20.03	1,219	15.13	25.62	1,219	16.19	25.62	1,214	16.83	25.52
Summer Saver Residential	26,948	-	11.84	26,962	-	11.85	26,959		11.85	27,063	-	11.24	27,033	4.96	11.23	26,891	4.81	11.17
Summer Saver Commercial	11,308		4.19	11,347	-	4.20	11,339		4.20	11,349	-	3.30	11,387	1.81	3.31	11,268	1.85	3.27
CBP - Day-Ahead	125		6.72	125	-	6.71	125		6.71	125	-	9.89	313	27.56	24.78	313	28.82	24.78
CBP - Day-Of	501		10.84	501	-	10.85	501		10.85	501	-	8.77	313	5.04	5.48	313	5.37	5.48
PTR Residential	71,925	-	7.13	71,539	-	7.09	72,128		7.15	72,039	2.71	7.14	71,982	2.88	7.13	71,941	3.26	7.13
SCTD Residential	5,743	0.00		6,009	0.00	-	6,122	0.00	-	6,124	0.01	3.37	6,249	1.55	3.41	6,478	1.80	3.53
SCTD Commercial	1,219	0.03	0.03	1,264	-	-	1,302		-	1,364	0.65	2.71	1,440	0.80	2.86	1,515	1.52	3.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	3.49	4.64	9	3.23	4.64	9	2.12	4.64
TOU-A-P Small Commercial	1,853	-		1,898	-	-	1,926		-	1,941	-	-	1,398	-	-	1,962	-	-
Permanent Load Shifting		-			-	-		-	-			-		-			-	-
Sub-Total Price Response	120,842	8.07	68.17	120,872	7.24	68.23	121,638	9.21	68.43	121,734	22.00	76.69	121,343	64.02	88.5	121,904	66.39	88.52
Total All Programs	120,848	8.64	68.60	120,878	7.77	68.67	121,644	9.79	68.87	121,740	23.21	78.48	121,349	65.33	90.2	121,910	67.67	90.31

		July			August			September			October			November			December	
		Ex Ante			Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post
	Service	Estimated	Ex Post	Service	Estimate	Estimated	Service	Estimated	Estimat	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated
Programs	Accounts	MW	Estimated MW	Accounts	d MW	MW	Accounts	MW	ed MW	Accounts	MW	MW	Accounts	MW	MW	Accounts	MW	MW
Interruptible/Reliability																		
BIP - 30 minute option	6	1.20	1.79	5	1.02	1.49	5	1.00	1.49	5	0.90	1.49	5	0.08	1.49			-
Sub-Total Interruptible	6	1.2	1.8	5	1.0	1.5	5	1.0	1.5	5	0.9	1.5	5	0.1	1.5	0	0.0	0.0
Price Response																		
CPP-D	1,210	18.80	25.43	1,211	20.90	25.45	1,211	21.34	25.45	1,211	19.35	25.45	1,225	14.28	25.75		-	-
Summer Saver Residential	26,724	8.86	11.10	26,270	10.61	10.91	26,044	11.45	10.81	26,034	7.42	10.81	26,038		10.81		-	-
Summer Saver Commercial	11,185	2.59	3.25	11,065	3.08	3.21	11,026	3.14	3.20	10,978	2.33	3.19	11,095	-	3.22		-	-
CBP - Day-Ahead	311	24.23	24.62	303	28.74	23.95	303	30.07	23.98	303	27.52	23.98	302	-	23.91		-	-
CBP - Day-Of	311	5.78	5.44	303	5.91	5.30	302	6.21	5.29	302	6.05	5.29	302		5.29		-	-
PTR Residential	72,760	4.36	7.21	76,071	5.27	7.54	76,521	6.78	7.58	76,891	5.13	7.62	76,681		7.60		-	-
SCTD Residential	6,784	2.53	3.70	7,847	3.24	4.28	8,247	4.49	4.49	8,840	3.60	4.82	9,246	0.88	5.04		-	-
SCTD Commercial	1,545	2.04	3.07	1,607	3.11	3.19	2,518	5.14	5.00	2,625	2.26	5.21	2,690	0.71	5.34		-	-
DBP	9	2.60	4.64	9	2.58	4.64	9	3.15	4.64	9	3.40	4.64	9	3.08	4.64		-	-
TOU-A-P Small Commercial	1,986	-		2,007	-	-	2,015	-		2,438		-	3,734	-			-	-
Permanent Load Shifting		-			-	-			-				0	-			-	-
Sub-Total Price Response	122,825	71.8	88.5	126,692	83.4	88.5	128,196	91.8	90.5	129,631	77.1	91.0	131,322	18.9	91.6	0	0.0	0.0
Total All Programs	122,831	73.0	90.2	126,697	84.5	90.0	128,201	92.8	92.0	129,636	78.0	92.5	131,327	19.0	93.1	0	0.0	0.0

Notes:

- Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
 Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.
 PTR residential Effective May 1, 2014 per D.13-07-003data reflects cumulative PTR residential customers who opt into the program
- Permanent Load Shifting Service Accounts SDG&E only reports the active service accounts.

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San Diego Gas and Electric Average Ex-Ante Load Impact kW/Customer

					Avera	ge Ex Ante I	oad Impact	kW / Custon	ner					
													Eligible Accounts as	
Program	January	February	March	April	May	June	July	August	September	October	November	December	May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	94.9	88.0	96.6	202.8	217.9	213.1	200.0	204.0	199.8	180.2	15.7	15.7	5,381	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	12.4	13.3	13.9	15.5	17.3	17.6	16.0	11.7	8.5	24.114	All non-residential customers with interval meter
	-												,	
Summer Saver Residential	0.0	0.0	0.0	0.0	0.2	0.2	0.3	0.4	0.4	0.3	0.0	0.0	680.400	Residential customers with AC
Canimor Cavor recoldential	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.1	0.1	0.0	0.0	0.0		Toolsonial decicinos manne
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.2	0.0	0.0	137 615	Commercial Customers < 100kw
Odminer Gaver Commercial	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.2	0.0	0.0	101,010	Odministrati Oddionista C 100kw
ODD Devidend	0.0	0.0	0.0	0.0	00.4	00.4	77.0	05.0	00.0	00.0		0.0	07.444	No. and the first control of TOU and
CBP - Day-Ahead	0.0	0.0	0.0	0.0	88.1	92.1	77.9	95.0	99.3	90.8	0.0	0.0	27,141	Non-residential customers on TOU rates
CBP - Day-Of	0.0	0.0	0.0	0.0	16.1	17.2	18.6	19.5	20.6	20.0	0.0	0.0	27,141	Non-residential customers on TOU rates
PTR Residential				0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	1,263,398	Residential customers
SCTD Residential	0.00068	0.00071	0.00056	0.00159	0.24750	0.27750	0.37250	0.41250	0.54500	0.40750	0.09500	0.00500	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	0.5	0.6	1.0	1.3	1.9	2.0	0.9	0.3	0.0	162,465	Commercial customers with AC
DBP	285.6	188.2	407.8	388.3	359.0	235.6	288.9	286.1	350.3	378.1	341.8	229.2	32	Non-residential customers who can provide load reduciton > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37 305	Customers on TOU rates
														f the month or constant in the land impact reports filed in April 2015

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

		I			Average E	x Post Load	Impact kW /	Customer	ı		I	1	Fiinible	
Program	January	February	March	April	May	June	July	August	September	October	November	December	Eligible Accounts as May 2015	Eligibility Criteria (Refer to tariff for specifics)
BIP - 30 minute option	72.7	72.7	72.7	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	298.4	5,381	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	24,114	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	680,400	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	137,615	Commercial Customers < 100kw
CDD Day Aband	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	07.444	Non-residential customers on TOU rates
CBP - Day-Ahead	53.7	53.7	53.7	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	79.2	27,141	Inon-residential customers on 100 rates
CBP - Day-Of	21.7	21.7	21.7	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	27 141	Non-residential customers on TOU rates
55. Say 5.		2	2		17.0		17.10				11.0	17.0	27,111	1.6.1.1.5.1.5.1.1.1.1.1.1.1.1.1.1.1.1.1.
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,263,398	All residential customers
OBP	850.0	850.0	850.0	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	515.9	32	Non-residential customers who can provide load reduciton > 5 M\
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116,059	Small Commercial customers with demand less than 20kW
SCTD Residential	0.0	0.0	0.0	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	663,394	Residential customers with AC and other constraints
SCTD Commercial	0.0	0.0	0.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	162,465	Commercial customers with AC
ermanent Load Shifting stimated Average Ex Post Load In	0.0			0.0		0.0		0.0		0.0			37,305	Customers on TOU rates

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

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San Diego Gas and Electric Program Subscription Statistics NOVEMBER 2015

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

2015		Ja	nuary			Feb	oruary			M	arch			Α	pril			1	May			Ju	ine	
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology		Auto DR Verified	TI Verified	Total Technolo
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs																
PP-D		6.0	2.3	8.3	3	6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	8.3		6.0	2.3	
BP		9.9	1.5	11.3	3	9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	11.3		9.9	1.5	
otal		15.8	3.8	19.6	6	15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	
Interruptible/Reliability																								
IP .																								
ILRP																								
otal		0.0	0.0	0.0)	0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	
otal Technology MWs		15.8	3.8	19.6	3	15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	19.6		15.8	3.8	

General Program						
TA (may also be enrolled in TI and AutoDR)	59.3	59.3	59.3	59.3	59.3	59.3
Total	59.3	59.3	59.3	59.3	59.3	59.3
Total TA MWs	59.3	59.3	59.3	59.3	59.3	59.3

			uly				ugust			eptember			Oc	tober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA Auto [₹	Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified Verifie	I TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technolog
Price Responsive	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs	MWs
MP																							
CBP		9.9	1.5	11.3		10.1	1.5	11.6		0.6	12.1		11.6	1.5	13.1		12.5	1.5	13.9				
)BP								0.0			0.0)			0.0								
Peak Choice - Best Effort								0.0			0.0				0.0								
Peak Choice - Committed								0.0			0.0)			0.0								
CPP-D		5.9	2.3			5.9				5.9 2.	8.2		5.9		8.2		5.9	2.3					
Total		15.8	3.8	19.6		16.0	3.8	19.8		6.5 3.	20.3	1	17.5	3.8	21.3		18.4	3.8	22.1				
Interruptible/Reliability								0.0			0.0				0.0				0.0				
BIP								0.0			0.0)			0.0				0.0				
OBMC								0.0			0.0				0.0				0.0				
SLRP								0.0			0.0)			0.0				0.0				
								0.0			0.0)			0.0				0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0 0.	0.0)			0.0				0.0				
Total Technology MWs		15.8	3.8	19.6		16.0	3.8	19.8		6.5 3.	20.3	0.0	17.5	3.8	21.3	0.0	18.4	3.8	22.1				

General Program							
TA (may also be enrolled in TI and AutoDR)	59.3	59.3	59.3	59.3	59.3	59.3	
Total	59.3	59.3	59.3	59.3	59.3	59.3	
Total TA MWs	59.3	59.3	59.3	59.3	59.3	59.3	

Notes:

TA Identified MW AutoDR Verified MW

ddd

Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).

Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.

Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value; MW reported here not necessarily amount enrolled in DR.

Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR. TI Verified MW Total Technology MW

Year-to-Date Program Expenditures

							2015 Expe	nditures						Year-to Date	Program-to-Date Total			_
Cost Item		January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Expenditures 2015-2016	2-Year Funding	Fundshift Adjustments (a)	Percent Funding
Category 1: Reliability Programs Base Interruptible Program (BIP)		\$3,979	\$4.509	\$1.083	\$3.069	\$1.654	\$9.964	\$8.619	\$62,396	\$1.920	\$23.829	\$4.027		\$125.049	\$125.049	\$2.676.000		4.
Budget Category 1 Total	\$0	\$3,979	\$4,509	\$1,083	\$3,069	\$1,654	\$9,964	\$8,619	\$62,396	\$1,920	\$23,829	\$4,027	\$0	\$125,049		\$2,676,000	\$0	4.
Category 2: Price Responsive Programs																		
Demand Bidding Program (DBP)		\$1.033	\$3.806	\$5,700	\$3,173	\$2.981	\$2.245	\$3.032	\$3.001	\$2,107	\$3,238	\$2.694		\$33.010	\$33.010	\$1,755,808		13
Capacity Bidding Program (CBP)		\$53,729	\$43,443	\$47.059	\$53,209	\$13,392	\$86,662	\$67,119	\$94,493	\$289,612	\$51.132	\$294,155		\$1.094.005		\$6,859,333	(\$2,500,000)	15.
Peak Time Rebate (PTR)		\$7,990	\$9,201	\$12,026	\$10,426	\$9,943	\$14,269	\$6,165	\$8,202	\$7,633	\$8,818	\$2.741		\$97,414		\$323,333	(\$2,500,000)	30.
Demand Response Auction Mechanism Pilot (DRAM)		\$0	\$0	\$0	\$0	\$0,540	\$0	\$0,100	\$0	\$0	\$0,010	\$0		\$0	\$0	\$1,000,000	\$1,000,000	0.
Budget Category 2 Total	S0	\$62.752	\$56,450	\$64,785	\$66.808	\$26.316	\$103.176	\$76.316	\$105.696	\$299.352	\$63,188	\$299.590	\$0	\$1,224,429		\$9,938,474	(\$1,500,000)	12.3
	1	4041.02	400).00	44.11.00	****	420,010	¥100,110	4.0,0.0	4.00 000	42001002	,	4200,000		¥1,==1,1==	¥1,=1,=0	4-10-041 11	(4.1000,000)	
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)		\$15,726	\$22,088	\$16,664	\$23,145	\$18,154	\$22,185	\$24,407	\$37,821	\$78,047	\$45,700	\$98,296		\$402,233		\$1,407,333		28.6
Small Customer Technology Incentives (SCTD)		\$23,115	\$71,132	\$771,071	\$264,865	\$109,233	\$66,183	\$139,809	\$622,634	\$237,392	\$95,386	\$167,534		\$2,568,354		\$6,309,445		40.7
Technical Incentives (TI)		\$38,536	\$40,977	\$20,714	\$68,888	\$22,047	\$28,923	\$43,223	\$67,223	\$190,479	\$209,108	\$300,333		\$1,030,451	\$1,030,451	\$5,982,000		17.2
Budget Category 4 Total	\$0	\$77,377	\$134,197	\$808,449	\$356,898	\$149,434	\$117,291	\$207,439	\$727,678	\$505,918	\$350,194	\$566,163	\$0	\$4,001,038	\$4,001,038	\$13,698,778	\$0	29.2
Category 5: Pilots																		
New Construction DR		\$3,098	\$3,956	\$4,365	\$3.837	\$921	\$23,903	(\$18.474)	\$3,130	(\$1,191)	\$1.691	\$1,935		\$27,171	\$27,171	\$750.667		3.6
Budget Category 5 Total	\$0	\$3,098	\$3,956	\$4,365	\$3,837	\$921	\$23,903	(\$18.474)	\$3 130	(\$1.191)	\$1,691	\$1,935	\$0	\$27 171		\$750,667	\$0	3.6
		401000	401000									4-10-0		440.1				
Category 6: Evaluation, Measurement & Verification																		
DRMEC		\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013	\$87,151	\$30,933	\$65,799	\$31,880		\$1,025,592		\$3,410,000		30.1
Research		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0		\$400,000		0.0
Budget Category 6 Total	\$0	\$157,417	\$74,208	\$233,829	\$115,207	\$50,644	\$156,511	\$22,013	\$87,151	\$30,933	\$65,799	\$31,880	\$0	\$1,025,592	\$1,025,592	\$3,810,000	\$0	26.9
Category 7: Marketing Education & Outreach																		
Local Marketing Education & Outreach		\$4,859	\$15,601	\$9,248	\$64,340	\$5.144	\$38.346	\$4,413	\$15.927	\$2.846	\$221.605	\$56,769		\$439.098	\$439.098	\$3,698,170		s
Budget Category 7 Total	\$0	\$4,859	\$15,601	\$9,248	\$64,340	\$5,144	\$38,346	\$4,413	\$15,927	\$2,846	\$221,605	\$56,769	\$0	\$439,098		\$3,698,170	\$0	11.9
		;																
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support		\$57,285	\$54,449	\$44,745	\$62,250	\$56,490	\$49,736	\$39,945	\$59,700	\$40,630	\$70,593	\$51,166		\$586,989		\$1,531,077		38.3
IT Infrastructure & System Support	SO.	\$30,991	\$22,871 \$77,320	\$31,627 \$76,372	\$17,696	\$3,894	\$39,531	(\$4,533)	\$5,908	\$15,204	\$15,710	\$12,815 \$63,981	\$0	\$191,714 \$778,703		\$1,769,440 \$3,300.517	\$0	10.8
Budget Category 8 Total	\$0	\$88,276	\$77,320	\$/6,3/2	\$79,946	\$60,384	\$89,267	\$35,412	\$65,608	\$55,834	\$86,303	363,981	\$0	\$//8,703	\$778,703	\$3,300,517	\$0	23.6
Category 10: Special Projects																		
Permanent Load Shifting		\$7,833	\$8,672	\$7,964	\$10,438	\$8,461	\$10,942	\$8,976	\$10,891	\$9,815	\$5,026	\$5,819		\$94,837	\$94,837	\$2,000,000	\$1,500,000	4.7
Budget Category 10 Total	\$0	\$7,833	\$8,672	\$7,964	\$10,438	\$8,461	\$10,942	\$8,976	\$10,891	\$9,815	\$5,026	\$5,819	\$0	\$94,837	\$94,837	\$2,000,000	\$1,500,000	4.7
														l				
otal Incremental Cost	\$0	\$405,591	\$374.913	\$1,206,095	\$700.543	\$302.958	\$549,400	\$244.714	\$1,078,477	\$905.427	\$817.635	\$1,030,164	\$0	\$7,715,917	\$7.715.917	\$39.872.606	\$0	19.4

(a) See "Fund Shift Log" for explanations.

Notes: D.12-04-045

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SAN DIEGO GAS AND ELECTRIC	2015- 2016 Fu	nding Cycle Cus	tomer Commu	nication, Mark	eting, and Out	reach							Year-to Date	2015-2016	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2015 Expenditures	Total Expenditures	Budget (if Applicable
I. STATEWIDE MARKETING				·									,		
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700	\$0	\$3,300	\$0		\$1,440,000	\$1,440,000	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,436,700	\$0	\$3,300	\$0	\$0	\$1,440,000	\$1,440,000	
II. UTILITY MARKETING BY ACTIVITY * (1)															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016															
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING 1,2															
Small Customer Technology Deployment	\$3,332	\$1,366	\$7,124	\$14,055	\$2,252	\$7,438	\$2,547	\$14,078	\$1,698	\$25,987	\$49,350		\$129,227	\$129,227	
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
Technology Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30	\$0	\$0		\$30	\$30	
CPP-D	\$0	\$13,500	\$0	\$48,387	\$0	\$29,000	\$0	\$0	\$0	\$192,792	\$638		\$284,317	\$284,317	
Smart Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
Customer Awareness, Education and Outreach (CEAO - DR)	\$7,615	(\$3,860)	\$1,403	(\$5,675)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		(\$517)	(\$517)	
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
Local IDSM Marketing	\$37,132	\$44,442	\$39,170	\$73,454	\$47,531	\$118,734	\$33,195	\$55,301	\$40,480	\$41,735	\$34,397		\$565,571	\$565,571	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING ^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$332	\$0	\$0	\$0	\$0	\$1,245	\$0		\$1,577	\$1,577	
Labor	\$1,527	\$735	\$2,123	\$1,898	\$2,560	\$1,908	\$1,867	\$1,848	\$1,117	\$1,582	\$6,782		\$23,947	\$23,947	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
Other Costs II. TOTAL UTILITY MARKETING BY ACTIVITY	\$0 \$49,606	\$0 \$56.183	\$0 \$49.820	\$0 \$132.119	\$0 \$52,675	\$0 \$157,080	\$0 \$37,609	\$0 \$71,227	\$0 \$43.325	\$0 \$263.341	\$0 \$91,167	SC	\$0 \$1,004,152	\$1,004,152	
	+ 10,000	700,200	Ţ 10,020	+	+/	+	+	+,	Ţ 10/0 <u>2</u> 0	7200,012	+ /	•	7-/00 0/-02	+-/	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,239	\$4,435	\$7,432	\$22,153	\$724	\$30,192	\$2,122	\$12,230	\$4,446	\$31,439	\$44,056		\$161,468	\$161,468	
Labor	\$28,562	\$36,043	\$38,096	\$38,439	\$38,192	\$49,481	\$33,729	\$32,640	\$29,198	\$34,430	\$41,344		\$400,154	\$400,154	
Paid Media	\$16,880	. \$0	. \$0	(\$2,291)	\$230	\$5,408	. \$0	. \$0	. \$0	. \$0	. \$0		\$20,227	\$20,227	
Other Costs	\$1,925	\$15,705	\$4,292	\$73,818	\$13,529	\$71,999	\$1,758	\$26,357	\$9,681	\$197,472	\$5,767		\$422,303	\$422,303	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$43,325	\$263,341	\$91,167	\$(\$1,004,152	\$1,004,152	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-	\$0	\$0	
Large Commercial and Industrial	\$14,616	\$30,275	\$13,410	\$78,562	\$18,646	\$81,923	\$9,309	\$22,377	\$16,863	\$208,166	\$11,577		\$505,724	\$505,724	
Small and Medium Commercial	\$14,615	\$16,775	\$13,410	\$30,176	\$18,646	\$52,923	\$9,309	\$22,377	\$16,863	\$15,375	\$10,941		\$221,410	\$221,410	
Residential	\$20,375	\$9,133	\$23,000	\$23,381	\$15,383	\$22,234	\$18,991	\$26,473	\$9,599	\$39,800	\$68,649		\$277,018	\$277,018	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$49,606	\$56,183	\$49,820	\$132,119	\$52,675	\$157,080	\$37,609	\$71,227	\$43,325	\$263,341	\$91,167	\$0	\$1,004,152	\$1,004,152	

Notes:

Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

² Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-0) as program funding is not approved or directed in D.12-04-045 ³ Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

⁴ Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045

SDGE FUND SHIFTING 2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$1,000,000)	Capacity Bidding Program	9/1/2015	To fund DRAM per D.14-12-024
	\$1,000,000	Demand Response Auction Mechanism Pilot		To fund DRAM per D.14-12-024
	(\$1,500,000)	Capacity Bidding Program	11/13/2015	To fund additional Incentives per AL2801-E
	\$1,500,000	Permanent Load Shifting	11/13/2015	To fund additional Incentives per AL2801-E
Total	\$0			

Notes: Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"

		Year-to-Da	te Event Summary			
Program Category	Event No.	Date	Event Trigger(1)	d Reduction kW	Event Beginning:End	Program Tolled Hours (Annual)
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	2	05/01/15 05/01/15	Met Price Triggers Met Price Triggers	5,500 7,900	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	4 4
Capacity Bidding Program – Day Ahead	3	06/09/15	Met Price Triggers	10,200	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	5	06/09/15	Met Price Triggers Met Price Triggers	7,300 9,400	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	8 12
Capacity Bidding Program - Day Ahead	6	06/17/15	Met Price Triggers	9,400	3:00 PM to 7:00 PM	16
Capacity Bidding Program – Day Ahead Capacity Bidding Program – Day Ahead	7 8	06/22/15 06/24/15	Met Price Triggers Met Price Triggers	9,900 8,800	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	20
Capacity Bidding Program - Day Of	9	06/24/15	Met Price Triggers	4,700	3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Ahead	10 11	06/25/15 06/25/15	Met Price Triggers	9,500 4,300	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	28 16
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	12	06/25/15	Met Price Triggers Met Price Triggers	4,300 10,200	3:00 PM to 7:00 PM	16 32
Capacity Bidding Program - Day Of	13	06/26/15	Met Price Triggers	6,600	3:00 PM to 7:00 PM	20
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	14 15	06/29/15 06/30/15	Met Price Triggers Met Price Triggers	7,500 8,100	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	24 36
Capacity Bidding Program - Day Of	16	06/30/15	Met Price Triggers	4,400	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Ahead Capacity Bidding Program - Day Of	17 18	07/01/15 07/01/15	Met Price Triggers Met Price Triggers	8,700 5,400	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	40 32
Capacity Bidding Program - Day Ahead	19	07/16/15	Met Price Triggers	8,700	3:00 PM to 7:00 PM	32 44
Capacity Bidding Program - Day Ahead	20	07/28/15	Met Price Triggers	9,600	3:00 PM to 7:00 PM	48
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	21	07/29/15 7/30/2015	Met Price Triggers Met Price Triggers	6,100 8,900	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	36 52
Capacity Bidding Program – Day Ahead	23	7/31/2015	Met Price Triggers	9,500	3:00 PM to 7:00 PM	56
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	24 25	8/5/2015 8/6/2015	Met Price Triggers Met Price Triggers	4,500 7,230	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	40 60
Capacity Bidding Program – Day Ahead	26	8/11/2015	Met Price Triggers	7,896	3:00 PM to 7:00 PM	64
Capacity Bidding Program – Day Ahead	27	08/12/15	Met Price Triggers	7,729	3:00 PM to 7:00 PM	68
Capacity Bidding Program – Day Ahead Capacity Bidding Program - Day Of	28 29	8/13/2015 8/13/2015	Met Price Triggers Met Price Triggers	7,600 4,600	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	72 44
Summer Saver Residential&Commercial	30	8/13/2015	System load	10,740	3:00 PM to 7:00 PM	4
Summer Saver Residential&Commercial Summer Saver Residential&Commercial	31 32	8/14/2015 8/16/2015	System load System load	16,190 19,000	4:00 PM to 8:00 PM 3:00 PM to 7:00 PM	8 12
Capacity Bidding Program – Day Ahead	33	08/21/15	Met Price Triggers	8,700	3:00 PM to 7:00 PM	76
Capacity Bidding Program - Day Of	34	08/25/15	Met Price Triggers	4,900	3:00 PM to 7:00 PM	48
Capacity Bidding Program – Day Ahead Capacity Bidding Program – Day Ahead	35 36	08/25/15 08/26/15	Met Price Triggers Met Price Triggers	7,303 7,000	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	80 84
Capacity Bidding Program - Day Of	37	08/26/15	Met Price Triggers	6,600	3:00 PM to 7:00 PM	52
Capacity Bidding Program – Day Ahead Capacity Bidding Program - Day Of	38 39	08/27/15 08/27/15	Met Price Triggers Met Price Triggers	7,300 6,400	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	88 56
CPPD	40	08/27/15	System load/temperature	15,800	11:00 AM to 6:00 PM	7
Summer Saver Residential&Commercial Summer Saver Residential&Commercial	41 44	08/26/15 08/27/15	System load System load	12,430 14.030	4:00 PM to 8:00 PM 3:00 PM to 7:00 PM	16 20
Capacity Bidding Program – Day Ahead	47	08/28/15	Met Price Triggers	7,600	3:00 PM to 7:00 PM	92
Capacity Bidding Program - Day Of Summer Saver Residential&Commercial	48 49	08/28/15 08/28/15	Met Price Triggers System load	7,000	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	60
Summer Saver Residential&Commercial BIP	49 52	08/28/15	Test event	1,390	1:00 PM to 7:00 PM	24 4
CPPD	53	08/28/15	System load/temperature	18,100	11:00 AM to 6:00 PM	14
PCT- SMB (SCTD) Reduce Your Use Rewards (PTR)	54 55	08/28/15 08/28/15	System load/temperature System load/temperature	3,400 5.800	2:00 PM to 6:00 PM 11:00 AM to 6:00 PM	7
Reduce Your Use Thermostat- Res (SCTD)	56	08/28/15	System load/temperature	3,800	2:00 PM to 6:00 PM	4
Reduce Your Use (TOU-DR-P) Reduce Your Use (TOU-A-P & TOU-PA-P)	57 58	08/28/15 08/28/15	System load/temperature System load/temperature	86 126	11:00 AM to 6:00 PM 11:00 AM to 6:00 PM	7
Capacity Bidding Program - Day Of	59	9/8/2015	Met Price Triggers	7,700	3:00 PM to 7:00 PM	64
Capacity Bidding Program - Day Ahead	60	9/9/2015	Met Price Triggers	7,100	3:00 PM to 7:00 PM	96
Capacity Bidding Program - Day Of CPPD-not-in CBP	61	9/9/2015 9/9/2015	Met Price Triggers System load/temperature	7,700 24,500	3:00 PM to 7:00 PM 11:00 AM to 6:00 PM	68 21
PCT- SMB (SCTD)	63	9/9/2015	System load/temperature	4,000	2:00 PM to 6:00 PM	8
Reduce Your Use (TOU-A-P & TOU-PA-P) Reduce Your Use (TOU-DR-P)	64 65	9/9/2015 9/9/2015	System load/temperature System load/temperature	1,200	11:00 AM to 6:00 PM 11:00 AM to 6:00 PM	14 14
Reduce Your Use Rewards (PTR)	66	9/9/2015	System load/temperature	6,800	11:00 AM to 6:00 PM	14
Reduce Your Use Thermostat- Res (SCTD)	67	9/9/2015	System load/temperature	3,800	2:00 PM to 6:00 PM	8
Summer Saver Residential&Commercial Capacity Bidding Program – Day Ahead	68 69	9/9/2015 9/10/2015	System load Met Price Triggers	22,900 7,400	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	28 100
Capacity Bidding Program - Day Of	70	9/10/2015	Met Price Triggers	5,900	3:00 PM to 7:00 PM	72
CPPD-not-in CBP PCT- SMB (SCTD)	71 72	9/10/2015 9/10/2015	System load/temperature System load/temperature	25,100 2,900	11:00 AM to 6:00 PM 2:00 PM to 6:00 PM	28 12
Reduce Your Use (TOU-A-P & TOU-PA-P)	73	9/10/2015	System load/temperature	400	11:00 AM to 6:00 PM	21
Reduce Your Use (TOU-DR-P)	74	9/10/2015	System load/temperature	100	11:00 AM to 6:00 PM	21
Reduce Your Use Rewards (PTR) Reduce Your Use Thermostat- Res (SCTD)	75 76	9/10/2015 9/10/2015	System load/temperature System load/temperature	5,200 2,000	11:00 AM to 6:00 PM 2:00 PM to 6:00 PM	21 12
Summer Saver Residential&Commercial	77	9/10/2015	System load	17,100	3:00 PM to 7:00 PM	32
Capacity Bidding Program – Day Ahead Capacity Bidding Program - Day Of	78 79	9/11/2015 9/11/2015	Met Price Triggers Met Price Triggers	8,100 5,500	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	104 76
CPPD-not-in CBP	80	9/11/2015	System load/temperature	25,300	11:00 AM to 6:00 PM	35
PCT- SMB (SCTD) Reduce Your Use (TOU-A-P & TOU-PA-P)	81 82	9/11/2015 9/11/2015	System load/temperature System load/temperature	2,800	2:00 PM to 6:00 PM 11:00 AM to 6:00 PM	16 28
Reduce Your Use (TOU-DR-P)	83	9/11/2015	System load/temperature	100	11:00 AM to 6:00 PM	28
Reduce Your Use Rewards (PTR)	84	9/11/2015	System load/temperature	4,100	11:00 AM to 6:00 PM	28
Reduce Your Use Thermostat- Res (SCTD) Summer Saver Residential&Commercial	85 86	9/11/2015 9/11/2015	System load/temperature System load	3,100 23,900	2:00 PM to 6:00 PM 3:00 PM to 7:00 PM	16 36
Summer Saver Residential&Commercial	87	9/20/2015	System load	19,700	2:00 PM to 4:00 PM	40
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Ahead	88 89	9/21/2015 9/23/2015	Met Price Triggers Met Price Triggers	9,100 6,700	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	80 108
Capacity Bidding Program – Day Ahead	90	9/24/2015	Met Price Triggers	6,300	3:00 PM to 7:00 PM	112
Capacity Bidding Program – Day Ahead Summer Saver Residential&Commercial	91 92	9/25/2015	Met Price Triggers	6,600	3:00 PM to 7:00 PM 2:00 PM to 6:00 PM	116 44
Summer Saver Residential&Commercial Summer Saver Residential&Commercial	92	9/24/2015 9/25/2015	System load System load	9,100 13,000	2:00 PM to 6:00 PM 2:00 PM to 6:00 PM	44
Capacity Bidding Program – Day Ahead	94	9/29/2015	Met Price Triggers	7,100	3:00 PM to 7:00 PM	120
Capacity Bidding Program – Day Ahead Capacity Bidding Program – Day Ahead	95 96	9/30/2015 10/8/2015	Met Price Triggers Met Price Triggers	6,700 7,500	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	124 128
Capacity Bidding Program – Day Ahead	97	10/9/2015	Met Price Triggers	7,000	3:00 PM to 7:00 PM	132
Capacity Bidding Program – Day Ahead	98 99	10/12/2015	Met Price Triggers	4,900	3:00 PM to 7:00 PM	136 140
Capacity Bidding Program – Day Ahead Capacity Bidding Program – Day Ahead	99 100	10/13/2015 10/14/2015	Met Price Triggers Met Price Triggers	5,400 2,500	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	144
Capacity Bidding Program – Day Ahead	101	10/21/2015	Met Price Triggers	6,900	3:00 PM to 7:00 PM	148
Capacity Bidding Program – Day Ahead Capacity Bidding Program – Day Ahead	102	10/22/2015 10/23/2015	Met Price Triggers Met Price Triggers	7,100 7,600	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	152 156
Capacity Bidding Program - Day Ahead	104	10/27/2015	Met Price Triggers	7,500	3:00 PM to 7:00 PM	160
Capacity Bidding Program – Day Ahead Capacity Bidding Program – Day Ahead	105	10/28/2015	Met Price Triggers Met Price Triggers	7,200 7,500	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	164
Capacity Bidding Program - Day Of	107	10/9/2015	Met Price Triggers	5,600	3:00 PM to 7:00 PM	84
Capacity Bidding Program - Day Of	108 109	10/12/2015	Met Price Triggers	5,300 5,900	3:00 PM to 7:00 PM 3:00 PM to 7:00 PM	88 92
Capacity Bidding Program - Day Of Capacity Bidding Program - Day Of	110	10/14/2015	Met Price Triggers Met Price Triggers	6,100	3:00 PM to 7:00 PM	96
Summer Saver Residential&Commercial	111	10/9/2015	System load	11,500	3:00 PM to 7:00 PM	52
Summer Saver Residential&Commercial Summer Saver Residential&Commercial	112 113	10/10/2015 10/13/2015	System load System load	14,600 9,400	3:00 PM to 7:00 PM 4:00 PM to 8:00 PM	56 60
Summer Saver ResidentialaCommercial	113	10/13/2015	System IUdu	9,400	U PM IU 0:UU PM	00

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SDGE Demand Response Programs Total Cost and AMDRMA 2015 Accounts Balance \$000

													Year-to-Date		
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Cost		% of Budge
Administrative (O&M)															
Base Interruptible Program	\$2.2	\$4.5	\$1.1	\$3.1	\$1.7	\$2.8	\$1.6	\$2.7	\$1.9	\$4.4	\$4.0		\$30.0	\$0.0	n/a
DBP	\$1.0	\$3.8	\$5.7	\$3.2	\$3.0	\$2.2	\$3.0	\$3.0	\$2.1	\$3.2	\$2.7		\$33.0	\$0.0	n/a
Capacity Bidding Program	\$65.0	\$43.4	\$47.1	\$53.2	\$13.4	\$75.4	\$62.1	\$66.8	\$61.8	\$62.4	\$84.2		\$634.7	\$0.0	n/a
PTR	\$8.0	\$9.2	\$12.0	\$10.4	\$9.9	\$14.3	\$6.2	\$8.2	\$7.6	\$8.8	\$2.7		\$97.4	\$0.0	n/a
Emerging Markets/Technologies	\$15.7	\$22.1	\$16.7	\$23.1	\$18.2	\$22.2	\$24.4	\$37.8	\$78.0	\$45.7	\$98.3		\$402.2	\$0.0	n/a
SCTD	\$15.9	\$71.3	\$135.2	\$198.8	\$144.4	\$15.9	\$138.5	\$107.0	\$194.4	\$100.9	\$55.4		\$1,177.8	\$0.0	n/a
Technology Incentives	\$27.5	\$41.0	\$20.7	\$68.9	\$22.0	\$28.9	\$43.2	\$19.4	\$21.6	\$55.0	\$153.7		\$501.9	\$0.0	n/a
RNC	\$3.1	\$4.0	\$4.4	\$3.8	\$0.9	\$23.9	(\$18.5)	\$3.1	(\$1.2)	\$1.7	\$1.9		\$27.2	\$0.0	n/a
Local Marketing Education & Outreach	\$4.9	\$15.6	\$9.2	\$64.3	\$5.1	\$38.3	\$4.4	\$15.9	\$2.8	\$221.6	\$56.8		\$439.1	\$0.0	n/a
Regulatory Policy	\$57.3	\$54.4	\$44.7	\$62.3	\$56.5	\$49.7	\$39.9	\$59.7	\$40.6	\$70.6	\$51.2		\$587.0	\$0.0	n/a
Information Technology	\$31.0	\$22.9	\$31.6	\$17.7	\$3.9	\$39.5	(\$4.5)	\$5.9	\$15.2	\$15.7	\$12.8		\$191.7	\$0.0	n/a
Permanent Load Shifting	\$7.8	\$8.7	\$8.0	\$10.4	\$8.5	\$10.9	\$9.0	\$10.9	\$9.8	\$5.0	\$5.8		\$94.8	\$0.0	n/a
SW-COM-Customer Services (TA)	\$120.8	\$48.9	\$17.2	\$22.3	\$11.2	\$25.7	(\$829.6)	\$23.5	\$19.8	\$16.7	\$15.3		(\$508.3)	\$0.0	n/a
SW-IND-Customer Services (TA)	\$94.7	\$4.6	\$6.2	\$5.6	\$5.1	\$4.8	(\$326.0)	\$4.7	\$5.1	\$4.7	\$4.7		(\$185.8)	\$0.0	n/a
SW-AG-Customer Services (TA)	\$1.3	\$1.9	\$3.0	\$3.0	\$2.7	\$2.6	\$2.4	\$2.4	\$2.7	\$2.1	\$2.2		\$26.2	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$37.1	\$44.4	\$39.2	\$73.5	\$47.5	\$118.7	\$33.2	\$55.3	\$40.4	\$41.7	\$34.4		\$565.5	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$79.1	\$367.3	\$1.7		\$448.1	\$0.0	n/a
Local-IDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
SW-ME&O ¹	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,436.7	\$0.0	\$3.3	\$0.0		\$1,440.0	\$0.0	n/a
Summer Saver **	\$143.3	\$149.0	(\$106.2)	\$539.4	\$220.5	\$173.9	\$154.2	\$156.8	\$151.8	\$155.1	\$157.2		\$1,894.9	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.5	\$0.0	\$0.2	\$0.0	\$130.8	\$0.1	\$0.0	\$0.1		\$1,054.5	\$0.0	n/a
LDR	\$1.3	\$2.3	(\$1.3)	\$8.2	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0		\$10.5	\$0.0	n/a
Flex Alert Network	\$0.0	\$2.3 \$0.0	\$0.0	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
CEAO	\$7.6	(\$3.9)	\$0.0 \$1.4	(\$5.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		(\$0.5)	\$0.0	n/a
TA	\$0.0	\$0.6	\$1.4 \$8.1	(\$3.1)	\$0.0		\$3.9	\$0.0	\$0.0	\$0.0	\$0.0			\$0.0	n/a
	\$0.0	\$0.6	φο.1	(\$3.1)	\$0.0	(\$9.5)	\$3.9	\$0.0	\$0.0	\$0.0	\$0.0		(\$0.1)	\$0.0	II/a
Total Administrative (O&M)	\$645.7	\$548.8	\$303.9	\$1,163.0	\$574.5	\$640.5	(\$652.5)	\$2,019.9	\$733.9	\$1,186.1	\$745.0	\$0.0	\$7,908.7	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
•	ψ0.0		ψ0.0	\$0.0	ψ0.0	ψ0.0	ψ0.0	\$0.0	ψ0.0	ψ0.0	\$0.0	ψ0.0	\$0.0	ψ0.0	11/4
Measurement and Evaluation Research	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
General Administration	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$87.2	\$30.9	\$65.8	\$31.9		\$1.025.6	\$0.0	n/a
Total M&E	\$157.4	\$74.2	\$233.8	\$115.2	\$50.6	\$156.5	\$22.0	\$87.2	\$30.9	\$65.8	\$31.9	\$0.0	\$1.025.6	\$0.0	n/a
Total Mac	\$157.4	ψ14.E	Ψ200.0	ψ110.2	\$30.0	\$100.0	\$22.0	Ψ01.Z	\$30.3	ψ00.0	\$51.5	ψ0.0	ψ1,023.0	ψ0.0	11/4
Customer Incentives	1														1
Base Interruptible Program	\$1.7	\$0.0	\$0.0	\$0.0	\$0.0	\$7.2	\$7.0	\$59.7	\$0.0	\$19.4	\$0.0		\$95.1	\$0.0	n/a
Capacity Bidding Program	(\$11.3)		\$0.0	\$0.0	\$0.0	\$11.3	\$5.1	\$27.7	\$227.8	(\$11.3)	\$210.0		\$459.3	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
SCTD	\$7.2	(\$0.2)	\$635.9	\$66.0	(\$35.1)	\$50.3	\$1.3	\$515.6	\$43.0	(\$5.5)	\$112.1		\$1,390.6	\$0.0	n/a
	\$11.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$47.9	\$168.9	\$154.1	\$146.6		\$528.5	\$0.0	n/a
Technology Incentives		60.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0		\$0.0	\$0.0	n/a
Technology Incentives	\$0.0	\$0.0			\$24.7	\$3.0	\$515.7	\$57.2	\$3.7	\$1.5	\$27.6		\$677.1	\$0.0	n/a
Technology Incentives RNC	\$0.0 \$0.0	\$0.0 \$0.0	\$26.0	\$17.7				122	60.0	00.0					- /-
Technology Incentives RNC SW-COM-Customer Services (TA) SW-IND-Customer Services (TA)			\$26.0 \$0.0	\$17.7 \$0.0	\$0.0	\$0.0	\$200.6	(\$6.3)	\$0.0	\$0.0	\$0.0		\$194.3	\$0.0	n/a
Technology Incentives RNC SW-COM-Customer Services (TA)	\$0.0	\$0.0				\$0.0 \$0.0	\$200.6 \$0.0	(\$6.3) \$0.0	\$0.0	\$0.0	\$0.0 \$2,391.3		\$194.3 \$2,398.2	\$0.0 \$0.0	n/a n/a
Technology Incentives RNC SW-COM-Customer Services (TA) SW-IND-Customer Services (TA)	\$0.0 \$0.0	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0							\$0.0			
Technology Incentives RNC SW-COM-Customer Services (TA) SW-IND-Customer Services (TA) Summer Saver	\$0.0 \$0.0 \$3.9 \$12.6	\$0.0 \$0.0 \$2.1	\$0.0 \$0.9	\$0.0 \$0.1	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,391.3	\$0.0	\$2,398.2	\$0.0	n/a
Technology Incentives RNC SW-COM-Customer Services (TA) SW-IND-Customer Services (TA) Summer Saver Total Customer Incentives	\$0.0 \$0.0 \$3.9	\$0.0 \$0.0 \$2.1	\$0.0 \$0.9	\$0.0 \$0.1	\$0.0 \$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$2,391.3	\$0.0 \$0.0	\$2,398.2	\$0.0	n/a
Technology Incentives RNC SW-COM-Customer Services (TA) SW-IND-Customer Services (TA) Swmere Saver Total Customer Incentives	\$0.0 \$0.0 \$3.9 \$12.6	\$0.0 \$0.0 \$2.1 \$1.9	\$0.0 \$0.9 \$662.8	\$0.0 \$0.1 \$83.9	\$0.0 \$0.0 (\$10.4)	\$0.0 \$71.7	\$0.0 \$729.8	\$0.0 \$701.8	\$0.0 \$443.3	\$0.0 \$158.2	\$2,391.3 \$2,887.7		\$2,398.2 \$5,743.1	\$0.0 \$0.0	n/a n/a
Technology Incentives RNC SW-COM-Customer Services (TA) SW-IND-Customer Services (TA) Summer Saver	\$0.0 \$0.0 \$3.9 \$12.6	\$0.0 \$0.0 \$2.1 \$1.9	\$0.0 \$0.9 \$662.8	\$0.0 \$0.1 \$83.9	\$0.0 \$0.0 (\$10.4)	\$0.0 \$71.7 \$868.7	\$0.0 \$729.8	\$0.0 \$701.8	\$0.0 \$443.3	\$0.0 \$158.2	\$2,391.3 \$2,887.7		\$2,398.2 \$5,743.1	\$0.0 \$0.0	n/a n/a

Notes:
1\\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

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													Year-to-Date
Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$8.3	\$11.8	\$12.0	\$12.7	\$12.6	\$9.2	\$13.0	\$13.8	\$290.7	(\$274.1)	\$10.2	\$0.0	\$120.1
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.7	\$1.8	\$0.1	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.5	\$0.0	\$6.3
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Administrative (O&M)	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$291.1	(\$273.6)	\$10.6	\$0.0	\$126.4
Capital													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
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Total GRC Program Costs	\$9.0	\$13.6	\$12.0	\$13.2	\$13.1	\$9.6	\$13.5	\$14.3	\$291.1	(\$273.6)	\$10.6	\$0.0	\$126.4

⁽¹⁾ Capital costs for meters provided free to customers and charged to the programs.

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