

January 23, 2017

Edward Randolph
Director of the Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al
Report of Southern California Edison Company (U 338-E)
on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "SCE ILP and DRP Report – December 2016" links to access associated documents.²

¹ Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

² If you have trouble accessing the document using this process, you should be able to find the document using this link: <http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or anna.wojtyna-machon@sce.com

Edward Randolph
Director of the Energy Division
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Very truly yours,

/s/ Robin Meidhof

Robin Meidhof

cc: ALJ Kelly Hymes,
ALJ Patricia Miles
Bruce Kaneshiro
All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

Enclosure(s)

Appendix A

SCE WG2 Monthly Enhanced Report For December 2016

Table I-1A
Average Load Impact kW / Customer
2016

Program Eligibility and Average Load Impacts based on April 1, 2016 compliance filing

Program	Average Ex Post Load Impact kW / Customer												Estimated Eligible Accounts as of Jan 1, 2016 ⁽¹⁾⁽²⁾	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Agricultural Pumping Interruptible (API)	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	11,649	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	639,396	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	639,396	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	11,543	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	11,543	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	639,396	All non-residential customers
Capacity Bidding Program (CBP) Day Of	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	639,396	All non-residential customers
Demand Bidding Program (DBP)	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	639,396	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	2.3	2.2	71.1	0.3	0.3	186.9	-63.8	180.4	291.0	94.1	2.8	2.7		611,856	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,325,997	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,320	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	10.8	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	4,898,639	All bundled service customers
Summer Discount Plan (SDP) - Commercial	3.4	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	472,952	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	2,168,719	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

*Ex Post OBMC Load Impacts are based on program year 2008.

Program ⁽³⁾	Average Ex Ante Load Impact kW / Customer												Estimated Eligible Accounts as of Jan 1, 2016 ⁽¹⁾⁽²⁾	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Agricultural Pumping Interruptible (API)	21.3	29.3	35.0	41.6	46.8	50.1	50.0	47.4	36.7	39.1	26.6	19.9		11,649	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	639,396	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	62.8	62.8	62.8	65.9	73.0	73.2	73.4	73.4	74.0	74.0	62.9	62.9		639,396	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,965.9	2,224.6	2,307.1	2,375.0	2,286.6	2,454.7	2,330.9	2,477.4	2,409.9	2,404.2	2,298.1	1,948.5		11,543	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	915.2	913.5	924.0	924.5	915.9	970.9	1,006.9	1,032.8	944.4	971.9	964.3	810.7		11,543	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	21.62	21.62	21.62	37.53	41.30	41.30	41.28	41.34	41.59	41.59	21.61	21.78		639,396	All non-residential customers
Capacity Bidding Program (CBP) Day Of	30.7	30.8	30.8	33.8	37.2	37.1	37.1	37.2	37.1	37.2	30.9	30.7		639,396	All non-residential customers
Demand Bidding Program (DBP)	111.0	105.5	101.2	85.4	96.2	132.0	133.0	140.1	133.2	100.0	108.5	107.4		639,396	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1		N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	0.3	0.3	0.3	0.0	0.0	-9.2	-9.2	3.1	-9.2	0.0	0.3	0.3		611,856	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02		4,325,997	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		22,320	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	3.4	3.5	3.6	9.0	9.3	9.4	9.6	10.2	10.1	10.0	3.8	3.4		4,898,639	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	0.6	1.1	1.8	1.8	4.8	3.3	2.5	0.4	0.0		472,952	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.4	0.5	0.6	0.7	0.9	0.7	0.6	0.2	0.0		2,168,719	All residential customers with central air conditioning

Notes:

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2016. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.
2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2016

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2009 - 2011	January				February				March				April				May				June							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
Price Responsive																												
Capacity Bidding Program		20.2	4.3	24.4		20.2	4.3	24.4		19.3	3.4	22.6		19.2	3.3	22.5		19.2	3.3	22.5		12.4	3.3	15.8				
Critical Peak Pricing		6.5	0.5	7.0		6.5	0.5	7.0		6.5	0.3	6.8		6.5	0.3	6.8		6.5	0.3	6.8		6.5	0.3	6.8				
Demand Bidding Program		72.3	2.8	75.1		72.3	2.8	75.1		72.3	2.8	75.1		71.0	2.8	73.8		71.0	2.8	73.8		71.0	2.8	73.8				
Aggregator Managed Portfolio		23.4	2.3	25.7		23.4	2.3	25.7		22.5	2.3	24.8		27.0	2.3	29.3		27.0	2.3	29.3		33.8	2.3	36.1				
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7				
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Total		145.0	9.8	154.9		145.0	9.8	154.9		143.3	8.7	152.0		146.3	8.7	155.1		146.3	8.7	155.1		146.4	8.7	155.1				
Interruptible/Reliability																												
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Total Technology MW		145.0	9.8	154.9		145.0	9.8	154.9		143.3	8.7	152.0		146.3	8.7	155.1		146.3	8.7	155.1		146.4	8.7	155.1				
General Program																												
TA (may also be enrolled in TI and AutoDR)	162.1		28.3		162.1		28.3		162.1		30.2		162.1		31.6		162.1		31.6		162.1		32.0					
Total	162.1		28.3		162.1		28.3		162.1		30.2		162.1		31.6		162.1		31.6		162.1		32.0					
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1							

	July				August				September				October				November				December							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
Price Responsive																												
Capacity Bidding Program		11.1	3.3	14.5		18.8	3.3	22.1		18.8	3.3	22.1		18.8	3.3	22.1		18.8	3.3	22.1		18.4	3.3	21.7				
Critical Peak Pricing		6.3	0.3	6.6		6.3	0.3	6.6		6.4	0.3	6.7		6.4	0.3	6.7		6.4	0.3	6.7		6.4	0.3	6.7				
Demand Bidding Program		71.0	2.8	73.8		70.9	2.8	73.7		70.9	2.8	73.7		69.8	2.8	72.5		69.8	2.8	72.5		60.8	2.8	63.5				
Aggregator Managed Portfolio		33.8	2.3	36.1		33.6	2.3	35.9		33.1	2.3	35.4		33.1	2.3	35.4		33.1	2.3	35.4		28.5	2.3	30.8				
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7				
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Total		145.0	8.7	153.7		152.3	8.7	161.0		151.8	8.7	160.5		150.7	8.7	159.5		150.7	8.7	159.5		136.7	8.7	145.5				
Interruptible/Reliability																												
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				
Total Technology MW		145.0	8.7	153.7		152.3	8.7	161.0		151.8	8.7	160.5		150.7	8.7	159.5		150.7	8.7	159.5		136.7	8.7	145.5				
General Program																												
TA (may also be enrolled in TI and AutoDR)	162.1		32.2		162.1		32.3		162.1		32.7		162.1		33.8		162.1		33.8		162.1		39.7					
Total	162.1		32.2		162.1		32.3		162.1		32.7		162.1		33.8		162.1		33.8		162.1		39.7					
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1							

Notes:

Activity reflects projects initiated in 2009-2011.
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA.
AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016	January				February				March				April				May				June							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
Price Responsive																												
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.6	0.0	0.6		0.6	0.0	0.6		0.6	0.0	0.6		0.6	0.0	0.6		0.6	0.0	0.6
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.2	0.0	0.2		0.2	0.0	0.2		0.2	0.0	0.2		0.2	0.0	0.2		0.2	0.0	0.2
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4
Interruptible/Reliability																												
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4
General Program																												
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0				0.0			

2015-2016	July				August				September				October				November				December							
	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW	TA Identified MW	Auto DR Verified MW	TI Verified MW	Total Technology MW				
Price Responsive																												
Capacity Bidding Program		0.9	0.0	0.9		0.9	0.0	0.9		1.1	0.0	1.1		1.1	0.0	1.1		1.1	0.0	1.1		1.1	0.0	1.1		1.1	0.0	1.1
Critical Peak Pricing		0.2	0.0	0.2		0.2	0.0	0.2		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3
Demand Bidding Program		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5
Aggregator Managed Portfolio		0.1	0.0	0.1		0.1	0.0	0.1		1.3	0.0	1.3		1.3	0.0	1.3		1.3	0.0	1.3		1.3	0.0	1.3		0.2	0.0	0.2
Real Time Pricing		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3		0.3	0.0	0.3
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		7.1	0.0	7.1		7.1	0.0	7.1		8.5	0.0	8.5		8.5	0.0	8.5		8.5	0.0	8.5		8.5	0.0	8.5		7.4	0.0	7.4
Interruptible/Reliability																												
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		7.1	0.0	7.1		7.1	0.0	7.1		8.5	0.0	8.5		8.5	0.0	8.5		8.5	0.0	8.5		8.5	0.0	8.5		7.4	0.0	7.4
General Program																												
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		1.2	
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		1.2	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0				0.0			

Notes:

Activity reflects projects initiated in 2015-2016
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA.
AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-4
SCE Demand Response Programs
Customer Program Incentives
2016

Annual Total Cost

Cost Item	Total Embedded Cost and Revenues ⁽¹⁾												Year-to-Date Total Cost
	January	February	March	April	May	June	July	August	September	October	November	December	
Program Incentives⁽²⁾													
Agricultural Pumping Interruptible (API)	\$29,187	\$27,961	\$44,393	\$54,054	\$63,907	\$605,850	\$1,246,123	\$1,401,532	\$1,237,623	\$557,119	\$79,143	\$41,335	\$5,388,228
Base Interruptible Program (BIP)	\$668,020	\$776,917	\$794,293	\$763,636	\$769,136	\$4,498,744	\$22,980,058	\$16,488,265	\$19,733,481	\$13,730,302	(\$920,755)	\$844,594	\$81,126,691
Capacity Bidding Program (CBP)	\$132	\$219	\$1,574	\$195	\$42,554	\$69,807	\$222,656	\$210,310	\$106,832	\$7,595	<i>Pending</i>	<i>Pending</i>	\$661,873
Demand Bidding Program (DBP)	\$0	\$568	\$0	\$0	\$0	\$20,784	\$1,260,818	\$2,837,397	\$1,035,850	\$4,752	\$0	\$0	\$5,160,169
AMP Contracts/DR Contracts (AMP)	\$1,065	\$65,014	\$68,435	\$66,131	\$69,726	\$1,302	\$1,229	\$836,253	\$1,779,432	\$5,153,782	\$644,378	\$445,287	\$9,132,034
Save Power Day (SPD/PTR)	\$9,964	\$12,012	\$14,531	\$11,832	\$11,560	\$142,052	\$1,022,584	\$2,305,264	\$348,755	\$17,493	\$18,057	\$20,603	\$3,934,706
Summer Discount Plan (SDP) - Commercial	(\$5,641)	\$27,793	\$94,006	\$232	\$533	\$2,059,885	\$3,736,994	\$4,503,066	\$4,259,834	\$1,739,503	\$11,419	(\$1,211)	\$16,426,413
Summer Discount Plan (SDP) - Residential	\$197,738	\$220,561	\$257,012	\$208,181	\$206,010	\$5,542,635	\$10,143,584	\$11,177,986	\$10,223,813	\$4,712,387	\$214,182	\$228,429	\$43,332,518
Summer Discount Plan (SDP) - Residential O-Switch	\$3,627	\$4,534	\$4,315	\$3,872	\$3,051	\$74,185	\$138,593	\$162,426	\$153,900	\$71,609	\$3,662	\$5,264	\$629,039
Total Cost of Incentives	\$904,092	\$1,135,578	\$1,278,559	\$1,108,132	\$1,166,476	\$13,015,242	\$40,752,639	\$39,922,500	\$38,879,520	\$25,994,544	\$50,086	\$1,584,302	\$165,791,670

Revenues from Excess Energy Charges⁽³⁾	\$0	\$23,713	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$735,510	\$1,980,758	\$14,113	\$2,754,094
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(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

(2) Except for AMP Contracts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

(3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

**SCE Demand Response Programs and Activities
2015-2016 Customer Communication, Marketing and Outreach**

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach ⁽²⁾												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)
		January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING ⁽²⁾⁽³⁾																
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Statewide ME&O contract	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282	\$253	\$391	\$365	\$6,336	\$2,314	\$2,061	\$24,966	\$73,589	
I. TOTAL STATEWIDE MARKETING	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282	\$253	\$391	\$365	\$6,336	\$2,314	\$2,061	\$24,966	\$73,589	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾																
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017																
\$17,730,000																
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Category 1: Reliability Programs																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49	\$0	\$0	\$19	\$0	\$0	\$67	\$67	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 2: Price Responsive Programs																
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Demand Bidding Program (DBP)	\$170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170	\$183,334
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 3: DR Provider/Aggregated Managed Programs																
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies																
Auto DR / Technology Incentives (AutoDR-TI)	\$9,962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,962	\$146,667
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 5: Pilots																
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 6 : Evaluation, Measurement and Verification																
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 7 : Marketing, Education & Outreach																
Circuit Savers Program ⁽⁴⁾	\$312,258	\$1,599	\$940	\$1,023	\$2,070	\$2,597	\$749	(\$319)	\$1,011	\$923	\$878	\$805	\$1,022	\$13,297	\$325,555	\$666,667
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Local Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 9 : Integrated Programs and Activities (Including Technical Assistance)																
Integrated DSM Marketing	\$812,283	\$5,968	\$6,709	\$4,574	\$9,056	\$8,815	\$20,619	\$30,152	\$545,827	\$29,859	\$13,320	\$23,409	\$22,468	\$720,774	\$1,533,057	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach ⁽²⁾												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)		
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 10 - Special Projects																		
Permanent Load Shift	\$2,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,340	\$166,667
Category 11 - Dynamic Pricing																		
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SUBTOTAL	\$1,185,637	\$11,205	\$12,883	\$9,054	\$11,430	\$11,743	\$21,650	\$30,134	\$547,229	\$31,146	\$20,552	\$26,527	\$25,551	\$759,105	\$1,944,741	\$7,163,334		
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																		
AC Cycling - Summer Discount Plan (SDP)																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$780,484	\$955	\$151	\$233	\$506	\$142,035	\$427,470	\$81,923	\$15,565	\$79,548	\$983	(\$8,632)	\$80,545	\$821,282	\$1,601,766			
Labor	\$30,364	\$3,028	\$3,038	\$3,517	\$1,565	\$1,495	\$1,463	\$4,238	\$3,338	\$1,894	\$1,984	\$1,942	\$4,283	\$31,784	\$62,148			
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Peak Time Rebate / Save Power Day (PTR)																		\$6,666,667
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,254,360	\$0	\$7,012	\$0	\$0	\$0	\$2	\$3,265	\$15,277	\$44,905	\$13,685	\$39,720	\$207,988	\$331,854	\$1,586,214			
Labor	\$8,558	\$853	\$884	\$1,055	\$3,008	\$3,257	\$2,675	\$515	\$1,667	\$1,089	\$1,449	\$0	\$1,136	\$17,589	\$26,146			
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$453,259	\$120,075	\$583,077	\$158,583	\$38,653	\$59,557	\$319,503	\$1,961,613	\$5,221,015	\$17,730,000		
III. UTILITY MARKETING BY ITEMIZED COST																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,034,844	\$955	\$7,163	\$233	\$506	\$142,035	\$427,472	\$85,188	\$30,842	\$124,454	\$14,668	\$31,088	\$288,532	\$1,153,136	\$3,187,980			
Labor	\$38,922	\$3,881	\$3,922	\$4,571	\$4,573	\$4,752	\$4,138	\$4,753	\$5,006	\$2,983	\$3,433	\$1,942	\$5,419	\$49,373	\$88,294			
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<i>Total from Program, Rates & Activities that do not require itemized accounting</i>	<i>\$1,185,637</i>	<i>\$11,205</i>	<i>\$12,883</i>	<i>\$9,054</i>	<i>\$11,430</i>	<i>\$11,743</i>	<i>\$21,650</i>	<i>\$30,134</i>	<i>\$547,229</i>	<i>\$31,146</i>	<i>\$20,552</i>	<i>\$26,527</i>	<i>\$25,551</i>	<i>\$759,105</i>	<i>\$1,944,741</i>			
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$453,259	\$120,075	\$583,077	\$158,583	\$38,653	\$59,557	\$319,503	\$1,961,613	\$5,221,015	\$17,730,000		
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																		
Agricultural / Pumping	\$11,245	\$112	\$129	\$91	\$114	\$117	\$216	\$301	\$5,472	\$311	\$205	\$265	\$256	\$7,590	\$18,836			
Large Commercial and Industrial	\$140,665	\$1,345	\$1,546	\$1,086	\$1,372	\$1,409	\$2,598	\$3,659	\$65,667	\$3,738	\$2,483	\$3,183	\$3,066	\$91,152	\$231,816			
Small and Medium Commercial	\$17,999	\$112	\$129	\$91	\$114	\$117	\$216	\$301	\$5,472	\$311	\$205	\$265	\$256	\$7,590	\$25,589			
Residential ⁽⁵⁾	\$3,040,871	\$14,472	\$22,164	\$12,590	\$14,910	\$156,886	\$450,228	\$115,814	\$506,465	\$154,222	\$35,760	\$55,844	\$315,925	\$1,855,281	\$4,896,152			
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$3,210,780	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$453,259	\$120,075	\$583,077	\$158,583	\$38,653	\$59,557	\$319,503	\$1,961,613	\$5,172,393	\$17,730,000		

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 were included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready.

**SCE Demand Response Programs and Activities
2015-2016 Customer Communication, Marketing and Outreach**

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach ⁽²⁾												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)
		January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING ⁽²⁾⁽³⁾																
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Statewide ME&O contract	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282	\$253	\$391	\$365	\$6,336	\$2,314	\$2,061	\$24,966	\$73,589	
I. TOTAL STATEWIDE MARKETING	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282	\$253	\$391	\$365	\$6,336	\$2,314	\$2,061	\$24,966	\$73,589	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾																
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017																
\$17,730,000																
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Category 1: Reliability Programs																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49	\$0	\$0	\$19	\$0	\$0	\$67	\$67	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 2: Price Responsive Programs																
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Demand Bidding Program (DBP)	\$170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$170	\$183,334
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 3: DR Provider/Aggregated Managed Programs																
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 4: Emerging & Enabling Technologies																
Auto DR / Technology Incentives (AutoDR-TI)	\$9,962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,962	\$146,667
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 5: Pilots																
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 6 : Evaluation, Measurement and Verification																
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 7 : Marketing, Education & Outreach																
Circuit Savers Program ⁽⁴⁾	\$312,258	\$1,599	\$940	\$1,023	\$2,070	\$2,597	\$749	(\$319)	\$1,011	\$923	\$878	\$805	\$1,022	\$13,297	\$325,555	\$666,667
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,000,000
Other Local Marketing																
Category 9 : Integrated Programs and Activities (Including Technical Assistance)																
Integrated DSM Marketing	\$812,283	\$5,968	\$6,709	\$4,574	\$9,056	\$8,815	\$20,619	\$30,152	\$545,827	\$29,859	\$13,320	\$23,409	\$22,468	\$720,774	\$1,533,057	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach ⁽²⁾												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)		
		January	February	March	April	May	June	July	August	September	October	November	December					
Category 10 - Special Projects																		
Permanent Load Shift	\$2,340	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,340	\$166,667
Category 11 - Dynamic Pricing																		
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SUBTOTAL	\$1,185,637	\$11,205	\$12,883	\$9,054	\$11,430	\$11,743	\$21,650	\$30,134	\$547,229	\$31,146	\$20,552	\$26,527	\$25,551	\$759,105	\$1,944,741	\$7,163,334		
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																		
AC Cycling - Summer Discount Plan (SDP)																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$780,484	\$955	\$151	\$233	\$506	\$142,035	\$427,470	\$81,923	\$15,565	\$79,548	\$983	(\$8,632)	\$80,545	\$821,282	\$1,601,766			
Labor	\$30,364	\$3,028	\$3,038	\$3,517	\$1,565	\$1,495	\$1,463	\$4,238	\$3,338	\$1,894	\$1,984	\$1,942	\$4,283	\$31,784	\$62,148			
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Peak Time Rebate / Save Power Day (PTR)																		\$6,666,667
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,254,360	\$0	\$7,012	\$0	\$0	\$0	\$2	\$3,265	\$15,277	\$44,905	\$13,685	\$39,720	\$207,988	\$331,854	\$1,586,214			
Labor	\$8,558	\$853	\$884	\$1,055	\$3,008	\$3,257	\$2,675	\$515	\$1,667	\$1,089	\$1,449	\$0	\$1,136	\$17,589	\$26,146			
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$453,259	\$120,075	\$583,077	\$158,583	\$38,653	\$59,557	\$319,503	\$1,961,613	\$5,221,015	\$17,730,000		
III. UTILITY MARKETING BY ITEMIZED COST																		
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,034,844	\$955	\$7,163	\$233	\$506	\$142,035	\$427,472	\$85,188	\$30,842	\$124,454	\$14,668	\$31,088	\$288,532	\$1,153,136	\$3,187,980			
Labor	\$38,922	\$3,881	\$3,922	\$4,571	\$4,573	\$4,752	\$4,138	\$4,753	\$5,006	\$2,983	\$3,433	\$1,942	\$5,419	\$49,373	\$88,294			
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
<i>Total from Program, Rates & Activities that do not require itemized accounting</i>	<i>\$1,185,637</i>	<i>\$11,205</i>	<i>\$12,883</i>	<i>\$9,054</i>	<i>\$11,430</i>	<i>\$11,743</i>	<i>\$21,650</i>	<i>\$30,134</i>	<i>\$547,229</i>	<i>\$31,146</i>	<i>\$20,552</i>	<i>\$26,527</i>	<i>\$25,551</i>	<i>\$759,105</i>	<i>\$1,944,741</i>			
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$453,259	\$120,075	\$583,077	\$158,583	\$38,653	\$59,557	\$319,503	\$1,961,613	\$5,221,015	\$17,730,000		
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Agricultural / Pumping	\$11,245	\$112	\$129	\$91	\$114	\$117	\$216	\$301	\$5,472	\$311	\$205	\$265	\$256	\$7,590	\$18,836			
Large Commercial and Industrial	\$140,665	\$1,345	\$1,546	\$1,086	\$1,372	\$1,409	\$2,598	\$3,659	\$65,667	\$3,738	\$2,483	\$3,183	\$3,066	\$91,152	\$231,816			
Small and Medium Commercial	\$17,999	\$112	\$129	\$91	\$114	\$117	\$216	\$301	\$5,472	\$311	\$205	\$265	\$256	\$7,590	\$25,589			
Residential ⁽⁵⁾	\$3,040,871	\$14,472	\$22,164	\$12,590	\$14,910	\$156,886	\$450,228	\$115,814	\$506,465	\$154,222	\$35,760	\$55,844	\$315,925	\$1,855,281	\$4,896,152			
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$3,210,780	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$453,259	\$120,075	\$583,077	\$158,583	\$38,653	\$59,557	\$319,503	\$1,961,613	\$5,172,393	\$17,730,000		

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 were included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready.

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4:** The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;
 The utilities may shift up to 50% of a program's funds to another program within the same budget category;
 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;
 The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;
 The utilities shall not eliminate a program through multiple fund shifting;
 The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.
- OP 6:** The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 3	\$4,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	5/19/2015	On April 20, 2015, SCE, PG&E, and SDG&E (collectively known as the "IOUs") filed an Advice Letter (SCE A. 1208-1) to implement the DRAM pilot pursuant to Ordering Paragraph 5 of D.14-12-024. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more than 50 percent of any one program's funds to the pilot. The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&E it is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32. While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.
Category 9	\$100,000	From Upstream Auto-DR w/HVAC to RCx Initiative	11/30/2015	D-14-10-046 authorized \$143,750 to IDSM RCx pilot in 2015, based on 50% of the 2013-2014 authorized budget. Increased customer interest from BCD in 2015 resulted in additional outreach, coordination, and contractor training and materials. Additional costs resulted from customer energy audits and technical reviews. Fund shift is needed to meet these additional customer commitments.
Category 9	\$150,000	From Third Party Programs to Statewide IDSM	11/30/2015	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
Category 9	\$100,000	From Third Party Programs to Statewide IDSM	12/31/2015	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
Category 3	\$6,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	1/31/2016	On January 28, 2016, Resolution 1-4754 was approved. The resolution authorized an additional \$6M within the current authorized funds for DRAM. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more than 50 percent of any one program's funds to the pilot. The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&E it is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32. While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.
Category 9	\$400,000	From Third Party Programs to Statewide IDSM	2/29/2016	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
Category 2	\$340,000	From AC Cycling: Summer Discount Plan (SDP) to Save Power Day (SPD)/PTR	11/30/2016	In SCE's (U 338-E) Proposal in Response to Assigned Commissioner's Ruling Directing Activities in Response to Natural Gas Leak at Aliso Canyon Storage, SCE submitted a request for additional funding to increase enrollment on PTR-ET-DLC by offering a universal rebate of \$75 to customers who purchase and install an eligible thermostat, and sign up for the program. SCE estimated that it can bring in 22,000 – 28,000 enrollments between 2016 and 2017. It was further noted that in order to implement this initiative, SCE required \$1,647,500 in incremental funds for 2017. D.16-06-029 authorized up to \$1.75 million in incremental 2017 funds for rebate costs, rebate processing and program administration for PTR-ET-DLC, for targeting 50,000 customers. This increased target amount has put SCE on track to achieve 18,000 enrollments by year end 2016. Since no incremental funds were requested or provided for 2016, SCE is estimating to be over budget and therefore, submits this request for fund shift.
Category 9	\$100,000	From Third Party Programs to Statewide IDSM	12/31/2016	Supplemental efforts in the analysis of the interactions for measure impacts for IDSM activities in 2016 required a minor increase in contract engineering expenses.
Category 9	\$700,000	From Third Party Programs to Technical Assistance	12/31/2016	EAT Phase 2 Launch and accumulated licensing costs for the tool resulted in approximately \$678,000 in additional costs attributed to Technical Assistance.
Total	\$11,890,000			

Notes:

Table I-3
SCE Interruptible and Price Responsive Programs
2016 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ^{(2) (3)}	Area Called ⁽⁶⁾	Event Beginning - End ^{(5) (7)}	Program Tolerated Hours (Annual) ⁽⁴⁾
Category 1: Reliability Programs							
API - Agriculture Pumping Interruptible	1	10/19/16	Measurement & Evaluation	40.35 MW	System Territory	1:30 PM - 4:30 PM	3
BIP - Base Interruptible Program	1	10/19/16	Measurement & Evaluation	637.90 MW	System Territory	12:55 PM - 4:00 PM	3
Category 2: Price Responsive Programs							
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	05/02/16	Heat Rates	0.12 MW	SLAP_SCEW	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	05/12/16	Heat Rates	0.12 MW	SLAP_SCEW	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	06/03/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	06/08/16	Heat Rates	1.65 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	7
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	06/20/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	06/21/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	06/22/16	Heat Rates	1.73 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	3:00 PM - 5:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	06/27/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	06/28/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	06/30/16	Heat Rates	1.65 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCLD, SLAP_SCNW	5:00 PM - 6:00 PM	26
CBP - Capacity Bidding Program - Day Ahead (1-4)	11	07/12/16	Heat Rates	0.91 MW	SLAP_SCEC	2:00 PM - 3:00 PM	27
CBP - Capacity Bidding Program - Day Ahead (1-4)	12	07/13/16	Heat Rates	1.57 MW	SLAP_SCEC, SLAP_SCLD, SLAP_SCEW	1:00 PM - 3:00 PM	29
CBP - Capacity Bidding Program - Day Ahead (1-4)	13	07/14/16	Heat Rates	2.11 MW	System Territory	4:00 PM - 7:00 PM	32
CBP - Capacity Bidding Program - Day Ahead (1-4)	14	07/20/16	Heat Rates	2.11 MW	System Territory	4:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Ahead (1-4)	15	07/21/16	Heat Rates	2.11 MW	System Territory	3:00 PM - 7:00 PM	39
CBP - Capacity Bidding Program - Day Ahead (1-4)	16	07/22/16	Heat Rates	2.11 MW	System Territory	3:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Ahead (1-4)	17	07/25/16	Heat Rates	2.11 MW	System Territory	3:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Ahead (1-4)	18	07/26/16	Heat Rates	2.11 MW	System Territory	4:00 PM - 7:00 PM	50
CBP - Capacity Bidding Program - Day Ahead (1-4)	19	07/27/16	Heat Rates	2.11 MW	System Territory	3:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Ahead (1-4)	20	07/28/16	Heat Rates	2.11 MW	System Territory	3:00 PM - 7:00 PM	58
CBP - Capacity Bidding Program - Day Ahead (1-4)	21	07/29/16	Heat Rates	1.20 MW	SLAP_SCHD, SLAP_SCLD, SLAP_SCNW, SLAP_SCEN, SLAP_SCEW	3:00 PM - 7:00 PM	62
CBP - Capacity Bidding Program - Day Ahead (1-4)	22	08/01/16	Heat Rates	1.90 MW	System Territory	3:00 PM - 7:00 PM	66
CBP - Capacity Bidding Program - Day Ahead (1-4)	23	08/02/16	Heat Rates	1.65 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	6:00 PM - 7:00 PM	67
CBP - Capacity Bidding Program - Day Ahead (1-4)	24	08/04/16	Heat Rates	0.45 MW	SLAP_SCEW	6:00 PM - 7:00 PM	68
CBP - Capacity Bidding Program - Day Ahead (1-4)	25	08/12/16	Heat Rates	1.61 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	6:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Ahead (1-4)	26	08/15/16	Heat Rates	1.90 MW	System Territory	4:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Ahead (1-4)	27	08/16/16	Heat Rates	1.90 MW	System Territory	4:00 PM - 7:00 PM	75
CBP - Capacity Bidding Program - Day Ahead (1-4)	28	08/17/16	Heat Rates	1.90 MW	System Territory	5:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Ahead (1-4)	29	08/18/16	Heat Rates	1.90 MW	System Territory	4:00 PM - 7:00 PM	80
CBP - Capacity Bidding Program - Day Ahead (1-4)	30	08/19/16	Heat Rates	1.90 MW	System Territory	6:00 PM - 7:00 PM	81
CBP - Capacity Bidding Program - Day Ahead (1-4)	31	08/30/16	Heat Rates	1.90 MW	System Territory	6:00 PM - 7:00 PM	82

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SCE Interruptible and Price Responsive Programs

2016 Event Summary

CBP - Capacity Bidding Program - Day Ahead (1-4)	32	08/31/16	Heat Rates	1.90 MW	System Territory	4:00 PM - 7:00 PM	85
CBP - Capacity Bidding Program - Day Ahead (1-4)	33	09/07/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	86
CBP - Capacity Bidding Program - Day Ahead (1-4)	34	09/26/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	87
CBP - Capacity Bidding Program - Day Ahead (1-4)	35	09/27/16	Heat Rates	1.87 MW	System Territory	5:00 PM - 7:00 PM	89
CBP - Capacity Bidding Program - Day Ahead (1-4)	36	09/28/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	90
CBP - Capacity Bidding Program - Day Ahead (1-4)	37	10/06/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	91
CBP - Capacity Bidding Program - Day Ahead (1-4)	38	10/07/16	Heat Rates	1.87 MW	System Territory	5:00 PM - 7:00 PM	93
CBP - Capacity Bidding Program - Day Ahead (1-4)	39	10/10/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	94
CBP - Capacity Bidding Program - Day Ahead (1-4)	40	10/17/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	95
CBP - Capacity Bidding Program - Day Ahead (1-4)	41	10/18/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	96
CBP - Capacity Bidding Program - Day Ahead (1-4)	42	10/19/16	Heat Rates	1.87 MW	System Territory	5:00 PM - 7:00 PM	98
CBP - Capacity Bidding Program - Day Ahead (1-4)	43	10/20/16	Heat Rates	1.87 MW	System Territory	5:00 PM - 7:00 PM	100
CBP - Capacity Bidding Program - Day Ahead (1-4)	44	10/21/16	Heat Rates	1.87 MW	System Territory	5:00 PM - 7:00 PM	102
CBP - Capacity Bidding Program - Day Ahead (1-4)	45	10/24/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	103
CBP - Capacity Bidding Program - Day Ahead (1-4)	46	10/25/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	104
CBP - Capacity Bidding Program - Day Ahead (1-4)	47	10/26/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	105
CBP - Capacity Bidding Program - Day Ahead (1-4)	48	10/27/16	Heat Rates	1.87 MW	System Territory	5:00 PM - 7:00 PM	107
CBP - Capacity Bidding Program - Day Ahead (1-4)	49	10/28/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	108
CBP - Capacity Bidding Program - Day Ahead (1-4)	50	10/31/16	Heat Rates	1.87 MW	System Territory	6:00 PM - 7:00 PM	109
CBP - Capacity Bidding Program - Day Of (1-4)	1	01/06/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	2	01/07/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	3	01/08/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Of (1-4)	4	01/11/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	5	01/12/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (1-4)	6	01/13/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	11
CBP - Capacity Bidding Program - Day Of (1-4)	7	01/14/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Of (1-4)	8	01/15/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	14
CBP - Capacity Bidding Program - Day Of (1-4)	9	01/20/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	15
CBP - Capacity Bidding Program - Day Of (1-4)	10	01/22/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	16

Table I-3
SCE Interruptible and Price Responsive Programs
2016 Event Summary

CBP - Capacity Bidding Program - Day Of (1-4)	11	01/25/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	17
CBP - Capacity Bidding Program - Day Of (1-4)	12	02/02/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	13	02/03/16	Heat Rates	1.6 MW	System Territory	5:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Of (1-4)	14	02/04/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Of (1-4)	15	02/08/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (1-4)	16	02/09/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	17	02/10/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Of (1-4)	18	02/11/16	Heat Rates	1.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (1-4)	19	02/16/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	20	02/22/16	Heat Rates	1.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW	6:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	21	02/23/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (1-4)	22	02/24/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	23	02/25/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	24	02/26/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	31
CBP - Capacity Bidding Program - Day Of (1-4)	25	02/29/16	Heat Rates	1.6 MW	System Territory	5:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (1-4)	26	04/01/16	Heat Rates	1.8 MW	System Territory	6:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Of (1-4)	27	04/06/16	Heat Rates	1.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW	6:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Of (1-4)	28	05/12/16	Heat Rates	15.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	29	06/02/16	Heat Rates	3.1 MW	SLAP_SCEW	6:00 PM - 7:00 PM	37
CBP - Capacity Bidding Program - Day Of (1-4)	30	06/03/16	Heat Rates	9.7 MW	System Territory	3:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	31	06/06/16	Heat Rates	8.1 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCLD, SLAP_SCNW	6:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Of (1-4)	32	06/08/16	Heat Rates	7.8 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (1-4)	33	06/20/16	Heat Rates	9.7 MW	System Territory	3:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	34	06/21/16	Heat Rates	9.7 MW	System Territory	3:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	35	06/22/16	Heat Rates	8.1 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	3:00 PM - 5:00 PM	53
CBP - Capacity Bidding Program - Day Of (1-4)	36	06/27/16	Heat Rates	9.7 MW	System Territory	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (1-4)	37	06/28/16	Heat Rates	6.6 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	5:00 PM - 6:00 PM	58
CBP - Capacity Bidding Program - Day Of (1-4)	38	06/30/16	Heat Rates	8.1 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW, SLAP_SCLD	5:00 PM - 6:00 PM	59
CBP - Capacity Bidding Program - Day Of (1-4)	39	07/11/16	Heat Rates	3.8 MW	SLAP_SCEC	2:00 PM - 6:00 PM	63
CBP - Capacity Bidding Program - Day Of (1-4)	40	07/12/16	Heat Rates	3.8 MW	SLAP_SCEC	2:00 PM - 3:00 PM	64
CBP - Capacity Bidding Program - Day Of (1-4)	41	07/13/16	Heat Rates	6.9 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW	1:00 PM - 3:00 PM	66
CBP - Capacity Bidding Program - Day Of (1-4)	42	07/14/16	Heat Rates	9.0 MW	System Territory	4:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Of (1-4)	43	07/20/16	Heat Rates	9.0 MW	System Territory	4:00 PM - 7:00 PM	72

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SCE Interruptible and Price Responsive Programs

2016 Event Summary

CBP - Capacity Bidding Program - Day Of (1-4)	44	07/21/16	Heat Rates	9.0 MW	System Territory	3:00 PM - 7:00 PM	76
CBP - Capacity Bidding Program - Day Of (1-4)	45	07/22/16	Heat Rates	9.0 MW	System Territory	3:00 PM - 7:00 PM	80
CBP - Capacity Bidding Program - Day Of (1-4)	46	07/25/16	Heat Rates	9.0 MW	System Territory	3:00 PM - 7:00 PM	84
CBP - Capacity Bidding Program - Day Of (1-4)	47	07/26/16	Heat Rates	9.0 MW	System Territory	4:00 PM - 7:00 PM	87
CBP - Capacity Bidding Program - Day Of (1-4)	48	07/27/16	Heat Rates	9.0 MW	System Territory	3:00 PM - 7:00 PM	91
CBP - Capacity Bidding Program - Day Of (1-4)	49	07/28/16	Heat Rates	9.0 MW	System Territory	3:00 PM - 7:00 PM	95
CBP - Capacity Bidding Program - Day Of (1-4)	50	07/29/16	Heat Rates	5.2 MW	SLAP_SCHD, SLAP_SCLD, SLAP_SCEN, SLAP_SCNW, SLAP_SCEW	3:00 PM - 7:00 PM	99
CBP - Capacity Bidding Program - Day Of (1-4)	51	08/01/16	Heat Rates	8.6 MW	System Territory	6:00 PM - 7:00 PM	100
CBP - Capacity Bidding Program - Day Of (1-4)	52	08/02/16	Heat Rates	7.5 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	6:00 PM - 7:00 PM	101
CBP - Capacity Bidding Program - Day Of (1-4)	53	08/04/16	Heat Rates	2.9 MW	SLAP_SCEW	6:00 PM - 7:00 PM	102
CBP - Capacity Bidding Program - Day Of (1-4)	54	08/12/16	Heat Rates	7.7 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	6:00 PM - 7:00 PM	103
CBP - Capacity Bidding Program - Day Of (1-4)	55	08/15/16	Heat Rates	8.6 MW	System Territory	2:00 PM - 7:00 PM	108
CBP - Capacity Bidding Program - Day Of (1-4)	56	08/16/16	Heat Rates	8.6 MW	System Territory	4:00 PM - 7:00 PM	111
CBP - Capacity Bidding Program - Day Of (1-4)	57	08/17/16	Heat Rates	8.6 MW	System Territory	5:00 PM - 7:00 PM	113
CBP - Capacity Bidding Program - Day Of (1-4)	58	08/18/16	Heat Rates	8.6 MW	System Territory	4:00 PM - 7:00 PM	116
CBP - Capacity Bidding Program - Day Of (1-4)	59	08/19/16	Heat Rates	8.6 MW	System Territory	6:00 PM - 7:00 PM	117
CBP - Capacity Bidding Program - Day Of (1-4)	60	08/29/16	Heat Rates	8.6 MW	System Territory	6:00 PM - 7:00 PM	118
CBP - Capacity Bidding Program - Day Of (1-4)	61	08/30/16	Heat Rates	8.6 MW	System Territory	6:00 PM - 7:00 PM	119
CBP - Capacity Bidding Program - Day Of (1-4)	62	08/31/16	Heat Rates	8.6 MW	System Territory	4:00 PM - 7:00 PM	122
CBP - Capacity Bidding Program - Day Of (1-4)	63	09/07/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	123
CBP - Capacity Bidding Program - Day Of (1-4)	64	09/26/16	Heat Rates	8.5 MW	System Territory	4:00 PM - 7:00 PM	126
CBP - Capacity Bidding Program - Day Of (1-4)	65	09/27/16	Heat Rates	8.5 MW	System Territory	5:00 PM - 7:00 PM	128
CBP - Capacity Bidding Program - Day Of (1-4)	66	09/28/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	129
CBP - Capacity Bidding Program - Day Of (1-4)	67	10/06/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	130
CBP - Capacity Bidding Program - Day Of (1-4)	68	10/07/16	Heat Rates	8.5 MW	System Territory	5:00 PM - 7:00 PM	132
CBP - Capacity Bidding Program - Day Of (1-4)	69	10/10/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	133
CBP - Capacity Bidding Program - Day Of (1-4)	70	10/17/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	134
CBP - Capacity Bidding Program - Day Of (1-4)	71	10/18/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	135
CBP - Capacity Bidding Program - Day Of (1-4)	72	10/19/16	Heat Rates	8.5 MW	System Territory	5:00 PM - 7:00 PM	137
CBP - Capacity Bidding Program - Day Of (1-4)	73	10/20/16	Heat Rates	8.5 MW	System Territory	5:00 PM - 7:00 PM	139
CBP - Capacity Bidding Program - Day Of (1-4)	74	10/21/16	Heat Rates	8.5 MW	System Territory	5:00 PM - 7:00 PM	141
CBP - Capacity Bidding Program - Day Of (1-4)	75	10/24/16	Heat Rates	7.4 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW	6:00 PM - 7:00 PM	142
CBP - Capacity Bidding Program - Day Of (1-4)	76	10/25/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	143
CBP - Capacity Bidding Program - Day Of (1-4)	77	10/26/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	144
CBP - Capacity Bidding Program - Day Of (1-4)	78	10/27/16	Heat Rates	8.5 MW	System Territory	5:00 PM - 7:00 PM	146
CBP - Capacity Bidding Program - Day Of (1-4)	79	10/28/16	Heat Rates	8.5 MW	System Territory	6:00 PM - 7:00 PM	147
CBP - Capacity Bidding Program - Day Of (1-4)	80	11/07/16	Heat Rates	2.6 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW	5:00 PM - 7:00 PM	149
CBP - Capacity Bidding Program - Day Of (1-4)	81	11/08/16	Heat Rates	2.6 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW	4:00 PM - 7:00 PM	152
CBP - Capacity Bidding Program - Day Of (1-4)	82	11/09/16	Heat Rates	2.7 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW, SLAP_SCNW	4:00 PM - 7:00 PM	155

Table I-3
SCE Interruptible and Price Responsive Programs
2016 Event Summary

CBP - Capacity Bidding Program - Day Of (1-4)	83	11/10/16	Heat Rates	2.7 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW, SLAP_SCNW	4:00 PM - 7:00 PM	158
CBP - Capacity Bidding Program - Day Of (1-4)	84	11/14/16	Heat Rates	2.7 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW, SLAP_SCNW	4:00 PM - 7:00 PM	161
CBP - Capacity Bidding Program - Day Of (1-4)	85	11/15/16	Heat Rates	2.7 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW, SLAP_SCNW	5:00 PM - 7:00 PM	163
CBP - Capacity Bidding Program - Day Of (1-4)	86	11/16/16	Heat Rates	2.4 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEW	4:00 PM - 6:00 PM	165
CBP - Capacity Bidding Program - Day Of (1-4)	87	11/17/16	Heat Rates	2.4 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEW	4:00 PM - 7:00 PM	168
CBP - Capacity Bidding Program - Day Of (1-4)	88	11/18/16	Heat Rates	2.4 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEW	4:00 PM - 7:00 PM	171
CBP - Capacity Bidding Program - Day Of (1-4)	89	11/21/16	Heat Rates	2.4 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEW	5:00 PM - 6:00 PM	172
CBP - Capacity Bidding Program - Day Of (1-4)	90	11/22/16	Heat Rates	2.7 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW, SLAP_SCNW	5:00 PM - 7:00 PM	174
CBP - Capacity Bidding Program - Day Of (1-4)	91	11/23/16	Heat Rates	1.5 MW	SLAP_SCEC, SLAP_SCHD	5:00 PM - 6:00 PM	175
CBP - Capacity Bidding Program - Day Of (1-4)	92	11/25/16	Heat Rates	1.5 MW	SLAP_SCEC, SLAP_SCHD	5:00 PM - 6:00 PM	176
CBP - Capacity Bidding Program - Day Of (1-4)	93	11/28/16	Heat Rates	2.4 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEW	5:00 PM - 6:00 PM	177
CBP - Capacity Bidding Program - Day Of (1-4)	94	11/29/16	Heat Rates	2.7 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW, SLAP_SCNW	5:00 PM - 7:00 PM	179
CBP - Capacity Bidding Program - Day Of (1-4)	95	11/30/16	Heat Rates	0.9 MW	SLAP_SCEW	5:00 PM - 6:00 PM	180
CBP - Capacity Bidding Program - Day Of (1-4)	96	12/07/16	Heat Rates	0.1 MW	SLAP_SCEC	4:00 PM - 6:00 PM	182
CBP - Capacity Bidding Program - Day Of (2-6)	1	06/03/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (2-6)	2	06/20/16	Heat Rates	6.1 MW	System Territory	1:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (2-6)	3	06/21/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (2-6)	4	06/22/16	Heat Rates	4.6 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCLD	3:00 PM - 5:00 PM	16
CBP - Capacity Bidding Program - Day Of (2-6)	5	06/27/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Of (2-6)	6	07/11/16	Heat Rates	2.3 MW	SLAP_SCEC	1:00 PM - 6:00 PM	25
CBP - Capacity Bidding Program - Day Of (2-6)	7	07/13/16	Heat Rates	2.3 MW	SLAP_SCEC	1:00 PM - 3:00 PM	27
CBP - Capacity Bidding Program - Day Of (2-6)	8	07/14/16	Heat Rates	2.3 MW	SLAP_SCEC	4:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (2-6)	9	07/20/16	Heat Rates	6.1 MW	System Territory	4:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (2-6)	10	07/21/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	37
CBP - Capacity Bidding Program - Day Of (2-6)	11	07/22/16	Heat Rates	6.1 MW	System Territory	2:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Of (2-6)	12	07/25/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	46
CBP - Capacity Bidding Program - Day Of (2-6)	13	07/26/16	Heat Rates	3.8 MW	SLAP_SCEW, SLAP_SCHD, SLAP_SCNW, SLAP_SCLD, SLAP_SCEN	4:00 PM - 7:00 PM	49

**Table I-3
SCE Interruptible and Price Responsive Programs**

2016 Event Summary							
CBP - Capacity Bidding Program - Day Of (2-6)	14	07/27/16	Heat Rates	6.1 MW	System Territory	2:00 PM - 7:00 PM	54
CBP - Capacity Bidding Program - Day Of (2-6)	15	07/28/16	Heat Rates	3.8 MW	System Territory	2:00 PM - 7:00 PM	59
CBP - Capacity Bidding Program - Day Of (2-6)	16	07/29/16	Heat Rates	1.6 MW	SLAP_SCHD, SLAP_SCNW, SLAP_SCLD, SLAP_SCEN	3:00 PM - 7:00 PM	63
CBP - Capacity Bidding Program - Day Of (2-6)	17	08/15/16	Heat Rates	6.1 MW	System Territory	1:00 PM - 7:00 PM	69
CBP - Capacity Bidding Program - Day Of (2-6)	18	08/16/16	Heat Rates	0.4 MW	SLAP_SCEN	4:00 PM - 7:00 PM	72
CBP - Capacity Bidding Program - Day Of (2-6)	19	08/17/16	Heat Rates	0.4 MW	SLAP_SCEN	5:00 PM - 7:00 PM	74
CBP - Capacity Bidding Program - Day Of (2-6)	20	08/18/16	Heat Rates	6.1 MW	System Territory	4:00 PM - 7:00 PM	77
CBP - Capacity Bidding Program - Day Of (2-6)	21	08/31/16	Heat Rates	6.1 MW	System Territory	4:00 PM - 7:00 PM	80
CBP - Capacity Bidding Program - Day Of (2-6)	22	09/26/16	Heat Rates	6.1 MW	System Territory	4:00 PM - 7:00 PM	83
CBP - Capacity Bidding Program - Day Of (2-6)	23	09/27/16	Heat Rates	6.1 MW	System Territory	5:00 PM - 7:00 PM	85
DBP - Demand Bidding Program	1	06/20/16	CAISO Load Forecast	66.1 MW	System Territory	12:00 PM - 8:00 PM	8
DBP - Demand Bidding Program	2	06/21/16	CAISO Load Forecast	59.3 MW	System Territory	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	06/27/16	CAISO Load Forecast	95.8 MW	System Territory	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	06/28/16	CAISO Load Forecast	80.2 MW	System Territory	12:00 PM - 8:00 PM	32
DBP - Demand Bidding Program	5	07/22/16	CAISO Load Forecast	114.2 MW	System Territory	12:00 PM - 8:00 PM	40
DBP - Demand Bidding Program	6	07/25/16	CAISO Load Forecast	108.3 MW	System Territory	12:00 PM - 8:00 PM	48
DBP - Demand Bidding Program	7	07/26/16	CAISO Load Forecast	114.9 MW	System Territory	12:00 PM - 8:00 PM	56
DBP - Demand Bidding Program	8	07/27/16	CAISO Load Forecast	105.3 MW	System Territory	12:00 PM - 8:00 PM	64
DBP - Demand Bidding Program	9	07/28/16	CAISO Load Forecast	115.4 MW	System Territory	12:00 PM - 8:00 PM	72
DBP - Demand Bidding Program	10	07/29/16	CAISO Load Forecast	103.9 MW	System Territory	12:00 PM - 8:00 PM	80
DBP - Demand Bidding Program	11	08/15/16	CAISO Load Forecast	83.1 MW	System Territory	12:00 PM - 8:00 PM	88
DBP - Demand Bidding Program	12	08/16/16	CAISO Load Forecast	87.0 MW	System Territory	12:00 PM - 8:00 PM	96
DBP - Demand Bidding Program	13	08/17/16	CAISO Load Forecast	87.2 MW	System Territory	12:00 PM - 8:00 PM	104
SPD - Save Power Day	1	06/20/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	4
SPD - Save Power Day	2	06/21/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	8
SPD - Save Power Day	3	06/27/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	12
SPD - Save Power Day	4	06/28/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	16
SPD - Save Power Day	5	06/29/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	20
SPD - Save Power Day	6	07/22/16	CAISO Load Forecast	38.7 MW	System Territory	2:00 PM - 6:00 PM	24
SPD - Save Power Day	7	07/25/16	CAISO Load Forecast	38.7 MW	System Territory	2:00 PM - 6:00 PM	28
SPD - Save Power Day	8	07/26/16	CAISO Load Forecast	38.7 MW	System Territory	2:00 PM - 6:00 PM	32
SPD - Save Power Day	9	07/27/16	CAISO Load Forecast	38.7 MW	System Territory	2:00 PM - 6:00 PM	36
SPD - Save Power Day	10	07/28/16	CAISO Load Forecast	38.7 MW	System Territory	2:00 PM - 6:00 PM	40
SPD - Save Power Day	11	07/29/16	CAISO Load Forecast	38.7 MW	System Territory	2:00 PM - 6:00 PM	44
SPD - Save Power Day	12	08/15/16	CAISO Load Forecast	39.5 MW	System Territory	2:00 PM - 6:00 PM	48
SPD - Save Power Day	13	08/16/16	CAISO Load Forecast	39.5 MW	System Territory	2:00 PM - 6:00 PM	52
SPD - Save Power Day	14	08/17/16	CAISO Load Forecast	39.5 MW	System Territory	2:00 PM - 6:00 PM	56
SDP-R - Summer Discount Plan Residential	1	02/29/16	Energy Prices	0.0 MW	SLAP_SCEN, SLAP_SCNW	6:00 PM - 7:00 PM	1
SDP-R - Summer Discount Plan Residential	2	04/06/16	Energy Prices	0.0 MW	SLAP_SCEC, SLAP_SCEW	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/12/16	Energy Prices	48.6 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD	6:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	4	06/03/16	Energy Prices	28.4 MW	SLAP_SCEW	7:00 PM - 8:00 PM	5
SDP-R - Summer Discount Plan Residential	5	06/20/16	Energy Prices	365.7 MW	System Territory	4:00 PM - 8:00 PM	9
SDP-R - Summer Discount Plan Residential	6	06/21/16	Energy Prices	18.7 MW	SLAP_SCEW	4:00 PM - 5:00 PM	10
SDP-R - Summer Discount Plan Residential	7	06/27/16	Energy Prices	232.0 MW	System Territory	4:00 PM - 8:00 PM	14
SDP-R - Summer Discount Plan Residential	8	07/21/16	Energy Prices	323.8 MW	System Territory	4:00 PM - 8:00 PM	18
SDP-R - Summer Discount Plan Residential	9	07/22/16	Energy Prices	350.0 MW	System Territory	4:00 PM - 8:00 PM	22

Table I-3
SCE Interruptible and Price Responsive Programs
2016 Event Summary

SDP-R - Summer Discount Plan Residential	10	07/25/16	Energy Prices	158.6 MW	SLAP_SCEW, SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN	6:00 PM - 8:00 PM	24
SDP-R - Summer Discount Plan Residential	11	07/27/16	Energy Prices	227.7 MW	SLAP_SCEW, SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN	4:00 PM - 8:00 PM	28
SDP-R - Summer Discount Plan Residential	12	07/28/16	Energy Prices	104.9 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN	6:00 PM - 8:00 PM	30
SDP-R - Summer Discount Plan Residential	13	08/15/16	Energy Prices	0.4 MW	SLAP_SCNW	6:00 PM - 8:00 PM	32
SDP-R - Summer Discount Plan Residential	14	08/16/16	Energy Prices	1.1 MW	SLAP_SCNW	6:00 PM - 8:00 PM	34
SDP-R - Summer Discount Plan Residential	15	08/17/16	Reliability	43.8 MW	SLAP_SCEC-1	5:00 PM - 8:00 PM	37
SDP-R - Summer Discount Plan Residential	16	09/26/16	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 8:00 PM	39
SDP-R - Summer Discount Plan Residential	17	10/06/16	Energy Prices	0.0 MW	SLAP_SCNW	7:00 PM - 8:00 PM	40
SDP-R - Summer Discount Plan Residential	18	10/07/16	Energy Prices	0.0 MW	SLAP_SCNW	7:00 PM - 8:00 PM	41
SDP-C - Summer Discount Plan Commercial	1	06/20/16	Energy Prices	44.0 MW	System Territory	4:00 PM - 8:00 PM	4
SDP-C - Summer Discount Plan Commercial	2	06/21/16	Energy Prices	2.8 MW	SLAP_SCEW	4:00 PM - 5:00 PM	5
SDP-C - Summer Discount Plan Commercial	3	06/27/16	Energy Prices	28.8 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN	4:00 PM - 8:00 PM	9
SDP-C - Summer Discount Plan Commercial	4	07/20/16	Energy Prices	2.5 MW	SLAP_SCLD, SLAP_SCEW	7:00 PM - 8:00 PM	10
SDP-C - Summer Discount Plan Commercial	5	07/21/16	Energy Prices	39.1 MW	System Territory	4:00 PM - 8:00 PM	14
SDP-C - Summer Discount Plan Commercial	6	07/22/16	Energy Prices	44.0 MW	System Territory	4:00 PM - 8:00 PM	18
SDP-C - Summer Discount Plan Commercial	7	07/25/16	Energy Prices	11.0 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN	6:00 PM - 8:00 PM	20
SDP-C - Summer Discount Plan Commercial	8	07/26/16	Energy Prices	1.7 MW	SLAP_SCEW, SLAP_SCLD	6:00 PM - 8:00 PM	22
SDP-C - Summer Discount Plan Commercial	9	07/27/16	Energy Prices	29.4 MW	SLAP_SCEW, SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN	4:00 PM - 8:00 PM	26
SDP-C - Summer Discount Plan Commercial	10	07/28/16	Energy Prices	12.8 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN	5:00 PM - 8:00 PM	29
SDP-C - Summer Discount Plan Commercial	11	08/15/16	Energy Prices	0.3 MW	SLAP_SCNW	5:00 PM - 8:00 PM	32
SDP-C - Summer Discount Plan Commercial	12	08/16/16	Energy Prices	0.3 MW	SLAP_SCNW	5:00 PM - 8:00 PM	35
SDP-C - Summer Discount Plan Commercial	13	08/17/16	Reliability	28.5 MW	SLAP_SCEC	5:00 PM - 8:00 PM	38
SDP-C - Summer Discount Plan Commercial	14	08/18/16	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 7:00 PM	39
SDP-C - Summer Discount Plan Commercial	15	09/26/16	Energy Prices	0.0 MW	SLAP_SCNW	6:00 PM - 8:00 PM	41
SDP-C - Summer Discount Plan Commercial	16	10/06/16	Energy Prices	0.0 MW	SLAP_SCNW	7:00 PM - 8:00 PM	42
SDP-C - Summer Discount Plan Commercial	17	10/07/16	Energy Prices	0.0 MW	SLAP_SCNW	7:00 PM - 8:00 PM	43
Category 3: DR Provider/Aggregated Managed Programs ⁽⁶⁾							
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	1	05/26/16	Measurement & Evaluation	85.2 MW	System Territory	1:00 PM - 3:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 2)	2	06/20/16	Energy Prices	59.4 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD	3:00 PM - 6:00 PM	5
AMP - Aggregator Managed Portfolio (DRC 3)	3	06/30/16	Measurement & Evaluation	20.4 MW	System Territory	2:00 PM - 4:00 PM	7
AMP - Aggregator Managed Portfolio (DRC 2)	4	07/28/16	Energy Prices	63.3 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW, SLAP_SCEW	4:00 PM - 5:00 PM	8

Table I-3
SCE Interruptible and Price Responsive Programs

2016 Event Summary							
AMP - Aggregator Managed Portfolio (DRC 2)	5	07/29/16	Energy Prices	77.4 MW	System Territory	4:00 PM - 5:00 PM	9
AMP - Aggregator Managed Portfolio (DRC 2)	6	08/15/16	Energy Prices	8.9 MW	SLAP_SCEN	1:00 PM - 2:00 PM	10
AMP - Aggregator Managed Portfolio (DRC 2)	7	08/15/16	Energy Prices	8.9 MW	SLAP_SCEN	3:00 PM - 6:00 PM	13
AMP - Aggregator Managed Portfolio (DRC 1)	8	08/31/16	Measurement & Evaluation	0.3 MW	System Territory	5:00 PM - 7:00 PM	15
AMP - Aggregator Managed Portfolio (DRC 1)	9	09/26/16	Measurement & Evaluation	5.3 MW	System Territory	3:00 PM - 5:00 PM	17
AMP - Aggregator Managed Portfolio (DRC 3)	10	09/26/16	Energy Prices	15.9 MW	System Territory	3:00 PM - 6:00 PM	20
AMP - Aggregator Managed Portfolio (DRC 1)	11	10/31/16	Measurement & Evaluation	4.8 MW	SLAP_SCEC, SLAP_SCNW, SLAP_SCEW, SLAP_SCLD	2:00 PM - 4:00 PM	22
AMP - Aggregator Managed Portfolio (DRC 2)	12	11/09/16	Energy Prices	2.1 MW	SLAP_SCHD	5:00 PM - 6:00 PM	23
AMP - Aggregator Managed Portfolio (DRC 2)	13	11/14/16	Energy Prices	44.7 MW	SLAP_SCEC, SLAP_SCHD	5:00 PM - 6:00 PM	24
AMP - Aggregator Managed Portfolio (DRC 1)	14	12/29/16	Measurement & Evaluation	7.2 MW	SLAP_SCEC, SLAP_SCEW	4:00 PM - 6:00 PM	26
Category 11: Dynamic Pricing							
SAI - Summer Advantage Incentive	1	06/20/16	CAISO Load Forecast	50.3 MW	System Territory	2:00 PM - 6:00 PM	4
SAI - Summer Advantage Incentive	2	06/21/16	CAISO Load Forecast	57.9 MW	System Territory	2:00 PM - 6:00 PM	8
SAI - Summer Advantage Incentive	3	06/27/16	CAISO Load Forecast	35.7 MW	System Territory	2:00 PM - 6:00 PM	12
SAI - Summer Advantage Incentive	4	06/28/16	CAISO Load Forecast	40.3 MW	System Territory	2:00 PM - 6:00 PM	16
SAI - Summer Advantage Incentive	5	07/21/16	CAISO Load Forecast	30.5 MW	System Territory	2:00 PM - 6:00 PM	20
SAI - Summer Advantage Incentive	6	07/22/16	CAISO Load Forecast	36.5 MW	System Territory	2:00 PM - 6:00 PM	24
SAI - Summer Advantage Incentive	7	07/25/16	CAISO Load Forecast	23.8 MW	System Territory	2:00 PM - 6:00 PM	28
SAI - Summer Advantage Incentive	8	07/26/16	CAISO Load Forecast	40.2 MW	System Territory	2:00 PM - 6:00 PM	32
SAI - Summer Advantage Incentive	9	08/01/16	CAISO Load Forecast	29.2 MW	System Territory	2:00 PM - 6:00 PM	36
SAI - Summer Advantage Incentive	10	08/03/16	CAISO Load Forecast	31.4 MW	System Territory	2:00 PM - 6:00 PM	40
SAI - Summer Advantage Incentive	11	08/15/16	CAISO Load Forecast	29.4 MW	System Territory	2:00 PM - 6:00 PM	44
SAI - Summer Advantage Incentive	12	08/16/16	CAISO Load Forecast	35.9 MW	System Territory	2:00 PM - 6:00 PM	48

Notes:

SCE Aliso Canyon Demand Response Programs and Activities
Expenditures and Funding
2015-2016

Year-to-Date Program Expenditures

Cost Item	2015 Total Expenditure	2016 Expenditures ⁽¹⁾												Year-to Date 2016 Expenditures	Program-to- Date Total Expenditures	
		January	February	March	April	May	June	July	August	September	October	November	December			
Category 1 : Reliability Programs																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,632	\$84	\$0	\$5,616	\$2,433	\$3,346	\$1,849	\$17,961	\$17,961	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84	\$0	\$0	\$0	\$145	\$0	\$229	\$229	
Category 1 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$4,632	\$169	\$0	\$5,616	\$2,433	\$3,491	\$1,849	\$18,190	\$18,190	
Category 2 : Price Responsive Programs																
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$380,927	\$288,163	\$138,052	\$1,860,998	\$41,436	(\$533,161)	\$2,176,415	\$2,176,415	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$154,354	\$69,534	\$203,623	\$174,775	\$342,550	\$396,895	\$172,481	\$1,514,211	\$1,514,211	
Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$154,354	\$450,462	\$491,785	\$312,827	\$2,203,548	\$438,330	(\$360,681)	\$3,690,626	\$3,690,626	
Category 7 : Marketing, Education & Outreach																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49	\$0	\$0	\$19	\$0	\$0	\$67	\$67	
AC Cycling : Summer Discount Plan (SDP) ⁽²⁾	\$0	\$0	\$0	\$0	\$0	\$104,534	\$280,416	\$1,187	(\$30,334)	\$34,205	\$0	\$0	\$0	\$390,008	\$390,008	
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$152	\$245,121	\$245,273	\$245,273	
Demand Response Auction Mechanism (DRAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$104,534	\$280,416	\$1,236	(\$30,334)	\$34,205	\$19	\$152	\$245,121	\$635,348	\$635,348	
Total Aliso Canyon Related Cost	\$0	\$0	\$0	\$0	\$0	\$104,534	\$439,402	\$451,866	\$461,451	\$352,649	\$2,206,000	\$441,973	(\$113,711)	\$4,344,164	\$4,344,164	

Notes:

1. Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities.
2. Marketing and outreach efforts are prioritized to the LA Basin local capacity area.