



Will Fuller  
Regulatory Case Manager  
San Diego Gas & Electric Company  
8330 Century Park Court  
San Diego, CA 92123-1530  
Telephone: (858) 654-1885  
wfuller@semprautilities.com

October 21, 2015

A. 08-06-002

Ed Randolph  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR SEPTEMBER 2015**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is: <http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Will Fuller*

Will Fuller  
Regulatory Case Manager

cc: A. 08-06-001, et. al., - Service List  
Tom Brill – SDG&E  
SDG&E Central Files

# ATTACHMENT

San Diego Gas and Electric  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
SEPTEMBER 2015

| Programs                         | January          |                      |                      | February         |                      |                      | March            |                      |                      | April            |                      |                      | May              |                      |                      | June             |                      |                      |
|----------------------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|
|                                  | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW |
| <b>Interruptible/Reliability</b> |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |
| BIP - 30 minute option           | 6                | 0.57                 | 0.44                 | 6                | 0.53                 | 0.44                 | 6                | 0.58                 | 0.44                 | 6                | 1.22                 | 1.79                 | 6                | 1.31                 | 1.79                 | 6                | 1.28                 | 1.79                 |
| <b>Sub-Total Interruptible</b>   | 6                | 0.57                 | 0.44                 | 6                | 0.53                 | 0.44                 | 6                | 0.58                 | 0.44                 | 6                | 1.22                 | 1.79                 | 6                | 1.31                 | 1.79                 | 6                | 1.28                 | 1.79                 |
| <b>Price Response</b>            |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |
| CPP-D                            | 1,211            | 5.47                 | 19.76                | 1,218            | 5.54                 | 19.88                | 1,227            | 5.53                 | 20.03                | 1,219            | 15.13                | 25.62                | 1,219            | 16.19                | 25.62                | 1,214            | 16.83                | 25.52                |
| Summer Saver Residential         | 26,948           | -                    | 11.84                | 26,962           | -                    | 11.85                | 26,959           | -                    | 11.85                | 27,063           | -                    | 11.24                | 27,033           | 4.96                 | 11.23                | 26,891           | 4.81                 | 11.17                |
| Summer Saver Commercial          | 11,308           | -                    | 4.19                 | 11,347           | -                    | 4.20                 | 11,339           | -                    | 4.20                 | 11,349           | -                    | 3.30                 | 11,387           | 1.81                 | 3.31                 | 11,268           | 1.85                 | 3.27                 |
| CBP - Day-Ahead                  | 125              | -                    | 6.72                 | 125              | -                    | 6.71                 | 125              | -                    | 6.71                 | 125              | -                    | 9.89                 | 313              | 27.56                | 24.78                | 313              | 28.82                | 24.78                |
| CBP - Day-Of                     | 501              | -                    | 10.84                | 501              | -                    | 10.85                | 501              | -                    | 10.85                | 501              | -                    | 8.77                 | 313              | 5.04                 | 5.48                 | 313              | 5.37                 | 5.48                 |
| PTR Residential                  | 71,925           | -                    | 7.13                 | 71,539           | -                    | 7.09                 | 72,128           | -                    | 7.15                 | 72,039           | 2.71                 | 7.14                 | 71,982           | 2.88                 | 7.13                 | 71,941           | 3.26                 | 7.13                 |
| SCTD Residential                 | 5,743            | 0.00                 | -                    | 6,009            | 0.00                 | -                    | 6,122            | 0.00                 | -                    | 6,124            | 0.01                 | 3.37                 | 6,249            | 0.43                 | 3.74                 | 6,478            | 0.46                 | 4.34                 |
| SCTD Commercial                  | 1,219            | 0.03                 | 0.03                 | 1,264            | -                    | -                    | 1,302            | -                    | -                    | 1,364            | 0.65                 | 2.71                 | 1,440            | 1.10                 | 2.86                 | 1,515            | 1.10                 | 3.01                 |
| DBP                              | 9                | 2.57                 | 7.65                 | 9                | 1.69                 | 7.65                 | 9                | 3.67                 | 7.65                 | 9                | 3.49                 | 4.64                 | 9                | 3.23                 | 4.64                 | 9                | 2.12                 | 4.64                 |
| TOU-A-P Small Commercial         | 1,853            | -                    | -                    | 1,898            | -                    | -                    | 1,926            | -                    | -                    | 1,941            | -                    | -                    | 1,398            | -                    | -                    | 1,962            | -                    | -                    |
| Permanent Load Shifting          | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| <b>Sub-Total Price Response</b>  | 120,842          | 8.07                 | 68.17                | 120,872          | 7.24                 | 68.23                | 121,638          | 9.21                 | 68.43                | 121,734          | 22.00                | 76.69                | 121,343          | 63.20                | 88.8                 | 121,904          | 64.63                | 89.34                |
| <b>Total All Programs</b>        | 120,848          | 8.64                 | 68.60                | 120,878          | 7.77                 | 68.67                | 121,644          | 9.79                 | 68.87                | 121,740          | 23.21                | 78.48                | 121,349          | 64.51                | 90.6                 | 121,910          | 65.91                | 91.13                |

| Programs                         | July             |                      |                      | August           |                      |                      | September        |                      |                      | October          |                      |                      | November         |                      |                      | December         |                      |                      |
|----------------------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|------------------|----------------------|----------------------|
|                                  | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW | Service Accounts | Ex Ante Estimated MW | Ex Post Estimated MW |
| <b>Interruptible/Reliability</b> |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |
| BIP - 30 minute option           | 6                | 1.20                 | 1.79                 | 5                | 1.02                 | 1.49                 | 5                | 1.00                 | 1.49                 | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  |
| <b>Sub-Total Interruptible</b>   | 6                | 1.2                  | 1.8                  | 7                | 1.0                  | 1.5                  | 5                | 1.0                  | 1.5                  | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  |
| <b>Price Response</b>            |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |                  |                      |                      |
| CPP-D                            | 1,210            | 18.80                | 25.43                | 1,211            | 20.90                | 25.45                | 1,211            | 21.34                | 25.45                | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| Summer Saver Residential         | 26,724           | 8.86                 | 11.10                | 26,270           | 10.61                | 10.91                | 26,044           | 11.45                | 10.81                | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| Summer Saver Commercial          | 11,185           | 2.59                 | 3.25                 | 11,065           | 3.08                 | 3.21                 | 11,026           | 3.14                 | 3.20                 | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| CBP - Day-Ahead                  | 311              | 24.23                | 24.62                | 303              | 28.74                | 23.95                | 303              | 30.07                | 23.98                | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| CBP - Day-Of                     | 311              | 5.78                 | 5.44                 | 303              | 5.91                 | 5.30                 | 302              | 6.21                 | 5.29                 | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| PTR Residential                  | 72,760           | 4.36                 | 7.21                 | 76,071           | 5.27                 | 7.54                 | 76,521           | 6.78                 | 7.58                 | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| SCTD Residential                 | 6,784            | 0.77                 | 6.02                 | 7,847            | 0.85                 | 7.82                 | 8,247            | 1.07                 | 10.72                | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| SCTD Commercial                  | 1,545            | 1.83                 | 3.07                 | 1,607            | 2.18                 | 3.19                 | 2,518            | 3.74                 | 5.00                 | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| DBP                              | 9                | 2.60                 | 4.64                 | 9                | 2.58                 | 4.64                 | 9                | 3.15                 | 4.64                 | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| TOU-A-P Small Commercial         | 1,986            | -                    | -                    | 2,007            | -                    | -                    | 2,015            | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| Permanent Load Shifting          | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    | -                | -                    | -                    |
| <b>Sub-Total Price Response</b>  | 122,825          | 69.8                 | 90.8                 | 126,692          | 80.1                 | 92.0                 | 128,196          | 87.0                 | 96.7                 | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  |
| <b>Total All Programs</b>        | 122,831          | 71.0                 | 92.6                 | 126,699          | 81.1                 | 93.5                 | 128,201          | 88.0                 | 98.2                 | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  | 0                | 0.0                  | 0.0                  |

- Notes:
- Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.
  - Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.
  - PTR residential - Effective May 1, 2014 per D.13-07-003 .....data reflects cumulative PTR residential customers who opt into the program
  - Permanent Load Shifting Service Accounts - SDG&E only reports the active service accounts.

**San Diego Gas and Electric  
Average Ex-Ante Load Impact kW/Customer**

| Program                  | Average Ex Ante Load Impact kW / Customer |          |         |         |         |         |         |         |           |         |          |          | Eligible Accounts as May 2015 | Eligibility Criteria (Refer to tariff for specifics)            |
|--------------------------|---|----------|---------|---------|---------|---------|---------|---------|-----------|---------|----------|----------|-------------------------------|---|
|                          | January                                   | February | March   | April   | May     | June    | July    | August  | September | October | November | December |                               |   |
| BIP - 30 minute option   | 94.9                                      | 88.0     | 96.6    | 202.8   | 217.9   | 213.1   | 200.0   | 204.0   | 199.8     | 180.2   | 15.7     | 15.7     | 5,381                         | All C & I customers > 100kW                                     |
| CPP-D                    | 4.5                                       | 4.6      | 4.5     | 12.4    | 13.3    | 13.9    | 15.5    | 17.3    | 17.6      | 16.0    | 11.7     | 8.5      | 24,114                        | All non-residential customers with interval meter               |
| Summer Saver Residential | 0.0                                       | 0.0      | 0.0     | 0.0     | 0.2     | 0.2     | 0.3     | 0.4     | 0.4       | 0.3     | 0.0      | 0.0      | 680,400                       | Residential customers with AC                                   |
| Summer Saver Commercial  | 0.0                                       | 0.0      | 0.0     | 0.0     | 0.2     | 0.2     | 0.2     | 0.3     | 0.3       | 0.2     | 0.0      | 0.0      | 137,615                       | Commercial Customers < 100kw                                    |
| CBP - Day-Ahead          | 0.0                                       | 0.0      | 0.0     | 0.0     | 88.1    | 92.1    | 77.9    | 95.0    | 99.3      | 90.8    | 0.0      | 0.0      | 27,141                        | Non-residential customers on TOU rates                          |
| CBP - Day-Of             | 0.0                                       | 0.0      | 0.0     | 0.0     | 16.1    | 17.2    | 18.6    | 19.5    | 20.6      | 20.0    | 0.0      | 0.0      | 27,141                        | Non-residential customers on TOU rates                          |
| PTR Residential          |   |          |         | 0.0     | 0.0     | 0.0     | 0.1     | 0.1     | 0.1       | 0.1     | 0.0      | 0.0      | 1,263,398                     | Residential customers   |
| SCTD Residential         | 0.00068                                   | 0.00071  | 0.00056 | 0.00159 | 0.06870 | 0.07034 | 0.11306 | 0.10837 | 0.12986   | 0.09067 | 0.07844  | 0.05087  | 663,394                       | Residential customers with AC and other constraints             |
| SCTD Commercial          | 0.0                                       | 0.0      | 0.0     | 0.5     | 0.8     | 0.7     | 1.2     | 1.4     | 1.5       | 1.0     | 0.4      | 0.0      | 162,465                       | Commercial customers with AC                                    |
| DBP                      | 285.6                                     | 188.2    | 407.8   | 388.3   | 359.0   | 235.6   | 288.9   | 286.1   | 350.3     | 378.1   | 341.8    | 229.2    | 32                            | Non-residential customers who can provide load reduction > 5 MW |
| TOU-A-P Small Commercial | 0.0                                       | 0.0      | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0       | 0.0     | 0.0      | 0.0      | 116,059                       | Small Commercial customers with demand less than 20kW           |
| Permanent Load Shifting  | 0.0                                       | 0.0      | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0     | 0.0       | 0.0     | 0.0      | 0.0      | 37,305                        | Customers on TOU rates  |

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2015.

Notes:

**San Diego Gas and Electric  
Average Ex-Post Load Impact kW / Customer**

| Program                  | Average Ex Post Load Impact kW / Customer |          |       |       |       |       |       |        |           |         |          |          | Eligible Accounts as May 2015 | Eligibility Criteria (Refer to tariff for specifics) |   |
|--------------------------|---|----------|-------|-------|-------|-------|-------|--------|-----------|---------|----------|----------|-------------------------------|--|---|
|                          | January                                   | February | March | April | May   | June  | July  | August | September | October | November | December |                               |  |   |
| BIP - 30 minute option   | 72.7                                      | 72.7     | 72.7  | 298.4 | 298.4 | 298.4 | 298.4 | 298.4  | 298.4     | 298.4   | 298.4    | 298.4    | 298.4                         | 5,381  | All C & I customers > 100kW                                     |
| CPP-D                    | 16.3                                      | 16.3     | 16.3  | 21.0  | 21.0  | 21.0  | 21.0  | 21.0   | 21.0      | 21.0    | 21.0     | 21.0     | 21.0                          | 24,114   | All non-residential customers with interval meter               |
| Summer Saver Residential | 0.4                                       | 0.4      | 0.4   | 0.4   | 0.4   | 0.4   | 0.4   | 0.4    | 0.4       | 0.4     | 0.4      | 0.4      | 0.4                           | 680,400  | Residential customers with AC                                   |
| Summer Saver Commercial  | 0.4                                       | 0.4      | 0.4   | 0.3   | 0.3   | 0.3   | 0.3   | 0.3    | 0.3       | 0.3     | 0.3      | 0.3      | 0.3                           | 137,615  | Commercial Customers < 100kw                                    |
| CBP - Day-Ahead          | 53.7                                      | 53.7     | 53.7  | 79.2  | 79.2  | 79.2  | 79.2  | 79.2   | 79.2      | 79.2    | 79.2     | 79.2     | 79.2                          | 27,141   | Non-residential customers on TOU rates                          |
| CBP - Day-Of             | 21.7                                      | 21.7     | 21.7  | 17.5  | 17.5  | 17.5  | 17.5  | 17.5   | 17.5      | 17.5    | 17.5     | 17.5     | 17.5                          | 27,141   | Non-residential customers on TOU rates                          |
| PTR Residential          | 0.1                                       | 0.1      | 0.1   | 0.1   | 0.1   | 0.1   | 0.1   | 0.1    | 0.1       | 0.1     | 0.1      | 0.1      | 0.1                           | 1,263,398  | All residential customers                                       |
| DBP                      | 850.0                                     | 850.0    | 850.0 | 515.9 | 515.9 | 515.9 | 515.9 | 515.9  | 515.9     | 515.9   | 515.9    | 515.9    | 515.9                         | 32   | Non-residential customers who can provide load reduction > 5 MW |
| TOU-A-P Small Commercial | 0.0                                       | 0.0      | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0       | 0.0     | 0.0      | 0.0      | 0.0                           | 116,059  | Small Commercial customers with demand less than 20kW           |
| SCTD Residential         | 0.0                                       | 0.0      | 0.0   | 0.6   | 0.6   | 0.7   | 0.9   | 1.0    | 1.3       | 1.0     | 0.1      | 0.0      | 0.0                           | 663,394  | Residential customers with AC and other constraints             |
| SCTD Commercial          | 0.0                                       | 0.0      | 0.0   | 2.0   | 2.0   | 2.0   | 2.0   | 2.0    | 2.0       | 2.0     | 2.0      | 2.0      | 2.0                           | 162,465  | Commercial customers with AC                                    |
| Permanent Load Shifting  | 0.0                                       | 0.0      | 0.0   | 0.0   | 0.0   | 0.0   | 0.0   | 0.0    | 0.0       | 0.0     | 0.0      | 0.0      | 0.0                           | 37,305   | Customers on TOU rates  |

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

San Diego Gas and Electric  
Program Subscription Statistics  
SEPTEMBER 2015

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs (A)

| 2015                                       | January           |                      |                 |                      | February          |                      |                 |                      | March             |                      |                 |                      | April             |                      |                 |                      | May               |                      |                 |                      | June              |                      |                 |                      |             |             |            |             |
|--|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------|-------------|------------|-------------|
|  | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs |             |             |            |             |
| <b>Price Responsive</b>                    |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |             |            |             |
| CPP-D                                      |                   | 6.0                  | 2.3             | 8.3                  |                   | 6.0                  | 2.3             | 8.3                  |                   | 6.0                  | 2.3             | 8.3                  |                   | 6.0                  | 2.3             | 8.3                  |                   | 6.0                  | 2.3             | 8.3                  |                   | 6.0                  | 2.3             | 8.3                  |             | 6.0         | 2.3        | 8.3         |
| CBP  |                   | 9.9                  | 1.5             | 11.3                 |                   | 9.9                  | 1.5             | 11.3                 |                   | 9.9                  | 1.5             | 11.3                 |                   | 9.9                  | 1.5             | 11.3                 |                   | 9.9                  | 1.5             | 11.3                 |                   | 9.9                  | 1.5             | 11.3                 |             | 9.9         | 1.5        | 11.3        |
| <b>Total</b>                               |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |             | <b>15.8</b> | <b>3.8</b> | <b>19.6</b> |
| <b>Interruptible/Reliability</b>           |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |             |            |             |
| BIP  |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |             |            |             |
| SLRP                                       |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |             |            |             |
| <b>Total</b>                               |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |             | <b>0.0</b>  | <b>0.0</b> | <b>0.0</b>  |
| <b>Total Technology MWs</b>                |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |             | <b>15.8</b> | <b>3.8</b> | <b>19.6</b> |
| <b>General Program</b>                     |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |             |            |             |
| TA (may also be enrolled in TI and AutoDR) | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3        |             |            |             |
| <b>Total</b>                               | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b> |             |            |             |
| <b>Total TA MWs</b>                        | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b> |             |            |             |

  

|  | July              |                      |                 |                      | August            |                      |                 |                      | September         |                      |                 |                      | October           |                      |                 |                      | November          |                      |                 |                      | December          |                      |                 |                      |             |  |  |  |
|--|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------|--|--|--|
|  | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs |             |  |  |  |
| <b>Price Responsive</b>                    |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| AMP  |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| CBP  |                   | 9.9                  | 1.5             | 11.3                 |                   | 10.1                 | 1.5             | 11.6                 |                   | 10.6                 | 1.5             | 12.1                 |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| DBP  |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| Peak Choice - Best Effort                  |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| Peak Choice - Committed                    |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| CPP-D                                      |                   | 5.9                  | 2.3             | 8.2                  |                   | 5.9                  | 2.3             | 8.2                  |                   | 5.9                  | 2.3             | 8.2                  |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| <b>Total</b>                               |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>16.0</b>          | <b>3.8</b>      | <b>19.8</b>          |                   | <b>16.5</b>          | <b>3.8</b>      | <b>20.3</b>          |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| <b>Interruptible/Reliability</b>           |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| BIP  |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| OBMC                                       |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| SLRP                                       |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| <b>Total</b>                               |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   | <b>0.0</b>           | <b>0.0</b>      | <b>0.0</b>           |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| <b>Total Technology MWs</b>                |                   | <b>15.8</b>          | <b>3.8</b>      | <b>19.6</b>          |                   | <b>16.0</b>          | <b>3.8</b>      | <b>19.8</b>          |                   | <b>16.5</b>          | <b>3.8</b>      | <b>20.3</b>          |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| <b>General Program</b>                     |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |                   |                      |                 |                      |             |  |  |  |
| TA (may also be enrolled in TI and AutoDR) | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3              |                      |                 |                      | 59.3        |  |  |  |
| <b>Total</b>                               | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b> |  |  |  |
| <b>Total TA MWs</b>                        | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b>       |                      |                 |                      | <b>59.3</b> |  |  |  |

Notes:

- TA Identified MW Represents identified MW for service accounts from completed TA in accumulative value (may or may not be enrolled in DR).
- AutoDR Verified MW Represents verified/tested MW for service accounts from complete TI (i.e. must be enrolled in DR) and must be Auto DR in accumulative value.
- TI Verified MW Represents verified MW for service accounts from completed TI (i.e. must be enrolled in DR) but not AutoDR in accumulative value; MW reported here not necessarily amount enrolled in DR.
- Total Technology MW Represents the sum of verified MW associated with the service accounts from the completed TI (i.e. must be enrolled in DR), including Auto DR and non-Auto DR.

SDGE Demand Response Programs and Activities  
Incremental Cost  
2015 Funding

Year-to-Date Program Expenditures

| Cost Item   | 2015 Expenditures |           |           |             |           |           |            |            |             |           |          |          | Year-to-Date<br>2015<br>Expenditures | Program-to-Date<br>Total<br>Expenditures<br>2015-2016 | 2-Year<br>Funding | Fundshift<br>Adjustments (a) | Percent<br>Funding |       |
|---|-------------------|-----------|-----------|-------------|-----------|-----------|------------|------------|-------------|-----------|----------|----------|--------------------------------------|---|-------------------|------------------------------|--------------------|-------|
|   | January           | February  | March     | April       | May       | June      | July       | August     | September   | October   | November | December |                                      |   |                   |                              |                    |       |
| <b>Category 1: Reliability Programs</b>                       |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| Base Interruptible Program (BIP)                              | \$3,979           | \$4,509   | \$1,083   | \$3,069     | \$1,654   | \$9,964   | \$8,619    | \$62,396   | \$1,920     | \$0       | \$0      | \$0      | \$0                                  | \$97,193  | \$97,193          | \$2,676,000                  | \$0                | 3.6%  |
| <b>Budget Category 1 Total</b>                                | \$0               | \$3,979   | \$4,509   | \$1,083     | \$3,069   | \$1,654   | \$9,964    | \$8,619    | \$62,396    | \$1,920   | \$0      | \$0      | \$0                                  | \$97,193  | \$97,193          | \$2,676,000                  | \$0                | 3.6%  |
| <b>Category 2: Price Responsive Programs</b>                  |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| Demand Bidding Program (DBP)                                  | \$1,033           | \$3,806   | \$5,700   | \$3,173     | \$2,981   | \$2,245   | \$3,032    | \$3,001    | \$2,107     |           |          |          |                                      | \$27,078  | \$27,078          | \$1,755,808                  |                    | 1.5%  |
| Capacity Bidding Program (CBP)                                | \$53,729          | \$43,443  | \$47,059  | \$53,209    | \$13,392  | \$86,662  | \$67,119   | \$94,493   | \$289,612   |           |          |          |                                      | \$748,718   | \$748,718         | \$6,859,333                  | (\$1,000,000)      | 10.9% |
| Peak Time Rebate (PTR)  | \$7,990           | \$9,201   | \$12,026  | \$10,426    | \$9,943   | \$14,269  | \$6,165    | \$8,202    | \$7,633     |           |          |          |                                      | \$85,855  | \$85,855          | \$323,333                    |                    | 26.6% |
| Demand Response Auction Mechanism Pilot (DRAM)                | \$0               | \$0       | \$0       | \$0         | \$0       | \$0       | \$0        | \$0        | \$0         |           |          |          |                                      | \$0   | \$0               | \$1,000,000                  |                    | 0.0%  |
| <b>Budget Category 2 Total</b>                                | \$0               | \$62,752  | \$56,450  | \$64,785    | \$66,808  | \$26,316  | \$103,176  | \$76,316   | \$105,696   | \$299,352 | \$0      | \$0      | \$0                                  | \$861,651   | \$861,651         | \$9,938,474                  | \$0                | 8.7%  |
| <b>Category 4: Emerging &amp; Enabling Technologies</b>       |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| Emerging Technologies (ET)                                    | \$15,726          | \$22,088  | \$16,664  | \$23,145    | \$18,154  | \$22,185  | \$24,407   | \$37,821   | \$78,047    |           |          |          |                                      | \$258,237   | \$258,237         | \$1,407,333                  |                    | 18.3% |
| Small Customer Technology Incentives (SCTD)                   | \$23,115          | \$71,132  | \$771,071 | \$264,865   | \$109,233 | \$66,183  | \$139,809  | \$622,634  | \$237,392   |           |          |          |                                      | \$2,305,434   | \$2,305,434       | \$6,309,445                  |                    | 36.5% |
| Technical Incentives (TI)                                     | \$38,536          | \$40,977  | \$20,714  | \$68,888    | \$22,047  | \$28,923  | \$43,223   | \$67,223   | \$190,479   |           |          |          |                                      | \$521,010   | \$521,010         | \$5,982,000                  |                    | 8.7%  |
| <b>Budget Category 4 Total</b>                                | \$0               | \$77,377  | \$134,197 | \$88,449    | \$356,898 | \$149,434 | \$117,291  | \$207,439  | \$727,678   | \$506,916 | \$0      | \$0      | \$0                                  | \$3,084,681   | \$3,084,681       | \$13,698,778                 | \$0                | 22.5% |
| <b>Category 5: Pilots</b>                                     |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| New Construction DR   | \$3,098           | \$3,956   | \$4,365   | \$3,837     | \$921     | \$23,903  | (\$18,474) | \$3,130    | (\$1,191)   |           |          |          |                                      | \$23,545  | \$23,545          | \$750,667                    |                    | 3.1%  |
| <b>Budget Category 5 Total</b>                                | \$0               | \$3,098   | \$3,956   | \$4,365     | \$3,837   | \$921     | \$23,903   | (\$18,474) | \$3,130     | (\$1,191) | \$0      | \$0      | \$0                                  | \$23,545  | \$23,545          | \$750,667                    | \$0                | 3.1%  |
| <b>Category 6: Evaluation, Measurement &amp; Verification</b> |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| DR/REC  | \$157,417         | \$74,208  | \$233,829 | \$115,207   | \$50,644  | \$156,511 | \$22,013   | \$87,151   | \$30,933    |           |          |          |                                      | \$927,913   | \$927,913         | \$3,410,000                  |                    | 27.2% |
| Research  | \$0               | \$0       | \$0       | \$0         | \$0       | \$0       | \$0        | \$0        | \$0         |           |          |          |                                      | \$0   | \$0               | \$400,000                    |                    | 0.0%  |
| <b>Budget Category 6 Total</b>                                | \$0               | \$157,417 | \$74,208  | \$233,829   | \$115,207 | \$50,644  | \$156,511  | \$22,013   | \$87,151    | \$30,933  | \$0      | \$0      | \$0                                  | \$927,913   | \$927,913         | \$3,810,000                  | \$0                | 24.4% |
| <b>Category 7: Marketing Education &amp; Outreach</b>         |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| Local Marketing Education & Outreach                          | \$4,859           | \$15,601  | \$9,248   | \$64,340    | \$5,144   | \$38,346  | \$4,413    | \$15,927   | \$2,846     |           |          |          |                                      | \$160,724   | \$160,724         | \$3,698,170                  |                    | \$0   |
| <b>Budget Category 7 Total</b>                                | \$0               | \$4,859   | \$15,601  | \$9,248     | \$64,340  | \$5,144   | \$38,346   | \$4,413    | \$15,927    | \$2,846   | \$0      | \$0      | \$0                                  | \$160,724   | \$160,724         | \$3,698,170                  | \$0                | 4.3%  |
| <b>Category 8: DR System Support Activities</b>               |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| Regulatory Policy & Program Support                           | \$57,285          | \$54,449  | \$44,745  | \$62,250    | \$56,490  | \$49,736  | \$39,945   | \$59,700   | \$40,630    |           |          |          |                                      | \$465,230   | \$465,230         | \$1,531,077                  |                    | 30.4% |
| IT Infrastructure & System Support                            | \$30,991          | \$22,871  | \$31,627  | \$17,696    | \$3,894   | \$39,531  | (\$4,533)  | \$5,908    | \$15,204    |           |          |          |                                      | \$163,189   | \$163,189         | \$1,769,440                  |                    | 9.2%  |
| <b>Budget Category 8 Total</b>                                | \$0               | \$88,276  | \$77,320  | \$78,372    | \$79,946  | \$60,384  | \$89,267   | \$35,412   | \$55,638    | \$55,834  | \$0      | \$0      | \$0                                  | \$628,419   | \$628,419         | \$3,300,517                  | \$0                | 19.0% |
| <b>Category 10: Special Projects</b>                          |                   |           |           |             |           |           |            |            |             |           |          |          |                                      |   |                   |                              |                    |       |
| Permanent Load Shifting                                       | \$7,833           | \$8,672   | \$7,964   | \$10,438    | \$8,461   | \$10,942  | \$9,976    | \$10,891   | \$9,815     |           |          |          |                                      | \$83,992  | \$83,992          | \$2,000,000                  |                    | 4.2%  |
| <b>Budget Category 10 Total</b>                               | \$0               | \$7,833   | \$8,672   | \$7,964     | \$10,438  | \$8,461   | \$10,942   | \$9,976    | \$10,891    | \$9,815   | \$0      | \$0      | \$0                                  | \$83,992  | \$83,992          | \$2,000,000                  | \$0                | 4.2%  |
| <b>Total Incremental Cost</b>                                 | \$0               | \$405,591 | \$374,913 | \$1,206,095 | \$700,543 | \$302,958 | \$549,400  | \$344,714  | \$1,078,477 | \$905,427 | \$0      | \$0      | \$0                                  | \$5,868,118   | \$5,868,118       | \$39,872,606                 | \$0                | 14.7% |

(a) See "Fund Shift Log" for explanations.

Notes:  
D.12-04-045

SAN DIEGO GAS AND ELECTRIC

|  | 2015- 2016 Funding Cycle Customer Communication, Marketing, and Outreach |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            | Year-to Date       | 2015-2016          | Authorized  |
|--|--|-----------------|-----------------|------------------|-----------------|------------------|-----------------|--------------------|-----------------|------------|------------|------------|--------------------|--------------------|-------------|
|  | January  | February        | March           | April            | May             | June             | July            | August             | September       | October    | November   | December   | 2015               | Total              | Budget (if  |
|  |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            | Expenditures       | Expenditures       | Applicable) |
| <b>I. STATEWIDE MARKETING</b>  |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| IOU Administrative Costs   | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             | \$0        | \$0        | \$0        | \$0                | \$0                |             |
| Statewide ME&O contract  | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$1,436,700        | \$0             |            |            |            | \$1,436,700        | \$1,436,700        |             |
| <b>II. TOTAL STATEWIDE MARKETING</b>   | <b>\$0</b>   | <b>\$0</b>      | <b>\$0</b>      | <b>\$0</b>       | <b>\$0</b>      | <b>\$0</b>       | <b>\$0</b>      | <b>\$1,436,700</b> | <b>\$0</b>      | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$1,436,700</b> | <b>\$1,436,700</b> |             |
| <b>II. UTILITY MARKETING BY ACTIVITY * (1)</b>   |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016  |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| <b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING<sup>1,2</sup></b> |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| Small Customer Technology Deployment   | \$3,332  | \$1,366         | \$7,124         | \$14,055         | \$2,252         | \$7,438          | \$2,547         | \$14,078           | \$1,698         |            |            |            | \$53,890           | \$53,890           |             |
| Permanent Load Shifting  | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| Technology Incentives  | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$30            |            |            |            | \$30               | \$30               |             |
| CPP-D  | \$0  | \$13,500        | \$0             | \$48,387         | \$0             | \$29,000         | \$0             | \$0                | \$0             |            |            |            | \$90,887           | \$90,887           |             |
| Smart Pricing  | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| Customer Awareness, Education and Outreach (CEAO - DR)   | \$7,615  | (\$3,860)       | \$1,403         | (\$5,675)        | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | (\$517)            | (\$517)            |             |
| Local Marketing Education and Outreach   | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| Local IDSM Marketing   | \$37,132   | \$44,442        | \$39,170        | \$73,454         | \$47,531        | \$118,734        | \$33,195        | \$55,301           | \$40,480        |            |            |            | \$489,439          | \$489,439          |             |
| <b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING<sup>3,4</sup></b>                    |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| <b>Reduce Your Use (PTR)</b>   |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| Customer Research  | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)                     | \$0  | \$0             | \$0             | \$0              | \$332           | \$0              | \$0             | \$0                | \$0             |            |            |            | \$332              | \$332              |             |
| Labor  | \$1,527  | \$735           | \$2,123         | \$1,898          | \$2,560         | \$1,908          | \$1,867         | \$1,848            | \$1,117         |            |            |            | \$15,583           | \$15,583           |             |
| Paid Media   | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| Other Costs  | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| <b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>   | <b>\$49,606</b>  | <b>\$56,183</b> | <b>\$49,820</b> | <b>\$132,119</b> | <b>\$52,675</b> | <b>\$157,080</b> | <b>\$37,609</b> | <b>\$71,227</b>    | <b>\$43,325</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$649,644</b>   | <b>\$649,644</b>   |             |
| <b>III. UTILITY MARKETING BY ITEMIZED COST</b>   |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| Customer Research  | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs)                     | \$2,239  | \$4,435         | \$7,432         | \$22,153         | \$724           | \$30,192         | \$2,122         | \$12,230           | \$4,446         |            |            |            | \$85,973           | \$85,973           |             |
| Labor  | \$28,562   | \$36,043        | \$38,096        | \$38,439         | \$38,192        | \$49,481         | \$33,729        | \$32,640           | \$29,198        |            |            |            | \$324,380          | \$324,380          |             |
| Paid Media   | \$16,880   | \$0             | \$0             | (\$2,291)        | \$230           | \$5,408          | \$0             | \$0                | \$0             |            |            |            | \$20,227           | \$20,227           |             |
| Other Costs  | \$1,925  | \$15,705        | \$4,292         | \$73,818         | \$13,529        | \$71,999         | \$1,758         | \$26,357           | \$9,681         |            |            |            | \$219,064          | \$219,064          |             |
| <b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>   | <b>\$49,606</b>  | <b>\$56,183</b> | <b>\$49,820</b> | <b>\$132,119</b> | <b>\$52,675</b> | <b>\$157,080</b> | <b>\$37,609</b> | <b>\$71,227</b>    | <b>\$43,325</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$649,644</b>   | <b>\$649,644</b>   |             |
| <b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>   |  |                 |                 |                  |                 |                  |                 |                    |                 |            |            |            |                    |                    |             |
| Agricultural   | \$0  | \$0             | \$0             | \$0              | \$0             | \$0              | \$0             | \$0                | \$0             |            |            |            | \$0                | \$0                |             |
| Large Commercial and Industrial  | \$14,616   | \$30,275        | \$13,410        | \$78,562         | \$18,646        | \$81,923         | \$9,309         | \$22,377           | \$16,863        |            |            |            | \$285,981          | \$285,981          |             |
| Small and Medium Commercial  | \$14,615   | \$16,775        | \$13,410        | \$30,176         | \$18,646        | \$52,923         | \$9,309         | \$22,377           | \$16,863        |            |            |            | \$195,094          | \$195,094          |             |
| Residential  | \$20,375   | \$9,133         | \$23,000        | \$23,381         | \$15,383        | \$22,234         | \$18,991        | \$26,473           | \$9,599         |            |            |            | \$168,569          | \$168,569          |             |
| <b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>   | <b>\$49,606</b>  | <b>\$56,183</b> | <b>\$49,820</b> | <b>\$132,119</b> | <b>\$52,675</b> | <b>\$157,080</b> | <b>\$37,609</b> | <b>\$71,227</b>    | <b>\$43,325</b> | <b>\$0</b> | <b>\$0</b> | <b>\$0</b> | <b>\$649,644</b>   | <b>\$649,644</b>   |             |

Notes:

<sup>1</sup> Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09 047

<sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

<sup>3</sup> Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

<sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045



SDGE  
FUND SHIFTING  
2015

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.  
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

| Program Category          | Fund Shift    | Programs Impacted                       | Date     | Rationale for Fundshift      |
|---------------------------|---------------|---|----------|------------------------------|
| Price-Responsive Programs | (\$1,000,000) | Capacity Bidding Program                | 9/1/2015 | To fund DRAM per D.14-12-024 |
|                           | \$1,000,000   | Demand Response Auction Mechanism Pilot | 9/1/2015 | To fund DRAM per D.14-12-024 |
|                           |               |   |          |                              |
|                           |               |   |          |                              |
|                           |               |   |          |                              |
| <b>Total</b>              | <b>\$0</b>    |   |          |                              |

Notes: Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs  
2015 Event Summary**

| Year-to-Date Event Summary             |           |           |                         |              |                     |                               |
|--|-----------|-----------|-------------------------|--------------|---------------------|-------------------------------|
| Program Category                       | Event No. | Date      | Event Trigger(1)        | Reduction kW | Event Beginning:End | Program Tolled Hours (Annual) |
| Capacity Bidding Program - Day Of      | 1         | 05/01/15  | Met Price Triggers      | 5,500        | 3:00 PM to 7:00 PM  | 4                             |
| Capacity Bidding Program - Day Ahead   | 2         | 05/01/15  | Met Price Triggers      | 7,900        | 3:00 PM to 7:00 PM  | 4                             |
| Capacity Bidding Program - Day Ahead   | 3         | 06/09/15  | Met Price Triggers      | 10,200       | 3:00 PM to 7:00 PM  | 8                             |
| Capacity Bidding Program - Day Of      | 4         | 06/09/15  | Met Price Triggers      | 7,300        | 3:00 PM to 7:00 PM  | 8                             |
| Capacity Bidding Program - Day Ahead   | 5         | 06/16/15  | Met Price Triggers      | 9,400        | 3:00 PM to 7:00 PM  | 12                            |
| Capacity Bidding Program - Day Ahead   | 6         | 06/17/15  | Met Price Triggers      | 9,400        | 3:00 PM to 7:00 PM  | 16                            |
| Capacity Bidding Program - Day Ahead   | 7         | 06/22/15  | Met Price Triggers      | 9,900        | 3:00 PM to 7:00 PM  | 20                            |
| Capacity Bidding Program - Day Ahead   | 8         | 06/24/15  | Met Price Triggers      | 8,800        | 3:00 PM to 7:00 PM  | 24                            |
| Capacity Bidding Program - Day Of      | 9         | 06/24/15  | Met Price Triggers      | 4,700        | 3:00 PM to 7:00 PM  | 12                            |
| Capacity Bidding Program - Day Ahead   | 10        | 06/25/15  | Met Price Triggers      | 9,500        | 3:00 PM to 7:00 PM  | 28                            |
| Capacity Bidding Program - Day Of      | 11        | 06/25/15  | Met Price Triggers      | 4,300        | 3:00 PM to 7:00 PM  | 16                            |
| Capacity Bidding Program - Day Ahead   | 12        | 06/26/15  | Met Price Triggers      | 10,200       | 3:00 PM to 7:00 PM  | 32                            |
| Capacity Bidding Program - Day Of      | 13        | 06/26/15  | Met Price Triggers      | 6,600        | 3:00 PM to 7:00 PM  | 20                            |
| Capacity Bidding Program - Day Of      | 14        | 06/29/15  | Met Price Triggers      | 7,500        | 3:00 PM to 7:00 PM  | 24                            |
| Capacity Bidding Program - Day Ahead   | 15        | 06/30/15  | Met Price Triggers      | 8,100        | 3:00 PM to 7:00 PM  | 36                            |
| Capacity Bidding Program - Day Of      | 16        | 06/30/15  | Met Price Triggers      | 4,400        | 3:00 PM to 7:00 PM  | 28                            |
| Capacity Bidding Program - Day Ahead   | 17        | 07/01/15  | Met Price Triggers      | 8,700        | 3:00 PM to 7:00 PM  | 40                            |
| Capacity Bidding Program - Day Of      | 18        | 07/01/15  | Met Price Triggers      | 5,400        | 3:00 PM to 7:00 PM  | 32                            |
| Capacity Bidding Program - Day Ahead   | 19        | 07/16/15  | Met Price Triggers      | 8,700        | 3:00 PM to 7:00 PM  | 44                            |
| Capacity Bidding Program - Day Ahead   | 20        | 07/28/15  | Met Price Triggers      | 9,600        | 3:00 PM to 7:00 PM  | 48                            |
| Capacity Bidding Program - Day Of      | 21        | 07/29/15  | Met Price Triggers      | 6,100        | 3:00 PM to 7:00 PM  | 36                            |
| Capacity Bidding Program - Day Ahead   | 22        | 7/30/2015 | Met Price Triggers      | 8,900        | 3:00 PM to 7:00 PM  | 52                            |
| Capacity Bidding Program - Day Ahead   | 23        | 7/31/2015 | Met Price Triggers      | 9,500        | 3:00 PM to 7:00 PM  | 56                            |
| Capacity Bidding Program - Day Of      | 24        | 8/5/2015  | Met Price Triggers      | 4,500        | 3:00 PM to 7:00 PM  | 40                            |
| Capacity Bidding Program - Day Ahead   | 25        | 8/6/2015  | Met Price Triggers      | 7,230        | 3:00 PM to 7:00 PM  | 60                            |
| Capacity Bidding Program - Day Ahead   | 26        | 8/11/2015 | Met Price Triggers      | 7,896        | 3:00 PM to 7:00 PM  | 64                            |
| Capacity Bidding Program - Day Ahead   | 27        | 08/12/15  | Met Price Triggers      | 7,729        | 3:00 PM to 7:00 PM  | 68                            |
| Capacity Bidding Program - Day Ahead   | 28        | 8/13/2015 | Met Price Triggers      | 7,600        | 3:00 PM to 7:00 PM  | 72                            |
| Capacity Bidding Program - Day Of      | 29        | 8/13/2015 | Met Price Triggers      | 4,600        | 3:00 PM to 7:00 PM  | 44                            |
| Summer Saver Residential&Commercial    | 30        | 8/13/2015 | System load             | 10,740       | 3:00 PM to 7:00 PM  | 4                             |
| Summer Saver Residential&Commercial    | 31        | 8/14/2015 | System load             | 16,190       | 4:00 PM to 8:00 PM  | 8                             |
| Summer Saver Residential&Commercial    | 32        | 8/16/2015 | System load             | 19,000       | 3:00 PM to 7:00 PM  | 12                            |
| Capacity Bidding Program - Day Ahead   | 33        | 08/21/15  | Met Price Triggers      | 8,700        | 3:00 PM to 7:00 PM  | 76                            |
| Capacity Bidding Program - Day Of      | 34        | 08/25/15  | Met Price Triggers      | 4,900        | 3:00 PM to 7:00 PM  | 48                            |
| Capacity Bidding Program - Day Ahead   | 35        | 08/25/15  | Met Price Triggers      | 7,303        | 3:00 PM to 7:00 PM  | 80                            |
| Capacity Bidding Program - Day Ahead   | 36        | 08/26/15  | Met Price Triggers      | 7,000        | 3:00 PM to 7:00 PM  | 84                            |
| Capacity Bidding Program - Day Of      | 37        | 08/26/15  | Met Price Triggers      | 6,600        | 3:00 PM to 7:00 PM  | 52                            |
| Capacity Bidding Program - Day Ahead   | 38        | 08/27/15  | Met Price Triggers      | 7,300        | 3:00 PM to 7:00 PM  | 88                            |
| Capacity Bidding Program - Day Of      | 39        | 08/27/15  | Met Price Triggers      | 6,400        | 3:00 PM to 7:00 PM  | 56                            |
| CPPD                                   | 40        | 08/27/15  | System load/temperature | 15,800       | 11:00 AM to 6:00 PM | 7                             |
| Summer Saver Residential&Commercial    | 41        | 08/26/15  | System load             | 12,430       | 4:00 PM to 8:00 PM  | 16                            |
| Summer Saver Residential&Commercial    | 44        | 08/27/15  | System load             | 14,030       | 3:00 PM to 7:00 PM  | 20                            |
| Capacity Bidding Program - Day Ahead   | 47        | 08/28/15  | Met Price Triggers      | 7,600        | 3:00 PM to 7:00 PM  | 92                            |
| Capacity Bidding Program - Day Of      | 48        | 08/28/15  | Met Price Triggers      | 7,000        | 3:00 PM to 7:00 PM  | 60                            |
| Summer Saver Residential&Commercial    | 49        | 08/28/15  | System load             | 20,690       | 3:00 PM to 7:00 PM  | 24                            |
| BIP                                    | 52        | 08/28/15  | Test event              | 1,390        | 1:00 PM to 5:00 PM  | 4                             |
| CPPD                                   | 53        | 08/28/15  | System load/temperature | 18,100       | 11:00 AM to 6:00 PM | 14                            |
| PCT- SMB (SCTD)                        | 54        | 08/28/15  | System load/temperature | 3,400        | 2:00 PM to 6:00 PM  | 4                             |
| Reduce Your Use Rewards (PTR)          | 55        | 08/28/15  | System load/temperature | 5,800        | 11:00 AM to 6:00 PM | 7                             |
| Reduce Your Use Thermostat- Res (SCTD) | 56        | 08/28/15  | System load/temperature | 3,800        | 2:00 PM to 6:00 PM  | 4                             |
| Reduce Your Use (TOU-DR-P)             | 57        | 08/28/15  | System load/temperature | 86           | 11:00 AM to 6:00 PM | 7                             |
| Reduce Your Use (TOU-A-P & TOU-PA-P)   | 58        | 08/28/15  | System load/temperature | 126          | 11:00 AM to 6:00 PM | 7                             |
| Capacity Bidding Program - Day Of      | 59        | 9/8/2015  | Met Price Triggers      | 7,700        | 3:00 PM to 7:00 PM  | 64                            |
| Capacity Bidding Program - Day Ahead   | 60        | 9/9/2015  | Met Price Triggers      | 7,100        | 3:00 PM to 7:00 PM  | 96                            |
| Capacity Bidding Program - Day Of      | 61        | 9/9/2015  | Met Price Triggers      | 7,700        | 3:00 PM to 7:00 PM  | 68                            |
| CPPD-not-in CBP                        | 62        | 9/9/2015  | System load/temperature | 24,500       | 11:00 AM to 6:00 PM | 21                            |

SDGE  
Demand Response Programs  
Total Cost and AMDRMA 2015 Accounts Balance  
\$000

| Annual Total Cost  | January          | February       | March            | April            | May             | June            | July             | August           | September        | October      | November     | December     | Year-to-Date Cost |              | % of Budget |
|--|------------------|----------------|------------------|------------------|-----------------|-----------------|------------------|------------------|------------------|--------------|--------------|--------------|-------------------|--------------|-------------|
| <b>Administrative (O&amp;M)</b>                                |                  |                |                  |                  |                 |                 |                  |                  |                  |              |              |              |                   |              |             |
| Base Interruptible Program                                     | \$2.2            | \$4.5          | \$1.1            | \$3.1            | \$1.7           | \$2.8           | \$1.6            | \$2.7            | \$1.9            |              |              |              | \$21.5            | \$0.0        | n/a         |
| DBP  | \$1.0            | \$3.8          | \$5.7            | \$3.2            | \$3.0           | \$2.2           | \$3.0            | \$3.0            | \$2.1            |              |              |              | \$27.1            | \$0.0        | n/a         |
| Capacity Bidding Program                                       | \$65.0           | \$43.4         | \$47.1           | \$53.2           | \$13.4          | \$75.4          | \$62.1           | \$66.8           | \$61.8           |              |              |              | \$488.1           | \$0.0        | n/a         |
| PTR  | \$8.0            | \$9.2          | \$12.0           | \$10.4           | \$9.9           | \$14.3          | \$6.2            | \$8.2            | \$7.6            |              |              |              | \$85.9            | \$0.0        | n/a         |
| Emerging Markets/Technologies                                  | \$15.7           | \$22.1         | \$16.7           | \$23.1           | \$18.2          | \$22.2          | \$24.4           | \$37.8           | \$78.0           |              |              |              | \$258.2           | \$0.0        | n/a         |
| SCTD   | \$15.9           | \$71.3         | \$135.2          | \$198.8          | \$144.4         | \$15.9          | \$138.5          | \$107.0          | \$194.4          |              |              |              | \$1,021.5         | \$0.0        | n/a         |
| Technology Incentives  | \$27.5           | \$41.0         | \$20.7           | \$68.9           | \$22.0          | \$28.9          | \$43.2           | \$19.4           | \$21.6           |              |              |              | \$293.3           | \$0.0        | n/a         |
| RNC  | \$3.1            | \$4.0          | \$4.4            | \$3.8            | \$0.9           | \$23.9          | (\$18.5)         | \$3.1            | (\$1.2)          |              |              |              | \$23.5            | \$0.0        | n/a         |
| Local Marketing Education & Outreach                           | \$4.9            | \$15.6         | \$9.2            | \$64.3           | \$5.1           | \$38.3          | \$4.4            | \$15.9           | \$2.8            |              |              |              | \$160.7           | \$0.0        | n/a         |
| Regulatory Policy  | \$57.3           | \$54.4         | \$44.7           | \$62.3           | \$56.5          | \$49.7          | \$39.9           | \$59.7           | \$40.6           |              |              |              | \$465.2           | \$0.0        | n/a         |
| Information Technology   | \$31.0           | \$22.9         | \$31.6           | \$17.7           | \$3.9           | \$39.5          | (\$4.5)          | \$5.9            | \$15.2           |              |              |              | \$163.2           | \$0.0        | n/a         |
| Permanent Load Shifting  | \$7.8            | \$8.7          | \$8.0            | \$10.4           | \$8.5           | \$10.9          | \$9.0            | \$10.9           | \$9.8            |              |              |              | \$84.0            | \$0.0        | n/a         |
| SW-COM-Customer Services (TA)                                  | \$120.8          | \$48.9         | \$17.2           | \$22.3           | \$11.2          | \$25.7          | (\$829.6)        | \$23.5           | \$19.8           |              |              |              | (\$540.3)         | \$0.0        | n/a         |
| SW-IND-Customer Services (TA)                                  | \$94.7           | \$4.6          | \$6.2            | \$5.6            | \$5.1           | \$4.8           | (\$325.0)        | \$4.7            | \$5.1            |              |              |              | (\$195.2)         | \$0.0        | n/a         |
| SW-AG-Customer Services (TA)                                   | \$1.3            | \$1.9          | \$3.0            | \$3.0            | \$2.7           | \$2.6           | \$2.4            | \$2.4            | \$2.7            |              |              |              | \$21.9            | \$0.0        | n/a         |
| Local-HDSM-ME&O-Local Marketing                                | \$37.1           | \$44.4         | \$39.2           | \$73.5           | \$47.5          | \$118.7         | \$33.2           | \$55.3           | \$40.4           |              |              |              | \$489.4           | \$0.0        | n/a         |
| Local-HDSM-ME&O-Behavioral Programs                            | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$79.1           |              |              |              | \$79.1            | \$0.0        | n/a         |
| Local-HDSM-ME&O-Small Commercial Behavior                      | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$0.0             | \$0.0        | n/a         |
| SW-ME&O <sup>1</sup>   | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$1,436.7        | \$0.0            |              |              |              | \$1,436.7         | \$0.0        | n/a         |
| Summer Saver **  | \$143.3          | \$149.0        | (\$106.2)        | \$539.4          | \$220.5         | \$173.9         | \$154.2          | \$156.8          | \$151.8          |              |              |              | \$1,582.6         | \$0.0        | n/a         |
| Celerity **  | \$0.1            | \$0.1          | \$0.1            | \$0.5            | \$0.0           | \$0.2           | \$0.0            | \$0.1            | \$0.1            |              |              |              | \$1.2             | \$0.0        | n/a         |
| LDR  | \$1.3            | \$2.3          | (\$1.3)          | \$8.2            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$10.5            | \$0.0        | n/a         |
| Flex Alert Network   | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$0.0             | \$0.0        | n/a         |
| CEAO   | \$7.6            | (\$3.9)        | \$1.4            | (\$5.7)          | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | (\$0.5)           | \$0.0        | n/a         |
| TA   | \$0.0            | \$0.6          | \$8.1            | (\$3.1)          | \$0.0           | (\$9.5)         | \$3.9            | \$0.0            | \$0.0            |              |              |              | (\$0.1)           | \$0.0        | n/a         |
| <b>Total Administrative (O&amp;M)</b>                          | <b>\$645.7</b>   | <b>\$548.8</b> | <b>\$303.9</b>   | <b>\$1,163.0</b> | <b>\$574.5</b>  | <b>\$640.5</b>  | <b>(\$652.5)</b> | <b>\$2,019.9</b> | <b>\$733.9</b>   | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$5,977.5</b>  | <b>\$0.0</b> | <b>n/a</b>  |
| <b>Capital</b>   |                  |                |                  |                  |                 |                 |                  |                  |                  |              |              |              |                   |              |             |
| Base Interruptible Program                                     | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$0.0             | \$0.0        | n/a         |
| Emerging Markets   | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$0.0             | \$0.0        | n/a         |
| <b>Total Capital</b>   | <b>\$0.0</b>     | <b>\$0.0</b>   | <b>\$0.0</b>     | <b>\$0.0</b>     | <b>\$0.0</b>    | <b>\$0.0</b>    | <b>\$0.0</b>     | <b>\$0.0</b>     | <b>\$0.0</b>     | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b>      | <b>\$0.0</b> | <b>n/a</b>  |
| <b>Measurement and Evaluation</b>                              |                  |                |                  |                  |                 |                 |                  |                  |                  |              |              |              |                   |              |             |
| Research   | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$87.2           | \$30.9           |              |              |              | \$118.1           | \$0.0        | n/a         |
| General Administration   | \$157.4          | \$74.2         | \$233.8          | \$115.2          | \$50.6          | \$156.5         | \$22.0           | \$0.0            | \$0.0            |              |              |              | \$809.8           | \$0.0        | n/a         |
| <b>Total M&amp;E</b>   | <b>\$157.4</b>   | <b>\$74.2</b>  | <b>\$233.8</b>   | <b>\$115.2</b>   | <b>\$50.6</b>   | <b>\$156.5</b>  | <b>\$22.0</b>    | <b>\$87.2</b>    | <b>\$30.9</b>    | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$927.9</b>    | <b>\$0.0</b> | <b>n/a</b>  |
| <b>Customer Incentives</b>                                     |                  |                |                  |                  |                 |                 |                  |                  |                  |              |              |              |                   |              |             |
| Base Interruptible Program                                     | \$1.7            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$7.2           | \$7.0            | \$59.7           | \$0.0            |              |              |              | \$75.7            | \$0.0        | n/a         |
| Capacity Bidding Program                                       | (\$11.3)         | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$11.3          | \$5.1            | \$27.7           | \$227.8          |              |              |              | \$260.6           | \$0.0        | n/a         |
| DBP  | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$0.0             | \$0.0        | n/a         |
| SCTD   | \$7.2            | (\$0.2)        | \$635.9          | \$66.0           | (\$35.1)        | \$50.3          | \$1.3            | \$515.6          | \$43.0           |              |              |              | \$1,284.0         | \$0.0        | n/a         |
| Technology Incentives  | \$11.0           | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$47.9           | \$168.9          |              |              |              | \$227.8           | \$0.0        | n/a         |
| RNC  | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$0.0             | \$0.0        | n/a         |
| SW-COM-Customer Services (TA)                                  | \$0.0            | \$0.0          | \$26.0           | \$17.7           | \$24.7          | \$3.0           | \$515.7          | \$57.2           | \$3.7            |              |              |              | \$648.0           | \$0.0        | n/a         |
| SW-IND-Customer Services (TA)                                  | \$0.0            | \$0.0          | \$0.0            | \$0.0            | \$0.0           | \$0.0           | \$200.6          | (\$6.3)          | \$0.0            |              |              |              | \$194.3           | \$0.0        | n/a         |
| Summer Saver   | \$3.9            | \$2.1          | \$0.9            | \$0.1            | \$0.0           | \$0.0           | \$0.0            | \$0.0            | \$0.0            |              |              |              | \$6.9             | \$0.0        | n/a         |
| <b>Total Customer Incentives</b>                               | <b>\$12.6</b>    | <b>\$1.9</b>   | <b>\$662.8</b>   | <b>\$83.9</b>    | <b>(\$10.4)</b> | <b>\$71.7</b>   | <b>\$729.8</b>   | <b>\$701.8</b>   | <b>\$443.3</b>   | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$2,697.3</b>  | <b>\$0.0</b> | <b>n/a</b>  |
| <b>Total</b>   | <b>\$815.7</b>   | <b>\$624.8</b> | <b>\$1,200.5</b> | <b>\$1,362.0</b> | <b>\$614.7</b>  | <b>\$868.7</b>  | <b>\$99.2</b>    | <b>\$2,808.8</b> | <b>\$1,208.1</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$9,602.7</b>  | <b>\$0.0</b> | <b>n/a</b>  |
| <b>AMDRMA Account End of Month Balance for WG2<sup>1</sup></b> |                  |                |                  |                  |                 |                 |                  |                  |                  |              |              |              |                   |              |             |
|  | <b>(\$619.4)</b> | <b>\$616.3</b> | <b>\$1,205.5</b> | <b>\$1,318.9</b> | <b>\$620.0</b>  | <b>\$ 845.1</b> | <b>102.8</b>     | <b>2,814.4</b>   | <b>1,214.3</b>   |              |              |              | <b>\$8,117.9</b>  |              |             |

\*\* Budgeted under a different proceeding

Notes:

<sup>1</sup>\$1.4 million was both paid and accrued in December. Corrected on December 2014 CPUC Report. AMDRMA did not reflect this correction in December.

**SDGE GRC Programs  
2015  
\$000**

| Annual Total Cost                     | January      | February      | March         | April         | May           | June         | July          | August        | September      | October      | November     | December     | Year-to-Date<br>Total Cost |
|---------------------------------------|--------------|---------------|---------------|---------------|---------------|--------------|---------------|---------------|----------------|--------------|--------------|--------------|----------------------------|
| <b>Programs in General Rate Case</b>  |              |               |               |               |               |              |               |               |                |              |              |              |                            |
| <b>Administrative (O&amp;M)</b>       |              |               |               |               |               |              |               |               |                |              |              |              |                            |
| AL-TOU-CP                             | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| CPP-D                                 | \$8.3        | \$11.8        | \$12.0        | \$12.7        | \$12.6        | \$9.2        | \$13.0        | \$13.8        | \$290.7        | \$0.0        | \$0.0        | \$0.0        | \$384.1                    |
| SLRP                                  | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| Peak Generation (RBRP)                | \$0.7        | \$1.8         | \$0.1         | \$0.5         | \$0.5         | \$0.5        | \$0.5         | \$0.5         | \$0.5          | \$0.0        | \$0.0        | \$0.0        | \$5.4                      |
| OBMC                                  | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| <b>Total Administrative (O&amp;M)</b> | <b>\$9.0</b> | <b>\$13.6</b> | <b>\$12.0</b> | <b>\$13.2</b> | <b>\$13.1</b> | <b>\$9.6</b> | <b>\$13.5</b> | <b>\$14.3</b> | <b>\$291.1</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$389.5</b>             |
| <b>Capital</b>                        |              |               |               |               |               |              |               |               |                |              |              |              |                            |
| Peak Generation (RBRP) (1)            | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| <b>Total Capital</b>                  | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>   | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b>               |
| <b>Measurement and Evaluation</b>     |              |               |               |               |               |              |               |               |                |              |              |              |                            |
| Peak Generation (RBRP)                | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| <b>Total M&amp;E</b>                  | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>   | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b>               |
| <b>Customer Incentives</b>            |              |               |               |               |               |              |               |               |                |              |              |              |                            |
| AL-TOU-CP (2)                         | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| BIP                                   | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| SLRP                                  | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| Peak Generation (RBRP)                | \$0.0        | \$0.0         | \$0.0         | \$0.0         | \$0.0         | \$0.0        | \$0.0         | \$0.0         | \$0.0          | \$0.0        | \$0.0        | \$0.0        | \$0.0                      |
| <b>Total Customer Incentives</b>      | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>   | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b>               |
| <b>Revenue from Penalties</b>         | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b> | <b>\$0.0</b>  | <b>\$0.0</b>  | <b>\$0.0</b>   | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b>               |
| <b>Total GRC Program Costs</b>        | <b>\$9.0</b> | <b>\$13.6</b> | <b>\$12.0</b> | <b>\$13.2</b> | <b>\$13.1</b> | <b>\$9.6</b> | <b>\$13.5</b> | <b>\$14.3</b> | <b>\$291.1</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$0.0</b> | <b>\$389.5</b>             |

(1) Capital costs for meters provided free to customers and charged to the programs.