

April 21, 2017

Edward Randolph
Director of the Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: R.13-09-011, A.08-06-001 et al, and A.11-03-001 et al
Report of Southern California Edison Company (U 338-E)
on Interruptible Load Programs and Demand Response Programs

Dear Mr. Randolph:

Enclosed is Southern California Edison Company's ("SCE") Report on Interruptible Load Programs and Demand Response Programs pursuant to Ordering Paragraph No. 39 of Decision 09-08-027.¹ This monthly report also contains SCE's emergency activities and expenses in response to the natural gas leak at the Aliso Canyon Storage Facility, in compliance with the Administrative Law Judge's Ruling Granting Southern California Edison Company's Request to Defer Monthly Reporting of Aliso Canyon Activities, dated April 13, 2016 in proceeding R.13-09-011. SCE's report, presented in Appendix A, follows the reporting requirements and uses the approved template from Energy Division. It is posted on a publicly available website:

- Go to www.sce.com;
- Click on the "Regulatory Information" link at the bottom right of the page;
- Select "CPUC Open Proceedings";
- Enter "R.13-09-011" in the search box;
- Locate and select the "SCE ILP and DRP Report – March 2017" links to access associated documents.²

¹ Ordering Paragraph No. 39 requires PG&E and the other utilities to "...use a consistent monthly report format approved by Energy Division staff, and ...provide these monthly reports to the Director of the Commission's Energy Division, with service on and the most recent service list in this proceeding."

² If you have trouble accessing the document using this process, you should be able to find the document using this link: <http://www3.sce.com/law/cpucproceedings.nsf/vwSearchProceedings?SearchView&Query=R.13-09-011&SearchMax=1000&Key1=1&Key2=25>. If you still cannot access the documents with this link, please contact Ania Wojtyna-Machon, SCE's CPUC Regulatory Paralegal, at (626)302-6897 or anna.wojtyna-machon@sce.com

Edward Randolph
Director of the Energy Division
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Very truly yours,

/s/ Robin Meidhof

Robin Meidhof

cc: ALJ Kelly Hymes,
ALJ Patricia Miles
Bruce Kaneshiro
All Parties of Record in A.08-06-001 et al and A.11-03-001 et al, and R.13-09-011 - *via email*

Enclosure(s)

Appendix A

SCE WG2 Monthly Enhanced Report For March 2017

Southern California Edison

Monthly Program Enrollment and Estimated Load Impacts ⁽⁴⁾

| Programs | January | | | February | | | March | | | April | | | May | | | June | | | Eligible Accounts as of Jan 1, 2017 |
|---------------------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|-------------------------------------|
| | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) 15 Minute Option | 51 | 108.6 | 145.3 | 51 | 118.5 | 145.3 | 51 | 124.0 | 145.3 | | | | | | | | | | 11,507 |
| Base Interruptible Program (BIP) 30 Minute Option | 513 | 428.0 | 444.8 | 512 | 430.7 | 443.9 | 524 | 436.7 | 454.3 | | | | | | | | | | 11,507 |
| Optional Binding Mandatory Curtailment (OBMC) | 10 | 16.0 | 15.2 | 10 | 16.0 | 15.2 | 10 | 16.0 | 15.2 | | | | | | | | | | N/A |
| Agricultural Pumping Interruptible (API) | 1,177 | 21.8 | 175.1 | 1,180 | 25.4 | 175.5 | 1,187 | 31.5 | 176.6 | | | | | | | | | | 11,634 |
| Sub-Total Interruptible | 1,751 | 574.4 | 780.3 | 1,753 | 590.6 | 779.9 | 1,772 | 608.1 | 791.3 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| Summer Discount Plan (SDP) - Residential | 264,821 | 0.0 | 264.8 | 262,889 | 0.0 | 262.9 | 261,285 | 0.0 | 261.3 | | | | | | | | | | 2,183,738 |
| Summer Discount Plan (SDP) - Commercial | 11,019 | 9.4 | 22.0 | 10,912 | 10.4 | 21.8 | 10,857 | 10.6 | 21.7 | | | | | | | | | | 475,068 |
| Summer Advantage Incentive (SAI)/CPP | 3,749 | 14.8 | 50.7 | 3,754 | 14.9 | 50.8 | 3,759 | 14.7 | 50.9 | | | | | | | | | | 4,933,448 |
| Demand Bidding Program (DBP) | 770 | 47.4 | 101.6 | 770 | 46.9 | 101.6 | 771 | 48.0 | 101.8 | | | | | | | | | | 642,308 |
| Capacity Bidding Program (CBP) Day Ahead | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 642,308 |
| Capacity Bidding Program (CBP) Day Of | 4 | 0.1 | 0.1 | 4 | 0.1 | 0.1 | 15 | 0.4 | 0.3 | | | | | | | | | | 642,308 |
| AMP Contracts/DR Contracts (AMP) | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 642,308 |
| Real Time Pricing (RTP) | 146 | 0.5 | 1.6 | 146 | 0.5 | 1.6 | 146 | 0.5 | 1.6 | | | | | | | | | | 614,965 |
| Save Power Day (SPD)/PTR | 383,160 | 10.1 | 287.4 | 383,446 | 10.1 | 287.6 | 382,684 | 11.5 | 287.0 | | | | | | | | | | 4,360,288 |
| Scheduled Load Reduction Program (SLRP) | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 22,408 |
| Sub-Total Price Response | 663,669 | 82.5 | 728.3 | 661,921 | 83.0 | 726.4 | 659,517 | 85.8 | 724.5 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Total All Programs | 665,420 | 656.8 | 1,508.6 | 663,674 | 673.6 | 1,506.3 | 661,289 | 693.9 | 1,515.9 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |

| Programs | July | | | August | | | September | | | October | | | November | | | December | | | Eligible Accounts as of Jan 1, 2017 |
|---------------------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|------------------|----------------------------------------|----------------------------------------|-------------------------------------|
| | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | Service Accounts | Ex Ante Estimated MW ⁽¹⁾⁽³⁾ | Ex Post Estimated MW ⁽²⁾⁽³⁾ | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program (BIP) 15 Minute Option | | | | | | | | | | | | | | | | | | | 11,507 |
| Base Interruptible Program (BIP) 30 Minute Option | | | | | | | | | | | | | | | | | | | 11,507 |
| Optional Binding Mandatory Curtailment (OBMC) | | | | | | | | | | | | | | | | | | | N/A |
| Agricultural Pumping Interruptible (API) | | | | | | | | | | | | | | | | | | | 11,634 |
| Sub-Total Interruptible | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Price Response | | | | | | | | | | | | | | | | | | | |
| Summer Discount Plan (SDP) - Residential | | | | | | | | | | | | | | | | | | | 2,183,738 |
| Summer Discount Plan (SDP) - Commercial | | | | | | | | | | | | | | | | | | | 475,068 |
| Summer Advantage Incentive (SAI)/CPP | | | | | | | | | | | | | | | | | | | 4,933,448 |
| Demand Bidding Program (DBP) | | | | | | | | | | | | | | | | | | | 642,308 |
| Capacity Bidding Program (CBP) Day Ahead | | | | | | | | | | | | | | | | | | | 642,308 |
| Capacity Bidding Program (CBP) Day Of | | | | | | | | | | | | | | | | | | | 642,308 |
| AMP Contracts/DR Contracts (AMP) | | | | | | | | | | | | | | | | | | | 642,308 |
| Real Time Pricing (RTP) | | | | | | | | | | | | | | | | | | | 614,965 |
| Save Power Day (SPD)/PTR | | | | | | | | | | | | | | | | | | | 4,360,288 |
| Scheduled Load Reduction Program (SLRP) | | | | | | | | | | | | | | | | | | | 22,408 |
| Sub-Total Price Response | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |
| Total All Programs | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | |

Notes:

1. Ex Ante Estimated MW = The monthly ex ante average load impact per customer, reported in the annual April 1, 2016 D. 08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SAI/CPP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported. SDP Residential is available year-round, however, due to no events being called during certain months in previous years, no ex ante data is available.
2. Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2016 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the reporting month. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.
3. Load Impacts are not available for the SLRP, therefore MW are estimated based on the hour of peak scheduled load reduction. Service Accounts for PTR for January - March reflect the broader program. Once PTR and PTR-ET are discontinued in April, the service accounts will reflect only the PTR-PCT portion.
4. Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex ante forecasts account for variables not included in the ex-post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An ex-ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions. The ex ante and ex post load impacts presented in this report are based on the IOUs' annual April 1st Compliance Filings pursuant to Decision D.08-04-050. SCE provides reports to various other agencies (CAISO, FERC, NERC, etc.) which may differ from the load impact estimates in this report but are still based on the June 1st Compliance Filing. The differences are attributed to the use of average values over specific load impact hours and other factors.

Table I-1A
Average Load Impact kW / Customer
2017

Program Eligibility and Average Load Impacts based on April 1, 2017 compliance filing

| Program ⁽³⁾ | Average Ex Post Load Impact kW / Customer | | | | | | | | | | | | Estimated Eligible Accounts as of Jan 1, 2017 ⁽¹⁾⁽²⁾ | Eligibility Criteria | |
|---------------------------------------------------|-------------------------------------------|----------|---------|---------|---------|---------|---------|---------|-----------|---------|----------|----------|-----------------------------------------------------------------|----------------------|------------------------------------------------------------------------------------------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| Agricultural Pumping Interruptible (API) | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 148.7 | 11,634 | All customers > 37kW on an Ag & Pumping rate |
| AMP Contracts/DR Contracts (AMP) - Day Ahead | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | 642,308 | All non-residential customers |
| AMP Contracts/DR Contracts (AMP) - Day Of | 28.2 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 63.0 | 642,308 | All non-residential customers |
| Base Interruptible Program (BIP) 15 Minute Option | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 2,849.0 | 11,507 | All C & I customers > 200kW |
| Base Interruptible Program (BIP) 30 Minute Option | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 867.0 | 11,507 | All C & I customers > 200kW |
| Capacity Bidding Program (CBP) Day Ahead | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 52.6 | 642,308 | All non-residential customers |
| Capacity Bidding Program (CBP) Day Of | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 22.7 | 642,308 | All non-residential customers |
| Demand Bidding Program (DBP) | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 132.0 | 642,308 | All non-residential customers |
| Optional Binding Mandatory Curtailment (OBMC) | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | 1,517.0 | N/A | All non-res. customers who can reduce circuit load by 15% |
| Real Time Pricing (RTP) | 11.1 | 10.7 | 10.7 | 7.0 | 7.1 | 185.0 | 113.7 | 20.2 | 140.1 | -1.3 | -0.2 | 2.6 | | 614,965 | All non-res. bundled service customers |
| Save Power Day (SPD/PTR) | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 0.75 | 4,360,288 | All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS. |
| Scheduled Load Reduction Program (SLRP) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | 22,408 | All non-res. bundled service customers >100kW |
| Summer Advantage Incentive (SAI/ CPP) | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 4,933,448 | All bundled service customers |
| Summer Discount Plan (SDP) - Commercial | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 2.0 | 475,068 | All commercial customers with central air conditioning |
| Summer Discount Plan (SDP) - Residential | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 2,183,738 | All residential customers with central air conditioning |

Notes:

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over actual event hours during the 1-6pm window for the preceding year if events occurred omitting 0 and negative load values if program was available, but not dispatched. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the Average Ex Post Load Impact per customer service account remains constant across all months.

*Ex Post BIP-15, BIP-30, SDP-C, and SDP-R impacts are based on the 2016 Executive Summary Report.

**Ex Post OBMC Load Impacts are based on program year 2008.

| Program ⁽³⁾ | Average Ex Ante Load Impact kW / Customer | | | | | | | | | | | | Estimated Eligible Accounts as of Jan 1, 2017 ⁽¹⁾⁽²⁾ | Eligibility Criteria | |
|---------------------------------------------------|-------------------------------------------|----------|---------|---------|---------|---------|---------|---------|-----------|---------|----------|----------|-----------------------------------------------------------------|----------------------|------------------------------------------------------------------------------------------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| Agricultural Pumping Interruptible (API) | 18.5 | 21.5 | 26.5 | 36.8 | 42.0 | 44.1 | 50.0 | 42.6 | 34.3 | 31.9 | 23.6 | 21.9 | | 11,634 | All customers > 37kW on an Ag & Pumping rate |
| AMP Contracts/DR Contracts (AMP) - Day Ahead | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | 642,308 | All non-residential customers |
| AMP Contracts/DR Contracts (AMP) - Day Of | 64.4 | 64.6 | 64.2 | 64.0 | 62.6 | 61.0 | 60.7 | 61.7 | 60.4 | 60.4 | 65.4 | 65.0 | | 642,308 | All non-residential customers |
| Base Interruptible Program (BIP) 15 Minute Option | 2,130.3 | 2,323.7 | 2,430.6 | 2,174.0 | 2,419.7 | 2,587.5 | 2,604.4 | 2,567.2 | 2,573.6 | 2,580.9 | 2,443.7 | 2,113.2 | | 11,507 | All C & I customers > 200kW |
| Base Interruptible Program (BIP) 30 Minute Option | 834.3 | 841.3 | 833.3 | 901.0 | 965.1 | 942.9 | 938.1 | 979.1 | 931.9 | 960.9 | 872.0 | 834.1 | | 11,507 | All C & I customers > 200kW |
| Capacity Bidding Program (CBP) Day Ahead | 37.11 | 38.27 | 37.11 | 37.06 | 34.76 | 48.96 | 51.20 | 52.75 | 64.12 | 62.29 | 37.11 | 37.11 | | 642,308 | All non-residential customers |
| Capacity Bidding Program (CBP) Day Of | 29.5 | 30.6 | 29.7 | 32.1 | 27.8 | 34.0 | 34.4 | 36.1 | 40.5 | 38.9 | 29.0 | 28.8 | | 642,308 | All non-residential customers |
| Demand Bidding Program (DBP) | 61.6 | 60.9 | 62.2 | 72.3 | 84.8 | 139.0 | 138.3 | 140.6 | 135.2 | 85.8 | 71.5 | 57.1 | | 642,308 | All non-residential customers |
| Optional Binding Mandatory Curtailment (OBMC) | 1,596.9 | 1,599.4 | 1,601.1 | 1,555.4 | 1,609.8 | 1,524.3 | 1,510.6 | 1,532.1 | 1,469.2 | 1,450.6 | 1,498.3 | 1,348.1 | | N/A | All non-res. customers who can reduce circuit load by 15% |
| Real Time Pricing (RTP) | 3.6 | 3.6 | 3.5 | 1.5 | 1.5 | -43.5 | -43.6 | 15.7 | -43.5 | 1.5 | 3.6 | 3.7 | | 614,965 | All non-res. bundled service customers |
| Save Power Day (SPD/PTR) | 0.03 | 0.03 | 0.03 | 0.30 | 0.33 | 0.37 | 0.43 | 0.49 | 0.43 | 0.42 | 0.00 | 0.03 | | 4,360,288 | All residential customers with SmartMeters excluding those on rates DM, DMS-1, DMS-2, DMS-3, and DS. |
| Scheduled Load Reduction Program (SLRP) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | 22,408 | All non-res. bundled service customers >100kW |
| Summer Advantage Incentive (SAI/ CPP) | 4.0 | 4.0 | 3.9 | 8.5 | 8.6 | 8.5 | 8.2 | 8.5 | 8.9 | 9.2 | 4.3 | 3.9 | | 4,933,448 | All bundled service customers |
| Summer Discount Plan (SDP) - Commercial | 0.9 | 1.0 | 1.0 | 2.0 | 2.2 | 2.4 | 2.8 | 3.5 | 3.1 | 2.8 | 1.5 | 0.7 | | 475,068 | All commercial customers with central air conditioning |
| Summer Discount Plan (SDP) - Residential | 0.0 | 0.0 | 0.0 | 0.2 | 0.3 | 0.5 | 0.7 | 0.8 | 0.6 | 0.5 | 0.1 | 0.0 | | 2,183,738 | All residential customers with central air conditioning |

Notes:

Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1-6pm on the system peak day of the month, as reported in the load impact reports filed April 1, 2017. For programs that are not active outside of the summer season a zero load impact value is reported. For programs available outside of the summer season, estimated Average Ex Ante Load Impacts for November through March/April/May are used depending on available data and reflect a typical event that would occur from 4-9pm under the same conditions. Data from Ex Ante load impact reports filed in 2009 is used for OBMC reporting.

1. The accounts eligible to participate in OBMC is not available because the number of customers who can reduce 15% of their entire circuit load during every rotating outage cannot be reasonably estimated.
2. PTR Service Accounts reflects the total number of customers eligible for PTR notifications as of Jan 1, 2016
3. SPD/PTR reflects the PTR-PCT only estimates. The program is set to discontinue PTR and PTR-ET in April of this year. The PCT-only numbers do not reflect ex ante impacts for the broader program.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2009 - 2011

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

| 2009 - 2011 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | | | | | |
|--------------------------------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------|------------|------------|------------|
| | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 18.4 | 3.3 | 21.7 | | 18.4 | 3.3 | 21.7 | | 19.2 | 3.3 | 22.6 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Critical Peak Pricing | | 5.7 | 0.3 | 6.0 | | 5.7 | 0.3 | 6.0 | | 5.7 | 0.3 | 6.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Demand Bidding Program | | 60.8 | 2.8 | 63.5 | | 60.8 | 2.8 | 63.5 | | 60.8 | 2.8 | 63.5 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Aggregator Managed Portfolio | | 15.2 | 0.0 | 15.2 | | 15.2 | 0.0 | 15.2 | | 16.4 | 0.0 | 16.4 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Real Time Pricing | | 22.7 | 0.0 | 22.7 | | 22.7 | 0.0 | 22.7 | | 22.7 | 0.0 | 22.7 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 122.8 | 6.4 | 129.2 | | 122.8 | 6.4 | 129.2 | | 124.8 | 6.4 | 131.2 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 122.8 | 6.4 | 129.2 | | 122.8 | 6.4 | 129.2 | | 124.8 | 6.4 | 131.2 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 162.1 | | 47.8 | | 162.1 | | 47.8 | | 162.1 | | 46.9 | | | | | | | | | | | | | | | | | |
| Total | 162.1 | | 47.8 | | 162.1 | | 47.8 | | 162.1 | | 46.9 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total TA MW | 162.1 | | | | 162.1 | | | | 162.1 | | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| Price Responsive | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | |
|--------------------------------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|
| | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW |
| Capacity Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Critical Peak Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Demand Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Aggregator Managed Portfolio | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Real Time Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Summer Discount Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Agricultural Pumping Interruptible | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total TA MW | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:

Activity reflects projects initiated in 2009-2011.
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

- TA Identified MW** Represents identified MW for service accounts from completed TA.
- AutoDR Verified MW** Represents verified/tested MW for service accounts that participated in Auto DR.
- TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
- Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
- General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2012 - 2014

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

| 2012-2014 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | | | | | |
|--------------------------------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------|------------|------------|------------|
| | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 12.3 | 0.0 | 12.3 | | 12.4 | 0.0 | 12.4 | | 12.5 | 0.0 | 12.5 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Critical Peak Pricing | | 5.5 | 0.0 | 5.5 | | 5.4 | 0.0 | 5.4 | | 5.3 | 0.0 | 5.3 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Demand Bidding Program | | 22.7 | 0.0 | 22.7 | | 22.5 | 0.0 | 22.5 | | 22.5 | 0.0 | 22.5 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Aggregator Managed Portfolio | | 6.0 | 0.0 | 6.0 | | 6.0 | 0.0 | 6.0 | | 6.8 | 0.0 | 6.8 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Real Time Pricing | | 3.0 | 0.0 | 3.0 | | 3.0 | 0.0 | 3.0 | | 3.0 | 0.0 | 3.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 49.5 | 0.0 | 49.5 | | 49.3 | 0.0 | 49.3 | | 50.1 | 0.0 | 50.1 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 49.5 | 0.0 | 49.5 | | 49.3 | 0.0 | 49.3 | | 50.1 | 0.0 | 50.1 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 3.7 | | 32.7 | | 3.7 | | 33.0 | | 3.7 | | 33.0 | | | | | | | | | | | | | | | | | |
| Total | 3.7 | | 32.7 | | 3.7 | | 33.0 | | 3.7 | | 33.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| Total TA MW | 3.7 | | | | 3.7 | | | | 3.7 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | |

| | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | | | | | |
|--------------------------------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------|--|------------|--|
| | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Critical Peak Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Demand Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Aggregator Managed Portfolio | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Real Time Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| SLRP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Summer Discount Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Agricultural Pumping Interruptible | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | |
| Total TA MW | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | |

Notes:
 Activity reflects projects initiated in 2012-2014
 Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

TA Identified MW Represents identified MW for service accounts from completed TA.
AutoDR Verified MW Represents verified/tested MW for service accounts that participated in Auto DR.
TI Verified MW Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
 *A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
 *Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
Total Technology MW Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
General Program category Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2015 - 2016

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

| 2015-2016 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | | | | | |
|--------------------------------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------|------------|------------|------------|
| | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 1.3 | 0.0 | 1.3 | | 1.3 | 0.0 | 1.3 | | 1.1 | 0.0 | 1.1 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Critical Peak Pricing | | 0.3 | 0.0 | 0.3 | | 0.4 | 0.0 | 0.4 | | 0.4 | 0.0 | 0.4 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Demand Bidding Program | | 5.5 | 0.0 | 5.5 | | 5.5 | 0.0 | 5.5 | | 5.5 | 0.0 | 5.5 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Aggregator Managed Portfolio | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Real Time Pricing | | 0.3 | 0.0 | 0.3 | | 0.7 | 0.0 | 0.7 | | 0.7 | 0.0 | 0.7 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | 7.4 | 0.0 | 0.0 | 7.4 | 7.9 | 0.0 | 0.0 | 7.9 | 7.7 | 0.0 | 0.0 | 7.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total Technology MW | 7.4 | 0.0 | 0.0 | 7.4 | 7.9 | 0.0 | 0.0 | 7.9 | 7.7 | 0.0 | 0.0 | 7.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 0.0 | | 1.3 | | 0.0 | | 1.3 | | 0.0 | | 1.3 | | | | | | | | | | | | | | | | | |
| Total | 0.0 | | 1.3 | | 0.0 | | 1.3 | | 0.0 | | 1.3 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total TA MW | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| | July | | | | August | | | | September | | | | October | | | | November | | | | December | | | | | | | |
|--------------------------------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------|------------|------------|------------|
| | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Critical Peak Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Demand Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Aggregator Managed Portfolio | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Real Time Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| SLRP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Summer Discount Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Agricultural Pumping Interruptible | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Total TA MW | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Notes:

Activity reflects projects initiated in 2015-2016
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

- TA Identified MW** Represents identified MW for service accounts from completed TA.
- AutoDR Verified MW** Represents verified/tested MW for service accounts that participated in Auto DR.
- TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
- Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
- General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-1B
SCE TA/TI and Auto DR Program Subscription Statistics
2017

Detailed Breakdown of MW To Date in TA/Auto DR-TI Programs

| 2017 | January | | | | February | | | | March | | | | April | | | | May | | | | June | | | |
|--------------------------------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|------------------|---------------------|----------------|---------------------|
| | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW | TA Identified MW | Auto DR Verified MW | TI Verified MW | Total Technology MW |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Critical Peak Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Demand Bidding Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Aggregator Managed Portfolio | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Real Time Pricing | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| SLRP | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Summer Discount Program | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Agricultural Pumping Interruptible | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| OBMC | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | | | | | | | | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | | | | | | | | | | | | 0.0 |
| Total | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 |
| Total TA MW | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 |
| July | | | | | | | | | | | | | | | | | | | | | | | | |
| Price Responsive | | | | | | | | | | | | | | | | | | | | | | | | |
| Capacity Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Critical Peak Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Demand Bidding Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Aggregator Managed Portfolio | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Real Time Pricing | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| SLRP | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Interruptible/Reliability | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Interruptible Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Summer Discount Program | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Agricultural Pumping Interruptible | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| OBMC | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | 0.0 | | | | | | | | 0.0 |
| Total | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| Total Technology MW | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 | | 0.0 | 0.0 | 0.0 |
| General Program | | | | | | | | | | | | | | | | | | | | | | | | |
| TA (may also be enrolled in TI and AutoDR) | | | | | | | | | | | | | | | | | | | | | | | | |
| Total | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 |
| Total TA MW | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 | | 0.0 | | 0.0 | 0.0 |

Notes:

Activity reflects projects initiated in 2017
Customer counts reported on this page are not excluded from counts in the Program MW tab. MWs reported on this page are not directly related to MW reported in the Program MW tab.

- TA Identified MW** Represents identified MW for service accounts from completed TA.
- AutoDR Verified MW** Represents verified/tested MW for service accounts that participated in Auto DR.
- TI Verified MW** Represents verified MW for service accounts that participated in TI (i.e. must be enrolled in DR) and not in AutoDR; MW reported here not necessarily amount enrolled in DR.
*A reduction in standard TI MWs can occur when a customer upgrades to Auto-DR (subsequently, the ADR MWs increase).
*Also, if a customer leaves a DR program it will reduce the MWs for that particular DR program.
- Total Technology MW** Represents the sum of verified MW associated with the service accounts in the TI and Auto DR programs.
- General Program category** Represents MW of participants in the TA stage and may include participants who have completed TI and Auto DR.

Table I-2
SCE Demand Response Programs and Activities
Expenditures and Funding
2017

Year-to-Date Program Expenditures

| Cost Item | 2017 Expenditures ^{(1) (4)} | | | | | | | | | | | | Year-to-Date 2017 Expenditures | Program-to-Date Total Expenditures 2017 | 1-Year Funding 2017 ⁽³⁾ | Fundshift Adjustments | Percent Funding | | |
|--------------------------------------------------------------------------------------------------------|--------------------------------------|------------------|------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------------------|-----------------------------------------|------------------------------------|-----------------------|--------------------|---------------------|-----------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | | | | | |
| Category 1 : Reliability Programs | | | | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | \$4,882 | \$17,060 | \$17,286 | | | | | | | | | | | | | \$39,228 | \$39,228 | \$345,000 | 11% |
| Base Interruptible Program (BIP) | \$4,649 | \$14,715 | \$12,652 | | | | | | | | | | | | | \$32,017 | \$32,017 | \$322,000 | 10% |
| Optional Binding Mandatory Curtailment (OBMC) | \$28 | \$82 | \$112 | | | | | | | | | | | | | \$223 | \$223 | \$12,000 | 2% |
| Rotating Outages (RO) | \$316 | \$396 | \$421 | | | | | | | | | | | | | \$1,133 | \$1,133 | \$107,000 | 1% |
| Scheduled Load Reduction Program (SLRP) | \$5 | \$23 | \$15 | | | | | | | | | | | | | \$43 | \$43 | \$5,000 | 1% |
| Category 1 Total | \$9,881 | \$32,277 | \$30,485 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$72,643 | \$72,643 | \$791,000 | 9% |
| Category 2 : Price Responsive Programs | | | | | | | | | | | | | | | | | | | |
| AC Cycling ; Summer Discount Plan (SDP) | \$86,820 | \$143,089 | \$189,370 | | | | | | | | | | | | | \$419,278 | \$419,278 | \$7,685,000 | 5% |
| Capacity Bidding Program (CBP) | \$654 | \$13,031 | \$6,156 | | | | | | | | | | | | | \$19,840 | \$19,840 | \$198,000 | 10% |
| Demand Bidding Program (DBP) | \$1,296 | \$3,104 | \$1,233 | | | | | | | | | | | | | \$5,633 | \$5,633 | \$255,000 | 2% |
| Save Power Day (SPD/PTR) | \$12,092 | \$48,432 | \$32,622 | | | | | | | | | | | | | \$93,146 | \$93,146 | \$5,774,000 | 2% |
| Category 2 Total | \$100,863 | \$207,656 | \$229,380 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$537,898 | \$537,898 | \$13,912,000 | 4% |
| Category 3 : DR Provider/Aggregated Managed Programs | | | | | | | | | | | | | | | | | | | |
| AMP Contracts/DR Contracts (AMP) ⁽²⁾ | \$1,126 | \$11,995 | \$9,207 | | | | | | | | | | | | | \$22,328 | \$22,328 | \$17,325,000 | 0% |
| Demand Response Auction Mechanism (DRAM) | \$0 | \$0 | \$0 | | | | | | | | | | | | | \$0 | \$0 | \$3,000,000 | 0% |
| Category 3 Total | \$1,126 | \$11,995 | \$9,207 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$22,328 | \$22,328 | \$20,325,000 | 0% |
| Category 4 : Emerging & Enabling Technologies | | | | | | | | | | | | | | | | | | | |
| Emerging Markets & Technologies | \$8,935 | \$33,356 | \$58,059 | | | | | | | | | | | | | \$100,350 | \$100,350 | \$2,922,000 | 3% |
| Auto DR / Technology Incentives (AutoDR-TI) | \$37,163 | \$59,031 | \$88,240 | | | | | | | | | | | | | \$184,434 | \$184,434 | \$7,158,000 | 3% |
| Category 4 Total | \$46,098 | \$92,387 | \$146,298 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$284,784 | \$284,784 | \$10,080,000 | 3% |
| Category 5 : Pilots | | | | | | | | | | | | | | | | | | | |
| Over Generation Pilot | \$1,014 | \$4,048 | \$2,680 | | | | | | | | | | | | | \$7,742 | \$7,742 | \$1,000,000 | 1% |
| Category 5 Total | \$1,014 | \$4,048 | \$2,680 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$7,742 | \$7,742 | \$1,000,000 | 1% |
| Category 6 : Evaluation, Measurement and Verification | | | | | | | | | | | | | | | | | | | |
| DR Research Studies (CPUC) | \$0 | \$0 | \$0 | | | | | | | | | | | | | \$0 | \$0 | \$400,000 | 0% |
| Measurement and Evaluation | \$3,657 | \$52,129 | \$28,457 | | | | | | | | | | | | | \$84,243 | \$84,243 | \$2,134,000 | 4% |
| Category 6 Total | \$3,657 | \$52,129 | \$28,457 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$84,243 | \$84,243 | \$2,534,000 | 3% |
| Category 7 : Marketing, Education & Outreach | | | | | | | | | | | | | | | | | | | |
| DR Marketing, Education & Outreach | \$0 | \$0 | \$0 | | | | | | | | | | | | | \$0 | \$0 | \$1,443,681 | 0% |
| Other Local Marketing | \$457 | \$13,468 | \$56,025 | | | | | | | | | | | | | \$69,950 | \$69,950 | \$2,966,000 | 2% |
| Category 7 Total | \$457 | \$13,468 | \$56,025 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$69,950 | \$69,950 | \$4,409,681 | 2% |
| Category 8 : DR System Support Activities | | | | | | | | | | | | | | | | | | | |
| DR Systems & Technology (S&T) | \$33,951 | \$183,064 | \$143,922 | | | | | | | | | | | | | \$360,937 | \$360,937 | \$4,500,000 | 8% |
| Category 8 Total | \$33,951 | \$183,064 | \$143,922 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$360,937 | \$360,937 | \$4,500,000 | 8% |
| Category 9 : Integrated Programs and Activities (Including Technical Assistance) ⁽⁴⁾ | | | | | | | | | | | | | | | | | | | |
| Commercial New Construction | \$228 | \$577 | \$94 | | | | | | | | | | | | | \$899 | \$899 | \$350,000 | 0% |
| DR Energy Leadership Partnership (ELP) | \$3,023 | \$18,303 | \$12,023 | | | | | | | | | | | | | \$33,349 | \$33,349 | \$868,031 | 4% |
| DR Institutional and Government Partnership | \$3,094 | \$18,555 | \$11,515 | | | | | | | | | | | | | \$33,164 | \$33,164 | \$670,757 | 5% |
| DR Technology Resource Incubator Program (TRIO) | \$238 | \$350 | \$84 | | | | | | | | | | | | | \$672 | \$672 | \$250,000 | 0% |
| IDSM Continuous Energy Improvement | \$259 | \$378 | \$92 | | | | | | | | | | | | | \$730 | \$730 | \$270,000 | 0% |
| Integrated DSM Marketing | \$4,550 | \$15,812 | \$6,943 | | | | | | | | | | | | | \$27,305 | \$27,305 | \$3,010,000 | 1% |
| Residential New Construction Pilot | \$143 | \$210 | \$50 | | | | | | | | | | | | | \$403 | \$403 | \$150,000 | 0% |
| Statewide IDSM | \$6,151 | \$17,948 | \$14,371 | | | | | | | | | | | | | \$38,470 | \$38,470 | \$250,000 | 15% |
| Technical Assistance (TA) | \$5,850 | \$16,478 | \$20,725 | | | | | | | | | | | | | \$43,053 | \$43,053 | \$1,249,686 | 3% |
| Third Party Programs | \$4,287 | \$14,714 | \$19,900 | | | | | | | | | | | | | \$38,901 | \$38,901 | \$2,068,750 | 2% |
| Workforce Education & Training Smart Students (SmartStudents) | \$668 | (\$137) | \$411 | | | | | | | | | | | | | \$942 | \$942 | \$1,000,000 | 0% |
| Category 9 Total | \$28,494 | \$103,189 | \$86,206 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$217,889 | \$217,889 | \$10,137,224 | 2% |
| Category 10 - Special Projects | | | | | | | | | | | | | | | | | | | |
| Permanent Load Shift | \$0 | \$0 | \$0 | | | | | | | | | | | | | \$0 | \$0 | \$0 | 0% |
| Category 10 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% |
| Category 11 - Dynamic Pricing | | | | | | | | | | | | | | | | | | | |
| Real Time Pricing | \$0 | \$0 | \$0 | | | | | | | | | | | | | \$0 | \$0 | \$102,000 | 0% |
| Summer Advantage Incentive (CPP) | \$0 | \$0 | \$0 | | | | | | | | | | | | | \$0 | \$0 | \$116,500 | 0% |
| Category 11 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$218,500 | 0% |
| Total Incremental Cost | \$225,540 | \$700,211 | \$732,661 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,658,412 | \$1,658,412 | \$67,907,405 | 2% |

| | |
|-----------------------------------------------------------------------------------|------|
| Auto-DR Technology Incentives (AutoDR TI) commitments outstanding as of 3/31/2017 | \$ - |
| Permanent Load Shift (PLS) Commitments outstanding as of 3/31/2017 | \$ - |

Notes:

- (1) Program costs reported here are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted.
- (2) Funding and expenses for Aggregator Managed Contracts (DR Contracts)(AMP) reflect the administrative portion of costs tracked in the Purchase Agreement Administrative Costs Balancing Account (PAACBA). Capacity payments are recorded separately in Table I-4.
- (3) Funding for DR programs and activities are approved in D.16-06-029; Funding for DR ME&O is based on SCE Advice Letter 3508-E-A and is pending Commission approval; Funding for RTP and CPP are based on SCE's General Rate Case.
- (4) Funding for Category 9 estimated based on SCE's 2017 Annual Energy Efficiency Portfolio Budget Request (Advice Letter 3465-E) and is pending Commission approval.

Table 1-2b
SCE Demand Response Programs and Activities
Carry-Over Expenditures and Funding
2017

Year-to-Date Program Expenditures

| Cost Item | 2017 Expenditures ^{(1) (2)} | | | | | | | | | | | | Year-to-Date 2017 Expenditures | Program-to- Date Total Expenditures 2017 | |
|-----------------------------------------------------------------------------------------|--------------------------------------|-------------------|-------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------------------------|---------------------------------------------------|--------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| Category 1 : Reliability Programs | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | (\$4,034) | (\$14,202) | \$25,616 | | | | | | | | | | | \$7,381 | \$7,381 |
| Base Interruptible Program (BIP) | \$5,034 | (\$3,667) | \$3,616 | | | | | | | | | | | \$4,982 | \$4,982 |
| Optional Binding Mandatory Curtailment (OBMC) | (\$0) | \$0 | \$5 | | | | | | | | | | | \$5 | \$5 |
| Rotating Outages (RO) | (\$0) | \$0 | \$34 | | | | | | | | | | | \$34 | \$34 |
| Scheduled Load Reduction Program (SLRP) | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Category 1 Total | \$1,000 | (\$17,869) | \$29,271 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$12,402 | \$12,402 |
| Category 2 : Price Responsive Programs | | | | | | | | | | | | | | | |
| AC Cycling : Summer Discount Plan (SDP) | \$47,845 | (\$10,074) | (\$2,851) | | | | | | | | | | | \$34,919 | \$34,919 |
| Capacity Bidding Program (CBP) | \$3,648 | (\$4,252) | \$124 | | | | | | | | | | | (\$480) | (\$480) |
| Demand Bidding Program (DBP) | \$579 | (\$624) | \$2,594 | | | | | | | | | | | \$2,549 | \$2,549 |
| Save Power Day (SPD/PTR) | \$79,630 | \$132,639 | \$271,899 | | | | | | | | | | | \$484,168 | \$484,168 |
| Category 2 Total | \$131,701 | \$117,689 | \$271,766 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$521,156 | \$521,156 |
| Category 3 : DR Provider/Aggregated Managed Programs | | | | | | | | | | | | | | | |
| AMP Contracts/DR Contracts (AMP) | \$3,648 | (\$4,252) | \$172 | | | | | | | | | | | (\$431) | (\$431) |
| Demand Response Auction Mechanism (DRAM) | \$100,952 | \$95,338 | \$101,978 | | | | | | | | | | | \$298,268 | \$298,268 |
| Category 3 Total | \$104,600 | \$91,086 | \$102,150 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$298,268 | \$298,268 |
| Category 4 : Emerging & Enabling Technologies | | | | | | | | | | | | | | | |
| Auto DR / Technology Incentives (AutoDR-TI) | \$130,563 | \$146,888 | \$18,314 | | | | | | | | | | | \$295,765 | \$295,765 |
| Emerging Markets & Technologies | \$109,779 | \$41,837 | \$232,422 | | | | | | | | | | | \$384,038 | \$384,038 |
| Category 4 Total | \$240,342 | \$188,725 | \$250,736 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$679,803 | \$679,803 |
| Category 5 : Pilots | | | | | | | | | | | | | | | |
| Smart Charging Pilot | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Workplace Charging Pilot | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Category 5 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Category 6 : Evaluation, Measurement and Verification | | | | | | | | | | | | | | | |
| DR Research Studies (CPUC) | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Measurement and Evaluation | \$57,484 | (\$32,841) | \$83,156 | | | | | | | | | | | \$107,799 | \$107,799 |
| Category 6 Total | \$57,484 | (\$32,841) | \$83,156 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$107,799 | \$107,799 |
| Category 7 : Marketing, Education & Outreach | | | | | | | | | | | | | | | |
| Circuit Savers Program | (\$0) | \$0 | \$8 | | | | | | | | | | | \$8 | \$8 |
| DR Marketing, Education & Outreach | \$278 | \$258 | \$447 | | | | | | | | | | | \$984 | \$984 |
| Other Local Marketing | \$84,749 | (\$86,970) | \$131,702 | | | | | | | | | | | \$129,480 | \$129,480 |
| Statewide Marketing - Flex Alert ⁽¹⁾ | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Category 7 Total | \$85,027 | (\$86,712) | \$132,157 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$130,472 | \$130,472 |
| Category 8 : DR System Support Activities | | | | | | | | | | | | | | | |
| DR Systems & Technology (S&T) | \$218,499 | \$432,523 | (\$47,751) | | | | | | | | | | | \$603,270 | \$603,270 |
| Category 8 Total | \$218,499 | \$432,523 | (\$47,751) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$603,270 | \$603,270 |
| Category 9 : Integrated Programs and Activities (Including Technical Assistance) | | | | | | | | | | | | | | | |
| Commercial New Construction | (\$1,010) | \$6,653 | \$3,642 | | | | | | | | | | | \$9,285 | \$9,285 |
| DR Energy Leadership Partnership (ELP) | \$10,661 | (\$1,673) | (\$6,854) | | | | | | | | | | | \$2,134 | \$2,134 |
| DR Institutional Partnership | \$8,397 | (\$7,070) | \$1,288 | | | | | | | | | | | \$2,615 | \$2,615 |
| DR Technology Resource Incubator Program (TRIO) | (\$0) | \$0 | \$356 | | | | | | | | | | | \$356 | \$356 |
| Federal Power Reserve Partnership (FedPower) | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| IDSM Continuous Energy Improvement | \$0 | \$460 | \$0 | | | | | | | | | | | \$460 | \$460 |
| IDSM Food Processing Pilot | (\$0) | \$0 | \$0 | | | | | | | | | | | (\$0) | (\$0) |
| Integrated DSM Marketing | \$3,461 | (\$1,183) | \$3,628 | | | | | | | | | | | \$5,907 | \$5,907 |
| RCX Initiative | (\$0) | \$0 | \$13 | | | | | | | | | | | \$13 | \$13 |
| Residential New Construction Pilot | (\$0) | \$0 | \$0 | | | | | | | | | | | (\$0) | (\$0) |
| Statewide IDSM | \$27,229 | \$23,862 | \$210 | | | | | | | | | | | \$51,301 | \$51,301 |
| Technical Assistance (TA) | \$2,068 | \$1,643 | \$89,207 | | | | | | | | | | | \$92,918 | \$92,918 |
| Third Party Programs | \$0 | \$0 | \$65 | | | | | | | | | | | \$65 | \$65 |
| Upstream Auto-DR w/HVAC | \$0 | \$0 | \$26 | | | | | | | | | | | \$26 | \$26 |
| Workforce Education & Training Smart Students (SmartStudents) | \$0 | \$0 | \$9 | | | | | | | | | | | \$9 | \$9 |
| Category 9 Total | \$50,805 | \$22,692 | \$91,591 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$165,088 | \$165,088 |
| Category 10 - Special Projects | | | | | | | | | | | | | | | |
| Permanent Load Shift | \$17,133 | \$228 | \$7,021 | | | | | | | | | | | \$24,381 | \$24,381 |
| Category 10 Total | \$17,133 | \$228 | \$7,021 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$24,381 | \$24,381 |
| Category 11 - Dynamic Pricing | | | | | | | | | | | | | | | |
| Real Time Pricing | (\$0) | \$0 | \$44 | | | | | | | | | | | \$44 | \$44 |
| Summer Advantage Incentive (CPI) | \$2,124 | \$0 | (\$1,595) | | | | | | | | | | | \$529 | \$529 |
| Category 11 Total | \$2,124 | \$0 | (\$1,551) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$573 | \$573 |
| Programs Support Costs | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Total Incremental Cost | \$908,716 | \$715,521 | \$918,546 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,543,214 | \$2,543,214 |

| | |
|-----------------------------------------------------------------------------------|---------------|
| Auto-DR Technology Incentives (AutoDR-TI) commitments outstanding as of 3/31/2017 | \$ 13,055,315 |
| Permanent Load Shift (PLS) Commitments outstanding as of 3/31/2017 | \$ 3,186,488 |

Notes:

- (1) Carryover program costs, for funding cycles prior to 2017, are reported here and are recorded in SCE's Demand Response Program Balancing Account (DRPBA), unless otherwise noted. SCE seeks Commission authorization to carryover program costs in its ERRA proceeding.
- (2) Negative expenses in January are a result of reversed accrual entries.

Table I-4
SCE Demand Response Programs
Customer Program Incentives
2017

Annual Total Cost

| Cost Item | Total Embedded Cost and Revenues ⁽¹⁾ | | | | | | | | | | | | Year-to-Date Total Cost |
|---------------------------------------------------|-------------------------------------------------|--------------------|--------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | |
| Program Incentives ⁽²⁾ | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | \$31,352 | \$27,040 | \$47,335 | | | | | | | | | | \$105,726 |
| Base Interruptible Program (BIP) | \$677,612 | \$862,436 | \$866,710 | | | | | | | | | | \$2,406,757 |
| Capacity Bidding Program (CBP) | \$1,163 | \$968 | <i>Pending</i> | | | | | | | | | | \$2,131 |
| Demand Bidding Program (DBP) | \$0 | \$1,315,300 | \$0 | | | | | | | | | | \$1,315,300 |
| AMP Contracts/DR Contracts (AMP) | \$125,391 | \$0 | \$0 | | | | | | | | | | \$125,391 |
| Save Power Day (SPD/PTR) | \$22,096 | \$20,769 | \$25,753 | | | | | | | | | | \$68,617 |
| Summer Discount Plan (SDP) - Commercial | \$3,941 | \$234 | \$1,076 | | | | | | | | | | \$5,251 |
| Summer Discount Plan (SDP) - Residential | \$226,032 | \$218,603 | \$271,763 | | | | | | | | | | \$716,399 |
| Summer Discount Plan (SDP) - Residential O-Switch | \$4,971 | \$5,208 | \$4,836 | | | | | | | | | | \$15,014 |
| Total Cost of Incentives | \$1,092,558 | \$2,450,556 | \$1,217,473 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$4,760,587 |

| | | | | | | | | | | | | | |
|-----------------------------------------------------------|------------|----------------|------------------|--|--|--|--|--|--|--|--|--|----------------|
| Revenues from Excess Energy Charges ⁽³⁾ | \$0 | \$5,771 | (\$6,176) | | | | | | | | | | (\$406) |
|-----------------------------------------------------------|------------|----------------|------------------|--|--|--|--|--|--|--|--|--|----------------|

(1) Amounts reported are for incentives costs that are not recovered in the Demand Response Program Balancing Account.

(2) Except for AMP Contracts/DR Contracts, Incentive data is preliminary and subject to change based on billing records.

(3) Revenues from Excess Energy Charges, assessed by BIP participants, are for failure to reduce load when requested during curtailment events.

SCE Demand Response Programs and Activities
2017 Customer Communication, Marketing and Outreach

| | 2017 Funding Cycle Customer Communication, Marketing, and Outreach ⁽²⁾ | | | | | | | | | | | | Year-to Date 2017 Expenditures | 2017 Total Expenditures | 2017 Authorized Budget (if Applicable) | |
|----------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------------------------|----------------------------|-------------------------------------------------|--------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | | |
| I. STATEWIDE MARKETING | | | | | | | | | | | | | | | | |
| IOU Administrative Costs | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Statewide ME&O contract | | \$278 | \$258 | \$451 | | | | | | | | | | \$988 | \$988 | |
| I. TOTAL STATEWIDE MARKETING | | \$278 | \$258 | \$451 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$988 | \$988 | \$1,443,681 |
| II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ | | | | | | | | | | | | | | | | |
| TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2017 | | | | | | | | | | | | | | | | |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | | |
| Category 1: Reliability Programs | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Base Interruptible Program (BIP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Optional Binding Mandatory Curtailment (OBMC) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Rotating Outages (RO) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Scheduled Load Reduction Program (SLRP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 2: Price Responsive Programs | | | | | | | | | | | | | | | | |
| Capacity Bidding Program (CBP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Demand Bidding Program (DBP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| AC Cycling : Summer Discount Plan (SDP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Save Power Day (SPD/PTR) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 3: DR Provider/Aggregated Managed Programs | | | | | | | | | | | | | | | | |
| AMP Contracts/DR Contracts (AMP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 4: Emerging & Enabling Technologies | | | | | | | | | | | | | | | | |
| Auto DR / Technology Incentives (AutoDR-TI) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | \$73,000 |
| Emerging Markets & Technologies | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 5: Pilots | | | | | | | | | | | | | | | | |
| Smart Charging Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Workplace Charging Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 6: Evaluation, Measurement and Verification | | | | | | | | | | | | | | | | |
| Measurement and Evaluation | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Research Studies (CPUC) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 7: Marketing, Education & Outreach | | | | | | | | | | | | | | | | |
| DR Marketing, Education & Outreach | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 9: Integrated Programs and Activities (Including Technical Assistance) | | | | | | | | | | | | | | | | |
| Integrated DSM Marketing | | \$3,461 | (\$1,183) | \$3,628 | | | | | | | | | | \$5,907 | \$5,907 | |
| Statewide IDSM | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Institutional Partnership | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Technology Resource Incubator Program (TRIO) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Energy Leadership Partnership (ELP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Federal Power Reserve Partnership (FedPower) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Technical Assistance (TA) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Commercial New Construction | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| IDSM food Processing Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Residential New Construction Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Workforce Education & Training Smart Students (SmartStudents) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |

| | | | | | | | | | | | | | | | |
|-------------------------------------------------------------------------------------------|-----------------|-------------------|------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|------------------|--------------------|
| Category 10 - Special Projects | | | | | | | | | | | | | | | |
| Permanent Load Shift | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 11 - Dynamic Pricing | | | | | | | | | | | | | | | |
| Critical Peak Pricing >=200kW (aka Summer Advantage Incentive) | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Real Time Pricing | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| SUBTOTAL | \$3,740 | (\$925) | \$4,079 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6,894 | \$6,894 | \$73,000 |
| PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | |
| AC Cycling : Summer Discount Plan (SDP) | | | | | | | | | | | | | | | \$2,293,000 |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$2,372 | \$5,126 | \$58,917 | | | | | | | | | | \$66,416 | \$66,416 | |
| Labor | \$1,767 | (\$2,395) | \$0 | | | | | | | | | | (\$628) | (\$628) | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Peak Time Rebate / Save Power Day (PTR) | | | | | | | | | | | | | | | \$600,000 |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$79,509 | (\$88,471) | \$72,784 | | | | | | | | | | \$63,822 | \$63,822 | |
| Labor | \$1,100 | (\$1,230) | \$0 | | | | | | | | | | (\$130) | (\$130) | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive) | | | | | | | | | | | | | | | \$0 |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Labor | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| II. TOTAL UTILITY MARKETING BY ACTIVITY | \$88,488 | (\$87,895) | \$135,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$136,374 | \$136,374 | \$2,966,000 |
| III. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$81,881 | (\$83,345) | \$131,701 | | | | | | | | | | \$130,237 | \$130,237 | |
| Labor | \$2,867 | (\$3,625) | \$0 | | | | | | | | | | (\$758) | (\$758) | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| <i>Total from Program, Rates & Activities that do not require itemized accounting</i> | <i>\$3,740</i> | <i>(\$925)</i> | <i>\$4,079</i> | | | | | | | | | | <i>\$6,894</i> | <i>\$6,894</i> | |
| III. TOTAL UTILITY MARKETING BY ITEMIZED COST | \$88,488 | (\$87,895) | \$135,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$136,374 | \$136,374 | \$2,966,000 |
| IV. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | |
| Agricultural / Pumping | \$37 | (\$9) | \$41 | | | | | | | | | | \$69 | \$69 | |
| Large Commercial and Industrial | \$449 | (\$111) | \$490 | | | | | | | | | | \$827 | \$827 | |
| Small and Medium Commercial | \$37 | (\$9) | \$41 | | | | | | | | | | \$69 | \$69 | |
| Residential ⁽⁵⁾ | \$87,965 | (\$87,765) | \$135,209 | | | | | | | | | | \$135,408 | \$135,408 | |
| IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | \$88,488 | (\$87,895) | \$135,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$136,374 | \$136,374 | \$2,966,000 |

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) AC Cycling currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

SCE Demand Response Programs and Activities
2017 Customer Communication, Marketing and Outreach

| | 2017 Funding Cycle Customer Communication, Marketing, and Outreach ⁽²⁾ | | | | | | | | | | | | Year-to Date 2017 Expenditures | 2017 Total Expenditures | 2017 Authorized Budget (if Applicable) | |
|----------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------|--------------|--------------|--------------|------------|------------|------------|------------|------------|------------|------------|------------|--------------------------------------|----------------------------|-------------------------------------------------|--------------------|
| | January | February | March | April | May | June | July | August | September | October | November | December | | | | |
| I. STATEWIDE MARKETING | | | | | | | | | | | | | | | | |
| IOU Administrative Costs | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Statewide ME&O contract | | \$278 | \$258 | \$451 | | | | | | | | | | \$988 | \$988 | |
| I. TOTAL STATEWIDE MARKETING | | \$278 | \$258 | \$451 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$988 | \$988 | \$1,443,681 |
| II. UTILITY MARKETING BY ACTIVITY ⁽¹⁾ | | | | | | | | | | | | | | | | |
| TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2017 | | | | | | | | | | | | | | | | |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | | |
| Category 1: Reliability Programs | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Base Interruptible Program (BIP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Optional Binding Mandatory Curtailment (OBMC) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Rotating Outages (RO) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Scheduled Load Reduction Program (SLRP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 2: Price Responsive Programs | | | | | | | | | | | | | | | | |
| Capacity Bidding Program (CBP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Demand Bidding Program (DBP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| AC Cycling : Summer Discount Plan (SDP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Save Power Day (SPD/PTR) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 3: DR Provider/Aggregated Managed Programs | | | | | | | | | | | | | | | | |
| AMP Contracts/DR Contracts (AMP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 4: Emerging & Enabling Technologies | | | | | | | | | | | | | | | | |
| Auto DR / Technology Incentives (AutoDR-TI) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | \$73,000 |
| Emerging Markets & Technologies | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 5: Pilots | | | | | | | | | | | | | | | | |
| Smart Charging Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Workplace Charging Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 6: Evaluation, Measurement and Verification | | | | | | | | | | | | | | | | |
| Measurement and Evaluation | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Research Studies (CPUC) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 7: Marketing, Education & Outreach | | | | | | | | | | | | | | | | |
| DR Marketing, Education & Outreach | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 9: Integrated Programs and Activities (Including Technical Assistance) | | | | | | | | | | | | | | | | |
| Integrated DSM Marketing | | \$3,461 | (\$1,183) | \$3,628 | | | | | | | | | | \$5,907 | \$5,907 | |
| Statewide IDSM | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Institutional Partnership | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Technology Resource Incubator Program (TRIO) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| DR Energy Leadership Partnership (ELP) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Federal Power Reserve Partnership (FedPower) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Technical Assistance (TA) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Commercial New Construction | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| IDSM food Processing Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Residential New Construction Pilot | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Workforce Education & Training Smart Students (SmartStudents) | | \$0 | \$0 | \$0 | | | | | | | | | | \$0 | \$0 | |
| Category 10 - Special Projects | | | | | | | | | | | | | | | | |

| | | | | | | | | | | | | | | | | |
|-------------------------------------------------------------------------------------------|-----------------|-------------------|------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|------------------|--------------------|
| Permanent Load Shift | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Category 11 - Dynamic Pricing | | | | | | | | | | | | | | | | |
| Critical Peak Pricing >=200kW (aka Summer Advantage Incentive) | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Real Time Pricing | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| SUBTOTAL | \$3,740 | (\$925) | \$4,079 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$6,894 | \$6,894 | \$73,000 |
| PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | | | | |
| AC Cycling : Summer Discount Plan (SDP) | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | \$2,293,000 |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$2,372 | \$5,126 | \$58,917 | | | | | | | | | | | \$66,416 | \$66,416 | |
| Labor | \$1,767 | (\$2,395) | \$0 | | | | | | | | | | | (\$628) | (\$628) | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Peak Time Rebate / Save Power Day (PTR) | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | \$600,000 |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$79,509 | (\$88,471) | \$72,784 | | | | | | | | | | | \$63,822 | \$63,822 | |
| Labor | \$1,100 | (\$1,230) | \$0 | | | | | | | | | | | (\$130) | (\$130) | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Critical Peak Pricing < 200 kW (aka Summer Advantage Incentive) | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | \$0 |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Labor | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| II. TOTAL UTILITY MARKETING BY ACTIVITY | | | | | | | | | | | | | | | | |
| | \$88,488 | (\$87,895) | \$135,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$136,374 | \$136,374 | \$2,966,000 |
| III. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | | |
| Customer Research | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$81,881 | (\$83,345) | \$131,701 | | | | | | | | | | | \$130,237 | \$130,237 | |
| Labor | \$2,867 | (\$3,625) | \$0 | | | | | | | | | | | (\$758) | (\$758) | |
| Paid Media | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| Other Costs | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 | |
| <i>Total from Program, Rates & Activities that do not require itemized accounting</i> | <i>\$3,740</i> | <i>(\$925)</i> | <i>\$4,079</i> | | | | | | | | | | | <i>\$6,894</i> | <i>\$6,894</i> | |
| III. TOTAL UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | | | | |
| | \$88,488 | (\$87,895) | \$135,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$136,374 | \$136,374 | \$2,966,000 |
| IV. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | | |
| Agricultural / Pumping | \$37 | (\$9) | \$41 | | | | | | | | | | | \$69 | \$69 | |
| Large Commercial and Industrial | \$449 | (\$111) | \$490 | | | | | | | | | | | \$827 | \$827 | |
| Small and Medium Commercial | \$37 | (\$9) | \$41 | | | | | | | | | | | \$69 | \$69 | |
| Residential ⁽¹⁾ | \$87,965 | (\$87,765) | \$135,209 | | | | | | | | | | | \$135,408 | \$135,408 | |
| IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | | | | |
| | \$88,488 | (\$87,895) | \$135,780 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$136,374 | \$136,374 | \$2,966,000 |

Notes:

(1) Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 12-04-045 and 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs such as Peak Choice even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

(2) AC Cycling currently shares the same internal order for both residential and commercial costs. All costs are currently reflected in the residential sector.

Table I-2A
 SCE Demand Response Programs and Activities Fund Shifting
 2017

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPHS 4 AND 6.

- OP 4:** The utilities may not shift funds between budget categories with two exceptions as stated in OP 4 and 5;
 The utilities may shift up to 50% of a program's funds to another program within the same budget category;
 The utilities shall not shift funds within the "Pilots" (Category 5) or "Special Projects" (Category 11) budget categories without a Tier 2 Advice Letter;
 The utilities may shift funds for pilots in the Enabling or Emerging Technologies category;
 The utilities shall not eliminate a program through multiple fund shifting;
 The utilities shall submit a Tier 2 Advice Letter before shifting more than 50% of a program's budget to a different program within the same budget category;
 The utilities shall document the amount of and reason for each shift in their monthly demand response reports.
- OP 6:** The utilities may shift funds in Category 4 (Enabling & Emerging Technologies) into the Permanent Load Shifting program with a Tier 2 Advice Letter.

| Program Category | Fund Shift | Programs Impacted | Date | Rationale for Fundshift |
|------------------|------------|-------------------|------|-------------------------|
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | \$0 | | | |

Notes:

Table I-3
SCE Interruptible and Price Responsive Programs
2017 Event Summary

Year-to-Date Event Summary

| Program Category | Event No. | Date | Event Trigger ⁽¹⁾ | Load Reduction MW ^{(2) (3)} | Area Called | Event Beginning - End ⁽⁴⁾⁽⁵⁾ | Program Tolerated Hours (Annual) |
|-----------------------------------------------|------------------|-------------|-------------------------------------|---------------------------------------------|--------------------|------------------------------------------------|-----------------------------------------|
| Category 2: Price Responsive Programs | | | | | | | |
| CBP - Capacity Bidding Program - Day Of (1-4) | 1 | 03/07/17 | Heat Rates | 0.46 | SLAP_SCEC | 6:00 PM - 7:00 PM | 1 |
| CBP - Capacity Bidding Program - Day Of (1-4) | 2 | 03/09/17 | Heat Rates | 0.46 | SLAP_SCEC | 6:00 PM - 7:00 PM | 2 |
| CBP - Capacity Bidding Program - Day Of (1-4) | 1 | 03/07/17 | Heat Rates | 0.35 | SLAP_SCNW | 6:00 PM - 7:00 PM | 1 |
| CBP - Capacity Bidding Program - Day Of (1-4) | 2 | 03/09/17 | Heat Rates | 0.35 | SLAP_SCNW | 6:00 PM - 7:00 PM | 2 |

Notes:

minimum % level required to meet the ISO's firm load curtailment request. Other programs are triggered according to the terms of the tariff associated with the program.

(2) Initial event data subject to change based on billing records and verification.

(3) Customer's load reduction (MW) is measured as follows:

BIP: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

DBP: The maximum hourly load reduction measured over the duration of the DBP event utilizes a 10 in 10 day baseline with optional day-of adjustment.

SDP: Estimated based on ac tonnage, cycling strategy and load diversity at time of event. Based on the CAISO Program Results report. Load impact-weather relationship is provided by the 2015 SDP Load Impact Evaluation study.

OBMC: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

AP-I: The maximum hourly load reduction compared to 10 day rolling average, measured over the duration of the entire event day. 10 in 10 baseline is used and calculated for each 15 minute interval.

CPP: The maximum hourly load reduction measured over the duration of the CPP event is compared to 10 in 10 Adjusted baseline.

CBP: Reported to SCE in aggregate by portfolio and by product nominations by APX.

Aggregator Managed Portfolio (AMP): Based on event reduction results using baseline established for each contract.

PTR: Based on the CAISO Program Results report. Calculated based on the assumed kW reduction per enrolled customer from the 2013 ex ante report.

(4) Event times are based on CAISO award start and end times or SCE determined start and end times.

(5) Hours listed represent the number of hours for the event by individual SLAPs.

Southern California Edison

Aliso Canyon Monthly Program Enrollment and Estimated Load Impacts ⁽³⁾

| Customer Type | Programs for LA Basin Service Accounts ⁽²⁾⁽³⁾⁽⁴⁾ | January | | | February | | | March | | | April | | | May | | | June | | | Eligible Accounts as of Jan 1, 2017 |
|-----------------|-------------------------------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|-------------------------------------|
| | | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | |
| | Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Non-Residential | Base Interruptible Program (BIP) 15 Minute Option | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 11,507 |
| Non-Residential | Base Interruptible Program (BIP) 30 Minute Option | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 11,507 |
| Non-Residential | Agricultural Pumping Interruptible (API) | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 11,634 |
| | Sub-Total Interruptible | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | |
| | Price Response | | | | | | | | | | | | | | | | | | | |
| Residential | Summer Discount Plan (SDP) - Residential | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 2,183,738 |
| Non-Residential | Summer Discount Plan (SDP) - Commercial | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 12 | 0.1 | 0.1 | | | | | | | | | | 475,068 |
| Non-Residential | Demand Bidding Program (DBP) | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 642,308 |
| Residential | Save Power Day (SPD/PTR) | 1,989 | 1.0 | 1.6 | 3,150 | 1.6 | 2.5 | 4,422 | 2.3 | 3.4 | | | | | | | | | | 4,360,288 |
| | Sub-Total Price Response | 1,989 | 1.0 | 1.6 | 3,150 | 1.6 | 2.5 | 4,434 | 2.4 | 3.5 | | | | | | | | | | |
| | Total All Programs (LA Basin) | 1,989 | 1.0 | 1.6 | 3,150 | 1.6 | 2.5 | 4,434 | 2.4 | 3.5 | | | | | | | | | | |

| Customer Type | Programs for Non-LA Basin Service Accounts ⁽²⁾⁽³⁾⁽⁴⁾ | January | | | February | | | March | | | April | | | May | | | June | | | Eligible Accounts as of Jan 1, 2017 |
|-----------------|-----------------------------------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|-------------------------------------|
| | | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | |
| | Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Non-Residential | Base Interruptible Program (BIP) 15 Minute Option | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 11,507 |
| Non-Residential | Base Interruptible Program (BIP) 30 Minute Option | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 11,507 |
| Non-Residential | Agricultural Pumping Interruptible (API) | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 11,634 |
| | Sub-Total Interruptible | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | |
| | Price Response | | | | | | | | | | | | | | | | | | | |
| Residential | Summer Discount Plan (SDP) - Residential | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 2,183,738 |
| Non-Residential | Summer Discount Plan (SDP) - Commercial | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 2 | 0.0 | 0.0 | | | | | | | | | | 475,068 |
| Non-Residential | Demand Bidding Program (DBP) | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | 0 | 0.0 | 0.0 | | | | | | | | | | 642,308 |
| Residential | Save Power Day (SPD/PTR) | 412 | 0.2 | 0.3 | 635 | 0.3 | 0.5 | 883 | 0.5 | 0.7 | | | | | | | | | | 4,360,288 |
| | Sub-Total Price Response | 412 | 0.2 | 0.3 | 635 | 0.3 | 0.5 | 885 | 0.5 | 0.7 | | | | | | | | | | |
| | Total All Programs (Non-LA Basin) | 412 | 0.2 | 0.3 | 635 | 0.3 | 0.5 | 885 | 0.5 | 0.7 | | | | | | | | | | |
| | Total All Programs LA Basin and Non-LA Basin | 2,401 | 1.2 | 1.9 | 3,785 | 2.0 | 3.0 | 5,319 | 2.8 | 4.2 | | | | | | | | | | |

| Customer Type | Programs for LA Basin Service Accounts ⁽²⁾⁽³⁾⁽⁴⁾ | July | | | August | | | September | | | October | | | November | | | December | | | Eligible Accounts as of Jan 1, 2017 |
|-----------------|-------------------------------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|-------------------------------------|
| | | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | |
| | Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Non-Residential | Base Interruptible Program (BIP) 15 Minute Option | | | | | | | | | | | | | | | | | | | 11,507 |
| Non-Residential | Base Interruptible Program (BIP) 30 Minute Option | | | | | | | | | | | | | | | | | | | 11,507 |
| Non-Residential | Agricultural Pumping Interruptible (API) | | | | | | | | | | | | | | | | | | | 11,634 |
| | Sub-Total Interruptible | | | | | | | | | | | | | | | | | | | |
| | Price Response | | | | | | | | | | | | | | | | | | | |
| Residential | Summer Discount Plan (SDP) - Residential | | | | | | | | | | | | | | | | | | | 2,183,738 |
| Non-Residential | Summer Discount Plan (SDP) - Commercial | | | | | | | | | | | | | | | | | | | 475,068 |
| Non-Residential | Demand Bidding Program (DBP) | | | | | | | | | | | | | | | | | | | 642,308 |
| Residential | Save Power Day (SPD/PTR) | | | | | | | | | | | | | | | | | | | 4,360,288 |
| | Sub-Total Price Response | | | | | | | | | | | | | | | | | | | |
| | Total All Programs (LA Basin) | | | | | | | | | | | | | | | | | | | |

| Customer Type | Programs for Non-LA Basin Service Accounts ⁽²⁾⁽³⁾⁽⁴⁾ | July | | | August | | | September | | | October | | | November | | | December | | | Eligible Accounts as of Jan 1, 2017 |
|-----------------|-----------------------------------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|----------------------|----------------------------------------|----------------------------------------|-------------------------------------|
| | | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | Service Accounts (4) | Ex Ante Estimated MW ⁽¹⁾⁽⁵⁾ | Ex Post Estimated MW ⁽¹⁾⁽⁵⁾ | |
| | Interruptible/Reliability | | | | | | | | | | | | | | | | | | | |
| Non-Residential | Base Interruptible Program (BIP) 15 Minute Option | | | | | | | | | | | | | | | | | | | 11,507 |
| Non-Residential | Base Interruptible Program (BIP) 30 Minute Option | | | | | | | | | | | | | | | | | | | 11,507 |
| Non-Residential | Agricultural Pumping Interruptible (API) | | | | | | | | | | | | | | | | | | | 11,634 |
| | Sub-Total Interruptible | | | | | | | | | | | | | | | | | | | |
| | Price Response | | | | | | | | | | | | | | | | | | | |
| Residential | Summer Discount Plan (SDP) - Residential | | | | | | | | | | | | | | | | | | | 2,183,738 |
| Non-Residential | Summer Discount Plan (SDP) - Commercial | | | | | | | | | | | | | | | | | | | 475,068 |
| Non-Residential | Demand Bidding Program (DBP) | | | | | | | | | | | | | | | | | | | 642,308 |
| Residential | Save Power Day (SPD/PTR) | | | | | | | | | | | | | | | | | | | 4,360,288 |
| | Sub-Total Price Response | | | | | | | | | | | | | | | | | | | |
| | Total All Programs (Non-LA Basin) | | | | | | | | | | | | | | | | | | | |
| | Total All Programs LA Basin and Non-LA Basin | | | | | | | | | | | | | | | | | | | |

Notes:

- Ex Ante Estimated MW = The August monthly ex ante average load impact per customer, reported in the annual April 1, 2016 D. 08-04-050 Compliance Filing, multiplied by the number of newly enrolled service accounts for the month of August. The ex ante average load impact is the average hourly load impact for an event that would occur from 1-6pm on the system peak day of the month, with the exception of SA/CP where the average hourly load impacts from 2-6pm are used. Monthly ex ante estimates are indicated only for programs which can be called for events that reporting month. For programs that are not available that month or do not have a positive load impact, a value of zero is reported.
- Ex Post Estimated MW = The annual ex post average load impact per customer, reported in the annual April 1, 2015 D.08-04-050 Compliance Filing, multiplied by the number of currently enrolled service accounts for the month of August. The annual ex post average load impact is the average hourly load impact per customer for those customers that may have participated in an event(s) between 1-6pm on event days in the preceding year when or if events occurred. Ex Post OBMC Load Impacts are based on program year 2008.
- Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the ex post or ex ante columns. Ex post estimates reflects historic event(s) that have taken place during specific time periods and actual weather conditions by
- The number of Service Accounts listed above only take into account incremental increases as a result of SCE's Aliso Canyon efforts as of April 1, 2016. Any attrition due to customer disenrollment from a program is excluded.
- PTR Service Accounts Included are only for PTR-DLC, which have a 0.52 kW impact per service account customer for Ex-Ante and 0.78 kW impact per service account customer for Ex-Post.
- As of this reporting period, SCE has reached the cap and is implementing a waitlist process for enrollment in reliability programs.

SCE Aliso Canyon Demand Response Programs and Activities
Expenditures and Funding
2017

Year-to-Date Program Expenditures

| Cost Item | 2016 Total Expenditures | 2017 Expenditures ⁽¹⁾ | | | | | | | | | | | | 2017 Total Expenditures | Program-to-Date Total Expenditures | |
|---------------------------------------------------------|-------------------------|----------------------------------|-------------------|------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------------------|------------------------------------|--------------------|
| | | January | February | March | April | May | June | July | August | September | October | November | December | | | |
| Category 1 : Reliability Programs | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | \$17,961 | \$1,323 | \$0 | \$0 | | | | | | | | | | | \$1,323 | \$19,284 |
| Base Interruptible Program (BIP) | \$229 | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$229 |
| Category 1 Total | \$18,190 | \$1,323 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$1,323 | \$19,514 |
| Category 2 : Price Responsive Programs | | | | | | | | | | | | | | | | |
| AC Cycling : Summer Discount Plan (SDP) | \$2,176,415 | \$0 | \$0 | \$692 | | | | | | | | | | | \$692 | \$2,177,799 |
| Demand Bidding Program (DBP) | \$0 | \$0 | \$21 | \$2,344 | | | | | | | | | | | \$2,364 | \$4,729 |
| Save Power Day (SPD/PTR) | \$1,514,211 | \$136,004 | \$129,746 | \$235,656 | | | | | | | | | | | \$501,405 | \$2,381,018 |
| Category 2 Total | \$3,690,626 | \$136,004 | \$129,766 | \$238,691 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$504,462 | \$4,563,546 |
| Category 7 : Marketing, Education & Outreach | | | | | | | | | | | | | | | | |
| Agricultural Pumping Interruptible (API) | \$0 | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Base Interruptible Program (BIP) | \$67 | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$67 |
| AC Cycling : Summer Discount Plan (SDP) ⁽²⁾ | \$390,008 | \$0 | \$0 | \$55,287 | | | | | | | | | | | \$55,287 | \$500,581 |
| Demand Bidding Program (DBP) | \$0 | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Save Power Day (SPD/PTR) | \$245,273 | \$51,049 | (\$57,210) | \$88,598 | | | | | | | | | | | \$82,437 | \$359,097 |
| Demand Response Auction Mechanism (DRAM) | \$0 | \$0 | \$0 | \$0 | | | | | | | | | | | \$0 | \$0 |
| Category 7 Total | \$635,348 | \$51,049 | (\$57,210) | \$143,884 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$137,723 | \$859,746 |
| Total Aliso Canyon Related Cost | \$4,344,164 | \$188,376 | \$72,557 | \$382,576 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$643,509 | \$5,442,805 |

Notes:

- Per D. 16-06-029, program costs reported here are recorded in SCE's Aliso Canyon Demand Response Program Balancing Account (ACDRPBA), unless otherwise noted.
- Marketing and outreach efforts are prioritized to the LA Basin local capacity area.