
**Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for December 2017**

January 22, 2018

Public

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for December 2017. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and served on the service list for A.11-03-001

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

**Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
December 2017**

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

| Programs | January | | | February | | | March | | | April | | | May | | | June | | | Eligible Accounts as of Jan 1, 2017 |
|---------------------------------------|-------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-----------------------------------|-----------------------------------|-------------------------------|-----------------------------------|-----------------------------------|-------------------------------------|
| | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ¹ | Ex Post Estimated MW ² | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| BIP - Day Of | 252 | 190 | 253 | 321 | 248 | 322 | 335 | 261 | 336 | 335 | 286 | 336 | 331 | 287 | 332 | 330 | 289 | 331 | 10,935 |
| OBMC | 18 | 0 | 0 | 18 | 0 | 0 | 18 | 0 | 0 | 18 | 0 | 0 | 18 | 0 | 0 | 18 | 0 | 0 | N/A |
| SLRP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | N/A |
| SmartAC TM - Commercial | 3,928 | 0 | 1 | 3,843 | 0 | 1 | 3,805 | 0 | 1 | 3,764 | 0 | 1 | 3,737 | 0 | 1 | 3,687 | 0 | 1 | N/A |
| SmartAC TM - Residential | 150,718 | 0 | 59 | 150,218 | 0 | 59 | 149,480 | 0 | 58 | 148,670 | 0 | 58 | 148,843 | 52 | 58 | 147,304 | 82 | 57 | N/A |
| Sub-Total Interruptible | 154,916 | 190 | 313 | 154,400 | 248 | 382 | 153,638 | 261 | 395 | 152,787 | 286 | 395 | 152,929 | 339 | 391 | 151,339 | 371 | 390 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| AMP - Day Of | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| CBP - Day Ahead | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 17 | 2 | 3 | 19 | 2 | 3 | 596,440 |
| CBP - Day Of | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 878 | 20 | 24 | 907 | 22 | 25 | |
| DBP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| PDP (200 kW or above) | 2,335 | 11 | 34 | 2,286 | 11 | 33 | 2,288 | 13 | 33 | 2,466 | 30 | 35 | 2,329 | 31 | 33 | 2,270 | 33 | 33 | 5,571 |
| PDP (above 20 kW & below 200 kW) | 52,286 | 7 | 38 | 51,511 | 6 | 37 | 51,169 | 6 | 37 | 47,768 | 15 | 34 | 46,994 | 16 | 34 | 46,450 | 19 | 33 | 91,737 |
| PDP (20 kW or below) | 180,212 | 7 | 13 | 179,336 | 7 | 13 | 178,107 | 5 | 12 | 168,148 | 8 | 12 | 163,972 | 10 | 11 | 161,375 | 11 | 11 | 316,835 |
| SmartRate TM - Residential | 141,685 | 9 | 28 | 139,190 | 8 | 28 | 139,597 | 8 | 28 | 128,954 | 6 | 26 | 129,013 | 13 | 26 | 128,517 | 23 | 26 | N/A |
| Sub-Total Price Response | 376,518 | 33 | 112 | 372,323 | 33 | 110 | 371,161 | 33 | 110 | 347,336 | 60 | 107 | 343,203 | 92 | 131 | 339,538 | 110 | 131 | |
| Total All Programs | 531,434 | 223 | 425 | 526,723 | 281 | 492 | 524,799 | 294 | 506 | 500,123 | 346 | 503 | 496,132 | 431 | 522 | 490,877 | 481 | 520 | |

| Programs | July | | | August | | | September | | | October | | | November | | | December | | | Eligible Accounts as of Jan 1, 2017 |
|---------------------------------------|---------------------------------|-------------------------------------|-----------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-------------------------------|-------------------------------------|-----------------------------------|-------------------------------------|
| | Service Accounts ^{3,4} | Ex Ante Estimated MW ^{1,5} | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ^{1,5} | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ^{1,5} | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ^{1,5} | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ^{1,5} | Ex Post Estimated MW ² | Service Accounts ³ | Ex Ante Estimated MW ^{1,5} | Ex Post Estimated MW ² | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| BIP - Day of | 352 | 309 | 353 | 352 | 320 | 353 | 359 | 312 | 360 | 379 | 323 | 380 | 384 | 297 | 385 | 382 | 284 | 383 | 10,935 |
| OBMC | 18 | 0 | 0 | 18 | 0 | 0 | 18 | 0 | 0 | 18 | 0 | 0 | 18 | 0 | 0 | 17 | 0 | 0 | N/A |
| SLRP | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | N/A |
| SmartAC TM - Commercial | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | N/A |
| SmartAC TM - Residential | 124,626 | 72 | 49 | 123,117 | 68 | 48 | 121,633 | 63 | 47 | 120,796 | 30 | 47 | 119,679 | 0 | 47 | 117,829 | 0 | 46 | N/A |
| Sub-Total Interruptible | 124,996 | 382 | 402 | 123,487 | 388 | 401 | 122,010 | 375 | 408 | 121,193 | 353 | 427 | 120,081 | 297 | 432 | 118,228 | 284 | 429 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| AMP - Day Of | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| CBP - Day Ahead | 17 | 2 | 3 | 20 | 2 | 3 | 20 | 4 | 3 | 17 | 4 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 596,440 |
| CBP - Day Of | 908 | 21 | 25 | 911 | 19 | 25 | 911 | 20 | 25 | 859 | 19 | 23 | 0 | 0 | 0 | 0 | 0 | 0 | |
| DBP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| PDP (200 kW or above) | 2,154 | 31 | 31 | 2,069 | 31 | 30 | 2,066 | 30 | 30 | 2,040 | 26 | 29 | 2,060 | 12 | 30 | 2,604 | 14 | 37 | 5,571 |
| PDP (above 20 kW & below 200 kW) | 45,542 | 18 | 33 | 44,780 | 18 | 32 | 44,348 | 18 | 32 | 43,863 | 14 | 32 | 45,570 | 6 | 33 | 55,102 | 7 | 40 | 91,737 |
| PDP (20 kW or below) | 159,842 | 11 | 11 | 159,051 | 11 | 11 | 157,455 | 11 | 11 | 156,283 | 8 | 11 | 155,462 | 5 | 11 | 183,448 | 7 | 13 | 316,835 |
| SmartRate TM - Residential | 120,295 | 22 | 24 | 120,870 | 22 | 24 | 121,138 | 19 | 24 | 121,851 | 9 | 24 | 122,047 | 7 | 24 | 122,140 | 7 | 24 | N/A |
| Sub-Total Price Response | 328,758 | 105 | 126 | 327,701 | 103 | 125 | 325,938 | 102 | 125 | 324,913 | 80 | 122 | 325,139 | 30 | 98 | 363,294 | 35 | 114 | |
| Total All Programs | 453,754 | 486 | 528 | 451,188 | 491 | 526 | 447,948 | 477 | 532 | 446,106 | 433 | 549 | 445,220 | 327 | 530 | 481,522 | 319 | 544 | |

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6 pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory ...

NOTE: AMP and DBP are closed and not available in 2017.

¹ Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 3, 2017 Load Impact Report for Demand Response. The values reported are calculated by using the monthly ex ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average hourly load impact for an event that would occur from 1 - 6 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-event season months November through April.

² Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 3, 2017 Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the ex post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

³ There are some SmartRateTM Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

⁴ Customers with little to no air conditioning usage or low economic viability were retired from SmartAC in July 2017. This measure was implemented to improve customer experience, reliability, economic efficiency, and support market integration (A.17-01-018 and A.17-01-019).

⁵ BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

**Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
December 2017**

Program Eligibility and Ex Ante Average Load Impacts ¹

| Program | Average Ex Ante Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of Jan 1, 2017 ¹ | Eligibility Criteria (Refer to tariff for specifics) |
|----------------------------------|---|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|--|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | |
| BIP - Day Of | 753.06 | 773.34 | 779.58 | 853.08 | 866.22 | 874.64 | 878.77 | 909.47 | 868.27 | 851.46 | 774.42 | 742.80 | 10,935 | This schedule is available to bundled-service, Community Choice Aggregation (CCA) Service, and Direct Access (DA) commercial, industrial, and agricultural customers. Each customer, both directly enrolled and those enrolled in an aggregator's portfolio, must take service under the provisions of a demand time-of-use rate schedule to participate in the program and have at least an average monthly demand of 100 kilowatt (kW). Customers being served under Schedules AG-R or AG-V are not eligible for this program. Customers taking service under DA must meet the metering requirements prescribed in the Metering Equipment section of this rate schedule. |
| OBMC | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation. |
| SLRP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kW. Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW. |
| SmartAC™ - Commercial | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment. |
| SmartAC™ - Residential | N/A | N/A | N/A | N/A | 0.35 | 0.56 | 0.58 | 0.55 | 0.52 | 0.25 | N/A | N/A | Not Available | Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. |
| AMP - Day Of | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Program is closed for 2017. |
| CBP - Day Ahead | N/A | N/A | N/A | N/A | 138.07 | 138.07 | 138.07 | 138.07 | 138.07 | 138.07 | N/A | N/A | 596,440 | A customer may participate in either the Day-Ahead or Day-Of option. A customer with multiple service agreements (SA) may nominate demand reductions from a single SA to either the Day-Of option or Day-Ahead option. An SA may not be nominated to both the Day-Of and Day-Ahead option during a single program month. Customers that receive electric power from third parties (other than through direct access and Community Choice Aggregation) and customers billed for standby service are not eligible for Schedule E-CBP. Eligible customers include those receiving partial standby service or services pursuant to one or more of the Net Energy Metering Service schedules except NEMCCSF. |
| CBP - Day Of | N/A | N/A | N/A | N/A | 22.21 | 22.21 | 22.21 | 22.21 | 22.21 | 22.21 | N/A | N/A | 596,440 | A customer may participate in either the Day-Ahead or Day-Of option. A customer with multiple service agreements (SA) may nominate demand reductions from a single SA to either the Day-Of option or Day-Ahead option. An SA may not be nominated to both the Day-Of and Day-Ahead option during a single program month. Customers that receive electric power from third parties (other than through direct access and Community Choice Aggregation) and customers billed for standby service are not eligible for Schedule E-CBP. Eligible customers include those receiving partial standby service or services pursuant to one or more of the Net Energy Metering Service schedules except NEMCCSF. |
| DBP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Program is closed for 2017. |
| PDP (200 kW or above) | 4.67 | 5.03 | 5.74 | 12.33 | 13.12 | 14.37 | 14.35 | 14.78 | 14.47 | 12.74 | 5.79 | 5.21 | 5,571 | Default beginning on: May 1, 2010 for bundled C&I Customers >200 kW Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data. |
| PDP (above 20 kW & below 200 kW) | 0.13 | 0.12 | 0.12 | 0.31 | 0.35 | 0.40 | 0.40 | 0.41 | 0.40 | 0.33 | 0.13 | 0.13 | 91,737 | |
| PDP (20 kW or below) | 0.04 | 0.04 | 0.03 | 0.05 | 0.06 | 0.07 | 0.07 | 0.07 | 0.07 | 0.05 | 0.03 | 0.04 | 316,835 | |
| SmartRate™ - Residential | 0.06 | 0.06 | 0.06 | 0.05 | 0.10 | 0.18 | 0.18 | 0.18 | 0.16 | 0.07 | 0.06 | 0.06 | Not Available | A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule. |

NOTE: The average Ex Ante load impacts per customer are based on the load impacts filing on April 3, 2017 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm for April through October, and 4 - 9 pm for November through March, on the PG&E system peak day of the month.

NOTE: AMP and DBP are closed and not available in 2017.

¹ April data corrects the Ex Ante Load Impacts. The March ILP provided the updated Eligible Accounts and Program Eligibility for the Ex Ante Average Load Impacts for 2017.

Pacific Gas and Electric Company
Average ExPost Load Impact kW / Customer
December 2017

Program Eligibility and Ex Post Average Load Impacts ¹

| Program | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of Jan 1, 2017 ¹ | Eligibility Criteria (Refer to tariff for specifics) |
|----------------------------------|---|----------|---------|---------|---------|---------|---------|---------|-----------|---------|----------|----------|--|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | |
| BIP - Day Of | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 1003.14 | 10,935 | Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW. |
| OBMC | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation. |
| SLRP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW. |
| SmartAC™ - Commercial | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | Not Available | Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment. |
| SmartAC™ - Residential | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | 0.39 | Not Available | Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. |
| AMP - Day Of | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Program is closed for 2017. |
| CBP - Day Ahead | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 149.47 | 596,440 | Non-residential customers on commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| CBP - Day Of | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | 27.27 | | Non-residential customers on commercial, industrial, partial standby, or agricultural rate schedules, except those who receive electric power from third parties (other than DA), billed via net metering or full standby services. |
| DBP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | Not Available | Program is closed for 2017. |
| PDP (200 kW or above) | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 14.37 | 5,571 | Default beginning on: May 1, 2010 for bundled C&I Customers >200 kW Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data. |
| PDP (above 20 kW & below 200 kW) | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 0.72 | 91,737 | |
| PDP (20 kW or below) | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 316,835 | |
| SmartRate™ - Residential | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | Not Available | A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule. |

NOTE: The average Ex Ante Load Impacts per customer are based on the load impacts filing on April 3, 2017 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm for April through October, and 4 - 9 pm for November through March, on the PG&E system peak day of the month.

NOTE: AMP and DBP are closed and not available in 2017.

¹ The March ILP provided the updated Eligible Accounts and Program Eligibility for the Ex Post Average Load Impacts for 2017.

**Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
December 2017**

| Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|--|
| 2017 | | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | |
| Price Responsive | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | |
| AMP - Day Of ^{1,2} | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | |
| CBP - Day Ahead | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | | |
| CBP - Day Of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.2 | 0.0 | 0.0 | | 0.2 | 0.0 | 0.0 | | 0.2 | 2.9 | 0.0 | |
| DBP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| PDP | | 1.6 | 0.0 | 1.6 | | 1.6 | 0.0 | 1.6 | | 1.7 | 0.0 | 1.7 | | 1.7 | 0.0 | 1.7 | | 1.7 | 0.0 | 1.7 | | 1.7 | 0.0 | 1.7 | |
| SmartRate™ - Residential | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| SmartAC™ - Commercial | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| SmartAC™ - Residential | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| DRAM ³ | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Total | | 2.8 | 0.0 | 2.8 | | 2.8 | 0.0 | 2.8 | | 2.9 | 0.0 | 2.9 | | 3.1 | 0.0 | 3.1 | | 3.1 | 0.0 | 3.1 | | 5.9 | 0.0 | 5.9 | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | |
| BIP - Day of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Total Technology MWs | | 2.8 | 0.0 | 2.8 | | 2.8 | 0.0 | 2.8 | | 2.9 | 0.0 | 2.9 | | 3.1 | 0.0 | 3.1 | | 3.1 | 0.0 | 3.1 | | 5.9 | 0.0 | 5.9 | |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total TA MWs | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | |

| Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|-------------------|----------------------|-----------------|----------------------|--|
| 2017 | | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | |
| Price Responsive | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | TA Identified MWs | Auto DR Verified MWs | TI Verified MWs | Total Technology MWs | |
| AMP - Day Of ^{1,2} | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | N/A | 1.2 | |
| CBP - Day Ahead | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | | |
| CBP - Day Of | | 2.9 | 0.0 | 2.9 | | 3.5 | 0.0 | 3.5 | | 3.5 | 0.0 | 3.5 | | 3.7 | 0.0 | 3.7 | | 3.7 | 0.0 | 3.7 | | 4.3 | 0.0 | 4.3 | |
| DBP | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | |
| PDP | | 2.1 | 0.0 | 2.1 | | 2.1 | 0.0 | 2.1 | | 2.4 | 0.0 | 2.4 | | 4.7 | 0.0 | 4.7 | | 4.7 | 0.0 | 4.7 | | 4.7 | 0.0 | 4.7 | |
| SmartRate™ - Residential | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| SmartAC™ - Commercial | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| SmartAC™ - Residential | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| DRAM ³ | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.2 | 0.0 | 0.2 | | 0.2 | 0.0 | 0.2 | | 0.2 | 0.0 | 0.2 | | 0.2 | 0.0 | 0.2 | |
| Total | | 6.3 | 0.0 | 6.3 | | 6.8 | 0.0 | 6.8 | | 7.3 | 0.0 | 7.3 | | 9.7 | 0.0 | 9.7 | | 9.7 | 0.0 | 9.7 | | 10.4 | 0.0 | 10.4 | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | |
| BIP - Day of | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | |
| Total Technology MWs | | 6.3 | 0.0 | 6.3 | | 6.8 | 0.0 | 6.8 | | 7.3 | 0.0 | 7.3 | | 9.7 | 0.0 | 9.7 | | 9.7 | 0.0 | 9.7 | | 10.4 | 0.0 | 10.4 | |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total TA MWs | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | 0.0 | N/A | N/A | N/A | |

NOTE: Projects for which applications were approved in the previous funding cycle are charged to that funding cycle; however, installed megawatts are at the time of installation regardless of funding cycle.

NOTE: AMP and DBP are not available in 2017.

¹ ADR project payments carry over to the following year. 60% is paid upfront on completion of enrollment and the remaining 40% later on performance during an event season.

² AMP value for January reflects 40% of the incentive payment that was processed and paid out in January for customer's participation in the 2016 DR Season.

³ As approved in the disposition letter issued September 24, 2015 to advice letter 4618-E-A, customers participating in DRAM are eligible to receive ADR incentives. This was added to the ILP September 2017 data. The values for January to August were changed from N/A to zero MW in the October ILP.

**Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
December 2017**

| Cost Item ¹ | January | February | March | April | May | June | July | August | September | October | November | December | Carry-Over Expenditures incurred in 2017 |
|--|------------------|--------------------|--------------------|------------------|-------------------|------------------|------------------|------------------|------------------|-----------------|-----------------|------------------|--|
| Category 1: Reliability Programs | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) | \$3,495 | (\$3,477) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$18 |
| Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP) | \$66 | (\$62) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4 |
| Budget Category 1 Total | \$3,561 | (\$3,539) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$22 |
| Category 2: Price-Responsive Programs | | | | | | | | | | | | | |
| Demand Bidding Program (DBP) | \$8,424 | (\$6,994) | (\$0) | (\$201) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,229 |
| Capacity Bidding Program (CBP) | \$2,186 | (\$539) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,647 |
| Peak Choice | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| SmartAC™ | \$21,516 | (\$19,232) | \$6,080 | \$37,433 | (\$24,834) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20,964 |
| Critical Peak Pricing (CPP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 2 Total | \$32,126 | (\$26,765) | \$6,080 | \$37,232 | (\$24,834) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$23,839 |
| Category 3: DR Provider/Aggregator Managed Programs | | | | | | | | | | | | | |
| Aggregator Managed Portfolio (AMP) | \$2,370 | (\$712) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,658 |
| Budget Category 3 Total | \$2,370 | (\$712) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,658 |
| Category 4: Emerging & Enabling Programs | | | | | | | | | | | | | |
| Auto DR | \$77,339 | \$159,378 | \$80,870 | \$104,847 | \$26,345 | \$33,575 | \$33,600 | \$26,515 | \$15,442 | \$15,107 | \$16,477 | \$15,581 | \$605,076 |
| DR Emerging Technology | \$20,670 | \$47,363 | (\$55,117) | \$32,882 | \$3,125 | \$12,537 | \$420 | \$299 | \$0 | \$0 | \$0 | \$0 | \$62,179 |
| Budget Category 4 Total | \$98,008 | \$206,741 | \$25,753 | \$137,729 | \$29,470 | \$46,113 | \$34,020 | \$26,814 | \$15,442 | \$15,107 | \$16,477 | \$15,581 | \$667,254 |
| Category 5: Pilots | | | | | | | | | | | | | |
| IRR Phase 2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| T&D DR | (\$965) | (\$211) | (\$1,143) | (\$352) | (\$19,707) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$22,378) |
| Plug-in Hybrid EV/EV (incl. HAN-EV) | \$0 | \$19,505 | \$0 | (\$405) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$19,100 |
| Supply Side Pilot | \$2,401 | \$892 | (\$3,034) | (\$100) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$158 |
| Excess Supply | \$500 | (\$469) | (\$0) | (\$600) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$570) |
| Budget Category 5 Total | \$1,936 | \$19,716 | (\$4,177) | (\$1,457) | (\$19,707) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,689) |
| Category 6: Evaluation, Measurement and Verification | | | | | | | | | | | | | |
| DRMEC | \$209,087 | \$145,520 | \$291,026 | \$185,053 | \$44,117 | \$41,506 | \$14,383 | \$21,875 | \$53,176 | \$7,020 | \$7,194 | \$1,797 | \$1,021,754 |
| DR Research Studies | \$5,000 | \$4,876 | \$42,092 | \$8,000 | \$8,000 | \$8,000 | \$8,000 | \$8,000 | \$0 | \$8,000 | \$0 | \$16,000 | \$115,968 |
| Budget Category 6 Total | \$214,087 | \$150,396 | \$333,118 | \$193,053 | \$52,117 | \$49,506 | \$22,383 | \$29,875 | \$53,176 | \$15,020 | \$7,194 | \$17,797 | \$1,137,722 |
| Category 7: Marketing, Education and Outreach | | | | | | | | | | | | | |
| DR Core Marketing and Outreach | (\$627) | (\$635) | (\$2,419) | (\$351) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$4,032) |
| SmartAC™ ME&O | \$768 | (\$11,568) | (\$1,449) | \$96 | \$0 | \$342 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$11,810) |
| Education and Training | \$4,213 | (\$1,008) | (\$2,161) | (\$48) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$996 |
| Budget Category 7 Total | \$4,355 | (\$13,211) | (\$6,028) | (\$304) | \$0 | \$342 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$14,846) |
| Category 8: DR System Support Activities | | | | | | | | | | | | | |
| InterAct / DR Forecasting Tool | \$100,018 | \$50,906 | (\$131,685) | \$56 | (\$56) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$19,240 |
| DR Enrollment & Support | \$59,204 | (\$244,076) | \$8,186 | (\$9,419) | (\$7,911) | \$28 | \$0 | \$132 | \$322 | \$0 | \$0 | \$385,499 | \$191,966 |
| Notifications | \$8,261 | (\$6,314) | (\$1) | (\$317) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,630 |
| DR Integration Policy & Planning | \$49,655 | (\$34,056) | (\$15,346) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$253 |
| Budget Category 8 Total | \$217,138 | (\$233,540) | (\$138,846) | (\$9,679) | (\$7,967) | \$28 | \$0 | \$132 | \$322 | \$0 | \$0 | \$385,499 | \$213,088 |
| Category 9: Integrated Programs and Activities (Including Technical Assistance) | | | | | | | | | | | | | |
| Technology Incentives - IDSM | \$9,361 | (\$2,544) | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6,817 |
| PEAK | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Integrated Marketing & Outreach | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Integrated Education & Training | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Integrated Sales Training | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Integrated Energy Audits | (\$8,431) | (\$683) | (\$0) | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$9,114) |
| Integrated Emerging Technology | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Budget Category 9 Total | \$930 | (\$3,227) | (\$0) | \$0 | (\$0) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$2,298) |
| Category 10: Special Projects | | | | | | | | | | | | | |
| Demand Response Auction Mechanism Pilot Phase 1 | \$440 | (\$440) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$0) |
| Demand Response Auction Mechanism Pilot Phase 2 | \$9,933 | \$14,062 | \$21,712 | \$13,943 | \$29,552 | \$26,545 | \$32,909 | \$35,117 | \$20,841 | \$21,673 | \$10,023 | \$20,312 | \$256,623 |
| DR-HAN Integration (excl. HAN-EV) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Permanent Load Shifting | \$15,369 | \$29,888 | \$51,784 | \$33,098 | \$25,248 | \$22,966 | \$15,194 | \$9,981 | \$17,098 | \$14,725 | \$16,517 | \$13,132 | \$265,000 |
| Budget Category 10 Total | \$25,743 | \$43,510 | \$73,496 | \$47,041 | \$54,800 | \$49,511 | \$48,104 | \$45,098 | \$37,939 | \$36,398 | \$26,540 | \$33,444 | \$521,623 |
| Total Incremental Cost | \$600,254 | \$139,369 | \$289,394 | \$403,616 | \$83,878 | \$145,501 | \$104,506 | \$101,920 | \$106,879 | \$66,524 | \$50,212 | \$452,321 | \$2,544,375 |

¹ Expenditures on this page reflect expenses incurred in 2017 from all prior funding cycles

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
December 2017**

| Program Category | Program Name | Month | Zones ¹ | Event No. (by Program Type) | Event Date | Program Type | Trigger | # of Accounts | Event Start Time (PDT) | Event End Time (PDT) | Program Tolled Hours | Load Reduction MW (Max Hourly) ^{2,3} |
|--|---|-----------|--|-----------------------------|------------|--------------|-------------------------|---------------|------------------------|----------------------|----------------------|---|
| Category 1: Reliability Programs | | | | | | | | | | | | |
| | Base Interruptible Program | MAY | System | 1 | 5/3/17 | Day Of | CAISO Stage 1 Emergency | 331 | 8:00 PM | 9:25 PM | 1.42 | 216.2 |
| | Base Interruptible Program | JULY | System | 2 | 7/11/17 | Day Of | Retest | 76 | 6:00 PM | 8:00 PM | 2 | 104.6 |
| | Optional Bidding Mandatory Curtailment/ | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Category 2: Price-Responsive Programs | | | | | | | | | | | | |
| | Demand Bidding Program | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| | Capacity Bidding Program ³ | MAY | North of Point 15, Stockton, Kern, ZP26, Humboldt, North Coast, East Bay (Bay Area), South Bay (Bay Area), Peninsula (Bay Area), Central Coast | 1 | 5/22/17 | Day Ahead | Heat rate | 12 | 5:00 PM | 7:00 PM | 2 | Redacted |
| | Capacity Bidding Program ³ | MAY | System | 2 | 5/23/17 | Day Ahead | Heat rate | 17 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ^{3,4} | JUNE | System | 3 | 6/19/17 | Day Ahead | Heat rate and Price | 22 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | JUNE | System | 4 | 6/20/17 | Day Ahead | Heat rate and Price | 22 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | JUNE | System | 5 | 6/22/17 | Day Ahead | Heat rate and Price | 22 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | JUNE | North Coast, Stockton | 6 | 6/23/17 | Day Ahead | Heat rate and Price | 1 | 4:00 PM | 7:00 PM | 3 | Redacted |
| | Capacity Bidding Program ³ | JULY | System | 7 | 7/7/17 | Day Ahead | Heat rate and Price | 17 | 4:00 PM | 7:00 PM | 3 | Redacted |
| | Capacity Bidding Program ³ | JULY | System | 8 | 7/27/17 | Day Ahead | Heat rate and Price | 17 | 6:00 PM | 7:00 PM | 1 | Redacted |
| | Capacity Bidding Program ³ | JULY | East Bay (Bay Area), Geysers, North Bay, North Coast, Peninsula, South Bay (Bay Area), Stockton | 9 | 7/31/17 | Day Ahead | Heat rate and Price | 6 | 5:00 PM | 7:00 PM | 2 | Redacted |
| | Capacity Bidding Program ³ | JULY | Central Coast, Fresno, Humboldt, Kern, North of Point 15, San Francisco (Bay Area), Sierra, ZP26 | 9 | 7/31/17 | Day Ahead | Heat rate and Price | 11 | 6:00 PM | 7:00 PM | 1 | Redacted |
| | Capacity Bidding Program ³ | AUGUST | System | 10 | 8/1/17 | Day Ahead | Heat rate and Price | 20 | 4:00 PM | 7:00 PM | 3 | Redacted |
| | Capacity Bidding Program ³ | AUGUST | System | 11 | 8/2/17 | Day Ahead | Heat rate and Price | 20 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | AUGUST | System | 12 | 8/28/17 | Day Ahead | Heat rate and Price | 20 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | AUGUST | System | 13 | 8/29/17 | Day Ahead | Heat rate and Price | 20 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | AUGUST | System | 14 | 8/31/17 | Day Ahead | Heat rate and price | 20 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | SEPTEMBER | System | 15 | 9/1/17 | Day Ahead | Heat rate and Price | 20 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | SEPTEMBER | System | 16 | 9/27/17 | Day Ahead | Heat rate and Price | 20 | 6:00 PM | 7:00 PM | 1 | Redacted |
| | Capacity Bidding Program ³ | SEPTEMBER | System | 17 | 9/28/17 | Day Ahead | Heat rate and Price | 20 | 6:00 PM | 7:00 PM | 1 | Redacted |
| | Capacity Bidding Program ³ | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 18 | 10/17/17 | Day Ahead | Heat rate and Price | 13 | 5:00 PM | 7:00 PM | 2 | Redacted |
| | Capacity Bidding Program ³ | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 19 | 10/18/17 | Day Ahead | Heat rate and Price | 13 | 5:00 PM | 7:00 PM | 2 | Redacted |
| | Capacity Bidding Program ³ | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 20 | 10/24/17 | Day Ahead | Heat rate and Price | 13 | 4:00 PM | 7:00 PM | 3 | Redacted |
| | Capacity Bidding Program ³ | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 21 | 10/25/17 | Day Ahead | Heat rate and Price | 13 | 3:00 PM | 7:00 PM | 4 | Redacted |
| | Capacity Bidding Program ³ | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 22 | 10/26/17 | Day Ahead | Heat rate and price | 13 | 3:00 PM | 7:00 PM | 4 | Redacted |

NOTE: For 2017 the Results for CBP and BIP include load reduction from participants that are enrolled in multiple programs and the Results for PDP exclude load reduction from participants that are enrolled in multiple programs

NOTE: AMP and DBP are not available in 2017.

¹ Identifies location of event (SubLAP) for locally-dispatchable programs. Non-locally-dispatchable programs are listed as System. Serials listed can be throughout the territory, not a specific sublap (device serial last digits have a number from 0 to 9). For example, if the SmartAC event Zone lists Serials 0,1,2,3,4,9, then 60% of the entire device population installed got dispatched.

² Load reduction amount is based on available meter data and may vary by month pending the collection of all data.

³ Pursuant to Commission guidance in D.14-05-016, p.118 and Finding of Fact 17, PG&E will redact the load reduction MW (Max Hourly) in the Public Version (identified with shaded cells) according to the 15/15 rule where there are fewer than 15 customers involved or where a single customer in the group accounts for more than 15 percent of the aggregated total.

⁴ CBP uses both heat rate and price triggers starting 5/25/2017.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
December 2017**

| Program Category | Program Name | Month | Zones ¹ | Event No. (by Program Type) | Event Date | Program Type | Trigger | # of Accounts | Event Start Time (PDT) | Event End Time (PDT) | Program Tolerated Hours | Load Reduction MW (Max Hourly) ^{2,3} |
|---|---------------------------------------|-----------|---|-----------------------------|------------|--------------|---------------------|---------------|------------------------|----------------------|-------------------------|---|
| (Cont'd) Category 2: Price-Responsive Programs | | | | | | | | | | | | |
| | Capacity Bidding Program | MAY | System | 1 | 5/22/17 | Day Of | Heat rate | 863 | 3:00 PM | 7:00 PM | 4 | 17.1 |
| | Capacity Bidding Program | MAY | Central Coast, East Bay (Bay Area), Geysers, Humboldt, North Bay, North of Point 15, Peninsula (Bay Area), South Bay (Bay Area), San Francisco (Bay Area) | 2 | 5/23/17 | Day Of | Heat rate | 514 | 3:00 PM | 7:00 PM | 4 | 9.8 |
| | Capacity Bidding Program ⁴ | JUNE | East Bay (Bay Area), Geysers, North Bay | 3 | 6/16/17 | Day Of | Heat rate and Price | 162 | 3:00 PM | 7:00 PM | 4 | 3.4 |
| | Capacity Bidding Program | JUNE | System | 4 | 6/19/17 | Day Of | Heat rate and Price | 871 | 3:00 PM | 7:00 PM | 4 | 26.4 |
| | Capacity Bidding Program | JUNE | System | 5 | 6/20/17 | Day Of | Heat rate and Price | 868 | 3:00 PM | 7:00 PM | 4 | 22.5 |
| | Capacity Bidding Program | JUNE | System | 6 | 6/22/17 | Day Of | Heat rate and Price | 863 | 3:00 PM | 7:00 PM | 4 | 26.0 |
| | Capacity Bidding Program ³ | JUNE | North Coast, Stockton | 7 | 6/23/17 | Day Of | Heat rate and Price | 26 | 4:00 PM | 7:00 PM | 3 | Redacted |
| | Capacity Bidding Program | JULY | System | 8 | 7/7/17 | Day Of | Heat rate and Price | 908 | 4:00 PM | 7:00 PM | 3 | 22.1 |
| | Capacity Bidding Program | JULY | System | 9 | 7/27/17 | Day Of | Heat rate and Price | 908 | 6:00 PM | 7:00 PM | 1 | 20.6 |
| | Capacity Bidding Program | JULY | East Bay (Bay Area), Geysers, North Bay, North Coast, Peninsula, South Bay (Bay Area), Stockton | 10 | 7/31/17 | Day Of | Heat rate and Price | 380 | 5:00 PM | 7:00 PM | 2 | 10.2 |
| | Capacity Bidding Program | JULY | Central Coast, Fresno, Humboldt, Kern, North of Point 15, San Francisco (Bay Area), Sierra, ZP26 | 10 | 7/31/17 | Day Of | Heat rate and Price | 528 | 6:00 PM | 7:00 PM | 1 | 10.5 |
| | Capacity Bidding Program | AUGUST | System | 11 | 8/1/17 | Day Of | Heat rate and Price | 911 | 3:00 PM | 7:00 PM | 4 | 26.0 |
| | Capacity Bidding Program | AUGUST | System | 12 | 8/2/17 | Day Of | Heat rate and Price | 911 | 3:00 PM | 7:00 PM | 4 | 26.6 |
| | Capacity Bidding Program | AUGUST | System | 13 | 8/28/17 | Day Of | Heat rate and Price | 911 | 3:00 PM | 7:00 PM | 4 | 18.2 |
| | Capacity Bidding Program | AUGUST | System | 14 | 8/29/17 | Day Of | Heat rate and Price | 911 | 3:00 PM | 7:00 PM | 4 | 20.6 |
| | Capacity Bidding Program | AUGUST | System | 15 | 8/31/17 | Day Of | Heat rate and Price | 911 | 3:00 PM | 7:00 PM | 4 | 17.7 |
| | Capacity Bidding Program | SEPTEMBER | System | 16 | 9/1/17 | Day Of | Heat rate and Price | 911 | 3:00 PM | 7:00 PM | 4 | 14.3 |
| | Capacity Bidding Program | SEPTEMBER | Central Coast, East Bay (Bay Area), Fresno, Geysers, Kern, North Bay, North Coast, North of Path 15, Peninsula (Bay Area), San Francisco (Bay Area), Sierra, South Bay (Bay Area), Stockton, ZP26 | 17 | 9/5/17 | Day Of | Heat rate and Price | 906 | 5:00 PM | 7:00 PM | 2 | 19.3 |
| | Capacity Bidding Program ³ | SEPTEMBER | Humboldt | 17 | 9/5/17 | Day Of | Heat rate and Price | 5 | 6:00 PM | 7:00 PM | 1 | Redacted |
| | Capacity Bidding Program | SEPTEMBER | System | 18 | 9/11/17 | Day Of | Heat rate and Price | 911 | 5:00 PM | 7:00 PM | 2 | 21.8 |
| | Capacity Bidding Program | SEPTEMBER | Central Coast, East Bay (Bay Area), Fresno, Geysers, Kern, North Bay, North Coast, North of Path 15, Peninsula (Bay Area), San Francisco (Bay Area), Sierra, South Bay (Bay Area), Stockton, ZP26 | 19 | 9/26/17 | Day of | Heat rate and Price | 906 | 6:00 PM | 7:00 PM | 1 | 12.6 |
| | Capacity Bidding Program ³ | SEPTEMBER | Humboldt | 19 | 9/26/17 | Day of | Heat rate and Price | 5 | 4:00 PM | 7:00 PM | 3 | Redacted |
| | Capacity Bidding Program | SEPTEMBER | System | 20 | 9/27/17 | Day of | Heat rate and Price | 911 | 6:00 PM | 7:00 PM | 1 | 14.6 |
| | Capacity Bidding Program | OCTOBER | All subLAPs except North Coast and Humboldt | 21 | 10/6/17 | Day Of | Heat rate and Price | 854 | 6:00 PM | 7:00 PM | 1 | 15.6 |
| | Capacity Bidding Program | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 22 | 10/16/17 | Day Of | Heat rate and Price | 804 | 5:00 PM | 7:00 PM | 2 | 16.3 |
| | Capacity Bidding Program | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 23 | 10/17/17 | Day Of | Heat rate and Price | 804 | 5:00 PM | 7:00 PM | 2 | 17.5 |
| | Capacity Bidding Program | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 24 | 10/18/17 | Day Of | Heat rate and Price | 804 | 6:00 PM | 7:00 PM | 1 | 14.4 |
| | Capacity Bidding Program | OCTOBER | All subLAPs except Geysers, North Bay, and North Coast | 25 | 10/23/17 | Day of | Heat rate and Price | 804 | 5:00 PM | 7:00 PM | 2 | 13.5 |

NOTE: For 2017 the Results for CBP and BIP include load reduction from participants that are enrolled in multiple programs and the Results for PDP exclude load reduction from participants that are enrolled in multiple programs.

¹ Identifies location of event (SubLAP) for locally-dispatchable programs. Non-locally-dispatchable programs are listed as System. Serials listed can be throughout the territory, not a specific sublap (device serial last digits have a number from 0 to 9). For example, if the SmartAC event Zone lists Serials 0,1,2,3,4,9, then 60% of the entire device population installed got dispatched.

² Load reduction amount is based on available meter data and may vary by month pending the collection of all data.

³ Pursuant to Commission guidance in D.14-05-016, p.118 and Finding of Fact 17, PG&E will redact the load reduction MW (Max Hourly) in the Public Version (identified with shaded cells) according to the 15/15 rule where there are fewer than 15 customers involved or where a single customer in the group accounts for more than 15 percent of the aggregated total.

⁴ CBP uses both heat rate and price triggers starting 5/25/2017.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
December 2017**

| Program Category | Program Name | Month | Zones ¹ | Event No. (by Program Type) | Event Date | Program Type | Trigger | # of Accounts | Event Start Time (PDT) | Event End Time (PDT) | Program Tolled Hours | Load Reduction MW (Max Hourly) ^{2,3} |
|---|------------------|-----------|--------------------|--------------------------------|------------|--------------|-------------|---------------|------------------------|----------------------|----------------------|---|
| (Cont'd) Category 2: Price-Responsive Programs | | | | | | | | | | | | |
| | Peak Day Pricing | JUNE | System | 1 | 6/16/17 | Day Ahead | Temperature | 208,936 | 2:00 PM | 6:00 PM | 4 | 50.4 |
| | Peak Day Pricing | JUNE | System | 2 | 6/19/17 | Day Ahead | Temperature | 208,936 | 2:00 PM | 6:00 PM | 4 | 51.6 |
| | Peak Day Pricing | JUNE | System | 3 | 6/20/17 | Day Ahead | Temperature | 208,753 | 2:00 PM | 6:00 PM | 4 | 27.5 |
| | Peak Day Pricing | JUNE | System | 4 | 6/22/17 | Day Ahead | Temperature | 208,753 | 2:00 PM | 6:00 PM | 4 | 56.9 |
| | Peak Day Pricing | JUNE | System | 5 | 6/23/17 | Day Ahead | Temperature | 208,753 | 2:00 PM | 6:00 PM | 4 | 53.1 |
| | Peak Day Pricing | JULY | System | 6 | 7/7/17 | Day Ahead | Temperature | 207,353 | 2:00 PM | 6:00 PM | 4 | 55.3 |
| | Peak Day Pricing | JULY | System | 7 | 7/27/17 | Day Ahead | Temperature | 205,991 | 2:00 PM | 6:00 PM | 4 | 30.1 |
| | Peak Day Pricing | JULY | System | 8 | 7/31/17 | Day Ahead | Temperature | 205,755 | 2:00 PM | 6:00 PM | 4 | 18.5 |
| | Peak Day Pricing | AUGUST | System | 9 | 8/1/17 | Day Ahead | Temperature | 205,755 | 2:00 PM | 6:00 PM | 4 | 21.3 |
| | Peak Day Pricing | AUGUST | System | 10 | 8/2/17 | Day Ahead | Temperature | 205,755 | 2:00 PM | 6:00 PM | 4 | 26.6 |
| | Peak Day Pricing | AUGUST | System | 11 | 8/28/17 | Day Ahead | Temperature | 203,966 | 2:00 PM | 6:00 PM | 4 | 43.8 |
| | Peak Day Pricing | AUGUST | System | 12 | 8/29/17 | Day Ahead | Temperature | 203,966 | 2:00 PM | 6:00 PM | 4 | 6.9 |
| | Peak Day Pricing | AUGUST | System | 13 | 8/31/17 | Day Ahead | Temperature | 203,838 | 2:00 PM | 6:00 PM | 4 | 47.9 |
| | Peak Day Pricing | SEPTEMBER | System | 14 | 9/1/17 | Day Ahead | Temperature | 203,838 | 2:00 PM | 6:00 PM | 4 | 84.6 |
| | Peak Day Pricing | SEPTEMBER | System | 15 | 9/2/17 | Day Ahead | Temperature | 203,838 | 2:00 PM | 6:00 PM | 4 | 41.9 |

NOTE: For 2017 the Results for CBP and BIP include load reduction from participants that are enrolled in multiple programs and the Results for PDP exclude load reduction from participants that are enrolled in multiple programs.

¹ Identifies location of event (SubLAP) for locally-dispatchable programs. Non-locally-dispatchable programs are listed as System. Serials listed can be throughout the territory, not a specific sublap (device serial last digits have a number from 0 to 9). For example, if the SmartAC event Zone lists Serials 0,1,2,3,4,9, then 60% of the entire device population installed got dispatched.

² Load reduction amount is based on available meter data and may vary by month pending the collection of all data.

³ Pursuant to Commission guidance in D.14-05-016, p.118 and Finding of Fact 17, PG&E will redact the load reduction MW (Max Hourly) in the Public Version (identified with shaded cells) according to the 15/15 rule where there are fewer than 15 customers involved or where a single customer in the group accounts for more than 15 percent of the aggregated total.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
December 2017**

| Program Category | Program Name | Month | Zones ¹ | Event No. (by Program Type) | Event Date | Program Type | Trigger | # of Accounts | Event Start Time (PDT) | Event End Time (PDT) | Program Tolerated Hours | Load Reduction MW (Max Hourly) ^{2,3} |
|---|--------------|-----------|--|-----------------------------|------------|--------------|-------------------------|---------------|------------------------|----------------------|-------------------------|---|
| (Cont'd) Category 2: Price-Responsive Programs | | | | | | | | | | | | |
| | SmartAC | MAY | System | 1 | 5/3/17 | Day Of | CAISO Stage 1 Emergency | 143,987 | 7:15 PM | 9:30 PM | 2.25 | 26.1 |
| | SmartAC | JUNE | Serials 0, 4, 9, 7, 8 | 2 | 6/19/17 | Day Of | Temperature | 62,246 | 4:30 PM | 9:00 PM | 4.5 | 30.0 |
| | SmartAC | JUNE | Serials 4, 8 | 3 | 6/22/17 | Day Of | Temperature | 25,069 | 5:30 PM | 8:00 PM | 2.5 | 6.2 |
| | SmartAC | JULY | Fresno, North of Point 15, ZP26 | 4 | 7/6/17 | Day Of | Temperature | 43,629 | 4:30 PM | 7:00 PM | 2.5 | 18.4 |
| | SmartAC | JULY | Serials 0, 4, 5, 6, 7, 8, 9 | 5 | 7/7/17 | Day Of | Temperature | 78,936 | 3:30 PM | 8:00 PM | 4.5 | 20.2 |
| | SmartAC | JULY | Serial 1 | 6 | 7/15/17 | Day Of | Temperature | 13,405 | 11:30 AM | 3:00 PM | 3.5 | 3.7 |
| | SmartAC | JULY | Serial 0 | 6 | 7/15/17 | Day Of | Temperature | 13,528 | 2:30 PM | 6:00 PM | 3.5 | 7.3 |
| | SmartAC | JULY | Serial 3 | 6 | 7/15/17 | Day Of | Temperature | 13,565 | 5:30 PM | 9:00 PM | 3.5 | 5.5 |
| | SmartAC | JULY | Serials 5, 7, 6, 8, 4, 9 | 7 | 7/27/17 | Day Of | Temperature | 61,909 | 2:30 PM | 7:00 PM | 4.5 | 13.3 |
| | SmartAC | JULY | Fresno, Kern, North of Point 15, ZP26 | 8 | 7/28/17 | Day Of | Temperature | 50,202 | 4:30 PM | 7:00 PM | 3.5 | 21.0 |
| | SmartAC | JULY | Kern, Sierra, North Coast | 9 | 7/31/17 | Day Of | Temperature | 20,485 | 4:30 PM | 7:00 PM | 3.5 | 13.1 |
| | SmartAC | AUGUST | Serials 1, 3, 4, 8 | 10 | 8/1/17 | Day Of | Temperature | 40,669 | 5:30 AM | 10:00 PM | 4.5 | 9.0 |
| | SmartAC | AUGUST | Serials 4, 8 | 11 | 8/2/17 | Day Of | Temperature | 20,575 | 3:30 AM | 6:00 PM | 2.5 | 7.0 |
| | SmartAC | AUGUST | Serials 0,1,3 | 12 | 8/27/17 | Day Of | Temperature | 39,447 | 11:30 AM | 9:00 PM | 9.5 | 8.8 |
| | SmartAC | AUGUST | Serials 1,4,5,6,7,8,9 | 13 | 8/28/17 | Day Of | Temperature | 70,397 | 4:30 PM | 9:00 PM | 4.5 | 3.7 |
| | SmartAC | AUGUST | Serials 4,8 | 14 | 8/31/17 | Day Of | Temperature | 20,386 | 5:30 PM | 8:00 PM | 2.5 | 3.7 |
| | SmartAC | SEPTEMBER | Peninsula (Bay Area), South Bay (Bay Area) | 15 | 9/11/17 | Day of | Temperature | 6,783 | 5:00 PM | 7:00 PM | 2 | 2.7 |
| | SmartAC | OCTOBER | Peninsula (Bay Area), South Bay (Bay Area) | 16 | 10/24/17 | Day of | Temperature | 13,565 | 4:30 PM | 7:00 PM | 2.5 | 2.6 |

¹ Identifies location of event (SubLAP) for locally-dispatchable programs. Non-locally-dispatchable programs are listed as System. Serials listed can be throughout the territory, not a specific sublap (device serial last digits have a number from 0 to 9). For example, if the SmartAC event Zone lists Serials 0,1,2,3,4,9, then 60% of the entire device population installed got dispatched.

² Load reduction amount is based on available meter data and may vary by month pending the collection of all data.

³ Pursuant to Commission guidance in D.14-05-016, p.118 and Finding of Fact 17, PG&E will redact the load reduction MW (Max Hourly) in the Public Version (identified with shaded cells) according to the 15/15 rule where there are fewer than 15 customers involved or where a single customer in the group accounts for more than 15 percent of the aggregated total.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
December 2017**

| Program Category | Program Name | Month | Zones ¹ | Event No. (by Program Type) | Event Date | Program Type | Trigger | # of Accounts | Event Start Time (PDT) | Event End Time (PDT) | Program Tolled Hours | Load Reduction MW (Max Hourly) ^{2,3} |
|--|------------------------------|-----------|--------------------|-----------------------------|------------|--------------|-------------|---------------|------------------------|----------------------|----------------------|---|
| (Cont'd) Category 2: Price-Responsive Programs | | | | | | | | | | | | |
| | SmartRate | JUNE | System | 1 | 6/16/17 | Day Ahead | Temperature | 128,528 | 2:00 PM | 7:00 PM | 5 | 33.1 |
| | SmartRate | JUNE | System | 2 | 6/19/17 | Day Ahead | Temperature | 128,528 | 2:00 PM | 7:00 PM | 5 | 52.5 |
| | SmartRate | JUNE | System | 3 | 6/20/17 | Day Ahead | Temperature | 128,464 | 2:00 PM | 7:00 PM | 5 | 49.6 |
| | SmartRate | JUNE | System | 4 | 6/22/17 | Day Ahead | Temperature | 128,433 | 2:00 PM | 7:00 PM | 5 | 59.4 |
| | SmartRate | JUNE | System | 5 | 6/23/17 | Day Ahead | Temperature | 128,425 | 2:00 PM | 7:00 PM | 5 | 46.8 |
| | SmartRate | JULY | System | 6 | 7/7/17 | Day Ahead | Temperature | 128,248 | 2:00 PM | 7:00 PM | 5 | 36.7 |
| | SmartRate | JULY | System | 7 | 7/27/17 | Day Ahead | Temperature | 121,053 | 2:00 PM | 7:00 PM | 5 | 26.3 |
| | SmartRate | JULY | System | 8 | 7/31/17 | Day Ahead | Temperature | 120,374 | 2:00 PM | 7:00 PM | 5 | 23.4 |
| | SmartRate | AUGUST | System | 9 | 8/1/17 | Day Ahead | Temperature | 120,019 | 2:00 PM | 7:00 PM | 5 | 39.0 |
| | SmartRate | AUGUST | System | 10 | 8/2/17 | Day Ahead | Temperature | 119,695 | 2:00 PM | 7:00 PM | 5 | 36.0 |
| | SmartRate | AUGUST | System | 11 | 8/28/17 | Day Ahead | Temperature | 120,543 | 2:00 PM | 7:00 PM | 5 | 40.2 |
| | SmartRate | AUGUST | System | 12 | 8/31/17 | Day Ahead | Temperature | 120,523 | 2:00 PM | 7:00 PM | 5 | 25.1 |
| | SmartRate | SEPTEMBER | System | 13 | 9/1/17 | Day Ahead | Temperature | 120,523 | 2:00 PM | 7:00 PM | 5 | 38.6 |
| | SmartRate | SEPTEMBER | System | 14 | 9/2/17 | Day Ahead | Temperature | 120,523 | 2:00 PM | 7:00 PM | 5 | 41.0 |
| Category 3: DR Provider/Aggregator Managed Programs | | | | | | | | | | | | |
| | Aggregator Managed Portfolio | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

NOTE: AMP and DBP are not available in 2017.

¹ Identifies location of event (SubLAP) for locally-dispatchable programs. Non-locally-dispatchable programs are listed as System. Serials listed can be throughout the territory, not a specific sublap (device serial last digits have a number from 0 to 9). For example, if the SmartAC event Zone lists Serials 0,1,2,3,4,9, then 60% of the entire device population installed got dispatched.

² Load reduction amount is based on available meter data and may vary by month pending the collection of all data.

³ Pursuant to Commission guidance in D.14-05-016, p.118 and Finding of Fact 17, PG&E will redact the load reduction MW (Max Hourly) in the Public Version (identified with shaded cells) according to the 15/15 rule where there are fewer than 15 customers involved or where a single customer in the group accounts for more than 15 percent of the aggregated total.

Table I-5a
Pacific Gas and Electric Company
2017 Demand Response Programs Incentives
December 2017

| Annual Total Cost | | | | | | | | | | | | | |
|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------------------|
| Cost Item | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Total Cost |
| Program Incentives | | | | | | | | | | | | | |
| Aggregator Managed Portfolio (AMP) ¹ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Automatic Demand Response (AutoDR) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Base Interruptible Program (BIP) ¹ | \$2,111,280 | \$2,254,034 | \$2,276,364 | \$2,225,510 | 2,205,416 | \$2,325,208 | \$2,441,787 | \$2,416,965 | \$2,326,592 | \$2,265,981 | \$2,158,851 | \$2,051,972 | \$27,059,960 |
| Capacity Bidding Program (CBP) ² | \$0 | \$0 | \$0 | \$0 | \$81,311 | \$108,146 | \$378,644 | \$358,532 | \$212,760 | \$93,624 | (\$54,744) | \$45,465 | \$1,223,739 |
| Demand Bidding Program (DBP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Excess Supply Pilot | \$700 | \$700 | \$700 | \$700 | \$700 | \$7,300 | \$6,151 | \$15,200 | \$7,592 | \$15,200 | \$15,200 | \$14,535 | \$84,678 |
| Optional Binding Mandatory Curtailment / Scheduled Load Reduction Program (OBMC / SLRP) ¹ | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Permanent Load Shift | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| SmartAC™ | \$8,300 | \$8,815 | \$10,349 | \$13,279 | \$23,226 | (\$50) | \$33,695 | \$16,256 | \$50,340 | \$3,786 | (\$9) | \$23,001 | \$190,988 |
| Supply Side Pilot | \$10,000 | \$9,100 | \$10,000 | \$10,000 | \$10,000 | \$10,000 | \$6,161 | \$9,600 | \$6,076 | \$9,600 | \$5,235 | \$5,198 | \$100,969 |
| Technology Incentive (TI) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transmission and Distribution Pilot (T&D DR) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Cost of Incentives | \$2,130,280 | \$2,272,649 | \$2,297,414 | \$2,249,489 | \$2,320,653 | \$2,450,605 | \$2,866,437 | \$2,816,553 | \$2,603,361 | \$2,388,191 | \$2,124,532 | \$2,140,170 | \$28,660,334 |
| Revenues from Penalties ³ | \$0 | \$0 | \$0 | \$0 | 228,234 | \$0 | \$84,748 | \$0 | \$0 | \$1,025 | \$485 | \$0 | \$314,492 |

NOTE: AMP and DBP are closed and not available in 2017.

¹ Amounts reported are for incentive costs that are not recorded in the Demand Response Expenditures Balancing Account.

² Incentives reported are net of penalties paid by the aggregators. CBP incentives accrual was overestimated in October thereby resulting in a negative amount in November due to reversal.

³ Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

**Table I-5b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Incentives and Funding
December 2017**

| Annual Total Cost | | | | | | | | | | | | | |
|--|------------------|-----------------|----------------|-----------------|---------------|------------------|-----------------|------------------|------------------|------------------|-----------------|-----------------|---|
| Cost Item ¹ | January | February | March | April | May | June | July | August | September | October | November | December | Carry-Over Incentives incurred in 2016 |
| Program Incentives | | | | | | | | | | | | | |
| Aggregator Managed Portfolio (AMP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Automatic Demand Response (AutoDR) | \$327,645 | \$0 | \$10,559 | \$43,207 | \$0 | \$313,353 | \$51,840 | \$118,230 | \$53,790 | \$294,490 | \$59,235 | \$78,992 | \$1,351,341 |
| Base Interruptible Program (BIP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Capacity Bidding Program (CBP) | (\$397) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$397) |
| Demand Bidding Program (DBP) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DRAM Phase 1 ² | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED |
| DRAM Phase 2 ² | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED | REDACTED |
| Excess Supply Pilot | \$0 | \$0 | (\$551) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$551) |
| Permanent Load Shift | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| PHEV/EV Pilots | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Supply Side Pilot | \$0 | \$0 | (\$5,678) | (\$2,966) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$8,644) |
| SmartAC™ | \$10,273 | \$9 | \$150 | (\$100) | (\$50) | \$100 | \$100 | \$100 | \$100 | (\$50) | \$50 | \$0 | \$10,682 |
| Technology Incentive (TI) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Transmission and Distribution Pilot (T&D DR) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Cost of Incentives | \$337,522 | \$9 | \$4,481 | \$40,140 | (\$50) | \$313,453 | \$51,940 | \$118,330 | \$53,890 | \$294,440 | \$59,285 | \$78,992 | \$1,352,431 |
| Revenues from Penalties | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

NOTE: AMP and DBP are closed and not available in 2017.

¹ Incentives on this page reflect incentives paid in 2017 from all prior funding cycles.

² DRAM incentives are confidential and redacted for the public version. The MWs under contract are known, and the costs are being paid under the contracts that won in the RFO.

**Table I-7
Pacific Gas and Electric Company
2017 Marketing, Education and Outreach
Actual Expenditures
December 2017**

| PG&E's ME&O Actual Expenditures | 2017 Funding Cycle Customer Communication, Marketing, and Outreach | | | | | | | | | | | | Year-to-Date 2017 Expenditures | 2017 Authorized Budget (if Applicable) | | | |
|--|--|-----------|------------|------------|------------|------------|------------|------------|-------------|------------|------------|------------|--------------------------------------|--|------|------|------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | | | |
| I. STATEWIDE MARKETING | | | | | | | | | | | | | | | | | |
| IOU Administrative Costs | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Statewide ME&O contract | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| I. TOTAL STATEWIDE MARKETING | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| II. UTILITY MARKETING BY ACTIVITY¹ | | | | | | | | | | | | | | | | | |
| TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016 | | | | | | | | | | | | | | | | | |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | | | |
| Integrated Demand Side Marketing | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Marketing My Account/Energy and Integrated Online Audit Tools | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Critical Peak Pricing > 200 kW | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Demand Bidding Program | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Real Time Pricing | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Permanent Load Shifting | \$ 9,896 | \$ 9,826 | \$ 13,382 | \$ 9,441 | \$ 9,899 | \$ 8,754 | \$ 7,476 | \$ 7,270 | \$ 20,080 | \$ 6,371 | \$ 21,937 | \$ 11,097 | \$ 135,430 | | | | |
| Circuit Savers | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Small Commercial Technology Deployment | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Enabling Technologies (e.g., AutoDR, TI) | \$ 8,844 | \$ 10,241 | \$ 20,073 | \$ 14,162 | \$ 14,848 | \$ 13,131 | \$ 11,215 | \$ 10,905 | \$ 30,121 | \$ 9,557 | \$ 32,906 | \$ 16,645 | \$ 192,646 | | | | |
| PeakChoice | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| Customer Awareness, Education and Outreach | \$ 14,739 | \$ 17,068 | \$ 33,454 | \$ 23,603 | \$ 24,747 | \$ 21,885 | \$ 18,691 | \$ 18,175 | \$ 50,201 | \$ 15,928 | \$ 54,843 | \$ 27,741 | \$ 321,076 | | | | |
| PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | | | |
| SmartAC | \$ 30,561 | \$ 30,624 | \$ 66,430 | \$ 75,982 | \$ 312,780 | \$ 450,563 | \$ 162,219 | \$ 190,597 | \$ (9,232) | \$ 138,101 | \$ 60,577 | \$ 95,919 | \$ 1,605,121 | | | | |
| Customer Research | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$ 10,000 | \$ 10,000 | \$ 52,567 | \$ 54,685 | \$ 274,396 | \$ 416,823 | \$ 144,225 | \$ 166,945 | \$ (30,812) | \$ 121,678 | \$ 41,645 | \$ 79,235 | \$ 1,341,387 | | | | |
| Labor | \$ 20,561 | \$ 20,624 | \$ 13,863 | \$ 21,297 | \$ 28,434 | \$ 19,740 | \$ 17,994 | \$ 23,652 | \$ 20,581 | \$ 16,423 | \$ 18,932 | \$ 16,685 | \$ 238,785 | | | | |
| Paid Media | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | | |
| Other Costs | \$ - | \$ - | \$ - | \$ - | \$ 9,950 | \$ 14,000 | \$ - | \$ - | \$ 1,000 | \$ - | \$ - | \$ - | \$ 24,950 | | | | |
| II. TOTAL UTILITY MARKETING BY ACTIVITY | \$ 64,039 | \$ 67,760 | \$ 133,338 | \$ 123,188 | \$ 362,273 | \$ 494,333 | \$ 199,601 | \$ 226,947 | \$ 91,171 | \$ 169,957 | \$ 170,262 | \$ 151,402 | \$ 2,254,273 | | | | |
| III. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | | | |
| Customer Research | | | | | | | | | | | | | \$ - | | | | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$ 14,000 | \$ 7,001 | \$ 65,832 | \$ 59,394 | \$ 278,003 | \$ 430,977 | \$ 150,937 | \$ 167,074 | \$ 42,533 | \$ 121,677 | \$ 127,812 | \$ 97,216 | \$ 1,562,456 | | | | |
| Labor | \$ 50,039 | \$ 60,759 | \$ 67,506 | \$ 59,600 | \$ 74,235 | \$ 49,356 | \$ 48,664 | \$ 59,873 | \$ 47,448 | \$ 48,280 | \$ 42,450 | \$ 54,186 | \$ 662,397 | | | | |
| Paid Media | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | | |
| Other Costs | \$ - | \$ - | \$ - | \$ 4,195 | \$ 10,035 | \$ 14,000 | \$ - | \$ - | \$ 1,190 | \$ - | \$ - | \$ - | \$ 29,420 | | | | |
| III. TOTAL UTILITY MARKETING BY ITEMIZED COST | \$ 64,039 | \$ 67,760 | \$ 133,338 | \$ 123,188 | \$ 362,273 | \$ 494,333 | \$ 199,601 | \$ 226,947 | \$ 91,171 | \$ 169,957 | \$ 170,262 | \$ 151,402 | \$ 2,254,273 | | | | |
| IV. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | | | |
| Agricultural | \$ 5,022 | \$ 5,570 | \$ 10,036 | \$ 7,081 | \$ 7,424 | \$ 6,566 | \$ 5,607 | \$ 5,452 | \$ 15,060 | \$ 4,778 | \$ 16,453 | \$ 8,322 | \$ 97,373 | | | | |
| Large Commercial and Industrial | \$ 28,457 | \$ 31,565 | \$ 56,872 | \$ 40,126 | \$ 42,070 | \$ 37,205 | \$ 31,775 | \$ 30,897 | \$ 85,342 | \$ 27,078 | \$ 93,232 | \$ 47,160 | \$ 551,779 | | | | |
| Small and Medium Commercial | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | | |
| Residential | \$ 30,561 | \$ 30,624 | \$ 66,430 | \$ 75,982 | \$ 312,780 | \$ 450,563 | \$ 162,219 | \$ 190,597 | \$ (9,232) | \$ 138,101 | \$ 60,577 | \$ 95,919 | \$ 1,605,121 | | | | |
| IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | \$ 64,039 | \$ 67,760 | \$ 133,338 | \$ 123,188 | \$ 362,273 | \$ 494,333 | \$ 199,601 | \$ 226,947 | \$ 91,171 | \$ 169,957 | \$ 170,262 | \$ 151,402 | \$ 2,254,273 | | | | |

¹Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

**Pacific Gas and Electric Company
2017 Fund Shifting Documentation
December 2017**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
 May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
 May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
 Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
 May shift funds for pilots in the Enabling or Emerging Technologies category;
 Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
 Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
 Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

| Program Category | Fund Shift Amount | Programs Impacted | Date | Rationale for Fundshift |
|--|--------------------|---|------------|---|
| Category 1: Reliability Programs | \$14,000 | Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP) to Base Interruptible Program (BIP) for DREBA2017 | 10/31/2017 | The transferred funds support increased labor support costs for the BIP program. |
| Category 2: Price-Responsive Programs | \$25,000 | Smart AC to Capacity Bidding Program (CBP) for DREBA2017 | 11/30/2017 | The transferred funds cover an overspend for CBP administrative costs. |
| Category 3: DR Provider/Aggregator Managed Programs | \$0.00 | | | |
| Category 4: Emerging & Enabling Programs | \$40,000 | DR Emerging Technology to Auto DR for DREBA2017 | 8/31/2017 | The transferred funds support PG&E's membership to the OpenADR Alliance. |
| Category 5: Pilots | \$0.00 | | | |
| Category 6: Evaluation, Measurement and Verification | \$0.00 | | | |
| Category 7: Marketing, Education and Outreach | \$0.00 | | | |
| Category 8: DR System Support Activities | \$0.00 | | | |
| Category 9: Integrated Programs and Activities | \$0.00 | | | |
| Category 10: Special Projects | \$550,000 | Demand Response Auction Mechanism Pilot Phase 2 to Permanent Load Shifting for DREBA 2015-2016 | 1/31/2017 | Prior fund shift from PLS to DRAM2 in DREBA 2015-16 underestimated funds needed for PLS therefore shifting back \$550,000 to the original program. |
| | \$1,550,000 | Auto DR to Demand Response Auction Mechanism Pilot Phase 2 for DREBA 2015-2016 | 1/31/2017 | The transferred funds support Demand Response Auction Mechanism pilot for DREBA 2015-16 pursuant to Ordering Paragraph 5 of Decision 14-12-024. |
| | \$1,000,000 | Demand Response Auction Mechanism Pilot Phase 1 to Permanent Load Shifting for DREBA 2015-2016 | 8/31/2017 | Prior fund shift from PLS to DRAM1 in DREBA 2015-16 overestimated funds needed for DRAM1 therefore shifting back \$1,000,000 to the original program. |
| | \$600,000 | Demand Response Auction Mechanism Pilot Phase 2 to Permanent Load Shifting for DREBA 2015-2016 | 8/31/2017 | Prior fund shift from PLS to DRAM2 in DREBA 2015-16 overestimated funds needed for DRAM2 therefore shifting back \$600,000 to the original program. |
| Total | \$3,779,000 | | | |