

July 21, 2016

Edward Randolph Director of the Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

> Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al Report of Southern California Edison Company (U 338-E) on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to <u>www.sce.com;</u>
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "SCE ILP and DRP Report June 2016" links to access associated documents.²

¹ Ordering Paragraph No. 39 requires PG&E and the other utilities to "…use a consistent monthly report format approved by Energy Division staff, and …provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

² If you have trouble accessing the document using this process, you should be able to find the document using this link: <u>http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=A.08-06-001&SearchMax=1000&Key1=1&Key2=25</u>. If you still cannot access the documents with this link, please contact Lisa Tobias, SCE's CPUC Regulatory Paralegal, at (626)302-3812 or Lisa.Tobias@sce.com.

Edward Randolph Director of the Energy Division Page 2

Very truly yours,

/s/ Jane Lee Cole

Jane Lee Cole

 cc: ALJ Kelly Hymes, ALJ Patricia Miles
 Bruce Kaneshiro
 All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

RMS: LIMS- 314-9724

Enclosure(s)

Appendix A

SCE WG2 Monthly Enhanced Report For June 2016

Table I-1 SCE Interruptible and Price Responsive Programs Subscription Statistics - Estimated Ex Ante and Ex Post MWs 2016

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts (4)

		Inner			Coloniani.			March			April			May			luna		1
		January			February												June		
		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post		Ex Ante	Ex Post	Eligible Accounts
	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	Service	Estimated	Estimated	as of
Programs	Accounts	MW (1)(3)	MW (2)(3)	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW (1)(3)	MW ⁽²⁾⁽³⁾	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Accounts	MW (1)(3)	MW ⁽²⁾⁽³⁾	Jan 1, 2016 ⁽⁵⁾
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option	60	118.0	145.3	60	133.5	145.3	60	138.4	145.3	60	142.5	145.3	58	132.6	140.4	58	142.4	140.4	11,543
Base Interruptible Program (BIP) 30 Minute Option	524	479.6	514.1	526	480.5	516.1	533	492.5	522.9	530	490.0	520.0	533	488.2	522.9	533	517.5	522.9	11,543
Optional Binding Mandatory Curtailment (OBMC)	11	17.6	16.7	10	16.0	15.2	10	16.0	15.2	10	15.6	15.2	10	16.1	15.2	10	15.2	15.2	N/A
Agricultural Pumping Interruptible (API)	1,196	25.5	39.8	1,193	35.0	39.7	1,195	41.8	39.8	1,196	49.8	39.8	1,194	55.9	39.8	1,193	59.8	39.7	11,649
Sub-Total Interruptible	1,791	640.6	715.9	1,789	664.9	716.2	1,798	688.7	723.2	1,796	697.8	720.3	1,795	692.8	718.3	1,794	734.9	718.3	
Price Response																			1
Summer Discount Plan (SDP) - Residential	288,622	0.0	202.0	287,528	0.0	201.3	285,795	0.0	200.1	284,191	106.3	198.9	281,948	141.5	197.4	275,222	162.5	192.7	2,168,719
Summer Discount Plan (SDP) - Commercial	11,709	0.2	39.8	11,649	0.5	48.9	11,588	0.5	48.7	11,527	6.7	48.4	11,488	13.1	48.2	11,404	20.2	47.9	472,952
Summer Advantage Incentive (SAI/CPP)	3,685	12.6	39.8	3,684	13.0	40.9	3,676	13.1	40.8	3,700	33.3	41.1	3,691	34.2	41.0	3,694	34.6	41.0	4,898,639
Demand Bidding Program (DBP)	798	88.5	100.2	797	84.1	100.1	794	80.3	99.7	770	65.8	96.7	768	73.9	96.5	767	101.2	96.3	639,396
Capacity Bidding Program (CBP) Day Ahead	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	3	0.1	0.1	50	2.1	0.9	639,396
Capacity Bidding Program (CBP) Day Of	36	1.1	0.9	56	1.7	1.4	62	1.9	1.5	49	1.7	1.2	578	21.5	14.2	424	15.7	10.4	639,396
AMP Contracts/DR Contracts (AMP)	605	36.8	59.4	655	42.7	64.3	602	37.8	37.9	626	41.2	39.4	1,195	87.2	75.3	1,497	109.5	94.3	639,396
Real Time Pricing (RTP)	150	0.0	0.3	151	0.0	0.3	151	0.0	10.7	151	0.0	0.0	155	0.0	0.0	162	6.0	30.3	611,856
Save Power Day (SPD/PTR)	380,739	7.6	30.5	380,453	7.6	30.4	379,484	11.4	30.4	378,711	26.5	30.3	377,998	26.5	30.2	378,139	26.5	30.3	4,325,997
Scheduled Load Reduction Program (SLRP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	22,320
Sub-Total Price Response	686,344	147.0	473.0	684,973	149.6	487.7	682,152	145.0	469.8	679,725	281.5	456.1	677,824	398.0	502.8	671,359	478.3	544.0]
Total All Programs	688,135	787.6	1,188.9	686,762	814.6	1,203.9	683,950	833.8	1,193.0	681,521	979.3	1,176.4	679,619	1,090.8	1,221.1	673,153	1,213.2	1,262.3	

		July			August			September			October			November			December		
		Ex Ante	Ex Post	Eligible Accounts															
	Service	Estimated	Estimated																
Programs	Accounts	MW ⁽¹⁾⁽³⁾	MW ⁽²⁾⁽³⁾	Jan 1, 2016 ⁽⁵⁾															
Interruptible/Reliability																			
Base Interruptible Program (BIP) 15 Minute Option																			11,543
Base Interruptible Program (BIP) 30 Minute Option																			11,543
Optional Binding Mandatory Curtailment (OBMC)																			N/A
Agricultural Pumping Interruptible (API)																			11,649
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	C	0.0	0.0	C	0.0	0.0	0	0.0	0.0		0.0	0.0	
Price Response																			
Summer Discount Plan (SDP) - Residential																			2,168,719
Summer Discount Plan (SDP) - Commercial																			472,952
Summer Advantage Incentive (SAI/CPP)																			4,898,639
Demand Bidding Program (DBP)																			639,396
Capacity Bidding Program (CBP) Day Ahead																			639,396
Capacity Bidding Program (CBP) Day Of																			639,396
AMP Contracts/DR Contracts (AMP)																			639,396
Real Time Pricing (RTP)																			611,856
Save Power Day (SPD/PTR)																			4,325,997
Scheduled Load Reduction Program (SLRP)																L			22,320
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	C	0.0	0.0	C	0.0		0	0.0			0.0	0.0	-
Total All Programs	0	0.0	0.0	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0		0.0	0.0	

Notes:

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer, reported in the annual April 1, 2016 D. 08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available

2. Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2016 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.

3. Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction.

4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). E ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report but are still based on the Juot erstill based on the Juot erspecific load impact estimates in this report but are still based on the Juot erstill compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

5. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2016.

Table I-1A Average Load Impact kW / Customer 2016

Program Eligibility and Average Load Impacts based on April 1, 2016 compliance filing

					Average Ex	Post Load Im	pact kW / Cu	ustomer					Estimated Eligible	
													Accounts	
													as of	
Program	January	February	March	April	May	June	July		September		November		Jan 1, 2016 ⁽¹⁾⁽²⁾	Eligibility Criteria
Agricultural Pumping Interruptible (API)	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	11,649	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	639,396	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	639,396	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	2,421.4	11,543	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	981.1	11,543	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	639,396	All non-residential customers
Capacity Bidding Program (CBP) Day Of	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	24.5	639,396	All non-residential customers
Demand Bidding Program (DBP)	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	639,396	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	1,517.0	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	2.3	2.2	71.1	0.3	0.3	186.9	-63.8	180.4	291.0	94.1	2.8	2.7	611,856	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,325,997	All residential customers with SmartMeters excluding those on
Save Fower Day (SFD/FIR)	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	0.08	4,525,557	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,320	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	10.8	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	4,898,639	All bundled service customers
Summer Discount Plan (SDP) - Commercial	3.4	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	472,952	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	2,168,719	All residential customers with central air conditioning

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

*Ex Post OBMC Load Impacts are based on program year 2008.

					Average Ex	Ante Load Im	pact kW / Cu	ustomer					Estimated Eligible	
													Accounts as of	
Program ⁽³⁾	January	February	March	April	May	June	July	August	September	October	November	December	Jan 1, 2016 ⁽¹⁾⁽²⁾	Eligibility Criteria
Agricultural Pumping Interruptible (API)	21.3	29.3	35.0	41.6	46.8	50.1	50.0	47.4	36.7	39.1	26.6	19.9	11,649	All customers > 37kW on an Ag & Pumping rate
AMP Contracts/DR Contracts (AMP) - Day Ahead	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	639,396	All non-residential customers
AMP Contracts/DR Contracts (AMP) - Day Of	62.8	62.8	62.8	65.9	73.0	73.2	73.4	73.4	74.0	74.0	62.9	62.9	639,396	All non-residential customers
Base Interruptible Program (BIP) 15 Minute Option	1,965.9	2,224.6	2,307.1	2,375.0	2,286.6	2,454.7	2,330.9	2,477.4	2,409.9	2,404.2	2,298.1	1,948.5	11,543	All C & I customers > 200kW
Base Interruptible Program (BIP) 30 Minute Option	915.2	913.5	924.0	924.5	915.9	970.9	1,006.9	1,032.8	944.4	971.9	964.3	810.7	11,543	All C & I customers > 200kW
Capacity Bidding Program (CBP) Day Ahead	21.62	21.62	21.62	37.53	41.30	41.30	41.28	41.34	41.59	41.59	21.61	21.78	639,396	All non-residential customers
Capacity Bidding Program (CBP) Day Of	30.7	30.8	30.8	33.8	37.2	37.1	37.1	37.2	37.1	37.2	30.9	30.7	639,396	All non-residential customers
Demand Bidding Program (DBP)	111.0	105.5	101.2	85.4	96.2	132.0	133.0	140.1	133.2	100.0	108.5	107.4	639,396	All non-residential customers
Optional Binding Mandatory Curtailment (OBMC)	1,596.9	1,599.4	1,601.1	1,555.4	1,609.8	1,524.3	1,510.6	1,532.1	1,469.2	1,450.6	1,498.3	1,348.1	N/A	All non-res. customers who can reduce circuit load by 15%
Real Time Pricing (RTP)	0.3	0.3	0.3	0.0	0.0	-9.2	-9.2	3.1	-9.2	0.0	0.3	0.3	611,856	All non-res. bundled service customers
Save Power Day (SPD/PTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	4,325,997	All residential customers with SmartMeters excluding those on
Save Fower Day (SFD/FTR)	0.02	0.02	0.03	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.04	0.02	4,323,997	rates DM, DMS-1, DMS-2, DMS-3, and DS.
Scheduled Load Reduction Program (SLRP)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	22,320	All non-res. bundled service customers >100kW
Summer Advantage Incentive (SAI/CPP)	3.4	3.5	3.6	9.0	9.3	9.4	9.6	10.2	10.1	10.0	3.8	3.4	4,898,639	All bundled service customers
Summer Discount Plan (SDP) - Commercial	0.0	0.0	0.0	0.6	1.1	1.8	1.8	4.8	3.3	2.5	0.4	0.0	472,952	All commercial customers with central air conditioning
Summer Discount Plan (SDP) - Residential	0.0	0.0	0.0	0.4	0.5	0.6	0.7	0.9	0.6	0.7	0.2	0.0	2,168,719	All residential customers with central air conditioning
							309	0.2669355						

Notes:

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2016. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated

2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2016

Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2009 - 2011		Jan	uary			Febr	ruary			M	arch			A	pril			N	lay			Jur	ie	
	TA	Auto DR		Total	TA	Auto DR		Total																
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	TI Verified 1	rechnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW																
Capacity Bidding Program		20.2	4.3	24.4		20.2	4.3	24.4		19.3	3.4	22.6		19.2	3.3	22.5		19.2	3.3	22.5		12.4	3.3	15.8
Critical Peak Pricing		6.5	0.5	7.0		6.5	0.5	7.0		6.5	0.3	6.8		6.5	0.3	6.8		6.5	0.3	6.8		6.5	0.3	6.8
Demand Bidding Program		72.3	2.8	75.1		72.3	2.8	75.1		72.3	2.8	75.1		71.0	2.8	73.8		71.0	2.8	73.8		71.0	2.8	73.8
Aggregator Managed Portfolio		23.4	2.3	25.7		23.4	2.3	25.7		22.5	2.3	24.8		27.0	2.3	29.3		27.0	2.3	29.3		33.8	2.3	36.1
Real Time Pricing		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7		22.7	0.0	22.7
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		145.0	9.8	154.9		145.0	9.8	154.9		143.3	8.7	152.0		146.3	8.7	155.1		146.3	8.7	155.1		146.4	8.7	155.1
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		145.0	9.8	154.9		145.0	9.8	154.9		143.3	8.7	152.0		146.3	8.7	155.1		146.3	8.7	155.1		146.4	8.7	155.1
General Program																								
TA (may also be enrolled in TI and AutoDR)	162.1		28.3		162.1		28.3		162.1		30.2		162.1		31.6		162.1		31.6		162.1		32.0	
Total	162.1		28.3		162.1		28.3		162.1		30.2		162.1		31.6		162.1		31.6		162.1		32.0	
Total TA MW	162.1				162.1				162.1				162.1				162.1				162.1			

	July					Au	igust			Sept	ember			Oct	ober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified			01				Technology				Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Critical Peak Pricing				0.0				0.0				0.0				0.0				0.0				0.0
Demand Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio				0.0				0.0				0.0				0.0				0.0				0.0
Real Time Pricing				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0	-			0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program				0.0				0.0				0.0				0.0				0.0				0.0
Summer Discount Program				0.0				0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0)			0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0				0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			
	0.0				0.0				0.0				0.0				0.0				0.0			

Notes:

Activity reflects projects initiated in 2009-2011.

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

 TA Identified MW
 Represents identified MW for service accounts from completed TA.

 AutoDR Verified MW
 Represents verified/tested MW for service accounts that participated in Auto DR.

 TI Verified MW
 Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

 *Also, if a customer leaves a DR program it will reduce the MWs for that participated in TI and Auto DR programs.

 Total Technology MW
 Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

 General Program category
 Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR

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Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2012-2014		Jan	uary			Feb	ruary			M	arch			A	pril			N	/lay			Jun	e	
	TA	Auto DR		Total	TA	Auto DR		Total																
	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified T	Verified T	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW																
Capacity Bidding Program		17.9	0.0	17.9		17.9	0.0	17.9		17.6	0.0	17.6		16.6	0.0	16.6		16.6	0.0	16.6		15.9	0.0	15.9
Critical Peak Pricing		6.2	0.0	6.2		6.2	0.0	6.2		6.8	0.0	6.8		6.8	0.0	6.8		6.8	0.0	6.8		6.8	0.0	6.8
Demand Bidding Program		22.1	0.0	22.1		22.1	0.0	22.1		22.1	0.0	22.1		22.5	0.0	22.5		22.5	0.0	22.5		22.5	0.0	22.5
Aggregator Managed Portfolio		31.7	0.0	31.7		31.7	0.0	31.7		31.9	0.0	31.9		30.1	0.0	30.1		30.1	0.0	30.1		30.9	0.0	30.9
Real Time Pricing		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0		3.0	0.0	3.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		80.8	0.0	80.8		80.8	0.0	80.8		81.5	0.0	81.5		79.1	0.0	79.1		79.1	0.0	79.1		79.1	0.0	79.1
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		80.8	0.0	80.8		80.8	0.0	80.8		81.5	0.0	81.5		79.1	0.0	79.1		79.1	0.0	79.1		79.1	0.0	79.1
General Program																								
TA (may also be enrolled in TI and AutoDR)	3.7		1.8		3.7		1.8		3.7		7.7		3.7		9.3		3.7		9.3		3.7		9.2	
Total	3.7		1.8		3.7		1.8		3.7		7.7		3.7		9.3		3.7		9.3		3.7		9.2	
Total TA MW	3.7				3.7				3.7				3.7				3.7				3.7			

		July				Au	gust			Sept	ember			Oct	tober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified		Technology	Identified			Technology	Identified		TI Verified	Technology	Identified			Technology				Technology		Verified		Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Critical Peak Pricing				0.0				0.0				0.0				0.0				0.0				0.0
Demand Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio				0.0				0.0				0.0				0.0				0.0				0.0
Real Time Pricing				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program				0.0				0.0				0.0				0.0				0.0				0.0
Summer Discount Program				0.0				0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

Notes:

Activity reflects projects initiated in 2012-2014

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

 TA Identified MW
 Represents identified MW for service accounts from completed TA.

 AutoDR Verified MW
 Represents verified/tested MW for service accounts that participated in Auto DR.

 TI Verified MW
 Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

 *Also, if a customer leaves a DR program it will reduce the MWs for that participated must be service accounts in the T1 and Auto DR program.

 Total Technology MW
 Represents MW of participants in the TA stage and may include participants who have completed T1 and Auto DR

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Table I-1B SCE TA/TI and Auto DR Program Subscription Statistics 2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

2015-2016		Janu	iary			Feb	ruary			M	arch			A	pril			N	/lay			Jur	ne	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified	Verified 1	I Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified	TI Verified	Technology	Identified	Verified 1	'I Verified T	echnology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		0.6	0.0	0.6		0.6	0.0	0.6		0.6	0.0	0.6		0.6	0.0	0.6
Critical Peak Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.2	0.0	0.2		0.2	0.0	0.2		0.2	0.0	0.2		0.2	0.0	0.2
Demand Bidding Program		0.0	0.0	0.0		0.0	0.0	0.0		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5		5.5	0.0	5.5
Aggregator Managed Portfolio		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Real Time Pricing		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
SLRP		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4
Interruptible/Reliability																								
Base Interruptible Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Summer Discount Program		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Agricultural Pumping Interruptible		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
OBMC		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4		6.4	0.0	6.4
General Program																								
TA (may also be enrolled in TI and AutoDR)	0.0		0.0		0.0		0.0		0.0	1	0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total	0.0		0.0		0.0		0.0		0.0	1	0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

		July				Au	gust			Sept	ember			Oct	tober			Nov	ember			Dec	ember	
	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total	TA	Auto DR		Total
	Identified		TI Verified		Identified			Technology	Identified		TI Verified	Technology	Identified			Technology				Technology		Verified		Technology
Price Responsive	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
Capacity Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Critical Peak Pricing				0.0				0.0				0.0				0.0				0.0				0.0
Demand Bidding Program				0.0				0.0				0.0				0.0				0.0				0.0
Aggregator Managed Portfolio				0.0				0.0				0.0				0.0				0.0				0.0
Real Time Pricing				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
Interruptible/Reliability																								
Base Interruptible Program				0.0				0.0				0.0				0.0				0.0				0.0
Summer Discount Program				0.0				0.0				0.0				0.0				0.0				0.0
Agricultural Pumping Interruptible				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0
Total		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0				0.0
Total Technology MW		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
General Program																								
TA (may also be enrolled in TI and AutoDR)																								
Total	0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			
Total TA MW	0.0				0.0				0.0				0.0				0.0				0.0			

Notes:

Activity reflects projects initiated in 2015-2016

Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

 TA Identified MW
 Represents identified MW for service accounts from completed TA.

 AutoDR Verified MW
 Represents verified/tested MW for service accounts that participated in Auto DR.

 TI Verified MW
 Represents verified/tested MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR

 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).

 *Also, if a customer leaves a DR program it will reduce the MWs for that participated must be service accounts in the T1 and Auto DR program.

 Total Technology MW
 Represents MW of participants in the TA stage and may include participants who have completed T1 and Auto DR

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Table I-2 SCE Demand Response Programs and Activities Expenditures and Funding 2015-2016

Interpart <th>Partial basePartial base<</th> <th>Year-to-Date Program Expenditures</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>20</th> <th></th> <th>oc (1) (4)</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>Due en en de</th> <th></th> <th></th> <th></th>	Partial basePartial base<	Year-to-Date Program Expenditures						20		oc (1) (4)							Due en en de																	
Control Control <t< th=""><th>market market mark mark mark</th><th></th><th></th><th></th><th></th><th></th><th></th><th>20</th><th>16 Expenditur</th><th>es</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>2-Year Funding</th><th>Fundshift</th><th>Percen</th></t<>	market mark mark mark							20	16 Expenditur	es								2-Year Funding	Fundshift	Percen														
strain programming Bits Constraint Straint Straint <thstraint< th=""> Straint <</thstraint<>	sector sector<		Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	2015-2016	2015-2016 (3)	Adjustments	Fundi														
Barther off and an and a set of a	Schedure		6270 440	67.444	645 402	647.000	647.020	620 622	650.274							64.25.000	6405.040	64 020 702		20														
Share bands share bands share bands share bands 	Search Straign																			24														
barry barry barry barry barry support barry <b< td=""><td>barry barry barry</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>10</td></b<>	barry barry barry																			10														
Gampi MandiGampi MandiGambi MandiGambi MandiGambi MandiGampi Man	mage 1 datamage 1 datadatadatadatadatadatadatadatadatadataStatisSta	Rotating Outages (RO)	\$24,948			\$422										\$21,566	\$46,514	\$214,438		22														
Note into the problem of the problem	non-state state state non-state non-state state non-state	Scheduled Load Reduction Program (SLRP)																		0														
Scale Mathematical	Schole Schole<	Category 1 Total	\$581,937	\$20,141	\$49,705	\$39,125	\$32,441	\$49,932	\$65,566	\$0	\$0	\$0	\$0	\$0	\$0	\$256,909	\$838,846	\$2,882,942		29														
Af Color Bitting	Schole Schole<	Category 2 : Price Responsive Programs																																
Bands Bigh Bigh Bigh <	Banch Shappen Jahn Der Marken Jahn Barken Jahn Ba		\$8,691,538	\$160,634	\$166,917	\$807,769	(\$344,133)	\$1,310,709	\$843,234							\$2,945,130	\$11,636,668	\$42,927,846		27														
Sam Name (spin)*** Sam Nam	bern ben of plotting 131.04																			41														
<tbody a="" a<="" and="" between="" stand="" stands="" td=""><td>starp Starp <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>20</td></th<></td></tbody>	starp Starp <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>20</td></th<>																			20														
Under depart of the start of	Normal Property and P									ćo	ćo	ća	ćo.	ća	ćo	\$282,592	\$1,043,740			33														
AmbonishingAmbonishi	Arr Grandshill All 100	ategory 2 Total	\$9,745,562	\$198,494	\$201,204	\$849,446	(\$311,004)	\$1,503,484	\$869,733	ŞU	ŞU	ŞU	ŞU	ŞU	ŞU	\$3,311,356	\$13,056,918	\$47,496,172		2.														
General Accis Inclusion (1994) 1942.80 1943.80	Concepting Lands Status <	Category 3 : DR Provider/Aggregated Managed Programs																																
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Ale of Protocols 11/25/00	Add 9, Total Processing Lange Processing Pr	Category 3 Total	\$200,157	\$29,723	\$22,426	\$24,968	\$17,763	\$21,183	\$14,841	Ş0	Ş0	\$0	\$0	Ş0	\$0	\$130,902	\$331,060	\$49,300,000		1														
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Samt Company Sp	Sinal Cong Sinal C	Category 4 Total	\$3,101,889	\$268,031	\$117,163	\$252,444	\$212,123	\$234,741	\$177,488	\$0	\$0	\$0	\$0	\$0	\$0	\$1,261,990	\$4,363,879	\$34,561,830		13														
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Category 10 - Special Projects Permanent Load Shift \$322,382 \$14,904 \$27,557 \$45,124 \$18,705 \$21,435 \$21,146 \$0 \$0 \$0 \$0 \$0 \$148,870 \$501,252 \$9,333,334 Category 10 Total \$252,382 \$14,904 \$27,557 \$45,124 \$18,705 \$21,435 \$21,146 \$0 \$0 \$0 \$0 \$148,870 \$501,252 \$9,333,334 Category 10 Total \$252,382 \$14,904 \$27,557 \$45,124 \$18,705 \$21,435 \$21,146 \$0 \$0 \$0 \$0 \$148,870 \$501,252 \$9,333,334 Category 11 - Oynamic Pricing \$20,783 \$84,870 \$21,625 \$3,845 \$4,259 \$	State of the output of the									ćo	ćo	ćo	ćo	ćo	ćo					48														
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Real Time Pricing \$104,783 \$8,531 \$8,798 \$2,62 \$3,845 \$4,259 \$36,303 \$141,085 \$0 Summer Advantage Incentive (CPP) \$129,285 \$5,3.3 \$5,7.98 \$5,6.09 \$2,262 \$3,845 \$4,259 \$36,303 \$141,085 \$0 Category 11 Total \$234,067 \$17,596 \$17,217 \$4,525 \$7,689 \$8,517 \$0 \$0 \$0 \$72,606 \$306,673 \$0	Real Turne Pricing \$104,783 \$8,511 \$8,788 \$8,09 \$2,262 \$3,845 \$4,259 Summer Advantage Incentive (CPP) \$129,285 \$8,531 \$8,978 \$8,009 \$2,262 \$3,845 \$4,259 \$36,603 \$141,085 \$0 Summer Advantage Incentive (CPP) \$129,285 \$8,513 \$8,909 \$2,262 \$3,845 \$4,259 \$36,903 \$141,085 \$0 Summer Advantage Incentive (CPP) \$129,285 \$8,517 \$1,857 \$0 \$0 \$0 \$0 \$0 \$10 \$10,55,88 \$0 Augeory II Total \$22,840,75 \$17,016 \$17,576 \$17,217 \$4,525 \$7,689 \$8,517 \$0 \$0 \$0 \$0 \$0 \$10 \$10,655,88 \$0 Augeory II Total \$23,847,501 \$95,524 \$1,871,706 \$703,775 \$2,393,676 \$2,049,847 \$0 \$0 \$0 \$0 \$8,802,410 \$32,749,910 \$193,253,038 1 Augeory II Total \$1,871,706 \$12,871,706 \$12,393,676 \$2,049,847 \$0 \$0 \$0 \$0 \$8,802,410	Category 11 - Dynamic Pricing																																
Category 11 Total \$234,067 \$17,061 \$17,596 \$17,217 \$4,525 \$7,689 \$8,517 \$0 \$0 \$0 \$0 \$0 \$0 \$72,606 \$306,673 \$0	ategory 11 Total \$23,847,501 \$17,051 \$17,217 \$4,525 \$7,689 \$8,517 \$0 \$0 \$0 \$0 \$0 \$72,606 \$306,673 \$0 otal incremental Cost \$23,847,501 \$955,294 \$928,112 \$1,871,706 \$703,775 \$2,393,676 \$2,049,847 \$0 \$0 \$0 \$0 \$0 \$32,749,910 \$193,253,038 1	Real Time Pricing							\$4,259											(
	otal Incremental Cost \$23,847,501 \$955,294 \$928,112 \$1,871,706 \$703,775 \$2,393,676 \$2,049,847 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$8,902,410 \$32,749,910 \$193,253,038 1								\$4,259									\$0		C														
Total Incremental Cost \$23,847,501 \$955,294 \$928,112 \$1,871,706 \$703,775 \$2,393,676 \$2,049,847 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$8,902,410 \$32,749,910 \$193,253,038		Category 11 Total	\$234,067	\$17,061	\$17,596	\$17,217	\$4,525	\$7,689	\$8,517	\$0	\$0	\$0	\$0	\$0	\$0	\$72,606	\$306,673	\$0		(
2123/253/038 21/201/201/201/201/201/201/201/201/201/2		Total Incremental Cost	\$32 947 FOF	\$055 30 t	\$039.113	\$1 971 700	\$702 775	\$2 202 676	\$2.040.947	¢¢.		ćo	ćo.			\$9,003,410	\$22 740 640	\$102 353 030																
	schnical Assistance & Technology Incentives (TA&TI) commitments \$ 3,568,492		\$25,847,501	\$355,294	\$928,112	\$1,0/1,/06	\$703,775	\$2,593,676	\$2,049,84/	\$Ŭ	\$0	\$0	\$0	\$0	\$0	\$6,902,410	\$52,749,910	\$153,253,038		17														

centives (TA&TI) commitments 3,568,49 lology outstanding as of 6/30/2016 Permanent Load Shift (PLS) Commitments outstanding as of 6/30/2016 \$ 1,073,538

Notes: (1) Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities. (2) Funding and expenses for Aggregator Managed Contracts (DR Contracts)(AMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4.

Table I-2b SCE Demand Response Programs and Activities Carry-Over Expenditures and Funding 2015-2016

Year-to-Date Program Expenditures					20:	15-2016									
real-to-bate Program expenditures	2015					20	16 Expenditu	res (1) (2)						Year-to Date	Date Total
	Total													2016	Expenditures
Cost Item	Expenditures	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	2015-2016
Category 1 : Reliability Programs Agricultural Pumping Interruptible (API	\$9.258	\$219	(\$3,561)	\$294	\$13	\$3	\$41							(\$2.991)	\$6,267
Base Interruptible Program (BIP)	\$22,427	\$10,237	\$6,580	\$6,962	\$6,194	\$6,467	\$6,917							\$43,358	\$65,785
Optional Binding Mandatory Curtailment (OBMC)	(\$25)	\$6	\$7	\$8	\$0	(\$0)	\$1							\$22	(\$4)
Rotating Outages (RO)	\$996	\$104	\$44	\$54	\$2	\$1	\$7							\$211	\$1,208
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	44	44		40	44		\$0	\$0
Category 1 Total	\$32,656	\$10,566	\$3,070	\$7,318	\$6,209	\$6,471	\$6,966	\$0	\$0	\$0	\$0	\$0	\$0	\$40,600	\$73,256
Category 2 : Price Responsive Programs															
AC Cycling : Summer Discount Plan (SDP)	\$469,472	\$8,974	(\$1,412)	(\$3,933)	\$55,301	\$47,818	\$257,955							\$364,702	\$834,174
Capacity Bidding Program (CBP)	(\$2,901)	\$142	\$159	\$196	\$8	\$2	\$26							\$532	(\$2,368)
Demand Bidding Program (DBP) Save Power Day (SPD/PTR)	(\$3,925) (\$220,614)	\$287 \$132	\$321 \$1,324	\$379 \$368	\$16 \$181,539	\$4 \$9	\$52 \$115							\$1,058 \$183,487	(\$2,867) (\$37,127)
Category 2 Total	\$242,032	\$9,535	\$391	(\$2,990)	\$236,864	\$47,833	\$258,148	\$0	\$0	\$0	\$0	\$0	\$0		\$791,812
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Category 3 : DR Provider/Aggregated Managed Programs															
AMP Contracts/DR Contracts (AMP)	\$32,337	\$197	\$221	\$269	\$11	(\$0)	\$36	\$0	44	\$0	\$0	\$0	40	\$734	\$33,070
Category 3 Total	\$32,337	\$197	\$221	\$269	\$11	(\$0)	\$36	Ş0	\$0	ŞU	\$0	ŞU	\$0	\$734	\$33,070
Category 4 : Emerging & Enabling Technologies															
Auto DR / Technology Incentives (AutoDR-TI)	\$926,067	\$105,520	\$9,602	\$1,128,729	\$45,696	\$52,443	\$227,677							\$1,569,666	\$2,495,733
Emerging Markets & Technologies	\$792,650	(\$115,557)	\$127,233	\$2,298	\$803	\$2,673	\$9,455							\$26,904	\$819,553
Category 4 Total	\$1,718,717	(\$10,038)	\$136,835	\$1,131,027	\$46,498	\$55,115	\$237,131	\$0	\$0	\$0	\$0	\$0	\$0	\$1,596,570	\$3,315,286
Category 5 : Pilots															
Smart Charging Pilot	(\$22,963)	\$0	\$0	\$0	\$0	\$0	\$0							\$0	(\$22,963)
Workplace Charging Pilot	\$22,082	(\$0)	\$266	\$264	\$0	\$0	\$0							\$529	\$22,611
Category 5 Total	(\$881)	(\$0)	\$266	\$264	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$529	(\$352)
Category 6 : Evaluation, Measurement and Verification															
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$557,872	\$0	\$0							\$557,872	\$557,872
Measurement and Evaluation	\$471,807	(\$39,234)	\$252,201	\$168,043	\$516	\$4	\$119,032							\$500,563	\$972,370
Category 6 Total	\$471,807	(\$39,234)	\$252,201	\$168,043	\$558,388	\$4	\$119,032	\$0	\$0	\$0	\$0	\$0	\$0	\$1,058,434	\$1,530,242
Contraction 7 - Mandrathan Education 8 - Outparts															
Category 7 : Marketing, Education & Outreach Circuit Savers Program	(\$1,193)	\$10	\$10	\$15	(\$0)	\$1	\$0							\$34	(\$1,158)
DR Marketing, Education & Outreach	\$1,920	\$0	(\$317)	\$3	\$0	\$3	\$0							(\$311)	\$1,609
Other Local Marketing	(\$595,384)	\$0	(\$74,681)	\$0	\$0	\$0	\$0							(\$74,681)	(\$670,064)
Statewide Marketing - Flex Alert ⁽³⁾	\$5,989,807	(\$50,382)	\$0	\$0	\$0	\$1,079	\$0	4-		4.5				(\$49,303)	\$5,940,504
Category 7 Total	\$5,395,150	(\$50,372)	(\$74,988)	\$18	(\$0)	\$1,082	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$124,260)	\$5,270,890
Category 8 : DR System Support Activities															
DR Systems & Technology (S&T)	\$228,389	\$377	\$322,033	\$135,309	\$22,132	\$34,140	\$185,312							\$699,303	\$927,693
Category 8 Total	\$228,389	\$377	\$322,033	\$135,309	\$22,132	\$34,140	\$185,312	\$0	\$0	\$0	\$0	\$0	\$0	\$699,303	\$927,693
Category 9 : Integrated Programs and Activities (Including															
Technical Assistance)															
Commercial New Construction	\$4,195	\$41	\$0	\$0	\$0	\$3	\$0							\$44	\$4,238
DR Energy Leadership Partnership (ELP)	\$15,192	\$0	(\$479)	\$18	\$110	\$3	\$0							(\$349)	\$14,844
DR Institutional Partnership	\$33,803	\$79	\$58	\$297	\$0	\$0	\$0							\$434	\$34,237
DR Technology Resource Incubator Program (TRIO) Federal Power Reserve Partnership (FedPower)	\$109 \$0	\$16 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$16 \$0	\$125 \$0
IDSM Continuous Energy Improvement	\$106,638	(\$7,441)	\$6,546	\$0	\$2,016	\$0	\$0							\$1,121	\$107,759
IDSM Food Processing Pilot	\$348	\$33	\$0	\$0	\$0	\$0	\$0							\$33	\$381
Integrated DSM Marketing	\$684,310	\$75	\$679	\$4	\$4,271	\$292	\$781							\$6,102	\$690,412
RCx Initiative	\$3,451	\$15	\$16	\$17	(\$0)	\$0	\$0							\$47	\$3,498
Residential New Construction Pilot	\$336	\$24	\$0	\$150	\$233	\$219	\$155							\$783	\$1,118
Statewide IDSM Technical Assistance (TA)	\$81,250 \$963,608	\$0 \$1,270	\$0 \$8,077	\$6 \$163,642	\$0 (\$113,360)	\$2 \$74,836	\$0 \$479							\$8 \$134.944	\$81,258 \$1,098,552
Third Party Programs	\$364	\$75	\$77	\$105,042	(\$115,500)	\$1	\$0							\$236	\$600
Upstream Auto-DR w/HVAC	\$18,455	\$30	\$31	\$60,652	(\$0)	\$0	\$0							\$60,712	\$79,167
Workforce Education & Training Smart Students (SmartStudents	\$40,998	\$35	\$11	\$12	\$148	\$1	\$0							\$207	\$41,205
Category 9 Total	\$1,953,058	(\$5,749)	\$15,016	\$224,881	(\$106,583)	\$75,358	\$1,415	\$0	\$0	\$0	\$0	\$0	\$0	\$204,338	\$2,157,396
Category 10 - Special Projects															
Permanent Load Shift	\$28,558	\$119	\$12,911	(\$14,073)	(\$1)	\$2	\$0							(\$1,042)	\$27,516
Category 10 Total	\$28,558	\$119	\$12,911	(\$14,073)	(\$1)	\$2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,042)	\$27,516
Category 11 - Dynamic Pricing															
Real Time Pricing	(\$1,729)	\$51	\$57	\$68	\$3	\$1	\$9							\$188	(\$1,541)
Summer Advantage Incentive (CPP)	(\$5,363)	\$606	\$678	\$787	\$34	\$8	\$110	4-	\$0	4-				\$2,224	(\$3,139) (\$4.680)
Category 11 Total	(\$7,093)	\$657	\$735	\$855	\$37	\$9	\$119	\$0	\$0	\$0	\$0	\$0	\$0	\$2,412	(\$4,680)
Programs Support Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
									_		_				
Total Incremental Cost	\$10,094,731	(\$83,942)	\$668,691	\$1,650,920	\$763,555	\$220,014	\$808,159	\$0	\$0	\$0	\$0	\$0	\$0	\$4,027,399	\$14,122,130
	1. 1														

Technical Assistance & Technology Incentives (TA&TI) commitments \$ 4,980,132

 Technical Assistance & Technology Incentives (TA&TI) commitments
 \$ 4,980,132

 outstanding as of 6/30/2016
 \$ 2,016,350

 Permanent Load Shift (PLS) Commitments outstanding as of \$ 2,016,350
 \$ 2,016,350

 6/30/2016
 Notes:

 It (1) Per A.12-04-001, carryover program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activitie

 (2) Negative expenses in January are a result of reversed accrual entries

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Table I-4 SCE Demand Response Programs Customer Program Incentives 2016

Annual Total Cost

					Total	Embedded Cos	t and Rever	nues ⁽¹⁾					Year-to-Date
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Total Cost
Program Incentives (2)													
Agricultural Pumping Interruptible (API)	\$29,187	\$27,961	\$44,393	\$54,054	\$63,907	\$605,850							\$825,352
Base Interruptible Program (BIP)	\$668,020	\$776,917	\$794,293	\$763,636	\$769,136	\$4,498,744							\$8,270,745
Capacity Bidding Program (CBP)	\$132	\$219	\$1,574	\$195	Pending	Pending							\$2,119
Demand Bidding Program (DBP)	\$0	\$568	\$0	\$0	\$0	\$20,784							\$21,352
AMP Contracts/DR Contracts (AMP)	\$1,065	\$65,014	\$68,435	\$66,131	\$69,726	\$1,302							\$271,673
Save Power Day (SPD/PTR)	\$9,964	\$12,012	\$14,531	\$11,832	\$11,560	\$142,052							\$201,950
Summer Discount Plan (SDP) - Commercial	(\$5,641)	\$27,793	\$94,006	\$232	\$533	\$2,059,885							\$2,176,808
Summer Discount Plan (SDP) - Residential	\$197,738	\$220,561	\$257,012	\$208,181	\$206,010	\$5,542,635							\$6,632,136
Summer Discount Plan (SDP) - Residential O-Switch	\$3,627	\$4,534	\$4,315	\$3,872	\$3,051	\$74,185							\$93,584
Total Cost of Incentives	\$904,092	\$1,135,578	\$1,278,559	\$1,108,132	\$1,123,922	\$12,945,435	\$0	\$0	\$0	\$0	\$0	\$0	\$18,495,719
Revenues from Excess Energy Charges ⁽³⁾	\$0	\$23,713	\$0	\$0	\$0	\$0							\$23,713

Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.
 Except for AMP Contacts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

(3) Revenues assessed by BIP participants for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities 2015-2016 Customer Communication, Marketing and Outreach

				20	15-2016 Eund	ling Cycle Cus	stomer Comm	unication	Marketing a	nd Outreach	(2)			Year-to Date	2015-2016	2015-2016
	Total 2015 Expenditures													2016	Total Expenditures	Authorized Budget (if
I. STATEWIDE MARKETING ⁽²⁾⁽³⁾		January	February	March	April	May	June	July	August	September	October	November	December			Applicable)
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Statewide ME&O contract	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282							\$13,248	\$61,870	
I. TOTAL STATEWIDE MARKETING	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282	\$0	\$0	\$0	\$0	\$0	\$0	\$13,248	\$61,870	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017																\$17,730,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING																
Category 1: Reliability Programs																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,632							\$4,632	\$4,632	
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Category 2: Price Responsive Programs																
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Demand Bidding Program (DBP)	\$170	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$170	\$183,334
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Catagon 2. DD Droviday / Aggrogated Managod Drograms																
Category 3: DR Provider/Aggregated Managed Programs AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
		+-			+-	+-										
Category 4: Emerging & Enabling Technologies																
Auto DR / Technology Incentives (AutoDR-TI)	\$9,962	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$9,962	\$146,667
Emerging Markets & Technologies	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Category 5: Pilots																
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Category 6 : Evaluation, Measurement and Verification																
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0							\$0	\$0	
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Category 7 : Marketing, Education & Outreach																
Circuit Savers Program ⁽⁴⁾	\$312,258	\$1,599	\$940	\$1,023	\$2,070	\$2,597	\$749							\$8,978	\$321,236	\$666,667
DR Marketing, Education & Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	\$6,000,000
Other Local Marketing																
Category 9 : Integrated Programs and Activities (Including Technical Assistance)																
Integrated DSM Marketing	\$812,283	\$5,968	\$6,709	\$4,574	\$9,056	\$8,815	\$20,619							\$55,740	\$868,023	
Statewide IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
DR Institutional Partnership	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
DR Technology Resource Incubator Program (TRIO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
DR Energy Leadership Partnership (ELP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Federal Power Reserve Partnership (FedPower)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Technical Assistance (TA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Commercial New Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
IDSM food Processing Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Residential New Construction Pilot	\$0	\$0 ¢0	\$0 ¢0	\$0 ¢0	\$0 ¢0	\$0 \$0	\$0 60							\$0	\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	

				20	15-2016 Fund	ing Cycle Cus	stomer Comn	nunication, I	Marketing, a	nd Outreach	(2)			Year-to Date	2015-2016	2015-2016
	Total 2015 Expenditures	_												2016 Expenditures	Total Expenditures	Authorized Budget (if
Category 10 - Special Projects		January	February	March	April	May	June	July	August	September	October	November	December			Applicable)
Permanent Load Shift	\$2,340	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$2,340	\$166,667
Category 11 - Dynamic Pricing																
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
SUBTOTAL	\$1,185,637	\$11,205	\$12,883	\$9,054	\$11,430	\$11,743	\$26,282	\$0	\$0	\$0	\$0) \$0	\$0	\$82,598	\$1,268,234	\$7,163,334
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																42.000.004
AC Cycling : Summer Discount Plan (SDP)	\$0	ć0	ć0	ć0	ćo	¢0	ć0							\$0	\$0	\$3,900,000
Customer Research Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0 \$780,484	\$0 \$955	\$0 \$151	\$0 \$233	\$0 \$506	\$0 \$142,035	\$0 \$427,470							\$0 \$571,350	\$0 \$1,351,834	
Labor	\$780,484 \$30,364	\$955 \$3,028	\$151 \$3,038	\$233 \$3,517	\$506 \$1,565	\$142,035 \$1,495	\$427,470 \$1,463							\$14,105	\$1,351,834 \$44,469	
Paid Media	\$0,504	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Peak Time Rebate / Save Power Day (PTR)																\$6,666,667
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,254,360	\$0	\$7,012	\$0	\$0	\$0	\$2							\$7,014	\$1,261,374	
Labor	\$8,558	\$853	\$884	\$1,055	\$3,008	\$3,257	\$2,675							\$11,732	\$20,290	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	ŚO	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Labor	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Paid Media	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$3.259.403	£46.044	¢22.000	\$13.858	¢46 540	6450 530	¢457.004	\$0	\$0	\$0	Ś) Ś0	ŚC	¢ coc 700	¢2.046.201	¢47 720 000
II. TOTAL OTILITY MARKETING BY ACTIVITY	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$457,891	ŞU	ŞU	ŞU	şı) ŞU	ŞL	\$686,798	\$3,946,201	\$17,730,000
III. UTILITY MARKETING BY ITEMIZED COST																
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,034,844	\$955 \$3,881	\$7,163 \$3,922	\$233	\$506 \$4,573	\$142,035	\$427,472							\$578,364	\$2,613,208	
Labor Paid Media	\$38,922 \$0	\$3,881 \$0	\$3,922 \$0	\$4,571 \$0	\$4,573 \$0	\$4,752 \$0	\$4,138 \$0							\$25,837 \$0	\$64,759 \$0	
Other Costs	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Total from Program, Rates & Activities that do not require itemized accounting	\$1,185,637	\$11,205	\$12.883	\$9.054	\$11.430	\$11.743	\$26.282							\$82.598	\$1.268.234	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$457,891	\$0	\$0	\$0	\$0) \$0	\$0	1. 7	17-7-	\$17,730,000
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																
	\$11,245	\$112	\$129	\$91	\$114	\$117	\$4,849							\$5,412	\$16,657	
Agricultural / Pumping			\$1,546	\$1,086	\$1,372	\$1,409	\$2,598							\$9,356	\$150,020	
Agricultural / Pumping Large Commercial and Industrial	\$140,665	\$1,345	Ş1,540													
	\$140,665 \$17,999	\$1,345 \$112	\$1,546 \$129	\$91	\$114	\$117	\$216							\$780	\$18,778	
Large Commercial and Industrial						\$117 \$156,886	\$216 \$450,228							\$780 \$671,251	\$18,778 \$3,712,122	

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Fiex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready

SCE Demand Response Programs and Activities 2015-2016 Customer Communication, Marketing and Outreach

				20	15-2016 Eund	ting Cycle Cu	stomer Comm	unication	Marketing a	nd Outreach	(2)			Versite Dete	2015 2016	2015-2016
	Total 2015 Expenditures						stomer comm	iunication, i	warketing, a					Year-to Date 2016 Expenditures	2015-2016 Total Expenditures	Authorized Budget (if
I. STATEWIDE MARKETING ⁽²⁾⁽³⁾		January	February	March	April	May	June	July	August	September	October	November	December			Applicable)
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Statewide ME&O contract	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282							\$13,248	\$61,870	
I. TOTAL STATEWIDE MARKETING	\$48,623	\$3,638	\$5,234	\$3,456	\$305	\$331	\$282	\$0	\$0	\$0	\$0	\$0	\$0	\$13,248	\$61,870	\$6,000,000
II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2017																\$17,730,000
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING Category 1: Reliability Programs																
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,632							\$4,632	\$4,632	
Base Interruptible Program (BIP)	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0							\$0	\$0	
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0							\$0	\$0	
Rotating Outages (RO)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Scheutieu Load Reduction Program (SERP)	ŞŪ	ŞU	3 0	ŞU	ζŪ	ΟÇ	ŞU							Ş 0	Ş0	
Category 2: Price Responsive Programs																
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Demand Bidding Program (DBP)	\$170	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$170	\$183,334
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Category 3: DR Provider/Aggregated Managed Programs																
AMP Contracts/DR Contracts (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Coheney A. Francisco O. Frankling Technologies																
Category 4: Emerging & Enabling Technologies	¢0.002	ćo	ćo	ćo	ćo	ćo	ćo							60	60.053	£1.45 557
Auto DR / Technology Incentives (AutoDR-TI)	\$9,962	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$9,962 \$0	\$146,667
Emerging Markets & Technologies	\$0	\$0	ŞU	ŞU	ŞU	ŞU	ŞU							ŞU	\$0	
Category 5: Pilots																
Smart Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Workplace Charging Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Category 6 : Evaluation, Measurement and Verification																
Measurement and Evaluation	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
DR Research Studies (CPUC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Catalogue 7 Mandation Education 8 Outpach																
Category 7 : Marketing, Education & Outreach Circuit Savers Program ⁽⁴⁾	\$312,258	\$1,599	\$940	\$1,023	\$2,070	\$2,597	\$749							\$8,978	\$321,236	\$666,667
DR Marketing, Education & Outreach	\$312,258	\$0	\$940	\$1,025	\$2,070	\$2,557	\$0							\$0,578	\$321,230	3000,007
Statewide Marketing - Flex Alert	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0							\$0	\$0	\$6,000,000
Other Local Marketing	ŞU	φ¢	ŞŪ	οç	ŲŲ	ŲÇ	ψŪ							<i>40</i>	ψŪ	<i>\$0,000,000</i>
Category 9 : Integrated Programs and Activities (Including Technical Assistance) Integrated DSM Marketing	\$812,283	\$5,968	\$6,709	\$4,574	\$9,056	\$8,815	\$20,619							\$55,740	\$868,023	
Integrated DSM Marketing Statewide IDSM	\$812,283 \$0	\$5,968 \$0	\$6,709 \$0	\$4,574 \$0	\$9,056 \$0	\$8,815 \$0	\$20,619 \$0							\$55,740 \$0	\$868,023	
DR Institutional Partnership	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
DR Technology Resource Incubator Program (TRIO)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
DR Energy Leadership Partnership (ELP)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0 \$0	\$0 \$0	
Federal Power Reserve Partnership (FedPower)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0	\$0 \$0	
Technical Assistance (TA)	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0	\$0 \$0	
Commercial New Construction	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0	\$0	
IDSM food Processing Pilot	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0							\$0	\$0	
Residential New Construction Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Workforce Education & Training Smart Students (SmartStudents)	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0							\$0	\$0	
	ŶŸ	<i>40</i>	ψŪ	÷.0	÷o	÷o	÷							ψu	ψu	

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				20	15-2016 Fund	ling Cycle Cus	tomer Comn	nunication, I	Marketing, a	nd Outreach	1 ⁽²⁾			Year-to Date	2015-2016	2015-2016
	Total 2015 Expenditures													2016 Expenditures	Total Expenditures	Authorized Budget (if
		January	February	March	April	May	June	July	August	September	October	November	December	Experiarco	Experiance	Applicable)
Category 10 - Special Projects	40.040	60	60	60	40	60	60							4.0	40.040	A
Permanent Load Shift	\$2,340	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$2,340	\$166,667
Category 11 - Dynamic Pricing																
Critical Peak Pricing >=200kW (aka Summer Advantage Incentive)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Real Time Pricing	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
SUBTOTAL	\$1,185,637	\$11,205	\$12,883	\$9,054	\$11,430	\$11,743	\$26,282	\$0	\$0	\$0	\$0) \$0	\$0	\$82,598	\$1,268,234	\$7,163,334
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING																¢2.000.000
AC Cycling : Summer Discount Plan (SDP) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	\$3,900,000
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$780,484	\$955	\$0 \$151	\$233	\$506	\$0 \$142,035	\$427,470							\$571,350	\$1,351,834	
Labor	\$30,364	\$3,028	\$3,038	\$3,517	\$1,565	\$142,055 \$1,495	\$427,470 \$1,463							\$14,105	\$1,551,654 \$44,469	
Paid Media	\$30,304	\$3,028	\$3,038	\$3,517	\$1,505	\$1,455 \$0	\$1,403							\$14,105	\$44,403	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Peak Time Rebate / Save Power Day (PTR) Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	\$6,666,667
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$1,254,360	\$0 \$0	\$0 \$7,012	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$2							\$7,014	\$1,261,374	
Labor	\$1,254,500	\$853	\$884	\$1,055	\$3,008	\$3,257	\$2,675							\$11,732	\$20,290	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive)																\$0
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Labor	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0							\$0	\$0	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
	** *** ***			A	4	4	4	4-	**				4.			A
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$457,891	\$0	\$0	\$0	\$0	\$0	\$0	\$686,798	\$3,946,201	\$17,730,000
III. UTILITY MARKETING BY ITEMIZED COST																
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$2,034,844	\$955	\$7,163	\$233	\$506	\$142,035	\$427,472							\$578,364	\$2,613,208	
Labor	\$38,922	\$3,881	\$3,922	\$4,571	\$4,573	\$4,752	\$4,138							\$25,837	\$64,759	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	
Other Costs	\$0	\$0	\$0	\$0 ¢0.054	\$0	\$0	\$0 \$26.282							\$0	\$0	
Total from Program, Rates & Activities that do not require itemized accounting	\$1,185,637	\$11,205	\$12,883	\$9,054	\$11,430	\$11,743	1 .7 .	4-	4-	4-				\$82,598	\$1,268,234	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$3,259,403	\$16,041	\$23,968	\$13,858	\$16,510	\$158,530	\$457,891	\$0	\$0	\$0	\$0	\$0	\$0	\$686,798	\$3,946,201	\$17,730,000
IV. UTILITY MARKETING BY CUSTOMER SEGMENT																
Agricultural / Pumping	\$11,245	\$112	\$129	\$91	\$114	\$117	\$4,849							\$5,412	\$16,657	
Large Commercial and Industrial	\$140,665	\$1,345	\$1,546	\$1,086	\$1,372	\$1,409	\$2,598							\$9,356	\$150,020	
Small and Medium Commercial	\$17,999	\$112	\$129	\$91	\$114	\$117	\$216							\$780	\$18,778	
Residential ⁽⁵⁾	\$3,040,871	\$14,472	\$22,164	\$12,590	\$14,910	\$156,886	\$450,228							\$671,251	\$3,712,122	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$3.210.780	\$16.041	\$23,968	\$13.858	\$16.510	\$158.530	\$457,891	\$0	\$0	ŚO	Ś) \$0	ŚC	\$686,798	C2 007 E70	\$17,730,000

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) Statewide marketing-Fiex Alert program recorded costs incurred in 2015 was included in DR monthly CPUC report starting April 2015 until the new CPUC report template particularly for Statewide ME&O balancing account is ready

Table I-2A SCE Demand Response Programs and Activities Fund Shifting 2015-2016

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

OP 4: The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5 The utilities may shift up to 50% of a program's funds to another program within the same budget category; The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter; The utilities may shift funds for pilots in the Fnabling or Emerging Technologies category; The utilities shall not eliminate a program through multiple fund shifting; The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category; The utilities shall document the amount of and reason for each shift in their monthly demand response reports

OP 6: The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

ogram Category Category 3	Fund Shift \$4,000,000	Programs Impacted From Aggregator Managed Portfolio (AMP) Contracts to Demand	Date	Rationale for Fundshift On April 20, 2015, SCE, PG&E, and SDG&E (collectively known as the "IOUs") filed
Category 3	\$4,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand Response Auction Mechanism (DRAM)	5/19/2015	On April 20, 2015, Stc., Poske, and SDuske (Collectively known as the "TOUS") Titled Advice Letter (SCE AL 3208-E) to implement the DRAM pilot pursuant to Ordering Paragraph 5 of D.14-12-024. The DRAM will be a pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a demand response product loca
				in the IOU's service area that will offer the product directly into the CAISO day-ah energy market. The IOUs note that the ability to shift funds to DRAM is limited by
				the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14-12-024 states the following:
				Fund shifting in the 2015-2016 demand response approved bridge funding budge be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Compan and Southern California Edison Company (jointly, the Utilities) for the sole purpos
				funding the Demand Response Auction Mechanism pilot with the following cavea 1) The Utilities shall not eliminate any other approved demand response program
				order to fund the pilot without proper authorization from the Commission; and 2 The Utilities shall continue to submit a Tier Two Advice Letter before shifting mor that 50 percent of any one program's funds to the pilot.
				The IOUS propose limiting the overall expense in supporting the 2016 DRAM Pilo For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&
				is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32.
				While the Pilot costs, especially the portion due to Seller's bids and SC costs, is no known at this time, the IOUs provide the above cost caps as the non-binding cost
		-		estimates for the 2016 DRAM Pilot.
Category 9	\$100,000	From Upstream Auto-DR w/HVAC to RCx Initiative	11/30/2015	D-14-10-046 authorized \$143,750 to IDSM RCx pilot in 2015, based on 50% of the 2013-2014 authorized budget. Increased customer interest from BCD in 2015 res in additional outreach, coordination, and contractor training and materials.
				Additional costs resulted from customer energy audits and technical reviews. Fu shift is needed to meet these additional customer commitments.
Category 9	\$150,000	From Third Party Programs to Statewide IDSM	11/30/2015	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the conti efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Force and associated DR IDSM programs for 2015. As increased efforts were initi
				in 2015 pursuant to D.14-J0-046 for both DR and EE IDSM activities, also pursua D.14-01-004, additional funds are needed to meet the compliance requirements
Catalana	\$100.000	From Third Party Programs to Statewide IDSM	12/21/2015	the aforementioned decisions. In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the conti
Category 9	\$100,000	From Third Party Programs to statewide IDSNI	12/31/2015	efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Force and associated DR IDSM policy compliance of the Energy Efficiency Statewide
				in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursua D.14-01-004, additional funds are needed to meet the compliance requirements
Category 3	\$6,000,000	From Aggregator Managed Portfolio (AMP) Contracts to Demand	1/21/2016	the aforementioned decisions. On January 28, 2016, Resolution E-4754 was approved. The resolution authorize
category 5	\$0,000,000	Response Auction Mechanism (DRAM)	1/31/2010	additional SM within the current authorized funds for DRAM. The DRAM will be pay-as-bid auction of monthly system Resource Adequacy (RA) associated with a
				demand response product located in the IOU's service area that will offer the pro directly into the CAISO day-ahead energy market. The IOUs note that the ability
				shift funds to DRAM is limited by the unspent dollars from existing DR programs authorized by the Commission and shifting limits. Ordering Paragraph 5.d of D.14
				024 states the following: Fund shifting in the 2015-2016 demand response approved bridge funding budge
				be allowed by Pacific Gas and Electric Company, San Diego Gas & Electric Compan and Southern California Edison Company (jointly, the Utilities) for the sole purpose
				funding the Demand Response Auction Mechanism pilot with the following cave: 1) The Utilities shall not eliminate any other approved demand response program order to fund the pilot without proper authorization from the Commission; and 2
				The Utilities shall continue to submit a Tier Two Advice Letter before shifting more that 50 percent of any one program's funds to the pilot.
				The IOUs propose limiting the overall expense in supporting the 2016 DRAM Pilo For PG&E and SCE, the proposed DRAM cost cap is \$4 Million each, and for SDG&
				is \$1 Million. The overall expense in supporting the 2016 DRAM pilot includes all administrative costs, scheduling coordinator costs, and capacity payments, but includes no costs related to the implementation of the Rule 24/32.
				While the Pilot costs, especially the portion due to Seller's bids and SC costs, is no known at this time, the IOUs provide the above cost caps as the non-binding cost
	A 400 000		a /ao /ac : -	estimates for the 2016 DRAM Pilot.
Category 9	\$400,000	From Third Party Programs to Statewide IDSM	2/29/2016	In D.14-10-004 and D.14-10-046, the CPUC approved bridge funding for the conti efforts to support the IDSM policy compliance of the Energy Efficiency Statewide Force and associated DR IDSM programs for 2015. As increased efforts were initi
				in 2015 pursuant to D.14-10-046 for both DR and EE IDSM activities, also pursuan D.14-01-004, additional funds are needed to meet the compliance requirements
al	\$10,750,000			the aforementioned decisions.

Notes:

Table I-3 SCE Interruptible and Price Responsive Programs 2016 Event Summary

Year-to-Date Event Summary

Program Category	Event No.	Date	Event Trigger ⁽¹⁾	Load Reduction MW ⁽²⁾⁽³⁾	Area Called	Event Beginning - End ⁽⁵⁾	Program Tolled Hours (Annual) ⁽⁴
Category 2: Price Responsive Programs							
CBP - Capacity Bidding Program - Day Ahead (1-4)	1	05/02/16	Heat Rates	0.12 MW	SLAP_SCEW	6:00 PM - 7:00 PM	1
CBP - Capacity Bidding Program - Day Ahead (1-4)	2	05/12/16	Heat Rates	0.12 MW	SLAP_SCEW	6:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Ahead (1-4)	3	06/03/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Ahead (1-4)	4	06/08/16	Heat Rates	1.65 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	7
CBP - Capacity Bidding Program - Day Ahead (1-4)	5	06/20/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	11
CBP - Capacity Bidding Program - Day Ahead (1-4)	6	06/21/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	15
CBP - Capacity Bidding Program - Day Ahead (1-4)	7	06/22/16	Heat Rates	1.73 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	3:00 PM - 5:00 PM	17
CBP - Capacity Bidding Program - Day Ahead (1-4)	8	06/27/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Ahead (1-4)	9	06/28/16	Heat Rates	2.06 MW	System Territory	3:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Ahead (1-4)	10	06/30/16	Heat Rates	1.65 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCLD, SLAP_SCNW	5:00 PM - 6:00 PM	26
CBP - Capacity Bidding Program - Day Of (1-4)	1	01/06/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	2
CBP - Capacity Bidding Program - Day Of (1-4)	2	01/07/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (1-4)	3	01/08/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	6
CBP - Capacity Bidding Program - Day Of (1-4)	4	01/11/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	8
CBP - Capacity Bidding Program - Day Of (1-4)	5	01/12/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (1-4)	6	01/13/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	11
CBP - Capacity Bidding Program - Day Of (1-4)	7	01/14/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 7:00 PM	13
CBP - Capacity Bidding Program - Day Of (1-4)	8	01/15/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	14
CBP - Capacity Bidding Program - Day Of (1-4)	9	01/20/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	15
CBP - Capacity Bidding Program - Day Of (1-4)	10	01/22/16	Heat Rates	0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	5:00 PM - 6:00 PM	16

Table I-3 SCE Interruptible and Price Responsive Programs 2016 Event Summary

P			2016 Event Summary	-			
				0.99 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCEW,	5:00 PM - 6:00 PM	
CBP - Capacity Bidding Program - Day Of (1-4)	11	01/25/16	Heat Rates		SLAP SCHD, SLAP SCLD		17
CBP - Capacity Bidding Program - Day Of (1-4)	12	02/02/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	18
CBP - Capacity Bidding Program - Day Of (1-4)	13	02/03/16	Heat Rates	1.6 MW	System Territory	5:00 PM - 7:00 PM	20
CBP - Capacity Bidding Program - Day Of (1-4)	14	02/04/16	Heat Rates	0.5 MW	SLAP SCEW	6:00 PM - 7:00 PM	21
CBP - Capacity Bidding Program - Day Of (1-4)	15	02/08/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	22
CBP - Capacity Bidding Program - Day Of (1-4)	16	02/09/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	23
CBP - Capacity Bidding Program - Day Of (1-4)	17	02/10/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	24
CBP - Capacity Bidding Program - Day Of (1-4)	18	02/11/16	Heat Rates	1.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	25
CBP - Capacity Bidding Program - Day Of (1-4)	19	02/16/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	26
				1.3 MW		6:00 PM - 7:00 PM	
CBP - Capacity Bidding Program - Day Of (1-4)	20	02/22/16	Heat Rates	10 1111	SLAP_SCNW		27
CBP - Capacity Bidding Program - Day Of (1-4)	21	02/23/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	28
CBP - Capacity Bidding Program - Day Of (1-4)	22	02/24/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	29
CBP - Capacity Bidding Program - Day Of (1-4)	23	02/25/16	Heat Rates	1.6 MW	System Territory	6:00 PM - 7:00 PM	30
CBP - Capacity Bidding Program - Day Of (1-4)	24	02/26/16	Heat Rates	0.5 MW	SLAP_SCEW	6:00 PM - 7:00 PM	31
CBP - Capacity Bidding Program - Day Of (1-4)	25	02/29/16	Heat Rates	1.6 MW	System Territory	5:00 PM - 7:00 PM	33
CBP - Capacity Bidding Program - Day Of (1-4)	26	04/01/16	Heat Rates	1.8 MW	System Territory	6:00 PM - 7:00 PM	34
CBP - Capacity Bidding Program - Day Of (1-4)	27	04/06/16	Heat Rates	1.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW	6:00 PM - 7:00 PM	35
CBP - Capacity Bidding Program - Day Of (1-4)	28	05/12/16	Heat Rates	15.3 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	36
CBP - Capacity Bidding Program - Day Of (1-4)	29	06/02/16	Heat Rates	3.1 MW	SLAP SCEW	6:00 PM - 7:00 PM	37
CBP - Capacity Bidding Program - Day Of (1-4)	30	06/03/16	Heat Rates	9.7 MW	 System Territory	3:00 PM - 7:00 PM	41
CBP - Capacity Bidding Program - Day Of (1-4)	31	06/06/16	Heat Rates	8.1 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCLD, SLAP_SCNW	6:00 PM - 7:00 PM	42
CBP - Capacity Bidding Program - Day Of (1-4)	32	06/08/16	Heat Rates	7.8 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD	6:00 PM - 7:00 PM	43
CBP - Capacity Bidding Program - Day Of (1-4)	33	06/20/16	Heat Rates	9.7 MW	System Territory	3:00 PM - 7:00 PM	47
CBP - Capacity Bidding Program - Day Of (1-4)	34	06/21/16	Heat Rates	9.7 MW	System Territory	3:00 PM - 7:00 PM	51
CBP - Capacity Bidding Program - Day Of (1-4)	35	06/22/16	Heat Rates	8.1 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	3:00 PM - 5:00 PM	53
CBP - Capacity Bidding Program - Day Of (1-4)	36	06/27/16	Heat Rates	9.7 MW	System Territory	3:00 PM - 7:00 PM	57
CBP - Capacity Bidding Program - Day Of (1-4)	37	06/28/16	Heat Rates	6.6 MW	SLAP_SCEC, SLAP_SCEN, SLAP_SCHD, SLAP_SCLD, SLAP_SCNW	5:00 PM - 6:00 PM	58
CBP - Capacity Bidding Program - Day Of (1-4)	38	06/30/16	Heat Rates	8.1 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCNW, SLAP_SCLD	5:00 PM - 6:00 PM	59
CBP - Capacity Bidding Program - Day Of (2-6)	1	06/03/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	4
CBP - Capacity Bidding Program - Day Of (2-6)	2	06/20/16	Heat Rates	6.1 MW	System Territory	1:00 PM - 7:00 PM	10
CBP - Capacity Bidding Program - Day Of (2-6)	3	06/21/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	14
CBP - Capacity Bidding Program - Day Of (2-6)	4	06/22/16	Heat Rates	4.6 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCLD	3:00 PM - 5:00 PM	16
CBP - Capacity Bidding Program - Day Of (2-6)	5	06/27/16	Heat Rates	6.1 MW	System Territory	3:00 PM - 7:00 PM	20
				1	, , ,		

Table I-3 SCE Interruptible and Price Responsive Programs 2016 Event Summary

			2016 Event Summary				
DBP - Demand Bidding Program	1	06/20/16	CAISO Load Forecast	61.3 MW	System Territory	12:00 PM - 8:00 PM	8
DBP - Demand Bidding Program	2	06/21/16	CAISO Load Forecast	61.3 MW	System Territory	12:00 PM - 8:00 PM	16
DBP - Demand Bidding Program	3	06/27/16	CAISO Load Forecast	61.3 MW	System Territory	12:00 PM - 8:00 PM	24
DBP - Demand Bidding Program	4	06/28/16	CAISO Load Forecast	61.3 MW	System Territory	12:00 PM - 8:00 PM	32
SPD - Save Power Day	1	06/20/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	4
SPD - Save Power Day	2	06/21/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	8
SPD - Save Power Day	3	06/27/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	12
SPD - Save Power Day	4	06/28/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	16
SPD - Save Power Day	5	06/29/16	CAISO Load Forecast	37.8 MW	System Territory	2:00 PM - 6:00 PM	20
	1	02/29/16	En every Drives	0.0 M/M	SLAP SCEN, SLAP SCNW	6:00 PM - 7:00 PM	1
SDP-R - Summer Discount Plan Residential	1		Energy Prices	0.0 MW			2
SDP-R - Summer Discount Plan Residential	2	04/06/16	Energy Prices	0.0 MW	SLAP_SCEC, SLAP_SCEW	7:00 PM - 8:00 PM	2
SDP-R - Summer Discount Plan Residential	3	05/12/16	Energy Prices	48.6 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD	6:00 PM - 8:00 PM	4
SDP-R - Summer Discount Plan Residential	4	06/03/16	Energy Prices	28.4 MW	SLAP SCEW	7:00 PM - 8:00 PM	5
SDP-R - Summer Discount Plan Residential	5	06/20/16	Energy Prices	365.7 MW	 System Territory	4:00 PM - 8:00 PM	9
SDP-R - Summer Discount Plan Residential	6	06/21/16	Energy Prices	18.7 MW	SLAP SCEW	4:00 PM - 5:00 PM	10
SDP-R - Summer Discount Plan Residential	7	06/27/16	Energy Prices	232.0 MW	System Territory	4:00 PM - 8:00 PM	14
SDP-C - Summer Discount Plan Commercial	1	06/20/16	Energy Prices	44.0 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCEN, SLAP_SCEW	4:00 PM - 8:00 PM	4
SDP-C - Summer Discount Plan Commercial	2	06/21/16	Energy Prices	2.8 MW	SLAP SCEW	4:00 PM - 5:00 PM	5
SDP-C - Summer Discount Plan Commercial	3	06/27/16	Energy Prices	28.8 MW	SLAP_SCEC, SLAP_SCEW, SLAP_SCHD, SLAP_SCLD, SLAP_SCEN	4:00 PM - 8:00 PM	9
Containing 2: DD Durasidae (Assurant data and Durasuna (6)							
Category 3: DR Provider/Aggregated Managed Programs ⁽⁶⁾	1	05/20/20		05 2 14/4/	Custom Tomita	1.00 014 2.00 014	2
AMP - Aggregator Managed Portfolio (DRC 2 & 3)	1	05/26/26	Measurement & Evaluation	85.2 MW	System Territory	1:00 PM - 3:00 PM	2
AMP - Aggregator Managed Portfolio (DRC 2)	2	06/20/16	Energy Prices	62.2 MW	SLAP_SCEC, SLAP_SCHD, SLAP_SCLD	3:00 PM - 6:00 PM	5
AMP - Aggregator Managed Portfolio (DRC 3)	3	06/30/16	Measurement & Evaluation	15.1 MW	System Territory	2:00 PM - 4:00 PM	7
Category 11: Dynamic Pricing							
SAI - Summer Advantage Incentive	1	06/20/16	CAISO Load Forecast	33.6 MW	System Territory	2:00 PM - 6:00 PM	4
SAI - Summer Advantage Incentive	2	06/21/16	CAISO Load Forecast	33.6 MW	System Territory	2:00 PM - 6:00 PM	8
SAI - Summer Advantage Incentive	3	06/27/16	CAISO Load Forecast	33.6 MW	System Territory	2:00 PM - 6:00 PM	12
SAI - Summer Advantage Incentive	4	06/28/16	CAISO Load Forecast	33.6 MW	System Territory	2:00 PM - 6:00 PM	16

Notes:

Southern California Edison

Aliso Canyon Monthly Program Enrollment and Estimated Load Impacts (3)

		In concerns			C. human			A damak			A						lune e	
		January			February			March			April			May			June	
	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post
	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated
Programs for LA Basin Service Accounts ⁽⁵⁾⁽⁶⁾	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)
Interruptible/Reliability																		
Base Interruptible Program (BIP) 15 Minute Optior	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Base Interruptible Program (BIP) 30 Minute Optior	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	4	4.1	3.9	4	4.1	3.9
Agricultural Pumping Interruptible (API	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.00	0.00	4	4.1	3.9	4	4.1	3.9
Price Response																		
Summer Discount Plan (SDP) - Residentia	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	309	0.3	0.2	1,193	1.0	0.8	4,005	3.5	2.8
Summer Discount Plan (SDP) - Commercial	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	3	0.0	0.0	15	0.1	0.1	184	0.9	0.8
Demand Bidding Program (DBP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Save Power Day (SPD/PTR)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	312	0.28	0.23	1,208	1.1	0.9	4,189	4.3	3.6
Total All Programs (LA Basin)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	312	0.3	0.2	1,212	5.2	4.8	4,193	8.5	7.5

		January			February			March			April			May			June	
	Service	Ex Ante	Ex Post															
	Accounts	Estimated	Estimated															
Programs for Non-LA Basin Service Accounts ⁽⁵⁾⁽⁶⁾	(4)	MW (1)	MW (2)															
Interruptible/Reliability																		
Base Interruptible Program (BIP) 15 Minute Optior	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Base Interruptible Program (BIP) 30 Minute Optior	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	2	2.1	2.0	3	3.1	2.9
Agricultural Pumping Interruptible (API	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	4	0.2	0.1	11	0.5	0.4	12	0.6	0.4
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	4	0.19	0.13	13	2.6	2.3	15	3.7	3.3
Price Response																		
Summer Discount Plan (SDP) - Residentia	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	50	0.0	0.0	115	0.1	0.1	327	0.3	0.2
Summer Discount Plan (SDP) - Commercial	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	6	0.0	0.0
Demand Bidding Program (DBP)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Save Power Day (SPD/PTR)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	50	0.04	0.04	115	0.1	0.1	333	0.3	0.3
Total All Programs (Non-LA Basin)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	54	0.2	0.2	128	2.7	2.4	348	4.0	3.6
Total All Programs LA Basin and Non-LA Basin	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	366	0.5	0.4	1,340	7.9	7.2	4,541	12.4	11.1

		July			August			September			October			November			December	
	Service	Ex Ante	Ex Post															
	Accounts	Estimated	Estimated															
Programs for LA Basin Service Accounts ⁽⁵⁾⁽⁶⁾	(4)	MW (1)	MW (2)															
Interruptible/Reliability																		
Base Interruptible Program (BIP) 15 Minute Optior																		
Base Interruptible Program (BIP) 30 Minute Optior																		
Agricultural Pumping Interruptible (API																		
Sub-Total Interruptible	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
Summer Discount Plan (SDP) - Residentia																		
Summer Discount Plan (SDP) - Commercial																		
Demand Bidding Program (DBP)																		
Save Power Day (SPD/PTR)																		
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs (LA Basin)	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

	July			August			September			October			November			December		
	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post	Service	Ex Ante	Ex Post
	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated	Accounts	Estimated	Estimated
Programs for Non-LA Basin Service Accounts ⁽⁵⁾⁽⁶⁾	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)	(4)	MW (1)	MW (2)
Interruptible/Reliability																		
Base Interruptible Program (BIP) 15 Minute Optior																		
Base Interruptible Program (BIP) 30 Minute Optior																		
Agricultural Pumping Interruptible (API																		
Sub-Total Interruptible	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
Summer Discount Plan (SDP) - Residentia																		
Summer Discount Plan (SDP) - Commercial																		
Demand Bidding Program (DBP)																		
Save Power Day (SPD/PTR)																		
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs (Non-LA Basin)	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs LA Basin and Non-LA Basin	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	C	0.0	0.0	0	0.0	0.0	0	0.0	0.0

Notes:
1. Ex Ante Estimated MW = The August monthly ex ante average load impact per customer, reported in the annual April 1, 2016 D. 08-04-050 Compliance Filing, multiplied by the number of newly enrolled service accounts for the month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported

2. Ex Post Estimated MW – The annual ex post average load impact per customer, reported in the annual April 1, 2015 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the month of August. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load impacts are based on program year 2008. 3. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of

4. The number of Service Accounts listed above only take into account incremental increases as a result of SCE's' Aliso Canyon efforts as of March 15, 2016. Any attrition due to customer disenvolment from a program is exclude

5. PTR Service Accounts Included are only for PTR-DLC, which have a 0.52 kW impact per service account customer for Ex-Ante and 0.78 kW impact per service account customer for Ex-Ante an

SCE Aliso Canyon Demand Response Programs and Activities Expenditures and Funding 2015-2016

Year-to-Date Program Expenditures	·														
	2015 Total	2016 Expenditures												Year-to Date 2016	Program-to- Date Total
Cost Item	Expenditure	January	February	March	April	May	June	July	August	September	October	November	December	Expenditures	
Category 1 : Reliability Programs															
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$4,632							\$4,632	\$4,632
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Category 1 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$4,632	\$0	\$0	\$0	\$0	\$0	\$0	\$4,632	\$4,632
Category 2 : Price Responsive Programs															
AC Cycling : Summer Discount Plan (SDP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 7 : Marketing, Education &															
Agricultural Pumping Interruptible (API)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$(
Base Interruptible Program (BIP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
AC Cycling : Summer Discount Plan (SDP) ⁽²⁾	\$0	\$0	\$0	\$0	\$0	\$104,534	\$280,416							\$384,950	\$384,950
Demand Bidding Program (DBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Save Power Day (SPD/PTR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Demand Response Auction Mechanism (DRAI	\$0	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0
Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$104,534	\$280,416	\$0	\$0	\$0	\$0	\$0	\$0	\$384,950	\$384,950
Total Aliso Canyon Related Cost	\$0	\$0	\$0	\$0	\$0	\$104,534	\$285,048	\$0	\$0	\$0	\$0	\$0	\$0	\$389,582	\$389,582

Notes:

1. Per ACR issued on 12/28/11, continuing program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. Due to timing differences, the amounts in the table may not reflect transactions to reflect respective bridge funding and carryover activities.

2. Marketing and outreach efforts are prioritized to the LA Basin local capacity area.