

March 21, 2016

Edward Randolph  
Director of the Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: A.08-06-001-Report of Southern California Edison  
Company (U 338-E) on Interruptible Load Programs and  
Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.<sup>1</sup> SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to [www.sce.com](http://www.sce.com);
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "A.08-06-001" in the search box;
- Locate and select the "SCE February 2016 Report on ILP and DR Programs" links to access associated documents.

Very truly yours,

*/s/ Angelica Morales*

Angelica Morales

cc: Kelly Hymes, Administrative Law Judge;  
Bruce Kaneshiro  
All Parties of Record in A.08-06-001 et al and A.11-03-001 et al - *via email*

RMS: LIMS- 314-9261

Enclosure(s)

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<sup>1</sup> Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

**Appendix A**

**SCE WG2 Monthly Enhanced Report For Febuary 2016**

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts <sup>(4)</sup>

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2016 <sup>(5)</sup>
	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	
<b>Interruptible/Reliability</b>																			
Base Interruptible Program (BIP) 15 Minute Option	60	123.5	117.8	60	113.8	117.8													11,543
Base Interruptible Program (BIP) 30 Minute Option	524	508.2	463.4	526	489.7	465.1													11,543
Optional Binding Mandatory Curtailment (OBMC)	11	17.6	16.7	10	16.0	15.2													N/A
Agricultural Pumping Interruptible (API)	1,196	32.9	25.6	1,193	30.1	25.5													11,649
<b>Sub-Total Interruptible</b>	<b>1,791</b>	<b>682.1</b>	<b>623.5</b>	<b>1,789</b>	<b>649.6</b>	<b>623.7</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Price Response</b>																			
Summer Discount Plan (SDP) - Residential	288,622	0.0	202.0	287,528	0.0	201.3													2,168,719
Summer Discount Plan (SDP) - Commercial	11,709	0.0	49.2	11,649	0.0	48.9													472,952
Summer Advantage Incentive (SAI/CPP)	3,685	21.2	40.9	3,684	21.2	40.9													4,898,639
Demand Bidding Program (DBP)	798	82.3	90.3	797	78.3	90.1													639,396
Capacity Bidding Program (CBP) Day Ahead	0	0.0	0.0	0	0.0	0.0													639,396
Capacity Bidding Program (CBP) Day Of	36	1.0	1.5	56	1.6	2.4													639,396
AMP Contracts/DR Contracts (AMP)	605	36.8	59.4	655	42.7	64.3													639,396
Real Time Pricing (RTP)	150	0.3	0.0	151	0.3	0.0													611,856
Save Power Day (SPD/PTR)	380,739	7.6	30.5	380,453	7.6	30.4													4,325,997
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0													22,320
<b>Sub-Total Price Response</b>	<b>686,344</b>	<b>149.2</b>	<b>473.8</b>	<b>684,973</b>	<b>151.8</b>	<b>478.4</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total All Programs</b>	<b>688,135</b>	<b>831.4</b>	<b>1,097.3</b>	<b>686,762</b>	<b>801.3</b>	<b>1,102.1</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2015 <sup>(5)</sup>
	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	Service Accounts	Ex Ante Estimated MW <sup>(1)(3)</sup>	Ex Post Estimated MW <sup>(2)(3)</sup>	
<b>Interruptible/Reliability</b>																			
Base Interruptible Program (BIP) 15 Minute Option																			11,543
Base Interruptible Program (BIP) 30 Minute Option																			11,543
Optional Binding Mandatory Curtailment (OBMC)																			N/A
Agricultural Pumping Interruptible (API)																			11,649
<b>Sub-Total Interruptible</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Price Response</b>																			
Summer Discount Plan (SDP) - Residential																			2,168,719
Summer Discount Plan (SDP) - Commercial																			472,952
Summer Advantage Incentive (SAI/CPP)																			4,898,639
Demand Bidding Program (DBP)																			639,396
Capacity Bidding Program (CBP) Day Ahead																			639,396
Capacity Bidding Program (CBP) Day Of																			639,396
AMP Contracts/DR Contracts (AMP)																			639,396
Real Time Pricing (RTP)																			611,856
Save Power Day (SPD/PTR)																			4,325,997
Scheduled Load Reduction Program (SLRP)																			22,320
<b>Sub-Total Price Response</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total All Programs</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Notes:

- Ex Ante Estimated MW = The monthly ex ante average load impact per customer, reported in the annual April 1, 2015 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available
- Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2015 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.
- Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.
- Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex ante or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). E ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.
- PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2016.

Table I-1A  
Average Load Impact kW / Customer  
2015

Program Eligibility and Average Load Impacts based on April 1, 2015 compliance filing

Program	Average Ex Post Load Impact kW / Customer												Estimated Eligible Accounts as of Jan 1, 2015 <sup>(1)(2)</sup>	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Agricultural Pumping Interruptible (API)	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	21.4	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	1,964.0	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	884.3	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	42.6	637,645	All non-residential customers
Demand Bidding Program (DBP)	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	113.1	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	0.3	0.3	0.1	90.7	101.4	-94.1	28.1	25.2	208.4	1.7	96.9	2.0	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,313,632	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	2,156,816	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

\*Ex Post OBMC Load Impacts are based on program year 2008.

Program	Average Ex Ante Load Impact kW / Customer												Estimated Eligible Accounts as of Jan 1, 2015 <sup>(1)(2)</sup>	Eligibility Criteria	
	January	February	March	April	May	June	July	August	September	October	November	December			
Agricultural Pumping Interruptible (API)	27.5	25.2	33.3	46.2	49.2	53.3	52.0	48.5	40.1	39.0	25.9	21.6	21.6	9,785	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	637,645	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	60.9	65.2	66.7	80.1	82.2	83.8	90.2	88.5	85.1	81.9	73.2	56.6	56.6	637,645	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,058.3	1,896.5	2,185.0	2,236.3	2,102.6	2,133.5	2,195.4	2,239.0	2,221.8	2,092.2	2,118.4	2,051.3	2,051.3	11,575	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	969.8	931.0	998.2	970.8	996.3	993.2	996.5	999.0	983.7	914.9	922.0	891.9	891.9	11,575	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	30.30	30.20	31.00	38.40	38.50	39.70	42.80	42.20	41.00	39.40	34.90	28.30	28.30	637,645	All non-residential customers
Capacity Bidding Program (CBP) Day Of	27.4	29.4	31.0	37.3	38.7	40.5	42.4	42.0	40.0	36.4	33.3	27.1	27.1	637,645	All non-residential customers
Demand Bidding Program (DBP)	103.1	98.3	114.4	136.4	128.6	141.4	143.2	143.0	143.9	124.4	127.8	112.2	112.2	637,645	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	2.0	2.0	1.9	0.1	0.1	-62.8	-62.8	16.4	-62.8	0.1	2.0	2.0	2.0	2,912	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	0.02	4,313,632	All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	24,169	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	5.8	5.8	5.9	10.0	10.0	9.5	8.8	8.3	9.2	8.6	6.2	5.5	5.5	4,923,772	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	2.3	2.5	3.0	4.2	5.3	5.0	4.0	0.5	0.0	0.0	471,123	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.4	0.5	0.6	0.9	1.0	0.9	0.7	0.1	0.0	0.0	2,156,816	All residential customers with central air conditioning

Notes:

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2014. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated
2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2015.

Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2009 - 2011	January				February				March				April				May				June			
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
<b>Price Responsive</b>																								
Capacity Bidding Program		20.2	4.3	24.4		20.2	4.3	24.4				0.0				0.0				0.0				0.0
Critical Peak Pricing		6.5	0.5	7.0		6.5	0.5	7.0				0.0				0.0				0.0				0.0
Demand Bidding Program		72.3	2.8	75.1		72.3	2.8	75.1				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio		23.4	2.3	25.7		23.4	2.3	25.7				0.0				0.0				0.0				0.0
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7				0.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>145.0</b>	<b>9.8</b>	<b>154.9</b>		<b>145.0</b>	<b>9.8</b>	<b>154.9</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>145.0</b>	<b>9.8</b>	<b>154.9</b>		<b>145.0</b>	<b>9.8</b>	<b>154.9</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	162.1		28.3		162.1		28.3																	
<b>Total</b>	<b>162.1</b>		<b>28.3</b>		<b>162.1</b>		<b>28.3</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total TA MW</b>	<b>162.1</b>				<b>162.1</b>				<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	

2009 - 2011	July				August				September				October				November				December			
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
<b>Price Responsive</b>																								
Capacity Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Critical Peak Pricing				0.0				0.0				0.0				0.0				0.0				0.0
Demand Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio				0.0				0.0				0.0				0.0				0.0				0.0
Real Time Pricing				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program				0.0				0.0				0.0				0.0				0.0				0.0
Summer Discount Program				0.0				0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)																								
<b>Total</b>	<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total TA MW</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	

Notes:

Activity reflects projects initiated in 2009-2011.  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

- TA Identified MW** Represents identified MW for service accounts from completed TA.
- AutoDR Verified MW** Represents verified/tested MW for service accounts that participated in Auto DR.
- TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.  
\*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).  
\*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
- Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
- General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR



Table I-1B  
SCE TA/TI and Auto DR Program Subscription Statistics  
2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016	January				February				March				April				May				June			
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
<b>Price Responsive</b>																								
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0																	
<b>Total</b>	<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>	
<b>Total TA MW</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			

2015-2016	July				August				September				October				November				December			
	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology	TA Identified	Auto DR Verified	TI Verified	Total Technology
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
<b>Price Responsive</b>																								
Capacity Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Critical Peak Pricing				0.0				0.0				0.0				0.0				0.0				0.0
Demand Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio				0.0				0.0				0.0				0.0				0.0				0.0
Real Time Pricing				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																								
Base Interruptible Program				0.0				0.0				0.0				0.0				0.0				0.0
Summer Discount Program				0.0				0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MW</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																								
TA (may also be enrolled in TI and AutoDR)																								
<b>Total</b>	<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>		<b>0.0</b>	
<b>Total TA MW</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			

Notes:

Activity reflects projects initiated in 2015-2016  
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab

- TA Identified MW** Represents identified MW for service accounts from completed TA.
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- TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR
  - \*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
  - \*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
- Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs
- General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

Table 1-2  
SCE Demand Response Programs and Activities  
Expenditures and Funding  
2015-2016

Year-to-Date Program Expenditures

Cost Item	2015 Total Expenditures	2016 Expenditures <sup>(1) (4)</sup>												Year-to-Date 2016 Expenditures	Program-to- Date Total Expenditures 2015-2016	2-Year Funding 2015-2016 <sup>(5)</sup>	Fundshift Adjustments	Percent Funding			
		January	February	March	April	May	June	July	August	September	October	November	December								
<b>Category 1 - Reliability Programs</b>																					
Agricultural Pumping Interruptible (API)	\$270,110	\$7,411	\$15,483														\$22,894	\$293,005	\$1,028,702	28%	
Base Interruptible Program (BIP)	\$285,010	\$12,270	\$14,469														\$26,738	\$311,749	\$1,604,818	19%	
Optional Binding Mandatory Curtailment (OBMC)	\$1,868	\$95	\$94														\$189	\$2,058	\$24,984	8%	
Rotating Outages (RO)	\$24,948	\$365	\$19,659														\$20,024	\$44,972	\$214,438	21%	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0														\$0	\$0	\$10,000	0%	
<b>Category 1 Total</b>	<b>\$581,937</b>	<b>\$20,141</b>	<b>\$49,705</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$69,846</b>	<b>\$651,783</b>	<b>\$2,882,942</b>	<b>23%</b>	
<b>Category 2 - Price Responsive Programs</b>																					
AC Cycling - Summer Discount Plan (SDP)	\$8,691,538	\$160,634	\$166,917														\$327,551	\$9,019,089	\$42,927,846	21%	
Capacity Bidding Program (CBP)	\$125,073	\$10,287	\$11,025														\$21,312	\$146,384	\$440,858	33%	
Demand Bidding Program (DBP)	\$167,802	\$4,206	\$4,364														\$8,571	\$176,373	\$989,124	18%	
Save Power Day (SPD/PTR)	\$761,149	\$23,366	\$18,898														\$42,264	\$803,412	\$3,138,344	26%	
<b>Category 2 Total</b>	<b>\$9,745,562</b>	<b>\$198,494</b>	<b>\$201,204</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$399,697</b>	<b>\$10,145,259</b>	<b>\$47,496,172</b>	<b>21%</b>	
<b>Category 3 - DR Provider/Aggregated Managed Programs</b>																					
AMP Contracts/DR Contracts (AMP) <sup>(2)</sup>	\$187,722	\$13,332	\$13,378														\$26,709	\$214,431	\$49,300,000	1%	
Demand Response Auction Mechanism (DRAM)	\$12,435	\$16,391	\$9,048														\$25,439	\$37,874	\$10,000,000	0%	
<b>Category 3 Total</b>	<b>\$200,157</b>	<b>\$29,723</b>	<b>\$22,426</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$52,148</b>	<b>\$252,305</b>	<b>\$49,300,000</b>	<b>1%</b>	
<b>Category 4 - Emerging &amp; Enabling Technologies</b>																					
Auto DR / Technology Incentives (AutoDR-TI)	\$1,275,060	\$168,544	\$71,078														\$239,622	\$1,514,682	\$28,717,518	5%	
Emerging Markets & Technologies	\$1,826,829	\$99,487	\$46,085														\$145,572	\$1,972,401	\$5,844,312	34%	
<b>Category 4 Total</b>	<b>\$3,101,889</b>	<b>\$268,031</b>	<b>\$117,163</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$385,194</b>	<b>\$3,487,083</b>	<b>\$34,561,830</b>	<b>10%</b>	
<b>Category 5 - Pilots</b>																					
Smart Charging Pilot	\$0	\$0	\$0														\$0	\$0	N/A	0%	
Workplace Charging Pilot	\$0	\$0	\$0														\$0	\$0	N/A	0%	
<b>Category 5 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0%</b>	
<b>Category 6 - Evaluation, Measurement and Verification</b>																					
DR Research Studies (CPUC)	\$25	\$0	\$0														\$0	\$25	\$800,000	0%	
Measurement and Evaluation	\$715,874	\$69,715	\$168,447														\$238,163	\$954,037	\$4,269,432	22%	
<b>Category 6 Total</b>	<b>\$715,900</b>	<b>\$69,715</b>	<b>\$168,447</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$238,163</b>	<b>\$954,062</b>	<b>\$5,069,432</b>	<b>19%</b>	
<b>Category 7 - Marketing, Education &amp; Outreach</b>																					
Circuit Savers Program <sup>(6)</sup>	\$312,258	\$1,599	\$940														\$2,539	\$314,797	\$666,667	47%	
DR Marketing, Education & Outreach <sup>(4)(5)</sup>	\$48,623	\$3,638	\$5,234														\$8,873	\$57,495	\$3,200,000	2%	
Other Local Marketing	\$2,086,239	\$4,836	\$11,085														\$15,920	\$2,102,150	\$11,063,333	19%	
Statewide Marketing - Flex Alert	\$0	\$0	\$0														\$0	\$0	\$6,000,000	0%	
<b>Category 7 Total</b>	<b>\$2,447,120</b>	<b>\$10,073</b>	<b>\$17,259</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$27,332</b>	<b>\$2,474,452</b>	<b>\$20,930,000</b>	<b>12%</b>	
<b>Category 8 - DR System Support Activities</b>																					
DR Systems & Technology (S&T)	\$3,403,688	\$183,558	\$200,968														\$384,526	\$3,788,214	\$11,933,354	32%	
<b>Category 8 Total</b>	<b>\$3,403,688</b>	<b>\$183,558</b>	<b>\$200,968</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$384,526</b>	<b>\$3,788,214</b>	<b>\$11,933,354</b>	<b>32%</b>	
<b>Category 9 - Integrated Programs and Activities (Including Technical Assistance)</b>																					
Commercial New Construction	\$45,772	\$1,282	\$271														\$1,552	\$47,324	\$350,000	14%	
DR Energy Leadership Partnership (ELP)	\$240,165	\$20,409	\$17,346														\$37,756	\$277,921	\$868,031	32%	
DR Institutional and Government Partnership	\$284,418	\$18,358	\$21,048														\$39,406	\$323,824	\$670,757	48%	
DR Technology Resource Incubator Program (TRIC)	\$3,093	\$181	\$188														\$369	\$3,462	\$250,000	1%	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0														\$0	\$0	\$0	0%	
IDSM Continuous Energy Improvement	\$2,752	\$199	\$207														\$406	\$3,158	\$270,000	1%	
IDSM Food Processing Pilot	\$5,253	\$380	\$395														\$775	\$6,027	\$515,000	1%	
Integrated DSM Marketing	\$812,283	\$5,968	\$6,709														\$12,677	\$824,960	\$3,010,000	27%	
RX Initiative	\$173,315	\$452	\$2,980														\$3,432	\$176,747	\$143,750	\$100,000	73%
Residential New Construction Pilot	\$1,501	\$109	\$113														\$221	\$1,722	\$150,000	1%	
Statewide IDSM	\$450,878	\$56,498	\$32,090														\$88,588	\$539,466	\$250,000	\$650,000	60%
Technical Assistance (TA)	\$497,059	\$8,216	\$7,634														\$15,849	\$512,908	\$1,249,686	41%	
Third Party Programs	\$51,143	\$3,322	\$3,527														\$6,849	\$57,992	\$2,068,750	(\$650,000)	4%
Upstream Auto-DR w/HVAC	\$63,061	\$1,473	\$1,613														\$3,086	\$66,147	\$950,000	(\$100,000)	8%
Workforce Education & Training Smart Students (SmartStudents)	\$434,108	\$26,748	\$11,667														\$38,415	\$472,522	\$1,000,000	47%	
<b>Category 9 Total</b>	<b>\$3,064,800</b>	<b>\$143,594</b>	<b>\$105,788</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$249,382</b>	<b>\$3,314,181</b>	<b>\$11,745,974</b>	<b>28%</b>	
<b>Category 10 - Special Projects</b>																					
Permanent Load Shift	\$352,382	\$14,904	\$27,557														\$42,461	\$394,842	\$9,333,334	4%	
<b>Category 10 Total</b>	<b>\$352,382</b>	<b>\$14,904</b>	<b>\$27,557</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$42,461</b>	<b>\$394,842</b>	<b>\$9,333,334</b>	<b>4%</b>	
<b>Category 11 - Dynamic Pricing</b>																					
Real Time Pricing	\$104,783	\$8,531	\$8,798														\$17,329	\$122,111	\$0	0%	
Summer Advantage Incentive (CPI)	\$129,285	\$8,531	\$8,798														\$17,329	\$146,613	\$0	0%	
<b>Category 11 Total</b>	<b>\$234,067</b>	<b>\$17,061</b>	<b>\$17,596</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$34,657</b>	<b>\$268,725</b>	<b>\$0</b>	<b>0%</b>	
<b>Total Incremental Cost</b>	<b>\$23,847,501</b>	<b>\$955,294</b>	<b>\$928,112</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,883,406</b>	<b>\$25,730,906</b>	<b>\$193,253,038</b>	<b>13%</b>	

Technical Assistance & Technology Incentives (TA&TI) commitments outstanding as of 2/29/2016	\$ 1,114,514.00
Permanent Load Shift (PLS) Commitments outstanding as of 2/29/2016	\$ 612,500

Notes:  
(1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.  
Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities.  
(2) Funding and expenses for Aggregator Managed Contracts (DR Contracts)(AMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table 1-4.



Year-to-Date Program Expenditures

Cost Item	2015 Total Expenditures	2016 Expenditures <sup>(1) (2)</sup>												Year-to Date 2016 Expenditures	Date Total Expenditures 2015-2016			
		January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1 : Reliability Programs</b>																		
Agricultural Pumping Interruptible (API)	\$9,258	\$219	(\$3,561)														(\$3,342)	\$5,916
Base Interruptible Program (BIP)	\$22,427	\$10,237	\$6,580														\$16,817	\$39,244
Optional Binding Mandatory Curtailment (OBMC)	(\$25)	\$6	\$7														\$13	(\$13)
Rotating Outages (RO)	\$996	\$104	\$44														\$148	\$1,144
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0														\$0	\$0
<b>Category 1 Total</b>	<b>\$32,656</b>	<b>\$10,566</b>	<b>\$3,070</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$13,636</b>	<b>\$46,292</b>
<b>Category 2 : Price Responsive Programs</b>																		
AC Cycling - Summer Discount Plan (SDP)	\$469,472	\$8,974	(\$1,412)														\$7,561	\$477,033
Capacity Bidding Program (CBP)	(\$2,901)	\$142	\$159														\$301	(\$2,600)
Demand Bidding Program (DBP)	(\$3,925)	\$287	\$321														\$607	(\$3,317)
Save Power Day (SPD/PTR)	(\$220,614)	\$132	\$1,324														\$1,456	(\$219,157)
<b>Category 2 Total</b>	<b>\$242,032</b>	<b>\$9,535</b>	<b>\$391</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$9,926</b>	<b>\$251,958</b>
<b>Category 3 : DR Provider/Aggregated Managed Programs</b>																		
AMP Contracts/DR Contracts (AMP)	\$32,337	\$197	\$221														\$418	\$32,755
<b>Category 3 Total</b>	<b>\$32,337</b>	<b>\$197</b>	<b>\$221</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$418</b>	<b>\$32,755</b>
<b>Category 4 : Emerging &amp; Enabling Technologies</b>																		
Auto DR / Technology Incentives (AutoDR-TI)	\$926,067	\$105,520	\$9,602														\$115,121	\$1,041,188
Emerging Markets & Technologies	\$792,650	(\$115,557)	\$127,233														\$11,676	\$804,326
<b>Category 4 Total</b>	<b>\$1,718,717</b>	<b>(\$10,039)</b>	<b>\$136,835</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$126,798</b>	<b>\$1,845,514</b>
<b>Category 5 : Pilots</b>																		
Smart Charging Pilot	(\$22,963)	\$0	\$0														\$0	(\$22,963)
Workplace Charging Pilot	\$22,082	(\$0)	\$266														\$266	\$22,347
<b>Category 5 Total</b>	<b>(\$881)</b>	<b>(\$0)</b>	<b>\$266</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$266</b>	<b>(\$616)</b>
<b>Category 6 : Evaluation, Measurement and Verification</b>																		
DR Research Studies (CPUC)	\$0	\$0	\$0														\$0	\$0
Measurement and Evaluation	\$471,807	(\$39,234)	\$252,201														\$212,967	\$684,774
<b>Category 6 Total</b>	<b>\$471,807</b>	<b>(\$39,234)</b>	<b>\$252,201</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$212,967</b>	<b>\$684,774</b>
<b>Category 7 : Marketing, Education &amp; Outreach</b>																		
Circuit Savers Program	(\$1,193)	\$10	\$10														\$19	(\$1,173)
DR Marketing, Education & Outreach	\$1,920	\$0	(\$317)														(\$317)	\$1,603
Other Local Marketing	(\$595,384)	\$0	(\$74,681)														(\$74,681)	(\$670,064)
Statewide Marketing - Flex Alert <sup>10</sup>	\$5,989,807	(\$50,382)	\$0														(\$50,382)	\$5,939,425
<b>Category 7 Total</b>	<b>\$5,395,150</b>	<b>(\$50,372)</b>	<b>(\$74,988)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$125,360)</b>	<b>\$5,269,790</b>
<b>Category 8 : DR System Support Activities</b>																		
DR Systems & Technology (S&T)	\$228,389	\$377	\$322,033														\$322,410	\$550,799
<b>Category 8 Total</b>	<b>\$228,389</b>	<b>\$377</b>	<b>\$322,033</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$322,410</b>	<b>\$550,799</b>
<b>Category 9 : Integrated Programs and Activities (Including Technical Assistance)</b>																		
Commercial New Construction	\$4,195	\$41	\$0														\$41	\$4,235
DR Energy Leadership Partnership (ELP)	\$15,192	\$0	(\$479)														(\$479)	\$14,713
DR Institutional Partnershg	\$33,803	\$79	\$58														\$137	\$33,940
DR Technology Resource Incubator Program (TRIO)	\$109	\$16	\$0														\$16	\$125
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0														\$0	\$0
IDSM Continuous Energy Improvement	\$106,638	(\$7,441)	\$6,546														(\$895)	\$105,743
IDSM Food Processing Pilot	\$348	\$33	\$0														\$33	\$381
Integrated DSM Marketing	\$684,310	\$75	\$679														\$754	\$685,064
RCX Initiative	\$3,451	\$15	\$16														\$30	\$3,482
Residential New Construction Pilot	\$336	\$24	\$0														\$24	\$360
Statewide IDSM	\$81,250	\$0	\$0														\$0	\$81,250
Technical Assistance (TA)	\$963,608	\$1,270	\$8,077														\$9,347	\$972,955
Third Party Programs	\$364	\$75	\$77														\$152	\$516
Upstream Auto-DR w/HVAC	\$18,455	\$30	\$31														\$61	\$18,516
Workforce Education & Training Smart Students (SmartStudents)	\$40,998	\$35	\$11														\$46	\$41,044
<b>Category 9 Total</b>	<b>\$1,953,058</b>	<b>(\$5,749)</b>	<b>\$15,016</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$9,267</b>	<b>\$1,962,325</b>
<b>Category 10 - Special Projects</b>																		
Permanent Load Shift	\$28,558	\$119	\$12,911														\$13,030	\$41,589
<b>Category 10 Total</b>	<b>\$28,558</b>	<b>\$119</b>	<b>\$12,911</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$13,030</b>	<b>\$41,589</b>
<b>Category 11 - Dynamic Pricing</b>																		
Real Time Pricing	(\$1,729)	\$51	\$57														\$107	(\$1,622)
Summer Advantage Incentive (CPI)	(\$5,363)	\$606	\$678														\$1,284	(\$4,079)
<b>Category 11 Total</b>	<b>(\$7,093)</b>	<b>\$657</b>	<b>\$735</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,392</b>	<b>(\$5,701)</b>
Programs Support Costs	\$0	\$0	\$0														\$0	\$0
<b>Total Incremental Cost</b>	<b>\$10,094,731</b>	<b>(\$83,942)</b>	<b>\$668,691</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$584,750</b>	<b>\$10,679,481</b>

Technical Assistance & Technology Incentives (TA&TI) commitments outstanding as of 2/29/2016 \$ 10,254,117

Permanent Load Shift (PLS) Commitments outstanding as of 2/29/2016 \$ 2,016,350

Notes:

- Per A.12-04-001, carryover program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPA), unless otherwise noted. Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activity
- Negative expenses in January are a result of reversed accrual entries

**Table I-4**  
**SCE Demand Response Programs**  
**Customer Program Incentives**  
**2016**

Annual Total Cost	Total Embedded Cost and Revenues <sup>(1)</sup>												Year-to-Date Total Cost	
	Cost Item	January	February	March	April	May	June	July	August	September	October	November		December
<b>Program Incentives<sup>(2)</sup></b>														
Agricultural Pumping Interruptible (API)	\$29,187	\$27,961												\$57,148
Base Interruptible Program (BIP)	\$668,020	\$776,917												\$1,444,937
Capacity Bidding Program (CBP)	\$132	<i>Pending</i>												\$132
Demand Bidding Program (DBP)	\$0	\$568												\$568
AMP Contracts/DR Contracts (AMP)	\$1,065	\$65,014												\$66,079
Save Power Day (SPD/PTR)	\$9,964	\$12,012												\$21,976
Summer Discount Plan (SDP) - Commercial	<b>(\$5,641)</b>	\$27,793												\$22,152
Summer Discount Plan (SDP) - Residential	\$197,738	\$220,561												\$418,299
Summer Discount Plan (SDP) - Residential O-Switch	\$3,627	\$4,534												\$8,161
<b>Total Cost of Incentives</b>	<b>\$904,092</b>	<b>\$1,135,359</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,039,451</b>
<b>Revenues from Excess Energy Charges<sup>(3)</sup></b>	<b>\$0</b>	<b>\$23,713</b>												<b>\$23,713</b>

(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.  
(2) Except for AMP Contracts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.  
(3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities  
2015-2016 Customer Communication, Marketing and Outreach

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)		
		January	February	March	April	May	June	July	August	September	October	November	December					
<b>I. STATEWIDE MARKETING <sup>(2)(3)</sup></b>																		
IOU Administrative Costs	\$48,623	\$3,638	\$5,234													\$8,873	\$57,495	
Statewide ME&O contract	\$0	\$0	\$0													\$0	\$0	
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>\$48,623</b>	<b>\$3,638</b>	<b>\$5,234</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$8,873</b>	<b>\$57,495</b>	<b>\$6,000,000</b>
<b>II. UTILITY MARKETING BY ACTIVITY <sup>(1)</sup></b>																		
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017																		
<b>\$17,730,000</b>																		
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING</b>																		
<b>Category 1: Reliability Programs</b>																		
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0													\$0	\$0	
Base Interruptible Program (BIP)	\$0	\$0	\$0													\$0	\$0	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0													\$0	\$0	
Rotating Outages (RO)	\$0	\$0	\$0													\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0													\$0	\$0	
<b>Category 2: Price Responsive Programs</b>																		
Capacity Bidding Program (CBP)	\$0	\$0	\$0													\$0	\$0	
Demand Bidding Program (DBP)	\$170	\$0	\$0													\$0	\$170	\$183,334
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0													\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0													\$0	\$0	
<b>Category 3: DR Provider/Aggregated Managed Programs</b>																		
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0													\$0	\$0	
<b>Category 4: Emerging &amp; Enabling Technologies</b>																		
Auto DR / Technology Incentives (AutoDR-TI)	\$9,962	\$0	\$0													\$0	\$9,962	
Emerging Markets & Technologies	\$0	\$0	\$0													\$0	\$0	
<b>Category 5: Pilots</b>																		
Smart Charging Pilot	\$0	\$0	\$0													\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0													\$0	\$0	
<b>Category 6: Evaluation, Measurement and Verification</b>																		
Measurement and Evaluation	\$0	\$0	\$0													\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0													\$0	\$0	
<b>Category 7: Marketing, Education &amp; Outreach</b>																		
Circuit Savers Program <sup>(4)</sup>	\$312,258	\$1,599	\$940													\$2,539	\$314,797	\$666,667
DR Marketing, Education & Outreach	\$0	\$0	\$0													\$0	\$0	
Statewide Marketing - Flex Alert	\$0	\$0	\$0													\$0	\$0	\$6,000,000
Other Local Marketing																		
<b>Category 9: Integrated Programs and Activities (Including Technical Assistance)</b>																		
Integrated DSM Marketing	\$812,283	\$5,968	\$6,709													\$12,677	\$824,960	
Statewide IDSM	\$0	\$0	\$0													\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0													\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0													\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0													\$0	\$0	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0													\$0	\$0	
Technical Assistance (TA)	\$0	\$0	\$0													\$0	\$0	\$146,667
Commercial New Construction	\$0	\$0	\$0													\$0	\$0	
IDSM food Processing Pilot	\$0	\$0	\$0													\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0													\$0	\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0													\$0	\$0	

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)
		January	February	March	April	May	June	July	August	September	October	November	December			
<b>Category 10 - Special Projects</b>																
Permanent Load Shift	\$2,340	\$0	\$0											\$0	\$2,340	\$166,667
<b>Category 11 - Dynamic Pricing</b>																
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0											\$0	\$0	
Real Time Pricing	\$0	\$0	\$0											\$0	\$0	
<b>SUBTOTAL</b>	<b>\$1,185,637</b>	<b>\$11,205</b>	<b>\$12,883</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$24,089</b>	<b>\$1,209,726</b>	<b>\$7,163,334</b>
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>																
<b>AC Cycling : Summer Discount Plan (SDP)</b>																
Customer Research	\$0	\$0	\$0											\$0	\$0	\$3,900,000
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$780,484	\$955	\$151											\$1,106	\$781,590	
Labor	\$30,364	\$3,028	\$3,038											\$6,065	\$36,429	
Paid Media	\$0	\$0	\$0											\$0	\$0	
Other Costs	\$0	\$0	\$0											\$0	\$0	
<b>Peak Time Rebate / Save Power Day (PTR)</b>																
Customer Research	\$0	\$0	\$0											\$0	\$0	\$6,666,667
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,254,360	\$0	\$7,012											\$7,012	\$1,261,372	
Labor	\$8,558	\$853	\$884											\$1,737	\$10,295	
Paid Media	\$0	\$0	\$0											\$0	\$0	
Other Costs	\$0	\$0	\$0											\$0	\$0	
<b>Critical Peak Pricing &lt; 200 kW (aka Summer Advantage Incentive)</b>																
Customer Research	\$0	\$0	\$0											\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0											\$0	\$0	
Labor	\$0	\$0	\$0											\$0	\$0	
Paid Media	\$0	\$0	\$0											\$0	\$0	
Other Costs	\$0	\$0	\$0											\$0	\$0	
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$3,259,403</b>	<b>\$16,041</b>	<b>\$23,968</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$40,009</b>	<b>\$3,299,412</b>	<b>\$17,730,000</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>																
Customer Research	\$0	\$0	\$0											\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,034,844	\$955	\$7,163											\$8,118	\$2,042,962	
Labor	\$38,922	\$3,881	\$3,922											\$7,802	\$46,724	
Paid Media	\$0	\$0	\$0											\$0	\$0	
Other Costs	\$0	\$0	\$0											\$0	\$0	
<i>Total from Program, Rates &amp; Activities that do not require itemized accounting</i>	<i>\$1,185,637</i>	<i>\$11,205</i>	<i>\$12,883</i>											<i>\$24,089</i>	<i>\$1,209,726</i>	
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$3,259,403</b>	<b>\$16,041</b>	<b>\$23,968</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$40,009</b>	<b>\$3,299,412</b>	<b>\$17,730,000</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>																
Agricultural / Pumping	\$11,245	\$76	\$76											\$152	\$11,398	
Large Commercial and Industrial	\$140,665	\$908	\$918											\$1,826	\$142,490	
Small and Medium Commercial	\$17,999	\$76	\$76											\$152	\$18,151	
Residential <sup>(5)</sup>	\$3,040,871	\$11,343	\$17,663											\$29,006	\$3,069,878	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$3,210,780</b>	<b>\$12,403</b>	<b>\$18,734</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$31,136</b>	<b>\$3,241,916</b>	<b>\$17,730,000</b>

**Notes:**

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready

SCE Demand Response Programs and Activities  
2015-2016 Customer Communication, Marketing and Outreach

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)			
		January	February	March	April	May	June	July	August	September	October	November	December						
<b>I. STATEWIDE MARKETING <sup>(2)(3)</sup></b>																			
IOU Administrative Costs	\$48,623															\$0	\$48,623		
Statewide ME&O contract	\$0															\$0	\$0		
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>\$48,623</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$48,623</b>	<b>\$6,000,000</b>	
<b>II. UTILITY MARKETING BY ACTIVITY <sup>(1)</sup></b>																			
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017																			<b>\$17,730,000</b>
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING</b>																			
<b>Category 1: Reliability Programs</b>																			
Agricultural Pumping Interruptible (API)	\$0															\$0	\$0		
Base Interruptible Program (BIP)	\$0															\$0	\$0		
Optional Binding Mandatory Curtailment (OBMC)	\$0															\$0	\$0		
Rotating Outages (RO)	\$0															\$0	\$0		
Scheduled Load Reduction Program (SLRP)	\$0															\$0	\$0		
<b>Category 2: Price Responsive Programs</b>																			
Capacity Bidding Program (CBP)	\$0															\$0	\$0		
Demand Bidding Program (DBP)	\$170															\$0	\$170	\$183,334	
AC Cycling : Summer Discount Plan (SDP)	\$0															\$0	\$0		
Save Power Day (SPD/PTR)	\$0															\$0	\$0		
<b>Category 3: DR Provider/Aggregated Managed Programs</b>																			
AMP Contracts/DR Contracts (AMP)	\$0															\$0	\$0		
<b>Category 4: Emerging &amp; Enabling Technologies</b>																			
Auto DR / Technology Incentives (AutoDR-TI)	\$9,962															\$0	\$9,962		
Emerging Markets & Technologies	\$0															\$0	\$0		
<b>Category 5: Pilots</b>																			
Smart Charging Pilot	\$0															\$0	\$0		
Workplace Charging Pilot	\$0															\$0	\$0		
<b>Category 6: Evaluation, Measurement and Verification</b>																			
Measurement and Evaluation	\$0															\$0	\$0		
DR Research Studies (CPUC)	\$0															\$0	\$0		
<b>Category 7: Marketing, Education &amp; Outreach</b>																			
Circuit Savers Program <sup>(4)</sup>	\$312,258															\$0	\$312,258	\$666,667	
DR Marketing, Education & Outreach	\$0															\$0	\$0		
Statewide Marketing - Flex Alert	\$0															\$0	\$0	\$6,000,000	
Other Local Marketing																			
<b>Category 9: Integrated Programs and Activities (Including Technical Assistance)</b>																			
Integrated DSM Marketing	\$812,283															\$0	\$812,283		
Statewide IDSM	\$0															\$0	\$0		
DR Institutional Partnership	\$0															\$0	\$0		
DR Technology Resource Incubator Program (TRIO)	\$0															\$0	\$0		
DR Energy Leadership Partnership (ELP)	\$0															\$0	\$0		
Federal Power Reserve Partnership (FedPower)	\$0															\$0	\$0		
Technical Assistance (TA)	\$0															\$0	\$0	\$146,667	
Commercial New Construction	\$0															\$0	\$0		
IDSM food Processing Pilot	\$0															\$0	\$0		
Residential New Construction Pilot	\$0															\$0	\$0		
Workforce Education & Training Smart Students (SmartStudents)	\$0															\$0	\$0		

	Total 2015 Expenditures	2015-2016 Funding Cycle Customer Communication, Marketing, and Outreach <sup>(2)</sup>												Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	2015-2016 Authorized Budget (if Applicable)	
		January	February	March	April	May	June	July	August	September	October	November	December				
<b>Category 10 - Special Projects</b>																	
Permanent Load Shift	\$2,340														\$0	\$2,340	\$166,667
<b>Category 11 - Dynamic Pricing</b>																	
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0														\$0	\$0	
Real Time Pricing	\$0														\$0	\$0	
<b>SUBTOTAL</b>	<b>\$1,185,637</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,185,637</b>	<b>\$7,163,334</b>
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING</b>																	
<b>AC Cycling : Summer Discount Plan (SDP)</b>																	<b>\$3,900,000</b>
Customer Research	\$0														\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$780,484														\$0	\$780,484	
Labor	\$30,364														\$0	\$30,364	
Paid Media	\$0														\$0	\$0	
Other Costs	\$0														\$0	\$0	
<b>Peak Time Rebate / Save Power Day (PTR)</b>																	<b>\$6,666,667</b>
Customer Research	\$0														\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,254,360														\$0	\$1,254,360	
Labor	\$8,558														\$0	\$8,558	
Paid Media	\$0														\$0	\$0	
Other Costs	\$0														\$0	\$0	
<b>Critical Peak Pricing &lt; 200 kW (aka Summer Advantage Incentive)</b>																	<b>\$0</b>
Customer Research	\$0														\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0														\$0	\$0	
Labor	\$0														\$0	\$0	
Paid Media	\$0														\$0	\$0	
Other Costs	\$0														\$0	\$0	
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$3,259,403</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,259,403</b>	<b>\$17,730,000</b>
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>																	
Customer Research	\$0	\$0													\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,034,844	\$0													\$0	\$2,034,844	
Labor	\$38,922	\$0													\$0	\$38,922	
Paid Media	\$0	\$0													\$0	\$0	
Other Costs	\$0	\$0													\$0	\$0	
Total from Program, Rates & Activities that do not require itemized accounting	\$1,185,637	\$0													\$0	\$1,185,637	
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$3,259,403</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,259,403</b>	<b>\$17,730,000</b>
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>																	
Agricultural / Pumping	\$11,245	\$0													\$0	\$11,245	
Large Commercial and Industrial	\$140,665	\$0													\$0	\$140,665	
Small and Medium Commercial	\$17,999	\$0													\$0	\$17,999	
Residential <sup>(5)</sup>	\$3,040,871	\$0													\$0	\$3,040,871	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$3,210,780</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,210,780</b>	<b>\$17,730,000</b>

**Notes:**

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Flex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4:** The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5  
 The utilities may shift up to 50% of a program's funds to another program within the same budget category;  
 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;  
 The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;  
 The utilities shall not eliminate a program through multiple fund shifting;  
 The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;  
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports
- OP 6:** The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 3	\$4,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	5/19/2015	On April 20, 2015, SCE, PG&E, and SDG&E (collectively known as the "IOUs") filed an Advice Letter (SCE AL 3208-E) to implement the DRAM pilot pursuant to Ordering Paragraph 5 of D.14-12-024. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more than 50 percent of any one program's funds to the pilot. The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&E it is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32. While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.
Category 9	\$100,000	From Upstream Auto-DR w/HVAC to RCx Initiative	11/30/2015	D-14-10-046 authorized \$143,750 to IDSM RCx pilot in 2015, based on 50% of the 2013-2014 authorized budget. Increased customer interest from BCD in 2015 resulted in additional outreach, coordination, and contractor training and materials. Additional costs resulted from customer energy audits and technical reviews. Fund shift is needed to meet these additional customer commitments.
Category 9	\$150,000	From Third Party Programs to Statewide IDSM	11/30/2015	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
Category 9	\$100,000	From Third Party Programs to Statewide IDSM	12/31/2015	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
Category 3	\$6,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	1/31/2016	On January 28, 2016, Resolution E-4754 was approved. The resolution authorized an additional \$6M within the current authorized funds for DRAM. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product located in the IOU's service area that will offer the product directly into the CAISO day-ahead energy market. The IOUs note that the ability to shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budget will be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company (jointly, the Utilities) for the sole purpose of funding the Demand Response Auction Mechanism pilot with the following caveats: 1) The Utilities shall not eliminate any other approved demand response program in order to fund the pilot without proper authorization from the Commission; and 2) The Utilities shall continue to submit a Tier Two Advice Letter before shifting more than 50 percent of any one program's funds to the pilot. The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilots. For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&E it is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32. While the Pilot costs, especially the portion due to Seller's bids and SC costs, is not known at this time, the IOUs provide the above cost caps as the non-binding cost estimates for the 2016 DRAM Pilot.
Category 9	\$400,000	From Third Party Programs to Statewide IDSM	2/29/2016	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the continued efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Task Force and associated DR IDSM programs for 2015. As increased efforts were initiated in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuant to D.14-01-004, additional funds are needed to meet the compliance requirements with the aforementioned decisions.
<b>Total</b>	<b>\$10,750,000</b>			

Notes:

Table I-3  
SCE Interruptible and Price Responsive Programs  
2015 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger <sup>(1)</sup>	Load Reduction MW <sup>(2)(3)</sup>	Area Called	Event Beginning - End <sup>(5)</sup>	Program Tolerated Hours (Annual) <sup>(4)</sup>
<b>Category 2: Price Responsive Programs</b>							
CBP - Capacity Bidding Program - Day Of (1-4)	1	01/06/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	2	01/07/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	3	01/08/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Of (1-4)	4	01/11/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	5	01/12/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (1-4)	6	01/13/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	11
CBP - Capacity Bidding Program - Day Of (1-4)	7	01/14/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Of (1-4)	8	01/15/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	14
CBP - Capacity Bidding Program - Day Of (1-4)	9	01/20/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	15
CBP - Capacity Bidding Program - Day Of (1-4)	10	01/22/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	16
CBP - Capacity Bidding Program - Day Of (1-4)	11	01/25/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	17
CBP - Capacity Bidding Program - Day Of (1-4)	12	02/02/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	13	02/03/16	Heat Rates	1.6 MW	System Territory	5:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Of (1-4)	14	02/04/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Of (1-4)	15	02/08/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (1-4)	16	02/09/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	17	02/10/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Of (1-4)	18	02/11/16	Heat Rates	1.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (1-4)	19	02/16/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	20	02/22/16	Heat Rates	1.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW	6:00 PM - 7:00 PM	27
CBP - Capacity Bidding Program - Day Of (1-4)	21	02/23/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (1-4)	22	02/24/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	23	02/25/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	24	02/26/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	31
CBP - Capacity Bidding Program - Day Of (1-4)	25	02/29/16	Heat Rates	1.6 MW	System Territory	5:00 PM - 7:00 PM	33



Table I-3  
 SCE Interruptible and Price Responsive Programs  
 2015 Event Summary

<b>Category 2: Price Responsive Programs</b>							
SDP-R - Summer Discount Plan Residential	1	02/29/16	Energy Prices	0.0 MW	SLAP_SCEN, SLAP_SCNW	6:00 PM - 7:00 PM	1

Notes: